BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

DIRECT TESTIMONY OF

CURTIS D. BLANC

ON BEHALF OF KANSAS CITY POWER & LIGHT COMPANY

IN THE MATTER OF THE APPLICATION OF
KANSAS CITY POWER & LIGHT COMPANY
FOR APPROVAL TO IMPLEMENT A PORTFOLIO OF DEMAND SIDE
MANAGEMENT PROGRAMS INCLUDING
AFFORDABILITY, ENERGY EFFICIENCY, DEMAND RESPONSE AND
EDUCATIONAL PROGRAMS, AND TO IMPLEMENT A RIDER FOR RECOVERY OF
PROGRAM COSTS AND INCENTIVES ASSOCIATED WITH THIS PORTFOLIO

DOCKET NO. 10-KCPE-**795**-TAR

1	Q:	Please state your name and business address.
2	A:	My name is Curtis D. Blanc. My business address is 1200 Main Street, Kansas City,
3		Missouri 64105.
4	Q:	By whom and in what capacity are you employed?
5	A:	I am employed by Kansas City Power & Light Company ("KCP&L" or the "Company")
6		as Senior Director - Regulatory Affairs.
7	Q:	What are your responsibilities?
8	A:	My responsibilities include oversight of the Company's Regulatory Affairs Department,
9		as well as all aspects of regulatory activities at both the state and federal level including
10		cost of service, rate design, revenue requirements, and tariff administration.

1 Q: Please describe your experience and employment his	1	O:	Please describe	your experience and	l employment histor
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- 2 A: I received a Bachelor of Science degree from Washington University in St. Louis with 3 majors in Finance and Economics. I also received a Juris Doctor from the George 4 Washington University, National Law Center. Prior to coming to KCP&L, I worked as 5 an attorney in private practice first at Shook, Hardy & Bacon, LLP, then at Vinson & 6 Elkins, LLP, representing energy companies primarily before the Federal Energy 7 Regulatory Commission (the "FERC"). I came to KCP&L in 2005 as in-house regulatory 8 counsel and continued in that role until being promoted to my current position in July 9 2009.
- 10 Q: Have you previously testified in a proceeding before the Kansas Corporation

 11 Commission ("Commission" or "KCC")?
- 12 A: Yes, I testified before the Commission in Docket No. 10-KCPE-415-RTS. I have also testified before the Missouri Public Service Commission.
- 14 Q: What is the purpose of your testimony?

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15 A: The purpose of my testimony is to (1) present an overview of this filing and KCP&L's requests; (2) provide a brief discussion of the historical regulatory framework and events that have led to this filing; and (3) discuss several other regulatory administrative issues that affect this filing.

OVERVIEW OF KCP&L'S DSM FILING

- 20 Q: Please describe the request KCP&L is making with this filing.
- 21 A: Essentially, KCP&L wants to accomplish several things with this filing. First, we want
 22 to modify our existing portfolio of demand side management ("DSM") programs,
 23 including the addition of a program to allow us to be an Efficiency Kansas partner utility.

Second, we want to transition our DSM programs from pilot to permanent status. And, third, KCP&L is requesting a more appropriate rider for program cost recovery and incentive. It is an important element of this filing that these requests are being made as a comprehensive package. KCP&L plans to continue its aggressive pursuit of DSM but can only do so with the ability to appropriately address recovery issues. Without approval of that element of this request, KCP&L cannot move forward with its DSM plans.

Q: Please describe KCP&L's request in more detail.

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- 9 A: As described in the Application and in greater detail in the testimony provided, KCP&L is asking for Commission approval of the following:
 - KCP&L's portfolio of DSM programs included with this filing as described in greater detail in the testimony of KCP&L witness Allen Dennis. To be clear, KCP&L asks the Commission to (a) approve replacement of KCP&L's existing pilot program tariffs with the tariffs included herewith for Low Income Weatherization (Schedule 6 or LIW), Air Conditioning Cycling Rider or Energy Optimizer Program (Schedule 7 or EO), Building Operator Certification Program (Schedule 8 or BOC), Commercial & Industrial Rebate Programs (Schedule 9 or CIRP), Cool Homes (Schedule 13 or CHP), ENERGY STAR® New Homes (Schedule 14 or NH), MPower Rider (Schedule 76 or MP); (b) approve as permanent the Home Energy Analyzer and Business Energy Analyzer pilot programs approved by the Commission in Docket Nos. 06-KCPE-548-TAR (November 22, 2005) and 06-KCPE-1190-ACT (May 8, 2006), respectively; (c) discontinue KCP&L's existing Low Income Affordable New Homes pilot

- program (Schedule 12 or ANH); (d) approve KCP&L's new Energy Saver Loan Program (proposed Schedule 17 or ESL); and (e) approve KCP&L's proposed Consumer Market Research Program. The clean and redline versions of these tariffs, to the extent a tariff and/or a redline tariff is appropriate, are attached to my testimony as Schedules CDB-1 through CDB-14.
- 6 (2) KCP&L's DSM Rider attached to my testimony as Schedule CDB-15 and 7 described in greater detail in the testimony of KCP&L witness Chris Giles. 8 Specifically, KCP&L asks the Commission to approve the DSM Rider for 9 recovery of costs and incentive for KCP&L's new portfolio of programs 10 beginning February 2011 for 2011 costs. KCP&L would continue to utilize the 11 current EE Rider format for the full recovery of 2009 costs unrecovered as of 12 February 1, 2011, and 2010 costs (rider to be filed March 31, 2011). Realizing 13 that the inclusion of two separate riders, the EE Rider and the DSM Rider, on 14 customer bills may cause confusion, KCP&L also provides an alternative solution 15 to recovery of pre-February 2011 program costs that would discontinue the EE 16 Rider, roll the remaining unrecovered pre-2011 costs into the DSM Rider and 17 amortize and recover them over a three year period. I discuss this alternative 18 proposal later in my testimony.

Q: Please describe the testimony layout of this filing.

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- 20 A: In addition to myself, the following witnesses have provided testimony on behalf of the Company:
 - Kevin Bryant discusses KCP&L's DSM portfolio, current and proposed, and results of KCP&L's DSM efforts to date.

- Allen Dennis discusses the individual programs making up KCP&L's proposed DSM portfolio, including the results of the Evaluation, Measurement and Verification ("EM&V") studies performed on these programs to date, as well as how these programs advance the Commission's stated goals.
 - Joe O'Donnell describes the cost-effectiveness modeling used for analyzing the
 DSM programs and the benefit/cost test results.
 - Chris Giles discusses KCP&L's proposed DSM Rider.

Q:

A:

REGULATORY FRAMEWORK AND EVENTS

Please provide the history of KCP&L's current demand side management portfolio.

In 2004, KCP&L approached the Commission with a comprehensive energy plan ("CEP") which looked to the future needs of its Kansas customers and set a path to meet those needs in a comprehensive and well-rounded manner including new generation – both wind-powered and coal-fired – environmental upgrades to several existing generating units, upgrades to our transmission and distribution systems for continued reliability, and implementation of a portfolio of DSM pilot programs, referred to in the Regulatory Plan as Customer Program investments, including affordability, energy efficiency and demand response programs. Input from a variety of stakeholders was incorporated into this plan and the stipulation and agreement that embodied the elements of the CEP and the parameters of implementation and recovery set out by the parties (the "Regulatory Plan" or "1025 S&A") was approved by the Commission in August 2005 in Docket No. 04-KCPE-1025-GIE. The Regulatory Plan envisioned a five-year process for implementation of the CEP. That implementation is nearing completion later this year. The 1025 S&A provides for an expiration of June 1, 2010; however, KCP&L and other

parties to the September 9, 2009 Joint Report Regarding the Timing and Process for 2 Kansas City Power & Light Company's Final Rate Proceeding Under Its Five-Year 3 Regulatory Plan (the "September 9 Report") requested that the term of the 1025 S&A be

4 extended to the time when rates from the 2010 rate case (Docket No. 10-KCPE-415-RTS)

5 become effective, currently set for December 1, 2010.

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Please describe the Customer Program investments included in the Regulatory Plan. O:

7 The Customer Program investments are listed in Appendices B and B-1 of the Regulatory A: 8 Plan, which is attached to the testimony of Company witness Allen Dennis as 9 Schedule ADD-1. The Regulatory Plan contemplated a portfolio of 14 affordability, 10 energy efficiency and demand response programs plus a market research component. 11 The range of programs was designed to provide DSM options to all of our customers, 12 including low income customers, and to provide a balanced and comprehensive energy 13 plan.

What is the status of KCP&L's Customer Program investments?

As a result of the Regulatory Plan, KCP&L began implementing its portfolio of DSM A: pilot programs in late 2005. Each program required Commission approval prior to implementation. Of the 14 programs originally envisioned in the Regulatory Plan, KCP&L has developed, submitted, received Commission approval for, and implemented all but two. One was implemented in 2005, four in 2006, six in 2007, and one in 2008. KCP&L withdrew its proposed compact florescent light bulb rebate program, Change a Light – Save the World, in 2005 after discussions with Commission Staff concerning the economic evaluation of the program. The Commission denied the Company's Home Performance with ENERGY STAR® program. Seven of the approved programs have already undergone EM&V and the results of those evaluations have been shared with KCC Staff and the Citizens' Utility Ratepayer Board ("CURB"). These studies are attached to the testimony of KCP&L witness Allen Dennis as Schedules ADD-14 through ADD-21. KCP&L also completed the market research component. KCP&L has been reporting to the KCC Staff and CURB quarterly on the implementation, status and the level of success of these programs since first quarter 2006. The relevant sections of the report covering activity through December 31, 2009 are attached to the testimony of witness Allen Dennis as Schedule ADD-3.

9 Q: How much has KCP&L invested in these programs?

10 A: Since the programs began in late 2005 through March 31, 2010, KCP&L has spent nearly
11 \$21 million for these programs in Kansas.

Q: What rate treatment is KCP&L currently receiving for these investments?

The Regulatory Plan provided that "KCPL will accumulate costs for these programs in regulatory asset accounts as the costs are incurred through the next rate case. The amortization of these costs and return will be determined in the next rate case." KCP&L requested that its costs for developing and implementing its DSM programs be amortized and included in its rate base for recovery in retail rates in its first rate case under the Regulatory Plan, Docket No. 06-KCPE-828-RTS; however, a settlement was reached in that case which continued to accumulate the program costs in regulatory asset accounts with treatment deferred to a later date. KCP&L again requested that its development and implementation costs for these programs be amortized and included in its rate base for recovery in its retail rates in its second rate case under the Regulatory Plan, Docket No. 07-KCPE-905-RTS. The settlement reached in that docket noted that the Commission

had ongoing generic dockets addressing the issue of recovery of costs associated with DSM programs and allowed KCP&L to file for an interim recovery mechanism using a rider for straight cost recovery based upon historical costs with an eighteen month lag, but also allowed for KCP&L to apply for alternate treatment once the Commission decisions were issued in the generic dockets. KCP&L requested this interim recovery mechanism in February 2008 under Docket No. 08-KCPE-802-TAR which led to implementation of KCP&L's current EE Rider. KCP&L is required to reapply to the Commission annually under the current arrangement to re-establish the basis for the EE Rider and has done so in both 2009 and 2010 for recovery of program costs incurred in 2008 and 2009, respectively.

Q: Does this interim cost recovery mechanism represent a sustainable solution?

No, it does not. It only provides for simple cost recovery on an 18-month lagged basis with no carrying charges, no return or incentive included. No consideration is given under this EE Rider for the delay in cost recovery or for the impact successful implementation of these programs has on the Company's shareholders. The EE Rider does not balance the risks of both customers and shareholders in its structure. The Rider, as currently structured, provides no incentive for KCP&L to continue to aggressively pursue these programs. For KCP&L to continue its programs and to implement a broader portfolio, it must have a more appropriate cost recovery and incentive mechanism.

Q: Why is KCP&L requesting a change at this time?

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A:

The settlement agreement approved by the Commission in KCP&L's second rate case contemplated by the 1025 S&A, Docket No. 07-KCPE-905-RTS ("905 S&A"), authorized the structure for the current EE Rider. That 905 S&A also states "At any time

either the Commission rules on Energy Efficiency Docket or a law is passed regarding treatment of such expenses, KCPL shall have the right to file for Commission approval of compliant recovery methodology to replace or revise the EE Rider." At the time the 905 S&A was drafted, the Commission was reviewing demand side management issues under Docket No. 06-GIMX-247-GIV. Following this docket, the Commission initiated two additional generic dockets to investigate energy efficiency/demand response issues, Docket Nos. 08-GIMX-441-GIV and 08-GIMX-442-GIV (the "441 Docket" and the "442 Docket"). With the Commission Orders in the 441 and 442 Dockets, KCP&L now has the opportunity to request changes to the recovery methodology of its EE Rider.

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Q:

A:

What structural changes to the EE Rider is KCP&L seeking in its proposed DSM Rider?

Although the Commission stated that it viewed energy efficiency as a resource, it also stated that it did not believe that rate base treatment of DSM program costs, KCP&L's recommended treatment, was appropriate. The decision in the 441 Docket provided for decoupling as a throughput incentive to address lost margins due to energy savings. Decoupling is a major change in structure with significant rate design implications. The 441 Docket also provided for utilities to request performance incentives. KCP&L already has several DSM programs in place and would like to continue and expand these programs in the future. The issue of rate design related to DSM programs is being addressed by the Staff and participating utilities in an informal setting, The Dynamic Pricing Project, involving Staff's recently hired consultant, Christiansen Associates Energy Consulting, LLC. This process began in January 2010 and is likely to take at least a year if not more to investigate and evaluate different rate design alternatives that

will further promote energy efficiency in the State of Kansas. While KCP&L intends to fully participate in this process, it needs some current relief. Rate design represents part of the equation to maximize the value of energy efficiency, but implementation of an appropriate cost recovery and incentive mechanism remains critical to the utility. KCP&L is therefore requesting a performance incentive based upon shared net benefits.

The Company seeks to address the uncertain environment of offering DSM programs by implementing a comprehensive cost recovery approach. The Company is requesting Commission approval to change the method used to recover all costs of implementing these DSM programs, approval to implement a new incentive mechanism designed to offset the impacts of the DSM programs on the Company's revenues, as well as reward the Company for successful implementation of its expanded DSM programs.

Q: Will the new DSM Rider replace the current EE Rider?

A:

A: As KCP&L is proposing to move to a concurrent recovery method beginning with recovery of 2011 costs, and continuation of the current cost recovery methodology for 2009 and 2010 costs, there will be a transitional period of 18 months where the two Riders will both be in place.¹

17 Q: Having two riders in place at the same time covering similar costs for different time 18 periods seems confusing. Are there other options?

Yes. KCP&L has an alternative to this situation wherein the recovery of the remaining uncollected 2009 costs as of the effective date of the new DSM Rider and the 2010 costs would be amortized over three years for recovery as part of the newly proposed DSM

¹ Presuming KCP&L's proposed DSM Rider goes into effect on February 1, 2011, as requested, five months of cost recovery would be outstanding under KCP&L's EE Rider for 2009 cost recovery which is presently pending approval and 12 months would be outstanding under the Company's EE Rider for 2010 cost recovery which is set to be filed in March 2011.

Rider. This alternative would not only limit confusion on the part of customers by having only a single DSM recovery factor on the bill, but would also extend the period over which KCP&L would recover those costs by an additional 18 months, thereby benefitting customers.

Q: Please explain this alternative in more detail.

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KCP&L is requesting to change from a rider that recovers DSM program costs roughly 18 months after they are incurred, to a forward-looking rider that will recover DSM program costs essentially concurrent with expenditures. At present, KCP&L's EE Rider is recovering program costs incurred by KCP&L from January 1, 2008 through December 31, 2008. On July 1, 2010 (through June 30, 2011), assuming Commission approval of KCP&L's 636 Docket application, KCP&L will begin recovering its historical program costs incurred during 2009 and, if this methodology continues, from July 1, 2011 through June 30, 2012, KCP&L will recover its historical program costs incurred during 2010. If KCP&L's rider were to change to a prospective cost recovery basis on January 1, 2011, i.e., KCP&L begins to recover its 2011 projected DSM program costs on a concurrent basis, KCP&L would have only recovered approximately half of its 2009 program costs at that time and none of its 2010 program costs. Therefore, the unrecovered costs falling into this "gap" will need to be recovered either by continuing with the current EE Rider until all 2009 and 2010 costs are recovered while at the same time implementing the prospective rider for 2011 costs, or alternatively, these remaining unrecovered costs could be amortized over three years and recovered as an element within the new DSM Rider. KCP&L's Application provides for the continuation of the current EE Rider until all 2009 and 2010 DSM program costs are recovered;

however, KCP&L offers the alternative of including these "Transition" costs amortized over three years in its new rider and eliminating the current EE Rider effective with the implementation of the proposed DSM Rider. Once these Transition costs have been fully recovered, the Transition cost amortization would disappear from the DSM Rider calculation.

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OTHER ADMINISTRATIVE ISSUES

- Q: Have you discussed the substance of your DSM program portfolio and DSM Rider with Staff and CURB in advance of filing as requested by the Commission?
- 9 A: Yes. We met with Staff and CURB on March 10, 2010 and introduced KCP&L's
 10 Efficiency Kansas partnership tariff that we call Energy Saver Loan Program as well as
 11 our DSM Rider. As our other programs are essentially similar to programs already
 12 approved by the Commission, we did not take time to review those again with Staff and
 13 CURB. We also held a conference call with Staff and CURB on April 27, 2010 where
 14 we discussed in more detail questions, concerns and feedback of Staff and CURB,
 15 regarding KCP&L's proposed DSM Rider.
- 16 Q: Based upon those discussions, did Staff and CURB have concerns regarding
 17 KCP&L's proposed DSM Rider and, if so, were you able to work through those
 18 concerns?
- A: Staff and CURB had several concerns regarding KCP&L's proposed DSM Rider.

 Unfortunately, the gap in positions was wide and KCP&L determined that it was unlikely that we could resolve our differences in any reasonable time frame. As a result, KCP&L chose to move forward with its filing.

1	Q:	Does	KCP&L	meet	the	Commission's	guideline	for	"significant"	program	costs	-
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2 ½ to 1% of base revenue - the threshold guideline for recovery of program costs and

- 3 incentive mechanisms?
- 4 A: Yes. As noted earlier KCP&L has spent nearly \$21 million over a four and a half year
- 5 period on DSM programs. Most recently in 2009, KCP&L spent \$9.1 million on DSM
- 6 programs in Kansas. In our recent rate case filing, KCP&L Kansas base normalized
- 7 revenues were roughly \$480 million. This would make KCP&L's spend on DSM
- 8 roughly 1.9% of base revenues. KCP&L's projected spend for 2010 is somewhat less
- 9 that the 2009 amount but still exceeds the Commission's threshold guideline.
- 10 Q: Does KCP&L's proposed budget for EM&V stay within the Commission guideline
- that it not exceed 5% of a utility's total DSM program portfolio expenditures?
- 12 A: Yes. KCP&L's proposed budget for EM&V stays within the Commission's guideline;
- however, it should be noted that under Docket 10-GIMX-013-GIV currently pending
- before the Commission, the costs for EM&V will largely be dictated by the process and
- third party vendor(s) chosen by the Commission under the provisions of that docket. As
- 16 KCP&L understands that docket, the Commission and KCC Staff will choose a third
- party vendor to perform the EM&V on KCP&L's programs and the costs for that EM&V
- will be charged back to KCP&L. These costs will be in addition to any Company costs
- necessary to provide data or otherwise meet with the third party vendor and review draft
- and final reports.
- 21 Q: Did KCP&L stay within the 5% of total portfolio cost cap for its proposed
- 22 educational programs budget?
- 23 A: Yes, we did.

1	Q:	Did KCP&L conduct and provide the results for the required benefit/cost tests for
2		each program as well as for the portfolio as a whole?
3	A:	Yes, we did. The individual program test results can be found in Schedules ADD-4
4		through ADD-13 attached to the testimony of KCP&L witness Allen Dennis which
5		contain the Appendix A information for each program. KCP&L witness Joe O'Donnel
6		addresses the tests in more detail in his testimony.
7	Q:	Has KCP&L consulted with the Staff and CURB as to a reasonable period for
8		completing review of the portfolio as required by the 442 Order (paragraph 175
9		p. 52)?
10	A:	Yes. KCP&L met with both Staff and CURB on March 10, 2010 to discuss its upcoming
11		filing. Based upon those discussions and the fact that all but one of the programs in the
12		portfolio are currently in place and have undergone prior review and approval, and a
13		provided by K.S.A. 66-117, KCP&L believes that the standard 240 days is sufficient for
14		the procedural schedule for this docket. Neither Staff nor CURB raised an objection to
15		maintaining the 240-day schedule given the circumstances.
16	Q:	What does KCP&L mean by "Transition of continuing KCP&L DSM programs
17		from pilot to permanent status"?
18	A:	Appendix B of the 1025 S&A approved by the Commission sets out the outline for the
19		affordability, energy efficiency and demand response programs that KCP&L intended to
20		pursue as a part of its CEP. It also lays out a five-year plan for each of the programs

Many of the programs were applied for and approved with consideration of these five-

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year budgets.

1	Q:	Does the 1025 S&A or any of the orders approving the individual programs
2		specifically refer to these programs as "pilot" programs with a specific expiration
3		date?

Q:

A:

A:

No. However, the structure of the 1025 S&A and the fact that many of these programs were authorized using the supporting budget information from the 1025 S&A, some even including annual budget amounts within the tariffs, raise questions about the status of these programs once the 1025 S&A expires, the five-year period for each tariff expires or when the budgeted amounts for the programs have been spent. KCP&L would like to clarify the status of its DSM program. To this end, KCP&L is requesting confirmation from the Commission that the programs comprising the requested portfolio will be considered "permanent" programs and that costs prudently incurred to implement them will be recoverable. KCP&L's reference to the word "permanent" is simply to distinguish from a pilot or other tariff with some pre-defined termination date or other anticipated expiration.

Will KCP&L proceed with offering these programs if the Commission approves the Company's request to make them permanent, but does not approve the DSM Rider as KCP&L has proposed it in this filing?

The proposed DSM Rider is an integral and necessary part of this filing. Substantive changes to the DSM Rider which impact the Company's cost recovery and incentives will certainly impact the Company's decision on whether to continue to offer these programs beyond the current expiration of the Regulatory Plan which is presently set to expire on December 1, 2010.

- 1 Q: Does KCP&L's current pending rate increase request under Docket No. 10-KCPE-
- 2 415-RTS include DSM program costs?
- 3 A: No. These costs are adjusted out of KCP&L's revenue requirements request and
- 4 recovered through the EE Rider. As with KCP&L's energy costs which are recovered
- 5 through our ECA Rider, while KCP&L's DSM program revenue and expenses are
- 6 included in the Company's Revenue Requirements Model, the revenue requirement is not
- 7 affected by these revenues and expenses because the adjusted Kansas revenue includes
- 8 DSM program revenue equal to the sum of all adjusted DSM program expenses.
- 9 Q: Does that conclude your testimony?
- 10 A: Yes, it does.

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of Kansas City Power & Light Company for Approval To Implement a Portfolio of Demand Side Management Programs Including Affordability, Energy Efficiency, Demand Response and Educational Programs, and to Implement a Rider for Recovery of Program Costs and Incentives Associated with this Portfolio Docket No. 10-KCPETAR
AFFIDAVIT OF CURTIS D. BLANC
STATE OF MISSOURI)) ss COUNTY OF JACKSON)
Curtis D. Blanc, being first duly sworn on his oath states:
1. My name is Curtis D. Blanc. I work in Kansas City, Missouri, and I am employed
by Kansas City Power & Light Company as Senior Director – Regulatory Affairs.
2. Attached hereto and made a part hereof for all purposes is my Direct Testimony
on behalf of Kansas City Power & Light Company consisting of Sixteen (16)
pages, having been prepared in written form for introduction into evidence in the above-
captioned docket.
3. I have knowledge of the matters set forth therein. I hereby swear and affirm that
my answers contained in the attached testimony to the questions therein propounded, including
any attachments thereto, are true and accurate to the best of my knowledge, information and
Subscribed and sworn before me this day of June, 2010.
Notary Public "NOTARY SEAL" Nicole A. Wehry, Notary Public Jackson County, State of Missouri My Commission Expires 2/4/2011 Commission Number 07391200

THE STATE CORPORATION COMMISSION OF KANSAS	COTT						
KANSAS CITY POWER & LIGHT COMPANY	SCH	EDULE	8				
(Name of Issuing Utility)	Replacing Schedule	8	Sheet land 2				
Rate Areas No. 2 & 4	1 0						
(Territory to which schedule is applicable)	which was filed	Januar	y 2, 2007				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of	1 Sheets				
BUILDING OPERATOR CERTIFICATION PROGRAM Schedule BOC							
PURPOSE:							
This voluntary program is designed to establish and Northwest Energy Efficiency Council's Building Operation of buildings.							
AVAILABILITY:							
The certification courses funded by this Program will b (MEEA) for any Building Operator employed by a comreceiving electrical service from the Company.							
Any reimbursements for the successful completion of tales associated with at least one Kansas commercial proper they are available.							
PROGRAM ADMINISTRATION:							
The Program will be administered by MEEA. The conduct its internal administration of the program.	Company will utilize	an internal pro	ogram manager to				
PROGRAM FUNDING:							
The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative costs. This Program and its costs shall be eligible for recovery under the Company's DSM Rider, Schedule DSM, subject to the provisions thereof.							
When tuition reimbursements per certification level are offered, they will be paid to the entity paying the tuition. To receive the reimbursement, qualified Building Operators must complete a reimbursement request and submit it to the Company. The reimbursement form is available by contacting the Company directly.							
EVALUATION:							
Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and the pending Docket No. 10-GIMX-013-GIV.							
Issued: Month Day Year		FILED					
Effective: Month Day Year	THE STATE C	ORPORATION KANSAS	COMMISSION OF				
Ry: Curtis D. Blane Sr. Director	Par.						

Title

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KANSAS CITY POWER & LIGHT COMPANY	B 1 1 0 1 1 1		C1					
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	8	Sheet	1 and 2				
(Territory to which schedule is applicable)	which was filed	January 2	2007					
No supplement or separate understanding	THE PART OF THE PA		hamman					
shall modify the tariff as shown hereon.	Sheet	1 of	<u>1</u> 2 She	eets				
BUILDING OPERATOR CERTIFICATION PROGRAM -Schedule BOC								
PURPOSE:								
This voluntary program is designed to establish and Northwest Energy Efficiency Council's Building Operation of buildings. Efficiency Alliance (MEEA), KCP&L will:	ator Certification Leve	I 1 and Leve	el 2 curricul	ums_to				
 Reimburse the annual cost to license the Level territory. Reimburse portions of the tuition costs for Buil 								
service area who successfully complete the cer		atea with pro	portios iri re	OF AL S				
KCP&L's participation in this Program was set forth section, of the Stipulation and Agreement approved by KCPE-1025-GIE.								
AVAILABILITY:								
The certification courses funded by this Program will be [MEEA] for any Building Operator employed by a compreceiving electrical service from the Company KCP&L.								
Any reimbursements Reimbursements for the successf Building Operator associated with at least one Kansas the Company KCP&L, when they are available.								
PROGRAM ADMINISTRATION:								
The Program will be administered by MEEA. The conduct its internal administration of the program.	Company will utilize a	n internal pr	ogram mana	ager to				
PROGRAM <u>FUNDING</u> :COST:								
The Company will provide for incentive payments administrative costs. This Program and its costs sha Rider, Schedule DSM, subject to the provisions thereof.	all be eligible for recov							
When tuitionKCP&L will reimburse MEEA for the amount curriculums for the KCP&L area, currently \$25,000 per				₋ evel-2				
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Month Day Year		KANSAS						
Curtis D. Prin Cil. Cil. Sr. Directon Vice President	D.,,							
By: BlancChris Giles Sr. DirectorVice President Title	_By:		Secretar	у				

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule Sheet (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 2 of 2 Sheets **BUILDING OPERATOR CERTIFICATION PROGRAM** Schedule BOC (continued) Tuition reimbursements of \$575-per certification level are offered, they will be paid to the entitysponsor or individual paying the tuition. To receive the reimbursement, qualified Building Operators must complete a reimbursement request and submit it to the CompanyKCP&L. The reimbursement form is available by contacting the CompanyKCP&L directly. To the extent there are excess funds for a given year, the amount of excess shall be "rolled over" to be utilized for the Program in the succeeding year. After five years from the effective date of the Building Operator Certification Program, if there is excess funding, the amount shall be available for other KCP&L energy efficiency programs. **TERM OF PROGRAM:** The term of this program will be five years from the effective date, pursuant to the terms defined in agreements with MEEA. **EVALUATION:** Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and the pending Docket No. 10-GIMX-013-GIV. January 2, 2007 **FILED** Issued: THE STATE CORPORATION COMMISSION OF Effective: KANSAS

Vice President

By:

Chris Giles

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE SCHEDULE			6				
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	6	Sheet _	1				
(Territory to which schedule is applicable)	which was filed	July 9	, 2009	•				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	l of	2 Shee	ts				
LOW INCOME WEATHERIZATION Schedule LIW								
BUDDOOF.								
PURPOSE: This Program is intended to assist residential Custome homes of qualified Customers.	ers in reducing their en	ergy usage b	y weatherizir	ig the				
AVAILABILITY:								
This Program is available to any Customer currently recrate schedule for a minimum of one year prior to com and who also meets the additional Customer eligibility Company and the Social Service Agency. The Cor Program at any time subject to Commission approval.	pletion of an application requirements defined	n for weather in the agree	rization assis ment betwee	tance en the				
PROGRAM ADMINISTRATION:								
The Program will be administered by Kansas-based qualifying and assisting Customers under this Program.		es that are d	lirectly involv	ed in				
PROGRAM ADMINISTRATION COSTS:								
Program funds cannot be used for administrative costs that are directly related to qualifying and assisting reimbursable administrative costs per Program year stated in the agreement between the Company as Social Service Agency within a Program year.	Customers under the hall not exceed 13 percentage.	is Program. cent of the tot	The amou al Program f	int of funds,				
PROGRAM GRANTS:								
The total amount of grants offered to a Customer will be the Social Service Agency using established criter expenditure per Customer in each program year shall reweatherization determined by the U.S. Department weatherization is completed.	ria for Low Income \ not exceed the Adjusted	Weatherization d Average Ex	n. The av penditure Lir	erage nit for				
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Effective:	THE STATE CO	RPORATION KANSAS	COMMISSIO	N OF				
By: Curtis D. Blanc Sr. Director	By:							
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	SCHEDULE6			6		
KANSAS CITY POWER & LIGHT COMPANY	D 1 ' 01 11		_		C1 .	•
(Name of Issuing Utility)	Replacing Schedule		6		Sheet _	2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		Il., (2000		
No supplement or separate understanding	which was filed		July 5	9, 2009		
shall modify the tariff as shown hereon.	Sheet	2	of	2	Sheet	s
LOW INCOME WE Schedule LIW (
CUSTOMER ELIGIBILITY:						
The Social Service Agency will select Customers eligic criteria: The Customer's household earnings meet the the Department of Energy (DOE) for the number of per consumption greater than 3,000 kWh per year, the Company for a minimum of one year prior to complet defined in the agreement between the Company and S	e low income guidelings rsons in the residence customer must have roin of an application,	es for w e, the res received and oth	eatheri: sidence l electri	zation must c serv	specifie have er rice fron	ed by nergy n the
PROGRAM FUNDING:						
The Company will provide for incentive payment administrative costs. This Program and its costs sha Rider, Schedule DSM, subject to the provisions thereof	all be eligible for reco					
EVALUATION:						
Evaluation, measurement and verification of the Pro established by the Commission in Docket No. 08-GIM GIV.						
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By: Curtis D. Blanc Sr. Director	By:					
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THE STATE CORPORATION COMMISSION OF KANSAS	SCF	HEDULE	6
KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	6	Sheet1
(Territory to which schedule is applicable)	which was filed	September 14, 20	907July 9, 2009
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	l of	2 Sheets
•			
LOW INCOME WE	ATHERIZATION		
Schedul	e LIW		
PURPOSE:			
This Program is intended to assist residential Custom homes of qualified Customers. The Company's particle Appendix B, described in the "Affordability" section refand. Agreement approved by the Kansas Corporation 1025-GIE.	cipation in this Progri ferring to Low Income	am is limited to Weatherization	funds set forth in of the Stipulation
AVAILABILITY:			
——This Program is available to any Customer curresidential rate schedule for a minimum of one year passistance and who also meets the additional Custobetween the Company and the Social Service Age terminate the Program at any time subject to Commission	prior to completion of omer eligibility require ncy. The Company	f an application to ements defined	for weatherization in the agreement
PROGRAM ADMINISTRATION:			
The Program will be administered by Kansas-based qualifying and assisting Customers under this Program		ncies that are di	rectly involved in
PROGRAM ADMINISTRATION COSTS:			
Program funds cannot be used for administrative cos that are directly related to qualifying and assisting reimbursable administrative costs per Program year slas defined in the agreement between the Company a Social Service Agency within a Program year	g Customers under hall not exceed 13%_r	this Program. percent of the total	The amount of al Program funds,
PROGRAM GRANTS:			
The total amount of grants offered to a Customer will the Social Service Agency using established crite expenditure per Customer in each program year shall weatherization determined by the U.S. Department weatherization is completed.	eria for Low Income not exceed the Adjus	 Weatherization sted Average Exp 	n. The average benditure Limit for
Y		EH CD	
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Month Day Year By: Curtis D. Blanc Sr. Director	Bv:		

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE 6		
KANSAS CITY POWER & LIGHT COMPANY		_	
(Name of Issuing Utility)	Replacing Schedule	6	Sheet 2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	September 14, 20	07Tuly 9 2009
No supplement or separate understanding	which was med	September 14, 20	07341y 9, 2009
shall modify the tariff as shown hereon.	Sheet	2 of 2	Sheets
LOW INCOME WE		_	
Schedul	le LIW ———	(Continued)
CUSTOMER ELIGIBILITY:			
The Social Service Agency will select Customers eligi criteria: The Customer's household earnings meet the the Department of Energy (DOE) for the number of per consumption greater than 3,000 kWh per year, the Custompany for a minimum of one year prior to complet defined in the agreement between the Company and S	e low income guidelin rsons in the residence stomer <u>must have</u> has ion of an application,	es for weatherize e, the residence n received electric and other eligibi	ation specified by nust have energy service from the
PROGRAM REPORTING: The Company, with the assistance from all of the Soci submit a report on the Program to the Commission State each succeeding year in which the Program continues and provide an accounting of the funds received and year. The report will include the following information Service Agencies: a:_ Program funds provided by Company; b:_ Amount of Program funds, if any, rolled over from the service of the servic	off on or before April 1 Each report will add spent on the Progra with breakdowns for myrevious year; Social Service Agence	6, 2006 and on to ress the progress am during the properties of the party;	he same date for s-of the Program, eceding calendar riticipating Social
e: Number of weatherization jobs "in progress" at The report shall be subject to audit by Commission Staff.	the end of the calenda	ar year.	
The report shall be subject to addit by Commission Stan.			
PROGRAM FUNDING:			
To the extent the funds set forth in Appendix B for the cost expended on the Program, the amount of excess program in the succeeding year. After five years from Program, if there is excess funding the amount of excess funding the formula for the provisions thereof	shall be "rolled over" to in the effective date of se shall be available for s, marketing costs, all be eligible for reco	o be utilized for the fithe Low Income or other Affordabies evaluation cos	ne weatherization e Weatherization lity programs. t. and Program
Rider, Schedule DSM, subject to the provisions thereof	<u>.</u>		
EVALUATION:			
Evaluation, measurement and verification of the Proestablished by the Commission in Docket No. 08-GIM GIV.			
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By: Curtis D. Blanc Sr. Director	Ву:		

THE STATE CORPORATION COMMISSION OF KANSAS	•	SCUI	EDULE			17				
KANSAS CITY POWER & LIGHT COMPANY		зспі	SDULE.			1 /				
(Name of Issuing Utility)	Replacing Schedu	ıle _				Sheet				
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed									
No supplement or separate understanding	which was fried									
shall modify the tariff as shown hereon.	Sh	eet	1	_of	5	Sheets				
Energy Saver Loan Program Schedule ESLP										
PURPOSE:										
The purpose of the Company's Energy Saver Loan Program is to partner with Efficiency Kansas loan program, which provides loans to qualifying Customers for energy efficiency improvements. Efficiency Kansas is a revolving loan fund established by the Kansas Corporation Commission (KCC) to facilitate energy conservation and efficiency improvements in Kansas homes and small businesses. Operated by the State Energy Office (SEO), Efficiency Kansas is funded by federal economic stimulus dollars, which were authorized by the American Recovery and Reinvestment Act of 2009 (ARRA).										
DEFINITIONS:										
Auditor – Third party companies that are qualified required for projects to qualify for Efficiency Kanmaintained on the Efficiency Kansas website.										
Audit Fee - A Customer will be required to have an a cost of the audit will be borne by the Customer. The Fee from the Customer.										
Certificate of Completion – Document required by project has been conducted by the Auditor and that agree the project has been fully completed in according submitted to the Company and approved by the SEO.	t the Customer, dance with the	Auc	litor an	d the	Con	npany jointly				
Contractor – Third party company hired by the Cus measure(s).	tomer to implen	nent	the sp	ecified	d ene	ergy efficient				
 Energy Conservation Plan (ECP) – The Auditor will be responsible for estimating resource savings and developing an Energy Conservation Plan (ECP). The ECP will include: A prioritized listing of energy conservation and efficiency improvements Necessary repairs to a Customer's existing home to ensure the health and safety of the home's occupants Cost effectiveness of recommended improvements Permanence of recommended improvements Non-approved improvements, as applicable Projected savings for each recommended improvement Cost of each recommended improvement Monthly program charge 										
Health and safety considerations Issued:		Т.	ILED							
Month Day Year		_	-							
Effective:	THE STAT	ГЕ СО	ORPORA KAN		COM	IMISSION OF				

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Sr. Director

Curtis D. Blanc

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KANSAS CITY POWER & LIGHT COMPANY			
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule		Sheet
(Territory to which schedule is applicable)	which was filed		
No supplement or separate understanding			
shall modify the tariff as shown hereon.	Sheet	2 of	5 Sheets
Energy Saver L Schedule ESLF			
DEFINITIONS (continued):			
Estimated Resource Savings – The modeled change premise attributable to the efficiency measure(s) recalculating savings estimates and will utilize modestablished program criteria.	commended. The	Auditor will	be responsible for
Loan Amount - Customers approved for Efficiency approved project costs up to \$20,000 for Reside customers.			
Loan Term - The maximum term of Efficiency Kansas	s financing is 180 mo	onths.	
Monthly Program Charge - The Monthly Program Customer's utility bill based on the cost of the propos based upon the ECP and must be less than ninety savings from all fuel sources associated with the invithrough a monthly line item(s) on the Customer's utility. The Monthly Program Charge will include two components	ed measure(s) and a sy (90) percent of the estment. The Progray bill.	the resulting ne estimate	g savings. It will be d monthly average
The Monthly Frogram Charge will include two components	icito.		
 Principal loan amount. The principal loan and dollars. The loan will be coordinated through Customer at zero percent interest. The principal area of the projected average times the life of the measurement (not b. The selected contractor bid(s). SEO administrative fees. The SEO will charge to offset the SEO's cost of administering Efficience. 	th the Company and loan amount will monthly savings from the exceed 180 months are a \$360.00 customs.	d the SEO be the lesse om all appl hs)	and offered to the er of: icable fuel sources
Number of payments – The number of periods for w The duration of the Monthly Program Charge shall be 180 months.			
Premise based - The Program repayment loan obli survive changes in ownership and/or tenancy.	gation shall be assi	gned to the	e premises and will
Issued:	-	FILED	
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By: Curtis D. Blanc Sr. Director	By:		

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KA	NSAS CITY POWER & LIGHT COMPANY		HEDUI	-E		17
Day	(Name of Issuing Utility) te Areas No. 2 & 4	Replacing Schedule				Sheet
<u> </u>	(Territory to which schedule is applicable)	which was filed				
	supplement or separate understanding Il modify the tariff as shown hereon.	Sheet	: 3	of	5	Sheets
	Energy Saver L Schedule ESLF					
ΑV	AILABILITY:					
1.	is Program is available to Customers taking service. The Company's Residential Electric Rate Schedu. The Company's Small General Service Rate Schedu. than 5,000 square feet and uses a heating and comaximum cooling load of 15 tons.	le, or edules to the extent				
EL	IGIBILITY:					
a. b.	order to be eligible to participate in the Program, a Minimum 12 month history with the Company. If o Company, Customer may provide a minimum of 1 utility provider. No diversion/tampering history. No more than 1 returned check in the past 12 mo	Customer has less 2 month payment l	than a	12 mor	ith hi	story with the
effi and	is tariff only applies to Program measures permandiciency products, such as compact fluorescent light the SEO will determine permanence of measures. Premises in which Program measures will be	hts, do not qualify s or products.	under	this tari	ff. T	he Company
2.	foundation. At its sole discretion, the Company may withhold a. The structure has an expected life shorter b. The structure does not meet applicable put	than the payback p	eriod,			
3.	For non-residential Program eligibility, the stru conditioning equipment.	cture must use re	sident	ial-sized	d he	ating and air
4.	For rental property eligibility, both owners of the and there must be agreement to participate from I		nforme	d of res	spect	ive obligation
PR	OGRAM PROCESS:					
The	e following general process will be followed to serv	e Customers in the	Progr	am:		
	The Company will promote the Program to Resident through appropriate communication channels and the SEO to increase public awareness of the Program to Resident through appropriate communication channels and the SEO to increase public awareness of the Program to Resident through the SEO to increase public awareness of the Program to Resident through the SEO to increase public awareness of the Program to Resident through appropriate communication channels and the SEO to increase public awareness of the Program to Resident through appropriate communication channels and the SEO to increase public awareness of the Program to Resident through appropriate communication channels and the SEO to increase public awareness of the Program to Resident through appropriate communication channels and the SEO to increase public awareness of the Program to Resident through the SEO to increase public awareness of the Program to Resident through the SEO to increase public awareness of the Program to Resident through the SEO to increase public awareness of the Program through the SEO to increase public awareness of the Program to Resident through the SEO to Increase public awareness of the Program to Resident through the SEO to Resident through the Resident through the SEO to Resident through the Resident	d media. The Cor gram and Efficiency	mpany	will als	o co	
3.	The Company will pre-qualify a Customer. If a Cu Company will refer the Customer to the list of qua The Customer will set an appointment with the Au	ustomer meets the lified Auditors.	Compa	any's eli	gibili	ty criteria, the
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	Month Day Year	THE STATE	CORPO	RATION	I COI	MMISSION OF

Effective:

By:

Month

Sr. Director

Curtis D. Blanc

Year

Title

By:

KANSAS

Curtis D. Blanc

Sr. Director

THE STATE CORPORATION COMMISSION OF KANSAS	SCH	EDULE	1	7						
KANSAS CITY POWER & LIGHT COMPANY		EDOLL								
(Name of Issuing Utility)	Replacing Schedule		S	Sheet						
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed									
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	4	of 5	Sheets						
Energy Saver Loan Program										
	(00									
PROGRAM PROCESS (continued): 5. The Auditor will perform an Audit, explain the terms of the Program, and develop an Energy Conservation Plan (ECP). The Auditor will develop the monthly Program Charge and share with the Customer. 6. The Auditor will collect the Audit Fee from the Customer. 7. The Customer will select a Contractor(s) to complete the measure(s) deemed as being the most cost-effective and will receive a bid(s) from the Contractor(s). 8. The Customer will submit the ECP and the selected bid(s) to the Company. 9. The Company will submit the ECP and the selected bid(s) to the SEO for review. 10. The SEO will notify the Company of approval or disapproval. 11. The Company will notify the Customer of approval or disapproval. 12. If approved, the Customer will engage the Contractor to implement the measure(s). 13. Upon completion, the Customer will notify the Auditor. The Auditor will determine if a post-retrofit audit is required and schedule with the Customer. 14. If measures are implemented satisfactorily, the Auditor and Customer will sign a Certificate of Completion. Customer's and Landlord's (if applicable) signature of the Certificate of Completion shall indicate acceptance of the ECP and terms of repayment. 15. The Customer will submit the Certificate of Completion and submit to the SEO. 17. The KCC will disperse the Loan Amount to the Company. 18. The Company will sign the Certificate of Completion and submit to the SEO. 17. The KCC will disperse the Loan Amount to the Contractor. 19. The Company will pace the Monthly Program Charge to appear on the Customer's bill. 20. The Company will submit the sum of the Monthly Program Charge collected to the KCC on a monthly basis and will adhere to the requirements outlined in Option 1 of "Efficiency Kansas, Program Manual, Guidelines for Participants, Partner Utilities, and Partner Banks" developed by the KCC and SEO. 21. A Customer may opt to pay the remaining principal loan amount at any time during the repayment term. The Company will										
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KANSAS CITY POWER & LIGHT COMPANY	Replacing Schedule		Sheet						
(Name of Issuing Utility) Rate Areas No. 2 & 4									
(Territory to which schedule is applicable)	which was filed								
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5 of 5	Sheets						
Energy Saver Loan Program Schedule ESLP (continued)									
RESPONSIBILITIES:									
	Responsibilities, understandings, and authorizations of Customer, Company, Landlord (if applicable) and Auditors shall be evidenced by written agreements, notifications, and disclosures/consents.								
TRANSITION IN ROLES:			·						
Unless otherwise specifically set forth in a standard the Program agreement made part of this tariff, responsibility for outstanding Program obligations falls on the successor party when the roles of Customer, Landlord, or Tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example, if a Tenant purchases an apartment complex, the individual assumes the obligations of Landlord if disclosure is made and consent is obtained.									
PROGRAM ADMINISTRATION:									
The Program will be administered by the Comp and KCC.	any in compliance with te	erms established	by the SEO						
PROGRAM FUNDING:									
The Company will provide for incentive payments administrative costs. This Program and its cost DSM Rider, Schedule DSM, subject to the provis	ts shall be eligible for re-								
EVALUATION:									
Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and the pending Docket No. 10-GIMX-013-GIV. The EM&V will be coordinated with the State Energy Office to meet requirements outlined in the "Efficiency Kansas, Program Manual, Guidelines for Participants, Partner Utilities, and Partner Banks".									
Issued:	FI	ILED							
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Effective: Month Day Year		KANSAS							

By:

Curtis D. Blanc

Sr. Director

THE STATE CORPORATION COMMISSION OF KANSAS	CCV	EDIKE		1.4				
KANSAS CITY POWER & LIGHT COMPANY	SCH	EDULE		14				
(Name of Issuing Utility)	Replacing Schedule		14	She	et 1			
Rate Areas No. 2 & 4								
(Territory to which schedule is applicable)	which was filed		March	10, 2008				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1	of	3 5	Sheets			
<u>.</u>)							
ENERGY STAR [®] Schedul								
PURPOSE:	e mi							
This ENERGY STAR® New Homes (ESNH) Program homes built in the residential construction market by performance products (windows, doors, appliances, lig with guidelines set by the U.S. Environmental Protection Homes built under the ENERGY STAR® guidelines a standard homes.	y applying efficient co hting, and heating an n Agency (EPA) throu	onstruct d coolin igh the f	ion tecl ig syste ENERG	hniques a ms) in ac Y STAR [®]	and high- cordance program.			
DEFINITIONS:								
Builder – Companies or individuals in the business the Company's service territory.	ss of constructing	new, r	esident	ial home	es within			
HERS Index – The Home Energy Rating System (HERS) I Energy Services Network. In that system homes are gefficiency:								
homes built to the specifications of the HE Energy Conservation Code (IECC), score a			on the	2006 Inte	ernational			
 homes that produce as much energy as 		year, a	chievin	g net zer	o energy			
consumption, score a HERS Index of 0 and homes that do not meet the 2006 IECC wo		av areat	or than	100				
Homes that do not meet the 2000 IECC wo	ulu nave a ricito inut	sx great	ci ulali	100.				
The lower a home's HERS Index, the more energy efficiency Each 1-point decrease in the HERS Index corresponds to to the HERS Reference Home. Residential Energy Service EPA as a national standards making body for building energy conservation Code is a model energy building code prominimum energy efficiency provisions for residential and comparisons.	a 1 percent reduction s Network is a non-pr rgy efficiency rating s oduced by the Interr	in energ ofit corp ystems.	gy cons coration The In	umption or recognize ternation	compared ed by the al Energy			
HERS Rater – A person certified by the Residential Energy produce accurate and fair HERS Index ratings.	y Services Network, in	accord	ance wi	th its star	ndards, to			
Homes – Newly constructed residential structures three stories or less including site constructed homes, attached or detached homes, single or low-rise multi-family residential buildings, system-built homes (structural insulated panels or modular) and log homes. Units in four- and five-story multi-family buildings may qualify for ENERGY STAR® if: 1) The structure is permitted as residential by the local building department; and 2) each residential unit has its own heating, cooling, and hot water systems, separate from other units. The phrase, "permitted as residential structures," is intended to represent units that either fall within the scope of the residential building energy code or are permitted as having a residential use-group, even under conditions where the commercial building energy code applies.								
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By:

Curtis D. Blanc

Sr. Director

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Curtis D. Blanc Sr. Director

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By:

THE STATE CORPORATION COMMISSION OF KANSAS				14				
KANSAS CITY POWER & LIGHT COMPANY	JOH							
(Name of Issuing Utility)	Replacing Schedule _		14	_ Sheet _	2			
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		March 10,	2008				
No supplement or separate understanding	willen was med		Ivialen 10,	2006				
shall modify the tariff as shown hereon.	Sheet	2	of 3	Shee	ts			
ENEDGY STA	R [®] New Homes							
	lule NH							
(cont	inued)							
AVAILABILITY:								
	la ta Puildora constructio	na Hom	noc within	the Comp	any'a			
The incentive elements of the Program are availab service territory. The Company reserves the right to								
Commission approval.			,	, ,				
DDOCDAM DDOCECC.								
PROGRAM PROCESS:								
1. The Company will complete the necessary requi								
promote the ESNH Program regionally. Partr information and tools needed to promote and spo		ie Com	pany acce	ss to tech	nnical			
The Company will work with Builders in its se		nem acl	hieve <i>Part</i>	ner status	with			
ENERGY STAR® under the ESNH Program. Pa	artner status for Builders	will pro	ovide acce	ess to tech	nnical			
information and tools needed to comply with th ENERGY STAR® qualification.	e Program and the term	is assoc	ciated with	ı displayin	g the			
3. As necessary, the Company will expand the av	ailability of certified HEF	RS Rate	ers within	the Comp	any's			
service territory. The HERS program will be use	d to provide independen	t, third p	party verifi	cation of E	SNH			
construction. 4. Builders will construct Homes according to one o	f the following agreemen	at etructi	uras.		*			
a. <u>Performance agreement</u> – In this structu				analysis pr	rior to			
construction. Using standardized software								
built to the specifications of construction qualify for ENERGY STAR® rating.	in plans analyzed to ha	ve an i	index of 8	5 or belov	v will			
 b. Prescriptive agreement – In this structure 	ure, Builders apply spec	cific ene	ergy efficie	ncy meas	ures,			
pre-defined by ENERGY STAR® and a								
include high efficiency heating and cooling and appliances. Where applicable, ENE	ng equipment, ductwork, RGY STAR® rated equip	window ment is	vs, water n specified	eating, ligi	nung,			
5. For single Homes, the Builder will retain a HER	S Rater to complete ons	site insp	pections.	Inspection	s will			
occur twice, once during the construction and on	ce following completion	of the H	lome to ve	rify compl	iance			
with ENERGY STAR® requirements. 6. For Homes that achieve ENERGY STAR® qua	alification. Builders may	reques	t a rebate	of \$2.00	0 per			
Home toward the incremental cost of meeting	ENERGY STAR® requir	rements	s. The an	inual maxi	imum			
rebate cap per builder per development will be so	et at \$150,000. The reba	ate requ	lest form is	s available	from			
the Company. 7. The Company will promote the Program to reside	ential Customers through	mediur	ms that ma	av include i	oress			
releases, direct mailings, bill messages, bill inser	ts, trade ally communicat	tions, ar	nd web site	e materials	S.			
 The Company will obtain ENERGY STAR® matering resources and tools that can be used 								
the Program.	by builders and the Con	прапу и	u impleme	nt and pro	mote			
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	SCH	EDULE		14	
KANSAS CITY POWER & LIGHT COMPANY	The office Comme Conference during	1.4		C1	2
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	14		Sheet _	3
(Territory to which schedule is applicable)	which was filed	Mar	ch 10, 200	8	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 01	f 3	Sheet	s
ENERGY STAR	® Now Homos				
Schedu (contin	ile NH				
PROGRAM ADMINISTRATION:					
The Program will be administered by the Company in	compliance with terms	established	by ENER	RGY STA	٩R [®] .
PROGRAM FUNDING:					
The Company will provide for incentive paymen administrative costs. This Program and its costs sh Rider, Schedule DSM, subject to the provisions thereo	all be eligible for reco				
EVALUATION:					
Evaluation, measurement and verification of the Pro- established by the Commission in Docket No. 08-GIN GIV.					
	1				
Issued: Month Day Year		FILED			
•	THE STATE C			MISSION	1 OF
Effective: Month Day Year		KANSAS			
By: Curtis D. Blanc Sr. Director	By:			Secretary	***********

THE STATE CORPORATION COMMISSION OF KANSAS	SCH	IEDULE	14	
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	14	Sheet	<u>1</u>
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	March 1	0, 2008	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of		ets
ENERGY STAR [©] Schedu				
PURPOSE:				
This ENERGY STAR® New Homes (ESNH) Program homes built in the residential construction market by performance products (windows, doors, appliances, ligwith guidelines set by the U.S. Environmental Protection Homes built under the ENERGY STAR® guidelines are standard homes.	y applying efficient c hting, and heating an n Agency (EPA) throu	onstruction to d cooling sys ugh the ENER	echniques and stems) in accor RGY STAR® pro	high- dance gram.
The Company's participation in this Program was set Kansas Corporation Commission (Commission) ir Agreement).				
DEFINITIONS:				
Builder — Companies or individuals in the I the Company's service territory.	ousiness of constructi	ing new, resi	dential homes	within
Residential Energy Services Network. In that system ho energy efficiency: • homes built to the specifications of the HE Energy Conservation Code (IECC), score a	mes are given a scor ERS Reference Home	re indicating e, based on th	their relative le	evel of
 homes that produce as much energy as consumption, score a HERS Index of 0 and homes that do not meet the 2006 IECC wo 	they consume in a	year, achiev		energy
The lower a home's HERS Index, the more energy efficie Each 1-point decrease in the HERS Index corresponds compared to the HERS Reference Home. Residential recognized by the EPA as a national standards making b International Energy Conservation Code is a model ener Council® providing minimum energy efficiency provisions for	s to a 1_percent% r Energy Services Net ody for building energ rgy building code pro	reduction in twork is a n gy efficiency oduced by the	energy consur on-profit corpo rating systems e International	mption oration . The
—HERS Rater – ——A person certified by the Reside standards, to produce accurate and fair HERS Index rating.		Network, in	accordance w	ith its
Homes — Newly constructed residential str homes, attached or detached homes, single or low-rise (structural insulated panels or modular) and log homes. qualify for ENERGY STAR® if: 1) The structure is permitted each residential unit has its own heating, cooling, and hot "permitted as residential structures," is intended to represe building energy code or are permitted as having a residential building energy code applies.	multi-family resident Units in four- and five d as residential by the water systems, sepant units that either fall	ial buildings, e-story multi- local building rate from othe within the so	system-built had building building department; a ber units. The plope of the resident	nomes s may and 2) hrase, dential
Issued: <u>March 10, 2008</u>		FILED		
Month Day Year Effective:	THE STATE C	CORPORATIO KANSAS	N COMMISSIC	N OF
By: Curtis D. Blanc Chris Sr. Director Vice President	Ву:			

THE S	TATE CORPORATION COMMISSION OF KANS				1.4	
KANG	AS CITY POWER & LIGHT COMPANY	SCI	HEDULE		14	
IVAIND	(Name of Issuing Utility)	Replacing Schedule	14		Sheet	2
Rate A	reas No. 2 & 4	replacing sometane				
	(Territory to which schedule is applicable)	which was filed	Ma	arch 10, 2008		
No supp	plement or separate understanding			**************************************		
shall mo	odify the tariff as shown hereon.	Sheet	2	of 3	Sheet	s
	Sch	rAR [®] New Homes ledule NH entinued)				
AVAIL	ABILITY:					
the	e t raining, rating and i ncentive elements of the le Company's service territory. The Company re e, subject to Commission approval.					
PROGI	RAM PROCESS:					
 4. 5. 	The Company will complete the necessary recomposed the ESNH Program regionally. Painformation and tools needed to promote and a The Company will work with Builders in itsthe with ENERGY STAR® under the ESNH Protechnical information and tools needed to a displaying the ENERGY STAR® qualification. As necessary, the Company will expand the service territory. The HERS program will be used to construction. Builders will construct Homes according to one a. Performance agreement – In this struction of construction. Using standardized soft built to the specifications of construction and include high efficiency heating and constructed by ENERGY STAR® and include high efficiency heating and constructions. Where applicable, ENERGY standards and appliances. Where applicable, ENERGY standards and with ENERGY STAR® requirements. Inspectompany. For Homes that achieve ENERGY STAR® qualifications of construction and with ENERGY STAR® requirements. Inspectompany.	artner status will provide sponsor the Program. KCPL service territory to ogram. Partner status for comply with the Program availability of certified HI used to provide independent of the following agreement o	the Composite th	pany acces on achieve with a series within the party verificatives: plans for an acceptance of 85 argy efficiental Home. The specified of 85 arguments of 85 a	s to tech Partner s de acces sociated le Compa ation of E hallysis pri ating. Ho or below cy measi The meas ating, ligh ispections fy complication paid by (2,000800	tatus ss to with any's SNH ior to omes v will ures, sures ating, s will ance v the
7. 8.	Home toward the incremental cost of meeting rebate cap per builder per development will be the Company. The Company will promote the Program to rescreteases, direct mailings, bill messages, bill insome The Company will obtain ENERGY STAR® marketing resources and tools that can be used.	ig ENERGY STAR® requires set at \$150,000. The re sidential Customers through serts, trade ally communicaterials and establish a communicaterials.	irements. bate requ gh mediun cations, ar clearingho	The annuest form is a ms that may not web site to buse of train	ual maxii available include p materials ing mate	from oress . rials,
	the Program.	•		•	•	

Issued: March 10, 2008 FILED Month Day Year THE STATE CORPORATION COMMISSION OF Effective: KANSAS Month Year Day Curtis D. Blanc Sr. DirectorVice President By: By: Chris Gilos Title Secretary

THES	STATE CORPORATION COMMISSION OF KANSAS SCHEDULE			14	14				
KANS	SAS CITY POWE	R & LIGHT C	OMPANY	Ren1a	ing Schedule			Sheet	3
Rate A	(Name of Issu Areas No. 2 & 4	uing Utility)		Керга	ing schedule –	14			
Trutte 1	(Territory to which s	chedule is applica	ble)	which	was filed	Marc	h 10, 2008		_
	pplement or separa nodify the tariff as				Sheet	3	of 3	Shee	ets
				/ STAR [®] New H Schedule NH	omes				
				-(continued)					
	GRAM ADMINIS								
TI	he Program will t	oe administer	ed by the Comp	oany in compliar	ice with terms	establis	hed by El	NERGY ST	AR [®] .
PROG	GRAM <u>FUNDING</u>	::COST:							
Tł	he <u>Company tota</u>	al expenditure	for each year o	of the Program i	s estimated to l	э е:			
		2008	2009	2010	2011	2	2012	Total	
ŧ	Program	\$80,000	\$920,000	\$1,735,000	\$1,685,000	\$1,€	85,000	\$6,105,0	.00
ł	(48.5%)	\$38,800	\$446,200	\$841,475	\$ 817,225	\$8	17,225	\$2,960,9	25
<u>D:</u> fu of	hese amounts wempany adminis SM Rider, Sche ands for the total excess shall be	trative costs. dule DSM, s Program are	This Program ubject to the pexpended. To	and its costs sh rovisions therec the extent there	all be eligible for IPayments will are excess fur	or recoversion or rec	very unde ovided un	r the Comp til the bud	oany's geted
E _v	valuation, measi stablished by the IV.	urement and Commission	verification of in Docket No.	the Program v 08-GIMX-442-0	rill be complet GIV <u>and the pe</u>	ed con ending I	sistent wi Docket No	ith requirer b. 10-GIMX	ments (<u>-013-</u>
					•				
Issued:	<u> </u>	March 1	*		F	ILED			
Effecti	ive:	Month	Day Year		THE STATE C	ORPOR KAN		OMMISSIO	N OF
By:	Curtis D. Blanc	Month Sr. Direct	Day Year torVice Presiden	ŧ By:		111			
_	Chris Giles		Title				Sc	chedule C	DB-7

By:

Curtis D. Blanc

Sr. Director

THE STATE CORPORATION COMMISSION OF KANSA	RPORATION COMMISSION OF KANSAS SCHEDULE				
KANSAS CITY POWER & LIGHT COMPANY	Danisaina Cahadula	1.2	Chast	1	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	13	_ Sheet _	11	
(Territory to which schedulc is applicable)	which was filed	June 15, 2	007		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1	of 3	Shee	ts	
COOL HON	IES PROGRAM				
	dule CHP				
PURPOSE:					
The Cool Homes Program (CHP or Program) is des	signed to encourage residential	Customers to	D :		
 Have central cooling systems evaluated a commissioned), or Replace less efficient, central cooling systems 	· -			s (re-	
DEFINITIONS:					
ARHI - Air Conditioning, Heating, and Refrigeration conditioning and commercial refrigeration (HVACR and cooling equipment and components.					
EER – Energy Efficiency Ratio, the efficiency rating external and internal temperatures. Calculated by system, in British thermal units (Btu), divided by conditioning capacity of a heat pump is 48,000 Bt (3,430 watts), the EER is: 48,000 / 3,430 = 14.0.	dividing the amount of cooling p the amount of energy put in to	out out by an	air conditi (W). If th	ioning he air	
HVAC - Heating, Ventilation, and Air Conditioning					
Program Administrator – The Program will be im of this type.	plemented by a third-party vend	tor specializi	ng in prog	ırams	
CHP HVAC Contractor – A properly licensed HVA Program and completes training courses conducted			he Cool H	omes	
SEER – Seasonal Energy Efficiency Ratio, the errange of expected external temperatures (i.e., the t SEER test). SEER rating is the Btu of cooling outp total electric energy input in watt-hours during the srelative because equipment performance is dependent patterns.	emperature distribution for the g ut during a simulated, typical co same period. The relationship	geographical poling seasor between SE	location for divided be ER and E	or the by the ER is	
AVAILABILITY:					
This Program is available to any current Customer any generally available residential rate schedule.	with a central home cooling sys	tem receivin	g service (nebnu	
Issued:	FILED	j			
Month Day Year			MATCOTO	N OF	
Effective:	THE STATE CORPO	NSAS NSAS	MIMISSIO)	N OF	

By:

THE STATE CORPORATION COMMISSION OF KANSA		HEDULE		13		
KANSAS CITY POWER & LIGHT COMPANY		-				
(Name of Issuing Utility)	Replacing Schedule		13	Sh	eet _	2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		June 15	5 2007		
No supplement or separate understanding	which was filed		June 15	<i>5</i> , 2007		
shall modify the tariff as shown hereon.	Sheet	2	of	3	Sheet	ts
PROGRAM PROCESS: Prospective Customer participants will be identified operating less efficient central air condition. Participating CHP HVAC Contractors ma area that are suitable for the Program. Customers interested in the Program, bu participating CHP HVAC Contractor or the be posted on the Company website. The following general process will be followed to see the process. Customers with equipment that can be resoftered an opportunity to return the equipment cost to the customer. Re-commissioning ductwork airflow system adjustments, and Customers with equipment that cannot be be considered eligible for a replacement in new system. All participating Customers may receive a efficiency system. Customer will be respons for higher efficiency systems will include the The Customer may choose not to re-commences regardless of their equipment choice. Where work is performed, a second eva modifications or ensure the quality installate. Incentives are provided to Customers three costs and provide for quality installation process. The CHP HVAC Contractor will pass the itemized credit on the transaction documer.	valuated to identify Custing equipment. y identify existing Custor at not identified through the Company directly. A list erve Customers in the Protect the Customer's cooling secommissioned to operate ment as close as possible gefforts will be limited to a basic filters. The commissioned to operate mentive based on the AF cost estimate for replaced in the cost of the replaced in the cost of	mers with the above ing of CH ogram: system us above an to manu refrigerant ate above HRI equipo ment of th eplacement uipment. rs comple to verif	in the emean IP HVA sing a unificature to charge an EE ment Sine in equipation to help to help	Companies, may accomplished control co	evalues a high second s	act a rs will uation will be ons at non0 will of the higher mates uation oning
Month Day Year		FILED -				
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By:

By: Curtis D. Blanc

Day Sr. Director

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE											
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)												
(Territory to which schedule is applicable)	te Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed June 15, 20											
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3	of 3	3 Shee	ets							
COOL HOMES PROGRAM Schedule CHP (Continued)												
PROGRAM ADMINISTRATION:	() ()											
The CHP Program will be implemented by the Pro responsible for training, incentive processing, and sta					vill be							
The Program Administrator will identify and cont networks or industry associations to recruit CHP Helphace CHP HVAC Contractors may contact to Contractors will be required to complete training cour	IVAC Contractors. Other company directly in the company directly directly in the company directly directly in the company directly din directly directly directly directly directly directly directly	er HVA0 for cons	C Contr sideratio	ractors wish on. Prosp	ing to							
The Company will utilize an internal program manager to conduct its own administration of the Program and will supplement the Administrator with utility-sponsored promotions and advertising.												
PROGRAM COST:												
Program related services and incentives will be Administrator who will then bill the Company on a pe Program Administrator. Incentive amounts of \$650 p \$850 per unit for installation of SEER 16.0 or above equipment will be paid directly to the HVAC contractor 15.0 SEER or higher rated equipment will be paid to malfunction of the original equipment or where the or The CHP HVAC Contractor will pass the equipment in the transaction documents. Similarly, if re-contractor yellows it is company through the Program Administrator to the Program Administrator to the Program Admi	r unit basis. Unit pricing per unit for SEER 14.0 or a rated equipment replace. An incentive amount to the HVAC contractor figinal equipment has a rancentive to the Custome aditioning is feasible the	is define SEER ced prio of \$100 for units ated or c	ed in agr 15.0 rate r to failu per unit replace operating form of	reements will be dequipment of the or	ith the nt and riginal tion of ure or ve 8.0. credit							
PROGRAM FUNDING:												
The Company will provide for incentive payme administrative costs. This Program and its costs s Rider, Schedule DSM, subject to the provisions there	shall be eligible for reco											
EVALUATION:												
Evaluation, measurement and verification of the P established by the Commission in Docket No. 08-G GIV.												

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Effective: THE STATE CORPORATION COMMISSION OF KANSAS												
Month Day Year Ry: Curtis D. Blanc. Sr. Director	Rv											

THE STATE CORPORATION COMMISSION OF KANSAS	SCF	HEDUI	IF	13	
KANSAS CITY POWER & LIGHT COMPANY		ibbo.		13	
(Name of Issuing Utility)	Replacing Schedule		13	_ Sheet	1
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		June 15, 200	7	
No supplement or separate understanding	7.1				
shall modify the tariff as shown hereon.	Sheet		of 3	She	ets
COOL HOMES -Scheduk					
PURPOSE:	e Om				
The Cool Homes Program (CHP or Program) is designed	ed to encourage resid	lential	l Customers t	o:	
 Have working, central cooling systems evaluate (re-commissioned), or Replace less efficient, working-central cooling some statement of Kansas City Power & Light Company described in the "Energy Efficiency" section, of the Corporation Commission in Docket No. 04-KCPE-1025 	systems with high effice to offer this Progra Stipulation and Agra	ciency am wa	y central cooli	ing syster in Apper	ms. idix B,
DEFINITIONS:					
ARHI - Air Conditioning, Heating, and Refriger ventilation, CheckMet — A testing process developed evaluate air conditioning and commercial refrigeration programs for heating and cooling equipment and competer particular pair of external and internal temperatures. On an air conditioning system, in British thermal units (Btu (W). If the air conditioning capacity of a heat pump consume 3.43 kW (3,430 watts), the EER is: 48,000 / 3 https://doi.org/10.1007/j.net/state-10.1007/j.net/sta	ed by Proctor Engineral (HVACR) industry's conents. ciency rating for the Calculated by dividing a), divided by the amount of is 48,000 Btu and a,430 = 14.0. Ingular on the contractor who request the Program Administration of the temperature distribution of the same period. The	ering ssyste air co the a ount of the co tty ven ts to potrator or the oution ted, ty e rela	Group, Ltd. upon performant on ditioner or lamount of coording performant of energy put compressor, in the direction of the geographical cooling attionship between performant of the geographical cooling attionship between performant on the geographical cooling attionship between performant of the geograph	heat pum oling put in to it in fan and in the Cool her or heat eaphical lose season of	reperly ication ap at a out by a watts pumps agrams are pump ocation divided in and
pressure patterns. AVAILABILITY:					
This Program is available to any current Customer w service under any generally available residential rate so		al hon	ne cooling sy	ystem red	ceiving
Issued: <u>June 15, 2007</u>		FILEI	D		
Month Day Year Effective:	THE STATE (ORATION CO ANSAS	MMISSIC	ON OF
Month Day Year By: Curtis D. BlancKevin Sr. DirectorVice President	Bv·				

THE STATE CORPORATION COMMISSION OF K	CANSAS	SCHE	EDULE	13
KANSAS CITY POWER & LIGHT COMPANY		SCIIL	.DOLL	
(Name of Issuing Utility) Rate Areas No. 2 & 4	Re	placing Schedule	<u>13</u> ——	Sheet2
(Territory to which schedule is applicable)	wł	nich was filed	June 15, 2	2007
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	2 of	3 Sheets
	L HOMES PRO ——Schedu	JGRAM JIE CHP ————		–(Continued)
PROGRAM PROCESS:				
Prospective Customer participants will be ide	ntified in three	ways:		
 Customer electric usage data will operating less efficient central air cor Participating CHP HVAC Contractor area that are suitable for the Program Customers interested in the Program participating CHP HVAC Contractor be posted on the Company website. 	nditioning equing may identifun. n. m, but not identifun.	pment. y existing Custome entified through the	ers within the	Company service
The following general process will be followed	d to serve Cus	stomers in the Progr	ram:	
 The Program Administrator will assign to the CHP HVAC Contractor will evan process. GheckME![™]. Customers with working equipment to 8.0 will be offered an opportunity specifications at no cost to the custor (+/- 1 lbs.), non-ductwork air-flow system. Customers with equipment that cannobe considered eligible for a replacen new system. All participating Customers may will higher efficiency system. The Contractor will participate the customer may choose not to resix compact fluorescent lights Four Customers completing the initial eval where work is performed, a second re-commissioning modifications or endinger efficiency system. Where work is performed, a second re-commissioning modifications or endinger efficiency system. The CHP HVAC Contractor will pastitemized credit on the transaction document of the company will main the program. The Company will main yearly status reports and meetings with the A 	that can be reto return the mer. Re-comment incentive receive a cocustomer will ciency system commission of Compact Flouation Check Masure the quality on practices. The equipments.	tomer's cooling systematics and basic filters based on the AHF st estimate for rep be responsible for swill include the appresent Lights will be evaluation with the standard of the entire entire to the entire processing, and based on the AHF st estimate for rep be responsible for swill include the appresent Lights will be evaluation with the entire entire to the entire the entire to the entire processing, and the entire processing, and the entire	operate above se as possible lill be limited to se above an Electric lacement of the cost	uniform evaluation e an EER rating of le to manufacturer o refrigerant charge ER rating of 8.0 will SEER rating of the cheir system with a of the replacement ntives.) vailablegiven to all equipment choices. eted to verify the p offset equipment in the form of an
Issued: June 15, 2007		T.	ILED	
Month Day Year				COMMISSION OF

Effective:

Curtis D. BlancKevin

Sr. DirectorVice President

By:

KANSAS

				SCH	EDULE	13			
KANSAS CITY POW	<u>/ER & LIGHT C</u>	<u>OMPANY</u>	D 1			C1 .	2		
(Name of I	Issuing Utility)		Replac	ing Schedule	<u>13</u> ———	Sheet	<u>3</u>		
Rate Areas No. 2 & 4									
(Territory to whic	h schedule is applica	ble)	which	was filed	June 15, 2007-				
No supplement or sepa	arate understandi	ng							
shall modify the tariff	as shown hereon	<u> </u>		Sheet	3 of 3	Sheet	ts		
		COOL 1	HOMES PROGI	3 A M					
				CHP ———		(Continued)	1		
			Concadio		•	, oonanaca,			
The Program A									
networks or industry associations to recruit CHP HVAC Contractors. Other HVAC Contractors wishing to									
become CHP							ective		
Contractors will	be required to o	complete training	g courses cond	icted by the Pr	ogram Administi	rator.			
The Company w	<u>vill utilize an int</u>	ernal program r	manager to con	duct its own a	dministration of	the Progran	n and		
will supplement	the Administrat	or with utility-spo	onsored promot	<u>ions and adve</u>	rtising.				
PROGRAM COST:									
Program related	d services and	d incentives wi	ll be paid to	the CHP HV	AC Contractor	by the Pro	gram		
Administrator wh									
Program Admini	strator Vendor.	Incentive amou	nts of \$650 per	unit for installa	ation of SEER 14	4.0 or SEER	15.0		
rated equipment									
failure of the original late									
unit for installati replaced upon fa									
operating EER a									
the form of an it									
cost will be paid	by the Compar	y through the P	rogram Admini:	strator to the C	HP HVAC Contr	actor.			
The fact of a second	Programme Company	(() . D							
The total expend	atture for each y	ear of the Progr	am is estimate	to be:					
	2007	2008	2009	2010	2011	Total			
Program	\$1,805,746	\$1,856,768	\$1,984,321	\$ 1,963,451	\$2,019,205	\$9,629,49	91		
KS (48.5%)	\$ 875,787	\$ 900.532	\$962.396	\$952,274	\$979.314	\$4,670,30	UЗ		
10 (40.070)	ΨΟ10,101	Ψ 300,002	Ψ302,030	ψ υουΣ,Σ1 τ	Ψ91-5;01-1	Ψ+,01-0,00	30		
Program expend	ditures are not	to exceed a ma	ximum of \$9,62	9,491 over the	e 5-year pilot pro	ogram timefr	ame.		
Payments will b									
funds for a give		nount of excest	s shall be "roll	ed over" to be	e utilized for the) Program i	n the		
succeeding year	<u>.</u>								
TERM 05 00000									
TERM OF PROGRA		.:	·	la a affa ationa al a	to of the OUD to	:££ alaa			
The term of this pursuant to the t						ny reserves	ets,		
right to modify or						1y 10301V03	rtriC		
right to modify of	torrinate time	. rogram at any	mno, oabjoor n		, трртотат				
Issued:	June 15			1	FILED				
<u></u>	Month	Day Year							
T-CC				THE STATE C	ORPORATION C	OMMISSIO	N OF		
Effective:	Month	Day Year			KANSAS				
By: Curtis D. Blan	**	irector Vice Presid	lent By:						
-J	51. 17	Title				Secretary			

PROGRAM FUNDING:

The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative costs. This Program and its costs shall be eligible for recovery under the Company's DSM Rider, Schedule DSM, subject to the provisions thereof.

EVALUATION:

Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and the pending Docket No. 10-GIMX-013-GIV.

Program evaluation will be conducted by a third party and will include random on-site inspections, engineering analysis, and process and impact analysis. Spot metering and run-time data will also be collected to verify the connected load and full load hour estimates in the engineering analysis along with pre-post billing analysis. The evaluation will also include a non-participant group. Upon CHP approval, a detailed evaluation plan will be developed.

THE STATE CORPORATION COMMISSION OF KANSAS	SCI	HEDULE		9					
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule			Sheet _	1				
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed		May 22, 20)06					
No supplement or separate understanding shall modify the tariff as shown hereon.		1	of 7	Sheet	ts				
COMMERCIAL AND INDUST Schedu		RAMS							
PURPOSE:									
The purpose of the Commercial & Industrial Rebate Commercial & Industrial (C&I) customers' energy use in and/or reduce peak energy and demand levels.									
AVAILABILITY:									
Services under this tariff shall be available to customers qualifying for service under Small General Service (S), Medium General Service (M), Large General Service (L) and Large Power Service (P) rate schedules.									
DESCRIPTION:									
The reduction in energy consumption and demand will be Prescriptive Energy Efficiency Measures Custom Energy Efficiency Measures Request For Proposals (RFP) Projects	accomplished through	:							
Program offerings, structures, availability, and rebates manachieve the desired energy and demand reductions.	y be adjusted to respo	ond to ma	rket conditi	ons in ord	der to				
DEFINITIONS:									
Rebate – Any consideration provided by the Compar equipment or systems.	ny which encourages	the ado	ption of e	nergy eff	icient				
<u>Program Administrator</u> – Third party company hired implementation, and delivery of services directly to Partici			t in the	administra	ation,				
Program Year – Program Year shall mean a specific caler	ndar year.								
Project - One or more measures proposed by a Custome	r in a single applicatior	١.							
Tanada		EILED							
Issued: Month Day Year	THE OTATE	FILED	ATION CON	Muccio	M OF				
Effective: Month Day Year	THE STATE (KAN		viivii33IUf	N OF				
By: Curtis D. Blanc Sr. Director	By:								
Title				Secretary					

THE STATE CORPORATION COMMISSION OF KANSAS	SCF	IEDULE		9						
KANSAS CITY POWER & LIGHT COMPANY	bor.	LDCLL								
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	9		Sheet _						
(Territory to which schedule is applicable)	which was filed		May 22, 20	006						
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2	of 7	Sheet	s					
COMMERCIAL AND INDUSTR Schedule (Contin	CIRP	RAMS								
PROGRAM ADMINISTRATION:										
The Prescriptive Energy Savings Measures, Custom Energy will be implemented by the Program Administrator. The P as incentive processing, rebate processing, communication status reporting associated with the Program.	rogram Administrator	will be i	responsible	for items	such					
The Company will utilize an internal program manager to conduct its own administration of the program. The Company's program manager will maintain oversight of the Program.										
PROGRAM FUNDING:										
The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative costs. This Program and its costs shall be eligible for recovery under the Company's DSM Rider, Schedule DSM, subject to the provisions thereof.										
EVALUATION:										
Evaluation, measurement and verification of the Progrestablished by the Commission in Docket No. 08-GIMX-442										
DETAILED PROGRAM DESCRIPTIONS:										
The following pages contain descriptions and terms for the	individual programs b	eing offe	ered under t	his tariff.						
PROGRAM MEASURE CHANGE PROCESS:										
As conditions warrant, certain Measures and Rebates provervised. Revisions to Measures and Rebates will be requestioned an expedited 30 day approval process, where	ested through the non									
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KANSAS CITY POWER & LIGHT COMPANY	SCH	EDULE _						
(Name of Issuing Utility)	Replacing Schedule			Sheet				
Rate Areas No. 2 & 4								
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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3	of 7	Sheets				
COMMERCIAL AND INDUSTR Schedule (Contin	IAL REBATE PROGE	RAMS						
C&I PRESCRIPTIVE REBATE PROGRAM								
PURPOSE: The Commercial and Industrial (C&I) Prescriptive Rebate Fooducts that are readily available in the marketplace and reliably deemed, or calculated, using simple threshold crite Measure. A principal objective of this program is to provide in purchasing efficient technologies that will produce verifia	will target measures ria. Rebates will be fi an expedited, simple	for which xed per E	n energy Eligible E	savings can be nergy Efficiency				
AVAILABILITY: This program is voluntary and available to customers qualifying pursuant to the CIRP Availability section and meeting the Program Provisions below.								
DEFINITIONS: <u>Eligible Energy Efficiency Measure</u> – An energy efficiency In addition, those definitions applicable pursuant to the CIR		adily avail	able in t	he marketplace.				
PROGRAM PROVISIONS: Rebates for certain predetermined Eligible Energy Efficier who provide acceptable documentation of the purchase an as indicated below:								
 Customer must complete a Prescriptive Rebate www.kcpl.com; 	Application form four	nd on the	Compar	ıy's website at				
Customer must provide proof of equipment pur		;						
 Measures must be installed after the effective date of this tariff; Measures which receive a Rebate under the Custom Rebate Program and/or RFP Program are not eligible for this Prescriptive Rebate Program; Projects receiving Rebates may be physically verified prior to Rebate issuance. 								
Rebate applications for different energy saving measures at the same facility may be submitted. A customer with multiple facilities may submit applications for each facility. The combined Rebates provided under both the Prescriptive Rebate Program and the Custom Rebate Program are limited to less than or equal to \$150,000 per site per Program Year and less than or equal to \$250,000 per customer per Program Year. However, Projects exceeding the \$150,000 and \$250,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff with documentation supporting the exception.								
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	ule CIRP tinued) cost-effective energy effice bate amounts, and mining y headings may include y Drives	ciency Prescrip num efficiency	criteria may be
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	y the tariff as shown hereon.		Sheet	5	of	7	Sheets	
	(Co	STRIAL REBATE dule CIRP ntinued)	PROGE	RAMS				
C&I CUST	OM REBATE PROGRAM							
efficiency modernizat Retrofit pro	m Rebate Program will provide financial ass improvement opportunities which are ava tion, and industrial process improvement. I ojects.	ilable at the time	e of ne	w equi	pment	purch	ases, facility	
AVAILABILITY: This program is voluntary and available to customers qualifying pursuant to the CIRP Availability section and meeting the Program Provisions below.								
DEFINITIO Those defin	NS: nitions applicable pursuant to the CIRP Defir	nitions section.						
PROGRAM	M PROVISIONS:							
Customers	may apply for a Custom Rebate for measure	es under consider	ation wh	nich:				
•	Reduce energy consumption and/or peak system or the standard efficiency system c			mpared	to the	curre	ently installed	
•	Have not yet been installed or for which a d	commitment has n	ot yet be	een mad	de;			
•	Have not received a rebate under the Pres	criptive Rebate Pr	ogram a	and/or R	FP pro	gram;		
•	Are not listed as a Prescriptive Rebate Prowebsite; and	ogram Eligible Ene	ergy Eff	iciency I	Measu	re on t	the Company	
•	Are a part of a Project having an installed S	Societal Benefit Co	ost ratio	greater	than 1.	.0.		
provides da perform a d Company r	urchasing and installing measure(s), Custon at about the applicable facility and potential desk review of the application to determine on the application as site visit to verify baseline constant and notify the customer of the measure amount and notify the customer of the measure of the mea	al measure(s). The cost-effectiveness nditions. If approve	e Comp and Re	any or f bate lev	Program	n Adm each n	ninistrator will neasure. The	
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	SCH	EDULE _	9	
KANSAS CITY POWER & LIGHT COMPANY	D - 1		Ot	
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COMMERCIAL AND INDUST Schedul (Contin C&I CUSTOM REBATE PROGRAM(Continued) Following installation of approved measures, the Custom costs and a completion date for each measure. If necessivill perform random on-site inspections of any submitted process. REBATES: Custom Rebates are one time payments, calculated as the or a predetermined percentage of the incremental cost saving measure. People applications for different energy.	e CIRP nued) ner will submit required ary, the Rebate level worojects. ne lesser of the buy do of the higher efficience	l documer ill be recal wn to a sp cy equipm	culated. The Co pecified simple p ent, system, or	ompany ayback energy
saving measure. Rebate applications for different energy A Customer with multiple facilities may submit application under both the Prescriptive Rebate Program and the Cus \$150,000 per site per Program Year and less than or However, Projects exceeding the \$150,000 and \$250,000 Company on a case-by-case basis. Prior to allowing Commission Staff documentation supporting the exception	ons for each facility. stom Rebate Program equal to \$250,000 p limits with exceptions such an exception,	The comb is limited t er custom il benefits	ined Rebates po to less than or e ner per Program may be allowed	rovided equal to r Year. by the
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No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 7

COMMERCIAL AND INDUSTRIAL REBATE PROGRAMS Schedule CIRP (Continued)

C&I REQUEST FOR PROPOSAL PROGRAM

PURPOSE:

The primary purpose of the Request for Proposal (RFP) Program is to encourage the Company's commercial and industrial customers to install energy efficient process, refrigeration, and other efficient equipment and controls in existing facilities beyond what they would have installed without the program. The program is to have special offers that stimulate larger package projects, not just measures or specific systems. More specifically, the program is designed to:

- Stimulate the market and move stalled efficiency projects.
- Provide incentives to facility owners and operators for the installation of high-efficiency process, refrigeration and other equipment and controls.
- Provide a marketing mechanism for consulting engineers, process and equipment contractors and distributors to promote specific energy efficient equipment to end users.

AVAILABILITY:

This program is voluntary and available to customers qualifying pursuant to the CIRP Availability section and meeting the Program Provisions below.

PROGRAM PROVISIONS:

The C&I RFP Program provides incentives to customers on a very targeted and limited time basis for the installation of innovative and non-standard energy-efficiency equipment and controls. This program pertains to existing facilities only. This program is offered to targeted customers with specific criteria. The RFP will have a limited time with a specific maximum budget.

The RFP Program has the flexibility to target specific technologies or types of projects. The RFP program includes customer educational and promotional pieces designed to assist facility owners, operators and decision makers with the information necessary to respond to the RFP with proposals. The RFP Program also includes customer and industry partner education to assist with understanding the technologies that are being promoted, the incentives that are offered, and how the program functions.

The RFP Program is a financial assistance and education program that provides incentives for the installation of energy efficiency measures in existing non-residential facilities in response to the unique specifications of the RFP. Customers/Contractors will submit their project proposals in response to the RFP including savings estimates. Company staff or its Program Administrator will review these proposals and savings estimates and determine if they qualify for a financial award. This review of the savings analysis helps assure that Company funds are being cost effectively used to promote efficiency.

REBATES:

Incentives will be identified within the RFP on a per kWh and per kW saved basis so that both energy and demand savings will be rewarded. Levels of incentives will vary depending on the specific RFP.

Per site and per customer maximums identified in the Prescriptive Rebate Program and the Custom Rebate Program does not apply to the C&I RFP Program.

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than modify the tariff as shown hereon.	Direct	1 01	2 5110003
ENERGY AUDIT AND ENER -Seh	GY SAVING MEASURES edule ER	RIDER	
PURPOSE:			
The Energy Audit And Energy Saving Measures Progre of electric energy through energy efficiency improve equipment in new construction, or the replacement of in by providing a rebate for a portion of the costs of an- electricity. These programs are set forth in the Stipulation and A Docket No. 04 KCPE 1025 GIE.	ements in the building she nefficient electrical equipme energy audit and related up	II, installation nt with efficien ogrades that im	of efficient electrical t electrical equipment, prove efficient use of
AVAILABILITY:			
This Program is available to any of the Company's cust rate schedules. The total amount of all rebates shall no Agreement for the Energy Audit and Energy Saving Myears after the original effective date of this tariff sheet customer's application.	t exceed the funds set forth leasures Rebates Program.	in Appendix B This Program	of the Stipulation and will terminate five (5)
TERMS:			
Energy Audit Rebate: This Program provides a rebate customer must have an energy audit performed by a cethe audit recommendations that qualifies for a retrofit of the audit cost up to \$300 for customers with facilities to than 25,000 square feet, the rebate amount will be 50% may apply for multiple audit rebates subject to Program exceed \$16,080 per year.	rtified commercial energy a nergy saving measures rebat ess than 25,000 square feet. For of the audit cost up to \$50	nuditor and imple. The rebate a For customers Customers	plement at least one of amount will be 50% of a with facilities greater with multiple facilities
Energy Saving Measures Rebate: This Program provequipment or systems, or replacing or retrofitting HVAC or systems with higher energy efficiency equipment or eligible to apply. Customers requesting a rebate for an eXCP&L's website (www.kepl.com) or on paper. Rebate	S systems, motors, lighting, systems. Both new construct mergy saving measures projects es can be for either new con	pumps or other ction projects a cct will submit	qualifying equipment nd retrofit projects are an application through
be analyzed to ensure the Societal test result is 1.0 or hig	ther.		
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ENERGY AUDIT AND ENERGY -Schedul			· Caratha	4\			
			Contin	ueu)			
Energy Saving Measures Rebate: (continued)							
Rebate applications for different energy saving measures multiple facilities may submit applications for each facility, the lesser of the buy down to a two year payback or 50% system, or energy saving measure. The rebate will be is amount of Energy Saving Measures Rebates that a customer rate schedule that each facility is billed under as follows:	The maximum amoun of the incremental cost sued after the project is	t of each of the h comple	rebate igher e te. Ini	will be- fficienc tially, t	calculated as y equipment, he maximum		
SGS or SGA Retrofit Project: \$4,907 New Construction :	\$6,134						
MGS or MGA Retrofit Project: \$7,968 New Construction	: \$9,960						
LGS or LGA Retrofit Project: \$28,114 New Construction: \$35,142							
Customers may apply for additional rebates during a Program year should Program funding allow after review by the Company of projects approved and/or paid during the first six months of a Program year.							
Initially, the maximum aggregate dollar amount of Energy Program year is further limited based upon the rate schedule					during each		
SGS or SGA Retrofit Project: \$49,068 New Construction	: \$61,336						
MGS or MGA Retrofit Project: \$79,678 New Construction	a: \$99,597						
LGS or LGA Retrofit Project: \$112,454 New Construction	ı : \$1 40,567						
PROGRAM FUNDING:							
To the extent the annual funds set forth above for the En exceed the total cost expended on the Program in any year, the rebate Program in the succeeding year and the maxi however, at the end of the fifth year any remaining excess s Projects that have been approved may be scheduled in the year of the Program.	the amount of excess shourn amount of the re hall be made available	nall be "re bates wi for oth <mark>er</mark>	olled ov II be a energy	er" to b djusted efficien	e utilized for accordingly; ey programs.		
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KANSAS CITY POWER & LIGHT COMPANY	Danis in a Cabadala	0		Chart 1		
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	9		Sheet <u>l</u>		
(Territory to which schedule is applicable)	which was filed					
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shall modify the tariff as shown hereon.	Sheet	1	of <u>7</u> 2	Sheets		
COMMERCIAL AND INDUSTR Schedule		RAMS				
PURPOSE:						
The purpose of the Commercial & Industrial Rebate Proceedings of the Commercial & Industrial (C&I) customers' energy use in su and/or reduce peak energy and demand levels.						
AVAILABILITY:						
Services under this tariff shall be available to customers of Medium General Service (M), Large General Service (L) and						
DESCRIPTION:						
The reduction in energy consumption and demand will be accomplished through: Prescriptive Energy Efficiency Measures Custom Energy Efficiency Measures Request For Proposals (RFP) Projects						
Program offerings, structures, availability, and rebates may achieve the desired energy and demand reductions.	be adjusted to respo	nd to ma	rket condi	tions in order to		
DEFINITIONS:						
Rebate – Any consideration provided by the Company equipment or systems.	which encourages	the ado	ption of e	energy efficient		
<u>Program Administrator – Third party company hired</u> <u>implementation, and delivery of services directly to Participa</u>			t in the	administration,		
Program Year – Program Year shall mean a specific calend	lar year.					
Project – One or more measures proposed by a Customer in	n a single application	<u>-</u>				
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THE STATE CORT ORATION COMMISSION OF KANS	SCHEDULE	9
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule 9	Sheet <u>2</u>
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	of 72 Sheets
Sch	JSTRIAL REBATE PROGRAMS edule CIRP ontinued)	
PROGRAM ADMINISTRATION:		
The Prescriptive Energy Savings Measures, Custom I will be implemented by the Program Administrator. Tas incentive processing, rebate processing, communistatus reporting associated with the Program.	he Program Administrator will be rication with the Applicant to resolv	esponsible for items such re application issues, and
The Company will utilize an internal program mana Company's program manager will maintain oversight of the company's program manager will maintain oversight of the company's program manager will maintain oversight of the company will be		tion of the program. The
PROGRAM FUNDING:		
The Company will provide for incentive payments, mosts. This Program and its costs shall be eligible for subject to the provisions thereof.		
EVALUATION:		
Evaluation, measurement and verification of the established by the Commission in Docket No. 08-GIM		
DETAILED PROGRAM DESCRIPTIONS:		
The following pages contain descriptions and terms fo	r the individual programs being offe	ered under this tariff.
PROGRAM MEASURE CHANGE PROCESS:		
As conditions warrant, certain Measures and Rebates revised. Revisions to Measures and Rebates will be		
expectation of an expedited 30 day approval process,		Tevision process with the
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KANSAS CITY POWER & LIGHT COMPANY	SCH	EDULE _		9		
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COMMERCIAL AND INDUSTE Schedule (Contin	<u>CIRP</u>	RAMS				
C&I PRESCRIPTIVE REBATE PROGRAM						
PURPOSE: The Commercial and Industrial (C&I) Prescriptive Rebate Program will provide pre-set rebates for energy-efficient products that are readily available in the marketplace and will target measures for which energy savings can be reliably deemed, or calculated, using simple threshold criteria. Rebates will be fixed per Eligible Energy Efficiency Measure. A principal objective of this program is to provide an expedited, simple solution for customers interested in purchasing efficient technologies that will produce verifiable savings. AVAILABILITY: This program is voluntary and available to customers qualifying pursuant to the CIRP Availability section and meeting the Program Provisions below.						
<u>DEFINITIONS:</u> Eligible Energy Efficiency Measure – An energy efficiency In addition, those definitions applicable pursuant to the CIR		adily avail	able in th	e marketplace.		
PROGRAM PROVISIONS: Rebates for certain predetermined Eligible Energy Efficie who provide acceptable documentation of the purchase an as indicated below:						
 Customer must complete a Prescriptive Rebate www.kcpl.com; Customer must provide proof of equipment pure 			Company	y's website at		

- Measures must be installed after the effective date of this tariff;
- Measures which receive a Rebate under the Custom Rebate Program and/or RFP Program are not eligible for this Prescriptive Rebate Program;
- Projects receiving Rebates may be physically verified prior to Rebate issuance.

Rebate applications for different energy saving measures at the same facility may be submitted. A customer with multiple facilities may submit applications for each facility. The combined Rebates provided under both the Prescriptive Rebate Program and the Custom Rebate Program are limited to less than or equal to \$150,000 per site per Program Year and less than or equal to \$250,000 per customer per Program Year. However, Projects exceeding the \$150,000 and \$250,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff with documentation supporting the exception.

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Title	Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 9 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule Sheet (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed No supplement or separate understanding Sheet 4 of 7 Sheets shall modify the tariff as shown hereon. COMMERCIAL AND INDUSTRIAL REBATE PROGRAMS Schedule CIRP (Continued) **C&I PRESCRIPTIVE REBATE PROGRAM (Continued) MEASURES:** The Company will maintain and make available a list of cost-effective energy efficiency Prescriptive Measures on the Company website. The Prescriptive Measure list, rebate amounts, and minimum efficiency criteria may be updated as market conditions change. Measure category headings may include but are not limited to: Lighting & Controls • Motors, Pumps, and Variable Frequency Drives HVAC Process • Energy Star® Equipment Business Computing Food Service & Refrigeration <u>FILED</u> Issued: Month Day Year THE STATE CORPORATION COMMISSION OF Effective: KANSAS

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Sr. Director

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COMMERCIAL AND INDUSTR Schedule (Contin	CIRP	<u>≩</u>				
C&I CUSTOM REBATE PROGRAM						
PURPOSE: The Custom Rebate Program will provide financial assistate fficiency improvement opportunities which are availabed modernization, and industrial process improvement. Reb Retrofit projects.	le at the time of new ed	quipment purchases, facility				
AVAILABILITY: This program is voluntary and available to customers queeting the Program Provisions below.	ualifying pursuant to the C	CIRP Availability section and				
DEFINITIONS: Those definitions applicable pursuant to the CIRP Definition	ns section.					
PROGRAM PROVISIONS: Customers may apply for a Custom Rebate for measures L	ınder consideration which:	!				
 Reduce energy consumption and/or peak en system or the standard efficiency system curre 		red to the currently installed				
 Have not yet been installed or for which a com 	mitment <u>has not yet been n</u>	nade;				
Have not received a rebate under the Prescrip	tive Rebate Program and/o	r RFP program;				
Are not listed as a Prescriptive Rebate Program Eligible Energy Efficiency Measure on the Company website; and						
Are a part of a Project having an installed Soci	etal Benefit Cost ratio grea	ter than 1.0.				
Prior to purchasing and installing measure(s), Customer must submit a Custom Rebate Application form that provides data about the applicable facility and potential measure(s). The Company or Program Administrator will perform a desk review of the application to determine cost-effectiveness and Rebate level for each measure. The Company may perform a site visit to verify baseline conditions. If approved, the Program Administrator will reserve the Rebate amount and notify the customer of the measure(s) approval.						
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Sr. Director

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Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 9 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule Sheet (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 6 of 7 Sheets **COMMERCIAL AND INDUSTRIAL REBATE PROGRAMS** Schedule CIRP (Continued) **C&I CUSTOM REBATE PROGRAM(Continued)** Following installation of approved measures, the Customer will submit required documentation of final measure costs and a completion date for each measure. If necessary, the Rebate level will be recalculated. The Company will perform random on-site inspections of any submitted projects. **REBATES:** Custom Rebates are one time payments, calculated as the lesser of the buy down to a specified simple payback or a predetermined percentage of the incremental cost of the higher efficiency equipment, system, or energy saving measure. Rebate applications for different energy saving measures at the same facility may be submitted. A Customer with multiple facilities may submit applications for each facility. The combined Rebates provided under both the Prescriptive Rebate Program and the Custom Rebate Program is limited to less than or equal to \$150,000 per site per Program Year and less than or equal to \$250,000 per customer per Program Year. However, Projects exceeding the \$150,000 and \$250,000 limits with exceptional benefits may be allowed by the Company on a case-by-case basis. Prior to allowing such an exception, the Company shall provide the Commission Staff documentation supporting the exception. Issued: **FILED** Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE 9 KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility) Rate Areas No. 2 & 4 which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 Sheet Sheet 9 Kansas City Power & Light Company Sheet Sheet 7 Sheets

COMMERCIAL AND INDUSTRIAL REBATE PROGRAMS Schedule CIRP (Continued)

C&I REQUEST FOR PROPOSAL PROGRAM

PURPOSE:

The primary purpose of the Request for Proposal (RFP) Program is to encourage the Company's commercial and industrial customers to install energy efficient process, refrigeration, and other efficient equipment and controls in existing facilities beyond what they would have installed without the program. The program is to have special offers that stimulate larger package projects, not just measures or specific systems. More specifically, the program is designed to:

- Stimulate the market and move stalled efficiency projects.
- Provide incentives to facility owners and operators for the installation of high-efficiency process, refrigeration and other equipment and controls.
- Provide a marketing mechanism for consulting engineers, process and equipment contractors and distributors to promote specific energy efficient equipment to end users.

AVAILABILITY:

This program is voluntary and available to customers qualifying pursuant to the CIRP Availability section and meeting the Program Provisions below.

PROGRAM PROVISIONS:

The C&I RFP Program provides incentives to customers on a very targeted and limited time basis for the installation of innovative and non-standard energy-efficiency equipment and controls. This program pertains to existing facilities only. This program is offered to targeted customers with specific criteria. The RFP will have a limited time with a specific maximum budget.

The RFP Program has the flexibility to target specific technologies or types of projects. The RFP program includes customer educational and promotional pieces designed to assist facility owners, operators and decision makers with the information necessary to respond to the RFP with proposals. The RFP Program also includes customer and industry partner education to assist with understanding the technologies that are being promoted, the incentives that are offered, and how the program functions.

The RFP Program is a financial assistance and education program that provides incentives for the installation of energy efficiency measures in existing non-residential facilities in response to the unique specifications of the RFP. Customers/Contractors will submit their project proposals in response to the RFP including savings estimates. Company staff or its Program Administrator will review these proposals and savings estimates and determine if they qualify for a financial award. This review of the savings analysis helps assure that Company funds are being cost effectively used to promote efficiency.

REBATES

Incentives will be identified within the RFP on a per kWh and per kW saved basis so that both energy and demand savings will be rewarded. Levels of incentives will vary depending on the specific RFP.

Per site and per customer maximums identified in the Prescriptive Rebate Program and the Custom Rebate Program does not apply to the C&I RFP Program.

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Month Day Year Effective: Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
By: Curtis D. Blanc Sr. Director	By:

Schedule CDB-11

THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULI	Æ	7
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	7	Sheet 1
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	September 6,	2007
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1	of 3	Sheets
RESIDENTIAL, SMALL AND MEDIUM GENERAL S		R CYCLING	RIDER
ENERGY OPTIMIZ Schedul			
PURPOSE:			
The Energy Optimizer Program (Program) is intended need for additional capacity. The Program accomplis (and/or other appliances) temporarily in a Company code	thes this by cycling a Partici	ipant's air co	onditioning unit
AVAILABILITY:			
This Program is available to any Customer currently reschedule or any small or medium general service rate and/or radio coverage and have a working central air be controlled by the programmable thermostat and property owner's (owner occupant or landlord for a Commercial property owner's permission may be requownership. The Company may limit the number of reserves the right to modify or terminate the Program a	schedule. Customers must a conditioning system of suita economically contribute to rental property) permission aired for the tenant to participants based on available.	also have active size and the Program is required ipate, based lable Program	dequate paging to technology to n. Residential to participate. I on thermostat am budget and
CONTROLS AND INCENTIVES:			
Participating Customers will receive a programmable to the unit by the Company or its assignees. During send a radio signal to the thermostat that will cycle the may use the programmable thermostat throughout the Company-supplied control devices may be substituted thermostat to control other appliances such as pool permission.	a curtailment event, the Co ne air conditioner and/or oth year to improve heating and ed for, or provided in addit	empany or its ner equipment of cooling effi- tion to, the	s assignee will nt. Customers iciency. Other programmable
CYCLING METHODS:			
The Company may elect to cycle participating Custome setting, or by directly cycling the compressor unit.	ers' air conditioner units eithe	er by raising	the thermostat
NOTIFICATION:			
The Company will notify participating Customers of a cultine notification can occur prior to or at the start of a cultine		e and/or on t	he thermostat.
CURTAILMENT SEASON:			
The curtailment season will extend from June 1 to Sept	ember 30.		
Issued:	FILED		
Month Day Year Effective: Month Day Year	THE STATE CORPO KA	RATION COI NSAS	MMISSION OF
By Curtis D. Blanc. Sr. Director	Rv		

THE STATE CORPORATION COMMISSION OF KANSAS	SCHED	DULE	7
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	7	Sheet 2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	September	6, 2007
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	of 3	Sheets
	L SERVICE AIR CONDITION IZER PROGRAM Jule EO		NG RIDER
CURTAILMENT LIMITS:			
The Company may call a curtailment event any weed Day and Labor Day, or any day celebrated as such, being controlled by the Company. The Company may no longer than four (4) hours per Customer. The Consimultaneously and may stagger curtailment events a	A curtailment event occu y call a maximum of one cun pany is not required to cu	urs whenever urtailment ever ırtail all particip	the thermostat is nt per day lasting
CURTAILMENT OPT OUT PROVISION:			
Participating Customers may opt out of one air cond Curtailment Season by notifying the Company at any must be communicated to the Company by using the Company at the telephone number provided with the occur on the day the Customer requested to opt out once-per-month opt out provision.	y time prior to or during a ne Company's website (<u>w</u> e air conditioner cycling ag	curtailment ev ww.kcpl.com) reement. If a	vent. Notification or by calling the n event does no
NEED FOR CURTAILMENT:			
Curtailments may be requested for operational or exhen any physical operating parameter(s) approdistribution systems or to maintain the Company's include any occasion when the marginal cost to produwholesale market is greater than a Customer's retail produced in the content of the content o	ach a constraint on the capacity margin requiremuse or procure energy or the	e generation, nent. Econon	transmission o nic reasons may
CONTRACT TERM:			
Initial contracts will be for a term of three years. There the Customer may terminate the program on 90 days thermostat becomes the Customer's property; and, provide maintenance and repair to the programmable Customer leaves the Program prior to the end of the to remove the thermostat and/or other control equip Company expense becomes the Customer's property retain ownership of all other Company supplied control.	swritten notice. At the end so long as the contract thermostat as may be req initial contract, the Compa oment; otherwise, any equ y. With the exception of the	d of the initial of is in force, the juired due to no iny will have 60 uipment previous hermostats, the	contract term, the ne Company will ormal use. If the 0 days thereafte ously installed a
Issued: Month Day Year	FIL	LED	
Effective: Month Day Year	THE STATE COR	RPORATION C KANSAS	OMMISSION OF
By: Curtis D. Blanc Sr. Director	By:		

	SCH	EDULE _		7
KANSAS CITY POWER & LIGHT COMPANY	D 1 ' C 1 11			CI.
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule			Sheet
(Territory to which schedule is applicable)	which was filed			
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet	3	of 3	Sheets
RESIDENTIAL, SMALL AND MEDIUM GENERAL S ENERGY OPTIMIZ Schedu	ITIONER		RIDER tinued)	
PROGRAM FUNDING:				
The Company will provide for incentive payments administrative costs. Such costs shall be eligible for DSM, subject to the provisions thereof.				
EVALUATION:				
Evaluation, measurement and verification of the Proestablished by the Commission in Docket No. 08-GIM. GIV.				
Issued: Month Day Year]	FILED _	-	
Effective:	THE STATE C	ORPORA KANS		MISSION OF
Month Day Year				
By: Curtis D. Blanc Sr. Director	By:			Sacratory

THE STATE CORPORATION COMMISSION OF KANSAS	2.00			-		
KANSAS CITY POWER & LIGHT COMPANY	SCI	HEDULE		7		
(Name of Issuing Utility)	Replacing Schedule		7	Sheet	1	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Lam vom (1	0.2004	Contombor 6 20	07	
No supplement or separate understanding	which was filed	Junuary 1	0, 200t	September 6, 20	<u>U/</u>	
shall modify the tariff as shown hereon.	Sheet	1	of	23 Sheets	}	
RESIDENTIAL, SMALL AND MEDIUM GENERAL S ENERGY OPTIMIZ Schedule & PURPOSE:	ER PROGRAM	DITIONEF	R CYC	LING RIDER		
The Energy Optimizer Program (Program) is intended need for additional capacity. The Program accomplis (and/or other appliances) temporarily in a Company of Program is set forth in the Stipulation and Agreemen Docket No. 04-KCPE-1025-GIE.	thes this by cycling a pordinated effort to lin	a Particip nit overa	ant's a Il syste	air conditioning em peak load.	unit This	
AVAILABILITY:						
Thise Energy Optimizer Program is available to any Customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must also have adequate paging and/or radio coverage and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the Program. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on thermostat ownership. The Company may limit the number of participants based on available Program budget and reserves the right to modify or terminate the Program at any time subject to Commission approval.						
CONTROLS AND INCENTIVES:						
Participating Customers will receive a programmable to the unit by the Company or its assignees. During send a radio signal to the thermostat that will cycle the may use the programmable thermostat throughout the Company-supplied control devices may be substitute thermostat to control other appliances such as pool permission.	a curtailment event, ne air conditioner an year to improve hea ed for, or provided	the Cond/or othe ting and in addition	npany er equi cooling on to,	or its assignee pment. Custon g efficiency. O the programm	will ners other able	
CYCLING METHODS:						
The Company may elect to cycle participating Custome setting, or by directly cycling the compressor unit.	ers' air conditioner ur	nits eithei	by rai	sing the thermo	ostat	
NOTIFICATION:						
The Company will notify participating Customers of a curtailment event via a website and/or on the thermostat. The notification can occur prior to or at the start of a curtailment event.						
CURTAILMENT SEASON:						
The curtailment season will extend from June 1 to Sept	ember 30.					
Issued: September 6, 2007		FILED				
Month Day Year Effective:	THE STATE	CORPOR KAN		COMMISSION	OF	
By: Chris Giles Sr. Director	Ву:					

Title

THE STATE CORPORATION COMMISSION OF KANSAS	SCI		7							
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule		7	Sheet _	2					
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	January 1	0, 2006Septe	mber 6, 2	2007					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2	of <u>23</u>	Shee	ts					
RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER ENERGY OPTIMIZER PROGRAM Schedule ACCEO (Continued)										
CURTAILMENT LIMITS:										
The Company may call a curtailment event any weel Day and Labor Day, or any day celebrated as such. being controlled by the Company. The Company may no longer than four (4) hours per Customer. The Compsimultaneously and may stagger curtailment events according to the company of the company	A curtailment event of call a maximum of on pany is not required to	occurs whe curtailn occurtail a	nenever the nent event p	thermos	stat is asting					
CURTAILMENT OPT OUT PROVISION:										
Participating Customers may opt out of one air condit Curtailment Season by notifying the Company at any must be communicated to the Company by using the Company at the telephone number provided with the occur on the day the Customer requested to opt out once-per-month opt out provision.	time prior to or during Company's website air conditioner cycling	g a curtai (<u>www.kc</u> gagreem	ilment even <u>cpl.com</u>) or ent. If an e	it. Notific by callin event doe	cation ig the es not					
NEED FOR CURTAILMENT:										
Curtailments may be requested for operational or edwhen any physical operating parameter(s) approadistribution systems or to maintain the Company's clinclude any occasion when the marginal cost to produce wholesale market is greater than a Customer's retail produced to the control of the co	ch a constraint on capacity margin requite or procure energy of	the gen irement.	eration, tra Economic	ansmissio reasons	on or may					
CONTRACT TERM:										
Initial contracts will be for a term of three years. Thereathe Customer may terminate the program on 90 days with the three three three three three terminates the Customer's property; and, a provide maintenance and repair to the programmable three Customer leaves the Program prior to the end of the intermove the thermostat and/or other control equipmed Company expense becomes the Customer's property. The retain ownership of all other Company supplied control	written notice. At the so long as the contr hermostat as may be nitial contract, the Corment; otherwise, any With the exception	end of th act is in required mpany wi equipme of thermo	e initial con force, the due to norr Il have 60 d ent previous ostats, the 0	tract tern Compan mal use. lays there by install	n, the y will If the eafter ed at					
Isopadi Santambar 6, 2007		EII EIN								
Issued: September 6, 2007 Month Day Year	TILE OT A TEL	FILED	A TION CON	лиссто	M OF					
Effective: Month Day Year	THE STATE (CORPORA KAN		/IMISSIO	N UF					
By: Chris Giles ——Sr. Director	By:									

THE STATE CORPORATION COMMISSION OF KANSAS KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule Sheet (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 3 Sheets RESIDENTIAL, SMALL AND MEDIUM GENERAL SERVICE AIR CONDITIONER CYCLING RIDER **ENERGY OPTIMIZER PROGRAM** Schedule EO (Continued) **PROGRAM FUNDING:** The Company will provide for incentive payments, marketing costs, evaluation cost, and Program administrative costs. Such costs shall be eligible for recovery under the Company's DSM Rider, Schedule DSM, subject to the provisions thereof. **EVALUATION:** Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and the pending Docket No. 10-GIMX-013-GIV. Issued: FILED Month Day Year THE STATE CORPORATION COMMISSION OF Effective: KANSAS Day By: Curtis D. Blanc Sr. Director By:

Title

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS	So	CHEDU	ILE	76	
KANSAS CITY POWER & LIGHT COMPANY					
(Name of Issuing Utility)	Replacing Schedule	·	76	She	et1
Rate Areas No. 2 & 4					
(Territory to which schedule is applicable)	which was filed		Aprıl .	30, 2008	
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 1	of	6 S	Sheets
MPOWER Schedu					
PURPOSE:	IE WIF				
This voluntary rider is intended to help defer fu improvements in energy supply.	ture generation ca	apacity	additions	and pro	ovide for
AVAILABILITY:					
This Rider is available to any Customer currently receinnon-residential rate schedule. The Customer must have the Curtailment Season within designated Curtailment as set forth herein. Availability is further subject to the required Company equipment. The Company reserve under this Rider. MPOWER is a replacement for the PLCC found in other tariffs shall be considered referer of approval of this MPOWER Rider will be honored.	ave load curtailmen Hours and must age economic and tec s the right to limit the Peak Load Curtailr	t capab gree to hnical f ne total ment C	oility of at establish easibility o Curtailabl redit (PLC	least 25 k Firm Power of the insta le Load de C). Refer	W during er Levels allation of etermined rences to
NEED FOR CURTAILMENT:					
Curtailments can be requested for operational or ec when physical operating parameters approach becond distribution systems or to maintain the Company's ca include any occasion when the marginal cost to pro energy in the wholesale market is greater than the Cus	ming a constraint d apacity margin requ duce or procure er	on the uiremer	generation nt. Econ	n, transmi omic reas	ission, or sons may
AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOU	NTS:				
For the purposes of this Rider only, and at the Com request that some or all of its accounts be aggregated Loads and Firm Power Levels, so long as each account of at least 25 kW.	d with respect to Es	stimated	d Peak De	emands, C	urtailable
The aggregated account will be treated as a single accordance Payments, Curtailment Occurrence Payments and Pena		calcula	ting the Pr	ogram Par	rticipation
TERM OF CONTRACT:					
Contracts under this Rider shall be for a one-year, threenter into a new contract for a term of one-year, three-of this Rider as may be modified from time to time. terminate a contract must be given at least thirty (30) d	years, or five-years Written notice by e	subjec either tl	ct to the te he Custon	rms and c ner or Cor	conditions mpany to
CURTAILMENT SEASON:					
The Curtailment Season shall be June through Independence Day, Labor Day, or the days celebrated		Curtail	ment Sea	ason will	exclude
Issued:		FILE	 D		
Month Day Year		_	-		
Effective: Month Day Year	THE STATE		ORATION CANSAS	COMMIS	SION OF

By:

Curtis D. Blanc

Sr. Director

By:

THE STATE CORPORATION COMMISSION OF KANSAS		SCH	SCHEDULE 7			76	
KANSAS CITY POWER & LIGHT COMPANY							
(Name of Issuing Utility)	Replacing Sch	edule		76		Sheet	2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was file	ed		April	9, 200	07	
No supplement or separate understanding							
shall modify the tariff as shown hereon.		Sheet	2	of	6	She	ets
MPOWER	RRIDER						
Schedul	le MP				(Co	ontinue	d)
CURTAILMENT HOURS:							
Curtailment will occur during the hours of 12:00 noon to Curtailment Season. The Curtailment Hours associate time of the Curtailment Notification.							
CURTAILMENT NOTIFICATION:							
Customers will receive Curtailment Notification a minimeter.	mum of four hou	urs prio	r to the	start tir	me of	a Curta	iilment
CURTAILMENT LIMITS:							
The Customer shall specify in the Contract, the M Customer agrees to curtail each Curtailment Season. exceed ten (10) separate occurrences per year. Earmore than eight hours per day and no more than one call a Curtailment Event no more than three consecutive Hours per Customer shall not exceed eighty (80) hours	The Maximum ch occurrence occurrence will ve days per cale	Numbe shall be be requender w	er of Cu e no les uired pe	urtailme ss than r day.	ent Ev two The (ents sh hours a Compan	all not ind no iy may
ESTIMATED PEAK DEMANDS:							
The Estimated Peak Demand is the average of the through Friday between 12:00 noon and 10:00 pm for the street of t							onday
The Company may use such other data or methodolog Demand or to otherwise measure the Customer's curtain			te to es	tablish	the Es	stimated	l Peak
ESTIMATED PEAK DEMAND MODIFICATIONS:							
The Company may review and, if necessary, adjust the Customer's Estimated Peak Demand based on evidence that the Customer's actual peak demand has changed, or will change, significantly from the Estimated Peak Demand currently being used to calculate Curtailable Load. If a change in the Customer's Estimated Peak Demand results in a change in their Curtailable Load, the Customer shall lose and/or repay their curtailment payments proportional to the number of days curtailment was not available and the change in the Curtailable Load.							
FIRM POWER LEVELS:							
During the months of June through September, the demand level to be drawn during a Curtailment Even Estimated Peak Demand.							
The Company may use a Test Curtailment to establish	the Firm Power	Levels 1	for the C	Custom	er.		
Issued:		1	FILED				
Month Day Year	THE ST	—— ΓΑΤΕ C	ORPOR	ATION	COM	imissio	N OF
Effective:				ISAS			.,, 01

By:

By:

Curtis D. Blanc

Sr. Director

Title

	SCHEDU	LE76
KANSAS CITY POWER & LIGHT COMPANY	D 1 ' 0 1 1 1	76 01 1 2
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	76 Sheet 3
(Territory to which schedule is applicable)	which was filed	April 9, 2007
No supplement or separate understanding	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1101117, 2007
shall modify the tariff as shown hereon.	Sheet 3	of 6 Sheets
MPOWE Sched	R RIDER ule MP	(Continued)
FIRM POWER LEVEL MODIFICATION:		
After the Curtailment Season and upon ninety (90) damay be modified to reflect significant change in Curtailment. At any time the Company may adjust the Customer's Customer's actual demand has dropped, or will drop change in Firm Power Level that decreases Curtailable curtailment compensation to the Customer including at Season. The Customer shall repay the Company prompensation due based upon the decreased level of	stomer load, subject to verificate to provide for a minimum Firm Power Level downward p, significantly from the Estive Load for the Customer shall payment or credits made in its payments/credits made	ication and approval by the n Curtailable Load of 25 kW. I based on evidence that the mated Peak Demand. Any II result in re-evaluation of all n advance of the Curtailment
CURTAILABLE LOAD:		
Curtailable Load shall be that portion of a Customer's able to commit for curtailment and the Company agree the same amount for each month of the contract. Ut than 25 kW. Curtailable Load is calculated as the determined above, and the Firm Power Level.	es to accept for curtailment. ander no circumstances shall	The Curtailable Load shall be the Curtailable Load be less
Issued: Month Day Year	FILEI	
·	THE STATE CORPO	ORATION COMMISSION OF
Effective:	,	ANSAS
By: Curtis D. Blanc Sr. Director	By:	
Title		Secretary

By:

Curtis D. Blanc

Sr. Director

Title

THE STATE CORPORATION COMMISSION OF KANSAS	SC	CHEDULE 76														
KANSAS CITY POWER & LIGHT COMPANY			***************************************													
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule _				/6								Schedule 76		_ Sheet	4
(Territory to which schedule is applicable)	which was filed		Apri	19, 20	007											
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 4	of	6	She	ets										
MPOW	ER RIDER															
	dule MP				(Conti	nued)										
CUSTOMER COMPENSATION:																
Customer compensation shall be defined within each Cu Maximum Number of Curtailment Events and the number of all payments/credits shall be specified in the contract of Customer in the form of a check or bill credit as specified applicable taxes. All other billing, operational, and relate remain in effect. Compensation will include:	er of actual curtailme with each Customer d in the contract. Th	nt oc . Pay e cre	currences p ments shall dits shall be	oer se II be p appl	eason. Ti paid to the lied befor	iming e re any										
INTIAL PAYMENT: A Customer, upon agreement we purchase specific equipment necessary to participate Payment will be deducted from the Program Particip calculated by the Company and in no case will the Ir Payment amount. The Initial Payment amount will no Program Participation Payment of less than \$2.50 per	e in the MPOWER F ation Payment on a nitial Payment amou ot be greater than a	Rider. net p nt exi level	The amounteresent valunceed the Property which would be a second to the property with the property which would be a second to the property with the property will be a second to the property will be a sec	int of le (NF ograr d resi	any Initia PV) basis m Particip ult in an a	il pation annual										
PROGRAM PARTICIPATION PAYMENT: For each payment/credit of a minimum of: • One-year contract: \$2.50 per kilowatt of Cu Curtailment Events. Customers enrolling in receive \$3.25 per kilowatt of Curtailable Load Events. Customers enrolling in their fifth or \$4.50 per kilowatt of Curtailable Load multip. • Three-year contract: \$3.25 per kilowatt of Curtailment Events. • Five-year contract: \$4.50 per kilowatt of Curtailment Events. The Program Participation Payment will be divided be applied as bill credits equally for each month of the Curtailment Events. CURTAILMENT OCCURRENCE PAYMENT: The Curtailment Hour during which the Curtailment Power Level.	rtailable Load multip their third or fourth of ad multiplied by the greater consecutive blied by the Maximu curtailable Load multip rtailable Load multip by the number of mo Curtailment Season.	olied becomes Maximone- m Nu iplied olied beceive	by the Maxime cutive one- mum Numbly year contral imber of Cull by the Maximus the Curtan the Curtan es \$0.35 per	mum year er of ct will rtailm ximur mum iilmen	Number contracts Curtailme I receive nent Even n Number Number of Season	s will ent ats. or of of and ble										
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Month Day Year	TOTA TO	_	-	T CO	MANATERTO	NI OF										
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By:

THE STATE CORD CONTROL CONTROL OF REMOVED	SCH	EDULE		76				
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule		76		Sheet	5		
Rate Areas No. 2 & 4	Replacing Schedule		,,,		,,,,		Sheet	
(Territory to which schedule is applicable)	which was filed		April	9, 200	7			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5	of	6	Sheet	s		
MPOWER Schedule				(Co	ontinued	l)		
PENALTIES:								
Failure of the Customer to effect load reduction to its F request for curtailment shall result in the following reduct Curtailment Occurrence Payments for each such failure a	ion in, or refund of, Pr							
Curtailment Occurrence Payment reduction: Custom hour during which it fails to effect load reduction to its			urrence	∍ Payn	nent for e	ery		
Program Participation Payment reduction: Customer will receive reduced future Program Participation Payments or a bill debit, in an amount equal to 150% of the Program Participation Payment divided by the Maximum Number of Curtailment Events, the result of which is multiplied by the percentage by which the customer underperformed during a curtailment occurrence.								
Any Customer who fails to reduce load to its Firm Pow Season may be ineligible for this Rider for a period of two					y Curtail	ment		
CURTAILMENT CANCELLATION:								
The Company reserves the right to cancel a scheduled However, if cancellation occurs with less than two commencement of a curtailment occurrence, the can occurrence with a zero-hour duration.	hours of the notific	cation p	eriod	remail	ning prio	or to		
TEST CURTAILMENT:								
The Company reserves the right to request a test Curtail failure to effect load reduction to its Firm Power Le Curtailments do not count toward the Maximum Nur compensated for Test Curtailments.	vel or lower with ar	y reque	est for	curtai	ilment.	Test		
Issued:]	FILED						
Month Day Year Effective:	THE STATE C	ORPOR KAN		СОМ	MISSION	OF		
Month Day Year Ry: Curtis D. Blanc Sr. Director	By:							

	SCH	EDULE	76				
KANSAS CITY POWER & LIGHT COMPANY	D 1	70	G1 4				
(Name of Issuing Utility) Rate Areas No. 2 & 4	Replacing Schedule	76	Sheet _	6			
(Territory to which schedule is applicable)	which was filed	April	9, 2007				
No supplement or separate understanding		•					
shall modify the tariff as shown hereon.	Sheet	6 of	6 Sheet	.s			
MPOWEF Schedu			(Continued	(t			
VOLUNTARY LOAD REDUCTION:							
Customers served on this Rider also will be served of subject to the paragraph entitled "Special Provisions contract for service on Schedule VLR is not required for	for Customers Served	d on Schedule					
ADDITIONAL VOLUNTARY EVENTS							
At any time while the Customer's contract is in effect, a voluntary basis, in additional Curtailment Events. additional voluntary curtailments will receive Curtailmeder, but will not receive additional Program Particip whose contracts are still in force, whether or not they chosen Maximum Number of Events. At its sole discretion, the Company will decide to ap	Customers who are as ent Occurrence Payme ation Payments. This payments in a	sked and who ents as outline provision appli a number of e	participate in ted previously in es to all Custon vents equal to	these n this omers their			
Voluntary Events for a given Curtailment Event.	pry the terms of volume	.a.,					
PROGRAM FUNDING:							
The Company will provide for customer compensa administrative costs. This Program and its costs shelder, Schedule DSM, subject to the provisions thereo	nall be eligible for reco						
EVALUATION:							
Evaluation, measurement and verification of the Program will be completed consistent with requirements established by the Commission in Docket No. 08-GIMX-442-GIV and the pending Docket No. 10-GIMX-013-GIV.							
Issued:	-	FILED					
Month Day Year			I COMMUNICATION				
Effective: Month Day Year	THE STATE C	ORPORATION KANSAS	I COMMISSION	1 OF			
By: Curtis D. Blanc Sr. Director	By:						
Title	1		Secretary				

SCHEDULI			Е	76			
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule	76			Sheet _	11	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	J	April 9, 2	2007<u>3(</u>), 2008		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	11	of	6	Sheet	s	
shall modify the tariff as shown hereon.	Sheet	<u>I</u>	O1	U	Sheet	5	

MPOWER RIDER Schedule MP

PURPOSE:

This voluntary rider is intended to help defer future generation capacity additions and provide for improvements in energy supply. This Program is set forth in the Stipulation and Agreement approved by the Kansas Corporation Commission in Docket No. 04-KCPE-1025-GIE.

AVAILABILITY:

This riderRider is available to any Customer currently receiving or requesting service under any generally available non-residential rate schedule. The Customer must have load curtailment capability of at least 25 kW during the Curtailment Season within designated Curtailment Hours and must agree to establish Firm Power Levels as set forth herein. Availability is further subject to the economic and technical feasibility of the installation of required Company equipment. The Company reserves the right to limit the total Curtailable Load determined under this Rider. MPOWER is a replacement for the Peak Load Curtailment Credit (PLCC). References to PLCC found in other tariffs shall be considered references to MPOWER. PLCC contracts existing at the time of approval of this MPOWER Rider will be honored.

NEED FOR CURTAILMENT:

Curtailments can be requested for operational or economic reasons. Operational curtailments may occur when physical operating parameters approach becoming a constraint on the generation, transmission, or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the opportunity to sell the energy in the wholesale market is greater than the Customer's retail price.

AGGREGATION OF A CUSTOMER'S MULTIPLE ACCOUNTS:

For the purposes of this Rider only, and at the Company's option, a Customer with multiple accounts may request that some or all of its accounts be aggregated with respect to Estimated Peak Demands, Curtailable Loads and Firm Power Levels, so long as each account in the aggregation is able to provide a Curtailable Load of at least 25 kW.

The aggregated account will be treated as a single account for purposes of calculating the Program Participation Payments, Curtailment Occurrence Payments and Penalties.

TERM OF CONTRACT:

Contracts under this <u>riderRider</u> shall be for <u>a</u> one-year, three-year, or five-year term. Thereafter, Customers may enter into a new contract for a term of one-year, three-years, or five-years subject to the terms and conditions of this <u>riderRider</u> as may be modified from time to time. Written notice by either the Customer or Company to terminate a contract must be given at least thirty (30) days prior to commencement of the Curtailment Season.

CURTAILMENT SEASON:

The Curtailment Season shall be June through September. The Curtailment Season will exclude Independence Day, Labor Day, or the days celebrated as such.

Issued:	April 30, 2008	FILED
Effective:	Month Day Year June 24, 2008 Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
D177	s Giles Vice idantCurtic D Sr. Director	By:

THE STATE CORPORATION COMMISSION OF KANSAS	g CTI	EDILL	7	76
KANSAS CITY POWER & LIGHT COMPANY	SCH	EDULE	76	
(Name of Issuing Utility)	Replacing Schedule		76	Sheet2
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)				
	which was filed		April 9) , 2007
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2	of	6 Sheets
MDOWER	DIDED			
-MPOWER Schedul				(Continued)
CURTAILMENT HOURS:				(
Curtailment will occur during the hours of 12:00 noon to Curtailment Season. The Curtailment Hours associate time of the Curtailment Notification.				
CURTAILMENT NOTIFICATION:				
Customers will receive curtailment notification Curtailr start time of a curtailment Curtailment Event.	ment Notification a mi	inimum	of four	hours prior to the
CURTAILMENT LIMITS:				
The Customer shall specify in the Contract, the Ma Customer agrees to curtail each Curtailment Season. exceed ten (10) separate occurrences per year. Each more than eight hours per day and no more than one call a curtailment occurrence Curtailment Event no more cumulative Curtailment Hours per Customer shall not expect the contract of the Curtailment occurrence.	The Maximum Numb ch occurrence shall be occurrence will be reque to than three consecut	er of C e no le uired pe tive day	urtailmer ss than er day. T vs per ca	nt Events shall not two hours and no The Company may llendar week. The
ESTIMATED PEAK DEMANDS:				
The Estimated Peak Demand is the average of the through Friday between 12:00 noon and 10:00 pm for a				
The Company may use such other data or methodolog Demand or to otherwise measure the Customer's curtail		te to es	tablish th	ne Estimated Peak
ESTIMATED PEAK DEMAND MODIFICATIONS:				
The Company may review and, if necessary, adjust the evidence that the Customer's actual peak demand he Estimated Peak Demand currently being used to calcult Estimated Peak Demand results in a change in their Cutheir curtailment payments proportional to the number of in the Curtailable Load.	as changed, or will c ate Curtailable Load. I irtailable Load, the Cus	hange, If a cha stomer s	significa nge in th shall lose	intly from the e Customer's and/or repay
FIRM POWER LEVELS:				
During the months of June through September, the demand level to be drawn during a Curtailment Event Estimated Peak Demand.				
The Company may use a Test Curtailment to establish t	he Firm Power Levels	for the	Custome	er.
Issued: March 14, 2008		FILED		
Issued: March 14, 2008 Month Day Year			-	
Effective:	THE STATE C		RATION (NSAS	COMMISSION OF
Month Day Year				
By: <u>Chris Citles</u> <u>——Sr. Director</u>	By:			

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS SCHEDULE ____ 76 KANSAS CITY POWER & LIGHT COMPANY Replacing Schedule 76 Sheet 3 (Name of Issuing Utility) Rate Areas No. 2 & 4 (Territory to which schedule is applicable) which was filed <u>September 25, 2006</u>∆pril 9, 2007 No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 6 Sheets MPOWER RIDER Schedule MP (Continued) FIRM POWER LEVEL MODIFICATION: After the Curtailment Season and upon ninety (90) days written notice by the Customer, the Firm Power Level may be modified to reflect significant change in Customer load, subject to verification and approval by the Company. Any adjusted Firm Power Level shall continue to provide for a minimum Curtailable Load of 25 kW. At any time the Company may adjust the Customer's Firm Power Level downward based on evidence that the Customer's actual demand has dropped, or will drop, significantly from the Estimated Peak Demand. Any change in Firm Power Level that decreases Curtailable Load for the Customer shall result in re-evaluation of all curtailment compensation to the Customer including any payment or credits made in advance of the Curtailment Season. The Customer shall repay the Company prior payments/credits made in excess of the curtailment compensation due based upon the decreased level of Curtailable Load. **CURTAILABLE LOAD:** Curtailable Load shall be that portion of a Customer's Estimated Peak Demand that the Customer is willing and able to commit for curtailment and the Company agrees to accept for curtailment. The Curtailable Load shall be the same amount for each month of the contract. Under no circumstances shall the Curtailable Load be less than 25 kW. Curtailable Load is calculated as the difference between the Estimated Peak Demand as determined above, and the Firm Power Level.

Issued:	April 9, 2007	FILED
Effective:	Month Day Year Month Day Year	THE STATE CORPORATION COMMISSION OF KANSAS
1	Chris Giles Vice PresidentCurtis Sr. Director	Ву:
	Title	Secretary

THE STATE CORPORATION COMMISSION OF KANSA	=	TENT E	,	,	7.0			
KANSAS CITY POWER & LIGHT COMPANY	SC:	HEDULE	,	76				
(Name of Issuing Utility)	Replacing Schedule		76	:	Sheet	4		
Rate Areas No. 2 & 4					_			
(Territory to which schedule is applicable)	which was filed	Septem	ber 25, 2	006 Др	ril 9, 20)07		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	4	of	6	Shee			
shan mounty the farm as shown hereon.	Sheet		- 01	U	Shee	15		
	POWER RIDER Schedule MP			((Conti	nued)		
CUSTOMER COMPENSATION:								
Customer compensation shall be defined within each Maximum Number of Curtailment Events and the number of all payments/credits shall be specified in the control Customer in the form of a check or bill credit as speciapplicable taxes. All other billing, operational, and reference in effect. Compensation will include: INTIAL PAYMENT: A Customer, upon agreement purchase specific equipment necessary to partice Payment will be deducted from the Program Parcalculated by the Company and in no case will the Payment amount. The Initial Payment amount we Program Participation Payment of less than \$2.50 percentage.	mber of actual curtailment act with each Customer. Edited in the contract. The elated provisions of other ent with the Company, making the in the MPOWER Rificipation Payment on a right he Initial Payment amountill not be greater than a less of per kilowatt of Curtailal	t occurred Payment credits supplicable by received der. The net present exceeds evel which be Load	ences pe ats shall be a le rate so e a one-t e amount nt value the Prog h would per Curt	er seas be paid applied chedul time pa t of an (NPV) gram F result tailmer	on. Tird to the distribution of the distributi	ming e any ill to ation		
payment/credit of a minimum of: One-year contract: \$2.50 per kilowatt of Curtailment Events. Customers enrollir receive \$3.25 per kilowatt of Curtailable Events. Customers enrolling in their fift per kilowatt of Curtailable Load multipli: Three-year contract: \$3.25 per kilowatt Curtailment Events. Five-year contract: \$4.50 per kilowatt of Curtailment Events. The Program Participation Payment will be divided applied as bill credits equally for each month of the curtail to the curt	f Curtailable Load multipling in their third or fourth contained by the Maximum Number of Curtailable Load multiplication of Curtailable Load multiplication of the Maximum Number of Curtailable Load multiplication of the Curtailable Load multiplication	ed by the consecutive laximum one-year of Cublied by the ed by the this in the	e Maximi ve one-ye Number contract irtailmen he Maxim e Maximi	um Nu ear cor r of Cu will re t Even mum Nu um Nu ment S	imber ontracts rtailme ceive \$ its. lumber imber of	will ent 64,50 r of of and		
CURTAILMENT OCCURRENCE PAYMENT: T Load for each Curtailment Hour during which the Firm Power Level.								
Issued: April 9, 2007 Month Day Year		FILED						
Effective:	THE STATE		ATION	COMN	/ISSIO	N OF		

Month

Chris Giles

By:

Day

-Sr. Director

Year

By:

Secretary

THE STATE CORPORATION COMMISSION OF KANSAS	CC	urnin	17	7.	·	
KANSAS CITY POWER & LIGHT COMPANY	SC.	HEDUL	E	76)	_
(Name of Issuing Utility)	Replacing Schedule		76	S	heet 5	
Rate Areas No. 2 & 4	1 5				***************************************	
(Territory to which schedule is applicable)	which was filed	Septer	nber 25,	2006 <u>Apri</u>	19,2007	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	5	of	6	Sheets	
MPOWER Schedul ENERGY PURCHASE OPTION:				(Con	tinued)	
During a curtailment called for economic reasons and at Customer may purchase energy above their Firm Power determined at the beginning of the curtailment event. A Customers for Curtailment Events where this option is us energy during a curtailment event called for operational records.	Level from the Comp Curtailment Event Pood. Customer will no	oany at ayment	a price p will not t	er kilowa e paid te	att-hour e	
PENALTIES:						
Failure of the Customer to effect load reduction to its F request for curtailment shall result in the following reduct Curtailment Occurrence Payments for each such failure	ion in, or refund of, F					
Curtailment Occurrence Payment reduction: Custom hour during which it fails to effect load reduction to its				Payme	nt for ever	y
Program Participation Payment reduction: Custon Payments or a bill debit, in an amount equal to 150 Maximum Number of Curtailment Events, the resul customer underperformed during a curtailment occur)% of the Program P t of which is multipli	articipa [,]	tion Pay	ment div	ided by the	Э
The Company reserves the right to waive non-complia each Curtailment Season on which the Customer fails to Company to exercise this provision, the Customer mulevent. Requests must be made via facsimile to the Company	o reduce load to the st request the waive	Firm P	ower Le	/el. In o	rder for the	Э
Any Customer who fails to reduce load to its Firm Pow Season may be ineligible for this Rider for a period of two					Curtailmen	t
CURTAILMENT CANCELLATION:						
The Company reserves the right to cancel a scheduled However, if cancellation occurs with less than two commencement of a curtailment occurrence, the cancel occurrence with a zero-hour duration.	hours of the noti-	fication	period	remainir	ng prior to	С
TEST CURTAILMENT:						
The Company reserves the right to request a test Curtai failure to effect load reduction to its Firm Power Le Curtailments do not count toward the Maximum Nur compensated for Test Curtailments.	vel or lower with a	iny req	uest for	curtailm	nent. Tes	t
Issued: April 9, 2007		FILED				_
Month Day Year					TOOTON: 0=	
Effective:	THE STATE		RATION NSAS	COMM.	ISSION OF	

By:

Day

Title

Sr. Director

Chris Giles

By:

THE STATE CORPORATION COMMISSION OF KANSAS	SCH	SCHEDULE 76				
KANSAS CITY POWER & LIGHT COMPANY (Name of Issuing Utility)	Replacing Schedule		76	Sheet _	6	
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed	Septemb	oer 25, 200	6 <u>A</u> pril 9, 20	07	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	6	of 6	Shee		
MPOWER Schedu				(Continue	d)	
VOLUNTARY LOAD REDUCTION:						
Customers served on this Rider also will be served o subject to the paragraph entitled "Special Provisions contract for service on Schedule VLR is not required for	for Customers Serve	d on Sc	hedule M			
ADDITIONAL VOLUNTARY EVENTS						
At any time while the Customer's contract is in effect, to a voluntary basis, in additional Curtailment Events, additional voluntary curtailments will receive Curtailments. Rider, but will not receive additional Program Participal whose contracts are still in force, whether or not they chosen Maximum Number of Events.	Customers who are a ent Occurrence Paymetion Payments. This	sked and ents as provisior	d who par outlined p applies t	rticipate in previously i to all Custo	these n this omers	
At its sole discretion, the Company will decide to app Voluntary Events for a given Curtailment Event.	ly the terms of Volun	tary Loa	d Reducti	ion or Addi	itional	
CURTAILMENT EXCESS OF CUSTOMER LOAD:						
Upon Company's request and approval, in some case load and deliver the excess energy to the Company. V Company requested curtailments under this Rider and energy consumption and will be measured to reduce the	Vhen excess energy is I with Company appr	s deliver oval, it v	ed to the (vill be trea	Company onted as nec	luring	
PROGRAM FUNDING:						
The Company will provide for customer compensa administrative costs. This Program and its costs sha Rider, Schedule DSM, subject to the provisions thereof	all be eligible for reco					
EVALUATION:						
Evaluation, measurement and verification of the Pro- established by the Commission in Docket No. 08-GIM GIV.						
Issued: April 9, 2007		FILED				
Month Day Year	THE STATE O	CORPOR		OMMISSIO	N OF	
Effective: Month Day Year		KAN	ISAS			
By: Chris Giles Sr. Director	By:					

THE STATE CORPORATION COMMISSION OF K	ANSAS	SCHEDULE	15A		
KANSAS CITY POWER & LIGHT COMPANY		SCHEDULE	13A		
(Name of Issuing Utility)	Replacing Sched	ule	Sheet		
Rate Areas No. 2 & 4 (Territory to which schedule is applicable)	which was filed				
No supplement or separate understanding			0 4 0		
shall modify the tariff as shown hereon.	S	heet 1	of 6 Si	heets	
DEMAND S	IDE MANAGEMENT RIDE Schedule DSM	R			
APPLICABILITY: This Demand Side Management (DSM) Rid Schedules for the Company with the exception				tail Rate	
PURPOSE: This DSM Rider is designed to recover DS approved DSM Portfolio, including the approximate consists of the energy efficiency, demand KCPE-xxx-TAR. The DSM Portfolio may be	licable tier of threshold saresponse and education p	avings amou programs app	unts. The DSM proved in Docket	Portfolio No. 10-	
BASIS: DSM Portfolio Costs will be recovered using be applied to the customer's usage on a Portfolio Costs are determined by multiplying factor. The charges associated with this Dicustomer's bill. A separate DSM factor will allocator and total kWh for each class. calculated by applying a class Demand Allocass.	kilowatt-hour basis (\$/kWh g the kilowatt-hours of elect SM Rider will be identified be calculated for each cus The DSM factor (DSMFac	i). Retail cu tricity billed to and shown stomer class ctor) for eac	ustomer charges to by the corresponding as a separate line is based upon the th customer class	for DSM ing DSM e on the demand s will be	
TERM:					
This DSM Rider shall remain in effect until su	ch time as all Commission-	-approved ar	nounts are recove	red.	
DEMAND SIDE MANAGEMENT RIDER AMOUNT Prior to January 1 of each DSM year, a DS year as follows:		calculated fo	r each month of t	he DSM	
•	osts _P + Education _P + Resea	arch _P + True,	A) x DA _(class)		
DSMFactor _(class) =	kWh _{P(class)}				
$EECosts_P = (EEProgram_P + \sum_{i=1}^{n} (EEProg$	ers (current + 2 preceding) ((EENetBenefit _P * EE Tier 2 errent year	? Threshold)	* 1/3) _y)		
for example:	+ ((EENetBenefit _{Pyear1} * E	E Tier 2 Thre	eshold) * 1/3))		
EECosts _{Pyear2} = (EEProgram _{Pyear2}	+ ((EENetBenefit _{Pyear1} * EE + ((EENetBenefit _{Pyear2} * EE				
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Month Day Ye. By: Curtis D. Blanc Sr. D	irector By:				
	Title By.		Secret	tary	

			SC	HEDUL	.E	15	5A	
KANSAS CITY POWER &		ANY						
(Name of Issue Rate Areas No. 2 & 4	ing Utility)		Replacing Schedule		She	et _		
(Territory to which schedule	is applicable)	-	which was filed					
No supplement or separate u	nderstanding		<u></u>	***************************************				
shall modify the tariff as sho	wn hereon.		Sheet	2	of	6	Sheets	
	DEM		AGEMENT RIDER ule DSM			(con	itinued)	
DEMAND SIDE MANAGE	MENT RIDER	AMOUNT CALCU	JLATION (continue	d):				
EECosts _{Pyear3}	= (EEProgr	+ ((EENe	tBenefit _{Pyear1} * EE Ti tBenefit _{Pyear2} * EE Ti tBenefit _{Pyear3} * EE Ti	er 2 Th	reshold)	* 1/3)		
EECosts _{Pyear4}	= (EEProgr	+ ((EENe	tBenefit _{Pyear2} * EE Ti tBenefit _{Pyear3} * EE Ti tBenefit _{Pyear4} * EE Ti	er 2 Th	reshold)	* 1/3)		
		ng for Year 5 and ojected when avail	following. For precedable.	ding yea	ars, actu	al will b	e used	
EEProgram _P	= Projected	annual cost for the	DSM Portfolio ener	gy effici	ency pro	grams.		
EENetBenefit _P	= For a program year, the EEAvoidedCost _P less the EEProgram _P cost. The Company's share of the EENetBenefit _P will be collected 1/3 per year over a three year period.							
EEAvoidedCost _P	cost assoc	iated with generat	cost of supplying po ion, transmission, ar the EEProgram _P cos	ıd distril				
EE Thresholds			M Portfolio energy e achieved, compared					
	Tier 1 Tier 2 Tier 3 Tier 4	<u>Low</u> >=120% 80% 40%	<u>High</u> 119% 79% <=39%		ent Earne 54% 50% 46% 42%	<u>∌d</u>		
EE Energy Savings Ta	arget _P =Projecte	ed kWh savings fro	m the DSM Portfolio	energy	efficien	cy prog	rams.	
DRCosts _P	= DRProgra	m _P + (DRNetBene	fit _P * DR Tier 2 Thres	shold)				
DRProgram _P	= Projected	annual cost for the	DSM Portfolio dema	and resp	oonse pr	ograms	3.	
Issued:				FILED				
Month Effective:		Year	THE STATE		RATION NSAS	I COMN	AISSION OF	
Mont Curtic D. Plane	h Day	Year Sr. Director	'Dyr					
By: Curtis D. Blanc		Sr. Director Title	By:				Secretary	

			S	CHEDU	JLE		15A	
KANSAS CITY POWER & L		NY						
(Name of Issuing Util	ity)		Replacing Schedule		She	et _		
Rate Areas No. 2 & 4 (Territory to which schedule is a	applicable)		which was filed					
No supplement or separate und	erstanding			***************************************				
shall modify the tariff as shown	hereon.		Sheet	3	of	6	Sheets	
		Schedu	AGEMENT RIDER ule DSM			(co	ntinued)	
DEMAND SIDE MANAGEM	ENT RIDER	AMOUNT CALCU	LATION (continued	d):				
DRNetBenefit _P	= For a pro	gram year, the DR	RAvoidedCost _P less	the DR	Program	n _P cost		
DRAvoidedCost _P	cost asso	ciated with genera	value of the cost of supplying power (both energy and demand with generation, transmission, and distribution) that the Comp red without the DRProgram _P .					
DR Thresholds			SM Portfolio deman gs achieved, compa					
	Tier 1 Tier 2 Tier 3 Tier 4	<u>Low</u> >=120% 80% 40%	<u>High</u> 119% 79% <=39%	Perc	ent Earn 27% 25% 25% 23% 21%	<u>ed</u>		
DR Energy Savings Targ	get _P =Projecte	d kW savings from	n the DSM Portfolio	deman	d respor	se pro	grams.	
EM&V Process	consisten	nt with requirement	and verification of the ts established by the nding Docket No. 10	Comn	nission i	n Dock		
Education _P	= Projected	l annual cost for e	ducational programs	S.				
Research _P	= Projected	l annual cost for th	ne consumer market	resear	ch progr	am.		
$DA_{(class)}$	= The dema	and allocator for th	ne applicable classe	S.				
kWh _{P(class)}		ected kWh electric he EE year.	sales for the Kansa	s jurisd	iction fo	r the ap	oplicable	
True _A	year follo July 1 of t difference and the a Tier of Th	wing the EE year the year following be between the total costs incurrenceshold Savings.	t for an EE year, to be and to be applied fo the EE year. The T al EE revenue for the ed to achieve the En The True _A amount of the true-up periods w	or a twe rue _A an Retail ergy Sa may be	elve-mor nount wi sales du avings p positive	nth peri Il reflecturing the lus the	iod beginning ct any ne EE year applicable	
Issued:				FILED)			
Month Effective:	Day	Year	THE STATE		RATION ANSAS	N COM	MISSION OF	
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By: Curtis D. Blanc		Sr. Director	By:				Secretary	
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KANSAS CITY POWER &	LIGHT COMPA	ANY			
(Name of Issuing Rate Areas No. 2 & 4	Utility)		Replacing Schedule	15	Sheet
(Territory to which sched	ule is applicable)		which was filed		
No supplement or separate u shall modify the tariff as sho			Sheet	4 of	6 Sheets
	DEM		AGEMENT RIDER ule DSM		(continued)
True _A	= DSMRev _A	- (EECosts _{Ayearx} +	DRCosts _A + Education,	+ Research	1 _A) + True _{PRIOR}
Where: DSMRev _A	= Actual DSI	M Revenue for Ka	nsas Retail sales durinឲຸ	g the DSM ye	ear.
EECosts _A	= EEProgra	3 years (current m _A + ∑((EENetBe y=current year	:+2 preceding) enefit _A * EE Tier X Thres	shold) * 1/3) _y ;)
for example:		y-our one your			
EECosts _{Ayear1}	= (EEProgr	am _{Ayear1} + ((EENe	tBenefit _{Ayear1} * EE Tier	X Threshold)	* 1/3))
EECosts _{Ayear2}	= (EEProgra		tBenefit _{Ayear1} * EE Tier tBenefit _{Ayear2} * EE Tier		
EECosts _{Ayear3}	= (EEProgr	+ ((EENe	tBenefit _{Ayear1} * EE Tier tBenefit _{Ayear2} * EE Tier tBenefit _{Ayear3} * EE Tier	X Threshold)	* 1/3)
EECosts _{Ayear4}	= (EEProgr	+ ((EENe	etBenefit _{Ayear2} * EE Tier etBenefit _{Ayear3} * EE Tier etBenefit _{Ayear4} * EE Tier	X Threshold)	* 1/3)
	And continui	ng for Year 5 and	following.		
EEProgram _A	= Actual ann	ual cost for the DS	SM Portfolio energy effi	ciency progra	ıms.
EENetBenefit _A		s share of the EEN	AvoidedCost _A less the E NetBenefit _A will be collec		
EEAvoidedCost _A	cost assoc		cost of supplying powe tion, transmission, and on the EEProgram _A .		
Issued:	1. 5	Y	F	ILED	
Mont Effective:		Year	THE STATE CO	RPORATION KANSAS	COMMISSION OF
Mon By: Curtis D. Blanc	th Day	Year Sr. Director	By:		
		Title		······	Secretary

SCHEDULE 15A

					SCHE	DULE		1:	5A
KANSAS (CITY POWER & L		ANY	n 1 ' 61	1.1		1.5		74
Rate Areas	(Name of Issuing Util	lity)		Replacing Sche	dule		15	2	Sheet
	ritory to which schedule	is applicable)		which was filed					
No supplem	ent or separate und	erstanding				_			
shall modify	the tariff as shown	hereon.		, , , , , , , , , , , , , , , , , , ,	Sheet	5	of	6	Sheets
		DEN	AND SIDE MAN Sched	IAGEMENT RIDI Iule DSM	ER			(con	tinued)
EE Ene	ergy Savings Tarç	calculate	Wh savings from ed by the Compar by the EM&V Prod	ny for purposes o					
DRCos	sts _A	= DRProg	ram _A + (DRNetBe	enefit _A * DR Tier :	X Thres	shold)			
DRProgram _A = Actual annual cost for the DSM Portfolio demand response programs.									
DRNetBenefit _A = For a program year, the DRAvoidedCost _A less the DRProgram _A cost.									
DRAvo	AvoidedCost _A = The net present value of the cost of supplying power (both energy and democost associated with generation, transmission, and distribution) that the Cowould have incurred without the DRProgram _A .								
DR En	ergy Savings Tarç	calculate	W savings from the compar by the Compar by the EM&V Prod	ny for purposes o					
Tier X	er X Threshold = The percent of savings achieved, compared to the applicable EE or DR Energy Savings Targets.								₹ Energy
Educat	ion _A	= Actual a	nnual cost for edu	ıcational progran	าร.				
Resear	rch _A	= Actual a	nnual cost for the	consumer marke	et resea	rch pro	ogram.		
True _{PRI}	OR	= Remaini	ng true-up amoun	nts from previous	DSM y	ears (p	ositive	or neg	ative).
NOTES TO	THE TARIFF:								
1.	report will set the	actors for ea e DSM factor	prior to each DSN ch customer class s for the DSM yea uch DSM factors	s on a \$/kWh bas ar. The Compan	sis for th	ne com	ing DS	M year	: Such
2.	projected DSM fa 10 percent, such	actors for the updated pro report shall	ch DSM year, the remaining DSM ojected DSM factor also compare the	year. If the proj ors will set the DS	ected fa	actors or ors for	vary mo the rem	ore thai nainder	n r of the
Issued:					Fl	LED			
Effective:	Month	Day	Year	THE ST	ATE CC	RPOR KAN		COMM	IISSION OF
	Month	Day	Year						
By: <u>C</u>	urtis D. Blanc		Sr. Director	By:					
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					SCHEI	EDULE			15A	
KANSAS (CITY POWER & LIGHT	COMPANY		m 1 1 0 1		15 Shoot			71 .	
Rate Areas	(Name of Issuing Utility)			Replacing Sche	dule		15		Sheet	
	ritory to which schedule is appl	icable)		which was filed	l					
No supplem	ent or separate understan	ding								
shall modify	the tariff as shown here	on.			Sheet	6	of	6	Sheets	
		DEMAND		AGEMENT RIDI	ER			(con	tinued)	
NOTES TO	THE TARIFF:									
3.	On or before April 1st Company will file an aplus any partial year, ("DSM-ACA"). Such adjustment to the mo DSM year. The Compending final determibe deemed to be reve Commission has issue order are satisfied. Treasonableness and hundred forty (240) d Side Management Priminimize the impact of	application that otherwise known the process of the Commission on the enues subjected a final order the Commission of the commission of the gram will be	at provides the pown as the D amount, if arctors for the 1 make such D application. It to adjustment in the DSN on shall making of the applicationt with the policity of the applications on the policity of the applications of t	e true-up recoremand Side Many, for a given E2-month period SM-ACA subject All revenues contuntil the DSM-ACA matter, are a final determed costs incurreication. Pruderith industry star	nciliation anagement beginning to correct to correct for the c	for the ent Act will be ing Juli rection oursua eview items a conthe the Dion of	e precedual Costual Costual Costual Costual Costual y follows in whom in the third compand concurrence adjusting SM year the Costual C	ding D st Adju ed as ving th ele or i e DSM lete, th ditions nent, ii r, with mpany	SM year astment an e reconciled n part, tariff shall ne of such including the in two 's Demand	
4.	The monthly DSM fac	tor will be exp	pressed in do	ollars per kilowa	itt-hour r	ounde	d to five	e decir	mal places.	
5.										
6.	The references to Acaccounts.	counts within	the DSM tari	ff are as defined	d in the F	FERC	uniform	ı syste	m of	
7.	Retail Customers are	customers th	at receive se	rvice under one	e of the C	Compa	ny's Re	etail ta	riffs.	
8.	This tariff is subject to Commission of Kansa		y's Rules and	d Regulations a	s approv	ved by	the Sta	ate Co	rporation	
9.	This tariff is subject to investigation of comp					gardir	ng the fi	ling ar	nd	
Issued:					FII	LED		-		
Effective:	Month		Year	THE ST.	ATE COI	RPORA KAN		COMN	MISSION OF	
B _w C	Month		Year Director	D _{x/} ·						

Title

Secretary