# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

2020-05-18 15:59:32 Filed Date: 05/18/2020

**Kansas Corporation Commission** 

/s/ Lynn M. Retz

July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# APPLICATION FOR INJECTION WELL

20-CONS-3284-CUIC

Permit Number: Disposal 🗸 15-095-21909 API Number: Enhanced Recovery: Repressuring Well Location Waterflood S/2 - S/2 - S/2 - Sec. 17 Twp. 30 S. R. 8 FE WW Tertiary 200 feet from N / S Line of Section 04/14/20 Date: 2640 E / ✓ W Line of Section 34357 37.4283217 -98.2173388 Operator License Number: GPS Location: Lat: (e.g. xx.xxxxx) Atlas Operating LLC Datum: NAD27 NAD83 WGS84 Lease Description: T30S R8W, Sec. 17 S2 S2 S2 1900 St James PI Suite #800 T30S R8W, Sec. 20 N/2 Houston, Texas, 77056 5-17 LLOYD M. WELLS Well Number: Field Name: Spivey-Grabs-Basil County: Kingman Contact Person: Zafar Ullah Deepest Usable Water 281-893-9400 Formation: . production@atlasoperating.com Depth to Bottom of Formation: Received ✓ Old Well Being Converted Newly Drilled Well Well to be Drilled Check One: KANSAS CORPORATION COMMISSION Surface Elevation: 1529 Plug Back Depth: 4358 Well Total Depth: 4557 feet MAY 18 2020 Datum of top of injection formation: \_ feet (reference mean sea level) **CONSERVATION DIVISION** WICHITA, KS Injection Formation Description: Name top / bottom perf / open hole depth Swope 3862 3894 Perfs 3872 3888 feet 3900 Hertha 3925 Perfs 3900 3918 feet List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division: (attach additional sheets if necessary) Lease Operator Lease/Facility Name Lease/Facility Description Well ID & Spot Location Sec 17 -30- 8W List Attached Atlas Operating LLC LLOYD M. WELLS Atlas Operating LLC Sec 20 -30-8W List Attached LLOYD M. WELLS **Producing Formation** Strata Depth Total Dissolved Solids (if available) Mississippian (Sec 17) 4160 4200 Mississippian (Sec 20) 4190 4273 1250 Maximum Requested Liquid Injection Rate: bbls / day; or NA Maximum Requested Gas Injection Rate: scf / day. Type of Gas: 1800 Maximum Requested Injection Pressure:



# ATLAS

# List of Wells/Facilities supplying produced saltwater (Page 1)

Lease Operator	Lease Name	Lease Description	Well ID & Spot Location
Atlas Operating	Lloyd Wells	Sec 17 T30S R8W	# 4-17 SWSESW Sec 17 # 8-17 NESWSE Sec 17
			#10-17 N/2S/2S/2 Sec 17
Atlas Operating	Lloyd Wells	Sec 20 T30S R8W	# 2-20 NWNENW Sec 20 # 3-20 NESENW Sec 20
			# 6-20 NWNE Sec 20 # 7-20 SWSENW Sec 20
			#11-20 SESWNE Sec 20

KANISAS CO OMMISSION

MAY 18 2020

CONSERVATION DIVISION WICHITA, KS

# Well Completion

Type:	✓ Tubing & Packer	Packerless	Tubingless

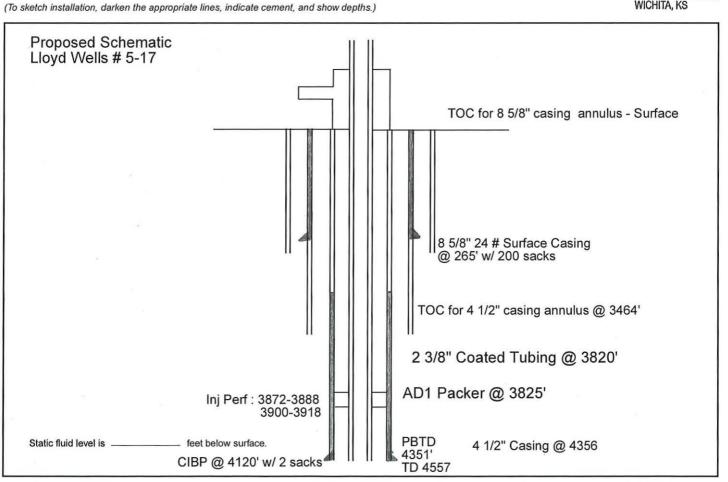
	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8 "	V	4 1/2"	2 3/8 coated
Setting Depth		265	×	4356	3820
Amount of Cement		200		175	
Top of Cement		Surface		3464	
Bottom of Cement		265	4	4356	

If Alternate II cementing, complete the following:			
Perforations / D.V. Tool at	feet, cemented to	feet with	sx.
Tubing: Type 2 3/8"Coated		Grade	
Packer: Type AD-1			
Annulus Corrosion Inhibitor: Type KCL Water	+ Biocide	Concentration	
List Logs Enclosed: Sonic Cement Bond Log	, Micro resistivity Lo	g, Dual Compensated Porosity Log	KWARS CO. POWWISSION

# Well Sketch

CONSERVATION DIVISION WICHITA, KS

MAY 18 2020



Offset Operators, Unleased Mineral Owners and Landowners acreage (Attach additional sheets if necessary)  Name:	Legal Description of Leaseho	old:
Messenger Petroleum	NW NE NE Sec 20 T30S R8W	
WestLake Energy Consultants	NW NE NE Sec 20 T30S R8W	
Herman Loeb LLC	NE NW NW Sec 20 T30S R8W	
		*
	·	RANSAS COSTORATION COMMISSIO
Sharon Thompson My Commission Expires 01/15/2024 ID No. 132314850  Notary	Aditya Tiwari  Aditya	MAY 18 2020  CONSERVATION DIVISION WIGHITA, KS  2020

### Instructions:

1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.

My Commission Expires: \_

- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.
- 9. All application fees must accompany the application.

Plat and Certificate of Inject		urrounding Acreages	t.		
Operator: Atlas Operating I	LC	Location of Well:	T30S R8W, Sec. 173	S2 S2 S2	
Lease: LLOYD M. WELLS  Well Number: 5-17		200	200 feet from N / V S Line		
		2640	2010		from E / W Line of Section
County: Kingman		Sec. <u>17</u>	30		
ooung.				×	
Plat Show the following information: a ies, lease operators, unleased mi				within a one-half mile	radius, all lease boundar-
	>		,	***************************************	
37/					
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		l			
	•   • •	Attached with	application	-	D.
		1 1		KANGAS	CO PECEÍVED COMMISSION
		i		M	AY 18 2020
				CONS	ERVATION DIVISION WICHITA, KS
					orma, KS
			·		
	applicant well	producing well	plugged injection well	Á	
	D & A well	other injection well	temporary abandoned	well •	
	plugged producer	water supply well			
The undersigned hereby certifies			rating LLC	, and the	at all of the information
shown herein is true, complete ar	nd correct to the best of his / he			Dalla	
			Aditya Tiwari (	House	
	Thompson Supscribe	ed and sworn before me this .	7th day of May		
9 01/15/20	mission Expires		Sharm	Thomps	~
Entition	······································	Notary Public	· ·	1	3
÷ v		My Commission	Expires:	5/24	

		July 2
Affida	avit of Notice Served	outy a
Re:	Application for: Atlas Operating LLC	
	Well Name: Lloyd M Wells # 5-17	Legal Location: T30S R8W, Sec. 17 S2 S2 S2
The un	dersigned hereby certificates that he / she is a duly authori	
	1000	eferenced above was delivered or mailed to the following parties:
		*
Note: /	A copy of this affidavit must be served as a part of the appli	cation.
	Name	Address (Attach additional sheets if necessary)
Mes	ssenger Petroleum	525 S Main Street, Kingman KS 67068
Wes	stlake Energy Consultants	4165 Thousand Oaks Blvd. Suite 211 West Lake California, 91362
Her	man Loeb LLC	P. O Box 838 Lawrenceville Illinois 62439
		Peceived
		KAN-AS CO OMMISSIC
		MAY 1 8 2020
		CONSERVATION DIVISION WICHITA, KS
of	r attest that notice of the filing of this application was publis  Kingman  this 7th day of	county. A copy of the affidavit of this publication is attached.  Aditya Tiwari  Applicant or Duly Authorized Agent
3	Sharon Thompson Subscribed and	d sworn to before me this 7th day of May 2020
}	Sharon Thompson My Commission Expires 01/15/2024 ID No. 132314850	Sharm Thompson
5	~~~~	Notary Public

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

My Commission Expires:

1/15/24

