

January 31, 2018

Ms. Amy L. Green, Secretary Kansas Corporation Commission 1500 S.W. Arrowhead Road Topeka, KS 66604-4027

18-EPDE-327-TAR

RE: Liberty Utilities - The Empire District Electric Company Ad Valorem Tax Surcharge, 2018 Annual True Up

Dear Ms. Green:

The Commission's February 19, 2015 Order in Docket No. 15-EPDE-313-TAR approved The Empire District Electric Company's ("Empire") Ad Valorem Tax Surcharge ("AVTS") Rider. The order instructed Empire to file an annual true-up in January of each calendar year.

This letter transmits the required true-up, including previously unrecovered/over-received Ad Valorem taxes charged to Empire, plus the recently received 2017 assessments. Empire has calculated the 2018 surcharge to be charged to Empire's customers, as specified under AVTS Rider.

Attachment 1 is a spreadsheet showing the calculation of the new AVTS Rider. Attachment 2 is an itemized listing of taxes assessed by each taxing entity. Two flash drive's containing the supporting documents will be sent to the Utilities Division by overnight courier. Also enclosed is the AVTS Rider Tariff, Empire would appreciate it if you would provide us with a filed stamp copy of the tariff upon approval of the Commission.

Sincerely,

Jill Schwartz, Senior Manager Rates and Regulatory Affairs

Enclosures

cc: James G. Flaherty

THE	MPIRE DISTRICT ELECTRIC COMPANY		Index No. 4 AVTS
	(Name of Issuing Utility)		•
	ALL TERRITORY	Replacing Schedule <u>AVTS</u>	
(Te	rritory to which schedule is applicable)	which was filed02/28/1	7
		X SURCHARGE RIDER ER AVTS	
		Sheet 1	_ of1 Sheets
AD VALOR	EM TAX SURCHARGE RIDER		
<u>APPLICABI</u>	LITY		
This rider is	applicable to every bill for service provided under ea	ch of the Company's rate schedules.	
<u>RATE</u>		•	
The Ad Val	orem Tax Surcharge shall be applied to the energy s follows:	charge on a customer's regular month	thly bill. The surcharge shall be
The sum of Minus: Plus: Minus:	The Ad Valorem taxes included in the Compan 10-EPDE-314-RTS Any amount under-collected by prior Ad Valore Any amount over-collected by prior Ad Valoren	em Tax Surcharges, or n Tax Surcharges	Commission in Docket No.
Divided by:	The total estimated kWh sales for the recovery	period	
2018 Ad Va	lorem Tax Surcharge		\$0.00221 per kWh
DEFINITION	NS AND CONDITIONS		
1.	The Ad Valorem Tax Surcharge is intended to reco K.S.A. 66-117(f).	ver changes in the real estate and per	sonal property taxes pursuant to
2.	The Ad Valorem Tax Surcharge shall become a separately on the customer's bill.	part of the total bill for electric ser	vice and need not be itemized
3.	All provisions of this rider are subject to changes m	ade by order of the Commission	
		,	
÷			

issuea	January	31	2018	_
	Month	Day	Year	
Effective				<u></u>
	Month A	Day	Year	
Ву	Chuckeye 1/3413	Directo	or of Rates & Regula	atory Affairs
-	Signature		Title	-

THE EN	ADIDE DISTDICT ELECTRIC COMPANY	001	EDITE	AVTS	
IHE EN	MPIRE DISTRICT ELECTRIC COMPANY (Name of Issuing Utility)		IEDULE		
	ALL TERRITORY	Replacing Schedule	AVTS	_ Sheet	11
(Ter	ritory to which schedule is applicable)	which was filed	02/0228/461	7	
	AD VALO	REM TAX SURCHARGE RIDER		41	
		RIDER AVTS Shee	et1	of1_	Sheets
AD VALORE	EM TAX SURCHARGE RIDER	×		16.	
APPLICABIL	<u>.ITY</u>				
This rider is	applicable to every bill for service provided	under each of the Company's rate s	schedules.		
RATE					
The Ad Valo	orem Tax Surcharge shall be applied to the s follows:	e energy charge on a customer's re	egular monthl	y bill. The su	rcharge shall b
The sum of: Minus:	The total Ad Valorem taxes levied for The Ad Valorem taxes included in the 10-EPDE-314-RTS		ed by the Co	mmission in D	ocket No.
Plus: Minus: Divided by:	Any amount under-collected by prior A Any amount over-collected by prior Ac The total estimated kWh sales for the	Valorem Tax Surcharges			
2017 2018 A per kWh	d Valorem Tax Surcharge			\$(0. 00250 — <u>0022</u>
DEFINITION	IS AND CONDITIONS				
1.	The Ad Valorem Tax Surcharge is intende K.S.A. 66-117(f).	d to recover changes in the real est	ate and perso	onal property to	axes pursuant to
2.	The Ad Valorem Tax Surcharge shall be separately on the customer's bill.	ecome a part of the total bill for	electric servi	ce and need	not be itemize
3.	All provisions of this rider are subject to ch	anges made by order of the Comm	ission		
		<i>x</i> .			

Day Year

28 2017

Day Year

Director of Rates & Regulatory Affairs

Title February Month Ву Signature

Effective

The Empire District Electric Company
Ad Valorem Tax Surcharge Annual True up
18-EPDE-XXX-TAR
Attachment 1
WP-1
Page 1 of 1

Year Ended December 31, 2017

Line No.	Description	Reference	В	alance
1	<u>State</u>			×
2	Missouri	WP-7.1 MO Tax Liability	\$	19,004,548
3	Kansas	WP-8 KS Tax Liability		2,831,008
4	Oklahoma	WP-9 OK Tax Liability	ä	505,729
5	Arkansas	WP-10 AR TaxLiability	(4)	424,969
6	Total			22,766,254
			***	F
7	Less:-Property Taxes Capitalized	2017 Capitalized PT Computation		(34,945)
8	Net Ad Valorem Tax Expense			22,731,309
				F
9	Kansas Jurisdictional percentage	4ST11-17		5.09% (1)
10	Kansas Jurisdictional expense	Line 8 * Line 9	•	1,157,075
				F
11	Less: Ad Valorem Taxes in Base Rates (Docket No. 10-EPDE-314-RTS)			740,210
12	True-up of Prior AVTS Rider recoveries	WP-3 True Up		92,171
13	Balance to be recovered through the AVTS Rider	Line 10 minus Line 11 plus Line 12		509,037
				F
14	Estimated Kansas kWh sales for recovery period	2018 Revenue Model		230,286,000
15	AVTS Rider Surcharge per kWh sold	Line 13 / Line 14	\$	0.00221

^{(1) 12-}month rolling average of plant investment

The Empire District Electric Company
Ad Valorem Tax Surcharge Annual True up
18-EPDE-XXX-TAR
Attachment 2
WP-7.1 MO Tax Liability
Page 1 of 1

Year Ended December 31, 2017

			-	
Line				
No.	County	Reference		Tax
	-		(and the second	
1	Barry	WP-15	\$	265,173
2	Barton	WP-15		203,973
. 3	Cedar	WP-15		208,638
4	Christian	WP-15		1,390,734
5	Dade	WP-15		375,337
6	Dallas	WP-15		385,359
7	Greene	WP-15		1,552,938
8	Hickory	WP-15		235,076
9	Jasper	WP-15		5,058,962
10	Lawrence	WP-15		1,684,625
11	McDonald	WP-15		508,463
12	Newton	WP-15		3,184,021
13	Platte	WP-15	10 ⁽³⁾⁽⁶⁾	1,024,686
14	Polk	WP-15		958,370
15	St Clair	WP-15		90,617
16	Stone	WP-15		342,832
17	Taney	WP-15		1,528,229
18	Webster	WP-15		6,516
	20			
19	Total Missouri		\$	19,004,548
			3	

Source: Electric and Water Property Tax Summary - provided by Travis Grey

Purpose: To provide the total tax liability of real and personal property by jurisdiction

The Empire District Electric Company
Ad Valorem Tax Surcharge Annual True up
18-EPDE-XXX-TAR
Attachment 2
WP-8 KS Tax Liability
Page 1 of 1

Year Ended December 31, 2017

Line No.	County	Reference	Тах
1	Cherokee	WP-15	\$ 2,778,643
2	Crawford	WP-15	35,531
3	Labette	WP-15	 16,834
4	Total Kansas	¥	\$ 2,831,008

Source: Electric and Water Property Tax Summary - provided by Travis Grey

Purpose: To provide the total tax liability of real and personal property by jurisdiction

The Empire District Electric Company
Ad Valorem Tax Surcharge Annual True up
18-EPDE-XXX-TAR
Attachment 2
WP-9 OK Tax Liability
Page 1 of 1

Year Ended December 31, 2017

Line No.	County	Reference	Tax
1	Craig	WP-15	\$ 77,351
2	Delaware	WP-15	6,294
3	Ottawa	WP-15	 422,084
4	Total Oklahoma	te .	\$ 505,729

Source: Electric and Water Property Tax Summary - provided by Travis Grey

Purpose: To provide the total tax liability of real and personal property by jurisdiction

The Empire District Electric Company
Ad Valorem Tax Surcharge Annual True up
18-EPDE-XXX-TAR
Attachment 2
WP-10 AR Tax Liability
Page 1 of 1

Year Ended December 31, 2017

Line No.	County	Reference	Tax
1	Benton 2017 Estimate	WP-15	\$ 338,959
2	Osceola	WP-15	84,388
3	Subtotal		423,347
4	Benton 2016 Estimate	WP-25	(340,620)
5	Benton 2016 Actual	WP-26	342,241
6	Total Arkansas		\$ 424,969

Source: Electric and Water Property Tax Summary - provided by Travis Grey

Purpose: To provide the total tax liability of real and personal property by jurisdiction

Empire does not receive the Arkansas Property Tax Assessment statements for the previous year (2017) until March of the current year (2018). Because of this we do a calculation with a true up factor.