

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the Matter of the Application of Evergy                     )  
Kansas Metro, Inc. Seeking Approval from the                )  
Commission of the KEEIA Energy Efficiency                    )  
Rider   )  
Docket No. 25-EKME-504-TAR

**MOTION TO CONTINUE ENERGY EFFICIENCY RIDER RATE**

**COMES NOW**, Evergy Kansas Metro, Inc., (“Evergy”), hereby requests the State Corporation Commission for the State of Kansas (“Commission”) pursuant to the Kansas Energy Efficiency Investment Act (“KEEIA”), K.S.A. 66-1283, to allow the continuation of the Energy Efficiency Rider (“EER”) rate through October 14<sup>th</sup>, 2025.

1. On August 15, 2025, Staff (“Staff”) of the Commission filed a Request to Modify Year One EM&V Report and Rider Schedule in the above captioned docket and in Docket 22-EKME-254-TAR.

2. Staff requested the Commission;

- a. Move the deadline for Staff’s Report and Recommendation from August 15, 2025, to August 29, 2025;
- b. Move the deadline for stakeholder responses from September 1, 2025, to September 15, 2025; and
- c. Move the deadline for a Commission Order from October 1, 2025, to October 15, 2025.

3. The Commission issued an order granting Staff’s request on August 21, 2025.

4. Evergy’s EER rate is currently applicable through September 2025. The rate is \$0.000 / kWh.

5. Evergy requests the Commission to allow Evergy to continue the current EER rate through October 14, 2025, so when the Commission issues an order on October 15, 2025, the new rate will take effect.

6. The two weeks collection (non-collection) of the current rate may result in an over or under collection but will be handled in the 2026 KEEIA / EER filing.

7. Attached is redline and clean versions of the tariff reflecting this requested change. The tariff can be updated to reflect a different effective date if the Commission grants the request.

**WHEREFORE**, Evergy requests the Commission issue an order approving the rate extension and for such other relief the Commission deems just and reasonable.

Respectfully submitted,

*/s/ Cathryn Dinges*

Cathryn J. Dinges, #20848

Sr. Director

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Topeka, Kansas 66612

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**ATTORNEY FOR EVERGY METRO, INC.,  
EVERGY KANSAS SOUTH, INC., AND  
EVERGY KANSAS CENTRAL, INC.**

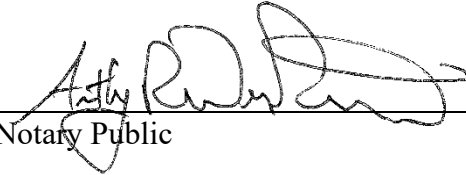
**VERIFICATION**

STATE OF MISSOURI       )  
                                      ) ss  
COUNTY OF JACKSON)

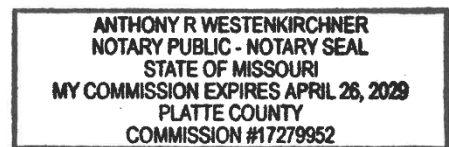
The undersigned, Cathryn Dinges, upon oath first duly sworn, states that she is Corporate Counsel for Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Kansas Central, Inc., that she has reviewed the foregoing pleading, that she is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.

  
Cathryn Dinges

Subscribed and sworn to before me this 27<sup>th</sup> day of August 2025.

  
Notary Public

My appointment expires: April 26, 2029



## **CERTIFICATE OF SERVICE**

I, the undersigned, hereby certify that on August 27, 2025, a true and correct copy of the above was electronically served on the following parties of record:

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*/s/ Cathryn Dinges*

Counsel for Evergy Metro, Inc., Evergy Kansas  
South, Inc., and Evergy Kansas Central, Inc.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 1which was filed June 27, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 13 Sheets

**ENERGY EFFICIENCY RIDER  
LEGACY ENERGY EFFICIENCY PROGRAMS****AVAILABILITY:**

This Energy Efficiency (EE) Rider (Schedule EE) shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro.

**PURPOSE:**

This EE Rider is designed to recover all costs associated with the following Commission-approved Income-Eligible, Energy Efficiency and Demand Response schedules: (1) IEW; (2) PT; (3) BOC; (4) ER; (5) CHP; (6) NH; (7) RHER; (8) RSTP; and (9) DRI. Evergy Kansas Metro will file a new EE Rider no later than March 31 of each year to recover EE Program costs incurred during the prior calendar year for recovery over the following July through June period.

**BASIS:**

Program Costs will be recovered using an EE factor applied to each customer's bill. The EE factor will be applied to the customer's usage on a kilowatt-hour basis (\$/kWh). Retail customer charges for EE Program Costs are determined by multiplying the kilowatt-hours of electricity billed by the corresponding EE factor. The customer charges associated with this EE Rider will be identified and shown as a separate line on the customer's bill.

**ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:**

A separate EE factor will be calculated for each customer class based upon the demand allocator and total kWh for each class. The EE factor (EEF) for each customer class will be calculated to recover the Program Costs for approved EE Programs from the specified period plus any applicable true up amount from the prior period by applying a class Demand Allocator and then dividing by the total kilowatt-hours (kWh) for that class as follows:

$$EEF_{(class)} = \frac{(EEC_n + TRUE_{n-1}) \times DA_{(class)}}{KWH_n (class)}$$

Issued August 26 2025  
Month Day Year

Effective October 1 2025  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 2which was filed June 27, 2024No supplement or separate understanding  
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**ENERGY EFFICIENCY RIDER  
LEGACY ENERGY EFFICIENCY PROGRAMS**

Where:

$EEC_n$  = All actual costs associated with Commission-approved EE Programs incurred during the applicable time-period (n). These costs are recorded in a deferred regulatory asset account established to accumulate the Kansas jurisdictional costs of all EE Programs.

$TRUE_{n-1}$  = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs ( $EEC_n$ ) for the previous applicable time-period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

$DA_{(class)}$  = The demand allocator for the applicable non-lighting classes. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in the most recent Kansas retail rate case.

$KWH_{n(class)}$  = The actual kWh electric sales for the Kansas jurisdiction for the applicable time-period (n) of the Class Cost of Service Study for the applicable class.

**TERM:**

This EE Rider shall remain in effect until such time the Commission-approved amount is recovered. In the event the Commission rules on, or a law is passed regarding treatment of such expenses, then Evergy Kansas Metro shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. Evergy Kansas Metro shall have the right to continue recovery under this EE Rider until such time a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

**NOTES TO THE TARIFF:**

1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
2. The EEC factor will be expressed in dollars per kilowatt-hour (kWh) rounded to five decimal places.

Issued August 26 2025  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 3

which was filed June 27, 2024

No supplement or separate understanding  
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**ENERGY EFFICIENCY RIDER  
LEGACY ENERGY EFFICIENCY PROGRAMS**

**EE FACTORS FOR JULY 1, 2024 THROUGH OCTOBER 14, 2025 USAGE:**

1.	Residential Service	\$0.00000/kWh
2.	Residential DG	\$0.00000/kWh
3.	Small General Service	\$0.00000/kWh
4.	Medium General Service	\$0.00000/kWh
5.	Large General Service	\$0.00000/kWh
6.	Large Power	\$0.00000/kWh
7.	Electric Vehicle (EV)	\$0.00000/kWh

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 4which was filed June 27, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:**

As Evergy Kansas Metro transitions from the Legacy Energy Efficiency Programs (Legacy Programs), it is anticipated that Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s) will be filed in conjunction with the first KEEIA EER filing in June 2025 for program year one, March 2024 through December 2024 months, with recovery over the period of October 15, 2025 through September 2026. The EER tariff rate will be set to \$0 from July 2024 through October 14, 2025.

**APPLICABLE:**

This Energy Efficiency Rider shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro. The Energy Efficiency Rider will be calculated and applied separately to Residential and Non-Residential customer classes.

**PURPOSE:**

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 22-EKME-254-TAR and is designed to recover costs associated with Commission approved KEEIA 2024 – 2028 DSM Portfolio deferred but not recovered and any remaining unrecovered charges from the Company's Legacy Energy Efficiency Programs. Those charges include:

- 1) Program Costs (PC), Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the KEEIA 2024 – 2028 DSM Portfolio and any true-up associated with Legacy Programs. Program Costs (PC) and Throughput Disincentive (TD) will include interest carrying costs at the Company's average of 12 months of short-term debt and 6 months of long-term debt on the unrecovered balances.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Energy Efficiency Rider and total actual monthly amounts for:
  - i. Program Costs (PC) incurred.
  - ii. Throughput Disincentive (TD) incurred.
  - iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Kansas Corporation Commission (Commission)
  - iv. Remaining unrecovered amounts associated with Legacy Programs.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 5which was filed June 27, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****BASIS FOR CHARGE:**

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor for the respective Residential and Non-Residential customer class. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

**DEFINITIONS:**

As used in this Energy Efficiency Rider, the following definitions shall apply:

"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.

"Effective Period" (EP) means the year beginning with January 2024, and each year thereafter for programs years one, two and three. Program year four will be January 2027 through February 2028 until all allowed charges associated with the approved KEEIA 2024 – 2028 DSM Portfolio are recovered.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 6which was filed June 27, 2024No supplement or separate understanding  
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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

"Program Costs" (PC) means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and other costs necessary to deliver approved programs.

"Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

"Recovery Period" (RP) includes the twelve-month period beginning October 15, 2025 through September 30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.

**DETERMINATION OF ENERGY EFFICIENCY FACTOR RATES:**

The Energy Efficiency Factor (EE Factor) during each applicable RP is a dollar per kWh rate for each non-lighting rate schedule calculated as follows:

$$EE \text{ Factor} = [PC + TD + EO + TRUE]/PE$$

Where:

PC = Actual Program Costs incurred for the applicable EP. Such amounts shall include monthly interest on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

$$((\text{Short-term debt interest rate multiplied by 12}) + (\text{Long-term debt interest rate multiplied by 6})) / 18$$

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under- balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 7which was filed June 27, 2024No supplement or separate understanding  
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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

((Short-term debt interest rate multiplied by 12) + (Long-term debt interest rate multiplied by 6)) / 18

EO = Earnings Opportunity is equal to the Earnings Opportunity Award means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect for the prior recovery period.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Energy Efficiency Rider applies during the applicable RP.

The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.00001.

**CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

**Throughput Disincentive Calculation:**

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided below in the Net Margin Revenue Rates By Class By Month table.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE EE

(Name of Issuing Utility)

Replacing Schedule EE Sheet 8

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MASCY + CASPY - RB) \times LS$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS defined below applicable as of the date used for the KEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows:

Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264%	8.805%	7.652%	8.337%	8.021%	7.695%	100.000%
Business Energy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%	9.589%	9.288%	9.810%	8.999%	7.486%	8.080%	7.742%	7.416%	100.000%
Hard-to-Reach Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
Home Demand Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency	3.864%	3.076%	2.419%	3.069%	7.738%	19.364%	20.049%	19.668%	12.397%	2.529%	2.363%	3.464%	100.000%
Home Energy Education	7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	100.000%

Where:

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 9

which was filed June 27, 2024

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**ENERGY EFFICIENCY RIDER**

**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

PY = Prior program year

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of KEEIA the 2024 – 2028 DSM Portfolio.

**EARNINGS OPPORTUNITY:**

The annual KEEIA 2024 – 2028 DSM Portfolio EO Award shall be calculated using the Earnings Opportunity Matrix below. The EO target at 100% is \$4,261,750. The EO cannot go above \$5,192,293. The cap is based on current program levels. If Commission- approved new programs are added during the approved program period, the Company may seek Commission approval to have the targets and cap of the EO increase proportionately to the increase in savings targets.

**OTHER PROVISIONS:**

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

KEEIA NTG factors will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

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Darrin Ives, Vice President

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

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Replacing Schedule EE Sheet 10which was filed June 27, 2024No supplement or separate understanding  
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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****FILING:**

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing, for program year one in June 2025, to take effect October 15, 2025 through September 30, 2026. In conjunction with the June 2025 filing, the Company will include Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s). Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

EE Factors for the billing months of October 15, 2025 through September 2026 are as follows:

Residential - \$0.00000

Non-Residential - \$0.00000

**NET MARGIN REVENUE RATES BY CLASS BY MONTH:**

Class	January	February	March	April	May	June	July	August	September	October	November	December
Residential - RES	\$0.07242	\$0.07205	\$0.07238	\$0.07343	\$0.07450	\$0.08894	\$0.10018	\$0.10018	\$ 0.10018	\$0.08848	\$ 0.07420	\$ 0.07345
Residential - RSDG	\$0.07350	\$0.07360	\$0.07350	\$0.07433	\$0.07485	\$0.09075	\$0.10021	\$0.10021	\$ 0.10021	\$0.08555	\$ 0.07442	\$ 0.07395
Non Residential - SGS	\$0.08146	\$0.08281	\$0.08423	\$0.08594	\$0.08775	\$0.09852	\$0.10578	\$0.10625	\$ 0.10671	\$0.09816	\$ 0.08576	\$ 0.08308
Non Residential - MGS	\$0.06835	\$0.06966	\$0.07100	\$0.07361	\$0.07501	\$0.08175	\$0.08736	\$0.08758	\$ 0.08845	\$0.08269	\$ 0.07343	\$ 0.07022
Non Residential - LGS	\$0.05466	\$0.05628	\$0.05683	\$0.05801	\$0.05872	\$0.06270	\$0.06583	\$0.06615	\$ 0.06657	\$0.06350	\$ 0.05768	\$ 0.05597
Non Residential - LPS	\$0.04954	\$0.05029	\$0.05084	\$0.05108	\$0.05058	\$0.05571	\$0.05856	\$0.05874	\$ 0.05928	\$0.05594	\$ 0.05042	\$ 0.04908
Non Residential - EV	\$0.19525	\$0.19290	\$0.19290	\$0.14046	\$0.12494	\$0.13441	\$0.15117	\$0.15156	\$ 0.14707	\$0.19885	\$ 0.19892	\$ 0.19736

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 11which was filed June 27, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****EARNINGS OPPORTUNITY MATRIX:****Evergy Kansas Metro Earnings Opportunity Matrix (w/ reserve budget)**

Program Name	Target Incentive		Stretch Incentive	
	Metric	Amount	Metric	Amount
Hard-to-Reach Businesses	Note 1	\$ 265,280	Same as Target	
Hard-to-Reach Homes	Note 2	\$ 113,747		
Business Energy Education	Note 3	\$ 76,432		
Home Energy Education	Note 3	\$ 84,119		
Business Demand Response	Note 4	\$ 551,424	125% of Target	\$ 689,280
Home Demand Response	Note 5	\$ 593,709	125% of Target	\$ 742,137
Whole Business Efficiency	Note 6	\$ 1,917,886	125% of Target	\$ 2,397,357
Whole Home Efficiency	Note 7	\$ 659,153	125% of Target	\$ 823,941
Total		\$ 4,261,750		\$ 5,192,293

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 12which was filed June 27, 2024No supplement or separate understanding  
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**ENERGY EFFICIENCY RIDER  
(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****ANNUAL EARNINGS OPPORTUNITY CALCULATION:**

Note 1 –	The annual Hard-to Reach Business Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$22.78/MWh.
Note 2 –	The annual Hard-to Reach Homes Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$30.83/MWh.
Note 3 –	1) Community Events held quarterly w/ documentation (4 / year); 2) minimum of 10% eligible customers completing online energy analysis yearly; 3) EM&V customer survey of awareness of programs greater than 50%. If metrics are achieved, then the annual Incentive Amount is 25% of the target total of \$76,432 over four years for Business and \$84,119 over four years for Home.
Note 4 –	This performance metric will be based on the cumulative MW demand response capability at the end of each program year. For Business DR, the cumulative demand response capability will be the evaluated MW from customers enrolled during each year's summer peak events. The cumulative DR capability will be reported each year in the EM&V report. The final year target is 23.05 MW. Target Incentive Amount is calculated as 15% of Net Benefits from Business DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$23,927.45/MW.

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Note 5 –	This performance metric will be based on a combination of the cumulative MW demand response capability at the end of each program year and first-year incremental MWh energy savings reported in the EM&V report. For Home DR, the cumulative demand response capability in each year will be the normalized average peak savings per participant multiplied by the number of participants enrolled at the end of the program year. The cumulative DR capability will be reported each year in the EM&V report. The final year demand target is 23.62 MW. The final year energy cumulative incremental first year MWh savings target is 1.505 MWh. Target Incentive Amount is calculated as 15% of Net Benefits from Home Demand Response at target MW reduction. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$23,927.45/MW and MWh achieved multiplied by the rate of \$18.92/MWh.
Note 6 –	The performance metric for Whole Business Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 39,182 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 13.19 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.
Note 7 –	The performance metric for Whole Home Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 8,499 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 5.59 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.

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(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 1

which was filed June 27 ~~February 29~~, 2024

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shall modify the tariff as shown hereon.

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**ENERGY EFFICIENCY RIDER  
LEGACY ENERGY EFFICIENCY PROGRAMS**

**AVAILABILITY:**

This Energy Efficiency (EE) Rider (Schedule EE) shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro.

**PURPOSE:**

This EE Rider is designed to recover all costs associated with the following Commission-approved Income-Eligible, Energy Efficiency and Demand Response schedules: (1) IEW; (2) PT; (3) BOC; (4) ER; (5) CHP; (6) NH; (7) RHER; (8) RSTP; and (9) DRI. Evergy Kansas Metro will file a new EE Rider no later than March 31 of each year to recover EE Program costs incurred during the prior calendar year for recovery over the following July through June period.

**BASIS:**

Program Costs will be recovered using an EE factor applied to each customer's bill. The EE factor will be applied to the customer's usage on a kilowatt-hour basis (\$/kWh). Retail customer charges for EE Program Costs are determined by multiplying the kilowatt-hours of electricity billed by the corresponding EE factor. The customer charges associated with this EE Rider will be identified and shown as a separate line on the customer's bill.

**ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:**

A separate EE factor will be calculated for each customer class based upon the demand allocator and total kWh for each class. The EE factor (EEF) for each customer class will be calculated to recover the Program Costs for approved EE Programs from the specified period plus any applicable true up amount from the prior period by applying a class Demand Allocator and then dividing by the total kilowatt-hours (kWh) for that class as follows:

$$EEF_{(class)} = \frac{(EEC_n + TRUE_{n-1}) \times DA_{(class)}}{KWH_n (class)}$$

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 2

which was filed June 27 ~~February 29~~, 2024

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**ENERGY EFFICIENCY RIDER  
LEGACY ENERGY EFFICIENCY PROGRAMS**

Where:

$EEC_n$  = All actual costs associated with Commission-approved EE Programs incurred during the applicable time-period (n). These costs are recorded in a deferred regulatory asset account established to accumulate the Kansas jurisdictional costs of all EE Programs.

$TRUE_{n-1}$  = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs ( $EEC_n$ ) for the previous applicable time-period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

$DA_{(class)}$  = The demand allocator for the applicable non-lighting classes. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in the most recent Kansas retail rate case.

$KWH_{n(class)}$  = The actual kWh electric sales for the Kansas jurisdiction for the applicable time-period (n) of the Class Cost of Service Study for the applicable class.

**TERM:**

This EE Rider shall remain in effect until such time the Commission-approved amount is recovered. In the event the Commission rules on, or a law is passed regarding treatment of such expenses, then Evergy Kansas Metro shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. Evergy Kansas Metro shall have the right to continue recovery under this EE Rider until such time a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

**NOTES TO THE TARIFF:**

1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
2. The EEC factor will be expressed in dollars per kilowatt-hour (kWh) rounded to five decimal places.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 3

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**ENERGY EFFICIENCY RIDER  
LEGACY ENERGY EFFICIENCY PROGRAMS**

**EE FACTORS FOR JULY 1, 2024 THROUGH OCTOBER 14~~SEPTEMBER 30~~, 2025 USAGE:**

1.	Residential Service	\$0.00000/kWh
2.	Residential DG	\$0.00000/kWh
3.	Small General Service	\$0.00000/kWh
4.	Medium General Service	\$0.00000/kWh
5.	Large General Service	\$0.00000/kWh
6.	Large Power	\$0.00000/kWh
7.	Electric Vehicle (EV)	\$0.00000/kWh

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## THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 4which was filed June 27 ~~February 29~~, 2024No supplement or separate understanding  
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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****TRANSITION FROM LEGACY ENERGY EFFICIENCY PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:**

As Evergy Kansas Metro transitions from the Legacy Energy Efficiency Programs (Legacy Programs), it is anticipated that Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s) will be filed in conjunction with the first KEEIA EER filing in June 2025 for program year one, March 2024 through December 2024 months, with recovery over the period of October 15, 2025 through September 2026. The EER tariff rate will be set to \$0 from July 2024 through October 14, ~~September~~ 2025.

**APPLICABLE:**

This Energy Efficiency Rider shall be applicable to all non-lighting Kansas Retail Rate Schedules for Evergy Kansas Metro. The Energy Efficiency Rider will be calculated and applied separately to Residential and Non-Residential customer classes.

**PURPOSE:**

This Energy Efficiency Rider is filed in compliance with the Commission's Order in Docket No. 22-EKME-254-TAR and is designed to recover costs associated with Commission approved KEEIA 2024 – 2028 DSM Portfolio deferred but not recovered and any remaining unrecovered charges from the Company's Legacy Energy Efficiency Programs. Those charges include:

- 1) Program Costs (PC), Throughput Disincentive (TD), and Earnings Opportunity Award (EO) (if any) for the KEEIA 2024 – 2028 DSM Portfolio and any true-up associated with Legacy Programs. Program Costs (PC) and Throughput Disincentive (TD) will include interest carrying costs at the Company's average of 12 months of short-term debt and 6 months of long-term debt on the unrecovered balances.
- 2) Reconciliations, with interest, to true-up for differences between the revenues billed under this Energy Efficiency Rider and total actual monthly amounts for:
  - i. Program Costs (PC) incurred.
  - ii. Throughput Disincentive (TD) incurred.
  - iii. Amortization of any Earnings Opportunity Award (EO) ordered by the Kansas Corporation Commission (Commission)
  - iv. Remaining unrecovered amounts associated with Legacy Programs.

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 5

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**ENERGY EFFICIENCY RIDER**

**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

**BASIS FOR CHARGE:**

Energy Efficiency incremental program costs will be recovered using an Energy Efficiency (EE) factor applied to each applicable customer's bill. The EE factor will be applied to each applicable customer's energy usage by multiplying the kilowatt-hours (kWh) of electricity billed by the EE factor for the respective Residential and Non-Residential customer class. The charge associated with this Energy Efficiency Rider will be identified and shown as a separate line on the applicable customer's monthly billings.

**DEFINITIONS:**

As used in this Energy Efficiency Rider, the following definitions shall apply:

"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.

"Effective Period" (EP) means the year beginning with January 2024, and each year thereafter for programs years one, two and three. Program year four will be January 2027 through February 2028 until all allowed charges associated with the approved KEEIA 2024 – 2028 DSM Portfolio are recovered.

"Evaluation Measurement & Verification" (EM&V) means the performance of studies and activities intended to evaluate the process of the utility's program delivery and oversight and to estimate and/or verify the estimated actual energy and demand savings, cost effectiveness, and other effects from demand-side programs.

"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.

"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

"Program Costs" (PC) means any prudently incurred program expenditures, including such items as program planning, program design; administration; delivery; end-use measures and incentive payments; advertising expense; evaluation, measurement, and verification; market potential studies; and other costs necessary to deliver approved programs.

"Earnings Opportunity" (EO) means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

"Recovery Period" (RP) includes the twelve-month period beginning October ~~15~~, 2025 through September 30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.

**DETERMINATION OF ENERGY EFFICIENCY FACTOR RATES:**

The Energy Efficiency Factor (EE Factor) during each applicable RP is a dollar per kWh rate for each non-lighting rate schedule calculated as follows:

$$EE \text{ Factor} = [PC + TD + EO + TRUE] / PE$$

Where:

PC = Actual Program Costs incurred for the applicable EP. Such amounts shall include monthly interest on cumulative over- or under-balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

$$((\text{Short-term debt interest rate multiplied by 12}) + (\text{Long-term debt interest rate multiplied by 6})) / 18$$

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under- balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 7

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**ENERGY EFFICIENCY RIDER**

**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

$((\text{Short-term debt interest rate multiplied by } 12) + (\text{Long-term debt interest rate multiplied by } 6)) / 18$

EO = Earnings Opportunity is equal to the Earnings Opportunity Award means the annual incentive ordered by the Commission based on actual performance verified through EM&V against planned targets.

True = The annual true-up amount for an Energy Efficiency Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE Factor calculation. The true-up will be the difference between the approved recovery amount and the actual recovery amount during the time the EE Factor was in effect for the prior recovery period.

PE = Projected Energy, in kWh, forecasted to be delivered to the customers to which the Energy Efficiency Rider applies during the applicable RP.

The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.00001.

**CALCULATION OF TD:**

Monthly Throughput Disincentive = the sum of the Throughput Disincentive Calculation for all programs applicable to (1) Residential and (2) Non-Residential customers.

Throughput Disincentive Calculation:

The Throughput Disincentive Calculation for each program shall be determined by the formula:

$$TD\$ = MS \times NMR$$

Where:

TD\$ = Throughput Disincentive Dollars to be collected for a given calendar month, for a given class.

NMR = Net Margin Revenue. Net Margin revenue values for each class are provided below in the Net Margin Revenue Rates By Class By Month table.

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SCHEDULE EE

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**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

MS = The sum of all Programs' Monthly Savings in kWh, for a given month, for a given class. The Monthly Savings in kWh for each Program shall be determined by the formula:

$$MS = (MASCY + CASPY - RB) \times LS$$

RB = Rebasing Adjustment. The Rebasing Adjustment shall equal the CAS defined below applicable as of the date used for the KEEIA normalization in any general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio. In the event more than one general rate case resulting in new rates becoming effective during the accrual and collection of TD\$ pursuant to KEEIA 2024 – 2028 DSM Portfolio, the Rebasing Adjustment shall include each and every prior Rebasing Adjustment calculation.

LS = Load Shape. The Load Shape is the monthly load shape percent for each program as follows:

Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency	8.117%	7.809%	8.087%	8.291%	9.156%	8.765%	9.264%	8.805%	7.652%	8.337%	8.021%	7.695%	100.000%
Business Energy Education	8.179%	8.120%	8.098%	8.325%	8.469%	7.799%	8.543%	8.495%	7.907%	9.084%	8.687%	8.294%	100.000%
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%	9.589%	9.288%	9.810%	8.999%	7.486%	8.080%	7.742%	7.416%	100.000%
Hard-to-Reach Homes	5.945%	4.702%	3.666%	3.687%	7.312%	16.682%	17.456%	17.112%	11.193%	3.296%	3.617%	5.330%	100.000%
Home Demand Response	1.864%	1.561%	1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency	3.864%	3.076%	2.419%	3.069%	7.738%	19.364%	20.049%	19.668%	12.397%	2.529%	2.363%	3.464%	100.000%
Home Energy Education	7.702%	7.150%	8.021%	7.853%	8.530%	8.863%	9.385%	9.398%	8.511%	8.612%	7.952%	8.023%	100.000%

Where:

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

CY = Current program year

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SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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**ENERGY EFFICIENCY RIDER**

**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

PY = Prior program year

Measure – Energy efficiency measures described for each program in the Technical Resource Manual.

Programs – KEEIA 2024 – 2028 DSM Portfolio programs.

TRM – Commission-Approved Technical Resource Manual updated based on EM&V ex-post gross adjustments and NTG factors determined for Year 1 no later than 24 months after the commencement of KEEIA the 2024 – 2028 DSM Portfolio.

**EARNINGS OPPORTUNITY:**

The annual KEEIA 2024 – 2028 DSM Portfolio EO Award shall be calculated using the Earnings Opportunity Matrix below. The EO target at 100% is \$4,261,750. The EO cannot go above \$5,192,293. The cap is based on current program levels. If Commission- approved new programs are added during the approved program period, the Company may seek Commission approval to have the targets and cap of the EO increase proportionately to the increase in savings targets.

**OTHER PROVISIONS:**

The Company shall file an update to NMR rates by month by class contemporaneous with filing any compliance tariff sheets in any general rate case reflecting the rates set in that case, and the billing determinants used in setting rates in that case.

Annual kWh savings per measure will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V ex-post gross adjustments determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

KEEIA NTG factors will be updated prospectively in the TRM no later than 24 months after the commencement of the KEEIA 2024 – 2028 DSM Portfolio based on EM&V net-to-gross percentages for each program determined for Year 1 and annually thereafter upon finalization of each subsequent program year EM&V report.

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

SCHEDULE EE

(Name of Issuing Utility)

Replacing Schedule EE Sheet 10

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 27 ~~February 29~~, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 10 of 13 Sheets

**ENERGY EFFICIENCY RIDER****(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)****FILING:**

Under the term of this Energy Efficiency Rider, the Company will make the initial EE KEEIA Rider rate adjustment filing, for program year one in June 2025, to take effect October 15, 2025 through September 30, 2026. In conjunction with the June 2025 filing, the Company will include Energy Efficiency (EE) Costs for January 2023 to February 2024 and True-Up for the preceding Energy Efficiency Rider year(s). Program year two EE KEEIA filing will take place in June 2026 with effective dates of October 1, 2026 through September 30, 2027. Program year three EE KEEIA filing will take place in June 2027 with effective dates of October 1, 2027 through November 30, 2028. Program year four EE KEEIA filing will take place in August 2028 with effective dates of December 1, 2028 through November 30, 2029.

EE Factors for the billing months of October 15, 2025 through September 2026 are as follows:

Residential - \$0.00000

Non-Residential - \$0.00000

**NET MARGIN REVENUE RATES BY CLASS BY MONTH:**

Class	January	February	March	April	May	June	July	August	September	October	November	December
Residential - RES	\$0.07242	\$0.07205	\$0.07238	\$0.07343	\$0.07450	\$0.08894	\$0.10018	\$0.10018	\$ 0.10018	\$0.08848	\$ 0.07420	\$ 0.07345
Residential - RSDG	\$0.07350	\$0.07360	\$0.07350	\$0.07433	\$0.07485	\$0.09075	\$0.10021	\$0.10021	\$ 0.10021	\$0.08555	\$ 0.07442	\$ 0.07395
Non Residential - SGS	\$0.08146	\$0.08281	\$0.08423	\$0.08594	\$0.08775	\$0.09852	\$0.10578	\$0.10625	\$ 0.10671	\$0.09816	\$ 0.08576	\$ 0.08308
Non Residential - MGS	\$0.06835	\$0.06966	\$0.07100	\$0.07361	\$0.07501	\$0.08175	\$0.08736	\$0.08758	\$ 0.08845	\$0.08269	\$ 0.07343	\$ 0.07022
Non Residential - LGS	\$0.05466	\$0.05628	\$0.05683	\$0.05801	\$0.05872	\$0.06270	\$0.06583	\$0.06615	\$ 0.06657	\$0.06350	\$ 0.05768	\$ 0.05597
Non Residential - LPS	\$0.04954	\$0.05029	\$0.05084	\$0.05108	\$0.05058	\$0.05571	\$0.05856	\$0.05874	\$ 0.05928	\$0.05594	\$ 0.05042	\$ 0.04908
Non Residential - EV	\$0.19525	\$0.19290	\$0.19290	\$0.14046	\$0.12494	\$0.13441	\$0.15117	\$0.15156	\$ 0.14707	\$0.19885	\$ 0.19892	\$ 0.19736

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Darrin Ives, Vice President

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## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EEReplacing Schedule EE Sheet 11

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed June 27 ~~February 29~~, 2024No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 11 of 13 Sheets

## ENERGY EFFICIENCY RIDER

(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)

## EARNINGS OPPORTUNITY MATRIX:

Evergy Kansas Metro Earnings Opportunity Matrix (w/ reserve budget)

Program Name	Target Incentive		Stretch Incentive	
	Metric	Amount	Metric	Amount
Hard-to-Reach Businesses	Note 1	\$ 265,280	Same as Target	
Hard-to-Reach Homes	Note 2	\$ 113,747		
Business Energy Education	Note 3	\$ 76,432		
Home Energy Education	Note 3	\$ 84,119		
Business Demand Response	Note 4	\$ 551,424	125% of Target	\$ 689,280
Home Demand Response	Note 5	\$ 593,709	125% of Target	\$ 742,137
Whole Business Efficiency	Note 6	\$ 1,917,886	125% of Target	\$ 2,397,357
Whole Home Efficiency	Note 7	\$ 659,153	125% of Target	\$ 823,941
Total		\$ 4,261,750		\$ 5,192,293

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 12which was filed June 27 ~~February 29~~, 2024No supplement or separate understanding  
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**ENERGY EFFICIENCY RIDER**  
**(KEEIA 2024-2028 DSM Portfolio Approved Under Kansas Energy Efficiency Investment Act)**

**ANNUAL EARNINGS OPPORTUNITY CALCULATION:**

Note 1 –	The annual Hard-to Reach Business Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$22.78/MWh.
Note 2 –	The annual Hard-to Reach Homes Program performance metric is based on first-year incremental MWh energy savings reported in the final EM&V report. The calculation of the Annual Incentive Amount is MWh achieved multiplied by the rate of \$30.83/MWh.
Note 3 –	1) Community Events held quarterly w/ documentation (4 / year); 2) minimum of 10% eligible customers completing online energy analysis yearly; 3) EM&V customer survey of awareness of programs greater than 50%. If metrics are achieved, then the annual Incentive Amount is 25% of the target total of \$76,432 over four years for Business and \$84,119 over four years for Home.
Note 4 –	This performance metric will be based on the cumulative MW demand response capability at the end of each program year. For Business DR, the cumulative demand response capability will be the evaluated MW from customers enrolled during each year's summer peak events. The cumulative DR capability will be reported each year in the EM&V report. The final year target is 23.05 MW. Target Incentive Amount is calculated as 15% of Net Benefits from Business DR at target MW reduction. The calculation of the Annual Incentive Amount is incremental MW achieved multiplied by a rate of \$23,927.45/MW.

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## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE EE

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule EE Sheet 13which was filed June 27 ~~February 29~~, 2024No supplement or separate understanding  
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Note 5 –	This performance metric will be based on a combination of the cumulative MW demand response capability at the end of each program year and first-year incremental MWh energy savings reported in the EM&V report. For Home DR, the cumulative demand response capability in each year will be the normalized average peak savings per participant multiplied by the number of participants enrolled at the end of the program year. The cumulative DR capability will be reported each year in the EM&V report. The final year demand target is 23.62 MW. The final year energy cumulative incremental first year MWh savings target is 1.505 MWh. Target Incentive Amount is calculated as 15% of Net Benefits from Home Demand Response at target MW reduction. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$23,927.45/MW and MWh achieved multiplied by the rate of \$18.92/MWh.
Note 6 –	The performance metric for Whole Business Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 39,182 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 13.19 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.
Note 7 –	The performance metric for Whole Home Efficiency will be a combination of first-year incremental MW coincident peak demand savings reported in the EM&V report and first-year incremental MWh energy savings reported in the EM&V report. The hard to reach and energy education energy savings will be excluded from this performance metric. The final year target for Cumulative Incremental First Year MWh savings is 8,499 MWh. The final year target for Cumulative Incremental MW Coincident with System Peak is 5.59 MW. The calculation of the Annual Incentive Amount is MW achieved multiplied by a rate of \$89,203.17/MW and MWh achieved multiplied by the rate of \$18.92/MWh.

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