# BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Application of Evergy	)	
Kansas Metro, Inc. Seeking Approval from the	)	
Commission of the KEEIA Energy Efficiency	)	Docket No. 25-EKME-504-TAR
Rider	)	

### MOTION TO CONTINUE ENERGY EFFICIENCY RIDER RATE

COMES NOW, Evergy Kansas Metro, Inc., ("Evergy"), hereby requests the State Corporation Commission for the State of Kansas ("Commission") pursuant to the Kansas Energy Efficiency Investment Act ("KEEIA"), K.S.A. 66-1283, to allow the continuation of the Energy Efficiency Rider ("EER") rate through October 14<sup>th</sup>, 2025.

- 1. On August 15, 2025, Staff ("Staff") of the Commission filed a Request to Modify Year One EM&V Report and Rider Schedule in the above captioned docket and in Docket 22-EKME-254-TAR.
  - 2. Staff requested the Commission;
    - a. Move the deadline for Staff's Report and Recommendation from August
       15, 2025, to August 29, 2025;
    - b. Move the deadline for stakeholder responses from September 1, 2025, to September 15, 2025; and
    - c. Move the deadline for a Commission Order from October 1, 2025, to October 15, 2025.
  - 3. The Commission issued an order granting Staff's request on August 21, 2025.
- 4. Evergy's EER rate is currently applicable through September 2025. The rate is \$0.000 / kWh.

5. Evergy requests the Commission to allow Evergy to continue the current EER rate through October 14, 2025, so when the Commission issues an order on October 15, 2025, the new rate will take effect.

6. The two weeks collection (non-collection) of the current rate may result in an over or under collection but will be handled in the 2026 KEEIA / EER filing.

7. Attached is redline and clean versions of the tariff reflecting this requested change.

The tariff can be updated to reflect a different effective date if the Commission grants the request.

**WHEREFORE**, Evergy requests the Commission issue an order approving the rate extension and for such other relief the Commission deems just and reasonable.

Respectfully submitted,

# |s| Cathryn Dinges

Cathryn J. Dinges, #20848 Sr. Director 818 South Kansas Avenue Topeka, Kansas 66612 Telephone: (785) 575-8344 Cathy.Dinges@evergy.com

ATTORNEY FOR EVERGY METRO, INC., EVERGY KANSAS SOUTH, INC., AND EVERGY KANSAS CENTRAL, INC.

### **VERIFICATION**

STATE OF MISSOURI	)
	) ss
COUNTY OF JACKSON)	

The undersigned, Cathryn Dinges, upon oath first duly sworn, states that she is Corporate Counsel for Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Kansas Central, Inc., that she has reviewed the foregoing pleading, that she is familiar with the contents thereof, and that the statements contained therein are true and correct to the best of her knowledge and belief.

Cathryn Dinges

Subscribed and sworn to before me this 27<sup>th</sup> day of August 2025.

Notary Public

My appointment expires: April 26, 2029

ANTHONY R WESTENKIRCHNER
NOTARY PUBLIC - NOTARY SEAL
STATE OF MISSOURI
MY COMMISSION EXPIRES APRIL 26, 2029
PLATTE COUNTY
COMMISSION #17279952

### **CERTIFICATE OF SERVICE**

I, the undersigned, hereby certify that on August 27, 2025, a true and correct copy of the above was electronically served on the following parties of record:

JOSEPH R. ASTRAB CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD RD TOPEKA, KS 66604 Joseph.Astrab@ks.gov

TODD E. LOVE
CITIZENS' UTILITY RATEPAYER
BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Todd.Love@ks.gov

SHONDA RABB CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD RD TOPEKA, KS 66604 Shonda.Rabb@ks.gov

DELLA SMITH
CITIZENS' UTILITY RATEPAYER
BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Della.Smith@ks.gov

ROBIN ALLACHER EVERGY KANSAS CENTRAL, INC 818 S KANSAS AVE PO BOX 889 TOPEKA, KS 66601-0889 Robin.Allacher@evergy.com CATHRYN J. DINGES EVERGY KANSAS CENTRAL, INC 818 S KANSAS AVE PO BOX 889 TOPEKA, KS 66601-0889 Cathy.Dinges@evergy.com

LINDA NUNN
EVERGY KANSAS CENTRAL, INC
1200 MAIN STREET
KANSAS CITY, MO 64105
linda.nunn@evergy.com

LESLIE WINES
EVERGY KANSAS CENTRAL, INC
818 S KANSAS AVE
PO BOX 889
TOPEKA, KS 66601-0889
leslie.wines@evergy.com

PATRICK HURLEY
KANSAS CORPORATION
COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Patrick.Hurley@ks.gov

CARLY MASENTHIN
KANSAS CORPORATION
COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Carly.Masenthin@ks.gov

# |s| Cathryn Dinges

Counsel for Evergy Metro, Inc., Evergy Kansas South, Inc., and Evergy Kansas Central, Inc.

	Index
HE STATE CORPORATION COMMISSION OF KANSAS	· · · · · · · · · · · · · · · · · · ·
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	Dankein Calcabile FF Chart 1
EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>EE</u> Sheet 1
(Territory to which schedule is applicable)	which was filed June 27, 2024
lo supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 13 Sheets
ENERGY EFFICIENC LEGACY ENERGY EFFICIEN	
AVAILABILITY:	NCT PROGRAMS
This Energy Efficiency (EE) Rider (Schedule EE) shall Schedules for Evergy Kansas Metro.	be applicable to all non-lighting Kansas Retail Rate
PURPOSE:	
This EE Rider is designed to recover all costs associated Eligible, Energy Efficiency and Demand Response scheol NH; (7) RHER; (8) RSTP; and (9) DRI. Evergy Kansas Not each year to recover EE Program costs incurred defollowing July through June period.	dules: (1) IEW; (2) PT; (3) BOC; (4) ER; (5) CHP; (6) Metro will file a new EE Rider no later than March 31
BASIS:	
Program Costs will be recovered using an EE factor ap applied to the customer's usage on a kilowatt-hour basis Costs are determined by multiplying the kilowatt-hours. The customer charges associated with this EE Rider with customer's bill.	s (\$/kWh). Retail customer charges for EE Program of electricity billed by the corresponding EE factor.
ENERGY EFFICIENCY RIDER AMOUNT CALCULATION:	
A separate EE factor will be calculated for each custom kWh for each class. The EE factor (EEF) for each custom Costs for approved EE Programs from the specified perioperiod by applying a class Demand Allocator and the class as follows:	omer class will be calculated to recover the Program od plus any applicable true up amount from the prior
(EEC <sub>n</sub> +	TRUE <sub>n-1</sub> ) x DA <sub>(class)</sub>
EEF <sub>(class)</sub> =	 KWH <sub>n</sub> (class)
	\
ssued <u>August</u> 26 2025	

2025

Year

Darrin Ives, Vice President

Day

October Month

Effective \_

By\_

THE STATE CORPORATION COMMISSION OF KANSAS	Index		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE		
(Name of Issuing Utility)  EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)	Replacing Schedule <u>EE</u> Sheet 2 which was filed <u>June 27, 2024</u>		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 13 Sheets		
ENERGY EFFICIENCY RIDER LEGACY ENERGY EFFICIENCY PROGRAMS			

### Where:

 $\mathsf{EEC}_n$  = All actual costs associated with Commission-approved EE Programs incurred during the applicable time-period (n). These costs are recorded in a deferred regulatory asset account established to accumulate the Kansas jurisdictional costs of all EE Programs.

 $TRUE_{n-1}$  = The annual true-up amount for an EE Rider year, to be determined prior to filing the next EE Rider and to be applied to the subsequent EE factor calculation. The true-up amount will reflect any difference between the total EE revenue collected and the actual costs (EEC<sub>n</sub>) for the previous applicable time-period (n-1). Such true-up amount may be positive or negative. The true-up amount used to calculate the EEF for the first EE Rider equals zero.

DA<sub>(class)</sub> = The demand allocator for the applicable non-lighting classes. This demand allocator shall be based on the 12-CP allocator utilized by the Company for its Class Cost of Service Study in the most recent Kansas retail rate case.

 $KWH_{n (class)}$  = The actual kWh electric sales for the Kansas jurisdiction for the applicable time-period (n) of the Class Cost of Service Study for the applicable class.

#### TERM:

This EE Rider shall remain in effect until such time the Commission-approved amount is recovered. In the event the Commission rules on, or a law is passed regarding treatment of such expenses, then Evergy Kansas Metro shall have the right to file for Commission approval of a compliant recovery methodology to replace or revise this EE Rider. Evergy Kansas Metro shall have the right to continue recovery under this EE Rider until such time a replacement methodology is approved and implemented or all Commission-approved amounts are recovered.

#### NOTES TO THE TARIFF:

- 1. The references to Accounts within the EE tariff are as defined in the FERC uniform system of accounts.
- 2. The EEC factor will be expressed in dollars per kilowatt-hour (kWh) rounded to five decimal places.

Issued	August	26	2025
	Month	Day	Year
Effective _	October	1	2025
	Month	<b>∧</b> Day	Year
		()	
By	12	- Dues	
-	Darrin Ives, Vic	ce President	

						Index	
THE STAT	TE COF	RPORATION C	OMMISSION OF	KANSAS			
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO			METRO	SCH	IEDULE	EE	
(Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA			Replacing Sche	dule <u>EE</u>	Sheet 3		
		y to which schedu			which was filed	June 27, 202	4
No suppleme shall modify	ent or sep the tariff	arate understanding f as shown hereon.				Sheet 3 of 13 Sh	eets
				RGY EFFICIEN	CY RIDER NCY PROGRAMS		
EE FA	CTOR	S FOR JULY 1			14, 2025 USAGE:		
	1.	Residential S	Service	\$0.0000	00/kWh		
	2.	Residential [	OG	\$0.0000	00/kWh		
	3.	Small Gener	al Service	\$0.0000	00/kWh		
	4.	Medium Ger	neral Service	\$0.0000	00/kWh		
	5.	Large Gener	al Service	\$0.0000	00/kWh		
	6.	Large Power	-	\$0.0000	00/kWh		
	7.	Electric Vehi	cle (EV)	\$0.0000	00/kWh		
Issued	A	August	26	2025			
		Month	Day	Year			

By Darrin Ives, Vice President

October 1 2025

Month Day Year

Darrin Ives, Vice President

		Index
	RPORATION COMMISSION OF KANSAS FRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
EVEROT ME	(Name of Issuing Utility)	SCHEDCEL EL
ELIED OLI	,	Replacing Schedule <u>EE</u> Sheet 4
	Y to which schedule is applicable)	which was filed June 27, 2024
No supplement or set shall modify the tarif	parate understanding f as shown hereon.	Sheet 4 of 13 Sheets
·		er Kansas Energy Efficiency Investment Act)
TRANSITION	FROM LEGACY ENERGY EFFICIENCY P	PROGRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:
anticipat precedir 2025 for October	ed that Energy Efficiency (EE) Costs for ag Energy Efficiency Rider year(s) will be fil- program year one, March 2024 through D	cy Energy Efficiency Programs (Legacy Programs), it is January 2023 to February 2024 and True-Up for the ed in conjunction with the first KEEIA EER filing in June ecember 2024 months, with recovery over the period of EER tariff rate will be set to \$0 from July 2024 through
APPLICABLI	≣:	
Kansas		all non-lighting Kansas Retail Rate Schedules for Evergy e calculated and applied separately to Residential and
PURPOSE:		
254-TAF Portfolio	Rand is designed to recover costs associate	with the Commission's Order in Docket No. 22-EKME-ed with Commission approved KEEIA 2024 – 2028 DSM ning unrecovered charges from the Company's Legacy
,	the KEEIA 2024 – 2028 DSM Portfolio and a Costs (PC) and Throughput Disincentive (T	e (TD), and Earnings Opportunity Award (EO) (if any) for any true-up associated with Legacy Programs. Program D) will include interest carrying costs at the Company's 6 months of long-term debt on the unrecovered balances.
	Reconciliations, with interest, to true-up for d Efficiency Rider and total actual monthly amo	ifferences between the revenues billed under this Energy unts for:
	<ul> <li>i. Program Costs (PC) incurred.</li> <li>ii. Throughput Disincentive (TD) incurre</li> <li>iii. Amortization of any Earnings Op Corporation Commission (Commission</li> <li>iv. Remaining unrecovered amounts ass</li> </ul>	oportunity Award (EO) ordered by the Kansas on)

Issued	August	26	2025
	Month	Day	Year
Effective _	October	1	2025
	Month	<b>∧</b> Day	Year
		V	
By	12	- Dues	
Darrin Ives, Vice President			

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE	EE	
(Name of Issuing Utility)	Replacing Schedule <u>EE</u>	Sheet 5	
EVERGY KANSAS METRO RATE AREA  (Territory to which schedule is applicable)	which was filed _ June 27, 20	024	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 13	Sheets	
ENERGY EFFICI (KEEIA 2024-2028 DSM Portfolio Approved Und		estment Act)	
BASIS FOR CHARGE:			
Energy Efficiency incremental program costs will be applied to each applicable customer's bill. The EE energy usage by multiplying the kilowatt-hours (kWh) Residential and Non-Residential customer class. The will be identified and shown as a separate line on the a	factor will be applied to each apposed of electricity billed by the EE factor charge associated with this Ener	plicable customer's or for the respective gy Efficiency Rider	
DEFINITIONS:			
As used in this Energy Efficiency Rider, the following de	efinitions shall apply:		
"Throughput Disincentive" (TD) is meant to represent the utility's lost margins associated with the successful implementation of the KEEIA programs.			
"Effective Period" (EP) means the year beginning with years one, two and three. Program year four will be charges associated with the approved KEEIA 2024 – 2	January 2027 through February 20		
"Evaluation Measurement & Verification" (EM&V) mea to evaluate the process of the utility's program deliv estimated actual energy and demand savings, cost programs.	ery and oversight and to estimat	e and/or verify the	
"Incentive" means any consideration provided by the Company, including buy downs, markdowns, rebates, bill credits, payments to third parties, direct installation, giveaways, and education, which encourages the adoption of program measures.			
"KEEIA 2024 – 2028 DSM Portfolio" consists of the demand-side programs and the Energy Efficiency Rider described in the KEEIA 2024 – 2028 DSM Portfolio, which became effective following Commission order and approval of the KEEIA 2024 – 2028 DSM Portfolio under Docket No. 22-EKME-254-TAR.			

Issued August 26 2025

Month Day Year

Effective October 1 2025

Month Day Year

By Darrin Ives, Vice President

	T 1	
THE STATE CORPORATION COMMISSION OF KANSAS	Index	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE	
(Name of Issuing Utility)		
EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>EE</u> Sheet 6	
(Territory to which schedule is applicable)	which was filedJune 27, 2024	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 13 Sheets	
ENERGY EFFICIENO (KEEIA 2024-2028 DSM Portfolio Approved Under K		
"Program Costs" (PC) means any prudently incurre program planning, program design; administration; de advertising expense; evaluation, measurement, and venecessary to deliver approved programs.	elivery; end-use measures and incentive payments;	
"Earnings Opportunity" (EO) means the annual incer performance verified through EM&V against planned tar		
"Recovery Period" (RP) includes the twelve-month period beginning October 15, 2025 through September 30, 2026 for program year one recovery. Program year two recovery will be the October 1, 2026 through September 30, 2027. Program year three recovery will be October 1, 2027 through November 30, 2028. Program year four recovery will be December 1, 2028 through November 30, 2029.		
DETERMINATION OF ENERGY EFFICIENCY FACTOR RA	TES:	
The Energy Efficiency Factor (EE Factor) during each a lighting rate schedule calculated as follows:	applicable RP is a dollar per kWh rate for each non-	
EE Factor = [PC + TD + E	O + TRUE]/PE	
Where:		
	able EP. Such amounts shall include monthly interest st rate calculated using the Company's average of 12	

calculated as follows:

((Short-term debt interest rate multiplied by 12) + (Long-term debt interest rate multiplied by 6)) / 18

TD = Throughput Disincentive is the Company's TD calculated by the Company during the applicable EP. See below for the detailed methodology for calculating the TD. Such amounts shall include monthly carrying costs on cumulative over- or under- balances at an interest rate calculated using the Company's average of 12 months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is calculated as follows:

months of short-term debt interest rate and 6 months of long-term debt interest rate. This interest rate is

Issued	August	26	2025
	Month	Day	Year
Effective_	October	1	2025
	Month	<b>∧</b> Day	Year
		V_	
By	12	- Dues	
	Darrin Ives, Vic	ce President	

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE		
(Name of Issuing Utility)	Replacing Schedule EE Sheet 7		
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed June 27, 2024		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 13 Sheets		
ENERGY EFFICIEN (KEEIA 2024-2028 DSM Portfolio Approved Under			
((Short-term debt interest rate multiplied by 12) + (Lo	ong-term debt interest rate multiplied by 6)) / 18		
	nings Opportunity Award means the annual incentive performance verified through EM&V against planned		
the next EE Rider and to be applied to the subse difference between the approved recovery amour EE Factor was in effect for the prior recovery perio	Efficiency Rider year, to be determined prior to filing equent EE Factor calculation. The true-up will be the nt and the actual recovery amount during the time the od.  be delivered to the customers to which the Energy		
The EE factor components and total EE Factor apschedules shall be rounded to the nearest \$0.00001.	The EE factor components and total EE Factor applicable to the Residential and Non-Residential rate schedules shall be rounded to the nearest \$0.00001.		
CALCULATION OF TD:			
Monthly Throughput Disincentive = the sum of the applicable to (1) Residential and (2) Non-Residential c	Throughput Disincentive Calculation for all programs ustomers.		
Throughput Disincentive Calculation:	Throughput Disincentive Calculation:		
The Throughput Disincentive Calculation for each prog	gram shall be determined by the formula:		
TD\$ = MS x NMR			
Where:			
TD\$ = Throughput Disincentive Dollars to be collected	cted for a given calendar month, for a given class.		
NMR = Net Margin Revenue. Net Margin revenue Margin Revenue Rates By Class By Month table.	e values for each class are provided below in the Net		
Issued August 26 2025  Month Day Year			

2025

Year

Darrin Ives, Vice President

Day

October Month

Effective \_

By\_

									_				
									I	Index			
THE STATE CORPOR	ATION	COMM	ISSION	OF KA	NSAS								
EVERGY METRO, IN	VC., d.b.a	. EVERG	Y KANS	AS MET	RO			S	SCHEDU	JLE	EE		
(Nam	e of Issuin	g Utility)	)										
							Rep	olacing S	chedule.	EE	<u> </u>	Sheet <u>8</u>	)
EVERGY KANS	SAS ME	TRO RA	TE AR	EA									
(Territory to wh	nich sche	dule is ap	plicable	<del>e</del> )			whi	ich was f	iledJ	June 27, 2	2024		
No supplement or separate ur shall modify the tariff as sho	nderstandir wn hereon	ng							She	et 8 of 13	3 Sheets		
Monthly S	avings i			J	am snai ASPY –			by the	formul	a:			
RB = Reb of the date effective d event mor collection each and	e used to luring the e than of of TD\$	for the late accru one gen pursuar	KEEIA I al and eral rat it to KE	normali collecti e case EIA 20	ization i on of Tl resultin 24 – 20	n any g D\$ purs g in nev 28 DSN	eneral i uant to w rates // Portfo	rate cas KEEIA becomi	se resu 2024 - ng effe	Iting in - 2028 [ ctive du	new rat DSM Pouring the	tes bec ortfolio. e accru	coming In the all and
LS = Load	Shape	. The Lo	ad Sha	ape is th	ne mont	hly load	d shape	percen	t for ea	ch prog	ram as	follows	<b>;</b> :
Program Name	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency Business Energy Education	8.117% 8.179%	7.809% 8.120%	8.087% 8.098%	8.291% 8.325%		8.765% 7.799%	9.264% 8.543%	8.805% 8.495%	7.652% 7.907%	8.337% 9.084%	8.021% 8.687%	7.695% 8.294%	
Hard-to-Reach Businesses	7.805%	7.539%	7.881%	8.365%		9.288%	9.810%	8.999%	7.486%		7.742%	7.416%	

### Where:

Home Demand Response

Hard-to-Reach Homes

Whole Home Efficiency

Home Energy Education

MC = Measure Count. Measure Count, for a given program year, for a given class, for each measure is the number of each measure installed in the current program year.

16.682%

20.996%

19.364%

8.863%

17.456%

20.049%

9.385%

22 390% 22 384% 14 106%

9.398%

17.112% 11.193%

19.668% 12.397%

8.511%

3.296%

2.290%

2.529%

8.612%

100.000%

100.000%

100.000%

8.023% 100.000%

5.330%

2.129%

3.464%

3.617%

1.409%

2.363%

7.952%

ME = Measure Energy. Measure Energy will be the savings for each measure reported in the final EM&V report for the current program year.

MAS = The sum of MC multiplied by ME for all measures in a program in the current program year.

CAS = Cumulative sum of MAS for each program for the KEEIA 2024 – 2028 DSM Portfolio

3.687%

2 153%

3.069%

7.853%

7.312%

7.472%

7.738%

8.530%

3.666%

1.245%

2.419%

8.021%

CY = Current program year

5.945%

1.864%

3.864%

7.702%

4.702%

1.561%

3.076%

7.150%

Issued	August	26	2025
	Month	Day	Year
Effective	October	1	2025
	Month	<b>▲</b> Day	Year
		V	
By	12	- Dues	
	Darrin Ives, Vic	e President	

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
(Name of Issuing Utility)	Replacing Schedule <u>EE</u> Sheet 9
EVERGY KANSAS METRO RATE AREA	
(Territory to which schedule is applicable)	which was filed June 27, 2024
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 9 of 13 Sheets
ENERGY EFFICIENC (KEEIA 2024-2028 DSM Portfolio Approved Under K	
PY = Prior program year Measure – Energy efficiency measures described fo	r each program in the Technical Resource Manual.
Programs – KEEIA 2024 – 2028 DSM Portfolio prog	rams.
	e Manual updated based on EM&V ex-post gross no later than 24 months after the commencement of
EARNINGS OPPORTUNITY:	
The annual KEEIA 2024 – 2028 DSM Portfolio EO Awar Matrix below. The EO target at 100% is \$4,261,750. The on current program levels. If Commission- approved new period, the Company may seek Commission approval proportionately to the increase in savings targets.	EO cannot go above \$5,192,293. The cap is based v programs are added during the approved program
OTHER PROVISIONS:	
The Company shall file an update to NMR rates by compliance tariff sheets in any general rate case ref determinants used in setting rates in that case.	
Annual kWh savings per measure will be updated prosponder commencement of the KEEIA 2024 – 2028 DSM Podetermined for Year 1 and annually thereafter upon fir report.	tfolio based on EM&V ex-post gross adjustments
KEEIA NTG factors will be updated prospectively commencement of the KEEIA 2024 – 2028 DSM Port each program determined for Year 1 and annually there year EM&V report.	folio based on EM&V net-to-gross percentages for

Issued	August	26	2025
	Month	Day	Year
Effective_	October	1	2025
	Month	<b>∧</b> Day	Year
		V_	
By	12	- Dues	-
	Darrin Ives, Vi	ce President	

TWE STATE CORPORATION CONTINUES OF VANCAS						Index_						
THE STATE COR EVERGY MET								SCH	IEDULE	EE		
	(Name of	Issuing Uti	lity)				Repla		dule	EE	Sheet 1	0
EVERGY I (Territory	to which						which	was filed	June 2	7, 2024		
No supplement or separate understanding shall modify the tariff as shown hereon.						Sheet 10 of 13 Sheets						
(KEEIA	2024-202	28 DSM			Y EFFIC ved Und			gy Effic	iency Inv	estmen	t Act)	
Under the adjustme 2026. In January 2 year two September of October August 20 EE Facto Residenti Non-Resi	nt filing, for conjunct 2023 to 10 EE KEE er 30, 20 er 1, 2020 with rs for the al - \$0.00	for progr tion with February EIA filing 127. Pro 27 throu effective billing n	am year the Jun 2024 a will tak gram ye gh Nove dates o	one in Jule 2025 and True ce place ar three ember 30 f Decem	une 202: filing, the -Up for t in June EE KEE 0, 2028. ber 1, 20	5, to take e Compa he prece 2026 w EIA filing Progra 028 throu	e effect ( any will in eding En vith effect will take m year agh Nove	October of the columbia of the	15, 2025 t Energy Ef iciency R es of Oc 1 June 20 KEEIA f 1, 2029.	through ficiency ider yea tober 1, 27 with iling will	Septemb (EE) Cos Ir(s). Pro 2026 th effective take pla	er 30, sts for ogram rough dates
NET MARGIN	REVEN	UE RAT	ES BY C	LASS E	Y MON	ТН:						
Class	January	February	March	April	May	June	July	August	September		November	
Residential - RES		\$0.07205	\$0.07238				\$0.10018		\$ 0.10018	\$0.08848		
Residential - RSDG		\$0.07360	\$0.07350		\$0.07485		\$0.10021			\$0.08555		\$ 0.07395
Non Residential - SGS	\$0.08146 \$0.06835		\$0.08423				\$0.10578	_		\$0.09816		\$ 0.08308
Non Residential - MGS Non Residential - LGS	\$0.06835		\$0.07100 \$0.05683		\$0.07501		\$0.08736 \$0.06583		\$ 0.08845	\$0.08269 \$0.06350		\$ 0.07022
Non Residential - LPS	\$0.04954	-	\$0.05084	\$0.05108	\$0.05058	<u> </u>	\$0.05856		\$ 0.05928	\$0.05594		\$ 0.04908
Non Residential - EV									\$ 0.14707			
	august Month		26 Day		2025 Year							

2025

Year

October Month

Darrin Ives, Vice President

Day

Effective \_

By\_

TATE CORPORATION	COMMISSION (	OF KAN	SAS						
ERGY METRO, INC., d.b.	a. EVERGY KANSA	AS METR	0			SCHEDULE	EE		
(Name of Issu	ing Utility)			-					
EVERGY KANSAS M	ETDO DATE ADI	Ξ Λ			Replacing	Schedule EE	Sheet_ 11		
(Territory to which sch					which was	filed June 27, 2	024		
olement or separate understand odify the tariff as shown hered	ling					G1 (11 C1)	2 01		
odify the tariff as shown herec	on.					Sheet 11 of 1	3 Sheets		
(KEEIA 2024-2028 RNINGS OPPORTUN ergy Kansas N	DSM Portfolio A	Approve		ans	as Energy I	•			
			Targe	et Inc	centive	Stretch	Incentive		
Program Name			Metric	1	Amount	Metric	Amount		
Hard-to-Reach E			Note 1	\$	265,280				
Hard-to-Reach I			Note 2	\$	113,747	Same a	s Target		
Business Energ			Note 3	\$	76,432		o raigot		
Home Energy E			Note 3	\$	84,119		1		
Business Dema			Note 4	\$	551,424	125% of Target	1		
Home Demand			Note 5	\$	593,709	125% of Target			
Whole Business			Note 6	_	1,917,886	125% of Target			
Whole Home Et			Note 7	\$	659,153	125% of Target			
Total				\$	4,261,750		\$ 5,192,293		

Day

October Month

Darrin Ives, Vice President

Effective \_

By\_

2025

Year

		Index	
THE STATE	CORPORATION COMMISSION OF KANSAS		
EVERGY	METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE	
	(Name of Issuing Utility)	D 1 ' C 1 1 1 FF C	1 . 10
EVE	RGY KANSAS METRO RATE AREA	Replacing Schedule <u>EE</u> S	sneet 12
	rritory to which schedule is applicable)	which was filed June 27, 2024	
No supplement shall modify the	or separate understanding e tariff as shown hereon.	Sheet 12 of 13 Sheets	
·	ENERGY EFFICI EEIA 2024-2028 DSM Portfolio Approved Und EARNINGS OPPORTUNITY CALCULATION:		Act)
	The annual Hard-to Reach Business Program MWh energy savings reported in the final EM&V	•	
Note 2	The annual Hard-to Reach Homes Program p MWh energy savings reported in the final EM&V is MWh achieved multip		
Note 3 –	eligible customers completing online energy an of programs greater than 50%. If metrics are ac		wareness 25% of the
Note 4	evaluated MW from customers enrolled during capability will be reported each year in the EN Incentive Amount is calculated as 15% of Net B calculation of the Annual Incentive Amount	cumulative demand response capability will be each year's summer peak events. The cumul &V report. The final year target is 23.05 MW	be the lative DR lative Target ction. The
Issued	August 26 2025  Month Day Year		
Effective	October 1 2025 Month Day Year		

Day

Darrin Ives, Vice President

By\_

EVERGY M	ORPORATION COMMISSION OF KANSAS METRO, INC., d.b.a. EVERGY KANSAS METRO		Index				
EVERO	illiko, inc., a.o.a. liteko i kriitorio miliko	SCHEDULE	EE				
	(Name of Issuing Utility)						
	SY KANSAS METRO RATE AREA tory to which schedule is applicable)	Replacing Schedule <u>EE</u> Sheet 13 which was filed June 27, 2024					
supplement or all modify the t	separate understanding ariff as shown hereon.	Sheet 13 of	f 13 Sheets				
r	This performance metric will be based on a comcapability at the end of each program year and first the EM&V report. For Home DR, the cumulative dominalized average peak savings per participant musend of the program year. The cumulative DR capable The final year demand target is 23.62 MW. The MWh savings target is 1.505 MWh. Target Incerfrom Home Demand Response at target MW re Amount is MW achieved multiplied by a rate of \$2 rate of \$1.505 MWh.	t-year incremental MWh energy is lemand response capability in ea ultiplied by the number of particip pility will be reported each year in final year energy cumulative incr ntive Amount is calculated as 15° eduction. The calculation of the A	savings reported in ch year will be the ants enrolled at the the EM&V report. emental first year of Net Benefits				
Note 6	The performance metric for Whole Business Effici MW coincident peak demand savings reported in energy savings reported in the EM&V report. The will be excluded from this performance metric. The Year MWh savings is 39,182 MWh. The final year with System Peak is 13.19 MW. The calculation multiplied by a rate of \$89,203.17/MW and MWhole Reported in the performance metric.	the EM&V report and first-year in hard to reach and energy educate final year target for Cumulative in target for Cumulative Increment of the Annual Incentive Amount	ncremental MWh ion energy savings Incremental First al MW Coincident is MW achieved				
Note 7	The performance metric for Whole Home Efficiency coincident peak demand savings reported in the E savings reported in the EM&V report. The hard to excluded from this performance metric. The final MWh savings is 8,499 MWh. The final year target System Peak is 5.59 MW. The calculation of the by a rate of \$89,203.17/MW and MWh ach	M&V report and first-year incremed reach and energy education enenger target for Cumulative Incremental MW Annual Incentive Amount is MW	ental MWh energy orgy savings will be mental First Year / Coincident with achieved multiplied				

Darrin Ives, Vice President

By\_

LVERGII	METRO, INC., a.b.a. E	VERGY KANSA	S METRO	SCHEDU	JLE <u> </u>	EE
	(Name of Issuing	Utility)		Replacing Schedule	EE	Shoot 1
EVER	GY KANSAS METI	RO RATE ARE	A	Replacing Schedule	EE	Silect_1
(Terr	ritory to which schedu	ile is applicable)		which was filed	<u>June 27</u> <del>Febru</del>	<del>ary 29</del> , 2024
lo supplement o	r separate understanding tariff as shown hereon.			She	et 1 of 13 She	eets
			ERGY EFFICIENC			
AVAILAE	BILITY:					
	Energy Efficiency dules for Evergy K		chedule EE) shall	be applicable to all non	-lighting Ka	nsas Retail Ra
PURPOS	E:					
Eligib NH; ( of ea	ole, Energy Efficien 7) RHER; (8) RST	cy and Demar P; and (9) DRI r EE Program	nd Response sche I. Evergy Kansas I	ed with the following Condules: (1) IEW; (2) PT; (3 Metro will file a new EE I Juring the prior calendar	3) BOC; (4) Rider no late	ER; (5) CHP; (er than March
BASIS:						
				plied to each customer'		
Costs The c	are determined b	y multiplying	the kilowatt-hours	s (\$/kWh). Retail custor of electricity billed by tl Il be identified and shov	ne correspo	nding EE fact
Costs The c custo	s are determined b customer charges	by multiplying associated wit	the kilowatt-hours h this EE Rider wi	of electricity billed by the	ne correspo	nding EE fact
Costs The cousto  ENERGY  A sep kWh Costs period	s are determined becustomer charges amer's bill.  TEFFICIENCY RID Deparate EE factor we for each class. The second proved EE	py multiplying associated with the calculate in the EE factor (EPrograms from	the kilowatt-hours h this EE Rider wind this EE Rider wind the calculation:  d for each custom (EF) for each custom the specified perions.	of electricity billed by the	ne correspo vn as a sep e demand a ated to reco rue up amo	ending EE factorial arate line on the line on the line on the line on the line of the line
Costs The cousto  ENERGY  A sep kWh Costs period	s are determined becustomer charges amer's bill.  "EFFICIENCY RID parate EE factor we for each class. The for approved EE of the determined by applying a class.	py multiplying associated with the calculate as EE factor (EPrograms from lass Demand	the kilowatt-hours h this EE Rider with this EE Rider with the calculation:  d for each custom (EEF) for each custom the specified perion and there (EECn +	of electricity billed by the line of electricity billed by the line of the lin	ne correspo vn as a sep e demand a ated to reco rue up amo	ending EE fact arate line on t llocator and to over the Progra unt from the pr
Costs The cousto  ENERGY  A sep kWh Costs period	s are determined becustomer charges amer's bill.  "EFFICIENCY RID parate EE factor we for each class. The for approved EE of the determined by applying a class.	py multiplying associated with the calculate in the EE factor (EPrograms from	the kilowatt-hours h this EE Rider with this EE Rider with the calculation:  d for each custom (EEF) for each custom the specified perion and there (EECn +	of electricity billed by the libe identified and shown are class based upon the lomer class will be calculted and plus any applicable to a dividing by the total kerner.	ne correspo vn as a sep e demand a ated to reco rue up amo	ending EE fact larate line on t llocator and to over the Progra unt from the pr
Costs The cousto  ENERGY  A sep kWh Costs period	s are determined becustomer charges amer's bill.  "EFFICIENCY RID parate EE factor we for each class. The for approved EE of the determined by applying a class.	py multiplying associated with the calculate as EE factor (EPrograms from lass Demand	the kilowatt-hours h this EE Rider with this EE Rider with the calculation:  d for each custom (EEF) for each custom the specified perion and there (EECn +	of electricity billed by the libe identified and shown are class based upon the libe calculude of plus any applicable to dividing by the total keeps and the libe calculus and representation of the libe calculus and plus any applicable to the libe calculus and the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus any applicable to the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus any applicable to the libe calculus any applicable to the libe calculus an	ne correspo vn as a sep e demand a ated to reco rue up amo	ending EE factorial arate line on the line on the line on the line on the line of the line
Costs The cousto  ENERGY  A sep kWh Costs period class	s are determined becustomer charges amer's bill.  TEFFICIENCY RID parate EE factor we for each class. The for approved EE of the dots as follows:	py multiplying associated with the period of	the kilowatt-hours h this EE Rider with this EE Rider with this EE Rider with the specified period Allocator and there with the specified period (EECn +	of electricity billed by the libe identified and shown are class based upon the libe calculude of plus any applicable to dividing by the total keeps and the libe calculus and representation of the libe calculus and plus any applicable to the libe calculus and the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus any applicable to the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus any applicable to the libe calculus any applicable to the libe calculus an	ne correspo vn as a sep e demand a ated to reco rue up amo	ending EE factorial arate line on the line on the line on the line on the line of the line
Costs The cousto  ENERGY  A sep kWh Costs period class	s are determined becustomer charges amer's bill.  "EFFICIENCY RID parate EE factor we for each class. The for approved EE of the determined by applying a class.	py multiplying associated with the calculate as EE factor (EPrograms from lass Demand	the kilowatt-hours h this EE Rider with this EE Rider with the calculation:  d for each custom (EEF) for each custom the specified perion and there (EECn +	of electricity billed by the libe identified and shown are class based upon the libe calculude of plus any applicable to dividing by the total keeps and the libe calculus and representation of the libe calculus and plus any applicable to the libe calculus and the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus any applicable to the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus any applicable to the libe calculus any applicable to the libe calculus an	ne correspo vn as a sep e demand a ated to reco rue up amo	ending EE fact larate line on t llocator and to over the Progra unt from the pr
Costs The cousto  ENERGY  A sep kWh Costs period	s are determined be customer charges amer's bill.  TEFFICIENCY RID parate EE factor we for each class. The for approved EE to by applying a class follows:  August March	py multiplying associated with per amount ill be calculate to EE factor (EPrograms from lass Demand  EEF(class) =	the kilowatt-hours h this EE Rider with this EE Rider with this EE Rider with the specified period Allocator and there (EECn +	of electricity billed by the libe identified and shown are class based upon the libe calculude of plus any applicable to dividing by the total keeps and the libe calculus and representation of the libe calculus and plus any applicable to the libe calculus and the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus any applicable to the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus and the libe calculus any applicable to the libe calculus any applicable to the libe calculus any applicable to the libe calculus an	ne correspo vn as a sep e demand a ated to reco rue up amo	ending EE factor larate line on the llocator and to lover the Progra unt from the pri

Darrin Ives, Vice President

Index

					Index			
THE STATE	E CORPORATION CO	OMMISSION (	OF KANSAS			_		
	Y METRO, INC., d.b.a. E			SCHE	DULE <u> </u>	EE		
	(Name of Issuing U	Jtility)						
EVE	RGY KANSAS METR			Replacing Schedule <u>EE</u> Sheet 2				
	erritory to which schedu			which was filed <u>June 27February 29</u> , 2024				
(10	armory to which schedu	іс із арріїсавіс)		willen was filed -	June 27 reorus	ury 27, 2024		
No supplement shall modify th	t or separate understanding ne tariff as shown hereon.			S	Sheet 2 of 13 She	eets		
			ERGY EFFICIENC	CY RIDER NCY PROGRAMS				
Whe	ere:							
		od (n). These	costs are recorde	ssion-approved EE F ed in a deferred regula EE Programs.				
	Rider and to be application difference between	olied to the so the total EE od (n-1). Suc	ubsequent EE fac E revenue collect ch true-up amount	der year, to be determ tor calculation. The to ed and the actual co may be positive or r als zero.	rue-up amour osts (EECո)	nt will reflect any for the previous		
		allocator uti		non-lighting classes. T eany for its Class Cost				
	KWH <sub>n (class)</sub> = The ac of the Class Cost of			Kansas jurisdiction for class.	the applicabl	e time-period (n)		
TERM:								
eve Kan repl EE	nt the Commission nsas Metro shall hav lace or revise this El	rules on, or a e the right to E Rider. Eve ne a replacen	a law is passed r file for Commission rgy Kansas Metro	Commission-approved egarding treatment of on approval of a comp shall have the right to is approved and imp	such expens pliant recovery continue rec	ses, then Evergy methodology to covery under this		
NOTES	TO THE TARIFF:							
1.	The references to accounts.	o Accounts v	vithin the EE tari	ff are as defined in t	the FERC un	iform system of		
2.	The EEC factor w	II be expresse	ed in dollars per kil	owatt-hour (kWh) roun	nded to five de	cimal places.		
Issued	August <del>March</del>	26 <del>29</del>	20254					
	Month	Day	Year					
Effective	<u>October <del>July</del></u>	1	202 <mark>45</mark>					
	Month	Day	Year					

By\_

				Index				
	CORPORATION CO			COMPAN	г ,	7.D		
EVERGY	METRO, INC., d.b.a. E (Name of Issuing U		METRO	SCHEDUL	E	EE		
	,			Replacing Schedule_	EE	Sheet 3		
	GY KANSAS METH ritory to which schedu			which was filed <u>June 27February 29</u> , 202				
No supplement on the hall modify the	or separate understanding tariff as shown hereon.			Sheet 3 of 13 Sheets				
			RGY EFFICIENCY F					
EE FACT	TORS FOR JULY 1			E <del>PTEMBER 30</del> , 2025	USAGE:			
1	. Residential S	Service	\$0.00000/k\	Wh				
2	2. Residential [	OG	\$0.00000/k\	Wh				
3	3. Small Gener	al Service	\$0.00000/k\	Wh				
4	. Medium Gen	neral Service	\$0.00000/k\	Wh				
5	5. Large Gener	al Service	\$0.00000/k\	Wh				
6	6. Large Power	-	\$0.00000/k\	Wh				
7	'. Electric Vehi	cle (EV)	\$0.00000/k\	Wh				
ssued	<u>August</u> March	26 <del>29</del>	20254					
	Month	Day	Year					
Effective		1	20245					
	Month	Day	Year					
Ву								

		Index
THE STATE	CORPORATION COMMISSION OF KANSAS	
EVERGY	METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE EE
	(Name of Issuing Utility)	Replacing Schedule <u>EE</u> Sheet 4
EVER	GY KANSAS METRO RATE AREA	Replacing Schedule EE Sheet 4
(Ter	ritory to which schedule is applicable)	which was filed <u>June 27</u> February 29, 2024
No supplement of shall modify the	or separate understanding tariff as shown hereon.	Sheet 4 of 13 Sheets
(KE	ENERGY EFFICIENC EIA 2024-2028 DSM Portfolio Approved Under K	
TRANSIT	ION FROM LEGACY ENERGY EFFICIENCY PRO	GRAMS TO KEEIA 2024-2028 DSM PORTFOLIO:
antic prece 2025 Octo <u>Octo</u>	sipated that Energy Efficiency (EE) Costs for Jar eding Energy Efficiency Rider year(s) will be filed it for program year one, March 2024 through Dece ober 15, 2025 through September 2026. The EER ober 14, September 2025.	Energy Efficiency Programs (Legacy Programs), it in any 2023 to February 2024 and True-Up for the number 2024 months, with recovery over the period of tariff rate will be set to \$0 from July 2024 through
APPLICA	BLE:	
Kans		on-lighting Kansas Retail Rate Schedules for Evergalculated and applied separately to Residential and
PURPOS	E:	
254- Portf	TARand is designed to recover costs associated w	n the Commission's Order in Docket No. 22-EKME- ith Commission approved KEEIA 2024 – 2028 DSM unrecovered charges from the Company's Legacy
1)	the KEEIA 2024 – 2028 DSM Portfolio and any Costs (PC) and Throughput Disincentive (TD) v	D), and Earnings Opportunity Award (EO) (if any) for true-up associated with Legacy Programs. Program will include interest carrying costs at the Company's onths of long-term debt on the unrecovered balances.
2)	Reconciliations, with interest, to true-up for differ Efficiency Rider and total actual monthly amounts	ences between the revenues billed under this Energy for:
	<ul> <li>i. Program Costs (PC) incurred.</li> <li>ii. Throughput Disincentive (TD) incurred.</li> <li>iii. Amortization of any Earnings Oppor Corporation Commission (Commission)</li> <li>iv. Remaining unrecovered amounts associated</li> </ul>	tunity Award (EO) ordered by the Kansas ated with Legacy Programs.
Issued	August <del>March</del> 2629 20254 Month Day Year	
	Duy 10m	
Effective	OctoberJuly 1 20245	

Darrin Ives, Vice President

Month

By\_

Day

Year

					Index
	CORPORATION CO			COLUM	CDITE FE
EVERGY	METRO, INC., d.b.a. E		AS METRO	SCHE	EDULE <u>EE</u>
	(Name of Issuing U	• /		Replacing Sched	uleEESheet_5
	GY KANSAS METH ritory to which schedu			which was filed	June 27February 29, 2024
Y 1	- 1 1			•	
shall modify the	or separate understanding tariff as shown hereon.			S	Sheet 5 of 13 Sheets
(1	KEEIA 2024-2028 I		ENERGY EFFICIE  Approved Unde		iciency Investment Act)
BASIS FO	OR CHARGE:				
appli ener Resi	ed to each applica gy usage by multip dential and Non-Re	able customer lying the kilow esidential cust	's bill. The EE fa vatt-hours (kWh) o comer class. The	actor will be applied t f electricity billed by th	Energy Efficiency (EE) factors to each applicable customer the EE factor for the respective that this Energy Efficiency Ride conthly billings.
DEFINITION	ONS:				
As us	sed in this Energy E	Efficiency Ride	er, the following de	finitions shall apply:	
	oughput Disincentiv ementation of the K			e utility's lost margins	associated with the successfu
years	s one, two and thre	e. Program y	ear four will be Ja		ch year thereafter for program February 2028 until all allowe recovered.
to ev estim	valuate the process	s of the utility	r's program delive	ry and oversight and	studies and activities intende to estimate and/or verify th her effects from demand-sid
bill c		third parties			y downs, markdowns, rebates ucation, which encourages th
desc	ribed in the KEEIA	2024 – 2028	B DSM Portfolio, v		nd the Energy Efficiency Ride re following Commission orde KME-254-TAR.
Issued	<u>August<del>March</del></u>	26 <del>29</del>	202 <mark>54</mark>		
	Month	Day	Year		
Effective	October <del>July</del>	1	20245		
	Month	Day	Year		

					Index		
	CORPORATION CO						
EVERGY	METRO, INC., d.b.a. E		AS METRO	SCHE	DULE	EE	
	(Name of Issuing U	Jtility)		Replacing Schedu	ule EE	Sheet	6
	RGY KANSAS METR			1 0			
(Ter	rritory to which schedu	le is applicable)		which was filed	June 27Fe	<del>bruary 29</del> , 20	)24
supplement all modify the	or separate understanding e tariff as shown hereon.			S	Sheet 6 of 13	Sheets	
(KE	EIA 2024-2028 DS		ERGY EFFICIENG	CY RIDER ansas Energy Efficie	ncy Inves	tment Act)	
prog adve	ram planning, prog	ram design; aluation, mea	administration; de asurement, and ve	d program expenditu livery; end-use meas erification; market pote	ures and i	incentive pa	ayments;
	nings Opportunity" ormance verified thr			ntive ordered by the gets.	Commissio	on based o	n actual
Sept throu	tember30, 2026 for ugh September 30,	program year 2027.  Progra	one recovery. Pr am year three reco	h period beginning ogram year two recove overy will be October 1 2028 through Novemb	ery will be I, 2027 thr	the October	r 1, 2026
DETERM	INATION OF ENER	GY EFFICIE	NCY FACTOR RA	TES:			
	Energy Efficiency Fing rate schedule ca			applicable RP is a doll	ar per kW	h rate for e	ach non-
		EE Fact	tor = [PC + TD + E	O + TRUE]/PE			
Whe	ere:						
(	on cumulative over-	or under-bala n debt interes	ances at an interes	ble EP. Such amounts of rate calculated using of long-term debt in	the Comp	pany's avera	age of 12
(	((Short-term debt inte	erest rate mult	iplied by 12) + (Lor	ng-term debt interest rat	te multiplie	d by 6)) / 18	
[ (	EP. See below for the carrying costs on	ne detailed m cumulative of of 12 months	ethodology for cal over- or under- b of short-term deb	D calculated by the C culating the TD. Such alances at an intere t interest rate and 6 mo	amounts s est rate ca	shall include alculated u	monthly sing the
ssued	<u>August<del>March</del></u>	<u> 26<del>29</del></u>	202 <u>54</u>				
	Month	Day	Year				
ffective	October <del>July</del>	1	20245				
· <b>-</b>	Month	Day	Year				

THE STATE					Index	
	<b>CORPORATION CO</b>	MMISSION (	OF KANSAS			
EVERGY	METRO, INC., d.b.a. E	VERGY KANSA	AS METRO	SCHE	DULEI	EE
	(Name of Issuing U	tility)		P 1 ' 61 1		G1
EVED	RGY KANSAS METR	ODATE ADE	· A	Replacing Schedu	ule <u>EE</u>	Sheet/
	rritory to which schedul			which was filed	June 27 Febru	<del>ary 29</del> , 2024
No supplement shall modify the	or separate understanding e tariff as shown hereon.			S	Sheet 7 of 13 Sh	eets
				0V DIDED		
(KE	EIA 2024-2028 DSI		ERGY EFFICIENG pproved Under M	GY RIDER Kansas Energy Efficie	ncy Investme	ent Act)
	((Short-term debt inte	erest rate mult	iplied by 12) + (Lor	ng-term debt interest rat	te multiplied by	/ 6)) / 18
				ngs Opportunity Award rformance verified thr		
	the next EE Rider a difference between EE Factor was in eff	nd to be app the approved ect for the pri- ergy, in kWh	lied to the subsect recovery amount or recovery period , forecasted to b	Efficiency Rider year, to the control of the actual recove to the current to the	ation. The tr ery amount du	ue-up will be the ring the time the
sche	edules shall be round	ded to the nea	arest \$0.00001.	icable to the Resider		
					• • • • • • • • • • • • • • • • • • • •	
appli	icable to (1) Resider					
	icable to (1) Resider	ntial and (2) N				
Thro	oughput Disincentive	ntial and (2) N	lon-Residential cu		d by the formu	ıla:
Thro	oughput Disincentive	ntial and (2) N Calculation: ntive Calculat	lon-Residential cu	stomers.	d by the formu	ıla:
Thro	oughput Disincentive Throughput Disince	ntial and (2) N Calculation: ntive Calculat	lon-Residential cu ion for each progr	stomers.	d by the formu	ıla:
Thro The Whe	oughput Disincentive Throughput Disince ere: TD\$ = Throughput D	ntial and (2) N Calculation: ntive Calculat TD\$	ion-Residential cu ion for each progr = MS x NMR ollars to be collect	stomers.  am shall be determined  ed for a given calenda	r month, for a	given class.
Thro The Whe	oughput Disincentive Throughput Disince ere: TD\$ = Throughput D	Calculation:  Calculation:  TD\$  Disincentive Description	ion-Residential cu ion for each progr = MS x NMR ollars to be collect t Margin revenue	stomers. am shall be determined	r month, for a	given class.
Thro The Whe	oughput Disincentive Throughput Disince ere: TD\$ = Throughput D NMR = Net Margin Margin Revenue Ra	Calculation:  Calculation:  TD\$  Disincentive Description	ion-Residential cu ion for each progr = MS x NMR ollars to be collect t Margin revenue By Month table.	stomers.  am shall be determined  ed for a given calenda	r month, for a	given class.
Thro The Whe	oughput Disincentive Throughput Disince ere: TD\$ = Throughput D NMR = Net Margin	calculation: Calculation: TD\$  isincentive Delease By Class	ion-Residential cu ion for each progr = MS x NMR ollars to be collect t Margin revenue	stomers.  am shall be determined  ed for a given calenda	r month, for a	given class.
Thro The Whe	Throughput Disincentive Throughput Disince ere: TD\$ = Throughput D NMR = Net Margin Margin Revenue Ra  AugustMarch Month	Calculation: Calculation: ntive Calculat TD\$  disincentive Deliase By Class I	ion-Residential cu ion for each progr = MS x NMR ollars to be collect t Margin revenue By Month table.	stomers.  am shall be determined  ed for a given calenda	r month, for a	given class.

								I	ndex			
THE STATE CORPOR												
EVERGY METRO, II			AS MET	RO ———				SCHEDU	LE	EE		
(Nan	ne of Issuing U	Jtility)				Rer	olacing S	Schedule_	EE		Sheet 8	
EVERGY KAN						•						
(Territory to w	hich schedul	le is applicable	:)			whi	ich was t	filed <u>J</u>	une 27 <del>Fe</del>	ebruary 2	<del>29</del> , 2024	
No supplement or separate ushall modify the tariff as sho	nderstanding wn hereon.							Shee	et 8 of 13	Sheets		
(KEEIA 2024	-2028 DSN		_		IENCY Ier Kan		ergy Ef	fficienc	y Inves	tment /	Act)	
		all Programs ‹Wh for each								a give	n class	. The
		MS = (MASO	CY + CA	ASPY –	RB) x l	LS						
of the dat effective of event most collection each and	e used for luring the a e than one of TD\$ pu every prior	ustment. The the KEEIA I accrual and e general rat rsuant to KE Rebasing A	normali: collection e case EIA 20: djustmo	zation i on of TI resultin 24 – 20 ent calc	n any g D\$ purs g in nev 28 DSN culation.	eneral i uant to w rates // Portfo	rate cas KEEIA becom lio, the	se resul 2024 – ing effe Rebasi	ting in 1 2028 [ ctive du ng Adju	new rat DSM Po Iring the Istment	es beco ortfolio. e accrua shall in	oming In the al and iclude
Program Name	Jan I	Feb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Whole Business Efficiency Business Energy Education		7.809% 8.087% 8.120% 8.098%	8.291% 8.325%	9.156% 8.469%	8.765% 7.799%	9.264% 8.543%	8.805% 8.495%	7.652% 7.907%	8.337% 9.084%	8.021% 8.687%	7.695% 8.294%	100.000% 100.000%
Hard-to-Reach Businesses Hard-to-Reach Homes	7.805% 7	7.539% 7.881% 4.702% 3.666%	8.365% 3.687%	9.589% 7.312%	9.288% 16.682%	9.810% 17.456%	8.999% 17.112%	7.486% 11.193%	8.080% 3.296%	7.742% 3.617%	7.416% 5.330%	100.000% 100.000%
Home Demand Response	1.864% 1	1.561% 1.245%	2.153%	7.472%	20.996%	22.390%	22.384%	14.106%	2.290%	1.409%	2.129%	100.000%
Whole Home Efficiency Home Energy Education		3.076%     2.419%       7.150%     8.021%	3.069% 7.853%	7.738% 8.530%	19.364% 8.863%	20.049% 9.385%	19.668% 9.398%	12.397% 8.511%	2.529% 8.612%	2.363% 7.952%	3.464% 8.023%	100.000%
the ME = Mea report for	number of sure Energ the current	nt. Measure each measu gy. Measure t program ye MC multiplied	re insta Energy ar.	alled in t	the curre	ent prog	gram ye	ear. measur	e report	ed in th	ne final l	EM&V
CAS = Cu	mulative s	um of MAS f	or each	n progra	m for th	ne KEEI	A 2024	<b>– 2028</b>	DSM F	ortfolio	1	
CY = Curr	ent progra	m year										
Issued Augus Mont	st <del>March</del> h	26 <del>29</del> Day		02 <u>54</u> 'ear								
Effective Octol Mon	oer <del>July</del> th	1 Day		02 <mark>45</mark> Year								

					Index	
THE STATE C	CORPORATION CO	OMMISSION	OF KANSAS			
	METRO, INC., d.b.a. E			SCHE	DULE	<u>EE</u>
	(Name of Issuing U	Jtility)				
EVEDO	GY KANSAS METF	O DATE ADI	7. A	Replacing Schedu	ule <u>EE</u>	Sheet 9
	tory to which schedu			which was filed	June 27 <del>Febri</del>	<del>uary 29</del> , 2024
			,	-		
No supplement or shall modify the to	separate understanding ariff as shown hereon.			S	Sheet 9 of 13 Sh	eets
(KEE	IA 2024-2028 DS		IERGY EFFICIENC	CY RIDER ansas Energy Efficie	ency Investm	ent Act)
	Y = Prior program easure – Energy e		asures described fo	r each program in the	Technical Re	esource Manual.
Pr	rograms – KEEIA	2024 – 2028	DSM Portfolio prog	rams.		
ac		G factors det	ermined for Year 1	e Manual updated ba no later than 24 mont		
EARNING	S OPPORTUNITY	<b>/</b> :				
Matrix on cur period	below. The EO tarrent program leve	rget at 100% ls. If Commis nay seek Co	is \$4,261,750. The sion- approved nev mmission approva	d shall be calculated ι EO cannot go above v programs are added to have the targets	\$5,192,293. I during the a	The cap is based pproved program
OTHER PR	ROVISIONS:					
compl		s in any ger	neral rate case re	month by class con lecting the rates set		
comm	encement of the mined for Year 1	KEEIA 2024	- 2028 DSM Po	ectively in the TRM no rtfolio based on EM8 nalization of each sub	&V ex-post g	ross adjustments
KÉEIA comm each i	A NTG factors we necement of the	KEEIA 2024	- 2028 DSM Port	in the TRM no late folio based on EM&V eafter upon finalization	/ net-to-gross	percentages for
Issued	August <del>March</del> Month	26 <del>29</del> Day	202 <mark>54</mark> Year			
Effective	October <del>July</del> Month	1 Day	202 <mark>45</mark> Year			

									Index_			
THE STATE COR	PORATI	ON COM	<b>IMISSIO</b>	N OF KA	ANSAS							
EVERGY MET	RO, INC.,	d.b.a. EVE	RGY KAI	NSAS ME	TRO			SCH	IEDULE	EE		
	(Name of	Issuing Uti	lity)								at 1	2
EVERGY I	ZANGAG	METDO	DATEA	DEA			Repla	cing Sche	dule	EE	Sheet 1	)
(Territory							which	was filed	June 2	<u>7</u> February	<del>/ 29</del> , 2024	
No supplement or sepa shall modify the tariff	rate unders	tanding							Sheet 10 o	of 13 Shee	ate.	
shall modify the tarm	as shown h	ereon.							Sheet 10 (	31 13 31100	-18	
/KEEIA	2024 204	20 DCM		_	Y EFFIC			av Effici	ionov Inv	rootmon	t A at\	
,	2024-20	ZO DSIVI	Portion	o Appro	veu onu	iei Naiis	as Ellei	gy Ellic	iency Inv	esunen	i ACI)	
FILING:												
Under the	e term c	of this E	nergy Ef	ficiency	Rider, tl	he Comi	oany wil	l make t	he initial	EE KEI	EIA Ride	r rate
adjustme												
2026. In												
January 2												
year two	EE KEE	EIA filing	ı will tak	e place	in June	2026 w	ith effec	tive date	es of Oc	tober 1,	2026 th	rough
Septemb												
of Octobe										iling will	take pla	ace in
August 20	028 with	effective	dates o	f Decem	ber 1, 20	)28 throu	gh Nove	mber 30	), 2029.			
							_					
EE Facto	rs for the	e billing n	nonths o	f Octobe	r <u>15,</u> 202	25 throug	gh Septe	mber 20	26 are as	follows:		
<b>5</b>												
Residenti			0									
Non-Resi	dentiai -	\$0.0000	U									
NET MARGIN	REVEN	UE RAT	ES BY C	CLASS E	SY MON	TH:						
Class	January	February	March	April	May	June	July	August	September	October	November	December
Residential - RES	\$0.07242	\$0.07205	\$0.07238	\$0.07343		\$0.08894	\$0.10018		\$ 0.10018			\$ 0.07345
Residential - RSDG	\$0.07350	\$0.07360	\$0.07350	\$0.07433	\$0.07485	\$0.09075	\$0.10021	\$0.10021	\$ 0.10021	\$0.08555	\$ 0.07442	\$ 0.07395
Non Residential - SGS	\$0.08146	\$0.08281	\$0.08423	\$0.08594	\$0.08775	\$0.09852	\$0.10578	\$0.10625	\$ 0.10671	\$0.09816	\$ 0.08576	\$ 0.08308
Non Residential - MGS	\$0.06835	\$0.06966	\$0.07100	\$0.07361	\$0.07501	\$0.08175	\$0.08736	\$0.08758	\$ 0.08845	\$0.08269	\$ 0.07343	\$ 0.07022
Non Residential - LGS	\$0.05466	\$0.05628	\$0.05683	\$0.05801	\$0.05872	\$0.06270	\$0.06583	\$0.06615	\$ 0.06657	\$0.06350	\$ 0.05768	\$ 0.05597
Non Residential - LPS	\$0.04954		\$0.05084			\$0.05571			\$ 0.05928			\$ 0.04908
Non Residential - EV	\$0.19525	\$0.19290	\$0.19290	\$0.14046	\$0.12494	\$0.13441	\$0.15117	\$0.15156	\$ 0.14707	\$0.19885	\$ 0.19892	\$ 0.19736
	3.5		2.620		20254							
	<u>ugust<del>Ma</del></u>	arch	26 <del>29</del>		202 <u>54</u>							
	Month		Day		Year							
Effective	October <del>J</del> ı	ulv	1		20245							
	Month	wi y	Day		Year							
	1,1011111		Duy		1 041							

						Index	
	CORPORATION CO METRO, INC., d.b.a. EV					SCHEDULE_	EE_
EVEI	(Name of Issuing U RGY KANSAS METR rritory to which schedul	tility) O RATE AREA		_		Schedule <u>EE</u> filed <u>June 27Fel</u>	Sheet 11
	or separate understanding e tariff as shown hereon.	/				Sheet 11 of 13	
	EEIA 2024-2028 DSN		_	EFFICIENC d Under Ka			
	gs opportunity y Kansas Me		ngs (	Opportu	ınity Matrix	x (w/ reser	ve budget)
	Program Name			Targel Metric	Incentive Amount	Stretch I	ncentive Amount
	Hard-to-Reach Hom	Hard-to-Reach Businesses Hard-to-Reach Homes Business Energy Education		Note 1 Note 2 Note 3 Note 3	\$ 265,280 \$ 113,747 \$ 76,432 \$ 84,119	Same as	s Target
	Business Demand F Home Demand Res Whole Business Eff	Response oonse		Note 4 Note 5 Note 6	\$ 551,424 \$ 593,709 \$ 1,917,886	125% of Target 125% of Target 125% of Target	\$ 742,137
	Whole Home Efficie Total			Note 7	\$ 659,153 \$ 4,261,750	125% of Target	
ssued	August <del>March</del> Month	26 <del>29</del> Day	20 Ye	2 <u>54</u> ar			
Effective	October <del>July</del> Month	1 Day	20: Ye	2 <u>45</u> ear			

EVERGY N	CORPORATION COMMISSION OF METRO, INC., d.b.a. EVERGY KANSAS I	KANSAS	
EVERO	METRO, INC., d.b.a. EVERGY KANSAS I		
	121110, 11101, 410141 2 12110 1 1211 1211	METRO	SCHEDULE EE
	(Name of Issuing Utility)		
	GY KANSAS METRO RATE AREA	Replacing	Schedule EE Sheet 12
(10111	tory to which schedule is applicable)	which wa	s filed <u>June 27</u> February 29, 2024
supplement or	separate understanding ariff as shown hereon.		gi + 10 612 gi +
ll modify the t	ariff as shown hereon.		Sheet 12 of 13 Sheets
///		RGY EFFICIENCY RIDER	Ffficiency layer two and A ct)
(NEE	IA 2024-2028 DSM Portfolio App	roved Under Kansas Energy	Emiciency investment Act)
ANNUAL E	EARNINGS OPPORTUNITY CALC	CULATION:	
Note 1 N	The annual Hard-to Reach Busine MWh energy savings reported in the is MWh ach	· ·	ion of the Annual Incentive Amount
Note 2 M	The annual Hard-to Reach Home MWh energy savings reported in the is MWh ach	•	ion of the Annual Incentive Amount
	eligible customers completing onlir of programs greater than 50%. If m	e energy analysis yearly; 3) EM	ual Incentive Amount is 25% of the
Note 4	evaluated MW from customers en capability will be reported each ye ncentive Amount is calculated as 1	ess DR, the cumulative demand rolled during each year's summe ar in the EM&V report. The final	response capability will be the r peak events. The cumulative DR year target is 23.05 MW. Target as DR at target MW reduction. The

				5 0112	DULE				
	(Name of Issuing U	Jtility)		Replacing Sched	ule FF	Sheet 13			
	GY KANSAS METR itory to which schedul			Replacing Schedule <u>EE</u> Sheet 13 which was filed <u>June 27February 29</u> , 2024					
supplement of ll modify the	r separate understanding tariff as shown hereon.			S	Sheet 13 of 13	Sheets			
Note 5	capability at the er the EM&V report. normalized average end of the program The final year der MWh savings tard from Home Den	nd of each pro For Home DF peak savings year. The cu nand target is get is 1.505 M nand Respons	ogram year and first of the cumulative of the cumulative of the capable of the ca	pination of the cumulatively ear incremental MWhemand response capabilitiplied by the number of ility will be reported each final year energy cumulative Amount is calculated duction. The calculation 3,927.45/MW and MWhemand MWhe	n energy saw ility in each y of participant ch year in the lative increme ed as 15% o n of the Ann	ngs reported in year will be the senrolled at the EM&V report. ental first year f Net Benefits ual Incentive			
Note 6	MW coincident po energy savings rep will be excluded fi Year MWh savings with System Pea	eak demand sorted in the Erom this perfosis 39,182 Mak is 13.19 M	savings reported in EM&V report. The brmance metric. The IWh. The final yea W. The calculation	ency will be a combinat the EM&V report and finard to reach and energe e final year target for Curtarget for Curtarget for Cumulative In of the Annual Incentive In achieved multiplied by	irst-year incre gy education umulative Inc ncremental N e Amount is	emental MWh energy savings remental First //W Coincident MW achieved			
Note 7	coincident peak de savings reported in excluded from th MWh savings is System Peak is 5.5	emand saving the EM&V rois performand 8,499 MWh. 59 MW. The	s reported in the Eleport. The hard to be metric. The final The final year targe calculation of the A	will be a combination of M&V report and first-year reach and energy eductive reach and energy eductive to Cumulative Incremental Incentive Amountieved multiplied by the reach was a combined to the reach multiplied by the reach was a combined to the reach multiplied by the reach was a combined to the reach multiplied by the reach was a combined to the reach multiplied by the reach was a combined to the reach was a combi	ar increment ation energy tive Incremen ental MW Co nt is MW ach	al MWh energy savings will be tal First Year bincident with			

Darrin Ives, Vice President

Index