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**THE STATE CORPORATION COMMISSION OF KANSAS**

**EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO**

(Name of Issuing Utility)

SCHEDULE **67NM**

Replacing Schedule 67 Sheet 1

**EVERGY KANSAS METRO RATE AREA**

(Territory to which schedule is applicable)

which was filed **March 9, 2011** ~~June 9, 2014~~

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 17 Sheets

**NET METERING FOR RENEWABLE ENERGY SOURCES**  
**Schedule NM**

**DEFINITIONS:**

**Customer-Generator:**

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company facilities and is in compliance with the Company standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

**Renewable energy resources:**

Net renewable generation capacity produced from:

- 1) Wind;
- 2) Solar thermal sources;
- 3) Photovoltaic cells and panels;
- 4) Dedicated crops grown for energy production;
- 5) Cellulosic agricultural residues;
- 6) Plant residues;
- 7) Methane from landfills or from wastewater treatment;
- 8) Clean and untreated wood products such as pallets;
- 9) Hydroelectric sources
  - a) Existing hydropower;
  - b) New hydropower, not including pumped storage, that has a name plate rating of 10 megawatts or less;
- 10) Fuel cells using hydrogen produced by one of the above-named renewable energy sources; and
- 11) Other sources of energy, not including nuclear power, that become available, and that are certified as renewable by the rules and regulations of the Kansas Corporation Commission.

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS****EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO**

(Name of Issuing Utility)

SCHEDULE **67NM**Replacing Schedule 67 Sheet 2**EVERGY KANSAS METRO RATE AREA**

(Territory to which schedule is applicable)

which was filed March 9, 2011 June 9, 2014No supplement or separate understanding  
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**NET METERING FOR RENEWABLE ENERGY SOURCES****Schedule NM****AVAILABILITY:**

Electric service is available under this schedule at points on the Company's existing distribution facilities located within its service area for Customers operating renewable energy source generators. The net metering service shall be available to Customer-Generators on a first-come, first-serve basis, until the total rated generating capacity of all net metered systems equals one percent (1%) of the Company's peak demand during the previous year. All customers receiving service under this schedule must enter into ~~a written Application/Agreement for an~~ Interconnection Agreement. Resale electric service will not be supplied under this schedule.

**APPLICABILITY:**

Applicable to Customer-Generators with a properly completed, signed and approved ~~Application/Agreement For Interconnection~~ Agreement Of A Net Metered Facility. To determine total applicable net metering maximum allowed capacity, see table below:

Total Maximum Allowed Capacity (kW)\*\*For Customers with Approved Facilities

<u>Customer Type</u>	<u>Operational Prior to July 1, 2014</u>	<u>On or After July 1, 2014</u>
Residential	25	15
Non-Residential	200	100
Schools*	200	150

\*Any post-secondary educational institution as defined in K.S.A. 74-3201b. and amendments thereto, or any public or private school which provides instruction for students in kindergarten through 12.

\*\*The Net Metered Facility shall be appropriately sized for Customer's anticipated electric load. Company will work with the Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.

Customer-Generators with a Net Metered Facility operational prior to July 1, 2014 covered by this tariff may install additional renewable energy resources after July 1, 2014, as long as the pre-July 1, 2014 maximum limits are observed. Maximums listed for before and after July 1, 2014 are not additive. See Section D. (3) e)

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 67 Sheet 3

which was filed March 9, 2011 June 9, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**NET METERING FOR RENEWABLE ENERGY SOURCES**  
**Schedule NM**

**CHARACTER OF SERVICE:**

Alternating current, 60 cycles, at the voltage and phase of ~~KCP&L~~ Evergy Kansas Metro's established distribution system immediately adjacent to the service location.

**RENEWABLE ENERGY CREDITS:**

Neither the Company nor the Customer-Generator may create, register, or sell Renewable Energy Credits (RECs) from energy produced by the Net Metered Facility that is used by the Company to comply with the requirements of the Renewable Energy Standards Act.

**REPORTING REQUIREMENT:**

The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information:

- Information by customer type, including the following for each Net Metered Facility:
  - The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and
- The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas.

**TERMS AND CONDITIONS:**

1. The Company will supply, own and maintain all necessary meters and associated equipment utilized for billing at its expense. In addition, and for purposes of monitoring Customer generation and load, the Company may install at its expense, load research metering. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

**EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO**

(Name of Issuing Utility)

SCHEDULE **67NM**

Replacing Schedule 67 Sheet 4

**EVERGY KANSAS METRO RATE AREA**

(Territory to which schedule is applicable)

which was filed **March 9, 2011** ~~June 9, 2014~~

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**NET METERING FOR RENEWABLE ENERGY SOURCES**

**Schedule NM**

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the Net Metered Facility to an amount no greater than the load at the Customer's facility of which the Net Metered Facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
6. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense. The Company shall provide to the Customer a written estimate of all costs that will be incurred by the Company and billed to the Customer to accommodate interconnection or correct problems.
7. No Net Metered Facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

Replacing Schedule 67 Sheet 5

EVERGY KANSAS METRO RATE AREA

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**NET METERING FOR RENEWABLE ENERGY SOURCES**  
**Schedule NM**

8. Service under this schedule is subject to the Company's Rules and Regulations on file with the Kansas Corporation Commission and any subsequently approved and in effect during the term of this service.
9. The Company may propose, within an appropriate rate proceeding, the application of an alternate rate structure that would apply to Customer-Generators which began operating a renewable energy resource under an interconnection agreement with the utility on or after July 1, 2014.
10. If, at any time, in the reasonable exercise of Evergy Kansas Metro's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Metro's electrical system, Evergy Kansas Metro may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Metro's electrical system. The Customer-Generator shall permit Evergy Kansas Metro's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
11. For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with Evergy prior to July 1, 2014, net electric energy measurement shall be calculated in the following manner:
  - a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by Evergy Kansas Metro in accordance with normal practices for customers in the same rate class;
  - b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and shall be credited for the excess kilowatt-hours (kWh) with such credit to be applied in subsequent billing period(s).
12. For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with Evergy Kansas metro on or after July 1, 2014, net electric energy measurement shall be calculated in the following manner:

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

Replacing Schedule 67 Sheet 6

EVERGY KANSAS METRO RATE AREA

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**NET METERING FOR RENEWABLE ENERGY SOURCES**

**Schedule NM**

- a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by Evergy Kansas Metro;
- b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of Evergy Kansas Metro's monthly system average cost of energy per kilowatt hour.

13. For Customer-Generators that operate a renewable energy resource on and after January 1, 2030, regardless of when Customer-Generator entered into an interconnection agreement with Evergy Kansas Metro, net electric energy measurement shall be calculated in the following manner:

- a) If the electricity supplied by Evergy Kansas Metro exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by the utility;
- b) If the electricity generated by the Customer-Generator exceeds the electricity supplied by Evergy Kansas Metro during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in Evergy Kansas Metro's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of Evergy Kansas Metro's monthly system average cost of energy per kilowatt hour.

**APPLICATION/AGREEMENT FOR INTERCONNECTION OF A NET METERED FACILITY**

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

Replacing Schedule 67 Sheet 7

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding  
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**NET METERING FOR RENEWABLE ENERGY SOURCES**  
**Schedule NM**

**INSTRUCTIONS**

**For Customer-Generators Applying for Interconnection:**

If you are interested in applying for interconnection to ~~Kansas City Power & Light Company's (KCP&L) Evergy Kansas Metro's~~ electrical system, first contact ~~KCP&L Evergy Kansas Metro~~ to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to ~~KCP&L Evergy Kansas Metro's~~ system. You should understand this information before ~~proceeding with this Application/Agreement~~ applying for interconnection to the Evergy Kansas Metro's system.

The completed Interconnection Agreement and the following must be submitted to Evergy Kansas Metro to apply for interconnection to Evergy Kansas Metro's electrical system.

(1) Single Line Diagrams:

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagrams must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

(2) Installation Plans:

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect.

(3) Equipment Specifications:

Generator source, power inverter and storage specification sheets are required proving the most recent UL Certification(s). Non-UL certified equipment will not be accepted.

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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 67 Sheet 8

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**NET METERING FOR RENEWABLE ENERGY SOURCES**  
**Schedule NM**

Submit to Evergy Inc. at:  
Evergy, Inc.  
Energy Solutions.  
P.O. Box 418679, Kansas City, MO 64141-9679

A processing fee of \$100.00 must accompany this Application/Agreement. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).

For a Net Metered Facility of fifteen (15) kW or less, Evergy will provide notice of approval or denial within thirty (30) days of receipt; for Net Metered Facility of greater than fifteen (15) kW up to one hundred fifty (150) kW, Evergy will provide notice of approval or denial within ninety (90) days of receipt. If this Application/Agreement is denied, you will be provided with the reason(s) for the denial. If this Application/Agreement is approved and signed by both you and Evergy, it shall become a binding contract and shall govern your relationship with Evergy.

~~To apply for interconnection to KCP&L's electrical system, complete Sections A, B, C, and D, with the plans and specifications describing the Net Metered Facility attached, and submit them to KCP&L at:~~

~~Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679~~

~~A processing fee of \$100.00 must accompany this Application/Agreement. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).~~

~~For a Net Metered Facility of fifteen (15) kW or less, KCP&L will provide notice of approval or denial within thirty (30) days of receipt; for Net Metered Facility of greater than fifteen (15) kW up to one hundred fifty (150) kW, KCP&L will provide notice of approval or denial within ninety (90) days of receipt. If this Application/Agreement is denied, you will be provided with the reason(s) for the denial. If this Application/Agreement is approved and signed by both you and KCP&L, it shall become a binding contract and shall govern your relationship with KCP&L.~~

**For Customer-Generators Who Have Received Approval of  
Net Metered Facility Plans and Specifications:**

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

Replacing Schedule 67 Sheet 9

EVERGY KANSAS METRO RATE AREA

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**NET METERING FOR RENEWABLE ENERGY SOURCES**  
**Schedule NM**

~~After receiving approval of your Application/Agreement, it will be necessary to construct the Net Metered Facility in compliance with the plans and specifications described in the Application/Agreement, complete Sections E and F of this Application/Agreement and forward to KCP&L for review and completion of Section G at:~~

~~Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679~~

~~Prior to the interconnection of the Net Metered Facility to KCP&L's system, the Customer-Generator will furnish KCP&L certification (as completed in Section E) from a licensed electrician or licensed professional engineer that the installation meets the plans and specification described in the Application/Agreement. If the Application/Agreement for interconnection is approved by KCP&L and the Customer-Generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire and the Customer-Generator shall be responsible for filling a new~~

~~Application/Agreement.~~ **APPLICATION/AGREEMENT FOR INTERCONNECTION OF A NET METERED FACILITY**

~~KCP&L Evergy Kansas Metro will complete Section G and, upon receipt of a completed Application/Interconnection Agreement form and payment of any applicable fees, will~~ schedule a date for interconnection of the Net Metered Facility to ~~KCP&L Evergy Kansas Metro's~~ electrical system within fifteen (15) days of receipt by ~~KCP&L Evergy Kansas Metro~~ if electric service already exists to the premises, unless the Customer-Generator and ~~KCP&L Evergy Kansas Metro~~ agree to a later date. Similarly, upon receipt of a completed ~~Application/Interconnection Agreement form~~ and payment of any applicable fees, if electric service does not exist to the premises, ~~KCP&L Evergy Kansas Metro~~ will schedule a date for interconnection of the Net Metered Facility to ~~KCP&L Evergy Kansas Metro's~~ electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and ~~KCP&L Evergy Kansas Metro~~ agree to a later date.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 67 Sheet 10

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**NET METERING FOR RENEWABLE ENERGY SOURCES**

**Schedule NM**

**~~APPLICATION/AGREEMENT FOR INTERCONNECTION OF A NET METERED FACILITY~~**

~~KCP&L will complete Section G and, upon receipt of a completed Application/Agreement form and payment of any applicable fees, schedule a date for interconnection of the Net Metered Facility to KCP&L's electrical system within fifteen (15) days of receipt by KCP&L if electric service already exists to the premises, unless the Customer-Generator and KCP&L agree to a later date. Similarly, upon receipt of a completed Application/Agreement form and payment of any applicable fees, if electric service does not exist to the premises, KCP&L will schedule a date for interconnection of the Net Metered Facility to KCP&L's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-Generator and KCP&L agree to a later date.~~

**For Customer-Generators Who Are Transferring Ownership/Operational  
Control of an Existing Net Metered Facility:**

If no changes are being made to the existing Net Metered Facility, complete ~~Sections A, D and F of this the~~  
~~sections of the Application/Interconnection~~ Agreement and forward to ~~KCP&L~~ Evergy, Inc. at:

~~Kansas City Power & Light Company~~ Evergy, Inc.  
Energy Solutions,  
P.O. Box 418679, Kansas City, MO 64141-9679

Within fifteen (15) days of receipt, ~~KCP&L~~ Evergy Kansas Metro will review the new ~~Application/Interconnection~~  
Agreement and, if the new Customer-Generator has satisfactorily completed ~~Application/Interconnection~~  
Agreement and no changes are being proposed to the existing Net Metered Facility, ~~KCP&L~~ Evergy Kansas  
Metro shall approve Application/Agreement. There are no fees or charges for the Customer-Generator who is  
transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being  
proposed to that Net Metered Facility.

**For Customer-Generators Who Are Modifying an Existing Net Metered Facility:**

If changes are being made to the existing Net Metered Facility, Customer-Generator shall submit ~~an new~~  
~~Application/amended Interconnection~~ Agreement ~~and required information~~ and forward to ~~KCP&L~~ Evergy, Inc. at:

~~Kansas City Power & Light Company~~ Evergy, Inc.  
Energy Solutions,  
P.O. Box 418679, Kansas City, MO 64141-9679

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SCHEDULE 67NM

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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**NET METERING FOR RENEWABLE ENERGY SOURCES**

**Schedule NM**

~~KCP&LEvergy Kansas Metro~~ will review the new Application/~~Agreement~~ and notify the Customer-Generator within thirty (30) days whether the Application/Agreement is approved as submitted, or additional modifications are required. A processing fee of \$100.00 is required with this Application/Agreement. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).

**For Customer-Generators Who Are Transferring Ownership/Operational  
Control of an Existing Net Metered Facility:**

~~If no changes are being made to the existing Net Metered Facility, complete Sections A, D and F of this Application/Agreement and forward to KCP&L at:~~

~~Kansas City Power & Light Company  
Energy Solutions, P.O. Box 418679, Kansas City, MO 64141-9679~~

~~Within fifteen (15) days of receipt, KCP&L will review the new Application/Agreement and, if the new Customer-Generator has satisfactorily completed Application/Agreement and no changes are being proposed to the existing Net Metered Facility, KCP&L shall approve Application/Agreement. There are no fees or charges for the Customer-Generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.~~

**For Customer-Generators Who Are Modifying an Existing Net Metered Facility:**

If changes are being made to the existing Net Metered Facility, Customer-Generator shall submit an new amended Application/interconnection Agreement and required information and forward to KCP&LEvergy, Inc. at:

~~Kansas City Power & Light Company~~Evergy, Inc.  
Energy Solutions,  
P.O. Box 418679, Kansas City, MO 64141-9679

~~KCP&LEvergy Kansas Metro~~ will review the new Application/~~Agreement~~ and notify the Customer-Generator within thirty (30) days whether the Application/~~Agreement~~ is approved as submitted, or additional modifications are required. A processing fee of \$100.00 is required with this Application/Interconnection Agreement and required information. The processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265(a).

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE 67NM

Replacing Schedule 67 Sheet 12

EVERGY KANSAS METRO RATE AREA

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**NET METERING FOR RENEWABLE ENERGY SOURCES**  
**Schedule NM**

**~~APPLICATION/AGREEMENT FOR INTERCONNECTION OF A NET METERED FACILITY~~**

**II. APPLICATION/AGREEMENT**

**Section A. Customer-Generator Information**

Name: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Service/Street Address (if different from above): \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ E-Mail: \_\_\_\_\_  
Emergency Contact Phone: \_\_\_\_\_  
KCP&L Account No. (from Utility Bill): \_\_\_\_\_ Number of meters: \_\_\_\_\_

**Section B. Net Metered Facility Information**

Manufacturer Name Plate (if applicable) AC Power Rating: \_\_\_\_\_ kW and DC Power Rating: \_\_\_\_\_ kW  
Voltage: \_\_\_\_\_ Volts  
System Type: Solar Thermal \_\_\_\_\_ Wind \_\_\_\_\_ Fuel Cell \_\_\_\_\_ Photovoltaic \_\_\_\_\_ Hydroelectric \_\_\_\_\_  
Other (describe): \_\_\_\_\_  
Service/Street Address: \_\_\_\_\_  
Inverter/Interconnection Equipment Manufacturer: \_\_\_\_\_  
Inverter/Interconnection Equipment Model No.: \_\_\_\_\_  
Are required Net Metered Facility Plans, Specifications, & Wiring Diagram attached? Yes \_\_\_\_\_ No \_\_\_\_\_  
Inverter/Interconnection Equipment Location (describe): \_\_\_\_\_  
\_\_\_\_\_  
Outdoor Manual/Utility Accessible & Lockable Disconnect Switch Location (describe): \_\_\_\_\_  
\_\_\_\_\_  
Existing Electrical Service Capacity: \_\_\_\_\_ Amperes \_\_\_\_\_ Voltage: \_\_\_\_\_ Volts  
Service Character: Single Phase \_\_\_\_\_ Three Phase \_\_\_\_\_

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SCHEDULE 67NM

Replacing Schedule 67 Sheet 13

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**Schedule NM**

**Section C. Installation Information/Hardware and Installation Compliance**

Person or Company Installing: \_\_\_\_\_

Contractor's License No. (if applicable): \_\_\_\_\_

Approximate Installation Date: \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

Daytime Phone: \_\_\_\_\_ Fax: \_\_\_\_\_ E Mail: \_\_\_\_\_

Person or Agency Who Will Inspect/Certify Installation: \_\_\_\_\_

~~The proposed Net Metered Facility complies with all applicable National Electrical Safety Code (NESC), National Electric Code (NEC), Institute of Electrical and Electronics Engineers (IEEE) and Underwriters Laboratories (UL) standards for electrical equipment and its installation. As applicable to System Type specified in Section B, these standards include, but are not limited to, UL 1741 and IEEE 1547. Also, the proposed Net Metered Facility complies with all applicable local electrical codes and all reasonable safety requirements of KCP&L.~~

The proposed Net Metered Facility has:

- ~~1) A lockable, visible disconnect device, on the line side of the meter and accessible at all times to KCP&L personnel.~~
- ~~2) Functioning controls to prevent voltage flicker, DC injection, overvoltage, undervoltage, overfrequency, underfrequency, and overcurrent, and to provide for System synchronization to KCP&L's electrical system.~~
- ~~3) An anti-islanding function that prevents the generator from continuing to supply power onto KCP&L's electric system when it is not energized or operating normally.~~

~~If the proposed Net Metered Facility is designed to provide uninterruptible power to critical loads, either through energy storage or back-up generation, the proposed Net Metered Facility includes a parallel blocking scheme for this backup source that prevents any backflow of power to KCP&L's electrical system when the electrical system is not energized or not operating normally.~~

Installer Name (print): \_\_\_\_\_

Installer Name (signed): \_\_\_\_\_ Date: \_\_\_\_\_

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule 67 Sheet 14

which was filed March 9, 2011 June 9, 2014

No supplement or separate understanding  
shall modify the tariff as shown hereon.

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**Schedule NM**

**~~APPLICATION/AGREEMENT FOR INTERCONNECTION OF A NET METERED FACILITY~~**

**~~Section D. Terms and Conditions~~**

~~In addition to abiding by KCP&L's other applicable rules and regulations, the Customer-Generator understands and agrees to the following specific terms and conditions:~~

**~~1) Operation/Disconnection~~**

~~If, at any time, in the reasonable exercise of KCP&L's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of KCP&L's electrical system, KCP&L may immediately disconnect and lock-out the Net Metered Facility from KCP&L's electrical system. The Customer-Generator shall permit KCP&L's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.~~

**~~2) Metering and Distribution Costs~~**

~~KCP&L shall provide metering equipment sufficient to measure the net amount of electrical energy produced or consumed by the Customer-Generator. If it is necessary for KCP&L to install additional metering or distribution equipment to accommodate the Net Metered Facility, the Customer-Generator shall reimburse KCP&L for the costs to purchase and install the additional equipment.~~

**~~3) Energy Pricing and Billing~~**

~~The net electric energy delivered to the Customer-Generator shall be billed in accordance with applicable rate schedule(s). The electric energy delivered by the Customer-Generator to KCP&L shall be credited as follows:~~

~~a) For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with KCP&L prior to July 1, 2014, net electric energy measurement shall be calculated in the following manner:~~

~~i. For a Customer-Generator, KCP&L shall measure the net electrical energy produced or consumed during the billing period in accordance with normal metering practices for customers in the same rate class, either by employing a single, bidirectional meter that measures the amount of electrical energy produced and~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

(Name of Issuing Utility)

SCHEDULE 67NM

Replacing Schedule 67 Sheet 15

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

which was filed March 9, 2011 June 9, 2014

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**Schedule NM**

~~consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;~~

~~ii. If the electricity supplied by KCP&L exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by KCP&L in accordance with normal practices for customers in the same rate class;~~

~~iii. If the electricity generated by the Customer-Generator exceeds the electricity supplied by KCP&L during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in KCP&L's tariff, and shall be credited for the excess kilowatt hours (kWh) with such credit to be applied in subsequent billing period(s).~~

~~iv. Any kWh credits granted by subsection (iii) remaining in Customer-Generator's account shall expire on March 31 of each year.~~

~~v. On and after January 1, 2030, excess Customer-Generated electricity shall be credited according to Section D. (3) c).~~

~~b) For Customer-Generators that began operating a renewable energy resource under approved Application/Agreement For Interconnection Of A Net Metered Facility with KCP&L on or after July 1, 2014, net electric energy measurement shall be calculated in the following manner:~~

~~i. For a Customer-Generator KCP&L shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the Customer-Generator's consumption and production of electricity;~~

~~ii. If the electricity supplied by KCP&L exceeds the electricity generated by the Customer-Generator during a billing period, the Customer-Generator shall be billed for the net electricity supplied by KCP&L;~~

~~iii. If the electricity generated by the Customer-Generator exceeds the electricity supplied by KCP&L during a billing period, the Customer-Generator shall be charged a minimum monthly bill, as defined in KCP&L's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of KCP&L's monthly system average cost of energy per kilowatt hour.~~

~~c) For Customer-Generators that operate a renewable energy resource on and after January 1, 2030, regardless of when Customer-Generator entered into an~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO

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SCHEDULE 67NM

Replacing Schedule 67 Sheet 16

EVERGY KANSAS METRO RATE AREA

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~~interconnection agreement with KCP&L, net electric energy measurement shall be calculated in the following manner:~~

~~i. If the electricity supplied by KCP&L exceeds the electricity generated by the Customer Generator during a billing period, the Customer Generator shall be billed for the net electricity supplied by the utility;~~

~~ii. If the electricity generated by the Customer Generator exceeds the electricity supplied by KCP&L during a billing period, the Customer Generator shall be charged a minimum monthly bill, as defined in KCP&L's tariff, and the excess remaining at the end of the billing period shall be credited to the customer at a rate of 100% of KCP&L's monthly system average cost of energy per kilowatt hour.~~

~~d) Any interconnection agreement between such Customer Generator and KCP&L and all net excess energy generated shall be transferable and continue in place until January 1, 2030 unless otherwise terminated pursuant to the provisions of the interconnection agreement, regardless of whether there is a change in ownership of the property on which the renewable energy resource is located.~~

~~e) Any net excess energy resulting from renewable energy resources that are installed on and after July 1, 2014 but, are part of an installation of a renewable energy resource that was operating prior to July 1, 2014, shall be carried forward and credited to the customer as if such resources had begun operation prior to July 1, 2014.~~

**4) Initiation and Termination**

~~This Application/Agreement becomes effective when signed by both the Customer Generator and KCP&L and shall remain in effect unless terminated at any time under the following conditions:~~

~~a) By the Customer Generator upon giving KCP&L a written notice at least thirty (30) days prior to the date of termination of the Application/Agreement. In such event, the Customer Generator shall, no later than the termination date, completely disconnect the Net Metered Facility from parallel operation with KCP&L's system.~~

~~b) By either party, if one party fails to comply with any of the terms and conditions of this Application/Agreement. In such case, the other party may terminate this Application/Agreement by giving at least thirty (30) days prior notice which specifies the basis for termination.~~

~~c) By mutual agreement of the Customer Generator and KCP&L.~~

~~d) By approval of the Kansas Corporation Commission, if there is a change in statute that is determined to be applicable to this contract and necessitates its termination.~~

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**5) Modification**

~~If any planned changes to the Net Metered Facility alter the specifications and/or information provided in Section B and C of this Application/Agreement, Customer Generator shall submit to KCP&L a new Application/Agreement with all sections completed.~~

**6) Transfer of Ownership/Operational Control**

~~The Application/Agreement shall survive the transfer of ownership or operational control of the Net Metered Facility to a new Customer Generator if the new, Customer Generator agrees to comply with the terms and conditions of the Application/Agreement and notifies KCP&L by completing Sections A, D and F no less than thirty (30) days before the transfer. Within fifteen (15) days KCP&L will review the new Sections A, D and F and, if approved, KCP&L will complete Section G and forward a copy of the completed Application/Agreement back to the new Customer Generator, thereby authorizing the new Customer Generator to operate the existing Net Metered Facility.~~

**7) Dispute Resolution**

~~Disputes between Customer Generator and KCP&L that cannot be resolved by the parties by other means may be brought to the Kansas Corporation Commission by either party, through complaint procedures as described in K.A.R. 82-1-220.~~

**8) Testing Requirement**

~~IEEE 1547 provides testing specifications and requirements. IEEE 1547.1 provides tests and procedures for verifying conformance to IEEE 1547. If the Customer Generator does not provide results of any pertinent test to KCP&L within thirty (30) days of receiving a request from KCP&L or the results of the test provided to KCP&L show that the Net Metered Facility is not functioning correctly, KCP&L may immediately disconnect the Net Metered Facility from KCP&L's system. The Net Metered Facility shall not be reconnected to KCP&L's electrical system until the Net Metered Facility is repaired and operating in a normal and safe manner as determined by KCP&L.~~

**9) Insurance**

~~KCP&L may not require a Customer Generator to purchase additional liability insurance. However, Customer Generators may have legal liabilities not covered under their existing insurance policy in the event the Customer Generator's negligence or other wrongful conduct causes personal injury (including death), damage to property, or other actions and claims. KCP&L shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Net Metered Facility or for the acts or omissions of the Customer Generator that cause loss or injury, including death to any third party.~~

**10) Additional Terms and Conditions**

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~~Additional terms and conditions may be included in attached Appendix A, which is hereby incorporated by reference and made a part of this Application/Agreement.~~

~~I have read, understand, and accept the provisions of Section D, subsections 1 through 10 of this Application/Agreement.~~

~~Customer-Generator (print): \_\_\_\_\_~~

~~Customer-Generator (signed): \_\_\_\_\_ Date: \_\_\_\_\_~~

**Section E. Electrical Inspection**

~~The Net Metered Facility referenced above satisfies all operational requirements noted in Section D.~~

~~Inspector Certification: I am a Licensed Engineer in Kansas \_\_\_\_\_ or I am a Licensed Electrician in the city of \_\_\_\_\_, KS \_\_\_\_\_. License No. \_\_\_\_\_~~

~~Inspector Name (print) \_\_\_\_\_~~

~~Inspector Name (signed) \_\_\_\_\_ Date: \_\_\_\_\_~~

**Section F. Customer-Generator Acknowledgement**

~~I have a Net Metered Facility installed on my premises and I have been given warranty information and/or an operator's manual for this facility. Also, I have been provided with a copy of KCP&L's applicable tariff and interconnection requirements. I am familiar with the operation of the Net Metered Facility.~~

~~I agree not to operate the Net Metered Facility in parallel with KCP&L's electrical system until this Application/Agreement has been approved by KCP&L.~~

~~I agree to abide by the terms of this Application/Agreement and to operate and maintain the Net Metered Facility in accordance with the manufacturer's recommended practices as well as KCP&L's interconnection standards applicable to Net Metering. If, at any time the Net Metered Facility is~~

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE 67NM

EVERGY KANSAS METRO RATE AREA

(Territory to which schedule is applicable)

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~~operating in an unusual manner, I shall disconnect the Net Metered Facility and not reconnect it to KCP&L's electrical system until cleared to do so by KCP&L.~~

Customer Generator (print): \_\_\_\_\_

Customer Generator (signed): \_\_\_\_\_ Date: \_\_\_\_\_

**Section G. Application/Agreement Approval**

~~KCP&L does not, by approval of this Application/Agreement, assume any responsibility or liability for damage to property or physical injury to persons due to malfunction of the Net Metered Facility or the Customer Generator negligence.~~

~~This Application/Agreement is approved by KCP&L on this \_\_\_\_\_ day of \_\_\_\_\_  
(month), \_\_\_\_\_ (year).~~

KCP&L Representative Name (print) \_\_\_\_\_

KCP&L Representative Name (signed) \_\_\_\_\_

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