

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONKansas Corporation Commission  
Form U-8  
July 2014  
/s/ Amy L. GilbertForm must be Typed  
Form must be Signed  
All blanks must be Filled

## APPLICATION TO AMEND INJECTION PERMIT

- ☐ Salt Water Disposal
- ☒ Repressuring
- ☐ Other Enhanced Recovery

Permit Number: E-31,314

4-BM ✓

SW 1/4 Sec. 2728 Twp. 9 S. R. 25 ☐ East ☒ West1980 Feet from ☐ North / ☒ South Section Line1920 Feet from ☐ East / ☒ West Section Line

Lease: Rome SAVER

Well #: 34A 15-065-23,790-00-01

Graham County, Kansas

Originally granted to: TexKan Exploration, LLC

(All information above this line taken from the original permit)

Current Operator: License # 34392 Exp. 05/30/16 Contact Person: Bill Robinson

Company Name: TexKan Exploration, LLC  
(As listed on operator license)

Address: PO Bpx H, Plainville, KS 67663

Phone: 785-688-4040

It is requested that the (caption) (paragraph # \_\_\_\_\_) of the original permit be amended as follows:

- ☐ A. Change the authorized injection pressure to: \_\_\_\_\_ psi maximum from the current permitted pressure of \_\_\_\_\_ psi.
- ☐ B. Change the authorized injection rate to: \_\_\_\_\_ bbl/day maximum from the current rate of \_\_\_\_\_ bbl/day.
- ☐ C. Add ( \_\_\_\_\_ ) or delete ( \_\_\_\_\_ ) the following leases/facilities supplying produced saltwater or other fluids approved by the Conservation Division.

Company Name	Lease Name	Lease Description
1. _____	_____	_____
2. _____	_____	_____
3. _____	KCC WICHITA	_____
4. _____	AUG 25 2015	_____
5. _____	RECEIVED	_____
6. _____	_____	_____
7. _____	_____	_____
8. _____	_____	_____

(Attach additional sheets if necessary)

- ☒ D. Change the permit by: ( \_\_\_\_\_ ) add the following repressuring wells: Rome # 3, E2 W2 NE SW 27-9-25 ;  
( \_\_\_\_\_ ) change the injection formation; or ( \_\_\_\_\_ ) change well construction; or ( \_\_\_\_\_ ) other:

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

\$100.00 paid  
CK 1044  
08/25/15

## Offset Operators, Unleased Mineral Owners and Landowners

Form U-8

(Attach additional sheets if necessary)

Name \_\_\_\_\_ Legal Description of Leasehold \_\_\_\_\_

SEE ATTACHED U-1 APPLICATION

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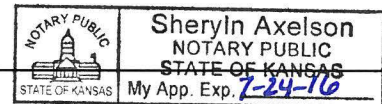
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.



Applicant or Duly Authorized Agent

Subscribed and sworn to before me this 24<sup>th</sup> day of August, 2015.

Notary Public

My Commission Expires: 7-24-2016**Instructions for Form U-8***Application to Amend Injection Permit*

1. All requested changes in injection authority must be submitted with this form.
2. Complete the top portion, (side 1) of the form with the information requested for the pilot well, as shown on the original order or permit.
3. Complete the current operator information, listing the license number, current name and address, contact person and phone number.
4. Fill in the type of change or amendment desired. Leave blank any sections not applicable.
5. For amendments adding additional input wells to enhanced recovery permits, the following information must be submitted in addition to pages 1 and 2 of form U-8:
  - a) pages 1 and 2 of form U-1
  - b) an updated map, showing the new well(s) and all existing wells; page 4 of the form U-1.
  - c) a complete log of the well(s) to be added;
  - d) verification of cement (cement tickets, bond log, etc.)
6. Attach Affidavit of Notice Served, page 5 of form U-1.
7. Attach Affidavit of Publication from the official county newspaper.
8. This form must be signed by the applicant or an authorized agent. A notarization of the signature is required.
9. All applicable fees must accompany this application.

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR INJECTION WELL**

Design Approval

Form U-1

July 2014

Form must be Typed

Form must be Signed

All blanks must be Filled

Disposal ☐

Enhanced Recovery: ☒ Repressuring

☐ Waterflood

☐ Tertiary

Date: August 18, 2015

Operator License Number: 34392

Operator: TexKan Exploration, LLC

Address: PO Box H

Plainville, Kansas 67663

Contact Person: Bill Robinson

Phone: 785-688-4040

Email:

**KCC WICHITA**  
**AUG 25 2015**  
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Permit Number: E-31,314.

API Number: 15-065-00635-00-02

**Well Location**

E2 - W2 - NE - SW Sec. 27 Twp. 9 S. R. 25 ☐ E ☒ W

1980 feet from ☐ N / ☒ S Line of Section

1920 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

Lease Description: SW/4 Sec.27-T9S-R25W

Lease Name: Rome Well Number: 3

Field Name: N Emor

County: Graham

**Deepest Usable Water**

Formation: Dakota

Depth to Bottom of Formation: 1350

Check One: ☒ Old Well Being Converted ☐ Newly Drilled Well ☐ Well to be Drilled

Surface Elevation: 2569 feet Well Total Depth: 4105 feet Plug Back Depth: 4105 feet

Datum of top of injection formation: -1293 feet (reference mean sea level)

**Injection Formation Description:**

Name	top / bottom	perf / open hole	depth
Lansing-Kansas City	3867 / 4100	Perforation at 4033	to 4037 feet
	/	at	to feet

**List of Wells/Facilities Supplying Produced Saltwater or Other Fluids Approved by the Conservation Division:**

(attach additional sheets if necessary)

Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location
1. TexKan Exploration LLC	Rome	SW/4 27-9-25	# 1 NW NW SE SW
2. TexKan Exploration LLC	Rome	SW/4 27-9-25	# 2 W2 SW
3.			

Producing Formation	Strata Depth	Total Dissolved Solids (if available)
1. Lansing-Kansas City	4054 to 4058 feet	NA mg/l
2. Lansing-Kansas City	4000 to 4006 feet	NA mg/l
3.	to feet	mg/l

Maximum Requested Liquid Injection Rate: 1000 bbls / day; or

Maximum Requested Gas Injection Rate: scf / day. Type of Gas:

Maximum Requested Injection Pressure: 900 psig

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

**Well Completion**Type: ☒ Tubing & Packer ☐ Packerless ☐ Tubingless

	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8"	4 1/2" liner	5 1/2"	2 7/8"
Setting Depth		296'	4105'	4112'	4085'
Amount of Cement		200 sxs	200 sxs	75 sxs	
Top of Cement		0	0	Est. 3700'	
Bottom of Cement		296'	4105'	4112'	

If Alternate II cementing, complete the following:

Perforations / D.V. Tool at 0 feet, cemented to 1250 feet with 500 sx.Tubing: Type Lined steel Grade J-55Packer: Type Coated AD-1 Depth 4085'Annulus Corrosion Inhibitor: Type Treated fresh water Concentration Manufacturer recommendation

List Logs Enclosed: \_\_\_\_\_

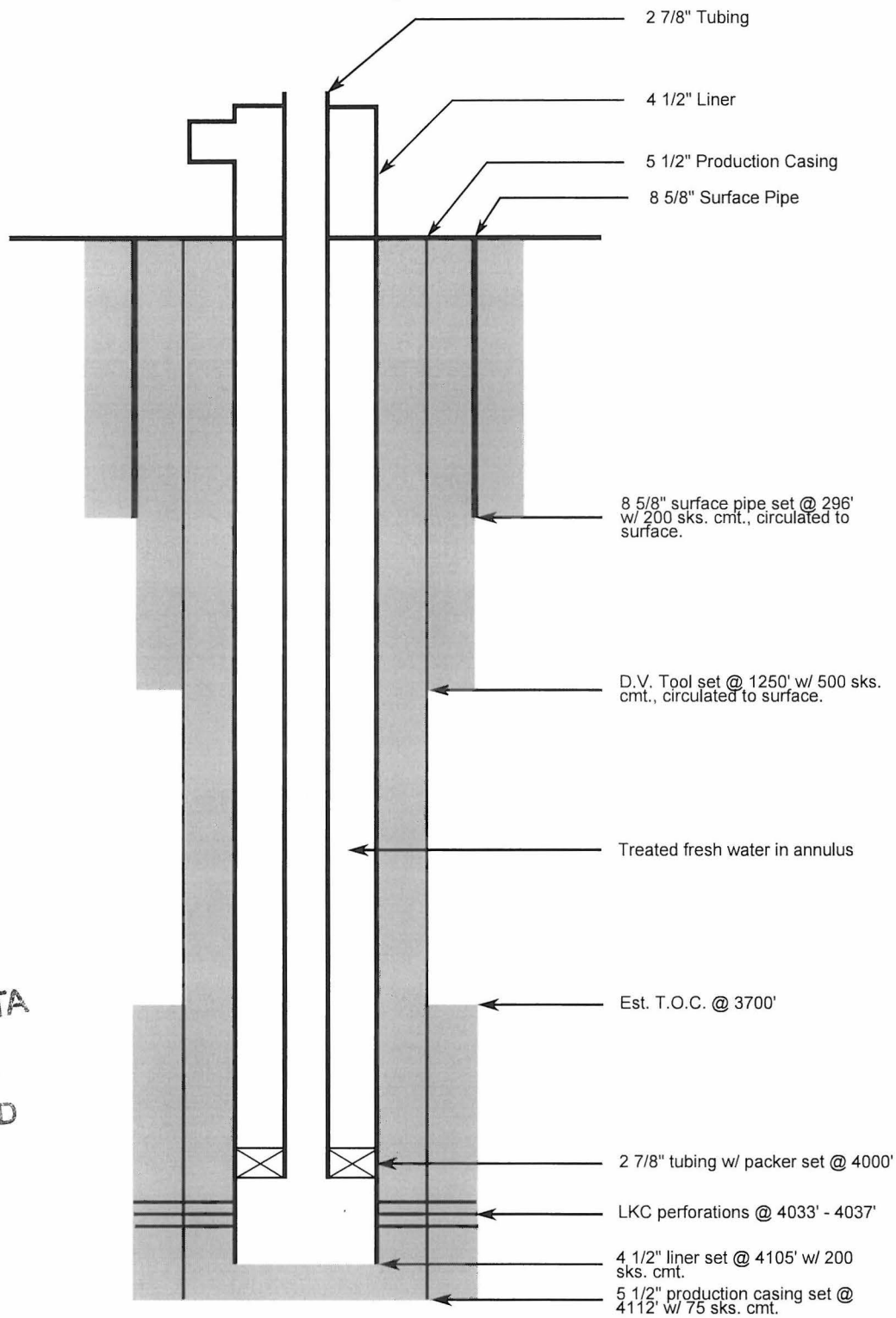
**Well Sketch**

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)

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Static fluid level is Est 3000' feet below surface.

TexKan Exploration, LLC #34392  
 Rome #3, located E/2 W/2 NE SW/4  
 Sec. 27-09s-25w Graham County, Kansas



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 AUG 25 2015  
 RECEIVED

Static fluid level is Est. 3000 feet below surface



**Offset Operators, Unleased Mineral Owners and Landowners acreage**

(Attach additional sheets if necessary)

Name:	Legal Description of Leasehold:
TexKan Exploration, LLC-Operator	SW/4 27-9-25; NE/4, SE/4 except SW SW SE 28-9-25
TexKan Exploration, LLC-Operator	NE/4 33-9-25; W2 NW/4 34-9-25
Rome Oil LLC-Operator	10 ac located SE SW NW 27-9-25
Leonard & Julia Rome-Landowner-open acreage	NW/4 27-9-25
William Spies-Landowner-open acreage	NE/4, SE/4 27-9-25
Harold Werth Jr. Living Trust-Landowner-open acreage	E2 NW/4 34-9-25
Rohleder Farms LLC-Landowner-open acreage	NE/4 34-9-25

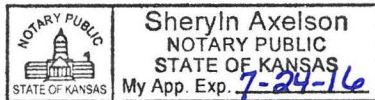
KCC WICHITA

AUG 25 2015

RECEIVED

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Applicant or Duly Authorized Agent

Subscribed and sworn before me this 24<sup>th</sup> day of August, 2015

Notary Public

My Commission Expires: 7-24-2016**Instructions:**

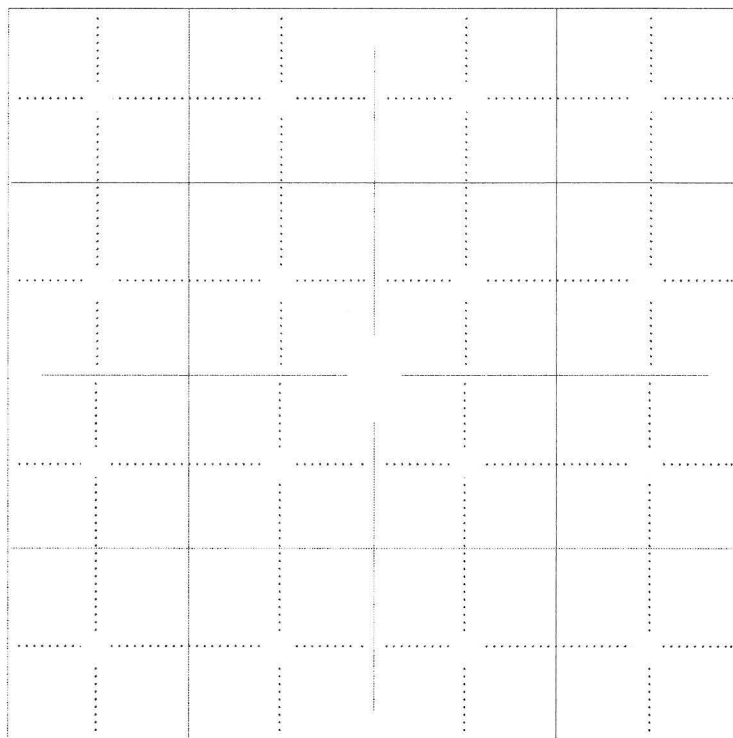
- Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- Attach some type of log (*drillers log, electric log, etc.*).
- Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (*Cement ticket and job log, bond log, etc.*)
- Attach Affidavit of Notice.
- Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (*if any*) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- Deliver or mail one (*1*) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. **No injection well may be used without prior written authorization.**
- All application fees must accompany the application.

**Plat and Certificate of Injection Well Location and Surrounding Acreages**

Operator: TexKan Exploration LLC Location of Well: E2 W2 NE SW  
 Lease: Rome 1980 feet from ☐ N / ☒ S Line of Section  
 Well Number: 3 1920 feet from ☐ E / ☒ W Line of Section  
 County: Graham Sec. 27 Twp. 9 S. R. 25 ☐ East ☒ West

**Plat**

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



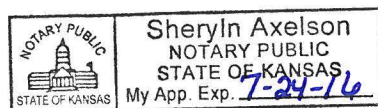
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applicant well producing well plugged injection well   
 D & A well other injection well temporary abandoned well   
 plugged producer water supply well

The undersigned hereby certifies that he / she is a duly authorized agent for Tex Kan Exploration, LLC, and that all of the information shown herein is true, complete and correct to the best of his / her knowledge.

Applicant or Duly Authorized Agent

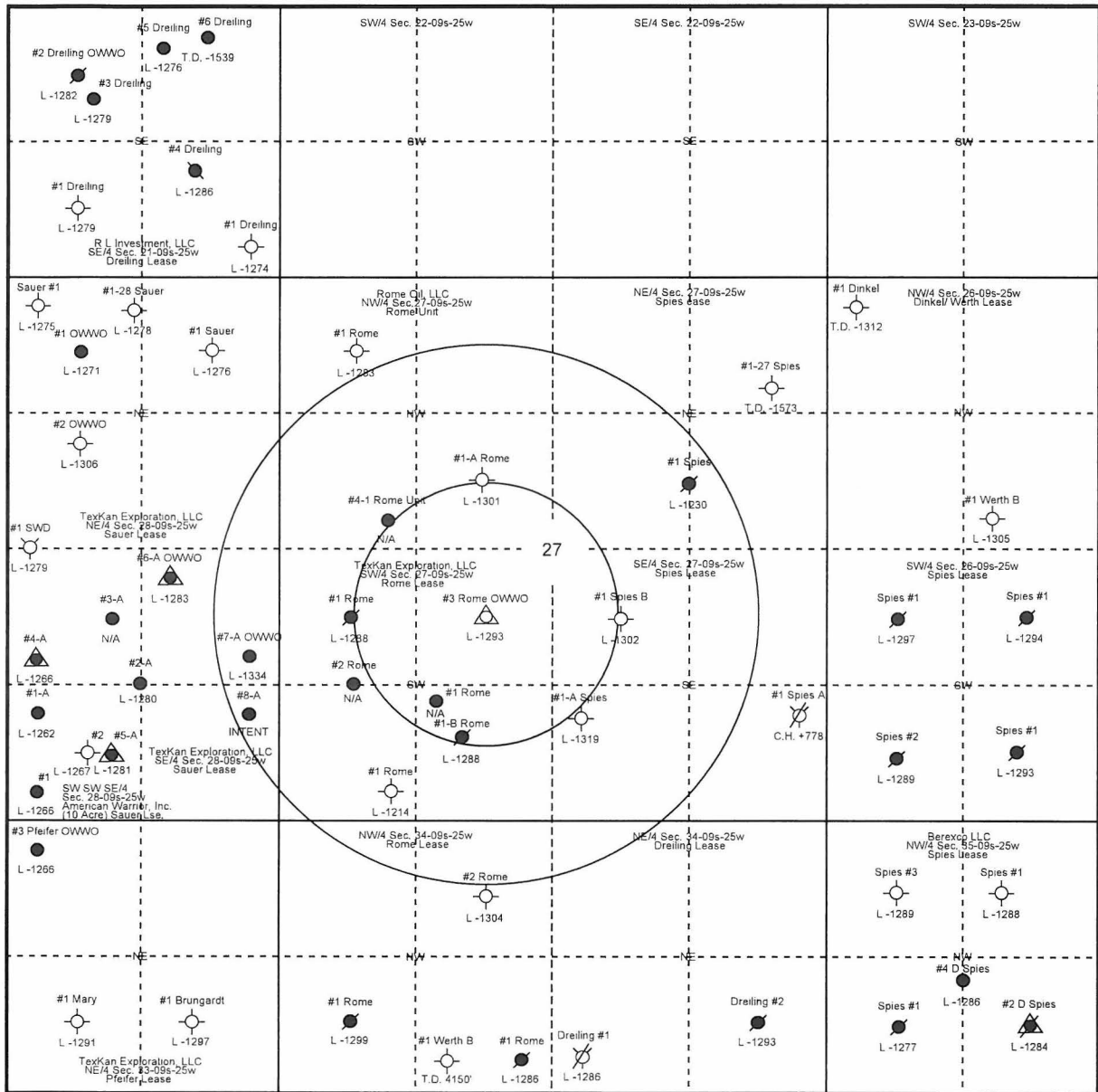
Subscribed and sworn before me this 24th day of August, 2015



Sheryl Axelson  
Notary Public

My Commission Expires: 7-24-2016

TexKan Exploration, LLC #34392  
 Rome #3, located E/2 W/2 NE SW/4  
 Sec. 27-09s-25w Graham County, Kansas



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Applicant well

D & A Hole

Plugged producer

Producing well

Other injection well

Water Supply Well

Plugged Injection Well

Temporary Abandoned

Gas Well



**Affidavit of Notice Served**Re: Application for: TexKan Exploration LLCWell Name: Rome # 3Legal Location: E2 W2 NE SW Sec.27-T9S-R25W

The undersigned hereby certifies that he / she is a duly authorized agent for the applicant, and that on the day 19 of August,  
2015, a true and correct copy of the application referenced above was delivered or mailed to the following parties:

Note: A copy of this affidavit must be served as a part of the application.

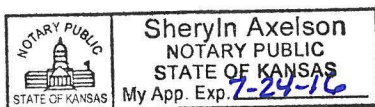
Name	Address (Attach additional sheets if necessary)
Rome Oil LLC	1340 S Kendall St., Lakewood, CO 80232
Leonard & Julia Rome	1340 S Kendall St., Lakewood, CO 80232
William Spies	12011 West 76th Drive, Arvada, CO 80005
Harold Werth Jr. Living Trust	10767 South Road 140 E, Quinter, KS 67752
Rohleder Farms LLC	629 North 8th St., WaKeeney, KS 67672

**KCC WICHITA**  
**AUG 25 2015**  
**RECEIVED**

I further attest that notice of the filing of this application was published in the Hill City Times, the official county publication  
of Graham county. A copy of the affidavit of this publication is attached.

Signed this 24<sup>th</sup> day of August, 2015

  
Applicant or Duly Authorized Agent



Subscribed and sworn to before me this 24<sup>th</sup> day of August, 2015

  
Notary Public

My Commission Expires: 7-24-2016

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.