BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS	Į

DIRECT TESTIMONY OF

BRADLEY D. LUTZ

ON BEHALF OF EVERGY METRO, INC., EVERGY KANSAS CENTRAL, INC. AND EVERGY KANSAS SOUTH, INC.

IN THE MATTER OF THE APPLICATION OF EVERGY KANSAS METRO, INC., EVERGY KANSAS SOUTH, INC. AND EVERGY KANSAS CENTRAL, INC. TO MAKE CERTAIN CHANGES IN THEIR CHARGES FOR ELECTRIC SERVICE

PURSUANT TO K.S.A: 66-117.

Docket No. 25-___--TAR

February 11, 2025

1 I. INTRODUCTION

- 2 Q: Please state your name and business address.
- 3 A: My name is Bradley D. Lutz. My business address is 1200 Main, Kansas City, Missouri
- 4 64105.
- 5 Q: By whom and in what capacity are you employed?
- 6 A: I am employed by Evergy Metro, Inc. I serve as Director, Regulatory Affairs for Evergy
- Metro, Inc. d/b/a Evergy Kansas Metro ("Evergy Kansas Metro" or "EKM"), Evergy
- 8 Kansas Central, Inc. and Evergy South, Inc., collectively d/b/a as Evergy Kansas Central
- 9 ("Evergy Kansas Central" or "EKC"), Evergy Metro, Inc. d/b/a as Evergy Missouri Metro
- 10 ("Evergy Missouri Metro"), and Evergy Missouri West, Inc. d/b/a Evergy Missouri West
- 11 ("Evergy Missouri West"), the operating utilities of Evergy, Inc. ("Evergy).
- 12 Q: On whose behalf are you testifying?
- 13 A: I am testifying on behalf of Evergy Kansas Central and Evergy Kansas Metro (collectively,
- "Evergy" or the "Company").
- 15 Q: What are your responsibilities?
- 16 A: My current responsibilities are focused on rates, regulatory operations and customer issues,
- providing support and oversight for a wide range of regulatory work including determination
- of retail revenues, load analysis, rate design, class cost of service, tariff administration,
- 19 compliance reporting, response to customer complaints, docket management system
- administration, general tariff administration, and relationship development for the Company's
- regulatory activities in the Kansas and Missouri jurisdictions.

1	Q:	Please describe	your education,	experience and	employment history.
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A: I hold a Master of Business Administration from Northwest Missouri State University and a Bachelor of Science degree in Engineering Technology from Missouri Western State University.

I joined Evergy, then Kansas City Power & Light, in August 2002 as an Auditor in the Audit Services Department. I moved to the Company's Regulatory Affairs group in September 2005 as a Regulatory Analyst where my primary responsibilities included support of our rate design and class cost of service efforts. I was promoted to Manager in November 2010 and was promoted to my current position in March 2020.

Prior to joining Evergy, I was employed by the St. Joseph Frontier Casino for two years as Information Technology Manager. Prior to St. Joseph Frontier Casino, I was employed by St. Joseph Light and Power Company for nearly 14 years. I held various technical positions at St. Joseph Light and Power Company, including Engineering Technician-Distribution, Automated Mapping/Facilities Management Coordinator, and my final position as Senior Client Support Specialist-Information Technology.

16 Q: Have you previously testified in a proceeding before the Kansas Corporation
17 Commission ("Commission") or before any other utility regulatory agency?

A: Yes, I have testified in proceedings before the Commission and the Missouri Public Service Commission ("MPSC").

Q: What is the purpose of your Direct Testimony?

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- 2 A: The purpose of my Direct Testimony is to address the mechanics of how the Company's large customer load strategy, known as the Large Load Power Service ("LLPS") Rate Plan,
- 4 will be implemented. As part of my testimony, I sponsor the following:
- <u>Proposed Schedule LLPS Tariff</u> This is a new tariff offering for customers with demand greater than 100 MW. I explain the mechanics of this new tariff, including eligibility, pricing, the associated Service Agreement, and the terms and conditions.
 - New and Voluntary Riders I discuss the complementary riders to the LLPS tariff that
 will apply either on a mandatory or optional basis for Schedule LLPS customers.
 - New and Voluntary Renewable Energy and Demand Response ("DR") Programs I
 discuss the existing and Company's proposed programs and tariff offerings for
 Schedule LLPS customers who wish to procure renewable and/or carbon free energy,
 or participate in an interruptible DR program to help support customers' sustainability
 goals.
 - Ancillary Tariff Revisions to Support LLPS Rate Plan I summarize other tariff
 changes that will need to be made to support and integrate the Company's LLPS Rate
 Plan.
 - <u>Billing Example</u> I present an illustrative bill for an LLPS customer.
- <u>LLPS Rate Plan Support</u> I provide analytical support for the broader system and customer benefits that the LLPS Rate Plan will deliver, and thus why this plan is reasonable and in the public interest.
- 22 Q: Are you sponsoring any attachments to your testimony?
- 23 A: Yes, I sponsor the following attachments, which are identified as Exhibit BDL-1:

1	 New Tariffs - Base Tariffs to the LLPS Rate Plan 	
2	 Schedule LLPS (Large Load Power Service) 	
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4	New Tariffs – Complementary Riders to the LLPS Rate Plan Output Description:	
5	o Schedule SR (System Support Rider)	
6	o Schedule CCR (Customer Capacity Rider)	
7 8	 Schedule DRLR (Demand Response & Local Generation Rider) 	
9	New Tariffs – Renewable/Carbon Free Attribute Procurement Riders Within the	_
10	LLPS Rate Plan	_
11	o Schedule CER (Clean Energy Choice Rider)	
12	o Schedule RENEW (Renewable Energy Program Rider) ¹	
13	o Schedule AEC (Alternative Energy Credit Rider)	
14	 Schedule GSR (Green Solution Connections Rider) 	
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16	 Modified Tariffs to accommodate LLPS Rate Plan 	
17	 Schedule LPS (Large Power Service) 	
18	o Rules and Regulations Section 2 and Section 8	
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	II. EVERGY'S LLPS RATE PLAN, LARGE LOAD POWER SERVICE TARIFF (SCHEDULE LLPS)	
20 21	(SCHEDULE LLPS)	
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20 21	(SCHEDULE LLPS)	1
20 21 22	(SCHEDULE LLPS) Q: What is the purpose of this section of your Direct Testimony?	
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¹ Schedule RENEW is approved in EKC. Evergy is requesting to establish Schedule RENEW in EKM in this filing. ² In the EKC jurisdiction, the LLPS structure is similar to the Industrial and Large Power tariff, Schedule ILP. For the purpose of this testimony, references to "LPS" means both the EKM LPS and EKC ILP rates.

1	Q:	Please summarize the Company's existing large customer load strategy which
2		resulted in the development of the LLPS Rate Plan presented in this filing.
3	A:	As Company witnesses Mr. Darrin Ives and Mr. Jeff Martin explain, the Company
4		embarked on a multi-faceted and cross-functional approach to evaluating both the current
5		national and state landscape with respect to large customer load. As part of this effort, the
6		Company also assessed its current programs and offerings for large customers. To begin
7		this effort, the Company's leadership team set about evaluating the opportunities and
8		challenges for the system and customers that today's large load pipeline creates. Evergy
9		then developed a series of key principles intended to guide its overall large load customer
10		strategy. These principles include developing a structure that:
11 12		(1) is equitable and fair, with particular consideration and protection given to existing and non-large load customers;
13 14		(2) promotes economic development and continues to attract large customers to Kansas;
15 16		(3) is efficient, both for the Company and large customers, and one that is also transparent and understandable;
17 18 19		(4) affords large customers choice and flexibility to procure renewable energy/carbon free attributes and participate in other eligible utility programs; and,
20 21 22		(5) treats the power grid as a shared resource, while enabling customers with aggressive clean energy goals the ability to pay incrementally more to support those objectives.
23		Once these principles were established, Evergy collaborated with a variety of internal
24		business units, external stakeholders, and industry experts to craft the Company's tariff
25		proposals included in this filing, cumulatively known as the LLPS Rate Plan.
26	Q:	Would you please describe these collaborations in more detail?

Certainly. I will describe the aspects that were most closely related to the development of the LLPS rate plan. Company witness Jeff Martin provides a more complete description of the various collaborations. With respect to the LLPS Rate Plan, efforts began with internal teams. Working with representatives of Regulatory, Legal, Accounting, Energy Resource Management, Energy Solutions, Customer Operations, and Customer Solutions the Company worked to scope out potential regulatory structures. We then sought insight from others in the energy industry. Working with Brattle, we evaluated large load efforts across the country, in order to compare existing/proposed structures with our design plans. We also worked to specifically focus on large load rate designs or rate-related agreements approved in other jurisdictions or agreed to by large load customers themselves, looking for existing or emerging industry practices and to ensure all aspects of large load customer service were being accounted for in the designs. With this information, we prepared initial drafts of the LLPS tariff and the associated riders. Versions of these tariffs and riders were shared, followed by stakeholder meetings with the Staff of the MPSC, Staff of the Kansas Corporation Commission, the Office of Public Council, the Citizens Utility Ratepayer Board, and prospective large load customers to discuss the designs. This interaction and feedback helped us to refine all parts of the LLPS Rate Plan.

Q: Please describe the LLPS Rate Plan.

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- 19 A: The LLPS Rate Plan centers around a new base rate tariff the Large Load Power Service,
 20 Schedule LLPS tariff. This tariff is complemented with several new riders to accommodate
 21 the unique needs and capabilities of large customers, specifically:
 - System Support Rider, Schedule SR;
 - Customer Capacity Rider, Schedule CCR; and,

- Demand Response & Local Generation Rider, Schedule DRLR.
- 2 The LLPS Rate Plan is also designed to offer large customers access to several riders to
- procure renewable or carbon-free attributes to meet their corporate sustainability goals.
- 4 These new riders include:

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- Clean Energy Choice Rider, Schedule CER;
- Green Solution Connections Rider, Schedule GSR;
- 7 Renewable Energy Program Rider, Schedule RENEW³; and,
 - Alternative Energy Credit Rider, Schedule AEC.

Finally, the Company proposes modifications to a number of existing tariffs, riders, and Company rules and regulations to harmonize the new tariffs and riders included in its LLPS Rate Plan. It should be noted that Evergy will soon be filing a very similar version of this LLPS Rate Plan with the MPSC to create a consistent approach for more broadly addressing large load customers seeking to location within the region.

Q: Please describe the types of customers the LLPS Rate Plan will serve.

The Company anticipates that the LLPS Rate Plan, and Schedule LLPS in particular, will allow the Company to respond appropriately to the influx of new customers considering locating in Kansas who are significantly larger than any of Evergy's current large customers. As Mr. Ives notes, Evergy currently has a pipeline of over 20 customers totaling more than six gigawatts ("GW") of new, incremental demand. While a considerable amount of interest received to date has been from large customers in the data center/data processing space, the Company has also received interest from other technology and advanced manufacturing customers. Examples of such customers include battery and

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³ New only for EKM. Schedule RENEW exists in EKC.

microchip manufacturers, industrial manufacturers, and agricultural processing. While these large customers are beneficial from an economic development perspective, a distinct electric utility benefit from data center customers specifically is that these large customers stand to bring significant system value as data centers tend to have exceptionally high load factors, which can drive benefits for all customers on the Company's grid. I discuss this in more detail later in my testimony.

7 Q: When do you anticipate these new large loads in the pipeline to come onto Evergy's system in Kansas?

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Customers are seeking to locate in Evergy's service territory area now. In the Company's experience, large customers stand ready now to develop projects quickly with speed to market a critical concern. In many cases, large customers are prepared to bring greenfield sites to market in as little as two years, but only if these large customers have confidence in their utility service provider and its ability to accommodate their electricity needs. Specifically, the key elements that will help enable large customers to bring their projects to market quickly include transparency and clarity in the queue process, constructiveness of the regulatory environment, well designed tariffs, and resource procurement processes that provide large customers with certainty and clarity that energy and the necessary utility infrastructure will be available to serve them.

Q: Is the Company ready to accommodate the potential load in its pipeline?

Yes and no. Based on experience and practices of bringing large customers on, the Company has capable personnel and processes to manage the provision of service to new customers. It also has existing tariffs that establish terms and pricing for C&I customers. However, it is clear that today's customers and level of growth are distinct from past growth

the Company has experienced. The size of this load growth is massive — multiples of what the Company has previously managed in a given year. More uniquely, many of the large customers seeking service are highly engaged in their understanding of energy and utility ratemaking and bring new levels of sophistication and demands to the interconnection process. Some even maintain their own portfolio of renewable resources they are already procured to support their comprehensive corporate sustainability goals. Therefore, the Company cannot rely on past processes to address the advanced needs of today's large customers. Leading up to this filing, Evergy spent significant time evaluating its current approach to large customer load growth, taking into account many facets, including ratemaking and rate design, tariffs, commercial terms and conditions, customer relations, generation, distribution, and transmission system planning. The result is the LLPS Rate Plan proposed in this filing.

A:

Q: Please further elaborate on why the Company developed the LLPS Rate Plan for large load customers over 100 MW.

The Company's existing tariffs and special contract approach were not created with customers of the size, number, and complexity of today's large load customers in mind. Evergy developed the LLPS Rate Plan for customers who are many times larger than typical "large" customers of just a few years ago. Beyond size, as noted earlier, today's large load customers are actively engaged in energy matters. Some large customers own portfolios of renewable resources, others have established aggressive renewable and sustainability goals for themselves, and some even actively participate in setting energy policy at the legislative and regional transmission organization ("RTO") levels. These large load customers are highly self-aware of their energy needs and have sustainability goals

that relate to their energy supply and service. As the Company monitored approaches developing across the industry and through direct engagement with a variety of large load customers, the Company determined that a wholly new tariff, Schedule LLPS, along with interrelated new riders, would be needed to accommodate the needs of these large load customers and ensure proper protections are in place for all other customers.

How has the Company historically set pricing for large customers?

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The Company has historically used special contracts to bring individual large customers to its Kansas service territory. This approach has been adequate in the past, but can result in asymmetric terms for customers, requires significant negotiation time to reach a mutually acceptable result, requires considerable effort for regulatory approval and significant Company effort to administer and maintain the special contract during the term.

The existing special contract approach worked when there was a smaller pipeline of interested customers. However, with the significant number of new large customers interested in locating in the state, it has become administratively burdensome and inefficient to negotiate numerous contracts, especially when today's customers are seeking so many novel programs and options. The Company also wants to ensure a fair and uniform process that is broadly applicable to all large load customers, thus promoting transparency and fairness. Finally, it is important to deploy safeguards and protections that will avoid undue risk to non-participants and ensure large load customers provide long-term benefits to the system and state.

Q: Please describe the Company's existing large customer tariffs.

The Company's existing large customer tariffs are the EKM Large Power Service tariff and the EKC Industrial and Large Power Service tariff (collectively, "LPS rates"). These

tariffs apply to larger C&I customers.⁴ Depending on the jurisdiction, LPS rates have a three or four-part rate structure, which includes a customer charge, demand charge, energy charge, and, in the EKM jurisdiction, a facilities charge. The Company proposes that these LPS rates remain available; however, the Company proposes to limit eligibility to customers up to the 100 MW load level.

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Why did the Company establish 100 MW as the eligibility requirement for Schedule LLPS? How will this practically work for large customers with a load profile that may initially be less than 100 MW?

To determine the appropriate size threshold for Schedule LLPS, the Company reviewed the size and attributes of existing large customers as well as prospective large load customers. In doing so, Evergy realized that 100 MW appeared to emerge as a reasonable threshold between its existing and prospective large load customers. The 100 MW threshold will therefore provide the practical benefit of ensuring any large customers who enroll in Schedule LLPS are new customers and also limit the need to convert existing customers to a new tariff. In addition to customer size, this threshold level captures efficiencies and economies of scale that can be leveraged to create rates that are fair and equitable based on the unique needs of these large load customers. If a customer seeks service and is reasonably expected to remain below 100 MW for the next 15-year period, the Company recommends the customer choose the LPS rates. Later, if the situation changes and the customer expects to grow above the 100 MW threshold, the Company, relying on Customer Solutions personnel assigned to support large customers, will work with the customer to transition them to the Schedule LLPS tariff. The Company will also shepherd the customer

⁴ To qualify for Schedule LPS, a customer must have a minimum demand of 0.2 MW. To qualify for Schedule ILP, a customer must have a minimum demand of 25 MW. These rates do not currently have a maximum limit.

through the Path to Power process as needed, which Mr. Jeff Martin discusses in his testimony. The Company will follow a similar process for working with new customers, though will likely first start with the Path to Power interconnection process.

4 Q: Has the Company made any other allowance for existing customers?

A:

Yes. Specific provisions have been included in the Availability terms to address existing large load customers attracted to locate in the state under a specific state program or who have entered into a special contract with EKC. Access to the Schedule LLPS rate as offered as an option for those customers.

Q: Please summarize the key features of the Company's proposed Schedule LLPS.

- Schedule LLPS is intended to complement Evergy's existing C&I tariffs. While Schedule LLPS follows a similar rate structure to existing LPS tariffs, it adds a number of distinct terms and conditions intended to protect existing customers, while affording a variety of customer choice options. Below is a summary of the key features of the Schedule LLPS tariff:
- Availability: Available to new or expanding customers with a load forecast reasonably expected to have a maximum monthly demand equal to or above 100 MW, and who take service at a substation or transmission-level voltage. When a customer meeting this load expectation requests service, they will define their expected annual capacity requirements for the term within a formal Service Agreement. This process will help confirm applicability. A transitional load period, referred to as a ramp period, can be accommodated for within that term, but is limited to five years.
- Term: Schedule LLPS customers will be required to take service for a term of 15 years.

 Service shall remain in effect thereafter unless cancelled, modified, or the customer

selects and is qualified to receive service under another applicable Company rate schedule.

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- Service Agreement: Customers enrolled in Schedule LLPS must execute a Service Agreement that will be used to specify detailed commercial provisions related to their electric service, including, but not limited to, load characteristics and load ramp, customer-specific terms, applicable construction cost recovery terms, and other service details, including definition of pertinent operating procedures. A series of exhibits will be used within the Service Agreement to document the load forecast for the 15-year term, the customer-specific pricing terms driven by the Schedule LLPS customer, in addition to customer-specific terms in the pertinent riders and voluntary programs the customer is enrolled in. The Company may update these exhibits as needed, and at least following each rate proceeding to reflect any pricing changes driven by a final rate case outcome. The Company anticipates making individual Service Agreements available to the Commission on request, though confidentiality protections may need to be addressed on a case-by-case basis depending on the terms and conditions of each Service Agreement and each customer's relevant commercial concerns. I discuss additional details of the Service Agreement in more detail later in my testimony as well.
- Customer Charge: Schedule LLPS customers will be billed a monthly charge to recover costs for metering, billing, and customer support. Initially, this charge will mirror the LPS rate but may be subject to future review or modification as part of a ratemaking or other appropriate filing.

• **Grid Charge**: Schedule LLPS customers will be billed a monthly charge established to recover substation and transmission-related costs. The charge will be based on the Customer's highest monthly demand in the last 12 months.

- **Demand Charge**: LLPS customers will be billed a monthly charge established to recover production-related costs. The billing demand is the highest demand indicated in any 15-minute interval measured during the month. Demand pricing levels are differentiated by season and subject to a minimum demand amount. The minimum demand ensures that each month, customers will pay for 80 percent of the contract capacity amount, as defined in the customer Service Agreement.
- Energy Charge: LLPS customers will be billed a monthly charge to recover energyrelated cost based on metered kWh consumed; with pricing levels to vary by season.
- **Reactive Demand Adjustment**: LLPS customers will be billed a monthly charge to recover costs associated with managing any reactive demand introduced on the system by the customer.
- Interim Capacity Charge: This is an optional element of the tariff that provides a method to recover specific capacity procurements needed to serve a Schedule LLPS customer prior to fully incorporating their load into an Integrated Resource Plan ("IRP"). This will be billed as a per kW charge. If the existing system cannot meet a customer's load requirements or load timing needs, the Company, after mutual agreement with the customer, may enter into specific market contracts to provide interim capacity to the customer. In such case, the Company will charge the customer an additional demand charge reflecting the cost of this temporary capacity as a direct pass-through charge to the Schedule LLPS customer. Interim capacity and the related

charge will not be utilized for all Schedule LLPS customers. Billing-related details concerning the Interim Capacity will be documented in the Service Agreement.

In addition, Schedule LLPS includes a number of customer protections. These provisions are intended to help ensure that load deviations, facility closures, or failures of these large load customers to meet certain terms do not cause undue impacts to other customers. These provisions are:

- Minimum Monthly Bill: Schedule LLPS customers will be subject to a minimum monthly bill requirement. Under Schedule LLPS, the minimum monthly bill will be payment of the non-energy components of the tariff, specifically, the sum of the Customer Charge, Grid Charge, Demand Charge, and Reactive Demand Adjustment. Demand elements will be based on the Minimum Demand amounts and the customer capacity forecast detailed in the Service Agreement.
- Early Termination Fee: If the Customer chooses to terminate service under Schedule LLPS and no longer be a customer of the Company or seek service under another available rate schedule prior to the end of their term, they must provide written notice 36 months prior to the requested date of termination or schedule change, and pay an exit fee equal to their minimum charges over the remaining term or for 12 months, whichever is greater. If the customer switches to another rate schedule for which they quality, they will not be required to pay an exit fee. Should the customer seek to terminate service with less than 36 months' notice, an additional early termination penalty equal to the minimum charge multiplied by two for each month less than the required 36-month required notice will apply. Within the termination language of the tariff, any interim capacity in place at the time of termination request must be resolved

prior to exit. This could be in the form of the Company recovering the remaining costs of such capacity from the customer or retaining the capacity to serve others if it has a need, at the Company's discretion.

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Collateral Requirements: In addition to the standard credit terms in the Company's rules and regulations and any applicable requirements established related to construction, the Company is proposing additional collateral requirements to ensure the creditworthiness of new large load customers given the size of their monthly bills and unique risks associated with such large transactions. Under this provision, the Company will require the customer to post sufficient collateral to back up these payments. The Company will require collateral in an amount equal to two years of minimum monthly bills, as calculated by the Company. The collateral requirement will be recalculated annually. To enroll, a customer with a credit rating of at least A- from Standard & Poors and A3 from Moody's, and liquidity greater than 10 times the collateral requirement will be required to post 50 percent of the Collateral Requirements, with the 50 percent discount not to exceed \$150 million. A customer that does not have an A- credit rating from S&P and A3 rating from Moody's, but maintains liquidity greater than ten times the Collateral Requirement (which can be shown by providing quarterly financial statements and a third-party certification) will be exempt from 40 percent of the Collateral Requirements, with the 40 percent discount not to exceed \$125 million. The collateral requirement must be provided at the time of the Service Agreement execution and must be a guarantee from the ultimate parent or a corporate affiliate of the customer for the full collateral requirement, a standby irrevocable letter of credit for the full collateral requirement, or cash for the full

collateral requirement. Any collateral held shall not accrue interest while held by the Company.

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• Contract Capacity Reductions: The Customer may request to reduce the Contract Capacity during the term, at any time after the first five years of the term by up to 10 percent, in total, by giving the Company at least 36 months written notice prior to the beginning of the year for which the reduction is sought. The customer may reduce its Contract Capacity beyond 10 percent at any time after the first five years of the term by giving the Company at least 36 months written notice prior to the beginning of the year for which the reduction is sought, subject to payment of a Capacity Reduction Fee. The Capacity Reduction Fee will be calculated as the nominal value of the remaining Minimum Charge for the terminated/reduced capacity in excess of the 10 percent allowed reduction. The Capacity Reduction Fee will be due and payable to the Company upon the effective date of the capacity reduction. Following receipt of notice, the Company will use reasonable efforts to mitigate the Capacity Reduction Fee amount owed by the customer by evaluating the opportunity to re-assign the reduced capacity.

Q: Will the recovery riders that are applicable to the existing LPS tariff also apply to Schedule LLPS?

Yes. All jurisdictional recovery riders will apply, such as the Retail Energy Cost Adjustment, Property Tax Surcharge, Transmission Delivery Charge, Environmental Cost Recovery Rider, Renewable Energy Program Rider, Energy Efficiency Rider, and Tax Adjustment. Going forward, should any new riders be implemented to address other needs or mandates, the Company expects these will apply to Schedule LLPS customers as they

- would the LPS rates, though may be evaluated on a case-by-case basis as circumstances warrant.
- 3 Q: Under the current special contract approach, after a customer is added, the
 4 Transmission Delivery Charge rider is revised to include the new customer before
 5 billing under the special contract would start. Will this apply to Schedule LLPS
 6 customers as well?
- Yes. In order to apply the Transmission Delivery Charge ("TDC") rider correctly,

 customer changes must be represented. Our intent is for customers taking service under

 Schedule LLPS to pay the TDC rate for the ILP customer class. However, that TDC rate

 will need to be updated to reflect the addition of new large customers when they come onto

 the system. Thus, the Company would plan to update the TDC rate to reflect the addition

 of a new LLPS customer prior to the time the customer begins taking service under

 Schedule LLPS.

14 Q: How did the Company develop the pricing included in Schedule LLPS?

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The effort began by examining the pricing of the current LPS rates and the associated cost support provided by the Class Cost of Service ("CCOS") Studies. Using the current, Commission-approved pricing and the Company CCOS Studies from the most recent rate case, the Company priced the large load customers under the existing rates, and it served to provide a point of alignment for the further rate development. I would summarize the effort in three steps, (1) establishing a baseline from the current rates, (2) using CCOS to establish pricing relationships, and (3) designing the final Schedule LLPS pricing. I detail each later in my testimony.

1	Q:	Before examining these pricing steps, do you consider this a traditional approach to
2		establishing pricing?

A:

A: I would not say that this is necessarily a traditional approach for a few reasons, but one that is nonetheless sound. In most rate cases, rate pricing is informed by dividing cost components by annual billing units. In this case, we only have prospective customers and billing units are therefore not available. The Company has instead established pricing based on the existing, most similar rate (LPS). Going forward, as customers receive service under the Schedule LLPS rate, there will be opportunities to affirm and adjust pricing if cost analysis deems it necessary.

10 Q: Are you certain that this approach will result in a just and reasonable rate for large load customers?

- 12 A: Yes. I am confident that the rate design and rate pricing is just and reasonable.
- 13 Q: You mention the first step was to establish a baseline from the current rates. Why is this important?
 - After assessing the current rates, examining industry approaches, and considering our goals for the LLPS Rate Plan, the Company determined the Schedule LLPS Rate should align with the current LPS Rates. Alignment serves two purposes. First, it will ensure the pricing of the initial rate would be an extension of the Company's current, Commission-approved pricing. And second, this will ensure an appropriate level of revenue recovery from these new customers. As I noted earlier, since we do not have bill determinants to inform our rate design, this alignment provides the Company a reasonable starting point for its pricing.

22 Q: How did the Company develop the baseline pricing?

The Company calculated the annual monthly billing for a representative customer under the current LPS Rate. The representative customer was assumed to be a 728 MW load at 85 percent load factor, served at the Transmission Voltage Service, operating at full, annual load with no ramp. This annual, monthly billing was used to produce an average price per kWh. The Company then calculated another version, using the same customer assumptions but operating at 100 percent load factor. The resulting annual, monthly billing was used to produce another average price per kWh. This average price represented the best average cost that could be provided with the existing rates and became the base rate target for the Schedule LLPS design. The following table, Table 1, details the current and best rates determined for EKC and EKM.

Table 1

Company	Rate Schedule	Load Factor	erage Rate per kWh)
EKC	Schedule ILP	85%	\$ 0.07094
LKC		100%	\$ 0.06604
EKM	Schedule LPS	85%	\$ 0.07570
LNIVI		100%	\$ 0.07290

Q: Why was it important to establish this base rate target?

A:

A:

If the Company designs its Schedule LLPS rate to be proximate to this base rate target, it can reasonably ensure the new Schedule LLPS customers pay a rate that delivers similar return to the current LPS rates. In the case of EKM, it was noted that the LPS rate was restored in late 2023 as a result of Docket 23-EKCE-775-RTS. In restoring the rate, the LPS pricing was set equal to the Company's LGS pricing. To guide the pricing of the Schedule LLPS pricing for EKM, consideration was given to those details and the average rate of EKC was considered in the final range used for rate design.

- Q: Next, you mention the second step was to use CCOS to establish pricing relationships.
- 2 Why is this important?

A:

A:

After assessing the current rates, examining industry approaches, and considering our goals for the LLPS Rate Plan, the Company determined the Schedule LLPS rate should be built using pricing that closely aligns with the cost of service. The Company is aware that its current LPS Rate pricing does not align well with cost of service. Deviations from cost are the result of historic rate case outcomes (*via* settlement or Commission orders) and other policy-related outcomes that were used to manage impacts or achieve specific goals. The decision to seek better alignment was driven by the expected design features to leverage interim or customer capacity. By aligning capacity pricing closely with cost, this will provide a more appropriate structure to support the expected addition of, or substitution of capacity.

13 Q: Did the Company produce a new CCOS or rely on an existing CCOS study?

The Company chose to rely in existing CCOS studies to inform this work. Having recently completed rate cases, the available studies were thought to provide a reasonable basis for this introductory pricing. That said, it was recognized that the Company did not have a study that helped inform the impact of new large load customer on the cost of service. The Company took steps to refine the data modeled in the CCOS study, one for EKM and one for EKC, during its last general rate proceeding and made appropriate adjustments to include a representative large load customer to examine the effect on the CCOS study results. This pro forma large load CCOS analysis (the "Large Load CCOS Study") included a hypothetical 384 MW non-coincident peak ("NCP") demand customer receiving service at the transmission voltage with 90 percent coincidence factor with system peak

and a monthly load factor of 85 percent. This is intended to approximate the characteristics of an existing customer and falls near the middle of the range of loads that have the potential of deployment within the next few years.

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Q: Please explain how this representative customer was incorporated into the Large
 Load CCOS Study.

To develop the Large Load CCOS Study, the Company first took the CCOS study from its last general rate case (Docket No. 23-EKCE-775-RTS for EKM and Docket No. 25-EKCE-294-RTS for EKC), then adjusted certain accounts and allocators to reflect the customer addition. Specifically, the projected NCP of 384 MW was added to the current LPS class's NCP. Based on the assumed 85 percent load factor, the customer would add approximately 2.9 million megawatt hours (MWh) per year to the LPS class. These assumptions and Evergy's current LPS tariff pricing were then used to calculate the customer's base rate revenue additions. Turning to the cost elements of the study, it was assumed that any new infrastructure required to serve the customer will be paid for by the customer. Based on this assumption, no infrastructure additions and other correlated costs specifically to serve the customer have been added to rate base. For Operating Expenses, two separate changes were made FERC account 555.00 Purchased Power Expense based on assumed changes in power supply and operating capacity costs. To account for an increase in capacity costs, the 384 MW were added valued at the system average cost of capacity. To account for fuel and/or purchased power, the approximately 2.9 million kWh were added at \$0.025 per kWh. This amount is based on a separate study analyzing the incremental pricing impact of adding additional large loads in Evergy's jurisdiction.

The Company also considered a second CCOS view where it was assumed that Evergy will build a new combined cycle gas turbine ("CCGT") and add 400 MW share to its jurisdictional rate base to serve the customer. To account for the new plant in rate base, \$629 million was added to FERC account 344. The \$629 million is based on an estimated 400 MW share of a CCGT. Multiple adjustments to operating expenses have been made based on the addition of the CCGT. These include changes to depreciation expense, fixed operation and maintenance ("O&M") expense, variable O&M expense, property insurance expense, and property tax expense.

Q: How were the CCOS results used to support the Company's Schedule LLPS pricing structure?

The Company's CCOS model includes a view of the class cost data that compiles the unit cost for each rate element (the customer, demand, and energy) for each class. The following tables, Table 2 for EKC and Table 3 for EKM, contain the key unit costs resulting from the initial scenario where the customer is added without generation.

Table 2

A:

Base Rate Unit Costs at Present Rates					
TY Original Values	Including LPS Test Customer	Change			
\$108.74	\$115.27	\$6.54			
\$92.79	\$97.70	\$4.92			
\$0.00926	\$0.00820	(\$0.00106)			
\$16.269	\$12.954	(\$3.31)			
\$13.575	\$12.265	(\$1.31)			
\$0.258	\$0.233	(\$0.02)			
\$2.435	\$0.455	(\$1.98)			
	\$108.74 \$92.79 \$0.00926 \$16.269 \$13.575 \$0.258	\$108.74 \$115.27 \$92.79 \$97.70 \$0.00926 \$0.00820 \$16.269 \$12.954 \$13.575 \$0.258 \$0.233			

Table 3

Unit Costs at Present Rates					
Including LGS Test					
Large General Service Unit Costs	TY Original Values	Customer	Change		
Customer Costs	\$27.41	\$33.71	\$6.30		
Excluding Local Facilities	\$17.04	\$20.35	\$3.31		
Average Cost per kWh	\$0.00827	\$0.00625	(\$0.00202)		
Demand Cost Per Billing kW	\$12.79	\$10.90	(\$1.90)		
Production Demand	\$10.25	\$8.70	(\$1.55)		
Transmission Demand	\$0.23	\$0.19	(\$0.03)		
Distribution Demand	\$2.32	\$2.00	(\$0.32)		

1 Q: And were there similar results produced for the second scenario where generation

2 was added?

3 A: Yes. The following tables, Table 4 for EKC and Table 5 for EKM, provide the same rate

4 elements for the second scenario.

Table 4

Unit Costs at Present Rates				
Large Power Service Unit Costs	Change			
Customer Costs	\$108.74	\$109.04	\$0.30	
Excluding Local Facilities	\$92.79	\$92.83	\$0.04	
Average Energy Cost per kWh	\$0.00926	\$0.00804	(\$0.00122	
Demand Cost Per Billing kW	\$16.269	\$13.529	(\$2.74)	
Production Demand	\$13.575	\$12.874	(\$0.70)	
Transmission Demand	\$0.258	\$0.229	(\$0.03)	
Distribution Demand	\$2.435	\$0.426	(\$2.01)	

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Table 5

Unit Costs at Present Rates				
Large General Service Unit Costs	TY Original Values	Customer	Change	
Customer Costs Excluding Local Facilities	\$27.41 \$17.04	\$29.42 \$18.11	\$2.01 \$1.06	
Average Cost per kWh	\$0.00827	\$0.00582	(\$0.00244)	
Demand Cost Per Billing kW	\$12.79	\$12.69	(\$0.10)	
Production Demand	\$10.25	\$10.52	\$0.27	
Transmission Demand	\$0.23	\$0.19	(\$0.04)	
Distribution Demand	\$2.32	\$1.98	(\$0.34)	

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9 Q: Which values were used to set the rates?

10 A: The Company considered both scenarios in setting the rate and chose a price within the 11 range of these results. In the case of EKM, some further consideration was given to the 12 age of the CCOS data, so the range was adjusted accordingly.

O: Does the CCOS study also provide any insight on how the additional large load customer impacts the other customer classes?

A: Yes. The class rate of return is a measure of the returns related to the cost that can provide detail into this impact. When at equilibrium, the class rate of return will match the

- jurisdictional rate of return. Classes producing a rate of return less than the jurisdictional rate of return are, in effect, subsidized by classes who have rates of return higher than the
- 3 jurisdictional rate of return. The rate of return results are examined later in this testimony.
- 4 Q: The last step noted was to design the final Schedule LLPS pricing. Did this step rely on any other information?
- A: Yes. As with the earlier steps, in our assessment of our current rates, examination of industry approaches, and our goals for the LLPS Rate Plan, the Company determined that the Schedule LLPS rate should be a four-part rate design, comprised of a customer charge, grid charge, demand charge, and an energy charge. This structure provides suitable detail to the pricing and aligns with structures used in most Evergy, Inc. jurisdictions. The Company further determined the rate design pricing should be seasonally differentiated.
- 12 This is also a common attribute of pricing in the Evergy, Inc. jurisdictions.
- 13 Q: Did the Company consider any other pricing structures for the Schedule LLPS rate?
- 14 A: Yes. The Company examined similar rates used in the industry as well as approaches being
 15 promoted more locally. We did not find significant variation from the basic designs in our
 16 industry assessment but understand there may be stakeholder interest in time-varying
 17 designs within the Evergy, Inc. jurisdictions. Utilizing a time of use design for energy
 18 pricing was considered, but because we anticipate most customers will seek the Schedule
 19 LLPS rate are high load factor energy users, often in excess of 80 percent load factor, we
- 21 Q: How did the Company develop the Schedule LLPS pricing?

don't believe the time of use pricing would offer much benefit.

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22 A: The final pricing was determined by creating a pricing model containing the desired 23 structure and initial pricing as noted from the CCOS. Using monthly billing determinants for a representative Schedule LLPS customer, the Company produced the expected revenue and the resulting average price per kWh. The Company then adjusted the pricing to align the Schedule LLPS average price per kWh with the rates calculated under the LPS rate schedules. The following table, Table 6, details the proposed pricing for substation voltage service.

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Schedule LLPS Initial Monthly Pricing **Kansas Central** Kansas Metro Charges Summer Winter Winter Summer \$ \$ \$ 751.02 Customer 356.66 356.66 751.02 Grid (\$/kW) 0.229 0.229 0.200 0.200

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Table 6

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III. COMPLEMENTARY RIDERS TO SCHEDULE LLPS

9 Q: Please describe this portion of your testimony.

Demand (\$/kW)

Energy (\$/kWh)

In this section of my Direct Testimony, I elaborate on each of the new tariffs developed as part of the LLPS Rate Plan, which are intended to complement Schedule LLPS. These complementary riders to Schedule LLPS are available on either on a mandatory or optional basis, as summarized below:

Rider	Relationship to Schedule LLPS	Description	Nature of Charge
System Support Rider (Schedule SR)	Mandatory	An additional, non-by passable charge paid by Customers receiving service under Schedule LLPS to ensure appropriate recovery of costs incurred to serve Schedule LLPS customers, and to reflect the acceleration of resource investment required to serve large loads that join the Company's system	\$/kW demand charge

Customer Capacity Rider (Schedule CCR)	Optional	Evergy credits customers for using their existing capacity as SPP-accredited capacity	\$/kW-month bill credit for capacity contribution
Demand Response Generation Rider (Schedule DRLR)	Optional	Customers use their onsite generation to provide demand response services to Evergy	Bill credit based on demand response commitment and performance

A:

Q:

A:

In the remainder of this section, I will discuss each rider in more detail.

System Support Rider (Schedule SR)

Q: What is the System Support Rider (Schedule SR)?

The System Support Rider is a new tariffed charge to customers receiving service under Schedule LLPS. This rider is designed to ensure appropriate recovery of costs incurred to serve Schedule LLPS customers, and to reflect the acceleration of resource investment required to serve large loads that join the Company's system under Schedule LLPS, as well as other acceleration-related impacts associated operating new resources.

How will the System Support Rider ensure appropriate recovery of costs incurred to serve Schedule LLPS customers?

The cost recovery component will be calculated based on comparing the Schedule LLPS customer's estimated rate revenue and estimated revenue prior to applying the Customer Capacity Rider, the Demand Response & Local Generation Rider, and the Clean Energy Choice Rider. Should the Schedule LLPS customer's estimated revenue fall below the customer's estimated rate revenue, an amount, expressed in a dollar per kW (\$/kw) charge, will be added to the customer billing through this rider charge. This comparison will be completed annually.

Q: What is the effect of this component?

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A: The SR charge will ensure the Schedule LLPS customer's rate is set to recover the cost of service established in the Schedule LLPS rate design. If a Schedule LLPS customer is participating in the Customer Capacity Rider or the Demand Response & Local Generation Rider, they will have other options available to reduce their effective rate as a result of contributing positively to the shared grid. That said, the SR charge will not be subject to any otherwise applicable Economic Development Rate discount, as discussed in more detail by Mr. Jeff Martin.

9 Q: Is the System Support Rider intended to address any other effect of Schedule LLPS tariff?

11 A: Yes. The System Support Rider, or, SR charge, is also designed to address the acceleration 12 of resource investment required to serve large loads.

13 Q: Why is it important to address this resource acceleration?

Generally speaking, the Company strives for customer equity across all rate classes. However, as I previously explained, today's large load customers have needs and characteristics that will impact other customers if not addressed. One of the more significant impacts is an acceleration of load growth, causing the Company to build or procure additional generation resources to meet the new system load and maintain the Company's SPP-established reserve margins. Left to existing processes, we expect that this accelerated investment would increase costs for all customers. To address these cross-subsidization concerns, we have designed the System Support Rider. Specifically, Schedule SR will help mitigate potential cross-subsidization by contributing to existing, and non-Schedule LLPS customers amounts to address acceleration of costs caused by new

large loads, such as the accelerated development of new generation projects and increased transmission congestion that may be attributable to these new large loads.

How does the Company propose to determine this cost acceleration?

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A:

The Company has established a scenario-based approach where we determine net present value revenue requirements tied to a representative 700 MW CCGT as a result of constructing the CCGT 10 years sooner than otherwise would have occurred under normal planned growth and recovered over a 30-year period to define the cost. In a sense, we are seeking to isolate a time value of money element of the cost. We identified 10 years as our timeframe based on a comparison of our normal load growth and the growth we are expecting with these large load customers. To aid in billing, the SR will be expressed in the form of a dollars per kW (\$/kW) charge and added to the Schedule LLPS customer's bill. For this rider, the kW amount used for determining the charge will be the billed KW, reduced by any capacity provided by the customer through the Customer Capacity Rider, Schedule CCR. The acceleration component will be calculated and updated as part of each Company rate proceeding.

Q: Is the System Support Rider designed to recover the cost of a 700 MW CCGT?

No. The SR is not a cost recovery rider. There is no total amount that needs to be recovered. Instead, this rider is established to ensure that Schedule LLPS customers contribute additional revenue, based on the time-value concept, that reflects revenue that

1	will be attributed to other customers to keep them from bearing the cost of this accelerated
2	generation investment.

- 3 Q: How will the System Support Rider revenue be used to protect other customers?
- A: The Company proposes that during a general rate proceeding and as part of the CCOS study conducted as part of a general rate proceeding, the revenues produced by the SR be allocated to the non-LLPS classes. This additional revenue contribution will serve to offset the additional accelerated generation costs expected to flow to those classes. As a result, these allocated revenues will promote fairness and mitigate the risk of undue cross-subsidization by non-LLPS customers.
- 10 Q: Why did the Company choose to implement these features within a rider instead of incorporating them into the Schedule LLPS tariffed rate?
- 12 A: The Company chose a rider approach to keep such costs and revenues separate from base 13 rates and the normal calculation of any applicable base rate discounts. In turn, this will 14 promote transparency and fairness.
- 15 Q: Is there any way for a Schedule LLPS customer to opt-out or otherwise remove the charge?

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A: Yes. After the initial 15-year term of service under Schedule LLPS, customers whose annual peak demand has not increased by more than five percent in the prior five years may request to terminate the acceleration component of the SR Rate. However, if, after removal of the acceleration component, the customer subsequently modifies their Customer Capacity commitment (as defined under Schedule LLPS by 20 percent or 20 MW, whichever is lower), the acceleration component will be applied for the remainder of the Schedule LLPS term beginning in the year when this threshold is met. Additionally,

should a customer participate in the Customer Capacity Rider, Schedule CCR, and supply in excess of 80 percent of the capacity required to serve its load, the customer may request to terminate the acceleration component of this charge for the term of the Schedule CCR participation, which the Company shall reasonably grant if it does not identify other rate design concerns with doing so.

Customer Capacity Rider (Schedule CCR)

Q: Please describe the Customer Capacity Rider ("Schedule CCR").

A:

A:

The Customer Capacity Rider is a new, optional rider applicable to Schedule LLPS that is designed to allow large load customers who own generating resources to contract that capacity to the Company and have that capacity apply to their service. Under the Company's design, all contracting is subject to Company's capacity need and the Company's full discretion, and must be for capacity amounts no less than a monthly average of 10,000 kilowatts (kW) per year. These controls will ensure the capacity agreement is beneficial operationally and economically for the Schedule LLPS customer, all other customers, and the Company.

Q: Why might some large load customers be interested in participating in Schedule CCR?

A number of large customers are actively procuring and maintaining portfolios of renewable generation to support their corporate clean energy goals. Under this use, the resources are purchased mainly for the green attributes they produce. The energy and capacity from the renewable generation is often sold into the market. The benefit of this rider is that it provides interested large customers with a choice to contract that capacity to the Company help satisfy their load. In a situation where the Company needs to build or

acquire capacity, using this existing customer-owned capacity could allow customers to achieve higher loads faster. We also anticipate that contracting for customer-owned capacity could be more economic for the Schedule LLPS customer and the Company.

Q: Please explain how the Customer Capacity Rider will function.

A:

The key mechanism to the Customer Capacity Rider is that it is a contractual bilateral agreement between the Company and customer. The contractual bilateral agreement serves to transfer all rights to the Company and provide provisions that include, but are not limited to, the capacity amount, the capacity accreditation, capacity price, deliverability terms and any other term necessary to define the expected capacity to be received. The accredited capacity amount will be determined by seasonal capacity accreditation (annually for both summer and winter), as determined by SPP methodology and will be reduced by the applicable SPP planning reserve margin. The Company anticipates this agreement will be similar to other capacity agreements commonly executed by the Company. Within the contract and the contracting process, steps will be taken to ensure the customer's capacity is deliverable to the appropriate Company load node. The customer will be responsible for all SPP determined transmission deliverability costs to get the capacity to the Company load node. Details concerning the amount of capacity contracted, and the negotiated price will be memorialized in the Schedule LLPS Service Agreement.

Within the customer billing, each accredited kW of contracted customer capacity, reduced by the applicable SPP planning reserve margin, will receive a credit equal to the price difference between the Schedule LLPS Demand Charge price and the negotiated pricing in the capacity contract. To ensure the customer delivers the amount of capacity contracted, an annual reconciliation will be performed to compare the capacity delivered

1		to the contracted amounts. If customers provide less than their full committed capacity,
2		they will be required to pay a "shortfall penalty" based on a formula set forth in the
3		Company's tariff. If the customer's resource provides more than the committed capacity,
4		the customer will be compensated for each additional kW at the negotiated price.
5	Q:	Please explain how the Company will calculate the value of the Customer Capacity Rider
6		credit.
7	A:	The credit value will be customer-specific and will be the difference between the tariffed
8		Demand Charge price and the negotiated price in the capacity contract. The amount of
9		capacity contracted and the negotiated price will be memorialized in the customer's Service
10		Agreement. Customer capacity contracted under this rider will be excluded from the
11		Company's Energy Cost Adjustment/Retail Energy Cost Adjustment. The customer
12		capacity will also be used to reduce the billed demand in applying the System Support
13		Rider charge.
14	Q:	What happens if the customer terminates service or moves to another Company rate
15		schedule where Schedule CCR is not applicable?
16	A:	If the customer terminates service with the Company or moves to another Company rate
17		schedule where Schedule CCR is not applicable, the Company and customer will examine
18		the capacity contract to take the necessary steps to terminate the contract or revise the
19		contract to allow continued receipt of the capacity by the Company.
20		Demand Response & Local Generation Rider (Schedule DRLR)
21	Q:	What is the Demand Response and Local Generation Rider, Schedule DRLR?
22	A:	The Demand Response & Local Generation Rider ("Schedule DRLR") provides a new
23		rider option for Schedule LLPS customers to be compensated for using load flexibility or

local generation to provide demand response services to the Company when needed. This option provides customers with the flexibility and optionality of reducing their energy bill while providing the Company with the system benefits of having demand response resources that can increase headroom on the Company's system or reduce energy costs for all customers at times of high demand. Under the tariff, the Company may call demand response events for a variety of reasons, including to improve system reliability by reducing customer load during peak and grid condition periods, address resource adequacy, offset forecasted system peaks that could result in future generation capacity additions, and/or to reduce costs based on market conditions.

What type of Schedule LLPS customers might be interested in this option?

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Many large load customers have flexible operations and onsite generation that could be used to curtail power when there are grid alerts, system outages, or when system capacity is constrained. With growth in large load customers, they offer the power of scale to provide hundreds of megawatts of potential demand reduction capacity, that could be used to support system reliability. Not all large load customers have the tolerance or ability to interrupt their operations, hence why the Company is proposing this as an optional rate. For customers whose operations can be interrupted, this provides a win-win in terms of customer and system value. Evergy has decades of experience with various interruptible rates and demand response programs within its jurisdictions to that have provided the ascribed benefits above including validation from third parties.

Q: Are there options within Schedule DRLR that large load customers can choose?

Yes. Customers have two options. Under the first option, interruptions for participating customers will be limited the summer from June 1 to September 30 and the winter from

December 1 to March 31, for the hours 6:00 a.m. to 10:00 p.m., Monday through Friday excluding holidays. Under the second option, a customer can be interrupted at any time. Customers who enroll in the latter option receive higher compensation. The compensation rate varies monthly and will be paid per kilowatt of measured demand reduction. All specific terms and conditions are further dictated by the terms of an individual customer participation agreement.

Q: How are the compensation rates calculated and applied to large customers?

As designed, the Company will use a "calculated baseline load" or "CBL" method to determine the participant's estimated hourly load. A CBL is an estimate of a customer's hourly or (sub-hourly) usage patterns or load shape during peak hours. CBLs utilize average load from days prior to demand response events. CBLs use two to 10 qualifying days when selecting which days are utilized for averaging excluding weekends, holidays or weather anomalies that may adversely impact the CBL. The baseline is then compared to actual metered average hourly demand during the curtailment event, which is used to calculate the hourly kW impact of the event. The Company will then pay the participant an incentive payment for their level of reduction achieved *via* an on-bill credit.

Q: How is the incentive credit calculated?

A:

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The Company proposes the incentive credit, referred to in the tariff as the "Reduction Credit," be set at a rate of \$54 per kW-year for customers enrolled in the unconstrained program. For customers enrolled in the constrained program, the Company proposes the credit be set at a rate of \$43 per kW-year for each kW successfully delivered. The tariff sets forth the Company's proposed credit schedules, which is differentiated by month. Customers will also be subject to a demand response earnings opportunity fee to recover

- any foregone earnings from demand response realized capacity reduction and an administrative charge to support the delivery and implementation of the Schedule DRLR program.
- 4 Q: Will the Company provide notice to customers of an event?
- Yes. The Company will notify customers in advance of a curtailment event. At a minimum, the Company will notify a customer no less than 10 minutes prior to an event. It should be noted this minimum is associated with automated alerts made to customer energy control systems. Typically, the Company expects customers will receive notification two to four hours in advance on same day curtailments and day ahead notice where possible.
- 10 Q: Are there limits on how many events the Company can call?
- 11 A: Yes. The minimum number of events that the Company will call is one event per season.

 12 This event could be an actual curtailment or a test. The two curtailment options, the

 13 constrained and unconstrained options, each have monthly availability hours, the

 14 maximum number of hours in which an event can be called in each month. Those

 15 maximum hours are listed in the tariff and will be noted in participant agreements.
- 16 Q: Does the Company plan to use a third-party evaluator to monitor the program?
- 17 A: Yes. The Company will hire a third-party evaluator to perform evaluation, measurement,
 18 and verification of the participant performance as well as develop SPP accreditation
 19 calculations.
- Q: How does Schedule DRLR compare to existing demand response programs for large customers?
- 22 A: Schedule DRLR is similar in structure to existing Kansas Energy Efficiency Investment 23 Act ("KEEIA"), Commission-approved demand response programs (specifically, Business

Demand Response). However, Schedule DRLR differs in the rate code eligibility and slightly in the incentive rate due to that larger MW scale and event call availability.

Q: If this program is similar, why is the Company proposing this rider?

The similarities in tariff design between the existing Business Demand Response program and Schedule DRLR program are driven by the Company's desire for a consistent approach toward demand response across all C&I customer classes. The approach is based on a participant's delivered performance and contributions through demand response to reduce system peak and support grid reliability. The distinction between these designs is scale and impact. Large loads present an exponentially greater opportunity to support local and regional reliability based on their individual capacity contributions. The Company has crafted Schedule DRLR so to align load availability of participants to the monthly periods that represent the top percentile of annual system load hours. This approach creates a direct correlation and opportunity to incentivize customers for their system peak and reliability contributions, thus benefitting all customers.

IV. RENEWABLE/CARBON-FREE PROGRAMS WITHIN THE LLPS RATE PLAN

Q: What do you discuss in this portion of your testimony?

In this section of my Direct Testimony, I elaborate on the four optional riders developed as part of the LLPS Rate Plan that will enable large customers to procure renewable/carbon free attributes from the Company to help meet their corporate sustainability goals. Many large customers have aggressive corporate clean energy goals and desire energy options that allow them to influence the energy mix that serves them. These optional riders to Schedule LLPS are summarized below:

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Rider	Relationship to Schedule LLPS	Description	Nature of Charge
Renewables Rider (Schedule RENEW)	Optional	Unbundled REC offering that provides attributes from Evergy's local generation fleet or attributes procured on the customer's behalf.	Incremental \$/kWh charge for applicable attributes
Green Solution Connections (Schedule GSR)	Optional	Unbundled REC offering that provides multi-term current and future year renewable attributes from Evergy's IRP resources.	Incremental \$/kWh charge for applicable attributes
Alternative Energy Credits (Schedule AEC)	Optional	Unbundled AEC offering that provides carbon free attributes from Evergy's Wolf Creek nuclear facility.	Incremental \$/kWh charge for applicable attributes
Clean Energy Choice Rider (Schedule CER)	Optional	Option to provide customers with a means to influence Evergy's integrated resource plan for clean resource generation	\$/kW demand charge for incremental resource(s)

2 Q: Does the Company have existing renewable program offerings where customers can

procure renewable attributes?

A:

Yes. Evergy offers the Direct Renewable Participation Service (Schedule DRPS) in EKC and the Renewable Energy Rider (Schedule RER) in EKM. These two tariffs have similar designs and provide customers with the option to subscribe to fixed, long-term agreements that support renewable energy acquisitions that serve Evergy's territory. As part of the tariffs, participating customers also receive the associated renewable attributes associated with their subscription. The Company expects that Schedule LLPS customers may find value in those programs and may participate in either program based on the jurisdiction they are located in. Additionally, as I discuss below, the Company offers the Renewable Energy Program Rider (Schedule RENEW) in its EKC jurisdiction and is requesting that this program be expanded to the EKM jurisdiction.

Why is it important for Evergy to provide more options for customers to secure renewable attributes or consider options to secure carbon free attributes for its customers?

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It was important for Evergy to consider the changing large load and general C&I customer's carbon free needs in the development of these options to meet the largest of its customers' needs but also realizing that no one program design may meet all customers' needs. Renewable energy certificates ("RECs")⁵ are sought by large C&I customers, but to varying degrees. Some large customers prefer a simple historical REC option that is unbundled, meaning that the energy has been disassociated with the REC. Schedule RENEW is an example of an unbundled REC program. Businesses can buy unbundled RECs in one area of the country and apply them to their energy usage in another area of the country, making it difficult to assess the environmental impact. Alternatively, businesses may seek a bundled REC where the RECs are sold together with the physical electricity and part of the same contract where the energy and REC price is fixed for a determined period. Schedules DRPS and RER are examples of bundled REC programs. Bundled RECs are most often associated with a purchased power agreement ("PPA"). RECs can also be obtained directly from the electric provider, which provides for a closer matching of a business' energy use with the production of a given renewable resource. If customers are unable to receive the energy that is associated with a renewable asset, they then seek generation resources that deliver the renewable energy or carbon-free energy ("CFE") to the same balancing authority in which their facility is located. Typically, a

⁵ A REC is a market-based instrument that represents the property rights to the environmental, social, and other non-power attributes of renewable electricity generation. RECs are issued when one megawatt-hour ("MWh") of electricity is generated and delivered to the electricity grid from a renewable energy resource. *U.S. Environmental Protection Agency* (2024), https://www.epA:gov/green-power-markets/renewable-energy-certificates-recs#one.

bundled REC is more expensive than an unbundled REC. Here, Evergy prioritized that it would develop new programs that would be additive to its existing renewable customer solutions programs with an eye toward what elements may not be fully solutioned now, and what will be considered for future program offerings. In the following section of my testimony, I describe the four new programs to secure renewable/carbon free energy that Evergy is proposing as part of the LLPS Rate Plan.

Renewable Energy Program Rider (Schedule RENEW)

Please explain the Renewable Energy Program Rider being proposed by the Company.

The Renewable Energy Program Rider ("Schedule RENEW") is an existing program that has been in place for years within the Company's EKC territory. Currently, about 21,000 EKC customers participate in the program. Schedule RENEW provides customers the option to purchase unbundled RECs at a fixed price that is adjusted annually. The program has been working effectively, and the Company therefore decided to expand this program to its EKM territory customers as part of the LLPS Rate Plan.

What does Schedule RENEW offer to customers?

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Under this program, the Company agrees to generate, purchase energy from renewable sources, or purchase RECs in an amount at least equal to the amount contracted for by participants enrolled in Schedule RENEW. Participants may subscribe up to 100 percent of their annual energy usage. During the initial sign up, the Customer will designate their desired subscription percentage in increments of 10 percent. Pricing for the RECs is defined in the tariff and are subject to annual price updates to reflect market values of the RECs. RECs are retired by the Company on behalf of the customer.

1 Q: Is the Company simply p	proposing to ado	pt EKC's Schedule RENE	W for EKM?
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- 2 A: Yes. The Company is not proposing any modifications to EKC Schedule Renew program
- 3 as part of this filing.
- 4 Q: How does the Company treat Schedule RENEW program revenues from a ratemaking
- 5 perspective?

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- 6 A: Revenues collected from the sale of the historical renewable attributes through Schedule
- 7 RENEW offset fuel costs in the associated resource's jurisdictional energy cost adjustment
- 8 ("ECA") for the benefit of all respective jurisdictional customers. Evergy proposes the
- 9 same revenue treatment for its proposed Schedule RENEW in EKM.

Green Solution Connections Rider (Schedule GSR)

Q: Please explain the Green Solution Connections Rider being proposed by the Company.

- The Green Solution Connection Rider ("Schedule GSR") is a voluntary subscription-based program for C&I customers that will offer eligible customers the opportunity to subscribe to future renewable energy attributes associated with new Company-owned wind and/or solar generation acquired as a result of the Company's IRP process, but which are not needed to meet the Company's compliance obligations. Under this program, customers may subscribe to forward-looking renewable energy attributes for a term of 10 or 15 years based on the associated resource. Revenues collected from the sale of those attributes will offset fuel costs in the associated resource's jurisdictional ECA for the benefit of all
- 21 Q: Who will be eligible for this program?

respective jurisdictional customers.

22 A: The Green Solution Connections Program will be available to all non-residential 23 customers, including Schedule LLPS customers, with an average monthly peak demand greater than 200 kW. Subject to Company approval, customers that have an aggregate peak demand of at least 2.5 MW based upon peak annual demand and an average of 200 kW or greater per account are eligible. Additionally, Governmental or Municipal accounts are eligible to aggregate their separate accounts to participate, which is an important distinction I discuss later in my testimony. The program is not restricted but is limited to the REC available from the respective renewable resource.

7 Q: Please describe the design of Schedule GSR.

A:

A:

This program is designed to leverage newly constructed renewable resources, giving subscribers access to RECs that represent additional and regional renewable generation. An eligible C&I customer will subscribe to Schedule GSR and will pay monthly for the cost of renewable attributes generated from the resource at a specified annual price per kilowatt-hour based on the customer's subscribed amount for a fixed term. A customer may subscribe to the percentage of the renewable asset output (kW) needed to match up to 100 percent (in single percentages) of the customer's eligible annual usage to align with the renewable asset's estimated annual generation.

Q: Please discuss the pricing strategy for the renewable attributes offered through Schedule GSR.

Fundamentally, Evergy is seeking Commission approval to sell the future renewable attributes tied to future renewable energy generated from renewable assets that it is seeking approval to build as part of its IRP. Evergy currently sells historical, unbundled RECs from its existing renewable generation, ensuring first that all requirements for tariffs, mandatory and voluntary renewable portfolio standards are met prior to consideration of selling. The Company sells these historical renewable attributes to customers, separate

from their retail energy service, referred to as unbundled RECs. The sale of historical, unbundled RECs is credited against the respective asset's jurisdictional ECA.

Evergy is proposing a 10-year and 15-year contract term option for the GSR Program, with Commission approval to sell the future renewable attributes at a known, or fixed price, over a specific period of time.

Does a market exist to support this pricing?

Q:

A:

No. While there is an established market for the sale of unbundled RECs, the longest term available in the Green-E/Voluntary North American REC market for National GE Wind/Solar is a five-year term. To adequately price the forward renewable attributes and overcome this limitation, Evergy developed a pricing strategy for the GSR Program that considers two main elements. First, the Company generally understands that C&I customers prefer long-term, fixed-price certainty. Therefore, the GSR Program provides participating customers the option of choosing a 10-year or 15-year agreement. This is an inherent value to C&I customers for long-term price certainty but also comes with risk that Evergy must consider and reflect in its pricing strategy. Second, we anticipate that C&I customers will place a higher value on the renewable attributes generated from these assets given that these are: (1) new, carbon-free resources; (2) the solar assets deliver CFE to the same balancing authority that Evergy's Kansas customers are located; and, (3) that the Program will retire the renewable attributes on the GSR Program participant's behalf. These three elements formulate the basis for the Program pricing strategy.

Q: Based on this strategy, how is the pricing developed?

1	A:	Evergy developed a pricing approach that sets that basis for forward pricing. The pricing
2		includes the ask price, asset backed premium, market-risk premium, and administrative
3		charge, as summarized below:
4		• Ask price or basis for unbundled market value:
5		o For the near-term, Evergy will rely upon the Green-E/Voluntary National
6		GE Wind/Solar "ask price" as the basis of the unbundled market value for
7		the renewable attributes (e.g., a forward market "ask price" is provided
8		through 2029)
9		o For the mid-term, Evergy will rely upon the Electric Reliability Council
10		of Texas ("ERCOT") Texas GE Wind market (e.g., a forward market "ask
11		price" is provided through 2031)
12		o Evergy will extrapolate pricing for the remainder of the contract length
13		(10 or 15 years)
14		• Asset-backed premium – this reflects the higher value of the renewable
15		attributes from the specific IRP-related renewable assets: new, carbon-free
16		resources that deliver CFE to the same balancing authority that Kansas
17		customers are located.
18		o For years 1-5, the asset-backed premium is 50 percent of the market ask
19		price; and,
20		o For Years 6-15, the asset-backed premium is 25 percent of the market
21		ask price given that more renewables are expected to be available, and

the premium is likely to lessen.

1		• Market-risk premium – this will account for pricing variability over the
2		duration of the subscriber's term
3		o Beginning in year 5 of the term, Evergy will apply a premium on 10
4		percent of the market ask for Years 6-15.
5		• Administration cost – this will reflect the costs of tracking, reporting and
6		retiring renewable attributes on a subscriber's behalf
7		o The administration cost will apply annually for Years 1-15 and escalate
8		at two percent.
9		Evergy proposes to reverse the forward pricing curve so that subscribers pay a higher up-
10		front cost in the early years to reflect the long-term financial hedge.
11	Q:	Can you further elaborate on why Evergy is proposing both a 10-year and 15-year
12		agreement for renewable attributes?
13	A:	Yes. Evergy has had significant discussions with the Department of Defense ("DOD"),
14		understanding the requirements of Executive Order 14057,6 and how it applied to other
15		governmental agencies, such as the National Nuclear Security Administration ("NNSA").
16		The DOD has significant load in the Kansas service territory. While Executive Order
17		14057 was rescinded on January 20, 2025, understanding DOD's requirements and
18		limitations was a priority while it was in effect. From these discussions, Evergy learned
19		that 40 U.S. Code § 501 limits public utility contracts to 10 years. Therefore, it was

⁶ Exec. Order No. 14057, 86 Fed. Reg. 70935 (Dec. 8, 2021) https://www.federalregister.gov/documents/2021/ 12/13/2021-27114/catalyzing-clean-energy-industries-and-jobs-through-federal-sustainability. This Executive Order affirms that it is the policy of the United States that "the Federal Government [] lead[s] by example in order to achieve a carbon pollution-free electricity sector by 2035 and net-zero emissions economy-wide by no later than 2050. Through a whole-of-government approach, [the United States] will demonstrate how innovation and environmental stewardship can protect our planet, safeguard Federal investments against the effects of climate change, respond to the needs of all of America's communities, and expand American technologies, industries, and jobs." Id. at Sec. 101.

- important to construct an agreement that could meet the needs of the federal government to meet their goals, but also provide an opportunity for customers who would want longer, price certain renewable attributes.
- 4 Q: Please summarize the benefits of the GSR Program to subscribers.
- 5 A: The GSR Program represents an ideal balance to provide subscribers with an option to meet 6 their sustainability goals. The GSR Program fulfills several goals that Evergy seeks to 7 meet C&I customer demand: (a) the Program is designed to be flexible and aligned with large customer demands and desires; (b) it provides the opportunity to acquire renewable 8 9 energy attributes with long-term price certainty; and (c) it includes renewables that are 10 local and positively impacts non-participants. The program has other specific customer 11 benefits that buying unbundled RECs does not provide, such as predictable pricing, support 12 for the local economy, or improved environment through lower carbon emissions. The 13 pricing of the GSR Program is not tied to the broader wholesale energy market whereas 14 unbundled RECs have that exposure, thus future fluctuations in energy pricing could 15 translate to higher unbundled REC prices.

16 Q: What are the benefits of the GSR Program to non-participating customers?

- 17 A: The sale of these future attributes will provide known benefits over the term of the customer
 18 agreements. Revenue collected from subscribing customers for the renewable attributes in
 19 this phase will be treated for the benefit of all customers where that resource is planned to
 20 meet customer's generation needs.
- Q: You refer to "phase" in the prior response does the Company anticipate more phases of this Program?
- 23 A: Yes. This program complements renewable projects within the IRP very well by providing

a product that our large customers are requesting. It will also provide benefits to all customers in the jurisdiction where the renewable resource is being developed. However, just because an IRP may add a renewable resource in the future, it does not automatically dedicate its renewable attributes to this program. The Company will evaluate plans to expand the program to include additional phases of the program in future predetermination filings for renewables, which will also be dependent on the needs of our large customers. If the Company deems that the renewable attributes of a resource are not needed for compliance and that it would like to expand the program, at that time, the Company may seek approval from the Commission to update the pricing for forward renewable attributes associated with those planned IRP renewable assets.

Q:

A:

A:

Q: Will the subscriber pay for these renewable attributes through their retail bill?

No. The Company is proposing that subscribing customers be invoiced "off-bill" and *via* a separate commercial contract for the program. The approach is used in other transactions involving unbundled REC purchases from Evergy. Subscribers in the GSR Program will be invoiced monthly for the portion of the energy generated based on their subscription times the GSR rate for the corresponding year that the energy was generated. Because the renewable attributes are discretionary purchases by the customer, the Company has opted to provide a separate invoice to participants to keep the customer's electric bill void of extra costs unrelated to the provision of electric service.

How does the Company propose to treat program revenues from a ratemaking perspective?

Schedule GSR includes the process that the Company will undertake to allow Evergy's Kansas customers to subscribe to the renewable attributes and how revenue collected from

EKC or EKM subscribing customers for the renewable attributes will be treated for the benefit of all customers where that resource is planned to meet customer's generation needs. Revenue collected from the Program will be treated for the benefit of all jurisdictional customers by crediting those revenues to the RECA/ECA.

Alternative Energy Credits (Schedule AEC)

Please explain the Alternative Energy Credits Rider the Company is proposing.

The Alternative Energy Credit Program ("Schedule AEC") is a new, voluntary tariff that will provide all C&I customers, including Schedule LLPS customers, access to carbon free attributes, referred to as Alternative Energy Credits ("AECs"), related to energy produced from the Company's Wolf Creek nuclear generation plant. The tariff allows C&I customers the ability to include these carbon-free credits, also referred to as zero emission credits, in their own clean energy portfolios to support their sustainability needs and decarbonization goals. As part of this program and because the registries used by the Company do not yet manage these credits, the Company will track AECs based on output of the Wolf Creek Nuclear Generating Station and each year will retain a third party to independently certify the attributes.

Q: How do interested customers subscribe?

A:

Q:

A:

Similar to the other program designs, customers will enter into a Participation Agreement and designate a subscription level in single percentage increments, up to 100 percent of the customer's annual usage at the time the Participation Agreement is executed by the customer and identify a term of one, three, or five years. The Company will require the customer be in good standing to participate in this program. Specifically, if the Subscriber

has received a disconnection notice within 12 months preceding its submission of a

Participation Agreement, they will be unable to subscribe.

Q: How are the pricing terms established for Schedule AEC?

The pricing terms are established using a method similar to Schedule GSR. The Company has developed a baseline price from other emissions free energy credits (specifically RECs) and used that to develop a rate for AECs, including a minimal administrative charge for validating and retiring the AECs on the customer's behalf. The final pricing will be dependent on the term of the agreement. The following table, Table 7, details the Company's proposed pricing.

Table 7

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AEC Rate Pricing			
Designated Resource	One Year Agreement Term	Three Year Agreement Term	Five Year Agreement Term
Wolf Creek	\$0.00866 per kWh	\$0.00827 per kWh	\$0.00788 per kWh

Q: Are there any other limits to participation?

Currently, the only resource designated for this program is the Wolf Creek Nuclear Generating Station. Should the AECs associated with this facility be insufficient to meet the sum of the annual subscriptions during a calendar year, the Company will refund each subscriber an amount equal to the AEC Rate multiplied by the difference between the subscriber's annual subscription and the subscriber's pro rata annual share of the alternative energy subscribed generation.

- 1 Q: How does the Company propose to treat program revenues from a ratemaking perspective?
- A: Revenue collected from the program will be treated for the benefit of all jurisdictional customers by crediting those revenues to the RECA/ECA.

Clean Energy Choice Rider (Schedule CER)

6 Q: What is the Clean Energy Choice Rider?

A:

Some large load customers have corporate sustainability or decarbonization goals that seek not only to ensure that the energy they consume meets their energy goals, but also to influence the overall renewable or carbon-free energy generation supply portfolio that serves the jurisdiction(s) where they choose to locate. The Company's Schedule CER is a new rider designed to facilitate this interest by providing a means for LLPS customers to sponsor and accelerate new clean energy acquisitions through the Company's IRP process. If a Company Preferred Plan is modified as requested (referred to as a "Clean Energy Preferred Resource Plan"), the requesting customer will fund the incremental costs associated with that portfolio and the acceleration costs associated with that plan. The requesting customer will also have the renewable/carbon-free attributes associated with the modification retired on their behalf.

The Company developed this voluntary program based on feedback and engagement with prospective large load customers and their interest in having: (1) utility-scale generation options that support new, incremental clean energy resource acquisitions on the Company's system; (2) a process by which the requesting customer can request and pay for the incremental costs of specific clean energy resources, which are developed

and/or owned by the utility; and, (3) a process that enables the requesting customer to claim the attributes associated with the modification.

Please explain the mechanics of the Clean Energy Choice Rider.

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The CER Rider is designed to interact with the Company's IRP process. As the Company performs its triennial formal resource planning, it establishes a Preferred Resource Plan. This plan is designed to represent the Company's preferred resource deployment, based on lowest cost and alignment with Company goals and state and federal law and regulatory requirements. Schedule CER provides the opportunity for one or more eligible customers to notify the Company of its interest in sponsoring modifications to the Company's Preferred Resource Plan. The Company will engage with the requesting customer to understand the customer's desired clean resource modifications, will study the alternative resource scenarios, and may then develop a Clean Energy Preferred Resource Plan. In doing so, the Company will provide the requesting customer(s) an indicative cost for the desired clean resource modifications. Should the requesting customer request multiple clean resource modifications, the Company may model some or all of them, at its discretion. The Company will ensure that any Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe, reliable, and efficient service for all customers.

The requesting customer shall indicate their support for the Clean Energy Preferred Resource Plan and execute an agreement detailing that support and willingness to pay all actual costs associated with the associated cost differential. The resulting Clean Energy Preferred Resource Plan will be submitted to the Commission as part of the Company's

I		IRP process and will be subject to Commission review, and any other appropriate
2		Commission/stakeholder review processes, such as predetermination filing(s).
3	Q:	Could you provide an example of a resource for which a requesting customer may
4		advocate?
5	A:	Yes. The Company's Preferred Portfolio could identify construction of one or more natural
6		gas resources. A large customer may prefer to deploy a renewable resource combined with
7		battery storage in lieu of the natural gas resource(s).
8	Q:	Presuming the Clean Energy Preferred Resource Plan is found to be compliant with
9		the IRP process, what occurs next?
10	A:	The Company will follow good utility practice to execute its Clean Energy Preferred
11		Resource Plan, and also obtain any and all required Commission approvals such as
12		predetermination filings, necessary to facilitate a Clean Energy Preferred Resource Plan.
13	Q:	How will the differential in cost between the Preferred Plan and a Clean Energy
14		Preferred Resource Plan calculated and recovered?
15	A:	As cost estimates are developed and following the determination of the final cost of the
16		clean resource development that resulted in the Clean Energy Preferred Resource Plan, the
17		cost differential will be updated to reflect actual costs. An installment payment price will
18		be calculated, inclusive of any contribution in aide of construction taxes, and paid by the
19		requesting customer over a term that is no greater than the expected life of the clean energy
20		resource selected in the Clean Energy Preferred Resource Plan. The Company will bill the
21		requesting customer on its monthly bill until payment of the cost differential is complete.
22		It is important to note that Company's EDR may not be applied against the charge.

1	Q:	What will occur with respect to the renewable attributes associated with any
2		renewable resources procured as part of a Clean Energy Preferred Resource Plan
3		approved under the Clean Energy Choice Rider?

- 4 A: The Company will retire the renewable attributes on behalf of the customer, up to an amount equal to the requesting customer's annual energy usage.
- Q: Will the Company entertain requests from multiple customers for consideration in a
 single resource plan?
- 8 Yes. Multiple requests may be modeled to the extent they are mutually compatible within A: 9 the plan and ensure the Company's ability to provide safe, reliable, and efficient service 10 for all customers. In such a scenario, the cost differential for the Clean Energy Preferred 11 Plan will be shared among the requesting customers based on factors such as requesting 12 customer load share, cost impacts of requested clean resource technologies, or other factors 13 that will be evaluated by the Company. Concerning the renewable attributes, these will be 14 allocated to the requesting customers on the equivalent basis as the cost differential, as 15 applicable.
- 16 Q: What will occur if a Schedule LLPS customer chooses to terminate service or seek 17 service under a rate where the Schedule CER Rider is not available?

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A: Should a requesting customer terminate its service at any point after the Company has gained approval for a Clean Energy Preferred Resource Plan specific to the requesting customer and before the cost differential of the Clean Energy Preferred Resource Plan, or allocated portion, has been fully paid, the requesting customer shall be required to pay the outstanding cost differential as a single payment. The customer agreement will capture these commercial obligations.

V. OTHER TARIFF CHANGES

1		V. OTHER TARIFF CHANGES
2	Q:	Please summarize whether the Company has identified any other tariff changes that need
3		to be made to support the LLPS Rate Plan.
4	A:	Yes. In order to implement and accommodate the LLPS Rate Plan, the Company is
5		proposing several additional changes related to our existing tariffs and Rules & Regulations
6		governing our terms of service. It is possible additional modifications will be identified
7		through the course of this proceeding, which the Company will present to the Commission
8		and parties as appropriate.
9	Q:	What additional modifications to existing tariff sheets is the Company proposing at this
10		time?
11	A:	The additional modifications proposed are reflected in the redlined tariffs provided as
12		attachments to my testimony, and include:
13		• Kansas Metro Schedule LPS and Kansas Central Schedule ILP will be updated to
14		reflect the 100 kW demand ceiling, above which customers would receive service
15		under Schedule LLPS.
16		• Section 2, Application for Service and Agreements for Kansas Metro and Electric
17		Service Availability, Service Agreement, and Notices for Kansas Central will be
18		expanded to add details about the prescribed process for all customers with
19		expected loads greater than 25 MW to request and receive service from the
20		Company. This process is known as the "Path to Power," and Company witness
21		Martin discusses it in more detail in his Direct Testimony. Notably, the Path to
22		Power lays out the Company's interconnection study process and will allow the
23		Company to guide customers through the process of receiving service and take the

1 needed steps to help customers select the appropriate rates that fit their facility.

A:

- Section 8, Line Extension Policy for both Kansas Metro and Kansas Central will be expanded, specifically to clarify that this policy is not applicable to the extension of substation or transmission voltage facilities and that all costs other than Network Upgrades required from SPP, are payable by the requesting customer. These terms will ensure large customers requesting line extensions are responsible for all costs associated with any dedicated facilities.
 - Kansas Metro Energy Cost Adjustment, Schedule ECA and Kansas Central Retail Energy Cost Adjustment, Schedule RECA will be revised to exclude costs related to customer-specific capacity elements occurring to provide service to Schedule LLPS Customers. Specifically, costs associated with any interim capacity procured to supply customers enrolled in Schedule LLPS and the Customer Capacity Rider will be excluded from the ECA/RECA:
- Q: Will any of these tariff changes require coordination with the general rate proceeding recently file for EKC?
 - Yes. The Kansas Central Retail Energy Cost Adjustment, Schedule RECA and the Kansas Central Schedule ILP are both before the Commission in that docket. Presuming this docket is resolved before Docket 25-EKCE-294-RTS, the Company requests the ability to integrate changes approved here within the compliance tariffs prepared for Docket 25-EKCE-294-RTS.

VI. ILLUSTRATIVE LARGE CUSTOMER BILLS

Q: Has the Company considered how the components of the LLPS Rate Plan will interact to provide service to a Schedule LLPS customer?

Yes. In preparing this filing, the Company has drawn from its considerable experience with supporting customers and have added key elements that have been learned over the past few years in supporting large customers, including existing and prospective large load customers. Among other things, Schedule LLPS was largely designed to align with and expand on the Company's existing LPS Rate structure. The Company then established a design and approach that helps ensure the large load customer makes a positive contribution to cost of service, mitigating cost impacts and attempting to provide benefit to all stakeholders. Finally, the Schedule LLPS tariff is complemented with a selection of customer-centric options to help large load customers achieve their energy goals.

Q:

A:

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Could you share what an illustrative bill looks like for a Schedule LLPS customer?

The following figures show how an illustrative Schedule LPS and Schedule LLPS customer bill would look for a hypothetical customer. For this example, I have used the Evergy Kansas Metro bill print format. Similar presentations, adjusted for the bill print structures, would be expected for the Evergy Kansas Central bill. The first example, Figure 1, is for a hypothetical Schedule LPS customer.

Illustrative Bill Example - Current Schedule LPS

Billing Details - service from 04/11/2024 to 05/1	3/2024
Customer Chg	\$102.86
Facilities Chg 258.9300 kW at \$2.979 per kW	\$771.35
Demand Chg 206.8200 kW at \$5.598 per kW	\$1,157.78
Energy Chg On Pk Win 13,338.1350 kWh at	
\$0.04146 per kWh	\$553.00
Energy Chg Off Pk Win 81,185.1300 kWh at	
\$0.03538 per kWh	\$2,872.33
ECA Chg 04-12-2024-04-30-2024 for	
56,123.1886 kWh at \$0.02105 per kWh	\$1,181.39
ECA Chg 05-01-2024-05-13-2024 for	
38,400.0764 kWh at \$0.01999 per kWh	\$767.62
EER Chg 04-12-2024-05-13-2024 for	
94,523.2650 kWh at \$0.00004 per kWh	\$3.78
PTS Chg 04-12-2024-05-13-2024 for	
94,523.2650 kWh at \$0.00228 per kWh	\$215.51
TDC Chg 04-12-2024-04-30-2024 for 206.8200	
kW at \$2.51004 per kW	\$308.23
TDC Chg 05-01-2024-05-13-2024 for 206.8200	
kW at \$2.46781 per kW	\$207.35
Subtotal	\$8,141.20
City Franchise Fee	\$428.47
Kansas State Sales Tax @ 6.5%	\$523.52
County Sales Tax @ 1.475%	\$118.80
City Sales Tax @ 1.5%	\$120.81
Current Charges	\$9,332.80

Figure 1

The next example, Figure 2, is an illustrative example of a Schedule LLPS bill. This example assumes the customer needs interim capacity associated with their service. Also, the rate pricing, taxes, and totals would be likely different to reflect the Schedule LLPS pricing. This was left unchanged from the Schedule LPS to reduce less relevant edits and for ease of understanding.

Illustrative Bill Example - Proposed Schedule LLPS

Billing Details - service from 04/11/2024 to 05/1	3/2024
Customer Chg	\$102.86
Facilities Chg 258.9300 kW at \$2.979 per kW	\$771.35
Demand Chg 206.8200 kW at \$5.598 per kW	\$1,157.78
Interim Demand xxkW at \$x.xxx per kW	\$x,xxx.xx
Energy Chg Off Pk Win 81,185.1300 kWh at	
\$0.03538 per kWh	\$2,872.33
ECA Chg 04-12-2024-04-30-2024 for	
56,123.1886 kWh at \$0.02105 per kWh	\$1,181.39
ECA Chg 05-01-2024-05-13-2024 for	
38,400.0764 kWh at \$0.01999 per kWh	\$767.62
EER Chg 04-12-2024-05-13-2024 for	
94,523.2650 kWh at \$0.00004 per kWh	\$3.78
PTS Chg 04-12-2024-05-13-2024 for	
94,523.2650 kWh at \$0.00228 per kWh	\$215.51
TDC Chg 04-12-2024-04-30-2024 for 206.8200	
kW at \$2.51004 per kW	\$308.23
TDC Chg 05-01-2024-05-13-2024 for 206.8200	
kW at \$2.46781 per kW	\$207.35
SSR Chg 05-01-2024-05-13-2024 for xxx.xxx	
kW at \$xx.xxx per kW	<u>\$x,xxx.xx</u>
Subtotal	\$8,141.20
City Franchise Fee	\$428.47
Kansas State Sales Tax @ 6.5%	\$523.52
County Sales Tax @ 1.475%	\$118.80
City Sales Tax @ 1.5%	\$120.81
Current Charges	\$9,332.80

Figure 2

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Finally, the next example, Figure 3, reflects a hypothetical Schedule LLPS customer who chooses to participate in a number of the programs offered in the LLPS Rate Plan. Specifically, this example adds the Customer Capacity Rider, Alternate Energy Credit Rider, and the Clean Energy Choice Rider. Conceptually, as customers select various riders within the plan, the customer bill would expand to reflect the participation.

Illustrative Bill Example – Proposed Schedule LLPS with expanded Rider application

Billing Details - service from 04/11/2024 to 05/1	3/2024
Customer Chg	\$102.86
Facilities Chg 258.9300 kW at \$2.979 per kW	\$771.35
Demand Chg 206.8200 kW at \$5.598 per kW	\$1,157.78
Interim Demand xxkW at \$x.xxx per kW	\$x,xxx.xx
CCR Credit xxxx.xxxx kW at \$xx.xxx per kW.	\$x,xxx.xx
Energy Chg Off Pk Win 81,185.1300 kWh at	
\$0.03538 per kWh	\$2,872.33
ECA Chg 04-12-2024-04-30-2024 for	
56,123.1886 kWh at \$0.02105 per kWh	\$1,181.39
ECA Chg 05-01-2024-05-13-2024 for	
38,400.0764 kWh at \$0.01999 per kWh	\$767.62
EER Chg 04-12-2024-05-13-2024 for	
94,523.2650 kWh at \$0.00004 per kWh	\$3.78
PTS Chg 04-12-2024-05-13-2024 for	
94,523.2650 kWh at \$0.00228 per kWh	\$215.51
TDC Chg 04-12-2024-04-30-2024 for 206.8200	
kW at \$2.51004 per kW	\$308.23
TDC Chg 05-01-2024-05-13-2024 for 206.8200	
kW at \$2.46781 per kW	\$207.35
SSR Chg 05-01-2024-05-13-2024 for xxx.xxx	
kW at \$xx.xxx per kW	\$x,xxx.xx
AEC Chg 05-01-2024-05-13-2024 for xxx.xxx	
kWh at \$xx.xxx per kWh	\$x,xxx.xx
CER Chg	
Installment Payment at \$x,xxx.xx	<u>\$x,xxx.xx</u>
Subtotal	\$8,141.20
City Franchise Fee	\$428.47
Kansas State Sales Tax @ 6.5%	\$523.52
County Sales Tax @ 1.475%	\$118.80
City Sales Tax @ 1.5%	\$120.81
Current Charges	\$9,332.80

Figure 3

Q: Can you provide more detail about the role of the Schedule LLPS Service Agreement?

A:

Yes. A Service Agreement is common to utility business. In Evergy's case, the Service Agreement is identified in the Company's Rules & Regulation. Its purpose is to define the interaction between the Company and the customer and addressing non-rate terms and conditions, but normally is not executed in contract form. With customers under the Schedule LLPS tariff, the Company plans to use the Service Agreement to clearly link service under the new rate with the requirements of the Rules & Regulations while adding

additional terms to address operational conditions unique to the respective customer and to memorialize customer specific pricing. The Service Agreement will be used to specify certain provisions of their electric service, including, but not limited to, load characteristics, customer-specific terms, applicable construction cost recovery terms, and other service details, including defined operating procedures. One of the key operational aspects detailed in the Service Agreement is the customer's contract capacity. As discussed earlier in my testimony, the purpose of the contract capacity is to define the customer's annual peak load forecast. This information will be used by the Company to support its resource planning efforts and to support billing under Schedule LLPS. The example, Figure 4, illustrates what the Contract Capacity portion forecast may look like. Note that the exact exhibit/attachment numbering and format may be subject to modification.

EXHIBIT A

Contract Capacity
(with Load Ramp within first five years of initial term, if applicable)

Date	Annual Peak Load (kW)
Year 1: XXXX	
Year 2: XXXX	
Year 3: XXXX	
Year 4: XXXX	
Year 5: XXXX	
Year 6: XXXX	
Year 7: XXXX	
Year 8: XXXX	
Year 9: XXXX	
Year 10: XXXX	
Year 11: XXXX	
Year 12: XXXX	
Year 13: XXXX	
Year 14: XXXX	
Year 15: XXXX	

Figure 4

Q: How will the Service Agreement be used to document customer-specific pricing?

A:

Given the variety of optional rates and program offerings available to an LLPS customer, the elements included on a given customer's bill will inherently vary from customer to customer. Further, the pricing within these elements is also unique from customer to customer. To address this variability, the Company proposes to use a dedicated exhibit within the Service Agreement to document the pricing for each. An illustrative example, Figure 5, shows what the pricing portion of the Service Agreement is expected to look like. This version includes sections to accommodate the Interim Capacity provision of the Schedule LLPS rate, commitments from the Customer Capacity Rider, and terms from the Clean Energy Choice Rider. Note that the exact exhibit/attachment numbering and format may be subject to modification.

EXHIBIT D
Summary of Customer-Specific Pricing

Interim Capacity						
Description	Summer Amount (kW)	Winter Amount (kW)	Summer Price	Winter Price	Term	
Customer Capacity Rider						
Description	Summer Amount (kW)	Winter Amount (kW)	Summer Price	Winter Price	Term	
		Clean Energy	Choice Rider			
Description					Term	
Description						
System Support Rider – Cost Recovery Component						
Description			Component Value (\$ per kW)		Date	
Other						

Figure 5

14 Q: How will the Company keep the Commission aware of these terms?

A: As I mentioned at the outset of my testimony, the Company anticipates making individual Service Agreements available to the Commission on request, though confidentiality

- protections may need to be addressed on a case-by-case basis depending on the terms and conditions of each Service Agreement and each customer's relevant commercial concerns.
- 3 Q: The Company's proposed tariffs contemplate a number of other customer agreements. How would these agreements interact?
- The LLPS Rate Plan will rely on a variety of contracts and agreements that are designed to complement the various LLPS Rate Plan tariffs, while ensuring there is opportunity to address unique needs and considerations of each customer and that the Company maintains commercial remedies against a customer in the event of breach. Below is a summary of some of the topics that will likely be covered by separate agreement:

- Construction & Planning these agreements are at the earliest stages of customer interaction and generally align with the Path to Power processes, which include interactions with the SPP and construction activities.
- <u>Capacity</u> these agreements are in the form of bilateral contracts or other market-level
 contracts typically used by the Company's marketing and origination functions. The
 interim capacity provision within Schedule LLPS and the Customer Capacity Rider
 agreement are examples.
- Participation Agreements these are customer agreements used to set terms for participating in an optional program or rider. These agreements are common to other existing Company programs for energy efficiency and demand response. All the renewable riders in the LLPS Rate Plan will have a related participation agreement. With respect to the Clean Energy Choice Rider, given the relatively long period of time associated execution of the IRP planning process, the agreement will be especially important to define commitments by the customer and Company.

<u>Billing</u> – the Service Agreement and the illustrative Exhibit D (Figure 5) I discussed
earlier will be useful in centralizing the key terms from the various agreements and
used to support billing.

Q:

A:

The Company expects, consistent with many of its current practices and obligations, to execute these contracts and administer them going forward. Customers, at the time of their signature and as agreements are amended, will receive copies for their use. These agreements will be available within rate cases or other Commission proceedings to inform and support steps taken in performing the commitments of the tariff and riders and then execution of the related customer billing.

VII. <u>LARGE LOAD CUSTOMER BENEFITS</u>

Please summarize the benefits of adding large load customers to the Company's system.

So long as there are appropriate risk parameters set, adding new large load customers will be beneficial to all customers and the State of Kansas. While Company witnesses Ives and Martin discuss the economic development benefits, there will be ratemaking benefits as well. Notably, the ratemaking construct is firmly based on energy sales. As additional customers are added to the system and our retail customer load, this will increase the amount of energy consumed, enabling the Company to spread the fixed costs of utility service across more kilowatt-hours, in turn reducing the average costs for all customers. The key to making this successful is adding customers at an average or above the average cost to serve. This benefit is reinforced due to the nature of the large load energy consumption. Most large load customers tend to be high load factor customers, meaning their energy consumption is more stable relative to their peak demand. Data center end

users, for example, often have load factors of 80 to 95 percent, which is well above the typical customer load factor.

Q: Has the Company attempted to model any of these benefits?

A:

Yes. The CCOS model is one way to show this effect. Using the same CCOS models described earlier to support the base rate pricing, the Company explored the effect on all customer classes, this time focusing on the class Rates of Return. The class Rate of Return is a measure of the class Net Operating Income as a percentage of the class Total Rate Base. In traditional rate design, comparing the class Rates of Return will help identify classes that are producing more revenue or less revenue as compared to each other class's share of allocated costs or the jurisdiction as a whole. The goal of ratemaking is to have all classes show a positive Rate of Return, equal to the jurisdictional Rate of Return.

Recalling the process I described earlier, the Company included a representative large load customer⁷ into the Company CCOS study from its most recent rate case in this jurisdiction, Docket No. 23-EKCE-775-RTS. This customer addition adds revenue, based on the current LPS rates and adds Purchased Power Capacity and Purchased Power Energy to align with the new load. The Company also modeled additional details to represent execution of the LLPS Rate Plan. Specifically,

- The addition of a 400 MW Combined Cycle Gas Turbine ("CCGT") to test the class impacts with added plant investment.
- Estimated revenues produced by the acceleration component of the System Support Rider and allocated to other classes. To ensure alignment, these revenues were allocated to offset ECA/RECA costs.

⁷ The representative customer has a projected NCP of 384 MW with an 85 percent load factor. The representative customer will add approximately 2.9 million megawatt hours (MWh) per year to the current class.

Within the Kansas jurisdictions, the Company cannot consider customer benefits without considering the impact on the Energy Cost Adjustment/Retail Energy Cost Adjustment. Given that significant costs are recovered through that rider, the effect of a new hypothetical LLPS customer should be examined as well. In its modeling, the Company approximated the impact of this added load and added investment into an estimate of the ECA/RECA: The following tables, Table 8 and Table 9 will show the collection results in all scenarios for EKC and EKM respectively. The ECA/RECA are expressed as \$ per MWh.

Table 8

	Rates of Return at Present Rates					
Class	Test Year Original	No Generatio	n Investment	With CCGT Investment		
S.I.O.D	Values	Including LPS Test Customer	Change	Including LPS Test Customer	Change	
ResidentialTotal	2.19%		0.73%		-0.03%	
Residential DG	3.39%	3.97%	0.58%	3.55%	0.16%	
Small General Service Total	9.43%	10.78%	1.35%	9.18%	-0.25%	
Medium General Service Total	11.65%	13.46%	1.81%	11.39%	-0.26%	
Large General Service Total	11.45%	13.59%	2.14%	11.36%	-0.09%	
Large Power Service Total	6.94%	12.65%	5.71%	10.16%	3.21%	
Educational Services Total	2.56%	3.61%	1.05%	2.56%	0.00%	
Restricted Time of Day Service	0.69%	1.42%	0.73%	0.67%	-0.01%	
Special Contracts	-1.41%	1.45%	2.86%	0.39%	1.80%	
Interruptible Contract Service	18.68%	20.60%	1.92%	18.46%	-0.22%	
Large Tire Manufacturer	14.28%	16.13%	1.85%	13.23%	-1.05%	
EV Total	-13.90%	-13.75%	0.16%	-13.36%	0.54%	
Lighting Total	20.03%	20.44%	0.41%	19.82%	-0.21%	
KS Retail	5.43%	6.90%	1.47%	5.68%	0.25%	
Change in RECA			4		*******	
RECA	\$21.475	\$22.378	\$0.903	\$20.061	(\$1.414)	

Table 9

	Rates of Return at Present Rates					
Class	Test Year Original	No Generation Investment		With CCGT Investment		
olass.	Values	Including LGS Test	Change	Including LGS Test	Change	
		Customer		Customer		
Residential Total	3.58%	6.92%	3.34%	4.27%	0.69%	
Residential DG Total	9.17%	12.46%	3.30%	10.43%	1.26%	
Small General Service Total	13.11%	18.39%	5.28%	13.75%	0.64%	
Medium General Service Total	12.07%	18.31%	6.23%	12.92%	0.84%	
Large General Service Total	10.69%	16.75%	6.06%	11.67%	0.98%	
EV Total	-10.44%	-10.34%	0.10%	-10.01%	0.43%	
Lighting Total	11.67%	14.12%	2.44%	12.34%	0.67%	
KS Metro Retail	6.67%	11.84%	5.17%	8.10%	1.44%	
Change in ECA						
ECA	\$18.86	\$21.98	\$3.12	\$16.46	(\$2.40)	

Comparing the class Rates of Return relative to the Test Year Original Values in this example shows that under the Schedule LLPS approach, specifically with the LLPS rate priced at a similar level to the current LPS rates and combined with the System Support Rider, will provide benefit in nearly all scenarios examined. Starting with EKC, Table 8, under the no generation scenario, the rate of return increases as all costs to serve the Customer pass through the RECA adjustment. Under the CCGT addition scenario, the rate of return still increases, but at a smaller rate as the addition of the CCGT plant increases the EKC rate base. The projected RECA increases under the no generation scenario, which is offset by the greater increase in the class rates of return. In contrast, in the CCGT addition scenario, the projected RECA decreases due to the projected capacity costs being captured in rate base instead of the RECA:

Q:

A:

Turning to EKM, Table 9, the potential addition of the customer benefits the EKM system and its corresponding ratepayers in both the no generation scenario and the CCGT addition scenario. Under the no generation scenario, the rate of return increases significantly as all costs to serve the customer pass through the ECA adjustment. Under the CCGT addition scenario, the rate of return still increases, but at a smaller rate as the addition of the CCGT plant increases the EKM rate base. The projected ECA increases under the no generation scenario, which is offset by the greater increase in the class rates of return. In contrast, in the CCGT addition scenario, the projected ECA decreases due to the projected capacity costs being captured in rate base instead of the ECA.

In other words, does the Company's CCOS modeling reflect that Schedule LLPS will support a positive or neutral impact on all customers from a ratemaking perspective?

Yes. The CCOS modeling shows that all customers should benefit or be held harmless

form a ratemaking perspective as new Schedule LLPS customers are added. Expressed another way, the effects of adding a large load customer, with or without added generation, produce benefit under the proposed LLPS rate design, through the addition of high load factor load through comparably priced rates and supplemented by the additional revenue produced by the System Support Rider and allocated to the other classes.

6 Q: Are there other benefits to adding these large load customers?

7 A: Yes. Traditional economic development benefits exist for these large load customers.
8 Company witnesses Ives and Martin explain and support the benefits that can be achieved
9 by a region by adding these customers.

VIII. CONCLUSION

Please summarize your testimony.

Q:

A:

The Company has conducted a thorough and diligent process to develop tariffs and rate design approaches that will attract and retain large customers, while protecting non-participants from undue risk, and in turn driving economic development in the State of Kansas. The proposed LLPS Rate Plan starts with the new Schedule LLPS tariff, the core component of the LLPS Rate Plan. Applicable to customers with loads greater than 100 MW, the Schedule LLPS tariff lays out a pricing structure combined with key protections such as minimum bills, exit fees and collateral requirements. The design also incorporates provisions for interim capacity and contract capacity adjustments, features that should improve flexibility for customers, facilitate speed-to-market, and avoid potential undue cross-subsidization. The Schedule LLPS design leverages a written Service Agreement to provide further operational clarity and to memorialize customer specific pricing. When linked to the mandatory System Support Rider, Schedule SR, the rate design is reinforced

with measures to account for accelerated generation investment and potential cost subsidization.

The various riders and renewable programs that compliment Schedule LLPS are a collection of solutions to meet the unique needs of today's large load customers. These programs are tailored to feedback from large load customers, including providing key accommodations to help reduce their energy costs and a variety of clean and renewable energy options. Specifically, the Customer Capacity Rider and the Demand Response & Local Generation Rider offer a means to control capacity costs and leverage resources owned by the large load customer. The renewable riders, specifically the Renewable Energy Program Rider, Alternative Energy Credit Rider, Green Solution Connections Rider, Direct Renewable Participation Service, and Renewable Energy Rider provide a range of bundled and unbundled solutions to help achieve a given customer's renewable and carbon-free energy goals. The Clean Energy Choice Rider goes beyond these programs and establishes a way for large load customers to actively influence the sustainability of the energy grid within the areas the large load customers choose to operate.

Finally, the LLPS Rate Plan requires numerous revisions to other tariffs to incorporate the Rate Plan into the Company's current tariffs. These revisions include modifications to the existing Evergy Kansas Metro Schedule LPS and Evergy Kansas Central Schedule ILP tariffs, additions to the Company's Rules & Regulations, and edits to the Evergy Kansas Metro Energy Cost Adjustment, Schedule ECA and Evergy Kansas Central Retail Energy Cost Adjustment, Schedule RECA.

- 1 Q: What is your recommendation to the Commission?
- 2 A: I recommend the Commission accept and approve the LLPS Rate Plan and its components
- in full. If approved, this comprehensive solution will position the Company well to address
- 4 the unique opportunity offered by large load customers and ensure the maximum benefit
- 5 for all stakeholders.
- 6 Q: Does this conclude your testimony?
- 7 A: Yes.

STATE OF KANSAS)
) ss
COUNTY OF SHAWNEE)

VERIFICATION

Bradley D. Lutz, being duly sworn upon his oath deposes and states that he is the Director Regulatory Affairs, for Evergy Inc. that he has read and is familiar with the foregoing Direct Testimony and attests that the statements contained therein are true and correct to the best of his knowledge, information and belief.

Bradley D. Lutz

Subscribed and sworn to before me this 11th day of February, 2025.

Notary Public

My Appointment Expires:

Dhy 30, 2026

NOTARY PUBLIC - State of Kansas
LESLIE R. WINES
MY APPT. EXPIRES 5 30/2020

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sufficient system capacity may be supplied by the Compagnee on the terms for the interim capacity. The Custome calculated according to these terms. REACTIVE DEMAND ADJUSTMENT Company may determine the customer's monthly maximum month a charge of \$0.99294 per month shall be made for is greater than fifty percent (50%) of the customer's Month accompany reactive demand in kilopara shall be computed.	er shall be subject to an additional demand of um 15-minute reactive demand in kilovars. In each kilovar by which such maximum react hly Maximum Demand (kW) in that month. T	charge n each ive demand The
maximum reactive demand in kilovars shall be computed in the Determination of Demands section.	similarly to the Monthly Maximum Demand	as defined
CONTRACT CAPACITY		
The Service Agreement shall include provisions for the C Contract Capacity shall be the annual peak load requirem Service Agreement. The Contract Capacity shall include Capacity.	ent, specified by the Customer, for the term	of the
Prior to expiration of the Service Agreement, the Custome Capacity for the subsequent Service Agreement term.	er must provide, and the Company agree to	a Contract
The Customer may request to reduce the Contract Capacity years of the term by up to 20%, in total, by giving the Corbeginning of the year for which the reduction is sought. Table 20% at any time after the first five years of the term by given prior to the beginning of the year for which the reduction if fee. The capacity reduction fee shall be calculated as the	npany at least 36 months written notice prior he Customer may reduce its contract capac ring the Company at least 36 months written s sought, subject to payment of a capacity re	r to the city beyond notice reduction

the terminated/reduced capacity in excess of the 20% allowed reduction. The capacity reduction fee shall be

due and payable to the Company upon the effective date of the capacity reduction.

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The Co	ollateral Requiremen	nt must be prov	vided in one or more	of the followin	g forms:	
a.	Requirement, so I	ong as the gua	parent or a corpora arantor has both (a) than ten times the C	a credit rating	of at least A- from	
b.	Credit must be iss Large Load Custo Such security mus extension of the se to each expiration Company will hav	ued by a U.S. I mer or its guar It be issued for ecurity for addi date of the sec e the right to o	redit ("Letter of Credonk or the U.S. bra antor, with a credit r a minimum term of a tional consecutive te curity. If the security draw immediately u	nch of a foreigrating of at least 360 days. The erms of 360 da vis not renewe oon the Letter	In bank, which is no st A- from S&P and Customer must ca ys or more no later ed or extended as re of Credit and be e	at affiliated with the A3 from Moody's. use the renewal or than 30 days prior equired herein, the entitled to hold the
C.	Cash for the full C	ollateral Requi	rement.			
Issued						
	Month	Day	Year			
Effortivo						
Effective _	Month	Day	Year			
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ERGY KANSAS	CENTRAL, INC., & E	VERGY KANSAS SOL (Name of Issuing Ut		/ERGY KANSAS (	CENTRAL SCHEDULE	LLPS
EVEDC	V K ANGAG CEI	NTRAL RATE A			Replacing Schedule <u>Initia</u>	1 Sheet 6
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,		thedule is applicable	le)		which was filed	
ill modify the	r separate understand tariff as shown hered	on.			Sheet 6 of 6 S	Sheets
		<u>LAF</u>	RGE LOAD	POWER SE	RVICE	
SPECIAL	TERMS					
certain pr	rovisions of the oplicable constr	ir electric servic	e, including,	but not limit	er in a written Service Agre ted to, load characteristic rvice details, including de	s, customer-specif
customer	but service to		er this sched	lule shall not	apply upon a request for s commence until the Cor	
under this aggregate more of th	s schedule shall e loads, with su ne following: co	l be limited. The ch discretion bas	Company sh sed on factors a common p	nall exercise i s including, b arent compa	point of interconnection. A reasonable discretion whe ut not limited to, premises ny, common local electrical.	en choosing to sharing one or
ADJUST	MENTS AND S	<u>URCHARGES</u>				
The rates	hereunder are	subject to adjus	tment as nrov	vided in the fo	ollowing schedules:	
THE TAKES					snowing concautes.	
		nergy Cost Adju: Efficiency Rider	stment	(RECA) (EER)		
		Tax Surcharge		(PTS)		
	<ul> <li>Transmi</li> </ul>	ıstment ssion Delivery C	harge	(TA) (TDC)		
	<ul><li>System</li></ul>	Support Rider		(SR)		
CONDITI	ONS:					
		ules and regulat der this Program			neral Rules and Regulation odified herein.	ns shall apply to th
All provis jurisdictio		te schedule are	subject to	changes mad	de by order the regulato	ry authority havin
sued		Day				
	Month	Day	Year			
fective						
	Month	Day	Year			
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	arrin Ives, Vice l	President		-		

Replacing Schedule	· · · · · · · · · · · · · · · · · · ·	Index					
Replacing Schedulc   Initial   Sheet							
Replacing Schedule Initial Sheet 1  (Territory to which schedule is applicable) which was filed   No symptoment or separate understanding shall inhodify the tailf as allowin become.  ALTERNATIVE ENERGY CREDIT RIDER  AVAILABILITY  This Program is available on a limited and voluntary basis to non-residential Kansas Central Customers currently receiving permanent electric service from the Company through Schedules SGS, MGS, LGS, ILP, or LTM who have an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account.  The Company may deem a Subscriber ineligible for this Program if the Subscriber has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement, or as set forth in the applicable terms and conditions in the Participation Agreement.  APPLICABILITY  The purpose of the Alternative Energy Credit Rider program ("Program") is to offer an eligible Customer an opportunity to subscribe to Alternative Energy Credits ("AECs") that are associated with Company-owned nuclear energy resources. The AECs are then included in the Subscriber's energy accounting for a separately agreed to subscriber may agree to receive AEC for a term of one (1), three (3) or five (5) years.  DEFINITIONS  For purposes of this Program, the following definitions apply:  Alternative Energy: Electricity that is generated using Company-owned nuclear energy resources.  Alternative Energy Credit Rae ("AECs"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years).	EVERGY KANSAS				KANSAS CENTRAL	SCHEDULE	AEC
No appolyment or segarate understanding should be a shown hereon.   Sheet 1 of 4 Sheets			,	•	Replacin	g Schedule <u>Initial</u>	Sheet1
AVAILABILITY  This Program is available on a limited and voluntary basis to non-residential Kansas Central Customers currently receiving permanent electric service from the Company through Schedules GS3, MGS, LGS, ILP, or LTM who have an annual average monthly peak demand greater than 200 kilowatts (kW). Customers that have an aggregate electric load of at least 2.5 megawatts (MW) based upon peak annual demand and an average of 200 kW per account.  The Company may deem a Subscriber ineligible for this Program if the Subscriber has received a disconnection notice within twelve (12) months preceding its submission of a Participation Agreement, or as set forth in the applicable terms and conditions in the Participation Agreement.  APPLICABILITY  The purpose of the Alternative Energy Credit Rider program ("Program") is to offer an eligible Customer an opportunity to subscribe to Alternative Energy Credits ("AECs") that are associated with Company-owned nuclear energy resources. The AECs are then included in the Subscriber's energy accounting for a separately agreed to subscriber may agree to receive AEC for a term of one (1), three (3) or five (5) years.  DEFINITIONS  For purposes of this Program, the following definitions apply:  Alternative Energy Credits ("AECs"): Attributes from one thousand (1,000) kilowatt hours (kWh) of electricity generated from a Company-owned nuclear energy resources.  Alternative Energy Credit Rate ("AEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate ("AEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate ("AEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate ("AEC Rate"): A follower measurement as a separate	EVERG	Y KANSAS CEN	TRAL RATE A	REA			
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The purpose of the Alternative Energy Credit Rider program ("Program") is to offer an eligible Customer an opportunity to subscribe to Alternative Energy Credits ("AECs") that are associated with Company-owned nuclear energy resources. The AECs are then included in the Subscriber's energy accounting for a separately agreed to subscription term. The Company shall have the AECs annually certified by a third-party. Under the Program, a Subscriber may agree to receive AEC for a term of one (1), three (3) or five (5) years.  DEFINITIONS  For purposes of this Program, the following definitions apply:  Alternative Energy: Electricity that is generated using Company-owned nuclear energy resources.  Alternative Energy Credits ("AECs"): Attributes from one thousand (1,000) kilowatt hours (kWh) of electricity generated from a Company-owned nuclear energy resource.  Alternative Energy Credit Rate ("AEC Rate"): A dollar per megawatt hour (\$/MWh) rate applicable to a Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years).	notice wit	thin twelve (12)	months preced	ding its submission	n of a Participati		
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Subscriber's monthly amount of Alternative Energy generation. There is a separate Alternative Energy Credit Rate for each agreement term length (1, 3, or 5 years).  Issued						00) kilowatt hours (k	(Wh) of electricity
Month Day Year  Effective	Subs	criber's monthly	amount of Alter	rnative Energy ger	eration. There is		
Month Day Year  Effective							
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Month Day Year	Effective						
		Month	Day	Year			

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THE STATE (	CORPORATION CO	MMISSION OF F	KANSAS			
EVERGY KANSAS	CENTRAL, INC., & EVERO	· · · · · · · · · · · · · · · · · · ·		ERGY KANSAS CENTRAL	SCHEDULE	AEC
	(Nar	ne of Issuing Utility)		Replacin	g Schedule Initial	Sheet 2
EVERG	Y KANSAS CENTR	AL RATE AREA		Кершен	g Schedule	Sheet
(Ter	rritory to which schedu	le is applicable)		which wa	as filed	
No supplement o shall modify the	r separate understanding tariff as shown hereon.				Sheet 2 of 4 Sh	eets
		ALTERNAT	IVE ENE	RGY CREDIT RID	<u>ER</u>	
Subs				'): The AEC Charge h) multiplied by the		
montl twelv	hly billing periods fo e (12) monthly billi	r which data is a ng periods as c	available, letermine	ual metered energy u or the Subscriber's d by the Company. t is executed by the	expected metered Customer's Annu	energy usage over al Usage shall be
speci by the	fic terms of a Subsc	riber's subscripti Participation Agre	on under eement s	uted by the Compar this Program includi hall reflect the Subso n Agreement.	ng the Subscriber's	accounts covered
	criber: An eligible C Program.	customer who exe	ecutes a	Participation Agreem	ent with the Compa	any to participate in
hundı	red percent (100%)	of the Customer'	s Annual	may subscribe in sin Usage at the time th 's Participation Agre	e Participation Agre	
PRICING						
		ne AEC Charge tl	hat shall l	pe billed monthly to a	Customer is:	
		Customer's Annual Usag (MWh)		Subscription Level (%)		
	AEC Charge =		 12		× AEC Ra	te Price
Issued						
	Month	Day	Year			
Effective						
	Month	Day	Year			
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				E	xhibit DBL-1
				Index	
THE STATE CO	ORPORATION COMMISSIC	ON OF KANSAS			
EVERGY KANSAS C	CENTRAL, INC., & EVERGY KANSAS S	SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	AEC
	(Name of Issuing	Utility)	D - 1 1 6	N. J. J. J. T. 141. 1	Gl
EVERGY	Y KANSAS CENTRAL RATE	AREA	Replacing	Schedule <u>Initial</u>	Sneet <u>3</u>
(Terr	itory to which schedule is applic	able)	which was	filed	
No supplement or shall modify the ta	separate understanding uriff as shown hereon.			Sheet 3 of 4 Sh	neets
	<u>ALTE</u>	RNATIVE ENERG	Y CREDIT RIDE	<u>R</u>	
		AEC Rate Pri	cing		
	Designated Resource	One Year Agreement Term	Three Year Agreement Term	Five Year Agreement Term	t
	Wolf Creek	\$0.00866 per kWh	\$0.00827 per kWh	\$0.00788 per kWh	
a minimum communica  PROGRAM  Th	mer shall be notified of any p n of thirty (30) days prior to b ations, and the new rates sh M PROVISIONS ne Customer should carefully rticipation in this Program.	eing billed to the Sub all be effective the fi	oscriber by the Cor rst billing cycle 60	npany. Notificatio days after notice	ons shall be opt-out is provided.
	ternative Energy shall be lir ervice under this rider may be				
the du AE	ertain factors may result in le e Alternative Energy genera ring a calendar year, the Co EC Rate multiplied by the diff o rata annual share of the Al	ted is not sufficient to ompany shall refund ference between the	o meet the sum o each participating Subscriber's annu	f the annual Proថុ ງ Customer an ar al subscription ar	gram subscriptions mount equal to the
REPORTIN	NG				

The Company shall calculate and provide the Subscriber with its total annual AECs consistent with the Subscriber's subscription, which shall occur in the first quarter of the year following the prior annual year

Year

Year

subscription (e.g. in first quarter of 2026 for a 2025 annual subscription).

Day

Day

Issued ____

Effective ___

Month

Month

				Index	
		COMMISSION			
RGY KANSAS			TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE	AEC
		(Name of Issuing Ut		Replacing Schedule <u>Initial</u>	Sheet4
EVERG	GY KANSAS CEN	NTRAL RATE AI	REA		
(Te	rritory to which sc	hedule is applicabl	le)	which was filed	
supplement o Ill modify the	or separate understand tariff as shown hereo	ing n.		Sheet 4 of 4 S	heets
		ALTER	NATIVE ENERGY	CREDIT RIDER	
CONDITI	ONS:				
Service h Corporati	nereunder is su ion Commission	bject to the Co and any modific	mpany's General location subsequently	erms and Conditions as appro approved.	ved by the Kansa
All provis		e schedule are	subject to change	es made by order the regulato	ry authority havin
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<b>TD 000 : 777 ~</b>	ODDOD : TVC		OF WANG 12		Index	
		COMMISSION VERGY KANSAS SOU	<b>OF KANSAS</b> ITH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE	E_ CCR
	•	(Name of Issuing Ut				
EVERGY	Y KANSAS CEN	NTRAL RATE A	REA	Replacing So	chedule <u>Initial</u>	Sheet1
(Territo	ory to which sche	dule is applicable)		which was fi	iled	
o supplement or all modify the ta	separate understand ariff as shown hereo	ing n.			Sheet 1 of 3 Sh	neets
		<u>cus</u>	STOMER CAPAC	ITY RIDER		
AVAILABII	<u>LITY</u>					
LLPS, sub	ject to Compar	ny's capacity ne	ring permanent elect ed and the Compa nts no less than a n	ny's full discretion.	. Contractual bi	lateral agreemen
APPLICAE	BILITY					
existing re required to	sources in the serve the Cu	Customer's ow stomer. The Cu	n eligible Custome n supply portfolio t ustomer will receive cable monthly billin	o the Company to e a bill credit for th	fulfill some, or	all, of the capac
<u>TERM</u>						
The specif and Comp		e established ur	der the respective	bilateral agreemer	nt executed betv	veen the Custom
BILLING						
price and t reduced by	the negotiated y the applicable	pricing in the ca Southwest Pov	al to the price diffe pacity contract for ever Pool ("SPP") pla d price will be mem	each accredited kV nning reserve mar	N of contracted gin. Details cond	customer capaci
differentiat and Custo the bilater negotiated seasonal p	ted, following emer shall defin ral capacity co price will be moderiods establis sons not align,	stablished SPP e the accredited intracting proce nemorialized in the	rgin requirements of processes and revision of capacity amounts as. Details concepted by the Schedule LLPS tomers rate for election of the Company of the Co	sed as needed to read and planning rese training the amount Service Agreemer tric service. Shou	eflect any chang rve margin requ t of capacity co nt. Seasonal pe lld the SPP seas	ges. The Compa irements as part ontracted, and tl riods align with tl sons and Compa
Customer Adjustmen		acted under this	rider shall be exclu	ded from the Com	pany Energy Co	ost Adjustment/Fu
ssued						
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E STATE CORPORATION COMMISSION OF KA	
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
(Territory to which schedule is applicable)	which was filed
supplement or separate understanding all modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
CUSTOME	ER CAPACITY RIDER
PROGRAM PROVISIONS	
but not limited to, the capacity amount, the capaciterm necessary to define the expected capacity	er all rights to the Company and provide provisions that include city accreditation, capacity price, deliverability terms and any othe city to be received. The accredited capacity amount shall be (annually for both summer and winter), as determined by the
	wned, or Customer-contracted, and shall be transferred to the t. Capacity associated with resources located behind the Customer meters
The Customer's capacity must be deliverable tresponsible for the transmission deliverability co	to the appropriate Company load node. The Customer shall bosts, as determined by SPP.
Customer capacity shall not be detrimental, electrical system, as determined in the Company	ither operationally, or economically, to the Company's existin y's sole discretion.
capacity. If the Customer-supplied capacity is let to pay a "make-whole payment" for the difference accredited capacity actually received in that y Payment shall be calculated in accordance with Received Accredited Capacity x 1,000 kW/MV	ccredited capacity it receives as compared to the contracter ess than the contracted amount, the Customer shall be obligate between the expected contracted capacity amount and seasons that (the "Capacity Shortfall Payment"). The Capacity Shortfall the following formula: (Expected Contracted Capacity – Actually) × Applicable Customer Rate Demand Charge. If the actual contracted amount, the Customer will be compensated for each eral contract agreement.
	pany, the Company and Customer agree that the bilateral contracted the Company may take steps to terminate or revise the bilateral to the Company, as mutually agreed.
CONDITIONS	
Service hereunder is subject to the Company' Corporation Commission and any modification s	's General Terms and Conditions as approved by the Kansa subsequently approved.
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sued Month Day Y	/ear
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		COMMISSION						
ERGY KANSAS			TH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SC	HEDULE_	CCR	
		(Name of Issuing Ut	ility)	Replacing S	chedule	Initial	_ Sheet_	3
<b>EVERG</b>	Y KANSAS CEN	TRAL RATE AI	REA	<u></u>				
(Territo	ory to which sched	dule is applicable)		which was f	iled			
o supplement or all modify the t	separate understandi ariff as shown hereor	ng 1.			Sheet 3	of 3 Sheet	s	
		<u>cus</u>	STOMER CAPACI	TY RIDER				
All provision jurisdiction		schedule are sul	bject to changes ma	de by order the r	egulatory	authority	having	
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	CODDOD ACTOR	COMMISSION	OF MANGAG	Index		
	CORPORATION  CENTRAL INC. 8 EX			VANICAC CENTRAI	SCHEDULE	CER
EKUI KANSAS		(Name of Issuing Ut	TH, INC., d.b.a. EVERGY ility)	KANSAS CENTRAL	SCHEDULE	CER
EVERG	Y KANSAS CEN			Replacia	ng Schedule Initial	Sheet1
	rritory to which sch			which w	vas filed	
<u> </u>	r separate understandi tariff as shown hereon			willen w	Sheet 1 of 4 Sl	<u> </u>
an mounty the	tarrii as showii nereor		CLEAN ENERG	Y RIDER	Sheet 1 of 4 Si	iccis
				<u> </u>		
AVAILAB	<u>ILITY</u>					
rate sche	dule or any pros	pective custome				npany's LLPS retail ompany but has not
APPLICA	BILITY					
resource may requ Company part of a arising fro	portfolio. Withir est clean resour 's Preferred Res Clean Energy Pi om its specific i	n the Company ce types be dep cource Portfolio referred Resour request for clea	's Integrated Resoloyed in place of Integrated In place of Integrated Integra	ource Planning or in addition to s requested ger uesting Customo o energy or ca	("IRP") process, the one or more resoul neration is adopted er shall bear the en	mpany's generation e eligible Customer rces selected in the by the Company as tire cost differential tly provided to the in this Rider.
DEFINITI	<u>ONS</u>					
For purpo	ses of this Ride	r, the following	definitions apply:			
analy basis resou value that a	zes demand-sid , subject to com lirces. The ultima of long-term uti are safe, reliable	e resources, subliance with all late goal of an IR lity costs while e, and efficient,	ipply-side resourc legal mandates th .P is to develop a F ensuring the Com	es, and renewa at may affect the Preferred Resou apany can provi onable rates, ar	ble energy resource e selection of Comp rce Plan that minim de its Customers w nd in a manner tha	ess), considers and es on an equivalent eany electric energy izes the net present ith energy services t serves the public
follow judgn	∕ed by a pruden	t utility operato e facts known a	r during the relev	ant time period	or that, in the exer	e implemented and reise of reasonable ave been expected
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY K	KANSAS CENTRAL SCHEDULE <u>CER</u>
(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
Requesting Customer: An eligible Customer who requesting deployed in place of or in addition to the generation resorblan. There may be multiple Requesting Customers who Plan	ources selected in the Company's Preferred Resource
Preferred Resource Plan: This refers to what the Compa its most recent IRP that has been filed with the Commis	
Clean Energy Preferred Resource Plan: A Clean Energy the Company may develop. If the Company elects to company will modify its Preferred Resource Plan following evaluation of certain clean resources to be modeled an generation resources selected in the Company's Preferred in preparing the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe, reliated to the Company Preferred Resource Plan shall be subject to grant the Company's requirements to provide safe, reliated to the Company Preferred Resource Plan shall be subject to grant the Company Preferred Resource Plan shall be subject to grant Preferred Resource Plan shall Preferred Resou	create a Clean Energy Preferred Resource Plan, the ng an eligible Requesting Customer's request for and deployed in place of, or in addition to one or more ed Resource Plan. The Company retains all discretion to ensure the Clean Energy Preferred Resource Plan able, and efficient service. The execution of the Clean

Cost Differential: The dollar amount difference resulting from the Company's calculated net present value revenue requirement determined for the Company's Preferred Resource Plan, and Company's calculated net present value revenue requirement for the Company's Clean Energy Preferred Resource Plan. The Cost Differential shall be borne by the Requesting Customer(s) and represent a contribution to construction of the resulting clean resource(s). As set forth below, the Cost Differential is subject to adjustment based on actual costs of the Clean Energy Preferred Resource Plan. With the Requesting Customer(s) to be responsible for the differential based on actual costs of the clean energy resource(s), per the terms of the tariff and separate commercial agreement.

manner deemed satisfactory to the Company in its sole discretion.

## **PROGRAM PROVISIONS**

All aspects of this Rider will occur within the normal timing and execution of the Company's IRP process. Prior to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Requesting Customer shall notify the Company through the Requesting Company's Company Customer Solutions representative, its interest in modifying the Company's current Preferred Resource Plan. The Company will engage with the Requesting Customer to understand the Requesting Customer's desired clean resource modifications, will study the alternative resource scenarios, and may then develop a Clean Energy Preferred Resource Plan that attempts

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVE	RGY KANSAS CENTRAL SCHEDULE <u>CER</u>
(Name of Issuing Utility)	Description Calculate Light Character 2
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 3
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
CLEAN ENE	RGY RIDER
will provide the Requesting Customer with an indications, as well as the Cost Differential of such resource modifications, the Company may model some	i's clean resource request. Upon doing so, the Company sative cost estimate for the associated clean resource. Should the Requesting Customer request multiple clean or all of them, at its discretion. The Company will ensure be Company's requirements to provide safe, reliable, and
Requesting Customer(s) shall execute a separate common pay the associated Cost Differential of the Clean Energincluding those associated with obtaining regulatory app	Preferred Resource Plan and wishes to move forward, the mercial agreement with the Company committing them to gy Preferred Resource Plan, plus all administrative costs, provals. The Requesting Customer(s) shall be responsible the Clean Energy Preferred Resource Plan is not adopted
and is subject to Commission review and order. If fo Company will follow Good Utility Practice to execute obtaining all required Commission approvals associated	ed to the Commission through the Company's IRP process bund to meet IRP requirements by the Commission, the ethe Clean Energy Preferred Resource Plan including d with resource procurement or construction. If approvals y in its sole discretion, the Company may not elect to move n.
and all resources included in establishing the Clean En to, an installment payment price will be calculated, inclusion.	I agreement shall be updated to reflect actual costs of any nergy Preferred Resource Plan. Unless otherwise agreed sive of any Contribution in Aide of Construction taxes, and is no greater than the expected life of the clean energy source Plan.
CHARGES AND BILLING	

A charge representing the Cost Differential to be paid by the Requesting Customer over the specified term shall be included as a specific Levelized Charge added to the Customer's bill.

Should a Clean Energy Preferred Resource Plan include more than one Requesting Customer, the allocation of the Cost Differential shall be determined based on factors such as Requesting Customer load share, cost impacts of requested clean resource technologies, or other factors as determined by the Company.

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	CORPORATION		<b>OF KANSAS</b> JTH, INC., d.b.a. EVERGY	VANICAS CENTRAI SCHE	DULE	CER
KUI KANSAS	S CENTRAL, INC., & E	(Name of Issuing Ut		KANSAS CENTRAL SCITE	DOLE	CER
EVEDC	GY KANSAS CEN			Replacing Schedu	ıle <u>Initial</u>	Sheet4
	erritory to which so		le)	which was filed _		
Il modify the	or separate understand tariff as shown hereo	n.		S	Sheet 4 of 4 Sh	eets
			CLEAN ENERG	Y RIDER		
	nomic Developn r under this rider		ll not be applied	o the Levelized Charg	ge imputed	to the Request
TERMINA	<u>ATION</u>					
Preferred Preferred pay the	l Resource Plan l Resource Plan outstanding Cos	specific to the R (or allocated po t Differential as	Requesting Custom ortion) has been fu	point after the Company er and before the Cost I ly paid, the Requesting it, and shall be subjec	Differential of Customer s	of the Clean Ene shall be required
RENEW/	ABLE ATTRIBUT	<u>res</u>				
resource resource the Requ than one	generation requ The Company esting Custome	lested and whele shall retire the reserces or's annual ener stomer, the rener	re the Requesting renewable attribute gy usage. If the C ewable attributes	enewable attributes rela Customer is paying the is on behalf of the custo lean Energy Preferred will be allocated to the	Cost Differ omer, up to a Resource F	ential for the cle an amount equa Plan includes me
CLEAN F	RESOURCE PRO	ODUCTION DA	<u>.TA</u>			
				from the Company spe ed Resource Plan.	ecific to the	clean resource
CONDITI	<u>IONS</u>					
			ompany's General cation subsequent	Terms and Conditions y approved.	as approv	ed by the Kans
All provis jurisdictio		e schedule are	e subject to chan	ges made by order th	e regulator	y authority hav
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THE STATE CORPORATION COMMISSION OF KANSAS	CROWN NO GOVERNMENT COMEDIME.
VERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVI  (Name of Issuing Utility)	ERGY KANSAS CENTRAL SCHEDULE DRLR
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets
DEMAND RESPONSE & LO	OCAL GENERATION RIDER
<u>AVAILABILITY</u>	
Company's retail rate Schedule LLPS subject to the	Customer receiving permanent electric service under the eterms of that schedule. Customers may participate in the eterms of that schedule. Schedules offered by the the required Participation Agreement for the Program.
A Customer is not eligible if the Customer's load participation in a wholesale market directly by the Cust	reduction capability is registered for demand response omer or via a DR Aggregator other than the Company.
<u>APPLICABILITY</u>	
during peak and constrained grid condition periods to offset forecasted system peaks that could result in fut	rogram" or "DRLR") is designed to reduce Participant load of improve system reliability, address resource adequacy, ture generation capacity additions, and/or provide a more energy purchases in the wholesale market. The Company or any of these operational or economic reasons.
<u>DEFINITIONS</u>	
For purposes of this Program the following definitions a	apply:
Participant: The Customer, specified as the Particip that has received notification of acceptance into the	ant in the Participation Agreement, is the eligible Customer e Program.
enrollment purposes and to establish the full terms	al contract between the Company and Customer, used for s and conditions of the Program. Eligible Customers shall or to participating in the Program. This agreement may be
Reduction Amount ("RA"): The reduction of load by of the DR event.	the Customer either manually or automated for the duration
Enrolled Load: The total contracted load reduction Customer may be required to reduce for each curton	on specified within the Participation Agreement that the ailment event.
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THE STATE CORPORATION COMMISSION OF KANSAS	
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(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 7 Sheets
DEMAND RESPONSE & LOCAL	GENERATION RIDER
Curtailment Event ("Event"): Period when the Company of consumption during peak and constrained grid condition  Calculated Baseline ("CBL"): The calculated estimate of a during the curtailment event period. Baselines are development of the curtailment event usage.  Reduction Credit ("RC"): Credit amount for the curtailment the period(s) of time the Customer has successfully curtailment event period (s) of time the Customer has successfully curtailment event.	what the Customer most likely would have consumed eloped for each curtailment event utilizing customer ent event period during which the event is called and
A Participant must show economic and technical feasibility f their selected option of availability below:  Option 1 - Constrained: summer curtailment season of J	
season of December 1 to March 31; 6:00 a.m. to 10:00 p	
Option 2 - Unconstrained: All hours: All days; January th	rough December.
The Company shall evaluate the Participant's metered us	sage data, technical specifications and operational

The Company shall evaluate the Participant's metered usage data, technical specifications and operational characteristics of the facility's equipment to establish a curtailment plan and estimated associated curtailable load (measured in kW) to determine the Enrolled Load. The Participation Agreement will specify the curtailable load, and commits the Participant to being able to curtail their Enrolled Load during a curtailment event. The Company will issue notice to the Participant in advance of scheduled curtailment events, thus requiring the Participant to curtail their Enrolled Load in accordance with the Participant's chosen method of participation.

The Company shall determine the appropriate timing and length of any curtailment event during each curtailment window, based on the Participant's chosen option above. Notwithstanding the intended curtailment periods identified in Option 1 and Option 2 for the purpose of Schedule DRLR, the Company reserves the right to curtail the Customer year-round as needed for system reliability during circumstantial conditions.

The Company shall communicate with the Participant in advance of a curtailment event to increase the Participant's ability to participate. Participation Agreements shall contain specific information for curtailment event specifications that fall within the following limits.

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(Name of Issuing Utility)	
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 3
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 7 Sheets
DEMAND RESPONSE & LC	CAL GENERATION RIDER
<ul> <li>Minimum number of events/tests per season (see Minimum number of events/tests per season (we Minimum notification prior to an event – 10 minum</li> <li>This Program may be executed by manual and/or autom</li> </ul>	rinter) – 1
	or curtailment methods to meet its RA threshold for the
Manual DR The Participant may manually execute its facility cuduration of the curtailment event.	urtailment plan to curtail at least its Enrolled Load for the

## Automated Demand Response (ADR) utilizing on-site generation

The Participant's building/energy management system ("BMS" or "EMS") or facility automation system is utilized in conjunction with the facility's on-site generation or other curtailment methods to execute its curtailment plan. The Participant receives the integrated signal from the utility's event calling system and its BMS/EMS is utilized to execute its curtailment plan by enacting pre-programmed adjustments to respond to DR events.

## On-Site Generation Term

The Participant has full responsibility for start-up, operation, and maintenance ("O&M"), and regulatory compliance of any on-site generation including any reciprocating internal combustion engine ("RICE") National Emissions Standards for Hazardous Air Pollutants ("NESHAP"), Southwest Power Pool ("SPP"), and/or any other community, governmental or regulatory agency, as applicable. On-site generation operating details, capabilities, and any other criteria negotiated with the Company and the Participant may be documented in the Participation Agreement.

## Wholesale Market Registration

Market resource registration may be offered for all applicable resources that participate under this tariff and qualify and perform as a market registered resource ("MRR"). Market registration offers an additional opportunity for the Participant to reduce its electric costs through participation with the Company in the wholesale market within the SPP. A Participant shall receive payment for providing its load reduction during high energy price periods. MRR is available to Program Participants whose DR resources are compliant with the SPP tariff and SPP marketplace protocol requirements and can provide sustainable load reduction during market participation. A MRR Participant has the option of committing its DR Resources to the SPP Integrated

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THE STATE CORPORAT EVERGY KANSAS CENTRAL, INC			KANSAS CENTRAL	SCHEDULE	DRLR		
EVERGI III NOTO CENTRAL, INC	(Name of Issuing Ut				DILLIN		
EVERGY KANSAS	CENTRAL RATE A	REA	Replacin	g Schedule <u>Initial</u>	Sheet4		
(Territory to which	ch schedule is applicable	le)	which wa	as filed			
No supplement or separate under shall modify the tariff as shown	standing hereon.		Sheet 4 of 7 Sheets				
	DEMAND RES	PONSE & LOCA	AL GENERATION	ON RIDER			
time period. Part SPP Market and registration and t	ss the Company had cipation in MRR aut Participant compend echnical requirement re detailed in the Pa	thorizes the Comp sation is based on nts, market opera	pany to offer the any SPP settlen ting and settleme	Customer's curtailment payment less I	nent amount in the MRR fees. All SPP		
<u>PRICING</u>							
All charges, and othe service classification Participant's normal b	(s) tariff shall continu						
Under Schedule DRI achieved and an ince					level of reduction		
called. The cred Participant's sum to determine the applies a model of data that is then baseline is calib compared to the the forecasted ho equals the hourly thus be rounded Participant's perc for the achieved	mount is a monthly lit amount is calcumer and winter hour Participant's demander algorithm to develoused to forecast located to best materated to best materated averageline and the kW impact of the coup or down. The elent kW achieved. The average percent of tailed in the Participation	lated based on a rly CBL. The Commend savings associated impacts for each recent operationage hourly demander Participant's accurtailment event. A event hourly averable Company shall of its enrolled curtails.	the Participant's pany shall emplosited with a DR crific baseline for the expension and/or weath and/or weath and/or weath and/or weath and/or weath and/or weath and metered hou will kW shall be cated and with a pay the Participation and withing the participation and within a participation and wi	hourly kWh load by a Calculated Bas curtailment event. each day from histovent absent a curtather patterns. This ailment event. The carly usage during the cliculated as a whole and under the terms on the established by	compared to the eline methodology A CBL approach oric metered usage ilment event. This baseline is then difference between excurtailment event number, and may away enrolled is the of Schedule DRLR		
	Hourly RA = C	BL kWh for each	hour – Actual h	ourly kWh			
	Participant Participation Fees Participants shall be assessed the following program fees and charges as specified in the Participant						
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	RPORATION CO NTRAL, INC., & EVERO			ANSAS CENTRAL	SCHEDULE	DRLR	
	(Nar	ne of Issuing Utility)		Renlacin	g ScheduleInitia	1 Sheet	5
EVERGY KANSAS CENTRAL RATE AREA				replacin	5 Senedare	<u></u> sneet	
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supplement or se ll modify the tari	parate understanding ff as shown hereon.				Sheet 5 of 7	Sheets	
	DEM	AND RESPON	ISE & LOCAI	GENERATION	ON RIDER		
Agreem	ent:						
	DR Earnings Op earnings associa curtailable value	ted with capacity	reduction relat	ed to the DRLF	t enrolled MW cap		_
	Administration Fe implementation/r estimate and true	nanagement, an	nd evaluation,	which shall be	e recovered bas	ed on a fored	caste
The Red	on Credit duction Credit is a are based on a ra strained" Particip ormance month, l	ite of \$54.00 per ants, and shall b	· kW-year for "l be paid in accor	Jnconstrained"	Participants and	\$43.20 per kV	V-yea
	Monthly RC = Monthly Average RA x Monthly Reduction Credit (Constrained or Unconstrained) - DR EO Fee – Administration Fee						
	Monthly RC =					iiiieu oi	
	•					illieu oi	
CREDIT SC The credit s Credit value Curtailment	•	Unconstraine utlines the kW/m d on measured not be applied for	onth value and performance or periods where	e – Administra I fees for seaso for the month e events are no	onal performance that the curtailm ot called, or if the	under the Pro nent event occ Participant do	curre es n
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CREDIT SC  The credit s  Credit value  Curtailment  perform. Pr	chedule below or es are paid base event credits will rogram rates sha	Unconstraine utlines the kW/m d on measured not be applied for	onth value and performance or periods where	e – Administra fees for seaso for the month e events are no rrent credit sch	onal performance that the curtailm ot called, or if the	under the Pro nent event occ Participant do	curr es

\$/kW per Month

Year

Year

\$/kW per Month

Hours

Hours

\$/kW per Month

Day

Day

Month

Month

Darrin Ives, Vice President

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		Y KANSAS SOUTH, I		ANSAS CENTRAL	SCHEDULE	DRLR	
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EVERGY KAN	ISAS CENTRA	AL RATE AREA	<u>.                                    </u>	Replacing	, schedule <u>liliu</u>	ai Sileet <u>o</u>	
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plement or separate odify the tariff as s	e understanding shown hereon.		Sheet 6 of 7 Sheets				
	DEM	AND RESPO	NSE & LOCA	L GENERATIO	N RIDER		
January	12.5%	\$6.75	\$5.38	(\$1.31)	744	480	
February	12.5%	\$6.75	\$5.38	(\$1.31)	672	480	
March	2.5%	\$1.35	\$1.08	(\$0.26)	219	96	
April	2.5%	\$1.35	\$1.08	(\$0.26)	219	96	
May	2.5%	\$1.35	\$1.08	(\$0.26)	219	96	
June	12.0%	\$6.48	\$5.16	(\$1.26)	720	461	
July	14.0%	\$7.56	\$6.02	(\$1.47)	744	538	
August	14.0%	\$7.56	\$6.02	(\$1.47)	744	538	
September	10.0%	\$5.40	\$4.30	(\$1.05)	720	384	
October	2.5%	\$1.35	\$1.08	(\$0.26)	219	96	
November	2.5%	\$1.35	\$1.08	(\$0.26)	219	96	
December	12.5%	\$6.75	\$5.38	(\$1.31)	744	480	
	n Agreement	shall outline th				by season, disp	
term of one quirements as	year, and a s set forth ir	automatically re	enew in one-y tion Agreemer	ear increments	unless termin	greement shall la lated per notific ne right to term	
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ERGY KANSAS	CENTRAL, INC., & E	(Name of Issuing Ut	JTH, INC., d.b.a. EVERGY K tility)	ANSAS CENTRAL SCHEDULE	DRLR
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nall modify the t	tariff as shown hereo	n.		Sheet 7 of 7	Sheets
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REPORT	<u>ING</u>				
season si		ig the Participan		ith its post event settlement ca articipant's curtailment plans and	
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the Partic				valuation, measurement and ve acts, which may be used for S	
CONDITION	<u>ONS</u>				
			ompany's General ⁻ cation subsequently	Terms and Conditions as appr approved.	oved by the Kansa
All provis		te schedule are	e subject to chang	es made by order the regulat	ory authority havin
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(Name of Issuing Utility)	Renlacin	o Schedule — Initial	Sheet1
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No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 7 S	Sheets
GREEN SOLUTION CO	ONNECTIONS RI	<u>DER</u>	
<u>AVAILABILITY</u>			
This Program is available on a limited and voluntary bas receiving permanent electric service from the Company an annual average monthly peak demand greater than electric load of at least 2.5 megawatts (MW) based upor The Company may deem a Subscriber ineligible for this twelve (12) months preceding its submission of a Partici	through Schedules 200 kilowatts (kW) n peak annual dema s Program if it has re	s SGS, MGS, LG . Customers that and and an averaç	S, ILP, or LTM with have an aggregate ge of 200 kW per.
<u>APPLICABILITY</u>			
The purpose of the Green Solution Connections Rider (" offer an eligible Customer the opportunity to subscribe subscribed term associated with new renewable wind a Subscriber may elect to receive future renewable energy	e to future year rer nd/or solar generati	newable energy a on resources. Ur	attributes within the nder the Program, a
<u>DEFINITIONS</u>			
For purposes of this Program, the following definitions a	pply:		
Customer: As defined in the Company's General Agreement.	Rules and Regulati	ons as set forth	in the Participation
Account: Except as otherwise agreed between the of is individually metered is an account.	Company and Cust	omer, each premi	se where electricity
Subscriber: A Customer who executes a Participatio Program.	on Agreement with th	ne Company to pa	rticipate in the GSR
Program Resource(s): Any commercially operationa	al wind and/or solar	generation resou	urces owned by the

Company where renewable attributes have been designated for the purpose of this Program. Once commercially operational, renewable generation facilities shall be available to provide forward renewable attributes to Subscribers for a term of ten (10) or fifteen (15) years. Specific Program Resources shall be

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dedicated to specific phases of the Program.

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	CORPORATION CO						
EVERGY KANSA	S CENTRAL, INC., & EVER			Y KANSAS CENTRAL	SCHEDULE	GSR	
	•	ame of Issuing Uti		Replacing Schedule <u>Initial</u> Sho		Sheet2	
EVERO	GY KANSAS CENTI	RAL RATE AR	REA				
	erritory to which sched	ule is applicable	e)	which was	s filed		
No supplement of shall modify the	or separate understanding tariff as shown hereon.				Sheet 2 of 7 Sh	eets	
		GREEN S	OLUTION COI	NNECTIONS RIE	<u>DER</u>		
	ram Resource Nam V") of alternating cu		ity: Total namep	ate capacity of the	Program Resourc	e(s) in megawatts	
for the ener wher	ered Production: To ne Program at a po gy market or by dec re resource output o owatt-hours ("kWh"	oint in time. Prodicated general dicated general offsets power.	roduction is mea ation meters at t The value is exp	isured where the place point of intercorressed as the meters.	power is injected in nnection with the cered production of	nto the wholesale listribution system	
Leve alter perce the I oper appr to th	Renewable Energy ("RE") Allocation Factor (%): This is calculated for each subscription by dividing the RE Level (measured in Megawatts ("MW")) by the total nameplate capacity of the Program Resources (in MW of alternating current power) dedicated to each Program phase. The RE Allocation Factor represents the percentage of the Program Resources for a given phase that produce energy for the Customer. To the extent the Program Resources for a given phase are comprised of multiple resources that begin commercial operation at different times, the Customer's RE Allocation Factor shall be calculated and updated as appropriate to reflect the Customer's share of total nameplate capacity of all Program Resources dedicated to the Program during the time in which the Customer is participating and the Program Resources are generating renewable power.						
Agre	ewable Energy Levenent that is sub- ement, the RE Leve	mitted by the	Subscriber. Su	ubject to the term			
	DE 1 1 (88) A (1)		_	Annual Usage (M			
	RE Level (MW)	=		 60 hours/year * C			
Whe	re:						
the a Prog are r alter	acity Factor (1-1009) applicable Program ram Resource for a multiple Program Re nating current outp ource measured in l	phase (with the given period esources dedicated)	ne Program phas of time; the assu cated to a Progr ogram Resource	se to be determine umed net capacity am phase); measu divided by the n	d by Company wh factor shall be we ired as the expect	en it designates a ighted when there ed average hourly	
Issued							
	Month	Day	Year				
Effective							
	Month	Day	Year				
By							

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HE STATE CORPORATION COMMISSION OF KANSAS	OVER ANG A CONTRACT COLUEN DE COLUEN			
ERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERG (Name of Issuing Utility)	Y KANSAS CENTRAL SCHEDULE GSR			
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 3			
(Territory to which schedule is applicable)	which was filed			
o supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 3 of 7 Sheets			
GREEN SOLUTION CO	NNECTIONS RIDER			
twelve (12) most recent monthly billing periods for which Subscriber's expected metered energy usage over two Company. The Customer's Annual Usage shall be executed by the Subscriber. A Subscriber who experiment Agreement during the term of subscription to increase capacity, consistent with the terms of the Participation	he Subscriber's actual metered energy usage over the ch data is available, or, if such data is not available, the velve (12) monthly billing periods as determined by the established at the time the Participation Agreement is iences an increase in load may amend its Participation se the RE Level subject to the availability of Program Agreement. A Subscriber who experiences a decrease ect a new Subscription Level, consistent with the terms			
	may subscribe in single percentage increments, up to nual Usage at the time the Participation Agreement is ubscriber's Participation Agreement.			
Subscriber's Allocated Share of Monthly Metered Production multiplied by RE Allocation Factor.	roduction: This is calculated as the monthly Metered			
allocated share of monthly metered production. There	(\$/MWh) rate applicable to a participating Customer's e shall be a specific Green Solution Rate for each term hases will be reflected on the applicable Green Solution			
Green Solution Charge ("GC"): The GC shall be calcuthe Customer's RE Allocation Factor and then multipli	ulated monthly as the Metered Production multiplied by ied by the GR for the appropriate year of the term.			
specific terms of a Subscriber's subscription under this by the subscription. The Participation Agreement sha eligible Customer may subscribe in percentage inc Customer's Annual Usage, subject to the terms of C	d by the Company and a Subscriber setting forth the s Program including the Subscriber's accounts covered all be dedicated to a specific phase of the Program. An crements, up to one hundred percent (100%) of the Customer's Participation Agreement. The Participation oscriber's RE Level, subject to the terms and conditions			
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Effective Month Day Year				

Darrin Ives, Vice President

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	E CORPORATION COMMISSION OF KANSAS			
EVERGY KAN	SAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SC	CHEDULE	GSR
	(Name of Issuing Utility)	Replacing Sch	nedule <u>Initial</u>	Sheet4
EVE	RGY KANSAS CENTRAL RATE AREA			
(Territory to which schedule is applicable)	which was file	ed	
No suppleme shall modify	nt or separate understanding the tariff as shown hereon.		Sheet 4 of 7 Sh	eets
<u>PROG</u>	GREEN SOLUTION CONN RAM PROVISIONS	ECTIONS RIDER	<u>≤</u>	
1.	The Customer should carefully consider terms and consider terms and constitution in this Program.	conditions in the Pa	articipation Agr	eement subject to
2.	The Renewable Energy Certificates ("REC") associated Program Resources shall be retired on behalf of the purposes during the term of subscription. This Program compliance with any applicable state or regulatory removed to the commitments.	e Subscriber and am is considered	shall not be u a voluntary pro	sed for any other gram unrelated to
3.	Any Subscriber receiving Renewable Energy Subscr other relief arising from a claim that the Subscriber's s cost had the Subscriber not participated in the Progra	subscription would		
4.	A Subscriber's subscription for renewable attributes specified in the applicable Participation Agreement. Subscription shall be specific to the Program phase s	A Subscriber's sul	bscription for R	Renewable Energy
5.	If, prior to the end of the term of a given subscription, account is relocated to another location within the continue to be enrolled in this Program at the Subscrestablished at the new location.	Company's service	ce territory, the	Subscriber shall
6.	If, prior to the end of the term of a subscription, a Renewable Energy Subscription for an account cover			
	a. The Subscriber may, without penalty, transfer the and as permitted by the terms of the Participation account is within the Company's service territ Participation Agreement, or (ii) covered by a Part In either case the consumption at the new account usage at an account that had already been received is sufficient to meet the full Renewable Energy St	n Agreement, to ar cory and is either ticipation Agreeme at may be transferre ving Renewable Er	nother Custome (i) currently rent for only a pa ed if: (i) the elignergy Subscrip	er account(s) if the not covered by a art of its RE Level. gible unsubscribed tion under; and (ii)

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Γ	arrin Ives, Vice P	resident	

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THE STATE C	ORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS	CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHEDULE GSR
	(Name of Issuing Utility)	
EVERG	Y KANSAS CENTRAL RATE AREA	Replacing Schedule <u>Initial</u> Sheet 5
(Ter	ritory to which schedule is applicable)	which was filed
No supplement or shall modify the t	separate understanding ariff as shown hereon.	Sheet 5 of 7 Sheets
1	GREEN SOLUTION CON	NECTIONS PIDED
C.	Company shall attempt to find another interes requirements, executes and delivers a Particip the Renewable Energy Subscription (or that participation) for the remainder of the term of the sulf option a) or b) are not satisfied, the Subscribe Solution Charge as to that part of the Renewal the remainder of the Customer's subscription to	er shall continue to be obligated to pay for the Green ole Energy Subscription that was not transferred for
	Energy Subscription or the account at issue up the sum of the Green Solution Charge for the re based on the Customer's Renewable Energy S Rate.	on payment of the Termination Fee, which shall be: emainder of the term of the Participation Agreement ubscription Level and the applicable Green Solution shall be limited to the unsubscribed RECs available,
ar ex	nd the remaining life of Program Resource(s) dedi	cated to a given Program phase. Subscriptions that of available Program Resources shall no longer be
		ot a security and does not represent an ownership no guarantee that the Subscriber shall realize any

savings from participation in the Program, as the Subscriber acknowledges that its total charges for electric service may exceed the charges it would have incurred if it did not subscribe to the Program.

9. Upon the occurrence of any act or event not within the reasonable control of Company (i.e., force majeure event or change in law) that affects a Program Resource, the Company shall be excused from performance under the Participation Agreement for any Subscriber(s) in the Program phase to which such Program Resource is dedicated; to the extent such performance is delayed or prevented by such act or event. In the event a Program Resource is damaged, or production and/or transmittal of energy produced by a Program Resource is prevented from normal operations for more than six (6) months, the Company may remove the affected Program Resource from the Program by providing notice to any Subscribers in the applicable Program phase. In such event, the Subscriber's Renewable Energy Subscription Levels shall be reduced pro-rata to the degree necessary to account for the available

Year

Year

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Darrin Ives, Vice President

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THE STATE CORPORATION (COMMISSION OF KANSAS		Index	
	ERGY KANSAS SOUTH, INC., d.b.a. EVERGY	KANSAS CENTRAL	SCHEDULE	GSR
	(Name of Issuing Utility)			
EVERGY KANSAS CENT	Repla EVERGY KANSAS CENTRAL RATE AREA		g Schedule <u>Initial</u>	Sheet6
(Territory to which scho	edule is applicable)	which wa	s filed	
No supplement or separate understandin shall modify the tariff as shown hereon.	g		Sheet 6 of 7 S	Sheets
	GREEN SOLUTION CON	NECTIONS RI	<u>DER</u>	
this paragraph and reduced to less that enrollment by prov Level is reduced of of a Subscriber's s	on phase become available. If a Pred the remaining available attributed in fifty percent (50%) of their Substituting written notice within ninety due to the removal of a Program subscription shall be deemed unated from the Program, or a change	es results in a Su scription Level, th (90) days after th Resource from t ffected by any su	ubscriber's Subsc ne Customer may neir Renewable En he Program. In su uch force majeure	ription Level being cancel its Program nergy Subscription uch case, the term
Commission approves any	ogram phases if there are sufficier y required Certificate of Conveni d Program phase, or if a CCN is ce.	ence and Neces	sity ("CCN") for a	additional resources
<u>PRICING</u>				
GREEN SOLUTIONS RAT	TE SCHEDULE – PROGRAM RI	SOURCE NO. 1	I	
	newable energy service for a Cu y, shall have a separate rate sch		in Program Phase	e No. 1. Subsequent
Year	Green Solution Rate (\$/MWh) Resource 1A XX MW 15 Year Agreement Term	Reso XX	on Rate (\$/MWh) ource 1B MW creement Term	

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By					
Darrin Ives, Vice President					

E STATE C	JURPUKATIUN							
		VERGY KANSAS SOU	JTH, INC., d.b.a. EVERG	Y KANSAS CENTRAL	SCHEDULE	GSR		
		(Name of Issuing Ut	ility)					
EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable)			REA	Replacin	g Schedule <u>Initial</u>	Sheet_	_7	
				which was filed				
o supplement or separate understanding all modify the tariff as shown hereon.				<u> </u>				
l modify the tariff as shown hereon.				Sheet 7 of 7 Sheets				
		GREEN S	SOLUTION COL	NNECTIONS RI	<u>DER</u>			
	6					7		
	7							
	8					1		
	10							
	11					4		
	13					1		
	14							
	15							
to the sub	escription supplied ions of the rate	ed under this Pr	ogram, except as	s specifically mod	es and Regulation ified herein. rder the regulator			
to the sub	escription supplied ions of the rate	ed under this Pr	ogram, except as	s specifically mod	ified herein.			
to the sub	escription supplied ions of the rate	ed under this Pr	ogram, except as	specifically mod	ified herein.			
to the sub	escription supplied ions of the rate	ed under this Pr	ogram, except as	specifically mod	ified herein.			
to the sub	escription supplied ions of the rate	ed under this Pr	ogram, except as	specifically mod	ified herein.			
to the sub	escription supplied ions of the rate	ed under this Pr	ogram, except as	specifically mod	ified herein.			
to the sub	escription supplied ions of the rate	ed under this Pr	ogram, except as	specifically mod	ified herein.			
to the sub All provisi jurisdiction	Month	ed under this Pr	e subject to char	specifically mod	ified herein.			
to the sub	Month	ed under this Pr	e subject to char	specifically mod	ified herein.			

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THE STATE CORPORATION COMI EVERGY KANSAS CENTRAL, INC., & EVERGY R		TERGY KANSAS CENTRAL SCHEDULE SR				
	of Issuing Utility)					
EVERGY KANSAS CENTRAL	RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1				
(Territory to which schedule	is applicable)	which was filed				
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 3 Sheets				
	SYSTEM SU	PPORT RIDER				
AVAILABILITY						
This rider is applicable to all Cu	stomers receiving serv	ice under Schedule LLPS.				
<u>APPLICABILITY</u>						
LLPS to ensure appropriate re acceleration of resource investor	covery of costs incurrence to serve	arge paid by Customers receiving service under Schedule ed to serve Schedule LLPS customers, and to reflect the arge loads that join the Company's system under Schedule esociated with operations of these resources.				
<u>TERM</u>						
Charges under this schedule sh	nall be applied during tl	ne Customer's term of service under Schedule LLPS.				
PROGRAM PROVISIONS						
The System Support Charge Acceleration Component.	will consist of two co	mponents, (1) a Cost Recovery Component and (2) an				
rate revenue and estimated reve the Schedule LLPS Customer's expressed in a dollar per kW (\$	enue prior to applying s estimated revenue fal /kw) charge, will be ad all be customer-specifi	sed on comparing the Schedule LLPS Customer's estimated Schedule CCR, Schedule DRLR, or Schedule CEC. Should below the Customer's estimated rate revenue, an amount, ded to the customer billing through this Rider charge. The c and memorialized in Exhibit D of the Customer Service ually.				
representative combined-cycle ten years sooner than otherwis period, as determined by the Conon-Schedule LLPS peak load recovered. The System Suppor	natural gas fired turbing se would have occurred ompany. The difference to total system load t Charge shall be expre	ce in the net present value revenue requirements tied to a generation ("CCGT") as a result of constructing the CCGT d under normal planned growth, recovered over a 30-year e in revenue requirements shall be multiplied by the ratio of to isolate the non-Schedule LLPS acceleration cost to be essed in the form of dollars per kW (\$/kW). The Acceleration is each Company rate proceeding.				
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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY	GY KANSAS CENTRAL SCHEDULE SR
(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet 2
EVERGY KANSAS CENTRAL RATE AREA	
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
SYSTEM SUPP	PORT RIDER
The System Support Rider charge shall be the combina Customer's monthly billing, identified as a separate line in	
Service hereunder is subject to the Company's Gener Corporation Commission and any modification subseque	
All provisions of the rate schedule are subject to cha jurisdiction.	anges made by order the regulatory authority having
ACCELERATION COMPONENT	
The Acceleration Component shall be \$8.90 per kV	N.
BILLING	
The charge for the System Support Rider will be determine	ned as follows:
SR charge = Cost Recovery Component + Acceler	ation Component
The charges associated with this System Support Rider Grid Demand as defined in Schedule LLPS and shown a	
CHARGE PROVISIONS	
After the initial fifteen (15)-year term of service under S has not increased by more than five (5) percent in the five Component of this charge. If, after removal of the Accele the Customer Capacity defined under Schedule LLPS to whichever is lower, the Acceleration Component will be beginning in the year when this threshold is met.	(5) prior years may request to terminate the Acceleration eration Component, the Customer subsequently modifies by twenty (20) percent or twenty (20) megawatts (MW),
Should a Customer participate in the Customer Capacity percent (80%) of the capacity required to serve its load terminate the Acceleration Component of this charge for Company shall reasonably grant if it does not identify other	d under Schedule CCR, such Customer may request to r the term of the Schedule CCR participation, which the

				Index				
		COMMISSION		a couppy in	an.			
EVERGY KANSAS		VERGY KANSAS SOU (Name of Issuing Ut	TH, INC., d.b.a. EVERGY K ility)	ANSAS CENTRAL SCHEDULE	SR			
EVERG	EVERGY KANSAS CENTRAL RATE AREA		• /	Replacing Schedule <u>Initial</u>	Sheet3			
				which was filed				
	r separate understand	hedule is applicabl	e)	which was filed				
shall modify the t	tariff as shown hereo			Sheet 3 of 3 Sheets				
		<u>S</u>	YSTEM SUPPOR	RT RIDER				
The SR C	charge shall not	be subject to ar	y related Economic	Development Rider discount.				
LPS class	customers with	in the Company	chedule LLPS custo Class Cost of Serv lle LLPS customers	omers, these revenues will be allo ice study performed during a geno	ocated to other non- eral rate proceeding			
CONDITION	<u>ONS</u>							
			mpany's General a	Ferms and Conditions as appro-	ved by the Kansas			
All provis		e schedule are	subject to chang	es made by order the regulato	ry authority having			
Issued								
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	CORPORATION C								
EVERGY KANSAS (H, INC., d.b.a. EVERGY KAN	ISAS CENTRAL	SCHEDUL	E	ILP		
	(.	Name of Issuing Uti	lity)	Replacir	ng Schedule_	ILP	Sheet	1	
EVERGY	Y KANSAS CENT	RAL RATE ARI	E A	•					
(Terr	itory to which sched		which was filed November 21, 2023				<u>}</u>		
No supplement or shall modify the ta	separate understanding ariff as shown hereon.		Sheet 1 of 3 Sheets						
		INDUSTRIA	L AND LARGE PO	WER SERV	<u>ICE</u>				
AVAILAB	<u>ILITY</u>								
Electric se	ervice is available	under this rate	schedule at points o	on the compa	any's existir	ıg distribu	tion facilit	ies.	
APPLICA	BILITY								
greater that will be re	an 25,000 kW. Sh quired to receive	ould a custome service unde	upplied at one poin r reasonably expect r Schedule LLPS. erm, resale or share	their deman This rate so	nd to exceed chedule is	100,000	kW, the cu	ustomer	
	R SERVICE AT S C, WSILPSEC, WCI								
CUS.	TOMER CHARGI	Ξ	\$356.66						
ENEI	RGY CHARGE		\$0.01433 per k\	Wh					
DEM	AND CHARGE		\$17.188 per kW						
Plus	all applicable adju	ustments and su	urcharges.						
	R SERVICE AT F SILP, WCILPSLR, V		ΓAGE:						
CUS.	TOMER CHARGI	Ξ	\$356.66						
ENEI	RGY CHARGE		\$0.01433 per k\	Wh					
DEM	AND CHARGE		\$16.050 per kW						
Plus all ap	pplicable adjustme	ents and surcha	rges.						
Issued									
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THE STATE CORPORATION COMN				
EVERGY KANSAS CENTRAL, INC., & EVERGY K		KANSAS CENTRAL SCHEDU	JLE <u>ILP</u>	
(Name	of Issuing Utility)	Replacing Schedule	ILP Sheet 2	
EVERGY KANSAS CENTRAL	RATE AREA	1 6		
(Territory to which schedule is	applicable)	which was filed	November 21, 2023	
No supplement or separate understanding shall modify the tariff as shown hereon.		She	eet 2 of 3 Sheets	
<u>II</u>	IDUSTRIAL AND LARGE	POWER SERVICE		
RATE FOR SERVICE AT TRAN WCILPTRN, WSILPTRN, WCILPTR		LPTRNPP, WSILPTRNPP		
CUSTOMER CHARGE	\$356.66			
ENERGY CHARGE	\$0.01361 pe	er kWh		
DEMAND CHARGE	\$13.042 per l	kW		
Plus all applicable adjustme	ents and surcharges.			
MINIMUM MONTHLY BILL				
The greater of the Demand Cha Service Agreement, plus all app			num specified in the Electric	
BILLING DEMAND				
Billing Demand shall be the grea	test of:			
1. 25,000 kW, or				
	pplied during the 15-minu wer factor, as described b		e during the month, adjusted	
3. 85 percent of the highes billing months of June, J	t Billing Demand, as adjus uly, August or September,			
4. the minimum demand s	pecified in the Electric Serv	rice Agreement.		
ADJUSTMENTS AND SURCHA	ARGES			
Power Factor Adjustment If the power factor for the mont multiplying by 0.90 and dividing		point of delivery, Billing D	emand will be increased by	
Issued				
Month D	ay Year			
Effective				
Month D	year Year			
Issued Month Effective	lay Year			

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	E CORPORATION	N COMMISSION O	F KANSAS				
RGY KANS	SAS CENTRAL, INC., & I	EVERGY KANSAS SOUTH		Y KANSAS CENTRAL SO	CHEDULE		ILP
		(Name of Issuing Util	lity)	Replacing Sch	adula	II D	Sheet 3
EVE	RGY KANSAS CE	NTRAL RATE ARE	EA	Replacing Sci	ieduie	ILI	Silect <u></u>
	Territory to which sc	hedule is applicable)		which was file	ed	Noveml	ber 21, 2023
	<u> </u>						
ıll modify	nt or separate understand the tariff as shown hered	on.			Sheet 3	of 3 She	eets
		INDUSTRIA	L AND LARGE	POWER SERVICE			
Other	Adjustments and S	Purchargos					
	<u>Adjustments and S</u> tes hereunder are		nent as provided	d in the following sche	edules:		
	4 - D.4.715	O t A .!' t	4	DEOA			
		nergy Cost Adjustr ⁄ Tax Surcharge	nent	RECA PTS			
		ssion Delivery Cha	arge	TDC			
		mental Cost Recov		ECRR			
		ble Energy Progra	m Rider	RENEW			
		Efficiency Rider		EER TA			
	7. Tax Adjı	usimeni		IA			
<u>DEFIN</u>	ITIONS AND CO	NDITIONS					
1.	supplied to a sin	gle location at poir	nts on Compan	t the standard phase y's existing transmiss o service provided at	ion or di	stributio	on facilities havi
3.	The initial term require the cust minimum and/or Service under th	than delivery voltage of service under the omer to execute a a longer initial terr is rate schedule is	ge and adjust some some some some some some some some	tage; however, Compuch measurements and le shall be one year vice Agreement with hall facilities are required pany's General Rules	. Comp an add red to se	any res itional c rve the gulation	serves the right charge, or spec customer. as presently on
3.	The initial term require the cust minimum and/or Service under the with the State Co	of service under the omer to execute a a longer initial terrise rate schedule is orporation Commis	ge and adjust some some services an Electric Services makes addition subject to Company of Kansas	uch measurements a ile shall be one year vice Agreement with nal facilities are requir	. Comp an add red to se and Re is subse	any res itional c rve the gulation quently	serves the right charge, or spec customer. as presently on approved.
3.4.	The initial term require the cust minimum and/or Service under the with the State Co	of service under the omer to execute a a longer initial terrise rate schedule is orporation Commis	ge and adjust some some services an Electric Services makes addition subject to Company of Kansas	uch measurements a ile shall be one year vice Agreement with nal facilities are requir pany's General Rules and any modification	. Comp an add red to se and Re is subse	any res itional c rve the gulation quently	serves the right charge, or spec customer. as presently on approved.
3.4.5.	The initial term require the cust minimum and/or Service under th with the State Co	than delivery voltage of service under the omer to execute a a longer initial term is rate schedule is orporation Commistibility rate schedule a	ge and adjust some some section of Kansas are subject to characters and some section of Kansas are subject to characters.	uch measurements a ile shall be one year vice Agreement with nal facilities are requir pany's General Rules and any modification	. Comp an add red to se and Re is subse	any res itional c rve the gulation quently	serves the right charge, or spec customer. as presently on approved.
3.4.5.	The initial term require the cust minimum and/or Service under th with the State Co	than delivery voltage of service under the omer to execute a a longer initial term is rate schedule is orporation Commistibility rate schedule a	ge and adjust some some services an Electric Services makes addition subject to Company of Kansas	uch measurements a ile shall be one year vice Agreement with nal facilities are requir pany's General Rules and any modification	. Comp an add red to se and Re is subse	any res itional c rve the gulation quently	serves the right charge, or spec customer. as presently on approved.
3.4.5.	The initial term require the cust minimum and/or Service under th with the State Co. All provisions of jurisdiction.	than delivery voltage of service under the omer to execute a a longer initial term is rate schedule is orporation Commistibility rate schedule a	ge and adjust some some section of Kansas are subject to characters and some section of Kansas are subject to characters.	uch measurements a ile shall be one year vice Agreement with nal facilities are requir pany's General Rules and any modification	. Comp an add red to se and Re is subse	any res itional c rve the gulation quently	serves the right charge, or spec customer. as presently on approved.
3.4.	The initial term require the cust minimum and/or Service under the with the State Co	of service under the omer to execute a a longer initial terrise rate schedule is orporation Commis	ge and adjust some some services an Electric Services makes addition subject to Company of Kansas	uch measurements a ile shall be one year vice Agreement with nal facilities are requir pany's General Rules and any modification	. Comp an add red to se and Re is subse	any res itional c rve the gulation quently	serves the recharge, or secustomer. In presently approved.

	S CENTRAL, INC., & EV				
		(Name of Issuing U	Jtility)		
EVERO	GY KANSAS CEN	TRAL RATE A	REA	Replacing Schedule	e ILP Sheet 1
(Te: 2023	rritory to which scho	edule is applicabl	e)	which was filed	January 1 November 21,
o supplement on all modify the	or separate understandin tariff as shown hereon	ng ·		She	eet 1 of 4 Sheets
		INDUSTR	IAL AND LARGE	POWER SERVICE	
AVAILA	<u>BILITY</u>				
Electric s	service is availabl	e under this ra	te schedule at poin	ts on the company's exis	ting distribution facilities.
APPLICA	<u>ABILITY</u>				
will be r breakdov	equired to receive	ve service und blemental, shore	der Schedule LLP t term, resale or sh VOLTAGE:		ed 100,000 kW, the custon s not applicable to back
	stomer Charge	,	\$356.66		
EN	ERGY CHARGE		\$0.01433 pe	r kWh	
DE	MAND CHARGE		\$17.188 per k	W	
Plus	s all applicable ad	ljustments and	surcharges.		
	OR SERVICE AT		LTAGE:		
Cus	stomer Charge		\$356.66		
EN	ERGY CHARGE		\$0.01433 pe	r kWh	
DE	MAND CHARGE		\$16.050 per kV	V	
Plus all a	applicable adjustn	nents and surc	harges.		
ssued	April Month	25 Day	2023 Year		
Effective		21	2023		
	Month	Day	Year		

					Inc			
	CORPORATION				COUEDIN	F	и в	
ERGY KANSAS	S CENTRAL, INC., & EV		UTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL	SCHEDUL	E	ILP	
		(Name of Issuing U	Julity)	Replacin	g Schedule_	ILP	Sheet	2
EVERG	GY KANSAS CEN	TRAL RATE A	REA					
(Ter 2023	rritory to which scho	edule is applicabl	le)	which w	as filed	January	4 <u>Novembe</u>	<u>r 21</u> ,
lo supplement on the hall modify the	or separate understandir tariff as shown hereon	ng i.		Sheet 2 of 4 Sheets				
		INDUSTR	RIAL AND LARGE PO	OWER SERV	ICE			
	DR SERVICE AT		<u>ON VOLTAGE:</u> VSILPTRNSLR, WCILP	PTRNPP, WSILI	PTRNPP			
	stomer Charge		\$356.66	•				
ENE	ERGY CHARGE		\$0.01361 per k	κWh				
DEN	MAND CHARGE		\$13.042 per kW	,				
			•					
Plus	s all applicable ac	djustments and	·					
	s all applicable ac		·					
MINIMUM The great	M MONTHLY BIL ater of the Demai Agreement, plus a	<u>.L</u> nd Charge for	·		the minimu	m specifi	ed in the	Electr
MINIMUM The great Service A BILLING	M MONTHLY BIL ater of the Demai Agreement, plus a	_ L nd Charge for all applicable a	surcharges. 25,000 kW of Billing		the minimu	m specifi	ed in the	Electr
MINIMUM The great Service A BILLING	M MONTHLY BIL ater of the Demai Agreement, plus a	_ L nd Charge for all applicable a	surcharges. 25,000 kW of Billing		the minimu	m specifi	ed in the	Electr
MINIMUM The great Service A BILLING	M MONTHLY BIL ater of the Demai Agreement, plus a EDEMAND Emand shall be th	_ L nd Charge for all applicable a	surcharges. 25,000 kW of Billing		the minimu	m specifi	ed in the	Electr
MINIMUM The great Service A BILLING	M MONTHLY BIL ater of the Demai Agreement, plus a DEMAND emand shall be the 1. 25,00 2. the av	L. nd Charge for all applicable and the greatest of: 00 kW, or	surcharges. 25,000 kW of Billing	narges.	iod of maxir	num use		
MINIMUM The great Service A BILLING	M MONTHLY BIL eter of the Demai Agreement, plus a DEMAND emand shall be the 1. 25,00 2. the avadjus 3. 85 pe	LL nd Charge for all applicable and the greatest of: 00 kW, or verage kW load ted for excession ercent of the higher evious billing revious	surcharges. 25,000 kW of Billing djustments and surch	narges. 15-minute per tor, as describ	iod of maxir oed below, o	mum use o	during the	· montl uring
MINIMUM The great Service A BILLING	M MONTHLY BIL Agreement, plus a DEMAND Emand shall be the 1. 25,00 2. the avadjus 3. 85 per the present and shall be the present and shall b	nd Charge for all applicable and egreatest of: 00 kW, or 00 kW, or 00 kW load ted for excession ercent of the higher evious billing resions or	d supplied during the live lagging power factors.	narges. 15-minute per tor, as descrik I, as adjusted August or Se	iod of maxir bed below, o for power fa ptember, w	mum use on the standard sector, established in the name of the sector of	during the	· montl uring
MINIMUM The great Service A BILLING	M MONTHLY BIL Agreement, plus a DEMAND Emand shall be the 1. 25,00 2. the avadjus 3. 85 per the present and shall be the present and shall b	nd Charge for all applicable and egreatest of: 00 kW, or 00 kW, or 00 kW load ted for excession ercent of the higher evious billing resions or	d supplied during the ive lagging power factors and surch	narges. 15-minute per tor, as descrik I, as adjusted August or Se	iod of maxir bed below, o for power fa ptember, w	mum use on the standard sector, established in the name of the sector of	during the	· montl uring
MINIMUM The great Service A BILLING Billing De	M MONTHLY BIL Agreement, plus a DEMAND The mand shall be the standard shall be the availus 3. 85 per the primonth 4. the mand shall be the primonth s	nd Charge for all applicable and egreatest of: 00 kW, or 00 kW, or 00 kW load ted for excession ercent of the higher evious billing resions or	d supplied during the ive lagging power factors and surch	narges. 15-minute per tor, as descrik I, as adjusted August or Se	iod of maxir bed below, o for power fa ptember, w	mum use on the standard sector, established in the name of the sector of	during the	· montl uring
MINIMUM The great Service A BILLING Billing De	M MONTHLY BIL Agreement, plus a DEMAND Emand shall be the 1. 25,00 2. the avadjus 3. 85 per the present and shall be the present and shall b	nd Charge for all applicable and e greatest of: 00 kW, or everage kW load ted for excession ercent of the highest or his, or aninimum deman	d supplied during the ive lagging power factors and surch that is a supplied during the ive lagging power factors and specified in the Electric surch as the supplied in the Electric supplied	narges. 15-minute per tor, as descrik I, as adjusted August or Se	iod of maxir bed below, o for power fa ptember, w	mum use on the standard sector, established in the name of the sector of	during the	· montl uring
MINIMUM The great Service A BILLING	M MONTHLY BIL Agreement, plus a DEMAND The mand shall be the standard shall be the st	nd Charge for all applicable and e greatest of: 00 kW, or everage kW load ted for excessive ercent of the highest or his, or hinimum deman	25,000 kW of Billing djustments and surch supplied during the live lagging power factors and specified in the Electric specified specified in the Electric specified in the Electric specified specified in the Electric specified specified in the Electric specified s	narges. 15-minute per tor, as descrik I, as adjusted August or Se	iod of maxir bed below, o for power fa ptember, w	mum use on the standard sector, established in the name of the sector of	during the	· montl

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	RPORATION COMMISSION OF KANSAS	COLET	NHE HD
ERGY KANSAS CEN	TRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERC (Name of Issuing Utility)	JY KANSAS CENTRAL SCHEI	DULE <u>ILP</u>
	· · · · · · · · · · · · · · · · · · ·	Replacing Schedu	le <u>ILP</u> Sheet 3
	ANSAS CENTRAL RATE AREA	1.1 (1.1	1 1 1 21
2023	y to which schedule is applicable)	which was filed	January 1 <u>November 21</u> ,
o supplement or sep nall modify the tariff	arate understanding as shown hereon.	S	heet 3 of 4 Sheets
	INDUSTRIAL AND LARG	E POWER SERVICE	
'	NTS AND SURCHARGES or Adjustment		
If the power	factor for the month is less than 0.90 at the y 0.90 and dividing by the power factor.	e point of delivery, Billing	Demand will be increased be
Other Adjust	ments and Surcharges		
The rates he	reunder are subject to adjustment as provide	ed in the following schedul	es:
	 Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment 	PTS TDC ECRR RENEW	
<u>DEFINITION</u>	S AND CONDITIONS		
4			
1.	Alternating current, at approximately 60 h be supplied to a single location at poir facilities having sufficient capacity. The distribution voltage.	nts on Company's existin	g transmission or distribution
2.	be supplied to a single location at poir facilities having sufficient capacity. The	nts on Company's existin Demand Charge applies elivery voltage; however, o	g transmission or distribution to service provided at primare Company reserves the right to
	be supplied to a single location at poir facilities having sufficient capacity. The distribution voltage. Service shall normally be measured at de-	nts on Company's existin Demand Charge applies elivery voltage; however, obltage and adjust such me schedule shall be one yea	g transmission or distribution to service provided at primare Company reserves the right transurements accordingly. The Company reserves the right transcript tra
2.	be supplied to a single location at poir facilities having sufficient capacity. The distribution voltage. Service shall normally be measured at domeasure service at other than delivery voltage. The initial term of service under this rate is to require the customer to execute an E	nts on Company's existin Demand Charge applies elivery voltage; however, obltage and adjust such me schedule shall be one yea	g transmission or distribution to service provided at primare Company reserves the right transurements accordingly. The Company reserves the right transcript tra
2. 3.	be supplied to a single location at poir facilities having sufficient capacity. The distribution voltage. Service shall normally be measured at domeasure service at other than delivery voltage. The initial term of service under this rate is to require the customer to execute an E	nts on Company's existin Demand Charge applies elivery voltage; however, obltage and adjust such me schedule shall be one yea	g transmission or distribution to service provided at primare Company reserves the right transurements accordingly. The Company reserves the right transcript to the company reserves the right transcript to the company reserves the right transcript to the right transcript tr
2. 3. ssued	be supplied to a single location at poir facilities having sufficient capacity. The distribution voltage. Service shall normally be measured at domeasure service at other than delivery voltage. The initial term of service under this rate is to require the customer to execute an E	nts on Company's existin Demand Charge applies elivery voltage; however, obltage and adjust such me schedule shall be one yea	g transmission or distribution to service provided at primare Company reserves the right transurements accordingly. The Company reserves the right transcript to the company reserves the right transcript to the company reserves the right transcript to the right transcript tr

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		COMMISSION			NHE WA		
ERGY KANSAS CE	ENTRAL, INC., & EV		JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEI	DULE <u>ILP</u>		
		(Name of Issuing U	itility)	Replacing Schedu	le <u>ILP</u> Sheet <u>4</u>		
		TRAL RATE A					
(Territo 2023	ory to which sch	edule is applicable	e)	which was filed	January 1 <u>November 21</u> ,		
o supplement or senall modify the tari	parate understanding ff as shown hereon	ng i.		Sl	heet 4 of 4 Sheets		
		INDUSTR	IAL AND LARGE F	OWER SERVICE			
	special m customer		a longer initial terr	n when additional facili	ities are required to serve the		
4.	presently				neral Rules and Regulations ansas and any modifications		
5.		sions of this rath		ibject to changes mad	de by order of the regulatory		
ssued	April_	<u>25</u>	2023				
	Month	Day	Year				
Effective	December	21	2023				
	Month	Day	Year				

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THE STATE CO	ARPORATION	N COMMISSION	OF KANSAS		In	dex	
			JTH, INC., d.b.a. EVERGY KA	NSAS CENTRAL	SCHEDUL	.E	RECA
	(Name o	f Issuing Utility)		D11-	. C.1 11.	DECA	C1 1
EVERGY	Y KANSAS CI	ENTRAL RATE A	AREA	Replacing	g Schedule_	KECA	Sheet1
(Terr	ritory to which	schedule is application	ble)	which wa	s filed	December	31, 2024
No supplement or second that the tar	eparate understand iff as shown hered	ling on.			Sheet	1 of 10 She	eets
		RETAIL	ENERGY COST A	<u>ADJUSTMEN</u>	<u>T</u>		
APPLICAB	<u>ILITY</u>						
		ompany (Evergy ery of fuel cost.	⁄ Kansas Central, Inc	. and Evergy K	ansas Sou	ith, Inc. Co	ompany) for utility
BASIS FOR	R ADJUSTME	<u>ENT</u>					
) shall be added to a a RECA Factor dete				ımber of kilowatt-
The	e FA (Fuel Ad	justment) compo	RECA Factor = onent of the RECA F		calculated	quarterly a	as follows:
		FA = G	$F_P + P_P + E_P + EC_P - N$ $(.01) x S_P$	NRCA _P) +	$ACAF_{P}$		
Where:							
F _P =	(Fuel Stock initially charto energy other expenses 559.3 (Fue	ck) or Account of Account of Account of Account production or reenses directly chell, and 577.3 (S	nse shall explicitly in 120 (Nuclear Fuel), t 154 (Plant Material ducing air emissions arged to Accounts 5 torage Fuel). Explic 501, 518, 547, 559.3	assemblies in s and Supplies s permitting the 01 (Fuel), 518 itly excluded fi	reactor pl s) consume e generation (Nuclear	us materi ed with the on of ener Fuel Expe	als and supplies fuel and related gy plus fuel, and nse), 547 (Fuel),
P _P =		ng quarter. The	ed power to be incu following projected o				
		purchased energeners	er costs, including gy costs to Account acity purchases whic city purchases of one	555, inclusive ch are contrac	of long-terr ted after D	m (over 36 ecember 2	55 days) capacity 21, 2023, and all
Issued							
	Month	Day	Year				
Effective							
	Month	Day	Vear				

By_

				Index				
		COMMISSION						
EVERGY KANSAS C			JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDUL	E	RECA	
	(Name of	f Issuing Utility)		Replacing S	Schedule_	RECA	Sheet_	2
EVERG	Y KANSAS CE	ENTRAL RATE A	AREA	7				
(Ter	ritory to which s	chedule is applical	ble)	which was	filed	December	31, 2024	
No supplement or shall modify the ta	separate understand riff as shown hereo	ing n.			Sheet	2 of 10 She	eets	
		RETAIL	ENERGY COST	ADJUSTMENT				
		Account 447. Long-term (over after December days) in duration Other payments do so and record 'Other SPP Chaisted below, alo Note 11 to the tare Virtual Energy Tothe 12 to the tare Hedging Transace and respectively. Transmission exputside of SPP,	ransactions and Fe	y revenues for capacity count 447. generators to cu ("Other SPP Chated FERC accountes for legitimate in Note 15 to the atside of SPP reside of SPP necestrates."	apacity sy revenue rtail products arges and ints that the hedging extariff beliecorded in through	ales which es of one y uction who d Credits' hey will be purposes, ow. n Account	h are convear or le year or le en econo are spe e recorde as discu	ntracted ass (365 mical to ecifically ed to, in assed in and 421, and sales central's
			m Capacity under So CCR are excluded.	chedule LLPS; an	id costs a	ssociated	with cap	acity
E _P =		allowances to be	llowance costs to be recorded in Accou					
EC _P =	Disposition Environme to be recor	n of Environmental Credits) du rded in Account	om environmental c ental Credits) and ring the billing quar 555.2 (Bundled En s defined by FERC,	d Account 411. ter. The projecte vironmental Cred	12 (Los ed costs f lits) and /	ses from rom envir	Dispos onmenta	ition of credits
NRCA	P = Projected quarter.	cost to achieve	sales to Company	r's Non-Requiren	nents Cu	stomers o	during the	e billing
Issued								
	Month	Day	Year					
Effortiv-								
Effective	Month	Day	Year					
		•						
By								

	COMMISSION			
ORPORATION	COMMISSION	OF KANSAS		
		JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULERECA
(Name of)	Issuing Utility)		Replacing Schedul	e RECA Sheet 3
Y KANSAS CEI	NTRAL RATE A	AREA	Replacing Schedule	e <u>RECA</u> Sheet <u>5</u>
ritory to which so	hedule is applicat	ble)	which was filed	December 31, 2024
eparate understanding iff as shown hereon	ng ı.		Sh	eet 3 of 10 Sheets
	RETAIL	ENERGY COST	ADJUSTMENT	
Projected k quarter.	Whs to be de	elivered to all Com	pany's Requirements (Customers during the billin
year or longe atives and mu	r. These custo nicipal utilities	omers include parti not subject to a fu	cipation power sales c el clause. Non-Requir	contracts, and contracts with rements Customers are als
Outputs from	m the model wil nieve non-requi	ll include the project rements sales. Act	ed costs of fuel and pur ual costs and sales for	chased power, and projecte NRCA will be derived from
AF _P (Projected	d Annual Correc	ction Adjustment Fa	ctor) shall be calculated	l as follows:
CAF _P =	(F _A + P _A + E	a + ECa - NRCAa - I	FARA +/- WR + WPWFi	∈ – WPWF□) + ACAB
			(.01) x S ₄	·
			(102) 112A	
(Fuel Stock initially char to energy p other exper 559.3 (Fuel	x) or Account 1 rged to Account or reduction or recases directly ch.), and 577.3 (S	I20 (Nuclear Fuel), t 154 (Plant Materia ducing air emission arged to Accounts	assemblies in reactor is and Supplies) consults permitting the generation (Fuel), 518 (Nucleatity excluded from projection)	plus materials and supplied med with the fuel and related ation of energy plus fuel, ar ar Fuel Expense), 547 (Fue
(Fuel Stock initially char to energy p other exper 559.3 (Fuel labor charge Actual cost	x) or Account 1 rged to Account or reconstruction or reconses directly changes and 577.3 (Size to Accounts 5 of purchased page 15 of pu	120 (Nuclear Fuel), t 154 (Plant Materia ducing air emission arged to Accounts torage Fuel). Expli 501, 518, 547, 559.3	assemblies in reactor is and Supplies) consults permitting the general 501 (Fuel), 518 (Nucleatity excluded from project, and 577.3.	ally recorded in Account 15 plus materials and supplie med with the fuel and relate ation of energy plus fuel, ar ar Fuel Expense), 547 (Fuel ected fuel cost is any intern ar. The following componen
(Fuel Stock initially char to energy p other exper 559.3 (Fuel labor charge Actual cost shall be incl	x) or Account 1 rged to Account production or re- nses directly cha), and 577.3 (Si e to Accounts 5 of purchased purchased purchased in the pur	I20 (Nuclear Fuel), t 154 (Plant Materia ducing air emission arged to Accounts torage Fuel). Expli 501, 518, 547, 559.3 ower incurred durin	assemblies in reactor is and Supplies) consults permitting the general 501 (Fuel), 518 (Nucleatity excluded from project, and 577.3.	plus materials and supplie med with the fuel and relate ation of energy plus fuel, ar ar Fuel Expense), 547 (Fuel ected fuel cost is any intern
(Fuel Stock initially char to energy p other exper 559.3 (Fuel labor charge Actual cost	x) or Account 1 rged to Account or reconstruction or reconses directly changes and 577.3 (Signature of purchased por purchased parchased	I20 (Nuclear Fuel), t 154 (Plant Materia ducing air emission arged to Accounts torage Fuel). Expli 501, 518, 547, 559.3 ower incurred durin	assemblies in reactor is and Supplies) consults permitting the general 501 (Fuel), 518 (Nucleatity excluded from project, and 577.3.	plus materials and supplie med with the fuel and relate ation of energy plus fuel, ar ar Fuel Expense), 547 (Fuel ected fuel cost is any intern
(Fuel Stock initially char to energy p other exper 559.3 (Fuel labor charge Actual cost shall be incl	x) or Account 1 rged to Account production or re- nses directly cha), and 577.3 (Si e to Accounts 5 of purchased purchased purchased in the pur	120 (Nuclear Fuel), t 154 (Plant Materia ducing air emission arged to Accounts s torage Fuel). Explic 501, 518, 547, 559.3 ower incurred during rchased power calcu	assemblies in reactor is and Supplies) consults permitting the general 501 (Fuel), 518 (Nucleatity excluded from project, and 577.3.	plus materials and supplie med with the fuel and relate ation of energy plus fuel, ar ar Fuel Expense), 547 (Fuel ected fuel cost is any intern
(Fuel Stock initially char to energy p other exper 559.3 (Fuel labor charge Actual cost shall be incl	x) or Account 1 rged to Account production or re- nses directly cha), and 577.3 (Si e to Accounts 5 of purchased purchased purchased in the pur	120 (Nuclear Fuel), t 154 (Plant Materia ducing air emission arged to Accounts s torage Fuel). Explic 501, 518, 547, 559.3 ower incurred during rchased power calcu	assemblies in reactor is and Supplies) consults permitting the general 501 (Fuel), 518 (Nucleatity excluded from project, and 577.3.	plus materials and supplimed with the fuel and relate tion of energy plus fuel, al ar Fuel Expense), 547 (Fue ected fuel cost is any interr
	Projected k quarter.	(Name of Issuing Utility) (KANSAS CENTRAL RATE Anteritory to which schedule is applicated as shown hereon. RETAIL Projected kWhs to be dequarter. Projected kWhs	(Name of Issuing Utility) (KANSAS CENTRAL RATE AREA interpretain the schedule is applicable) RETAIL ENERGY COST A Projected kWhs to be delivered to all Companies and an initial term of 10 years or longer that bense. Requirements Customers = Wholesale customers to a year or longer. These customers include particulatives and municipal utilities not subject to a fue ers taking service under the Solar kW tariff for tha All quarterly projected costs and sales will be a Outputs from the model will include the projected costs to achieve non-requirements sales. Actu production costing simulation model using actustical actives. EAFP (Projected Annual Correction Adjustment Factors and SCAFP =	(Name of Issuing Utility) Replacing Schedul (KANSAS CENTRAL RATE AREA itory to which schedule is applicable) Which was filed parate understanding iff as shown hereon. Projected kWhs to be delivered to all Company's Requirements quarter. Sements Customers = Retail customers of Company plus wholesale customers and an initial term of 10 years or longer that provide for the explicit bense. Acquirements Customers = Wholesale customers taking service on a contypear or longer. These customers include participation power sales of atives and municipal utilities not subject to a fuel clause. Non-Requirers taking service under the Solar kW tariff for that part of their service p All quarterly projected costs and sales will be derived from a product Outputs from the model will include the projected costs of fuel and pur costs to achieve non-requirements sales. Actual costs and sales for production costing simulation model using actual inputs for the quarter AFP (Projected Annual Correction Adjustment Factor) shall be calculated.

	E STATE CORPORATION COMMISSION OF KANSAS				Index			
EVERGY KANSAS C			UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL	SCHEDULE_		RECA	
	(Name of	Issuing Utility)		Replacin	g Schedule	RECA	_Sheet	4
EVERG	Y KANSAS CE	NTRAL RATE	AREA	_				
(Ter	ritory to which s	chedule is applica	ble)	which wa	as filed	December :	31, 2024	
No supplement or s shall modify the tar	eparate understand riff as shown hereo	ing n.			Sheet 4	of 10 Shee	ets	
		RETAIL	ENERGY COST	ADJUSTMEN	<u>IT</u>			
	Costs assocapacity pu	curchased energenerations of capasishort-term capasishort-term capasishort-term capasishort-term capasishort-term (over a cong-Term (over a cong-term) of cong-term (over a cong-term)	er costs, including to gy costs to Account acity purchases whicity purchases of ored from the sale of er 365 days) capacity 21, 2023, and all so and recorded in Account 555 arges and Credits. Note 11 to the tariff). Transactions and Feariff below. Incident actions as discussed as a sales of energy of the communication of the cormula Rate or Transaction of the corpus of t	ty revenues for hort-term capacecount 447. e generators to ("Other SPP ("Othe	of long-term ed after Dece (365 days) in parties (include capacity sacity revenues curtail product Charges and te hedging public terorded in cessary to med through Every Charge,	(over 365 ember 21, duration. ling the S les which of one your ction whee Credits" urposes, w. Accounts ake purch Evergy Kannand reconsessociate	days) ca 2023, ar PP) record are confear or less n economical are spectors as discuss as 426 and ansas Centre and dansas	pacity and all and all arded in cracted s (365 mical to sifically seed in d 421, and a 4
			ternative Energy Cr		0,			
E _A =			vance costs record ccount 411.8 or Ad					
Issued	Month	Day	Year					
Effective	Month	Day	Year					
		<i> J</i>	2 202					
$\mathbf{p}_{\mathbf{v}}$								

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		COMMISSION (
'ERGY KANSAS CEN			ГН, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEI	DULE	RECA	
EVERGY	`	Issuing Utility) NTRAL RATE A	REA	Replacing Schedu	le <u>RECA</u>	Sheet	5
(Territ	ory to which sc	hedule is applicab	le)	which was filed _	Decembe	r 31, 2024	
No supplement or sep hall modify the tariff	arate understandir f as shown hereon	ng 		S	heet 5 of 10 Sh	eets	
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>			
EC _A =	of Environm during the p 555.2 (Bund	nental Credits) a previous ACA yo dled Environme	and Account 411.12 ear. The costs fro	s recorded in Account 4 2 (Losses from Disposi m actual environmenta ccount 555.3 (Unbundl ar.	ition of Ènvird al credits rec	onmental orded in A	Credits Accoun
NRCA _A =	The calcular previous AC		o achieve sales to	Company's Non-Requi	rements Cus	tomers du	ring the
FAR _A =	The actual I	Fuel Adjustment	t revenue for the pr	evious ACA year.			
WR =	revenue bei base line re	ing credited to bevenue) and the	oase rates as set ir	een wholesale Requing the most recent base venue received by ConACAF.	rate proceed	ding (the r	on-fue
WPWF _E =		ЛWh's beginning		oroduction of Western l ar average period endi			
WPWF _D =		//Wh's beginning		production of Westerr ar average period endi			
ACAB _A =	Actual ACA	balance from th	ne previous ACA ye	ear.			
S _A =	Actual kWh	s delivered to al	l Company's Requ	rements Customers du	uring the prev	ious ACA	year.
ACA yea	ending	with the last bill	ling cycle in Decer	of energy during the finder of each year. Mo cond quarter of each ye	odifications to		
NOTES TO TH	IE TARIFF:						
	e adjustmen ousandth of a		expressed in cer	nts per kilowatt-hour	rounded to t	the neare	st one
Issued							
	Month	Day	Year				
Effective	Month	Day	Year				

				Iı	exhibit DBL-1
	CORPORATION			ANGAG CENTRAL CCHEDIT	LE DECA
KGY KANSA		FIssuing Utility)	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDU	LE <u>RECA</u>
EVE	RGY KANSAS CE		ARFA	Replacing Schedule_	RECA Sheet 6
	Ferritory to which s			which was filed	December 31, 2024
	or separate understand e tariff as shown hereo				et 6 of 10 Sheets
II modify th	e tariff as shown hereo		ENERGY COST		et 6 of 10 Sheets
		<u>KE I AIL</u>	ENERGY COST	<u>ADJUSTMENT</u>	
2.	The reference: Accounts.	s to Accounts v	within the RECA ta	riff are as defined in the	FERC Uniform System of
3.	The FA compo	nent of the REC	CA Factor will be cor	mputed quarterly.	
4.	month ending	that quarter, a		t Adjustment report, in a	on or before the 20 th of th a format prescribed by th
5.	on or before M	arch 20 th of eacl	n year in a format pr	escribed by the Commiss	tion Commission of Kansa ion, showing the calculation ore frequently than once po
6.	and actual REc under-recovered relative to the purchased powers under-recovery	CA revenue shaded costs. The (ACAF. The AC ver cost over-rever associated with	Ill be accumulated to Company shall also AF for an ACA yea covery or under-red n the previous year's	p produce a cumulative be determine any annualizer shall be computed as scovery shall be combined according to the combined according to the combined according to the control of the cont	erences between actual co alance of over-recovered and over or under-recove shown above. Any fuel ar d with any over-recovery t of any over/under recove ing the previous ACA year.
7.	the first day of Commission of	of the billing more as implemente	onth following the	quarter the adjustment has the ACAF for the curre	ed to sales billed on or afton nas been approved by the nt ACA year shall remain
8.				General Rules and Regu modifications subsequer	lations as approved by the
9.	All provisions of having jurisdict		edule are subject to	changes made by order	r of the regulatory authori
10.			ll remain unchanged fuel revenue reflect		ceeding at which time it w
sued					
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RGY KANSAS			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHE	DULE	RECA
	(Name of	Issuing Utility)		Panlaging Sahad	alo DECA	Sheet7
EVER	GY KANSAS CE	ENTRAL RATE	AREA	Replacing Sched	ne <u>reca</u>	Silect/
,		chedule is applica	ble)	which was filed	Decembe	er 31, 2024
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		RETAIL	ENERGY COS	<u> TADJUSTMENT</u>		
11. C	below to be co listed below. I Kansas Centra	nsidered F, P o f the RTO recei ^l I will be permitte changes, Everg	r E should the RToves approval by Food to include those	n markets associated w O implement a new mar ERC to remove or add r new charges or credits I will notify Staff in writi	ket settlemer new charges n this RECA	nt charge type no or credits, Everg calculation. Upo
	The follow	ng are Southwe	est Power Pool ("S	PP") market settlement	charge types	:
	Day Ahead Real Time	Ramp Capabil Ramp Capabil Regulation Do Regulation Up Regulation Up Regulation Up Regulation Up Regulation Up Spinning Rese Supplemental Supplemental Contingency Re Contingency Re Ramp Capabilit	ity Down Amount ity Up Distribution ity Down Distribution ity Down Distribution on Service Amount Service Distribution Service Distribution of Service Distribution And Reserve Amount Reserve Deployment Deployment Deployment Deployment Distribution of Up Distri	on Amount nt ution Amount on Amount mount on Amount at Failure Amount at Failure Distribution Ar Amount on Amount ce Amount ce Amount de Distribution Amount adjustment Amount t ution Amount	nount	
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HE STATE (CORPORATION	N COMMISSION	OF KANSAS					
ERGY KANSAS			JTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	ULE	RECA		
	(Name o	f Issuing Utility)		Replacing Schedul	e RECA	Sheet	8	
EVER	GY KANSAS CI	ENTRAL RATE A	AREA					
`		schedule is applica	ble)	which was filed	December	31, 2024		
o supplement or all modify the	r separate understand tariff as shown hered	ling on.		Sh	neet 8 of 10 She	eets		
		RETAIL	ENERGY COST	ADJUSTMENT				
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RECY KANSAS CENTRAL, INC., & EVEROY KANSAS SOUTH, INC., d.b.a. EVEROY KANSAS CENTRAL (Name of Issuing Utility) EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) Replacing Schedule Replacing Schedule Replacing Schedule Recomber 31, 2024 Sheet 9 of 10 Sheets RETAIL ENERGY COST ADJUSTMENT Real Time Joint Operating Agreement Amount Real Time Reserve Sharing Group Distribution Amount Real Time Demand Reduction Distribution Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Losses Amount Unused Regulation Up Mileage Make Whole Payment Amount Real Time Make Whole Payment Distribution Integrated Marketplace Facilitation Administration Service Transmission Congestion Rights Administration Service Real-Time Uninstructed Resource Deviation Distribution Amount Real-Time Uninstructed Resource Deviation Service Real-Time Uninstructed Resource Deviation Distribution Amount Real-Time Uninstructed Resource Deviation Distribution Amount Real-Time Uninstructed Resource Deviation Distribution Amount Real-Time Real-Time Uninstructed Resource Deviation Resourc	EVEF			O 111, IINC., U.D.A. E VEKUY K	ANDAD CENTRAL SCHED	ULE <u>KECA</u>	
Replacing Schedule RECA Sheet 9 EVERGY KANSAS CENTRAL RATE AREA (Territory to which schedule is applicable) which was filed December 31, 2024 Replacing Schedule RECA Sheet 9 of 10 Sheets RETAIL ENERGY COST ADJUSTMENT Real Time Joint Operating Agreement Amount Real Time Reserve Sharing Group Amount Real Time Reserve Sharing Group Amount Real Time Demand Reduction Distribution Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Cosses Amount Unused Regulation Down Mileage Make Whole Payment Amount Unused Regulation Down Mileage Make Whole Payment Amount Real Time Make Whole Payment Distribution Real Time Make Whole Payment Integrated Marketplace Facilitation Administration Service Transmission Congestion Rights Administration Service Real-Time Uninstructed Resource Deviation Amount Real-Time Incremental Energy Make Whole Payment Amount Real-Time Loremental Energy Make Whole Payment Amount	(7	(Name of	Loguesor Litalitary				
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Real Time Joint Operating Agreement Amount Real Time Reserve Sharing Group Amount Real Time Reserve Sharing Group Distribution Amount Real Time Demand Reduction Amount Real Time Demand Reduction Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Losses Amount Unused Regulation Up Mileage Make Whole Payment Amount Unused Regulation Down Mileage Make Whole Payment Amount Revenue Neutrality Uplift Distribution Amount Real Time Make Whole Payment Distribution Integrated Marketplace Facilitation Administration Service Transmission Congestion Rights Administration Service Real-Time Uninstructed Resource Deviation Distribution Amount Local Reliability Distribution Amount Day-Ahead Self-Incremental Energy Make Whole Payment Amount Real-Time Incremental Energy Make Whole Payment Amount R		Territory to which s	chedule is applica	ible)	which was filed	December 31, 2024	
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Real Time Reserve Sharing Group Amount Real Time Reserve Sharing Group Distribution Amount Real Time Demand Reduction Amount Real Time Demand Reduction Distribution Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Congestion Amount Real Time Pseudo Tie Losses Amount Unused Regulation Up Mileage Make Whole Payment Amount Unused Regulation Up Mileage Make Whole Payment Amount Revenue Neutrality Uplift Distribution Amount Real Time Make Whole Payment Distribution Real Time Make Whole Payment Distribution Integrated Marketplace Facilitation Administration Service Transmission Congestion Rights Administration Service Real-Time Uninstructed Resource Deviation Amount Real-Time Uninstructed Resource Deviation Amount Real-Time Uninstructed Resource Deviation Amount Day-Ahead Self-Incremental Energy Make Whole Payment Amount Real-Time Incremental Energy Make Whole Payment Amount 12. Virtual Energy Transactions with SPP, (Day-Ahead Virtual Energy, Real-time Virtual Energy, and E Ahead-Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virt transaction serves a legitimate hedging purpose such as: • In support of physical operations related to a generating resource, including but not limited start-up, shut-down, and unanticipated equipment failures; • In anticipation of significant deviations in load or weather forecast; or • Other similar situations in which the primary purpose of entering into the virtual transaction is reduce risk to Evergy Kansas Central ratepayers. 13. On or before the 20th of each calendar month, the Company shall submit to the State Corporat Commission a report detailing all of the Virtual Energy Transactions entered into the previous calen month.			<u>RETAIL</u>	ENERGY COST	<u>ADJUSTMENT</u>		
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start-up, shut-down, and unanticipated equipment failures; In anticipation of significant deviations in load or weather forecast; or Other similar situations in which the primary purpose of entering into the virtual transaction is reduce risk to Evergy Kansas Central ratepayers. 13. On or before the 20th of each calendar month, the Company shall submit to the State Corporat Commission a report detailing all of the Virtual Energy Transactions entered into the previous calenmonth. 14. On or before the 20th of each calendar month, the Company shall submit to the State Corporat Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The registed	12.	Ahead-Virtual	Transaction Fe	e), shall be included	as a cost of Purchased		
Commission a report detailing all of the Virtual Energy Transactions entered into the previous calenmonth. 14. On or before the 20th of each calendar month, the Company shall submit to the State Corporat Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The reposed		start-u • In antio • Other s	p, shut-down, a cipation of signi similar situation	nd unanticipated eq ficant deviations in le s in which the prima	uipment failures; pad or weather forecast ry purpose of entering ir	; or	
Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The repseud	13.	Commission a					
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	CORPORATION			ANGAG CENTDAI	SCHEDULE	1	RECA
GY KANSA		Sissuing Utility)	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE		KECA
EVED	RGY KANSAS CE		ADEA	Replacing S	chedule	RECA	Sheet10
				1:1		D 1	21 2024
	Territory to which s		ole)	which was f		December	
modify the	or separate understand e tariff as shown hereo	n.			Sheet	10 of 10 Sh	eets
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>			
			SPP Charge Type f d or sold for the mo		ns, the n	et change	e in the Accou
15.	included as a r Account 547,	ecoverable exp	proved by the Compense or revenue, reaccount 559.3, or Account as:	ecorded to Accour	nt 447, A	ccount 50	1, Account 51
	In anticOther	cipation of signif situations in w	operation related to icant deviations in I hich the primary e the open price ex	oad or weather for purpose of enter	recast; or ing into	the phys	ical or financi
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IE STATE CO	ORPORATION	N COMMISSION	OF KANSAS		
ERGY KANSAS C			TH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE <u>RECA</u>
	(Name o	f Issuing Utility)		Replacing Schedul	e <u>RECA</u> Sheet 1
EVERG	Y KANSAS CI	ENTRAL RATE A	AREA		
		schedule is applicat	ole)	which was filed	December 2831, 20232024
supplement or sall modify the ta	separate understand riff as shown hered	ling on.		Sh	neet 1 of 10 Sheets
		RETAIL	ENERGY COST	<u>ADJUSTMENT</u>	
APPLICAE	BILITY				
service, pe		ery of fuel cost.	Kansas Central, In	c. and Evergy Kansas S	South, Inc. Company) for utili
A Retail Er	nergy Cost Adj	ustment (RECA)		a customer's bill by multi cermined by the followin	plying the number of kilowa g formula:
Th	e FA (Fuel Ad	ljustment) compo	RECA Factor onent of the RECA	= FA Factor shall be calculate	ed quarterly as follows:
		FA = GA	$G_P + P_P + E_P + EC_P - \frac{1}{2}$ $(.01) x S_P$	$NRCA_P$) + $ACAF_P$	
Where:					
F _P =	(Fuel Stock initially charto energy other expenses 559.3 (Fue	ck) or Account 1 arged to Account production or re enses directly ch el), and 577.3 (S	20 (Nuclear Fuel), t 154 (Plant Materia ducing air emissior arged to Accounts	assemblies in reactor als and Supplies) consu as permitting the genera 501 (Fuel), 518 (Nuclea citly excluded from proj	tially recorded in Account 15 plus materials and supplie med with the fuel and relate ation of energy plus fuel, ar ar Fuel Expense), 547 (Fue ected fuel cost is any intern
P _P =		ng quarter. The f			nergy delivered to custome lluded in the purchased pow
		purchased energ charges for capa	gy costs to Account acity purchases wh	555, inclusive of long-t	ble generators, recorded a erm (over 365 days) capaci December 21, 2023, and a s) in duration.
sued	Month	Day	November Year	1 2024	
	1v1OHu1	Day	ı cai		
ffective	Month	Dov	January Van	1 2025	
	wionin	Day	Year		

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	(Name of	Salary (Issuing Utility)			1 DEGA	ci . 2
EVERG'	Y KANSAS CE	NTRAL RATE A	AREA	Replacing Schedu	ie <u>RECA</u>	Sneet <u>2</u>
(Terr	ritory to which s	chedule is applicab	ole)	which was filed _	Decembe	r 28 31, 2023 2024
No supplement or s hall modify the tar	eparate understand iff as shown hereo	ing n.		SI	heet 2 of 10 Sh	eets
		RETAIL	ENERGY COST A	DJUSTMENT		
	•					
	A	Account 447.	·	ower to third parties (i	_	•
	á	after December 2		revenues for capacit ort-term capacity reve count 447.		
	C	do so and record	led in Account 555.	generators to curtail p		
	I		ng with the anticipat	"Other SPP Charges ed FERC accounts th		
	· • 1	/irtual Energy Ti Note 12 to the ta	ransactions and Fee	es for legitimate hedgi		, as discussed i
				n Note 15 to the tariff side of SPP recorde		its 426 and 42 ²
	r	espectively.		ide of SPP necessary		
	-	outside of SPP,	which is not other	wise recovered through the constraint of the con	ıgh Evergy l	Kansas Central'
	Costs associ	ated with Interim	n Capacity under Sch CCR are excluded.	nedule LLPS; and cos	ts associated	d with capacity
E _P =				e recorded in Accoun		
	emission a billing quar		recorded in Accour	nt 411.8 or Account 4	11.9, respec	tively, during th
EC _P =	Disposition Environme to be recor	of Environmental Credits) dur ded in Account	ental Credits) and ring the billing quarte 555.2 (Bundled Env	edits to be recorded in Account 411.12 (I er. The projected cos ironmental Credits) an uring the billing quarte	osses from sts from envi nd Account 5	n Disposition or onmental credit
NRCA	= Projected	cost to achieve	sales to Company'	s Non-Requirements	Customers	during the billin
Issued			November	12024		
	Month	Day	Year	_		
Effective			January	1 2025		
	Month	Day	Year			

	DDOD ATION	COMMISSION	OFIZANGAG		mucx			
		VERGY KANSAS SOL	UF KANSAS JTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAI SCHI	EDULE RECA			
VERGT RETROTO CE		f Issuing Utility)	TII, INC., d.o.d. DVERGT KA	——————————————————————————————————————	MODEL RECT			
EVERGY	' KANSAS CE	ENTRAL RATE A	AREA	Replacing Sched	lule RECA Sheet 3			
		schedule is applicat		— which was filed December 2831, 2023 2024				
No supplement or se shall modify the tari					Sheet 3 of 10 Sheets			
shall modify the tarr	ir as shown hereo				Sheet y of 10 Sheets			
		KETAIL	ENERGY COST /	ADJUSTNIENT				
	quarter.							
S _P =	——Proje quarter.	ected kWhs to b	e delivered to all Co	mpany's Requiremer	nts Customers during the b	ıillic		
Require	fuel clause				stomers with agreements w the explicit recovery of sy			
Non-Re	of one yea with coope	r or longer. The ratives and mun ustomers taking	ese customers includ iicipal utilities not sul	le participation power pject to a fuel clause.	ontract basis with an initial r sales contracts, and cont Non-Requirements Custo part of their service purch	trac me		
Note:	model. Ou projected o	tputs from the n	nodel will include the non-requirements sa	e projected costs of f	a production costing simul fuel and purchased power d sales for NRCA will be de ne quarter.	-, а		
The AC	AF _P (Projecte	ed Annual Correc	ction Adjustment Fa	ctor) shall be calculate	ed as follows:			
А	CAF _P =	(Fa + Pa + E	: ₄ + EC4 - NRCA4 - 1	=AR₄ +/- WR + WPW	/F _E – WPWF _D) + ACAB			
				$(.01) \times S_A$				
				$(.01) \times S_A$				
Where:								
F _A =	(Fuel Stoc initially cha to energy other expe	ck) or Account 1 arged to Accoun production or re enses directly ch	120 (Nuclear Fuel), t 154 (Plant Materia ducing air emission arged to Accounts (assemblies in reactors Is and Supplies) cons s permitting the gene 501 (Fuel), 518 (Nucl	nitially recorded in Account or plus materials and sup sumed with the fuel and re eration of energy plus fuel ear Fuel Expense), 547 (F ojected fuel cost is any int	opli elate I, a Fue		
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Issued	Month	Day	November Year	1 2024				
Effective			January	1 2025				
	Month	Day	Year					

HE STATE CO	ORPORATION	N COMMISSION	OF KANSAS					
ERGY KANSAS C	ENTRAL, INC., & E	EVERGY KANSAS SOU	JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	RECA		
	(Name o	f Issuing Utility)		Replacing	Schedule	RECA Sheet 4		
EVERG'	Y KANSAS CI	ENTRAL RATE A	AREA	Replacing	Schedule	RECA SHEET 4		
(Terr	ritory to which s	schedule is applica	ble)	which was filed December 2831, 20232024 Sheet 4 of 10 Sheets				
No supplement or shall modify the tar	separate understand	ling on.						
		RETAIL	ENERGY COST	ADJUSTMENT				
	labor char	ge to Accounts 5	501, 518, 547, 559.3	, and 577.3.				
P _A =			ower incurred during rchased power calcu		CA year. Th	e following components		
	•	purchased energy charges for capa short-term capa Revenue received Account 447. Long-Term (overafter December days) in duration Other payments do so and record "Other SPP Challisted below in Note 12 to the tap Hedging Transa Purchases and respectively. Transmission exoutside of SPP	acity purchases which city purchases of one of from the sale of purchases of one of from the sale of purchases. It is a sale of purchases and recorded in Account 555. The sale of the tariff of the sale of energy outpense inside or outs, which is not othe	555, inclusive of the are contracted by year or less (3) ower to third party revenues for cont-term capacity count 447. generators to cut ("Other SPP Ches for legitimate in Note 15 to the tiside of SPP receivise recovered")	long-term (of after Deceil 65 days) in ofties (including apacity salety revenues and arges arges arges arges argues arges argues arg	over 365 days) capacity mber 21, 2023, and all duration. Ing the SPP) recorded it is which are contracted of one year or less (36 tion when economical the Credits" are specifically rposes, as discussed it is more than the contract of the		
			Capacity under Sch	edule LLPS; and	d costs asso	ociated with capacity		
	In a <u>Solu</u>	iddition, the rev	venue received froms Rider and Alterna			Program Rider <u>. Gree</u> I be credited as an offse		
Issued			November	1 2024				
	Month	Day	Year		_			
Effective			January	1 2025	_			
	Month	Day	Year					

	(Name of	Issuing Utility)								
EVERGY	KANSAS CE	NTRAL RATE A	AREA	Replac	ing Schedul	e <u>RECA</u>	Sheet5			
(Territ	ory to which so	chedule is applical	ble)	which	was filed	Decembe	er 28 31, 2023 2024			
No supplement or seg	parate understandi f as shown hereon	ng 1.			Sh	neet 5 of 10 Sh	neets			
		RETAIL	ENERGY COST A	ADJUSTME	<u>NT</u>					
E _A =			vance costs recorde ecount 411.8 or Acc							
EC _A =	of Environn during the 555.2 (Bun	e actual revenues from environmental credits recorded in Account 411.11 (Gains from Disposition Environmental Credits) and Account 411.12 (Losses from Disposition of Environmental Credits) ing the previous ACA year. The costs from actual environmental credits recorded in Account 5.2 (Bundled Environmental Credits) and Account 555.3 (Unbundled Environmental Credits), as ined by FERC, during the previous ACA year.								
NRCA _A =	The calcular previous A		to achieve sales to 0	Company's N	on-Requir	ements Cus	stomers during th			
FAR _A =	The actual	e actual Fuel Adjustment revenue for the previous ACA year.								
WR =	revenue be base line re	The difference (increase or decrease) between wholesale Requirements Customers' non-fuel evenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This lifference will be (refunded)/recovered in the ACAF.								
WPWFe		MWh's beginnir	age of actual MWh p ng with the three-yea							
WPWF _D =		MWh's beginnir	rage of actual MWh ng with the three-yea							
ACAB _A =	Actual ACA	balance from t	he previous ACA ye	ar.						
S _A =	Actual kWh	s delivered to a	ıll Company's Requi	rements Cus	tomers du	ring the pre	vious ACA year.			
ACA year =	ending with	n the last billing	with the delivery of g cycle in Decembe cycle of the second	er of each ye	ear. Mod					
Issued	Month		November	1 2024	<u>1</u>					
	Month	Day	Year							
Effective	Month	Day	January	1 2025	<u> </u>					

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THE STATE	CORPORATION	N COMMISSION	OF KANSAS									
VERGY KANSA			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL	SCHEDULE_	RECA						
	(Name o	f Issuing Utility)		Replacin	g Schedule	RECA Sheet 6						
EVEI	RGY KANSAS CI	ENTRAL RATE	AREA	•								
(Territory to which s	schedule is applica	ble)	which wa	as filedI	December 2831, 20232024						
No supplement shall modify th	or separate understand e tariff as shown hered	ding on.			Sheet 6	of 10 Sheets						
		RETAIL	ENERGY COST	<u>ADJUSTMEN</u>	<u>IT</u>							
NOTES TO	O THE TARIFF:											
1.	The adjustme thousandth of		e expressed in cer	nts per kilowat	tt-hour round	led to the nearest on						
2.	The reference Accounts.	references to Accounts within the RECA tariff are as defined in the FERC Uniform System of										
3.	The FA compo	onent of the REC	CA Factor will be cor	mputed quarter	ly.							
4.	month ending	The Company shall submit to the State Corporation Commission of Kansas on or before the 20 th of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.										
5.	on or before M	larch 20 th of eacl	h year in a format pr	escribed by the	Commission	n Commission of Kans , showing the calculati frequently than once p						
6.	and actual RE under-recovered relative to the purchased power under-recovery	CA revenue shaded costs. The (ACAF. The AC Wer cost over-re y associated with	all be accumulated to Company shall also AF for an ACA yea ecovery or under-red h the previous year's	o produce a cui determine and r shall be com covery shall be s ACAF. The to	mulative bala y annualized puted as sho combined watal amount of	nces between actual conce of over-recovered over or under-recoverown above. Any fuel a with any over-recovery any over/under recover the previous ACA year						
7.	the first day of Commission of	of the billing more as implemente	onth following the	quarter the ad The ACAF for	justment has	to sales billed on or aft been approved by t ACA year shall remain						
8.			to the Company's (n of Kansas and any			ions as approved by t approved.						
Issued			November	1 2024								
	Month	Day	Year									
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	CORPORATION		UF KANSAS JTH, INC., d.b.a. EVERGY KA	ANSAS CENTRAL SCHED	NII E	RECA			
VERUI KANSA		Sissuing Utility)	7111, IIVC., d.D.a. EVERGT KA	——————————————————————————————————————	OLE	KLCA			
			. D.E.	Replacing Schedul	e RECA	_Sheet7			
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(Territory to which s	chedule is applicat	ble)	which was filed	December 2	2 8 31, 2023 2024			
No supplement shall modify th	or separate understand e tariff as shown hereo	ing n.		Sh	neet 7 of 10 Shee	ts			
		RETAIL	ENERGY COST A	<u>ADJUSTMENT</u>					
9.	All provisions of having jurisdict		edule are subject to	changes made by ord	ler of the regu	ılatory authority			
10.			ll remain unchanged fuel revenue reflecte	l until a general rate pr ed in base rates.	oceeding at w	/hich time it wi			
11.	below to be co- listed below. If Kansas Centra notice of such charges or cred	nsidered F, P or f the RTO receiv I will be permitte changes, Evero dits.	r E should the RTO wes approval by FEF ed to include those ne gy Kansas Central v	markets associated wir implement a new mark RC to remove or add ne ew charges or credits in vill notify Staff in writin	tet settlement ew charges or a this RECA ca ag to the inclus	charge type no credits, Everg llculation. Upo			
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EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule_	KLCH	511000	
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Real Time Spinning Reserve Amount				
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Day Ahead Asset Energy				
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12.			e), shall be include						
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included as a re Account 547, A	ecoverable expe Account 555, A	ense or revenue, re ecount 559.3, or A	corded to Acc	ount 447, A	Account 50)1, Accoi	unt 51
• II • C	n anticipation of Other situations ransaction is to	significant deviation in which the primare	ns in load or w ry purpose of	eather fored entering in	cast; or to the phy	sical or f	
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Other similar situations in which transaction is to reduce risk to Evergon transaction is to reduce risk to Evergon transaction a report detailing all of the Virtual Enementh. On or before the 20th of each calendar month, the Commission a report summarizing the activity in a shall provide by Account, by SPP Charge Type for balance, and MWh's purchased or sold for the more the deging Transactions, as approved by the Commincluded as a recoverable expense or revenue, reflected as a recoverable as: In support of physical operation related in anticipation of significant deviation. Other situations in which the primare transaction is to reduce the oper ratepayers. 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Hedging Transactions, as approved by the Commission in Dorincluded as a recoverable expense or revenue, recorded to Acc Account 547, Account 555, Account 559.3, or Account 577.3, legitimate hedging purpose such as: In support of physical operation related to coal, fue in anticipation of significant deviations in load or we of the situations in which the primary purpose of transaction is to reduce the open price exposs ratepayers.	erritory to which schedule is applicable) RETAIL ENERGY COST ADJUSTMENT In support of physical operations related to a generating resour to, start-up, shut-down, and unanticipated equipment failures; In anticipation of significant deviations in load or weather force Other similar situations in which the primary purpose of transaction is to reduce risk to Evergy Kansas Central ratepay On or before the 20th of each calendar month, the Company shall submit to Commission a report detailing all of the Virtual Energy Transactions entered month. On or before the 20th of each calendar month, the Company shall submit commission a report summarizing the activity in Accounts 447, 555, 565, shall provide by Account, by SPP Charge Type for SPP transactions, the balance, and MWh's purchased or sold for the month. Hedging Transactions, as approved by the Commission in Docket No. 23 included as a recoverable expense or revenue, recorded to Account 447, Account 547, Account 555, Account 559.3, or Account 577.3, as long as legitimate hedging purpose such as: In support of physical operation related to coal, fuel, oil, natura. In anticipation of significant deviations in load or weather force. Other situations in which the primary purpose of entering int transaction is to reduce the open price exposure risk to ratepayers.	Printory to which schedule is applicable) Sheet 10 of 10 Str. RETAIL ENERGY COST ADJUSTMENT In support of physical operations related to a generating resource, including to, start-up, shut-down, and unanticipated equipment failures; In anticipation of significant deviations in load or weather forecast; or Other similar situations in which the primary purpose of entering transaction is to reduce risk to Evergy Kansas Central ratepayers. On or before the 20th of each calendar month, the Company shall submit to the State Commission a report detailing all of the Virtual Energy Transactions entered into the pmonth. On or before the 20th of each calendar month, the Company shall submit to the State Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and shall provide by Account, by SPP Charge Type for SPP transactions, the net change balance, and MWh's purchased or sold for the month. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-84 included as a recoverable expense or revenue, recorded to Account 447, Account 547, Account 557, Account 559.3, or Account 577.3, as long as the translegitimate hedging purpose such as: In support of physical operation related to coal, fuel, oil, natural gas, or a line anticipation of significant deviations in load or weather forecast; or Other situations in which the primary purpose of entering into the phy transaction is to reduce the open price exposure risk to Evergy ratepayers.	Printory to which schedule is applicable) which was filed December 2831, 305 Sheet 10 of 10 Sheets RETAIL ENERGY COST ADJUSTMENT In support of physical operations related to a generating resource, including but no to, start-up, shut-down, and unanticipated equipment failures; In anticipation of significant deviations in load or weather forecast; or Other similar situations in which the primary purpose of entering into the transaction is to reduce risk to Evergy Kansas Central ratepayers. On or before the 20th of each calendar month, the Company shall submit to the State Cornomission a report detailing all of the Virtual Energy Transactions entered into the previous of month. On or before the 20th of each calendar month, the Company shall submit to the State Cornomission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the balance, and MWh's purchased or sold for the month. Hedging Transactions, as approved by the Commission in Docket No. 23-EKCE-846-TAR, included as a recoverable expense or revenue, recorded to Account 447, Account 501, Account 547, Account 555, Account 559.3, or Account 577.3, as long as the transaction slegitimate hedging purpose such as: In support of physical operation related to coal, fuel, oil, natural gas, or nuclear; In anticipations in which the primary purpose of entering into the physical or 1 transaction is to reduce the open price exposure risk to Evergy Kansas ratepayers.

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VERGY KAN	SAS CI	ENTRAL, INC., & E		UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE Section 8			
			(Name of Issuing Ut	tility)	Replacing Schedule	e Section 8 Sheet 1			
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((Territ	tory to which sc	hedule is applicab	ole)	which was filed	November 21, 2023			
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			GENER	AL RULES AND I	PEGLII ATIONS				
			_	LINE EXTENSION					
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0.01	<u>ı uı</u>	pose							
	req pre	uirements wh mises not cor	nen one (1) or nnected to Comp	more applicants re pany's distribution s	quest overhead or und	istribution system extension lerground electric service at eration in service to premises y the Company.			
8.02	<u>Definition of Terms</u>								
	A. Applicant: The developer, builder, or other person, partnership, association, firm, p corporation, trust, estate, political subdivision, governmental agency or other legal er by law applying for the construction of an electric Distribution Extension, Extension Relocation.								
	B.			A request by Applic led free of charge to		xtension for which Company			
	C.	economically	justifiable and	necessary constru	ction, and which is mad	ion Extension which is for le by Company. The formula sed on Company's feasibility			
	D.	Applicant is specify which	responsible. The segments of s	e Electric Service Service Service shall be furn	standards and the provi	struction costs for which the sions in this extension policy which segments are provided owing components:			
		supp Distr costs	oorted by the exibution Extensions for Excess Fac	xpected revenue st on and will not be r cilities may be reco	ream or for non-standa eimbursable to Applicar	on Charges which are no rd costs associated with the at. (Exception: Non-standard asis as mutually agreed to by a Agreement.)			
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THE STATE CO	ORPORATION	COMMISSION	OF KANSAS					
VERGY KANSAS C	CENTRAL, INC., & E		JTH, INC., d.b.a. EVERGY k	ANSAS CENTRAL SCHEDI	JLE Section 8			
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EVERGY	KANSAS CEN	TRAL SERVICE	AREA	respirating solicular <u>Station o</u> shoot <u></u>				
(Terri	itory to which sc	hedule is applicabl	le)	which was filed	November 21, 2023			
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		GENERA	AL RULES AND	REGULATIONS				
	to the	e Applicant durir	ng the Open Extens		ges that may be reimbursed upon the Applicant's requisite			
E.	E. Distribution Extension: Distribution facilities including primary and secondary distribution line transformers, service laterals and all appurtenant facilities and meter installation facilities installe by Company.							
F.	F. Electric Service Standards: Company's Electric Service Standards available upon request to an Applicant, defines Company's uniform standards and requirements for installation, wiring an system design.							
G.	Distribution I backfill, toge Where spec	Extension and s ther with all in ial items, not ir	shall include the concidental undergroon ncorporated in the	ost of all materials, labo und and overhead exp	be the necessary cost of the or, rights-of-way, trench and enses connected therewith. lards, are required to meet estandard cost.			
H.				hich the construction on as shown by Company re	of a Distribution Extension, ecords.			
I.	Applicant's e				tion facilities necessitated by etermines that such facilities			
J.	contractual p	provisions of Co	onstruction Allowar		and Company setting out the les, payment arrangements,			
K.	permanency For purposes required for	of service cannot s of uniform app the speculative	ot be reasonably a plication, "Indeterm development of pr	ssured to predict the revinate Service" may inclu	ature where the amount and enue stream from Applicant. ude such service as may be mines, quarries, oil or gas be speculative in nature.			
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EME	ON		Replacing Schedule <u>Section 8</u> Sheet <u>3</u>				
		KANSAS CENTRAL SERVICE AREA	_				
		tory to which schedule is applicable)	which was filed November 21, 2023				
nall modify	the tai	eparate understanding iff as shown hereon.	Sheet 3 of 16 Sheets				
		GENERAL RULES	AND REGULATIONS				
	L.		ground electric line extensions for primary or secondary permanent and where a continuous return to Company of ry investment is reasonably assured.				
M. Temporary Service: Any service that is of a known temporary nature, excludir construction power, and shall not be continued for a period longer than twelve (12) mo							
8.03	Ge	neral Provisions					
	A.	<u>Terms and Conditions of Electric Service</u> : Electric service hereunder is subject to all regulations and ordinances of any governmental body having authority in the area in whice electric service is provided.					
	B.	Service Classification: Company at its reasonable discretion, after consideration of Applicant electric requirements, will designate the class of service requested as Permanent, Indeterminate of Temporary in accordance with the definitions set forth in Section 8.02.					
		1. For Temporary Service, the follow	ring will apply.				
		estimated net cost of installing, of	ompany a nonrefundable Construction Charge equal to the owning, and removing the Distribution Extension including icant shall pay Company before Company's construction				
		2. For Indeterminate Service, the fol	lowing will apply.				
		construction all th	required to pay to Company in advance of Company's e Estimated Construction Charges. The Construction is idered non-refundable.				
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EVERGY	KANSAS CEN'	TRAL SERVICE		Replacing Schedul	e Section 8 Sheet 4			
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		GENER	AL RULES AND	REGULATIONS				
		and n Applic charg taxes,	o secondary use c cant may be requi e will cover the co	f the extension is exper red to address extens st of insurance, cost o	pated revenue to be derived ected an additional charge to ion removal. The additional of removal, license and fees trative and general expenses			
		reaso the Aլ	nable discretion of	Company and upon wri	non-refundable unless, at the tten request of the Applicant ce during the five years after			
C.	Company to		ith the characterist	•	e facilities will be made by uirements and the nature of			
		ovided, the type			ervice Standards. Except as plicant appropriately will be			
D.	studied, as re premises no Company wi	eceived, to dete t adjacent to Il determine the	ermine the amount of its existing distrib	of investment warranted ution facilities. At its nd route in accordanc	for electric service will be to supply electric service at reasonable discretion, the e with Applicant requested			
E.	distribution li further obliga costs which Company by	ne extensions. ation, and any o have already Applicant. If th	If the project is ca costs associated wi been incurred wh e Applicant's advar	incelled by the Applica th planning, engineering ich cannot be cancel ice payment exceeds in	e to the cost of constructing nt, Company shall have no g and any other reasonable ed shall be reimbursed to acurred costs, the difference es are valid for 90 days.			
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		,	• /	Replacing Schedule	e Section 8 Sheet 5
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		GENER	RAL RULES AND F	REGULATIONS	
			s the right to modify ne known (true-up).	such contribution or g	guarantee of revenue after
	beco	me immediate		e. Company may disc	ng unpaid contribution shall continue electric service if
	or if	the governme		risdiction requires unde	e constructed underground, erground construction, then
r	extensions of contribute to the propose distribution Company's s	when Applican Company an a d underground extension. All specifications a	t or Applicants requ amount equal to the I distribution extension underground facili	est such extensions. A estimated cost differention on and the total cost of ties installed by the ne Company in advance	electric distribution system Applicant or Applicants will ial between the total cost of of a conventional overhead Applicant shall meet the of their installation.
			Applicant's property filling, and other item		ordinate trenching, conduit,
			Applicant's property, and the items.	Applicant may supply tr	renching, conduit, backfilling,
		cons sche kind	truction specification dule. Company, at it	s and in conjunction v s reasonable discretion ne if not constructed	or completed to Company's with Company's construction , shall require Applicant's in-
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Replacing Schedule Section 8. Sheet _6 (Territory to which schedule is applicable) which was filed November 21, 2023 Sheet 6 of 16 Sheets GENERAL RULES AND REGULATIONS G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extensions and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation. H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company's facilities in a sasociated with Applicant's request to relocated company's facili	ERGY KANSAS	CENTRAL, INC., & E			KANSAS CENTRAL SCHEI	OULE Section 8			
Territory to which schedule is applicable) which was filed November 21, 2023 which was filed November 21, 2023 Sheet 6 of 16 Sheets GENERAL RULES AND REGULATIONS G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation. H. Relocation of Company Facilities: Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimb			(Name of Issuing U	tility)	Replacing Schedu	le Section 8 Sheet 6			
GENERAL RULES AND REGULATIONS G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way and/or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation. H. Relocation of Company Facilities: Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of menses, service lines, or other Company's facilities is associated with	EVERGY	Y KANSAS CEN	TRAL SERVICE	E AREA	1				
GENERAL RULES AND REGULATIONS G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation. H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company facilities made at App	(Ter	ritory to which sc	hedule is applicab	ole)	which was filed _	November 21, 2023			
G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation. H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of met	o supplement or	r separate understand tariff as shown hered	ing n.		Sheet 6 of 16 Sheets				
G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation. H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of met			GENER	AL RULES AND	REGULATIONS				
construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply. 1. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company. Month Day Year	G	and/or under along public along private been receive easements f property ow Company su construction, supplying of obstructions graded to wi prepare grace secure france make extensions	y Limitations: Oground feeder I streets, roads a property acrossed. Company so or the purpose ned or otherwich private right operation, and electric service and trees when thin six (6) inchaing are the Aphise rights from sions on streets	Company shall con lines, service lines a and highways which so which right-of-washall not in any case of making extension of making extension of making extension of maintenance by Content it interferes with the services of final grade by policant's responsible municipality to cover it interpolity in the cover it interpolity interpolity in the cover it interpolity interpolity in the cover it interpolity in t	struct, own, operate and related distribution of Company has the leggys and/or easements as see be required to secons of electric distribution. Applicant. Applicant in asements as are satisformpany of its facilities roway and/or easements of construction and operated of Applicant. Costs to reality. When necessary, wer extensions required	system facilities only on or al right to occupy, and on or atisfactory to Company have ture private rights-of-way or on lines or other facilities to may provide or procure for factory to Company for the necessary or incidental to the shall be free and clear of ration of the extension and move such obstructions and Company shall endeavor to However, Company will not			
part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company. Ssued	Н	construction use any pole or any other that shall ca exist. Applica service lines removed or Applicant's r	that may affect s, wires, structu purpose. Applicuse interference ant shall reimbu , or other Comp relocated only equest to relocated	t Company's facilities ares, or other Compounts shall not locate with the supply of arse Company for a brany facilities made by Company's em ate Company's facilities	es. Applicant shall not estany facilities for fastenice anything in close provide electric service or cauny costs due to a charat Applicant's request. Applicant, or a lities is associated with	enclose Company's facilities, ing objects to use as support cimity to Company's facilities use a dangerous condition to use in the location of meters, Company's facilities shall be uthorized representatives. If Applicant's expansion, then			
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HE STATE	CORPORATION	COMMISSION	OF KANSAS					
VERGY KANSA			UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHED	ULE Section 8			
	1	(Name of Issuing U	tility)	Replacing Schedul	e Section 8 Sheet 7			
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		GLINLIN	AL NOLLO AND I	LOOLATIONS				
		lential customene Company tr		rship of underground c	onduits between the meter			
			tomers shall retain o and the Company tra		nd conduits and conductors			
8.04	Permanent Resid	dential Extens	sions .					
	A. <u>Residential Li</u>	ne Extensions	to Permanent Single	e Family Homes (Basic	Extension Request)			
	single frame opera sleep through princi same improdome more prem of el condi has referenced. 2. Composito princi same improdome improdome more prem of el condi has referenced in the principal storage in the principal sto	e structure roofed of componed of componed ition for single ing facilities, ling facilities, ling facilities, ling facilities, ling facilities, ling for dome premise as exement of Appetite premises than four singuises in which ises exceeding ectric service tioning, water easonable discontained is extension from tovide adequations, and alley eighth (1/8) miles	fed and enclosed with ent structural parts of the family residential of ving facilities and properties. Residential electricistic purposes in Applicant's home, applicant's quality of served through one le-family dwelling unfour or fewer sleep ground such limitations should be limited the heating, food preparetion in determining the electric service as. The standard one	hin exterior walls, built and unified in its enticcupancy, each having ermanent provisions for c service shall mean blicant's household, hor or place of dwelling ife. Residential Application meter that have been its each having separating rooms are rented call not be considered Fitto lighting, small mountain and other house if a proposed load is Fitthe cost to construct a gelectric distribution lire to Applicant along equarter (1/4) mile external	gle or multiple units within a for permanent use, erected, rety both physically and in g separate kitchen facilities, r sanitation, and are served the use of electric service me, detached garage on the g for the maintenance or ant uses shall also include a converted from one to no te kitchen facilities; and also or available for rent. Those desidential. The primary use tor usage, comfort space ehold uses. The Company Residential. A standard one-quarter (1/4) he having sufficient capacity easements, streets, roads, ension will consist of the first e-phase line per Residential			
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EVED CV		_		Replacing Schedul	e Section 8 Sheet 8
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,	ritory to which sch		le)	which was filed	November 21, 2023
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	requir extens voltag applic reven constr	ing more than sions further the are reservations, Compue. If, in Coruction costs ues from the any reserves the sions since the	25 kVA of transform an 1/2 mile, or line of ed for special colorny may require //mpany's reasonabl or the prospective extension that withe right to:	ner capacity, extensions extensions requiring monsideration by Compa Applicant to provide control of the discretion, any exters electric service usall pay Company a fai	Request, such as requests of three-phase service, line re than available distribution my. With respect to those contribution or guarantee of maion requires extraordinary ge is unlikely to generate return on its investment,
			e in excess of the B		
		b. a satisfa	actory guarantee of	revenue.	
	guara faciliti contri "estim equip contri form o	ntee of rever es. Company bution or guara nated cost" as ment, plus Co bution in equal	nue in advance of reserves the right antee of revenue af used herein will mpany's related over monthly installmentstomer Charge or a	any construction or and the customer mer actual costs become be estimated cost for erheads. Company may ts with a 15% down pay	e Applicant contribution or a modification of Company's ay request to modify such as known (true-up). The term materials, labor and work allow Applicant to pay their ment. This may come in the g monthly Customer Charge
В.	. <u>Residential Li</u>	ne Extensions	to Permanent Mobi	le Home Parks	
	reside devel sewer shall	ent in a perma opment with su connections,	nent mobile home uch facilities as pave finished, graded, a e for the payment o	court (one constructed ed roadways and walkw nd arranged in an orde	vice to each non-transient comparable to a residential rays, underground water and rly contiguous manner) who curred under the applicable
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	CENTRAL, IN	(Name of Issuing U		KANSAS CENTRAL SCHEDO	Section 6
		· ·	•	Replacing Schedule	Section 8 Sheet 9
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		ich schedule is applicab	ole)	which was filed	November 21, 2023
supplement or ill modify the ta	separate und ariff as show	erstanding n hereon.		She	et 9 of 16 Sheets
		GENER	AL RULES AND	REGULATIONS	
	2.	park through a sing served on such on	le meter as of No le-meter service a Electric Service to	vember 1, 1978 may con and will be billed under (o each mobile home withir	electric energy used in the tinue, at their option, to be Company's applicable rate I such park will be supplied
	3.	Service will be su Residential Subdivis			nditions found under the
C.	. <u>Resider</u>	ntial Line Extensions	to Transient Mobil	e Home Parks	
	1.	Company, will Sup schedule to the prei the Owner/Operator Electric service to	pply single metered mises of the Owne shall be responsil the occupant of the without a speci	d electric service under an r/Operator for redistribution ole for payment of electric a mobile home is here	nent court are transient, the applicable general service on to the individual units are service bill to the premise considered an incident the Owner/Operator to the
	2.	single metered opti metered electric set any resident of such such unit under the on the premises a c a statement as follow "The charge accordance w	on is uneconomic rvice to each unit no unit more than the Residential rate sopy of the Companies: for electric servi	or impractical, the Compin such courts. The Owne amount actually billed by chedule and shall post in my's applicable Residentiance for each trailer space, except that the minim	
	3.	Service will be su Residential Subdivis			onditions found under th
sued					
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fective	Month	Day	Year		

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E STATE C	CORPORATION	N COMMISSION	OF KANSAS				
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		CENED	AL RULES AND	DECLII ATIONS			
_			AL ROLES AND	REGULATIONS			
D.	. Resale of El	ectric Service					
	home space	other than is h	erein specified. Ev		y to any occupant of mobil resell electric service sha tten notice.		
E.	. Public Service	ce Mobile Home	e Court				
				an by the occupants rent olicable General Service	ing the mobile home spac rate schedule.		
F.	The park O	wner/Operator		nd maintain the service	es to the points of deliver terminals at each servic		
8.05 <u>R</u>	esidential Sub	odivision Exten	<u>isions</u>				
Α.				new residential subdivisompany's existing distribu	sions consisting of averag		
В.	the scope of laterals in o	f the Company' r near the subo	's line extension po division perimeter,	olicy. This policy is not a	ng areas above and beyon applicable to mainlines an ulti-dwelling construction o its.		
C	developers of installations	of residential su	ubdivisions. It is into investment in util	ended to assist Applican	between the Company an t's request for new servic ompany prior to eventu		
D	distribution f plans to buil based upon	for the portion of d residential ho	of subdivision to bousing units upon. (s plan consisting of	e built within a twelve-m Company shall design th	the design of the electronth period that Applicance initial distribution systemsites on both sides of the		
sued							
	Month	Day	Year				
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		COMMISSION		a current	T
ERGY KANSAS (VERGY KANSAS SOU (Name of Issuing Ut	UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHEDU	JLE <u>Section 8</u>
		(Name of Issuing Of	illity)	Replacing Schedule	Section 8 Sheet 11
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o supplement or all modify the ta	separate understandi ariff as shown hereo	ing n.		She	eet 11 of 16 Sheets
		GENER	AL RULES AND	REGULATIONS	
E.	Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.				
	(ILOC), tl	he deposit for th	he electric distributi		Irrevocable Letter of Credit ed/released without interest ered.
	a. T	The cost of elec	tric distribution sys	em shall be determined f	for Applicant's subdivision.
	S	etting of perma		least 50% of the subdivi	LOC after construction and ision lots as defined by the
	b		year period beg		nor will refunds be made pletion date of company
				o a number of phases or discriminatory discretion	number of subdivisions but .
		of any deposi t prior to the sta		n irrevocable letter of cr	edit shall be completed by
F.	Irrevocable L	etter of Credit F	orm Requirements	;	
	1. Must be i	issued by a fina	ıncial institution tha	t has authority to issue le	tters of credit.
	Must be Applicant	•	financial institution	that is pre-approved	in writing by Company to
			Letter of Credit forr pproved in advance		's proposed Letter of Credit
ssued	Month	Day	Year		
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	ORPORATION C		OF KANSAS TH, INC., d.b.a. EVERGY K.	ANGAS CENTRAL SCHED	OULE Section 8
EVERUT KANSAS C.		ame of Issuing Uti		ANSAS CENTRAL SCITED	OLE SCHOILS
EVERGY 1	KANSAS CENTR	AL SERVICE	AREA	Replacing Schedul	e Section 8 Sheet 12
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		GENER <i>A</i>	AL RULES AND R	REGULATIONS	
		fy the Compa	ny as the "Beneficia		ation as the "Issuer", and the l".
	5. Must be sig	ned and nota	rized by the approp	riate officer of the issui	ng financial institution.
	6. Must identi	fy the Compar	ny's project name a	nd/or number.	
	7. Must state	the maximum	amount to be draw	n.	
	automatic institution extensions	twelve (12) at least ninet	month extensions y (90) days prior sion installation sha	unless notice is give to the expiration of a	ate of the letter of credit with en by the issuing financial term of non-renewal. Any f the letter of credit. Letter of
				right to draw on the IL d portion of the refunda	OC at the end of the 5-year able deposit.
			not be modified, ar nt of the Company.	nended or terminated	prior to the expiration date
			sion must elect Kar pany and Applicant		g unless otherwise mutually
G.	Irrevocable Let	ter of Credit F	inancial Institution F	Requirements:	
	1. Must have	authority to is:	sue letters of credit	and be regulated by a	Federal or State agency.
	2. Must be ins	sured by the F	ederal Deposit Insu	rance Corporation (FD	IC).
					nstitution located within the y and Applicant in writing.
			the letter of credit ith the Company.	must be the same Ap	oplicant who- applies for the
Issued					
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Effective	Month	Day	Year		

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	E CORPORATION				
VERGY KANS	SAS CENTRAL, INC., & F		UTH, INC., d.b.a. EVERGY k	ANSAS CENTRAL SCHED	ULE Section 8
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		GENER	AL RULES AND	REGULATIONS	
	Central, lending i 6. If the fir indicated credit at financial docume	Evergy Kansa institution is limit nancial institution d its intent not to least twenty (2 institution issuited request to	s Metro, Evergy Meted to no more than In that has issued a In renew such letter (0) days prior to the uing a letter of croor draw on an outst	issouri Metro, and Evinovision of the institution's of the institution's of the outstanding letter of credit, Applicant shall expiration of that outstanding letter of credit	credit to the Company has provide a substitute letter of anding letter of credit. If the or the Company's properly or such financial institution
	enters b a.	a substitute	letter of credit that	nall provide for the bene s issued by a financial	institution acceptable to the
	b.				d by the Company to cover
	bankrup cancelin	tcy. In all case g, increasing ar	es, the costs and	expenses of establish	es notice of such refusal or ing, renewing, substituting, be) one or more letters of
	orders reque Company in	ested by the Apstallations stand	pplicant or required	by the Company, city, ne Applicant will, at its o	shall pay all costs of change county or other authority. If own cost, perform necessary
	I. <u>Terms and C</u>	Conditions:			
				ghts-of-way required for and controlled by the <i>F</i>	the Company's facilities at Applicant.
Issued					
	Month	Day	Year		
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EVERGY KANS	AS CENTRAL, INC., &	(Name of Issuing U	UTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEL	OULE Section 8
				Replacing Schedu	le Section 8 Sheet 14
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	<u> </u>	schedule is applicab	ele)	which was filed _	November 21, 2023
No supplemen shall modify the	t or separate understa he tariff as shown her	nding reon.		Sł	neet 14 of 16 Sheets
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	ways, easem facilitie	lot lines and loc ent. Easements s.	ation of other utilit shall be within six ii	y facilities placed in o nches of final grade prid	for electric facilities, right of r to be placed in the utility or to installation of Company ble in duct (CID) or conduit,
	backfill approv constru Compa ingress at Con	ing, and proper ped contractor shaucted or complete any's construction and egress to in any discretion.	oreparation of pad so all be used for installed to the Company oschedule, and with ostall, maintain, rebu Company at its so	side locations for comp llation of cable in duct ('s construction standa in 25 feet of a truck acc ild, and replace such e	any equipment. A Company (CID). All such work shall be ards, in conjunction with the cessible improved surface for quipment. Exceptions will be quire Applicant's work to be
	presen provisi	tly on file with	the Commission a	nd any modifications	eral Terms and Conditions subsequently approved. All of the regulatory authority
8.06	Permanent No	n-Residential Ex	<u>xtensions</u>		
	customer of Company extension of Applicant's Applicant of the absence	of Company's ex may determine and the Applican load requiremen during the term of the of special arrar	isting distribution fa the amount of involt Contribution In A nts and characteris f Applicant's service ngements between	acilities will be studied estment warranted by id of Construction, giverics and Company's eargreement as may be	ension to a non-residential by Company, as received. Company in making such ing full consideration to the estimated revenue from the e required by Company. In pany, the Applicant shall pay arranted by Company.
	Company	shall furnish, insta	all, own, operate, ar	nd maintain the underg	round network service, the round conductors, at its own emises. If additional length
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		ON COMMISSION (COLUMN ACTION AS A COLUMN ACTION AS A COLUMN ACTION AS A COLUMN ACTION AS A COLUMN ACTION ACT	AHD C. 4' O
EVERGY KANSAS	CENTRAL, INC., &	& EVERGY KANSAS SOUT (Name of Issuing Util		ANSAS CENTRAL SCHED	OULE Section 8
		,		Replacing Schedul	e Section 8 Sheet 15
EVERGY	Y KANSAS CI	ENTRAL SERVICE	AREA		
· · · · · · · · · · · · · · · · · · ·	<u> </u>	schedule is applicable	*)	which was filed	November 21, 2023
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		GENERA	L RULES AND I	REGULATIONS	
				imburse the Company the Applicant's distribut	for its added expense. The ion system.
С		ing calculation of A s of non-residential			ion (CIAC) will be applied to
	1.		Expected annual		nual non-fuel energy charge ue) - (4 × expected annual
	2.	$CIAC_{Total} = CIAC_{CI}$	_{DH} + Underground	differential cost	
	3.	CIAC shall be re required, Applicate	equired. If the reve nt will pay to Com	enue/construction comp pany prior to Company	Construction Costs, then no arison shows a CIAC to be making the extension. When raived upon Company's prior
	4.			e the results of the forn effect is greater than \$	nula above for the effects of 40,000.
D	situations		ests for electric s		lard revenue allowance for stead of revenue estimates
8.07 <u>R</u>	edundant or	· Emergency Servi	ice		
be C pe ai	e fully compo company. Pay ermit Applica	ensated by Applica yment in full is red int to pay the outst to guarantee reco	ant. The cost of p quired from Applic tanding amount in	roviding necessary fac ant before equipment equal monthly installm	licant upon request but shall ilities shall be estimated by is ordered. Company may ents or make other suitable vill not make guarantees for
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ı	(Territ	tory to which sc	hedule is applicab	le)	which was filed	November 21, 2023
o supplemenall modify	ent or so the tar	eparate understand iff as shown hereo	ing n.		She	eet 16 of 16 Sheets
			GENER	AL RULES AND	REGULATIONS	
8.08	Co	st Recovery t			Construction Projects	
	For	-	-		-	ion system for service, the
	A.	before plann take the form leu of a fir construction to mutually	ing, sourcing, a n of a contractual nancial guarant costs may be a defined terms.	and construction of al guarantee, letter ee, a prepaymen ccepted. The Con If the terms are	f requested facilities. The of credit or other form sometimes to suitable to cover the open will place the preper met, the Company will place the preper met, the Company were t	ovide a financial guarantee ne financial guarantee may uitable to the Company. In e planning, sourcing, and ayment into escrow subject ill refund the prepayment, o the cost incurred for that
	B.	installments	included as par nstallments wil	t of the regular mo	onthly billing for electric	sts in the form of monthly service. Terms associated s needed to support their
	C.	substation or do not includ Southwest P substation o arrangement requested e	transmission fare any resulting ower Pool Oper transmission of for installment transmission, and	acilities shall pay al Network Upgrade on Access Transmi facilities must con nt payments, exe	I costs associated with succests for facilities classific ssion Tariff. Customers applete payment for the cute all required agree rvice Agreements requi	ner requesting service with uch extensions. These costs and as transmission under the requesting service through extension or make suitable ments associated with the red by the applicable rate
ssued		Month	Day	Year		
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		(Name of Issuing U	tility)	Replacing Schedule Section 8 Sheet 1	
EVER	GY KANSAS CEN	TRAL SERVICE	E AREA		
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lo supplement hall modify	nt or separate understandi the tariff as shown hereon	ng n.		Sheet 1 of 16 Sheets	
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		8.	. LINE EXTENSION	N POLICY	
8.01	requirements wh premises not con	en one (1) or nected to Com	more applicants repany's distribution s	rvice connection and distribution system extens quest overhead or underground electric service ystem or request an alteration in service to premi additional investment by the Company.	e at
8.02	Definition of Ter	<u>ms</u>	•		
	corporation, t	rust, estate, po	olitical subdivision, g	son, partnership, association, firm, private or pu overnmental agency or other legal entity recogni ctric Distribution Extension, Extension Upgrade	zec
			A request by Applic led free of charge to	ant for a Distribution Extension for which Comp the Applicant.	any
	economically	justifiable and	necessary constru	ortion of the Distribution Extension which is ction, and which is made by Company. The form Allowance will be based on Company's feasib	nula
	Applicant is r specify which	esponsible. The segments of s	e Electric Service Service Service shall be furn	ribution Extension's construction costs for which standards and the provisions in this extension poshed by Applicant and which segments are provis may consist of the following components:	olicy
	supp Distri costs	orted by the ex bution Extension for Excess Fa	xpected revenue st on and will not be r cilities may be reco	he portion of Construction Charges which are ream or for non-standard costs associated with eimbursable to Applicant. (Exception: Non-standwered on a surcharge basis as mutually agreed to a the Facilities Extension Agreement.)	the dare
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	rritory to which sci	nedule is applicab	le)	which was filed	October 8, 2019November
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		GENER	AL RULES AND	REGULATIONS	
	to the	e Applicant duri	ng the Open Exten		ges that may be reimburse pon the Applicant's requisi
E		, service latera			econdary distribution line nstallation facilities installe
F		efines Compan			ailable upon request to ar for installation, wiring ar
G	Distribution E backfill, toge Where speci	Extension and a ther with all in al items, not i	shall include the c ncidental undergro ncorporated in the	ost of all materials, labo und and overhead expe	pe the necessary cost of the recessary cost of the recession of the recess
Н				which the construction o as shown by Company re	f a Distribution Extensio cords.
l.	Applicant's e		ic requirements an		ion facilities necessitated termines that such facilitie
J.	contractual p	provisions of Co	onstruction Allowa		nd Company setting out thes, payment arrangement
К	permanency	of service cann	ot be reasonably a	ssured to predict the reve	ature where the amount ar enue stream from Applicar de such service as may b
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lo suppleme hall modify	ent or se the tar	eparate understand iff as shown hereo	ing n.		Sł	neet 3 of 16 Sheets
			GENER	AL RULES AND	REGULATIONS	
						s, mines, quarries, oil or ga be speculative in nature.
	L.	service wher	e the use of se	ervice is to be perm	d electric line extension anent and where a con estment is reasonably a	ons for primary or secondar tinuous return to Company o ssured.
	M.				a known temporary n for a period longer than	nature, excluding service for twelve (12) months.
8.03	Ge	neral Provisi	<u>ons</u>			
	8.0	-	0	Flantiia Camilaa I		dan ia audalaak ka all mulaa
	A.	regulations a				der is subject to all rules, ity in the area in which the
	B.	electric requi	rements, will de	esignate the class o		consideration of Applicant's Permanent, Indeterminate or
		<u>1.</u> For	Геmporary Serv	vice, the following w	ill apply.	
		Exte	al to the esting	nated net cost of	installing, owning, an	indable Construction Charg id removing the Distributio shall pay Company befor
			ndeterminate S	Service, the following	g will apply.	
		2.	const		timated Construction (ny in advance of Company Charges. The Constructio
ssued		April	<u>25</u>	2023		
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	(Name of Issuing Ut	tility)	
EVER	RGY KANSAS CENT	RAL SERVICE	E AREA	Replacing Schedule <u>Section 8</u> Sheet <u>4</u>
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suppleme l modify	nt or separate understanding the tariff as shown hereon	ng		Sheet 4 of 16 Sheets
		GENER	AL RULES AND	REGULATIONS
		and n Applic charg taxes,	o secondary use c cant may be requi e will cover the co	sion exceeds the anticipated revenue to be deriven f the extension is expected an additional charge red to address extension removal. The addition st of insurance, cost of removal, license and fee intenance and administrative and general expense
		reaso the A _l	nable discretion of	es will be considered non-refundable unless, at the Company and upon written request of the Applicated to Permanent Service during the five years aff
	Company to b		vith the characterist	nd route taken by those facilities will be made by cs of an Applicant's requirements and the nature of
	Except as c	otherwise prov		ted to conform to the Electric Service Standards f construction required to serve the Applican
	studied, as re premises not Company will	ceived, to dete adjacent to determine th	ermine the amount of its existing distrib	ation to the Company for electric service will be of investment warranted to supply electric service a ution facilities. At its reasonable discretion, the nd route in accordance with Applicant requested acteristics.
	distribution lir further obligat	ne extensions. tion, and any o	If the project is ca costs associated wi	Company may contribute to the cost of constructing neelled by the Applicant, Company shall have not planning, engineering and any other reasonable ich cannot be canceled shall be reimbursed to
ued		<u>25</u>	2023	
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Г	CORPORATION	I COMMISSION	J OF KANGAG	1	ndex
			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAI SCHEDI	JLE Section 8
KOT KANSAS	CENTRAL, INC., & E	(Name of Issuing U		KANSAS CENTRAL SCILDO	LL Section 6
		`	• /	Replacing Schedule	Section 8 Sheet 5
EVERGY	Y KANSAS CEN	TRAL SERVIC	E AREA		
	rritory to which so 2023	hedule is applical	ole)	which was filed	October 8, 2019 November
supplement oll modify the	r separate understand tariff as shown hered	ling on.		She	et 5 of 16 Sheets
		GENER	AL RULES AND	REGULATIONS	
				nce payment exceeds inconstruction cost estimate	curred costs, the difference es are valid for 90 days.
			the right to modif e known (true-up).	y such contribution or g	uarantee of revenue after
	beco	me immediate		ole. Company may disc	ng unpaid contribution shall ontinue electric service it
	or if	the governme		urisdiction requires under	constructed underground rground construction, ther
F	extensions value contribute to the propose distribution	when Applicant Company an a d underground extension. All	t or Applicants req amount equal to the distribution extens underground faci	uest such extensions. A estimated cost differentiation and the total cost of	electric distribution system pplicant or Applicants wil al between the total cost of a conventional overhead Applicant shall meet the of their installation.
	1 \//hc	n underground	construction is use	d	
	T. WITC	a. Off		ty, Company will coor	dinate trenching, condui
			pplicant's property, other items.	Applicant may supply tre	enching, conduit, backfillin
		const	truction specificatio	ns and in conjunction w	completed to Company ith Company's construction shall require Applicant's in
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		GENER	AL RULES AND	REGULATIONS	
			work to be redo ruction specification		ed according to Company's
G.	and/or under along public along private been receive easements for property own Company surplying of obstructions graded to with prepare grades ecure francing public along the property of the property own constructions.	ground feeder streets, roads a property across of Company so the purpose ned or otherwich private right operation, and electric service and trees when thin six (6) inch prise rights from sions on streets	lines, service lines a and highways which as which right-of-wa shall not in any ca of making extension rise controlled by ats-of-way and/or end maintenance by Co are. Such rights-of-wen it interferes with these of final grade by oplicant's responsible municipality to cov	and related distribution a Company has the leg ys and/or easements as see be required to secons of electric distribution Applicant. Applicant in assements as are satisformpany of its facilities roway and/or easements construction and ope of Applicant. Costs to relity. When necessary, er extensions required.	and maintain new overhead system facilities only on or all right to occupy, and on or atisfactory to Company have cure private rights-of-way or ion lines or other facilities to may provide or procure for afactory to Company for the necessary or incidental to the shall be free and clear of eration of the extension and company shall endeavor to . However, Company will not se grants or any applicable
H.	construction use any pole or any other that shall cau exist. Applica service lines, removed or Applicant's re	that may affect s, wires, structu purpose. Applicuse interference ant shall reimbu or other Comprelocated only equest to relocated	t Company's facilities ures, or other Comp cant shall not locate e with the supply of urse Company for a pany facilities made by Company's em ate Company's facilities	es. Applicant shall not eany facilities for fastenic anything in close propelectric service or cauny costs due to a chanat Applicant's request. ployees, agents, or a tities is associated with	pany before beginning any enclose Company's facilities, ing objects to use as support ximity to Company's facilities use a dangerous condition to age in the location of meters, Company's facilities shall be uthorized representatives. If a Applicant's expansion, then
	Section 8.06	Extensions of t	Lines to Non- Resid	ential Applicants shall a	apply.
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Issued				entiai Applicants snall a	арріу.
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1.		xpense of an A	-		ensions, provided wholly, or in Company once approved and
		dential custome he Company tr		rship of undergrour	nd conduits between the meter
			tomers shall retain o and the Company tra		round conduits and conductors
8	Permanent Resid			∍ Family Homes (Ba	asic Extension Request)
8	Permanent Residential Li 1. Res	dential Applicare structure roof ed of componention for single ing facilities, ligh one meter pally for dome premise as exement of Application four single ises in which ises exceeding ectric service tioning, water	to Permanent Single onts shall mean those fed and enclosed with ent structural parts of a family residential of ving facilities and permanent of the permanent	Applicants having hin exterior walls, be and unified in its ecupancy, each have manent provisions a service shall melicant's household, or place of dwe ife. Residential Apmeter that have be ts each having seping rooms are rentrall not be considered in lighting, small ration and other here.	single or multiple units within built for permanent use, erected entirety both physically and i ving separate kitchen facilities of for sanitation, and are serve an the use of electric service home, detached garage on the elling for the maintenance of plicant uses shall also include been converted from one to nearate kitchen facilities; and alsed or available for rent. Those ded Residential. The primary us motor usage, comfort space ousehold uses. The Compan
8 A	Permanent Reside.04 1. Residential Li 1. Resident	dential Applicare structure roof ed of componention for single ing facilities, ligh one meter pally for dome premise as exceeding ises in which ises exceeding ectric service tioning, water easonable disc	to Permanent Single onts shall mean those fed and enclosed with ent structural parts of family residential or ving facilities and permanent of the permanent of	Applicants having hin exterior walls, be and unified in its ecupancy, each have manent provisions a service shall melicant's household, or place of dwe ife. Residential Apmeter that have be ts each having seping rooms are rentrall not be considered in lighting, small ration and other here.	single or multiple units within built for permanent use, erected entirety both physically and i ving separate kitchen facilities of for sanitation, and are serve an the use of electric service home, detached garage on the elling for the maintenance of plicant uses shall also include been converted from one to nearate kitchen facilities; and alsed or available for rent. Those ded Residential. The primary us motor usage, comfort space ousehold uses. The Compan
8	Permanent Residential Li 1. Res	dential Applicare structure roof ed of componention for single ing facilities, ligh one meter pally for dome premise as exement of Application four single ises in which ises exceeding ectric service tioning, water	to Permanent Single onts shall mean those fed and enclosed with ent structural parts of a family residential of the content of	Applicants having hin exterior walls, be and unified in its ecupancy, each have manent provisions a service shall melicant's household, or place of dwe ife. Residential Apmeter that have be ts each having seping rooms are rentrall not be considered in lighting, small ration and other here	single or multiple units within built for permanent use, erected entirety both physically and i ving separate kitchen facilities of for sanitation, and are serve an the use of electric service home, detached garage on the elling for the maintenance of plicant uses shall also include been converted from one to nearate kitchen facilities; and alsed or available for rent. Those ded Residential. The primary us motor usage, comfort space ousehold uses. The Compan
8 A	Permanent Reside.04 1. Residential Li 1. Resident	dential Applicare structure roof et of componention for single ing facilities, ligh one meter pally for dome premise as exceeding ises in which ises exceeding ectric service tioning, water easonable disc	to Permanent Single onts shall mean those fed and enclosed with ent structural parts of family residential or ving facilities and permanent of the permanent of	Applicants having hin exterior walls, be and unified in its ecupancy, each have manent provisions a service shall melicant's household, or place of dwe ife. Residential Apmeter that have be ts each having seping rooms are rentrall not be considered in lighting, small ration and other here	single or multiple units within built for permanent use, erected entirety both physically and i ving separate kitchen facilities of for sanitation, and are serve an the use of electric service home, detached garage on the elling for the maintenance of plicant uses shall also include been converted from one to nearate kitchen facilities; and alsed or available for rent. Those ded Residential. The primary us motor usage, comfort space ousehold uses. The Compan

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	mile to pi highv	extension from rovide adequa vays, and alley eighth (1/8) mile	n the nearest existir ate electric service vs. The standard on	ng electric distribution lin e to Applicant along e e-quarter (1/4) mile exte	a standard one-quarter (1/4) he having sufficient capacity easements, streets, roads, nsion will consist of the first e-phase line per Residential	
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	requir exten voltag applic reven const reven	ing more than sions further the period are reserventions, Compue. If, in Coruction costs ues from the pany reserves to	25 kVA of transforman ¼ mile, or line ed for special coany may require mpany's reasonab or the prospective extension that with the right to:	mer capacity, extensions extensions requiring more stensions requiring more stensions to provide control of the discretion, any extensive electric service usago ill pay Company a fair	Request, such as request of three-phase service, ling than available distribution. With respect to those partribution or guarantee of sion requires extraordinally is unlikely to general return on its investment opensate.	
			e in excess of the E			
		b. a satisfa	actory guarantee of	revenue.		
	guara faciliti contri "estin equip contri form o	ntee of rever es. Company bution or guara nated cost" as ment, plus Co bution in equa	nue in advance of reserves the right antee of revenue as used herein will mpany's related ov I monthly installmentstomer Charge or a	f any construction or interest and the customer material records becomes be estimated cost for erheads. Company may not swith a 15% down pay	e Applicant contribution or modification of Company ay request to modify such sknown (true-up). The term materials, labor and wor allow Applicant to pay the ment. This may come in the monthly Customer Charger	
	B. Residential Li	ne Extensions	to Permanent Mob	ile Home Parks		
	reside devel sewe shall	ent in a perma opment with su r connections,	nent mobile home uch facilities as pay finished, graded, a e for the payment of	court (one constructed red roadways and walkwand arranged in an order	vice to each non-transient comparable to a residentia ays, underground water ar ly contiguous manner) wh curred under the applicab	
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		GENER	AL RULES AND	REGULATIONS		
	park serve schee	through a singed on such or dule. However,	gle meter as of Nov ne-meter service ar	ember 1, 1978 may con nd will be billed under each mobile home withi	e electric energy used in the ntinue, at their option, to b Company's applicable ra In such park will be supplie	
			upplied consistent sion Policy, Section		onditions found under th	
C	C. Residential L	ine Extensions	to Transient Mobile	Home Parks		
	Comp sched the C Elect occup	pany, will Sup dule to the pre Owner/Operator ric service to	oply single metered mises of the Owner r shall be responsib the occupant of a be without a specif	electric service under a /Operator for redistributi le for payment of electric a mobile home is here	anent court are transient, to an applicable general servion to the individual units a considered an incident y the Owner/Operator to the court of the country the Owner/Operator to the country that the country the country that the countr	
	single mete any r such on th	e metered opti red electric se esident of such unit under the e premises a c tement as follo "The charge accordance v	ion is uneconomic rvice to each unit in unit more than the Residential rate scopy of the Companws:	or impractical, the Comn such courts. The Own amount actually billed the hedule and shall post in y's applicable Residential e for each trailer span, except that the minin		
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			ipplied consistent sion Policy, Section		conditions found under the		
	D. Resale of El	ectric Service					
	of mobile he	ome space othe	er than is herein s	pecified. Evidence of a	ctric energy to any occupant any attempt to resell electric 3-hour prior written notice.		
	E. Public Servi	ce Mobile Home	Court				
		4. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.					
	F. Company will own, operate and maintain the electric distribution facilities to the point The park Owner/Operator will install, own, and maintain the service terminals at location in accordance with Company specifications.						
8.05	Residential Sul	odivision Exten	<u>sions</u>				
		A. <u>Availability:</u> Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.					
	the scope of laterals in o	3. Applicability: This policy is applicable to developers of residential housing areas above and beyone the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.					
	developers installations	of residential su	bdivisions. It is int investment in util	ended to assist Applica	n between the Company and ant's request for new service Company prior to eventual		
Issued	April	<u>25</u>	2023				
	Month	Day	Year				
Effective _	December	21	2023				
_	Month	Day	Year				

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		COMMISSION				
RGY KANSAS C			UTH, INC., d.b.a. EVERGY I	KANSAS CENTRAL SCHED	ULE Section 8	
	((Name of Issuing U	tility)	Replacing Schedule	e Section 8 Sheet 12	
EVERGY I	KANSAS CENT	TRAL SERVICE	E AREA	1 8		
(Terri 21, 20	-	nedule is applicab	ole)	which was filed October 8, 2019 November		
supplement or s all modify the tar	eparate understandi iff as shown hereon	ng i.		Sh	eet 12 of 16 Sheets	
		GENER	AL RULES AND	REGULATIONS		
D.	distribution for plans to build based upon to	or the portion of the properties of the properti	of subdivision to bousing units upon. (s plan consisting of	e built within a twelve-r Company shall design tl	the design of the electri nonth period that Applican ne initial distribution syster sites on both sides of th	
E.	Applicant sha	ill make a refui efined in parag	ndable cash depos	t with the Company or p	equally with the Applican provide an irrevocable lette p 50% of the estimated cos	
	(ILOC), th	ne deposit for t	he electric distributi		Irrevocable Letter of Credled/released without interestered.	
	a. T	he cost of elec	tric distribution syst	em shall be determined	for Applicant's subdivision.	
	S	etting of perma		least 50% of the subdiv	LOC after construction an	
	b			t nor will refunds be mad pletion date of compan		
				a number of phases or discriminatory discretior	number of subdivisions bเ า.	
		of any deposi prior to the sta		n irrevocable letter of c	redit shall be completed b	
F.	Irrevocable Le	etter of Credit F	Form Requirements	:		
	April	25	2023			
sued		Day	Year			
sued	Month	J				
		•	2022			
ffective		2 <u>1</u> Day	<u>2023</u> Year			

E STATE CORPORATION COMMISSION OF KANSA				Index_		
IE STATE	CORPORATION	COMMISSION	OF KANSAS			
ERGY KANSAS	S CENTRAL, INC., & E		UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULE Section 8	
		(Name of Issuing U	tility)	Replacing Schedu	le Section 8 Sheet 13	
EVERG	Y KANSAS CEN	TRAL SERVICE	E AREA	Replacing Schedule Section 8 Sheet 13 which was filed October 8, 2019November		
	erritory to which sc 2023	hedule is applicab	ole)			
supplement of supplement of all modify the	or separate understand tariff as shown hereo	ing n.		SI	neet 13 of 16 Sheets	
		GENER	AL RULES AND	REGULATIONS		
	1. Must be	issued by a fina	ancial institution tha	t has authority to issue I	etters of credit.	
	Must be Applican		financial institution	n that is pre-approved	in writing by Company to	
					n's proposed Letter of Credi	
	Must ide	ntify the Compa			ution as the "Issuer", and the I".	
	5. Must be	signed and not	arized by the appro	priate officer of the issui	ng financial institution.	
	6. Must ide	ntify the Compa	any's project name	and/or number.		
	7. Must state the maximum amount to be drawn.					
	automati institutio extensio	c twelve (12) n at least nine	month extensions ety (90) days prior vision installation sh	unless notice is give to the expiration of a	ate of the letter of credit with en by the issuing financia term of non-renewal. Any f the letter of credit. Letter o	
				I right to draw on the IL ed portion of the refund	OC at the end of the 5-yea able deposit.	
			nnot be modified, a ent of the Company		prior to the expiration date	
			ision must elect Ka mpany and Applicar		g unless otherwise mutually	
(G. <u>Irrevocable L</u>	etter of Credit I	Financial Institution	Requirements:		
	1. Must hav	ve authority to is	ssue letters of credi	t and be regulated by a	Federal or State agency.	
ssued	April	<u>25</u>	2023			
	Month	Day	Year			
ffective	December	21	2023			
	Month	Day	Year			

BY KANSAS C	CENTRAL, INC., & EV	/ERGY KANSAS SO	UTH, INC., d.b.a. EVERGY I	CANSAS CENTRAL SCHEDI	JLE <u>Section 8</u>	
71 111 15715		(Name of Issuing U		— Selled of	EL Section (
EVERGY	KANSAS CENT		• /	Replacing Schedule Section 8 Sheet 14 which was filed October 8, 2019November		
(Terr	itory to which sch	nedule is applicat	ple)			
applement or s modify the ta	separate understandi riff as shown hereor	ng 1.		She	et 14 of 16 Sheets	
		GENER	AL RULES AND	REGULATIONS		
	2. Must be i	nsured by the	Federal Deposit Ins	urance Corporation (FDI0	C).	
				office of the financial in agreed by the Company	stitution located within the and Applicant in writing.	
		•	n the letter of cred with the Company.	t must be the same App	olicant who- applies for the	
	Central,	Evergy Kansa	s Metro, Evergy N		companies (Evergy Kansa rgy Missouri West) at tl quity capital.	
	indicated credit at l financial documen	its intent not to least twenty (2 institution iss ted request to	o renew such letter (0) days prior to the uing a letter of c o draw on an outs	of credit, Applicant shall percential expiration of that outstanted to honored the shall fail to honored.	credit to the Company had brovide a substitute letter adding letter of credit. If the Company's proper such financial institution it of the Company.	
	a.	a substitute Company, o		is issued by a financial i	nstitution acceptable to th	
	b.	•	Company with casl continuing contractu	•	by the Company to cov	
	bankrupto canceling	cy. In all case , increasing ar	es, the costs and	expenses of establishing	s notice of such refusal ng, renewing, substitutin be) one or more letters	
H.					hall pay all costs of chang county or other authority.	
ed	Anril	<u>25</u>	2023			
	Month	Day	Year			
ative	Dagger	01	2022			
ctive	December Month	21 Day	2023 Year			
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STATE CORPORATION COMMISSION OF KANSAS			OF LANGAC	Index		
			UF KAINSAS JTH, INC., d.b.a. EVERGY K	ANSAS CENTRAL SCHEDULE Section 8		
KOT KANSAS		Name of Issuing U		ANSAS CENTRAL SCILEDOLL SCCION 6		
EVEDOV			• /	Replacing Schedule <u>Section 8</u> Sheet <u>15</u>		
EVERGY	KANSAS CENT	RAL SERVICE	E AREA			
	ritory to which sch	edule is applicab	le)	which was filed October 8, 2019November		
		າອ				
all modify the t	separate understandir ariff as shown hereon			Sheet 15 of 16 Sheets		
		GENER	AL RULES AND I	REGULATIONS		
			lards are not met, the conformance with Co	ne Applicant will, at its own cost, perform necessar mpany standards.		
I.	Terms and Co	onditions:				
				phts-of-way required for the Company's facilities a and controlled by the Applicant.		
	ways, lot	lines and loc	ation of other utility	ity easements suitable for electric facilities, right of facilities placed in or to be placed in the utility names of final grade prior to installation of Compan		
	backfilling approved construct Company ingress a at Compa	 and proper proper contractor shaded or completed or completed or construction or construction or construction. degrees to in any discretion. 	oreparation of pad so all be used for installed to the Company schedule, and with stall, maintain, rebu Company at its so	tion of any required cable in duct (CID) or conduited locations for company equipment. A Companilation of cable in duct (CID). All such work shall be a construction standards, in conjunction with the in 25 feet of a truck accessible improved surface for ild, and replace such equipment. Exceptions will be a believed in the content of t		
	presently	on file with	the Commission a	ect to Company's General Terms and Condition nd any modifications subsequently approved. A langes made by order of the regulatory authorit		
8.06 <u>P</u>	ermanent Non-	Residential Ex	<u>ktensions</u>			
sued	<u>April</u>	25	2023			
	Month	Day	Year			
fective	December	21	2023			
	Month	Day	Year			
	arrin Ives, Vice P	resident				

REYKANSAS CENTRAL, NC., & EVERGY KANSAS SOUTH, NC., duba. EVERGY KANSAS CENTRAL Replacing Schedule Section & Sk EVERGY KANSAS CENTRAL SERVICE AREA (Territory to which schedule is applicable) which was filed October \$\cdot \cdot \cd	
Replacing Schedule Section 8 St. (Territory to which schedule is applicable) which was filed 21,2023 ***Sheet 16 of 16 Sheets** **GENERAL RULES AND REGULATIONS** A. Each application to Company for electric service requiring an extension to a non customer of Company's existing distribution facilities will be studied by Company, a Company may determine the amount of investment warranted by Company in a extension and the Applicant Contribution In Aid of Construction, giving full considers Applicant's load requirements and characteristics and Company's estimated revenue Applicant during the term of Applicant's service agreement as may be required by Cothe absence of special arrangements between the Applicant and Company, the Applican Company for any cost of such extension in excess of the investment warranted by Company shall furnish, install, own, operate, and maintain the underground conductors cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional conductors are required, the Applicant shall reimburse the Company for its added expense, a maximum of 10 feet onto the Applicant's premises. If additional conductors are required, the Applicant shall reimburse the Company for its added expense, an maximum of 10 feet onto the Applicant's premises. If additional conductors are required, the Applicant's Contribution In Aid of Construction (CIAC) will be extensions of non-residential electric service, as necessary. 1. CIACoH = Estimated Construction Cost - (4 × expected annual non-fuel energy revenue) - (4 × Expected annual demand charge	on 8
(Territory to which schedule is applicable) (Territory to which schedule is applicable in the schedule is applicable to a non-customer of Company for electric schedule in fewer and confuctors cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional conductors are required, the Applicant shall reimburse the Company for its added expense, a maximum of 10 feet onto the Applicant's distribution system. (The following calculation of Applicant shall reimburse the Company for its added expense, a maximum of 10 feet onto the Applicant's distribution system. (The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be extensions of non-residential electrical connections to the Applicant's distribution system. (The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be extensions of non-residential electrical connections to	Chart 16
Supplement or separate understanding if modify the tariff as shown hereon. GENERAL RULES AND REGULATIONS A. Each application to Company for electric service requiring an extension to a non customer of Company's existing distribution facilities will be studied by Company, a Company may determine the amount of investment warranted by Company in mextension and the Applicant Contribution In Aid of Construction, giving full considers Applicant's load requirements and characteristics and Company's estimated revenu Applicant during the term of Applicant's service agreement as may be required by Company for any cost of such extension in excess of the investment warranted by Company for any cost of such extension in excess of the investment warranted by Company shall furnish, install, own, operate, and maintain the underground network is Company shall furnish, install, own, operate, and maintain the underground conductors cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional conductors are required, the Applicant shall reimburse the Company for its added expense, a maximum of 10 feet onto the Applicant's distribution system. C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be extensions of non-residential electric service, as necessary. 1. CIACon = Estimated Construction Cost - (4 × expected annual non-fuel energenue) - (4 × Expected annual demand charge revenue) - (4 × expected shall be required. If the revenue/construction comparison shows a required, Applicant will pay to Company prior to Company making the exten Applicant secures additional load, such payment may be waived upon Companied approval. 4. Company may at its option increase the results of the formula above for the income tax provided the income tax effect is greater than \$40,000.	Sneet 10
A. Each application to Company for electric service requiring an extension to a non customer of Company's existing distribution facilities will be studied by Company, a Company may determine the amount of investment warranted by Company in mextension and the Applicant Contribution In Aid of Construction, giving full considers Applicant's load requirements and characteristics and Company's estimated revenu Applicant during the term of Applicant's service agreement as may be required by Cothe absence of special arrangements between the Applicant and Company, the Applica Company for any cost of such extension in excess of the investment warranted by Company shall furnish, install, own, operate, and maintain the underground conductors cost and expense, a maximum of 10 feet onto the Applicant's premises. If additic conductors are required, the Applicant shall reimburse the Company for its added exponency will make all electrical connections to the Applicant's distribution system. C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be extensions of non-residential electric service, as necessary. 1. CIACOH = Estimated Construction Cost - (4 × expected annual non-fuel enerevenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual demand charge revenue) - (4 × expected annual demand charge revenue) - (4 × expected annual non-fuel enerevenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual non-fuel enerevenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual non-fuel enerevenue) - (4 × Expected annual non-fuel enerevenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual non-fuel enerevenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual non-fuel enerevenue) - (4 ×	019 November
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Company shall furnish, install, own, operate, and maintain the underground conductors cost and expense, a maximum of 10 feet onto the Applicant's premises. If additic conductors are required, the Applicant shall reimburse the Company for its added expensely will make all electrical connections to the Applicant's distribution system. C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be extensions of non-residential electric service, as necessary. 1. CIACOH = Estimated Construction Cost - (4 × expected annual non-fuel energience) - (4 × Expected annual demand charge revenue) - (4 × expected annual non-fuel energience) - (4 × expected annual demand charge revenue) - (4 × expected annual non-fuel energience) - (4 × expected annual demand charge revenue) - (4 × expected annual non-fuel energience) - (4 × expected annual non-fuel energience) - (4 × expected annual demand charge revenue) - (4 × expected annual non-fuel energience) - (4 × expected annual non-fuel energience) - (4 × expected annual demand charge revenue) - (4 × expected annual non-fuel energience) - (4 × expected annual non-fuel energience) - (4 × expected annual demand charge revenue) - (4 × expected annual non-fuel energience) - (4 × expected annual non-fue	, as received making such eration to the enue from the Company. It cant shall part
extensions of non-residential electric service, as necessary. 1. CIAC _{OH} = Estimated Construction Cost - (4 × expected annual non-fuel energone revenue) - (4 × Expected annual demand charge revenue) - (4 × expected annual non-fuel energy revenue) - (4 × expected annual demand charge revenue) - (4 × expected annual non-fuel energy revenue) - (4 × expected annual non-fuel energy revenue) - (4 × expected annual demand charge revenue) - (4 × expected annual non-fuel energy revenue) - (4 × expected annual demand charge revenue) - (4 × expected a	ors, at its ow ditional lengt
revenue) - (4 × Expected annual demand charge revenue) - (4 × expectustomer charge revenue) 2. CIAC _{Total} = CIAC _{OH} + Underground differential cost 3. If the estimated revenue is greater than the Estimated Construction Costolac Shall be required. If the revenue/construction comparison shows a required, Applicant will pay to Company prior to Company making the exten Applicant secures additional load, such payment may be waived upon Comparite approval. 4. Company may at its option increase the results of the formula above for the income tax provided the income tax effect is greater than \$40,000.	be applied to
3. If the estimated revenue is greater than the Estimated Construction Cos CIAC shall be required. If the revenue/construction comparison shows a required, Applicant will pay to Company prior to Company making the exten Applicant secures additional load, such payment may be waived upon Comparite approval. 4. Company may at its option increase the results of the formula above for the income tax provided the income tax effect is greater than \$40,000.	
CIAC shall be required. If the revenue/construction comparison shows a required, Applicant will pay to Company prior to Company making the exten Applicant secures additional load, such payment may be waived upon Comparite approval. 4. Company may at its option increase the results of the formula above for the income tax provided the income tax effect is greater than \$40,000.	
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KUI KAN		(Name of Issuing Ut	ility)			
		`		Replacing Schedule	Section 8 Sheet 17	
EVER	RGY KANSAS CENT	FRAL SERVICE	AREA			
	(Territory to which sch 21, 2023	nedule is applicabl	le)	which was filed October 8, 2019November		
suppleme all modify	nt or separate understandi the tariff as shown hereor	ng 1.		She	et 17 of 16 Sheets	
		GENERA	AL RULES AND	REGULATIONS		
	situations wh	ere similar requ			ard revenue allowance fo tead of revenue estimates	
8.07						
0.07	be fully compens Company. Paym permit Applicant	ovide a redunda sated by Applic ent in full is re to pay the outs guarantee reco	ant, duplicate or en cant. The cost of p equired from Applic standing amount in	roviding necessary facili cant before equipment is equal monthly installme	cant upon request but sha ties shall be estimated by s ordered. Company may nts or make other suitable I not make guarantees fo	
8.08	8.07Company may probe fully compens Company. Paym permit Applicant arrangements to redundant capacitive Cost Recovery for large custom	ovide a redunda sated by Applic ent in full is re to pay the outs guarantee reco ty.	ant, duplicate or enternt. The cost of pequired from Applicate and the standing amount in overy of the addition	roviding necessary facilicant before equipment is equal monthly installment on all costs. Company will construction Projects	ities shall be estimated by s ordered. Company may nts or make other suitable	
	Cost Recovery f 8.08 For large custom Company may, A. require the Cobefore planning take the form to mutually of	ovide a redundate to by Applicated by Applicated in full is restored to pay the outsign guarantee records. Or Large or Transfer projects or expression of a contractual guarante costs may be addefined terms.	ant, duplicate or enternt. The cost of prequired from Applicate and amount in overy of the additional projects involving for the construction of all guarantee, letternee, a prepaymen coepted. The Comfortheernee and construction of all guarantee, letternee, a prepaymen coepted. The Comfortheernee and construction of all guarantee, letternee, a prepaymen coepted. The Comfortheernee and construction of the terms are	roviding necessary facilities and before equipment is equal monthly installment on all costs. Company will be company transmissions at ive or Developer to proper requested facilities. The of credit or other form substitutions to cover the pany will place the prepare met, the Company will place the prepare met, the Company will service in the company will place the prepare met, the company will place the prepare met.	ities shall be estimated by s ordered. Company may nts or make other suitable I not make guarantees fo	
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8.08	Cost Recovery f 8.08 For large custom Company may, A. require the Cobefore planning take the form leu of a fin construction to mutually otherwise the project.	ovide a redundate to by Applicated by Applicated in full is restored to pay the outsign guarantee records. Or Large or Trader projects or sustomer, the Cong, sourcing, and of a contractual ancial guarante costs may be addefined terms. Exprepayment is	ant, duplicate or enternat. The cost of prequired from Applicate and amount in overy of the additional ansmission Level projects involving a customer represented construction of all guarantee, letter ee, a prepaymen coepted. The Combis retained by the combis retained by the combis and construction of all guarantees.	roviding necessary facilities and before equipment is equal monthly installment on all costs. Company will be company transmissions at ive or Developer to proper requested facilities. The of credit or other form substitutions to cover the pany will place the prepare met, the Company will place the prepare met, the Company will service in the company will place the prepare met, the company will place the prepare met.	ties shall be estimated by sordered. Company may nts or make other suitable I not make guarantees for service, the povide a financial guarantee may uitable to the Company. It is planning, sourcing, and ayment into escrow subject II refund the prepayment	
8.08	Cost Recovery f 8.08 For large custom Company may, A. require the Cobefore planning take the form leu of a fine construction to mutually otherwise the project.	ovide a redundate to pay the outsing the outsing guarantee records. or Large or Trader projects or sustomer, the Cong, sourcing, and of a contractual ancial guarante costs may be addefined terms. The prepayment is the open and the open an	ant, duplicate or enternant. The cost of property of the additional enternance of the enternance of th	roviding necessary facilities and before equipment is equal monthly installment on all costs. Company will be company transmissions at ive or Developer to proper requested facilities. The of credit or other form substitutions to cover the pany will place the prepare met, the Company will place the prepare met, the Company will service in the company will place the prepare met, the company will place the prepare met.	ties shall be estimated by sordered. Company may nts or make other suitable I not make guarantees for service, the povide a financial guarantee may uitable to the Company. It is planning, sourcing, and ayment into escrow subject II refund the prepayment	

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HE STATE (CORPORATION	COMMISSION	OF KANSAS			
ERGY KANSAS			UTH, INC., d.b.a. EVERGY	KANSAS CENTRAL SCHED	OULE Section 8	
		(Name of Issuing Ut	tility)	Replacing Schedul	le <u>Section 8</u> Sheet <u>18</u>	
EVERG	Y KANSAS CEN	TRAL SERVICE	E AREA	replacing schedule <u>Section o</u> sheet <u>To</u>		
	erritory to which scl 2023	hedule is applicab	le)	which was filed _	October 8, 2019 November	
lo supplement on the supplement of the supplemen	or separate understand tariff as shown hereo	ing n.		Sh	neet 18 of 16 Sheets	
		GENER	AL RULES AND	REGULATIONS		
E	installments	included as par nstallments wil	rt of the regular me	onthly billing for electric	ests in the form of monthly service. Terms associated as needed to support their	
C	substation or do not includ Southwest P substation or arrangement requested ex	transmission fare any resulting ower Pool Oper transmission s for installmextensions, and	acilities shall pay al Network Upgrade on Access Transmi facilities must con ant payments, exe	costs associated with s costs for facilities classifi ssion Tariff. Customer aplete payment for the cute all required agre- vice Agreements requ	mer requesting service with such extensions. These costs ied as transmission under the service through extension or make suitable ements associated with the hired by the applicable rate.	
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ssued	April Month	25 Day	<u>2023</u> Year			
Issued	Month					

TE OTE ATTE CORROD ATTION COMMISSION (Index_
IE STATE CORPORATION COMMISSION (EVERGY METRO, INC., d.b.a. EVERGY KANSA	
(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet <u>1</u>
EVERGY KANSAS METRO RATE ARE (Territory to which schedule is applicable)	which was filed
supplement or separate understanding supplement or separate understanding ll modify the tariff as shown hereon.	Sheet 1 of 6 Sheets
LARG	E LOAD POWER SERVICE
AVAILABILITY:	
included in the availability provisions of t	o a customer using electric service for purposes other than tho ne Residential Service Rate Schedule. At the Company's discretic an one meter where it is economical or preferred for the Company
Service is available under this schedule to	the following types of customers based on voltage level:
volt	vice is taken directly out of a distribution substation at primary age. The customer will own the feeder circuits out of this station.
res	customer owns, leases, or otherwise bears financial ponsibility for the distribution substation. Normally, service is an off the Company's transmission system.
APPLICABILITY:	
reasonably expected to be equal to or i kilowatts. Existing Customers, as of [effect exceed one hundred thousand (100,000 Should Customer demand fall below one	xpanded facility beginning service after [effective date], with a lonexcess of a monthly demand of one hundred thousand (100,000 tive date], whose monthly demand is reasonably expected to reach kilowatts shall be required to receive service under this schedule hundred thousand (100,000) kilowatts for any reason after receiving shall remain on this schedule until service is properly terminated a
TERM:	
	shall be for a period of fifteen (15) years, commencing on the date term may include a transitional load period (ramp period) of no mo
	in effect thereafter unless cancelled, modified pursuant to the terms qualified to receive service under another applicable Company ra
sued	
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fective Month Day	Year

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	CORPORATION COMMISSION OF				
EVERGY	METRO, INC., d.b.a. EVERGY KANSAS M	METRO	SCHE	DULE	LLPS
	(Name of Issuing Utility)	_	Panlacing Schad	ula Ini	itial Sheet ?
EVER	GY KANSAS METRO RATE AREA		Replacing Schedule <u>Initial</u> Sheet 2		
(Ter	ritory to which schedule is applicable)		which was filed.		
No supplement shall modify the	or separate understanding tariff as shown hereon.			Sheet 2 of 6	Sheets
	LARGE	LOAD POV	VER SERVICE		
RATE:					
A.	CUSTOMER CHARGE (per month	ו):	\$751.02		
В.	GRID CHARGE				
	Per kW of Grid Demand per month		\$0.200		
	Per kW of Grid Demand per month	n-Trans.	\$0.126		
C.	DEMAND CHARGE:				
	Per kW of Billing Demand per mor	nth	Summer Season		r Season
	All kW		\$15.000	\$13	5.000
D.	ENERGY CHARGE:		Summer Season		r Season
	All kWh:		\$0.01000	\$0	.01000
DETERN	MINATION OF DEMANDS:				
Demand	shall be determined by demand ins	truments or.	at the Company's option.	by demai	nd tests.
	·			•	
	thly Maximum Demand: The Month 15-minute interval during the month			e highest	demand indicated In
	Demand: Grid Demand shall be educe (12) months including the current		ghest Monthly Maximum	Demand	occurring in the last
Minir	num Demand: Minimum Demand sł	nall be 80% o	of the annual Contract Ca	pacity.	
	g Demand: Billing Demand shall b th or (b) the Minimum Demand.	e the higher	of: (a) the Monthly Max	ximum De	emand in the current
111011	ar or (b) are minimum bernaria.				
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE LLPS
(Name of Issuing Utility)	SCHEDGEL LEI'S
· · · · · · · · · · · · · · · · · · ·	Replacing Schedule <u>Initial</u> Sheet 3
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets
LARGE LOAD POW	ER SERVICE
INTERIM CAPACITY:	
If the Customer's load cannot be served by the Company's into specific market contract agreements to provide the ne sufficient system capacity may be supplied by the Compagree on the terms for the interim capacity. The Custom calculated according to these terms.	ecessary capacity requirements of the Customer until any. The Customer and the Company must mutually
REACTIVE DEMAND ADJUSTMENT:	
Company may determine the customer's monthly maxim month a charge of \$0.99294 per month shall be made for eis greater than fifty percent (50%) of the customer's M maximum reactive demand in kilovars shall be computed sin the Determination of Demands section.	each kilovar by which such maximum reactive demand lonthly Maximum Demand (kW) in that month. The
CONTRACT CAPACITY:	
The Service Agreement shall include provisions for the Contract Capacity shall be the annual peak load requirer Service Agreement. The Contract Capacity shall include Capacity.	ment, specified by the Customer, for the term of the
Prior to expiration of the Service Agreement, the Custome Capacity for the subsequent Service Agreement term.	r must provide, and the Company agree to a Contract
The Customer may request to reduce the Contract Capacity years of the term by up to 20%, in total, by giving the Cobeginning of the year for which the reduction is sought. The 20% at any time after the first five years of the term by go prior to the beginning of the year for which the reduction fee. The capacity reduction fee shall be calculated as the the terminated/reduced capacity in excess of the 20% alled the and payable to the Company upon the effective date of the capacity in the capacity date of the capacity in the effective date of the capacity in the capacity in the effective date of the capacity in the effective date of the capacity in the effective date of the capacity in the capacity in the effective date of the effective date of t	ompany at least 36 months written notice prior to the the Customer may reduce its contract capacity beyond giving the Company at least 36 months written notice is sought, subject to payment of a capacity reduction a nominal value of the remaining Minimum Charge for owed reduction. The capacity reduction fee shall be
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Effective Month Day Year	

Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE LLPS
(Name of Issuing Utility)	
EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>Initial</u> Sheet 4
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 6 Sheets
LARGE LOAD POW	ER SERVICE
Following receipt of proper notice, the Company will use a public utility, to mitigate the capacity reduction fee amount to assign the reduced capacity to serve other new Cust otherwise secure offsetting expected revenues.	t owed by the Customer by evaluating the opportunity
MINIMUM MONTHLY BILL:	
The Minimum Monthly Bill shall be equal to the sum of the and Reactive Demand Adjustment.	ne Customer Charge, Grid Charge, Demand Charge,
SUMMER AND WINTER SEASONS:	
For determination of seasonal periods, the four (4) summonths of June through September. The eight (8) winter months of October through May. Customer billing periods rate or rider rate changes within a calendar month, custom based on the number of days of the month subject to each actual usage under each applicable rates.	er months shall be defined as the eight (8) calendar is shall align with calendar months. In the event that a ner charges and demand-based rates will be prorated
TERMINATION OR CHANGE OF SCHEDULE:	
The Customer may terminate service under this schedule, service under another applicable schedule, after written written notice to the Company, no later than thirty-six (36) schedule change.	notice to the Company. The Customer shall provide
Upon termination of service under this schedule, the Cominimum charges for the remaining period of the term or fulf a Customer selects to receive service under another apapplied.	or twelve (12) months of service, whichever is greater.
If the Customer is receiving any Interim Capacity at the tin take steps to repurpose the related capacity contract(s) pri Interim Capacity cannot be repurposed, the Customer termination of the capacity contract(s).	or to termination of service under this schedule. If the
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HE STATE	E CORPORATION	COMMISSION	OF KANSAS	_	
EVERG'	Y METRO, INC., d.b.:	a. EVERGY KANS	AS METRO	SCHEDULE	LLPS
	(Name of Issui	ng Utility)			'.' 1 G1 . 5
EVE	RGY KANSAS MI	ETRO RATE ARI	E A	Replacing Schedule In	itial Sheet 3
(Te	erritory to which sch	edule is applicable)	which was filed	
No supplemen hall modify th	t or separate understand he tariff as shown hereo	ing n.		Sheet 5 of 6	Sheets
			GE LOAD POWE		
		LAN	SE LOAD FOWL	ROLKVICE	
COLLA	TERAL REQUIR	EMENTS:			
	al to the Compan			Rules and Regulations, the Cu d upon the creditworthiness of	
monthly foregoir	bill under the Co	ontract Capacity be recomputed	established for the annually, and the (ix (36) months multiplied by the upcoming year. The amount of Customer shall provide the reco	of collateral under the
the Coll credit ra (eviden provide	lateral Requireme ating from S&P a ced by providing d that the Custor	nt shall be exen nd Moody's bu' quarterly financi ner's liquidity m	npt from the Collate t maintains liquidity al statements and leets the ten times	A3 from Moody's and liquidity or all Requirements. A Customer or greater than ten times the Cocertification that on the date fine threshold) shall be exempt from than \$250 million.	that does not have a ollateral Requiremen ancial statements are
The Co	llateral Requireme	ent must be prov	vided in one or mor	e of the following forms:	
a.	Requirement, so	long as the gua	rantor has both (a	rate affiliate of the Customer) a credit rating of at least A- fr Collateral Requirement; or	
b.	Credit must be is Large Load Cust Such security mu or extension of the prior to each ex herein, the Comp	sued by a U.S. omer or its guar ust be issued for the security for a piration date of the security have the security as	bank or the U.S. br antor, with a credit or a minimum term of dditional consecuti the security. If the right to draw imm	edit") for the full Collateral Requanch of a foreign bank, which is rating of at least A- from S&P and a factor of 360 days. The Customer must be terms of 360 days or more ne security is not renewed or emediately upon the Letter of Credit must be in a form	s not affiliated with the and A3 from Moody's ust cause the renewa no later than 30 days extended as required edit and be entitled to
C.	Cash for the full (Collateral Requi	rement.		
ssued					
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	CORPORATION						
EVERGY	METRO, INC., d.b.a		AS METRO		SCHEDULE_		LLPS
	(Name of Issui	ng Utility)		Renlac	cing Schedule	Initial	Sheet 6
	GY KANSAS ME			_		11111111	
(Ter	ritory to which scho	edule is applicable)	which	was filed		
No supplement of shall modify the	or separate understandi e tariff as shown hereo	ng 1.			Sheet 6	of 6 Shee	ets
		LAR	SE LOAD P	OWER SERVICE	Ē		
SPECIA	L TERMS:						
specifies specific	certain provisio	ns of their electi	ric service, ir	re required to entencluding, but not ling terms, and other	nited to, load o	haracte	ristics, customer-
custome		Customers unde	er this sched	hedule shall apply u lule shall not comn quirements.			
under th aggregat more of	is schedule sha te loads, with su	II be limited. T ch discretion ba ommon owner(s	he Compan ased on fact), a commor	ean a single point of y shall exercise record including, but in parent company, mmon control.	easonable disc not limited to,	retion w premise	then choosing to s sharing one or
<u>ADJUST</u>	MENTS AND SU	JRCHARGES:					
The rates	s hereunder are	subject to adjust	ment as prov	vided in the followin	g schedules:		
:	Energy Cost Energy Efficie Property Tax Tax Adjustme Transmission System Supp	ency Rider Surcharge ent Delivery Charg	(((e (ECA) EER) PTS) TA) TDC) SR)			
CONDIT	IONS:		·	·			
In addition	on to the above i			Company's Genera as specifically modi		egulatio	ns shall apply to
All provi		e schedule are	subject to d	changes made by	order the reg	ulatory	authority having
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HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE AEC
(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet 1
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
ALTERNATIVE ENERGY	CREDIT RIDER
AVAILABILITY:	
This Program is available on a limited and voluntary basis to receiving permanent electric service from the Company throughout an annual average monthly peak demand greater aggregate electric load of at least 2.5 megawatts (MW) base kW per account.	ough Schedules SGS, MGS, LGS, LPS or LLPS who than 200 kilowatts (kW). Customers that have an
The Company may deem a Subscriber ineligible for this Pronotice within twelve (12) months preceding its submission applicable terms and conditions in the Participation Agreement	of a Participation Agreement, or as set forth in the
APPLICABILITY:	
The purpose of the Alternative Energy Credit Rider progropportunity to subscribe to Alternative Energy Credits (nuclear energy resources. The AECs are then included in agreed to subscription term. The Company shall have the Program, a Subscriber may agree to receive AEC for a term	AECs") that are associated with Company-owned the Subscriber's energy accounting for a separately AECs annually certified by a third-party. Under the
DEFINITIONS:	
For purposes of this Program, the following definitions apply	:
Alternative Energy: Electricity that is generated using Co	ompany-owned nuclear energy resources.
Alternative Energy Credits ("AECs"): Attributes from one generated from a Company-owned nuclear energy reso	· · · · · · · · · · · · · · · · · · ·
Alternative Energy Credit Rate ("AEC Rate"): A dolla Subscriber's monthly amount of Alternative Energy of Credit Rate for each agreement term length (1, 3, or 5 y	eneration. There is a separate Alternative Energy
Alternative Energy Credit Charge ("AEC Charge"): The Subscriber's monthly average subscription (MWh) me	
ssued	
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Darrin Ives, Vice President

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EVERGY 1		EVERGY KANSAS N	METRO	SCHEDULE AEC
	(Name of Issuin	g Utility)		Dankaina Sakadala - Lakid - Shara 2
EVER	GY KANSAS ME'	ΓRO RATE AREA		Replacing Schedule <u>Initial</u> Sheet 2
	ritory to which sche			which was filed
No supplement of shall modify the	or separate understandin tariff as shown hereon	ig		Sheet 2 of 3 Sheets
		ALTERNAT	VE ENE	RGY CREDIT RIDER
Agree	ement term.			
recer usag	nt monthly billing e over twelve (12 be established a	periods for which 2) monthly billing p	n data is periods as	actual metered energy usage over the twelve (12) most available, or the Subscriber's expected metered energy is determined by the Company. Customer's Annual Usage Agreement is executed by the Customer and memorialized
speci covei	ific terms of a streed by the subscr	Subscriber's subs ription. The Partici _l	cription ι pation Ag	euted by the Company and a Subscriber setting forth the under this Program including the Subscriber's accounts reement shall reflect the Subscription Level, subject to the Participation Agreement.
1	criber: An eligibl s Program.	e Customer who e	executes	a Participation Agreement with the Company to participate
one-h	nundred percent	(100%) of the Cu	stomer's	er may subscribe in single percentage increments, up to Annual Usage at the time the Participation Agreement is Customer's Participation Agreement.
PRICING	<u>:</u>			
The form	ula for determinin	g the AEC Charge	that shall	be billed monthly to a Customer is:
		Customer's Annual Usage (MWh)	×	Subscription Level (%)
	AEC Charge	=	 12	× AEC Rate Price
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	(Name of Issuing Utility)		Replacing Sc	hedule <u>Initial</u>	Sheet 3
	GY KANSAS METRO RATE A				
(Ter	ritory to which schedule is applica	ıble)	which was fil	ed	
No supplement of shall modify the	or separate understanding tariff as shown hereon.			Sheet 3 of 3 Sheets	
	AI TEI	RNATIVE ENERG	V CDENIT DINED		
		MATIVE ENERG	I CKEDII KIDEK		_
		AEC Rate	Pricing		
	Designated Resource	One Year Agreement Term	Three Year Agreement Term	Five Year Agreement Term	
	Wolf Creek	\$0.00866 per kWh	\$0.00827 per kWh	\$0.00788 per kWh	
provided	stomer shall be notified of a a minimum of thirty (30) days ut communications, and the	s prior to being billed	I to the Subscriber by	y the Company. No	tifications shall
PROGRA	AM PROVISIONS:				
	The Customer should carefull participation in this Program.	y consider terms an	d conditions in the F	Participation Agreer	ment subject to
8	Alternative Energy shall be li Service under this rider may esources.				
t c	Certain factors may result in le he Alternative Energy genera during a calendar year, the C AEC Rate multiplied by th Subscriber's pro rata annual s	ated is not sufficient ompany shall refund e difference betwe	to meet the sum of deach participating of the Subscriber	the annual Progran Customer an amou 's annual subscri	n subscriptions int equal to the

REPORTING:

The Company shall calculate and provide the Subscriber with its total annual AECs consistent with the Subscriber's subscription, which shall occur in the first quarter of the year following the prior annual year subscription (e.g. in first quarter of 2026 for a 2025 annual subscription).

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-	Darrin Ives, Vic	e President	

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EVERGY	METRO, INC., d.b.a		AS METRO	SCHEDULE		AEC	
	(Name of Issuir	ng Utility)		Replacing Schedule	Initial Chart	Sheet 1	
EVER	GY KANSAS ME	TRO RATE ARE	EA	Replacing Schedule Illus	IIIIIIai	SHeet _4	
(Ter	ritory to which sche	edule is applicable)		which was filed			
supplement of l modify the	or separate understandi tariff as shown hereor	ng i.		Sheet 4 of 3 Sheets			
		ALTERNA	ATIVE ENERGY	CREDIT RIDER			
CONDITI	IONS:						
			mpany's General T ation subsequently	erms and Conditions as approved.	approved	d by the Kansa	
All provis		e schedule are	subject to change	es made by order the re	gulatory	authority havin	
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EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULECCR
(Name of Issuing Utility)	
EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed
supplement or separate understanding Il modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
CUSTOMER CA	APACITY RIDER
AVAILABILITY:	
Schedule LLPS, subject to Company's capacity need	nanent electric service under the Company's retail radiand the Company's full discretion. Contractual bilate unts no less than a monthly average of 10,000 kilowa
APPLICABILITY:	
existing resources in the Customer's own supply port	stomer to sell complete rights to capacity contracted from the Company to fulfill some, or all, of the capacity ecceive a bill credit for the supplied capacity, reducing the billing cycle.
TERM:	
The specific term shall be established under the respeand Company.	ective bilateral agreement executed between the Custom
BILLING:	
price and the negotiated pricing in the capacity contract reduced by the applicable Southwest Power Pool (e difference between the Schedule LLPS Demand Char ct for each accredited kW of contracted customer capaci ("SPP") planning reserve margin. Details concerning to price will be memorialized in the Schedule LLPS Servi
differentiated, following established SPP processes Company and Customer shall define the accreding requirements as part of the bilateral capacity contract contracted, and the negotiated price will be memorial periods align with the seasonal periods established by	ents shall follow SPP protocols and shall be seasonal and revised as needed to reflect any changes. The dited capacity amounts and planning reserve many citing process. Details concerning the amount of capacitized in the Schedule LLPS Service Agreement. Season by the Customers rate for electric service. Should the SP are Customer and the Company will define the season
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Darrin Ives, Vice President

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	ORPORATION	COMMISSION	OF KANSAS		
EVERGY N	IETRO, INC., d.b.a	. EVERGY KANS	AS METRO	SCHEDULE_	CCR
	(Name of Issuir			_	
	(-6,)		Replacing Schedule	Initial Sheet 2
	Y KANSAS ME				
(Terri	tory to which sche	dule is applicable)	which was filed	
lo supplement or hall modify the to	separate understandir ariff as shown hereon	ng 		Sheet 2	of 3 Sheets
		cus	STOMER CAPAC	ITY RIDER	
	capacity con nt/Fuel Adjustme		this rider shall	be excluded from the C	ompany Energy Cost
PROGRA	M PROVISIONS	<u>S:</u>			
but not lim other term determine	nited to, the cap necessary to c	pacity amount, lefine the exped capacity accred	the capacity accre	to the Company and provide editation, capacity price, deliver received. The accredited correction or both summer and winter)	verability terms and any apacity amount shall be
Company		tual bilateral aç	greement. Capacit	ustomer-contracted, and sha y associated with resources loc	
			erable to the appro pility costs, as dete	priate Company load node. rmined by SPP.	The Customer shall be
			ental, either operat ompany's sole disc	ionally, or economically, to retion.	the Company's existing
capacity. to pay a seasonal a Shortfall P	If the Customer "make-whole paccredited capa ayment shall be	-supplied capadayment" for the acity actually re	city is less than the e difference betwe eceived in that yea	apacity it receives as comp contracted amount, the Cus een the expected contracted ar (the "Capacity Shortfall Pa e following formula: (Expecte	tomer shall be obligated d capacity amount and
actual Cus		capacity is great	$1,000 \text{ kW/MW}) \times$	Applicable Customer Rate acted amount, the Customer	d Contracted Capacity – Demand Charge. If the
actual Cus each addit If the Cus contract es	tional kW at the stomer terminat stablished unde	capacity is gre- negotiated price es service with r this rider shal	1,000 kW/MW) × ater than the contra e in the bilateral contra the Company, the	Applicable Customer Rate acted amount, the Customer	d Contracted Capacity – Demand Charge. If the will be compensated for agree that the bilateral as to terminate or revise
actual Cus each addit If the Cus contract es	tional kW at the stomer terminat stablished unde	capacity is gre- negotiated price es service with r this rider shal	1,000 kW/MW) × ater than the contra e in the bilateral contra the Company, the	Applicable Customer Rate acted amount, the Customer ntract agreement. e Company and Customer the Company may take step	d Contracted Capacity – Demand Charge. If the will be compensated for agree that the bilateral as to terminate or revise
actual Cus each addit If the Cus contract es the bilatera	tional kW at the stomer terminat stablished unde al contract to en	capacity is gre- negotiated price es service with r this rider shal able continued	1,000 kW/MW) × ater than the contra e in the bilateral contra the Company, the	Applicable Customer Rate acted amount, the Customer ntract agreement. e Company and Customer the Company may take step	d Contracted Capacity - Demand Charge. If the will be compensated for agree that the bilatera as to terminate or revise
actual Cus each addit If the Cus contract es the bilatera	tional kW at the stomer terminat stablished unde	capacity is gre- negotiated price es service with r this rider shal able continued	1,000 kW/MW) × ater than the contra e in the bilateral contra the Company, the	Applicable Customer Rate acted amount, the Customer ntract agreement. e Company and Customer the Company may take step	d Contracted Capacity - Demand Charge. If the will be compensated for agree that the bilatera as to terminate or revise
actual Cus each addit If the Cus contract es the bilatera	tional kW at the stomer terminat stablished unde al contract to en	capacity is gre- negotiated price es service with r this rider shal able continued	1,000 kW/MW) × ater than the contra e in the bilateral contra the Company, the last examined and delivery of capacity	Applicable Customer Rate acted amount, the Customer ntract agreement. e Company and Customer the Company may take step	d Contracted Capacity - Demand Charge. If the will be compensated for agree that the bilatera as to terminate or revise
actual Cus each addit If the Cus contract es the bilatera	stomal kW at the stomer terminat stablished unde al contract to en	capacity is gre- negotiated price es service with r this rider shal able continued	1,000 kW/MW) × ater than the contract in the bilateral contract the Company, the last the examined and delivery of capacity Year	Applicable Customer Rate acted amount, the Customer ntract agreement. e Company and Customer the Company may take step	d Contracted Capacity – Demand Charge. If the will be compensated for agree that the bilateral as to terminate or revise
actual Cus each addit If the Cus contract exthe bilaters	tional kW at the stomer terminat stablished unde al contract to en	capacity is gre- negotiated price es service with r this rider shal able continued	1,000 kW/MW) × ater than the contra e in the bilateral contra the Company, the last examined and delivery of capacity	Applicable Customer Rate acted amount, the Customer ntract agreement. e Company and Customer the Company may take step	d Contracted Capacity - Demand Charge. If the will be compensated for agree that the bilatera as to terminate or revise

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	CORPORATION					
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO				SCHEDULE CCR		
	(Name of Issuin	ng Utility)		Dorlosino Calcalat	T.,. 14! - 1	Short 2
EVERGY KANSAS METRO RATE AREA			Replacing Schedule	Initial	_sneet <u>3</u>	
(Territory to which schedule is applicable)				which was filed		
supplement or separate understanding Il modify the tariff as shown hereon.				Sheet 3 of 3 Sheets		
		<u>cus</u>	TOMER CAPAC	ITY RIDER		
CONDITIO	ONS:					
			mpany's General ⁻ ation subsequently	Terms and Conditions as approved.	approved	d by the Kansa
All provisi		chedule are sub	pject to changes ma	ade by order the regulatory	authority	/ having
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HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE CER
(Name of Issuing Utility)	Replacing Schedule <u>Initial</u> Sheet 1
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed
To supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets
CLEAN ENERGY	RIDER
AVAILABILITY:	
This Rider is available to any Customer receiving permane rate schedule or any prospective customer who has execut not yet received service under the LLPS retail rate schedules	ed a Service Agreement with the Company but has
APPLICABILITY:	
The Clean Energy Choice Rider provides eligible Custor generation resource portfolio. Within the Company's Integral Customer may request clean resource types be deployed selected in the Company's Preferred Resource Portfolio. If the Company as part of a Clean Energy Preferred Resource entire cost differential arising from its specific request for clear provided to the Requesting Customer from the incremental of this Rider.	ated Resource Planning ("IRP") process, the eligible in place of or in addition to one or more resources the Customer's requested generation is adopted by irce Plan, the Requesting Customer shall bear the ean resources. No energy or capacity will be directly
<u>DEFINITIONS:</u>	
For purposes of this Rider, the following definitions apply:	
Integrated Resource Planning: The Company's IRP (or and analyzes demand-side resources, supply-side re equivalent basis, subject to compliance with all legal nelectric energy resources. The ultimate goal of an I minimizes the net present value of long-term utility of Customers with energy services that are safe, reliable, manner that serves the public interest and is consistent.	sources, and renewable energy resources on an nandates that may affect the selection of Company RP is to develop a Preferred Resource Plan that costs while ensuring the Company can provide its and efficient, at just and reasonable rates, and in a
Good Utility Practice: The practices, methods, technique followed by a prudent utility operator during the relevanguagment in light of the facts known at the time the expected to accomplish the desired result.	nt time period or that, in the exercise of reasonable
Requesting Customer: An eligible Customer who requestion deployed in place of or in addition to the generation	
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(Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	Replacing Schedule <u>Initial</u> Sheet 2
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 4 Sheets
CLEAN ENERGY	RIDER

Preferred Resource Plan

Preferred Resource Plan: This refers to what the Company has designated as its Preferred Resource Plan

Resource Plan. There may be multiple Requesting Customers who support the same Clean Energy

in its most recent IRP that has been filed with the Commission by the Company for implementation.

Clean Energy Preferred Resource Plan: A Clean Energy Preferred Resource Plan is a separate resource plan the Company may develop. If the Company elects to create a Clean Energy Preferred Resource Plan, the Company will modify its Preferred Resource Plan following an eligible Requesting Customer's request for and evaluation of certain clean resources to be modeled and deployed in place of, or in addition to one or more generation resources selected in the Company's Preferred Resource Plan. The Company retains all discretion in preparing the Clean Energy Preferred Resource Plan to ensure the Clean Energy Preferred Resource Plan meets the Company's requirements to provide safe, reliable, and efficient service. The execution of the Clean Energy Preferred Resource Plan shall be subject to gaining all appropriate regulatory approvals, and in a manner deemed satisfactory to the Company in its sole discretion.

Cost Differential: The dollar amount difference resulting from the Company's calculated net present value revenue requirement determined for the Company's Preferred Resource Plan, and Company's calculated net present value revenue requirement for the Company's Clean Energy Preferred Resource Plan. The Cost Differential shall be borne by the Requesting Customer(s) and represent a contribution to construction of the resulting clean resource(s). As set forth below, the Cost Differential is subject to adjustment based on actual costs of the Clean Energy Preferred Resource Plan. With the Requesting Customer(s) to be responsible for the differential based on actual costs of the clean energy resource(s), per the terms of the tariff and separate commercial agreement.

PROGRAM PROVISIONS:

All aspects of this Rider will occur within the normal timing and execution of the Company's IRP process. Prior to the execution of an IRP cycle, and preferably during the fourth quarter of a given year, a Requesting Customer shall notify the Company through the Requesting Company's Company Customer Solutions representative, its interest in modifying the Company's current Preferred Resource Plan. The Company will engage with the Requesting Customer to understand the Requesting Customer's desired clean resource modifications, will study the alternative resource scenarios, and may then develop a Clean Energy Preferred Resource Plan that attempts to reasonably accommodate the Requesting Customer's clean resource request. Upon doing so, the Company will provide the Requesting Customer with an indicative cost estimate for the associated clean resource modifications, as well as the Cost Differential of such. Should the Requesting

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HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE CER
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EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>3</u>
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
CLEAN ENERGY	RIDER
Customer request multiple clean resource modifications, t discretion. The Company will ensure any Clean Energy requirements to provide safe, reliable, and efficient services	y Preferred Resource plan meets the Company's for all customers.
If the Requesting Customer supports the Clean Energy Pr the Requesting Customer(s) shall execute a separate co them to pay the associated Cost Differential of the administrative costs, including those associated with Customer(s) shall be responsible for all such administra Preferred Resource Plan is not adopted or otherwise execu	mmercial agreement with the Company committing Clean Energy Preferred Resource Plan, plus all obtaining regulatory approvals. The Requesting tive and approval costs, even if the Clean Energy
A Clean Energy Preferred Resource Plan will be submitted process and is subject to Commission review and order. If the Company will follow Good Utility Practice to execute the obtaining all required Commission approvals associated with are not granted in a manner satisfactory to the Company move forward with the Clean Energy Preferred Resource Plan.	found to meet IRP requirements by the Commission, he Clean Energy Preferred Resource Plan including h resource procurement or construction. If approvals in its sole discretion, the Company may not elect to
The Cost Differential in the earlier executed commercial a any and all resources included in establishing the Clean agreed to, an installment payment price will be calculated, taxes, and paid by the Requesting Customer(s) over a term energy resource(s) selected in the Clean Energy Preferred	Energy Preferred Resource Plan. Unless otherwise inclusive of any Contribution in Aide of Construction that is no greater than the expected life of the clean
CHARGES AND BILLING:	
A charge representing the Cost Differential to be paid by the be included as a specific Levelized Charge added to the Cu	
Should a Clean Energy Preferred Resource Plan include method the Cost Differential shall be determined based on factor impacts of requested clean resource technologies, or other	ors such as Requesting Customer load share, cost
The Economic Development Rider shall not be applied t Customer under this rider.	o the Levelized Charge imputed to the Requesting
ssued	
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EVERGY	METRO, INC., d.b.a	. EVERGY KANS	AS METRO	SCHEDUI	LECER
	(Name of Issuit	ng Utility)	_		
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o supplement all modify the	or separate understandi e tariff as shown hereor	ng 1.		Shee	t 4 of 4 Sheets
		(CLEAN ENERGY	/ RIDER	
TERMIN	ATION:				
Energy I Clean Er be requi	Preferred Resour nergy Preferred R red to pay the ou	ce Plan specifi Resource Plan (Itstanding Cost	c to the Requesti or allocated portio	ng Customer and before n) has been fully paid, the ingle payment, and shall be	any has executed a Clean the Cost Differential of the Requesting Customer shall be subject to any additional
RENEW	ABLE ATTRIBU	TES:			
resource resource to the Re than one	e generation reque c. The Company equesting Custom	ested and wher shall retire the ner's annual end stomer, the rend	e the Requesting renewable attributergy usage. If the e ewable attributes v	Customer is paying the Co es on behalf of the custon Clean Energy Preferred Re	d to the output of the clear ost Differential for the clear ner, up to an amount equa esource Plan includes more questing Customers on the
CLEAN	RESOURCE PRO	ODUCTION DA	<u>TA:</u>		
				· · · · · · · · · · · · · · · · · · ·	
				from the Company specified Resource Plan.	ic to the clean resource(s)
included	in an adopted an				ic to the clean resource(s
included CONDIT Service	in an adopted an IONS: hereunder is sub	nd executed Cle	an Energy Preferr	ed Resource Plan. Terms and Conditions as	ic to the clean resource(s
CONDIT Service Corporat	in an adopted and an adopted and an adopted and an adopted anopted anopted an adopted anopted anopted an adopted anopted anopted an adopted an adopted an adopted anopted anopted an adopted an adopted an adopted an adopted an adopted anopted anopted anopted anopted anopted anopted anopted anopted adopted ano	nd executed Cle Dject to the Co and any modific	an Energy Preferr mpany's General ation subsequentl	ed Resource Plan. Terms and Conditions as y approved.	
CONDIT Service Corporat All provi	in an adopted and an adopted and an adopted and an adopted anopted anopted an adopted anopted anopted an adopted anopted anopted an adopted an adopted an adopted anopted anopted an adopted an adopted an adopted an adopted an adopted anopted anopted anopted anopted anopted anopted anopted anopted adopted ano	nd executed Cle Dject to the Co and any modific	an Energy Preferr mpany's General ation subsequentl	ed Resource Plan. Terms and Conditions as y approved.	s approved by the Kansas
CONDIT Service Corporat All provi	in an adopted and an adopted and an adopted and an adopted anopted anopted an adopted anopted anopted an adopted anopted anopted an adopted an adopted an adopted anopted anopted an adopted an adopted an adopted an adopted an adopted anopted anopted anopted anopted anopted anopted anopted anopted adopted ano	nd executed Cle Dject to the Co and any modific	an Energy Preferr mpany's General ation subsequentl	ed Resource Plan. Terms and Conditions as y approved.	s approved by the Kansas
CONDIT Service Corporat All provi jurisdiction	in an adopted an IONS: hereunder is subtion Commission isions of the rate on.	oject to the Co and any modific e schedule are	an Energy Preferr	ed Resource Plan. Terms and Conditions as y approved.	s approved by the Kansas
CONDIT Service Corporat All provi jurisdiction	in an adopted an in an adopted an included in includer is subtion Commission isions of the rate on.	nd executed Cle Dject to the Co and any modific	an Energy Preferr mpany's General ation subsequentl	ed Resource Plan. Terms and Conditions as y approved.	s approved by the Kansas
CONDIT Service Corporat All provi jurisdiction	in an adopted an allows: hereunder is subtion Commission isions of the rate on. Month	oject to the Co and any modific e schedule are	an Energy Preferr	ed Resource Plan. Terms and Conditions as y approved.	s approved by the Kansas

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IE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE DRLR
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EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed
supplement or separate understanding Il modify the tariff as shown hereon.	Sheet 1 of 7 Sheets
DEMAND RESPONSE & LOCA	
AVAILABILITY:	
This rider is available to any Commercial & Industrial Cus Company's retail rate Schedule LLPS subject to the ter Schedule DRLR and other eligible Demand Response Company. To participate, the Customer shall complete the A Customer is not eligible if the Customer's load reduparticipation in a wholesale market directly by the Customer	rms of that schedule. Customers may participate ("DR"), and Interruptible Schedules offered by trequired Participation Agreement for the Program.
APPLICABILITY:	
The Demand Response & Local Generation Rider ("Prograduring peak and constrained grid condition periods to impoffset forecasted system peaks that could result in future economical option to available generation or market energy may, in its discretion, request Participant curtailment for an	prove system reliability, address resource adequate generation capacity additions, and/or provide a mo gy purchases in the wholesale market. The Compa
<u>DEFINITIONS:</u>	
For purposes of this Program the following definitions apply	<i>/</i> :
Participant: The Customer, specified as the Partici	
Participation Agreement: A non-tariffed commercial co enrollment purposes and to establish the full terms an be required to sign the Participation Agreement prior to provided and executed electronically.	d conditions of the Program. Eligible Customers sh
Reduction Amount ("RA"): The reduction of load by duration of the DR event.	the Customer either manually or automated for t
Enrolled Load: The total contracted load reduction s Customer may be required to reduce for each curtailme	
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE DRLR
(Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>Initial</u> Sheet 2
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DEMAND RESPONSE & LOCAL	GENERATION RIDER
Curtailment Event ("Event"): Period when the Compa energy consumption during peak and constrained grid c	
Calculated Baseline ("CBL"): The calculated estimated consumed during the curtailment event period. Baseline customer specific data from historic metered usage.	
Reduction Credit ("RC"): Credit amount for the curtailmethe period(s) of time the Customer has successfully curt	
PROGRAM PROVISIONS	
A Participant must show economic and technical feasibility their selected option of availability below:	for measurable and verifiable load curtailment during
Option 1 - Constrained: summer curtailment season of season of December 1 to March 31; 6:00 a.m. to 10:00	
Option 2 - Unconstrained: All hours: All days; January th	nrough December.
The Company shall evaluate the Participant's metered u characteristics of the facility's equipment to establish a cuload (measured in kW) to determine the Enrolled Load. The load, and commits the Participant to being able to curtail Company will issue notice to the Participant in advance Participant to curtail their Enrolled Load in accordance with	urtailment plan and estimated associated curtailable e Participation Agreement will specify the curtailable their Enrolled Load during a curtailment event. The of scheduled curtailment events, thus requiring the
The Company shall determine the appropriate timing a curtailment window, based on the Participant's chosen opt periods identified in Option 1 and Option 2 for the purpose to curtail the Customer year-round as needed for system rel	ion above. Notwithstanding the intended curtailment of Schedule DRLR, the Company reserves the right
The Company shall communicate with the Participant in Participant's ability to participate. Participation Agreemen event specifications that fall within the following limits.	
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THE STATE CORPORATION COMMISSION OF KANSAS	
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	Replacing Schedule <u>Initial</u> Sheet <u>3</u>
EVERGY KANSAS METRO RATE AREA	1.1 (1.1
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No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 7 Sheets
DEMAND RESPONSE & LOCAL Minimum number of events/tests per season (summe Minimum number of events/tests per season (winter) Minimum notification prior to an event – 10 minutes	er) – 1
This Program may be executed by manual and/or automatutilize on-site back-up or behind the meter generation and/of the duration of the curtailment event.	

Manual DR

The Participant may manually execute its facility curtailment plan to curtail at least its Enrolled Load for the duration of the curtailment event.

Automated Demand Response (ADR) utilizing on-site generation

The Participant's building/energy management system ("BMS" or "EMS") or facility automation system is utilized in conjunction with the facility's on-site generation or other curtailment methods to execute its curtailment plan. The Participant receives the integrated signal from the utility's event calling system and its BMS/EMS is utilized to execute its curtailment plan by enacting pre-programmed adjustments to respond to DR events.

On-Site Generation Term

The Participant has full responsibility for start-up, operation, and maintenance ("O&M"), and regulatory compliance of any on-site generation including any reciprocating internal combustion engine ("RICE") National Emissions Standards for Hazardous Air Pollutants ("NESHAP"), Southwest Power Pool ("SPP"), and/or any other community, governmental or regulatory agency, as applicable. On-site generation operating details, capabilities, and any other criteria negotiated with the Company and the Participant may be documented in the Participation Agreement.

Wholesale Market Registration

Market resource registration may be offered for all applicable resources that participate under this tariff and qualify and perform as a market registered resource ("MRR"). Market registration offers an additional opportunity for the Participant to reduce its electric costs through participation with the Company in the wholesale market within the SPP. A Participant shall receive payment for providing its load reduction during high energy price periods. MRR is available to Program Participants whose DR resources are compliant with the SPP tariff and SPP marketplace protocol requirements and can provide sustainable load reduction during market participation. A MRR Participant has the option of committing its DR Resources to the SPP

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DEMAND RESPONSE & LOCAL	GENERATION RIDER
Integrated Marketplace unless the Company has sched for the same time period. Participation in MRR authoriz amount in the SPP Market and Participant compensa MRR fees. All SPP registration and technical requiren MRR fees, and other terms and fees are detailed in the	tes the Company to offer the Customer's curtailment tion is based on any SPP settlement payment les ments, market operating and settlement procedure
PRICING:	
All charges, and other terms and conditions of service pro- service classification(s) tariff shall continue to apply and sha Participant's normal billing cycle.	
Under Schedule DRLR, the Participant will receive an on- achieved and an incentive payment based on its measured	
Reduction Amount The Reduction Amount is a monthly performance amouncealled. The credit amount is calculated based on the Participant's summer and winter hourly CBL. The methodology to determine the Participant's demand saw approach applies a model or algorithm to develop a cometered usage data that is then used to forecast locurtailment event. This baseline is calibrated to best may baseline is then compared to the actual metered averal difference between the forecasted hourly baseline and the curtailment event equals the hourly kW impact of the whole number, and may thus be rounded up or down. To kW enrolled is the Participant's percent kW achieved terms of Schedule DRLR for the achieved average established baseline and peak curtailment as detailed formula is:	ne Participant's hourly kWh load compared to the Company shall employ a Calculated Baseling ings associated with a DR curtailment event. A CE ustomer-specific baseline for each day from historoad impacts for each hour of the event absent atch recent operational and/or weather patterns. The ge hourly demand during the curtailment event. The Participant's actual metered hourly usage during the curtailment event. All kW shall be calculated as the event hourly average kW achieved divided by the The Company shall pay the Participant under the percent of its enrolled curtailable load within the
Hourly RA = CBL kWh for each	hour – Actual hourly kWh
Participant Participation Fees Participants shall be assessed the following program Agreement:	ı fees and charges as specified in the Participal
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DEMAND RESPONSE & LOCAL GENERATION RIDER

- 1. DR Earnings Opportunity ("EO") Fee Participant shall compensate the Company for any foregone earnings associated with capacity reduction related to the DRLR enrolled MW capacity for the realized curtailable value during the curtailment period that the reduction occurred.
- Administration Fee A fixed charge shall be recovered for all costs associated with Program delivery, implementation/management, and evaluation, which shall be recovered based on a forecasted estimate and trued up annually based on actual Program expenditures for the recovery period.

Reduction Credit

The Reduction Credit is a variable performance credit for each curtailed kW successfully delivered. Reduction credits are based on a rate of \$54.00 per kW-year for "Unconstrained" Participants and \$43.20 per kW-year for "Constrained" Participants, and shall be paid in accordance with the credit schedule and incentive rate for the performance month, based on the formula below.

Monthly RC = Monthly Average RA x Monthly Reduction Credit (Constrained or Unconstrained) - DR EO Fee – Administration Fee

CREDIT SCHEDULE:

The credit schedule below outlines the kW/month value and fees for seasonal performance under the Program. Credit values are paid based on measured performance for the month that the curtailment event occurred. Curtailment event credits will not be applied for periods where events are not called, or if the Participant does not perform. Program rates shall be updated annually. The current credit schedule applicable for 2025 is set forth below.

Month	Allocation Percentage	Unconstrained	Constrained \$/ kW per Month	Demand Response Earnings Opportunity Fee	Unconstrained Max Hours Per Month	Constrained Max Hours Per Month
		\$/kW per Month	\$/kW per Month	\$/kW per Month	Hours	Hours
January	12.5%	\$6.75	\$5.38	(\$1.31)	744	480

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	O, INC., d.b.a. E' Name of Issuing U			SCHEDULE	DRLR	
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odify the tariff as	ate understanding s shown hereon.				Sheet 6 of 7	Sheets
	<u>DEM</u>	AND RESPON	SE & LOCAL	GENERATION	RIDER	
February	12.5%	\$6.75	\$5.38	(\$1.31)	672	480
March	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
April	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
May	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
June	12.0%	\$6.48	\$5.16	(\$1.26)	720	461
July	14.0%	\$7.56	\$6.02	(\$1.47)	744	538
August	14.0%	\$7.56	\$6.02	(\$1.47)	744	538
September	10.0%	\$5.40	\$4.30	(\$1.05)	720	384
October	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
November	2.5%	\$1.35	\$1.08	(\$0.26)	219	96
December	12.5%	\$6.75	\$5.38	(\$1.31)	744	480
ne Participation reduced the desired term of one quirements and the desired term of th	equirements a e year, and as set forth	t shall outline the ssociated with ea automatically re	ach DR curtailr enew in one-y tion Agreemer	Enrolled Load, went event. The Forear increments on the Compains.	Participation Ågr unless termina	eement shall last ted per notifica
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	<u>DI</u>	EMAND RESPO	ONSE & LOCAL	GENERATION RIDER	<u> </u>	
REPORTING	<u>3:</u>					
season sumi		g the Participant'		ith its post event settlem articipant's curtailment pla		
EVALUATIO	<u>)N:</u>					
	ant's seasona			valuation, measurement acts, which may be used		
CONDITION	IS:					
			npany's General ⁻ ation subsequently	Ferms and Conditions a	s approve	d by the Kansa
Corporation	Commission	and any modified	anon subsceptionity	аррготоч.		
All provision jurisdiction.	is of the rat	e schedule are	subject to chang	es made by order the	regulatory	authority havir
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(Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	Replacing Schedule <u>Initial</u> Sheet 1 which was filed
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 1 of 7 Sheets
GREEN SOLUTION CONN	IECTIONS RIDER
AVAILABILITY:	
This Program is available on a limited and voluntary basis is receiving permanent electric service from the Company the with an annual average monthly peak demand greater aggregate electric load of at least 2.5 megawatts (MW) based to kW per.	hrough Schedules SGS, MGS, LGS, LPS, or LLPS than 200 kilowatts (kW). Customers that have ar
The Company may deem a Subscriber ineligible for this Protwelve (12) months preceding its submission of a Participat	
APPLICABILITY:	
The purpose of the Green Solution Connections Rider ("G to offer an eligible Customer the opportunity to subscribe to subscribed term associated with new renewable wind and/c Subscriber may elect to receive future renewable energy at	to future year renewable energy attributes within the or solar generation resources. Under the Program, a
DEFINITIONS:	
For purposes of this Program, the following definitions apply	y:
Customer: As defined in the Company's General Rule Agreement.	es and Regulations as set forth in the Participation
Account: Except as otherwise agreed between the Coris individually metered is an account.	npany and Customer, each premise where electricity
Subscriber: A Customer who executes a Participation GSR Program.	n Agreement with the Company to participate in the
Program Resource(s): Any commercially operational we Company where renewable attributes have been do commercially operational, renewable generation facility attributes to Subscribers for a term of ten (10) or fifted dedicated to specific phases of the Program.	esignated for the purpose of this Program. Onco ies shall be available to provide forward renewable
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supplement or separate understanding I modify the tariff as shown hereon.	Sheet 2 of 7 Sheets
GREEN SOLUTION CONN	IECTIONS RIDER
Program Resource Nameplate Capacity: Total nan megawatts ("MW") of alternating current power.	
Metered Production: Total energy production of the power for the Program at a point in time. Production wholesale energy market or by dedicated generatio distribution system where resource output offsets powe of energy (measured in kilowatt-hours ("kWh"). Each Pr	is measured where the power is injected into the in meters at the point of interconnection with the er. The value is expressed as the metered production
Renewable Energy ("RE") Allocation Factor (%): This is Level (measured in Megawatts ("MW")) by the total nat of alternating current power) dedicated to each Program percentage of the Program Resources for a given phase are comperation at different times, the Customer's RE Allocation appropriate to reflect the Customer's share of total name to the Program during the time in which the Custom generating renewable power.	meplate capacity of the Program Resources (in MV am phase. The RE Allocation Factor represents the nase that produce energy for the Customer. To the omprised of multiple resources that begin commercial ocation Factor shall be calculated and updated an eplate capacity of all Program Resources dedicated
Renewable Energy Level ("RE Level") (MW): The I Agreement that is submitted by the Subscriber. Sub Agreement, the RE Level is calculated using the following	pject to the terms of the Subscriber's Participatio
	(MWh) * Subscription Level (%)]
RE Level (MW) =[8,760 hours/year	· * Capacity Factor]
where:	
Capacity Factor (1-100%): This is the assumed net cap the applicable Program phase (with the Program phase Program Resource for a given period of time; the assurare multiple Program Resources dedicated to a Program alternating current output of the Program Resource Resource measured in kW of alternating current power.	e to be determined by Company when it designates med net capacity factor shall be weighted when ther m phase); measured as the expected average hourl divided by the nameplate capacity of the Prograr
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(Territory to which schedule is applicable)	which was filed
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GREEN SOLUTION CON	NECTIONS RIDER
Customer's Annual Usage (MWh): This shall reflect th twelve (12) most recent monthly billing periods for wh the Subscriber's expected metered energy usage over the Company. The Customer's Annual Usage shall be is executed by the Subscriber. A Subscriber who Participation Agreement during the term of subscription of Program capacity, consistent with the terms of experiences a decrease in load may amend its Participation Agreement	nich data is available, or, if such data is not available to twelve (12) monthly billing periods as determined be established at the time the Participation Agreemed experiences an increase in load may amend in to increase the RE Level subject to the availability of the Participation Agreement. A Subscriber where pation Agreement to reflect a new Subscription Level
Subscription Level (1-100%): An enrolled Subscriber rone-hundred percent (100%) of the Subscriber's Annual submitted by the Customer, subject to the terms of Sul	ual Usage at the time the Participation Agreement
Subscriber's Allocated Share of Monthly Metered Proportion multiplied by RE Allocation Factor.	oduction: This is calculated as the monthly Metere
Green Solution Rate ("GR"): A dollar per MW hour (Sallocated share of monthly metered production. There length, and specific resource. Subsequent Program Solution Rate Schedule for each phase.	shall be a specific Green Solution Rate for each ter
Green Solution Charge ("GC"): The GC shall be calcul the Customer's RE Allocation Factor and then multiplied	
Participation Agreement: A written contract executed specific terms of a Subscriber's subscription under covered by the subscription. The Participation Agree Program. An eligible Customer may subscribe in perce of the Customer's Annual Usage, subject to the Participation Agreement shall reflect the subscription and conditions in this tariff and the Participation Agree	this Program including the Subscriber's account ement shall be dedicated to a specific phase of the entage increments, up to one hundred percent (100% terms of Customer's Participation Agreement. The level and Subscriber's RE Level, subject to the term
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	o.a. EVERGY KANSAS METRO	SCHEDULE	GSR
`	uing Utility)	Replacing Schedule Init	tial Sheet 4
EVERGY KANSAS M (Territory to which so		which was filed	
upplement or separate understar modify the tariff as shown here	ding	Sheet 4 of 7	Sheets
i modify the tarm as shown here			Sheets
	GREEN SOLUTION COM	INECTIONS RIDER	
PROGRAM PROVISIO	NS:		
The Customer sparticipation in to		nd conditions in the Participation A	greement subject
subscribed Prog any other purpo unrelated to o	gram Resources shall be retired oses during the term of subscript	associated with the generation on behalf of the Subscriber and s ion. This Program is considered a e state or regulatory renewable	hall not be used a voluntary progra
other relief aris		oscription waives all rights to any b iber's subscription would be or wo the Program.	
specified in the	applicable Participation Agreeme	tes is specific to the Subscriber's sent. A Subscriber's subscription for se specified in the Participation Ag	Renewable Ene
separate accou shall continue t	nt is relocated to another location	scription, a Subscriber's premises within the Company's service territhe Subscriber's same Subscription	itory, the Subscrib
		, a Subscriber provides written no overed by a Participation Agreeme	
in and accoun covered part of i the elig Energy	as permitted by the terms of t(s) if the account is within the Co I by a Participation Agreement, of ts RE Level. In either case the co ible unsubscribed usage at an	nsfer the Renewable Energy Subs the Participation Agreement, to ompany's service territory and is ei or (ii) covered by a Participation A nsumption at the new account may account that had already been re- ficient to meet the full Renewable	another Custon ther (i) currently of greement for only be transferred if: ecciving Renewal
ued Month	Day Year		

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THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE GSR
(Name of Issuing Utility)	
	Replacing Schedule <u>Initial</u> Sheet <u>5</u>
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 7 Sheets
GREEN SOLUTION CONN	ECTIONS RIDER
the Company shall attempt to find anothe eligibility requirements, executes and del accept transfer of the Renewable Energy S	sixty (60) days prior to the desired termination date, or interested customer that satisfies the Company's ivers a Participation Agreement, and is willing to subscription (or that part which cannot be transferred ander of the term of the subscription at issue; or
' ' '	scriber shall continue to be obligated to pay for the the Renewable Energy Subscription that was not

transferred for the remainder of the Customer's subscription term; or

the applicable Green Solution Rate.

- d. If option a) or b) are not satisfied, in lieu of option c), the Customer may terminate the Renewable Energy Subscription or the account at issue upon payment of the Termination Fee, which shall be: the sum of the Green Solution Charge for the remainder of the term of the Participation Agreement based on the Customer's Renewable Energy Subscription Level and
- 7. The availability of Renewable Energy Subscriptions shall be limited to the unsubscribed RECs available, and the remaining life of Program Resource(s) dedicated to a given Program phase. Subscriptions that exceed the available attributes and remaining life of available Program Resources shall no longer be offered.
- 8. A Customer's Renewable Energy Subscription is not a security and does not represent an ownership interest in any of the Program Resources. There is no guarantee that the Subscriber shall realize any savings from participation in the Program, as the Subscriber acknowledges that its total charges for electric service may exceed the charges it would have incurred if it did not subscribe to the Program.
- 9. Upon the occurrence of any act or event not within the reasonable control of Company (i.e., force majeure event or change in law) that affects a Program Resource, the Company shall be excused from performance under the Participation Agreement for any Subscriber(s) in the Program phase to which such Program Resource is dedicated; to the extent such performance is delayed or prevented by such act or event. In the event a Program Resource is damaged, or production and/or transmittal of energy produced by a Program Resource is prevented from normal operations for more than six (6) months, the Company may remove the affected Program Resource from the Program by providing notice to any Subscribers in the applicable Program phase. In such event, the Subscriber's Renewable Energy Subscription Levels shall be reduced pro-rata to the degree necessary to account for the available

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		COMMISSION OF KANSAS EVERGY KANSAS METRO	SCHEDULE	GSR	
EVERGY K		TRO RATE AREA	Replacing Schedule Initia	1 Sheet 6	
<u> </u>		lule is applicable)	which was filed		
o supplement or separ all modify the tariff a	ate understanding s shown hereon.	g	Sheet 6 of 7 Sh	neets	
		GREEN SOLUTION CON	NECTIONS RIDER		
dedication up to the appunder being Progration Subscitions. EXPANSION: The Company Corporation Cadditional research	thed to the arthe Subscripplicable Protein this paragrameduced to lam enrollmeription Level the term of removal of a may add commission ources need	ffected Program phase and to into the propertion Level(s) prior to such program phase become available. If the phand the remaining available are sess than fifty percent (50%) of the providing written notice well is reduced due to the removal a Subscriber's subscription shase a Program Resource from the Program phases if there are approves any required Certif	npany's right to add additional Procease the Subscriber's Subscription as additional Program Resorber a Program Resource is removed attributes results in a Subscriber's Subscription Level, the Custom of the Indian Resource from the Subscription for a Convenience and Necesar phase, or if a CCN is not research.	on Levels pro-rata urce attributes for from the Program Subscription Levener may cancel its tenewable Energy Program. In such the force majeure tion Level. and the Kansas ssity ("CCN") for	
PRICING:					
GREEN SOLU	ITIONS RAT	TE SCHEDULE – PROGRAM RI	ESOURCE NO. 1		
		o renewable energy service fon phases, if any, shall have a se	or a Customer enrolled in Progra parate rate schedule.	m Phase No. 1	
Cabooqi					
Сарооці	Year	Green Solution Rate (\$/MWh) Resource 1A XX MW 15 Year Agreement Term	Green Solution Rate (\$/MWh) Resource 1B XX MW 10 Year Agreement Term		
Савооці	1	Resource 1A	Resource 1B		
Савооці		Resource 1A XX MW	Resource 1B XX MW		
Савооці	1 2	Resource 1A XX MW	Resource 1B XX MW		

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EVERGY	EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO			SCHEDUL	E	GSR
	(Name of Issuing Utility)			D - 1 - 1 - C - 1 - 4-1 -	T., 2411	Chart 7
EVER	GY KANSAS ME	TRO RATE ARE	EA	Replacing Schedule_	Initial	Sneet _/
(Territory to which schedule is applicable))	which was filed		
supplement o	or separate understandir tariff as shown hereon	ng		Sheet 7 of 7 Sheets		
in mounty the	tarri as shown hereon				7 01 7 5110	
		GREEN SC	DLUTION CONN	IECTIONS RIDER		
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	9					
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	14 15					
the subso	cription supplied or sions of the rate	under this Progr	ram, except as spe	eany's General Rules and I ecifically modified herein. les made by order the re		
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EVEDGV MI		COMMISSION a. EVERGY KANS		SCHEDI II E	RENEW
		Issuing Utility)	AS WETKO	SCHEDOLE	RENE W
EVEDO			F.4	Replacing ScheduleInitia	nl Sheet 1
		ETRO RATE ARI			
		chedule is applicat	ole)	which was filed	
Il modify the tar	eparate understandi riff as shown hereor	n.		Sheet 1 of 3 S	heets
		RENEW	ABLE ENERGY PR	OGRAM RIDER	
AVAILABII	<u>LITY</u>				
Renewable	energy is ava	ilable to custom	ers participating in	a voluntary renewable energy pr	ogram offered by th
Company.			-		
APPLICAB	BILITY				
Applicable	to any custom	er using electric	service supplied a	t one point of delivery. Backup,	breakdown, standb
supplement	tal, short term,	resale, or share	ed electric services	are not available under this rate	e schedule.
CHARACT	ER OF SERVI	ICE			
The Compa	anv agrees to	generate or p	urchase energy fro	om renewable sources and/or p	ourchase Renewab
Energy Cre	edits (RECs) i	n an amount a	at least equal to th	e level of service purchased b	y participants in th
Renewable and other fa		am. Energy out	put from renewable	sources will vary from month to r	month due to weath
		N AND DARTIC	CIPATION LEVELS		
			_		
				energy usage. During initial sign of 10 percent. The formula for de	
	billed to a Cust		mage in increments	or to percent. The formula for de	terriiriing the arriod
	5.W 1.4	(Mont	thly kWh Consump	tion × \	
	Billed Amour	$it = \binom{Subscrip}{}$	tion Percentage (1	$tion imes \ 0-100\%) igg) imes extit{Renewable Energ}$	y Charge
The amoun	nt of renewable	e energy kWh av	vailable to participa	ting Customers shall be determi	ned by the Compar
based on th	ne amount of r	enewable energ	gy sources and REC	Cs anticipated to be available to t	the Company for ar
				e amount available, the Company	
nom extern		ey can be procu	ured at prices equal	to or less than the tarmed Renew	vable Ellergy Charg
Irom extern		ey can be procu	ired at prices equal	to of less than the tailled Reflew	vable Ellergy Charg
irom extern		ey can be procu	ured at prices equal	to or less than the tarmed Renew	vable Ellergy Charg
IIOM extern		ey can be procu	ured at prices equal	to or less than the tarmed Renew	Vable Ellergy Charg
irom extern		ey can be procu	ured at prices equal	to or less than the tarmed Renew	vable Ellergy Charg
				to or less than the tarmed Renew	vable Ellergy Charg
sued	Month	ey can be procu	year	to or less than the tarmed Renew	VADICE Ellergy Charg
	Month			to or less than the tarmed Renew	Vable Ellergy Charg

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E STATE CORPORATION EVERGY METRO, INC., d.			SCHEDULE	RENEW
· · · · · · · · · · · · · · · · · · ·	of Issuing Utility)			
EVERGY KANSAS N	METRO RATE A	REA	Replacing Schedule I	Initial Sheet 2
(Territory to which	n schedule is applic	able)	which was filed	
supplement or separate understa all modify the tariff as shown her	nding eon.			of 3 Sheets
		VABLE ENERGY PF	ROGRAM RIDER	
NET MONTH V DILL				
NET MONTHLY BILL	01	#0.0005	14	
Renewable Energy	Charge:	\$0.00265 per k	.Wh	
Consisting of: REC Charg Administrat	ge: tive Charge:	\$0.00255 per k \$0.00010 per k		
Renewable Energy Chatakes electric service.	arges are in addi	tion to the charges o	f the applicable Rate Schedu	ıle under which custome
MONTHLY BILLING				
	- ry, month-to-mon		osts or contract required. Part cellation fees by notifying the	
ANNUAL UPDATE AN	D NOTIFICATION	ON PROCESS		
	oe opt-out comm		er of pricing updates by the Co new rates that will be effectiv	
DEFINITIONS				
energy resourd means implem recognized by	ces as defined in entation by indi- the utility indust	K.S.A. 66-1257 (f)1 vidual large comme	nall mean electricity that is general. A commitment to sustancial and industrial custome as having an elevated leveragy programs.	ainable energy initiatives ers of programs that are
ssued Month	Day	Year		
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THE STATE	CORPORATION	COMMISSION	OF KANSAS		_
EVERGY	Y METRO, INC., d.b.a	a. EVERGY KANS	AS METRO	SCHEDULE	RENEW
	(Name of	Issuing Utility)			
EVE	RGY KANSAS ME	ETRO RATE AR	EA	Replacing Schedule <u>Initia</u>	1 Sheet 3
(Territory to which se	chedule is applical	ble)	which was filed	
No supplement shall modify the	t or separate understandine tariff as shown hereo	ing n.		Sheet 3 of 3 Sl	neets
		RENEW	ABLE ENERGY PI	ROGRAM RIDER	
2.	cannot be used b	y the Company	to comply with the	utilized under the Renewable Er State's Renewable Energy Portfo , as well as the resulting Ka	io Standards, K.S.A.
3.	Customer may su	ubscribe for an a	amount of Renewa	ble Energy up to its maximum mo	onthly usage.
4.	sources, (b) outs purchased by the Renewable Energ limited at the sole and will not acqueroviding service in this program con in rates. Partici	ide renewable of Company at a gy Charge, if ap a discretion of the company of the	sources available a cost below the leaplicable). Service ne Company to such or outside renewable Energy Prone renewable resources.	generation produced by Comparto the Company and (c) Renew vel of the Renewable Energy Chunder this Renewable Energy Prohavailable resources. Evergy Knable generation resources for gram Rider. The renewable enerurces the costs of which are currected this additional financial sument.	able Energy Credits narge (or discounted ogram Rider may be ansas Metro has not the sole purpose of gy resources utilized ntly being recovered
5.	Company than ary year are not suffice at the end of ea Renewable Energishare of Renew	nticipated. If the cient to meet col ch program ye gy Charge, if ap able Energy re	e Renewable Énerç mmitment levels, thar ar an amount equ oplicable), multiplie	sult in less Renewable Energy be gy resources obtained by the Cor- le Company will refund to each pa- al to the Renewable Energy Ch ld by the difference between the by the Company for such pro- chase.	npany for a program articipating Customer arge (or discounted Customer's pro rata
CONDI [*]	TIONS:				
			ompany's General cation subsequentl	Terms and Conditions as appro	oved by the Kansas
All prov jurisdict		e schedule are	e subject to chanç	ges made by order the regulate	ory authority having
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE SR
(Name of Issuing Utility)	
EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
SYSTEM SUPPOR	RT RIDER
AVAILABILITY:	
This rider is applicable to all Customers receiving service u	nder Schedule LLPS.
APPLICABILITY:	
The System Support Rider requires an additional charge LLPS to ensure appropriate recovery of costs incurred to acceleration of resource investment required to serve I Schedule LLPS, as well as other acceleration-related impact	serve Schedule LLPS customers, and to reflect the arge loads that join the Company's system under
TERM:	
Charges under this schedule shall be applied during the Cu	stomer's term of service under Schedule LLPS.
PROGRAM PROVISIONS:	
The System Support Charge will consist of two compor Acceleration Component.	nents, (1) a Cost Recovery Component and (2) an
The Cost Recovery Component shall be calculated basestimated rate revenue and estimated revenue prior to ap CEC. Should the Schedule LLPS Customer's estimated revenue, an amount, expressed in a dollar per kW (\$/kw) this Rider charge. The Cost Recovery Component shall be the Customer Service Agreement. This comparison shall be	plying Schedule ČCR, Schedule DRLR, or Schedule drevenue fall below the Customer's estimated rate charge, will be added to the customer billing through be customer-specific and memorialized in Exhibit D of
The Acceleration Component shall reflect the difference in representative combined-cycle natural gas fired turbine of CCGT ten years sooner than otherwise would have occur 30-year period, as determined by the Company. The difference the ratio of non-Schedule LLPS peak load to total system cost to be recovered. The System Support Charge shall be Acceleration Component shall be calculated and updated a	generation ("CCGT") as a result of constructing the greed under normal planned growth, recovered over a greence in revenue requirements shall be multiplied by a load to isolate the non-Schedule LLPS acceleration be expressed in the form of dollars per kW (\$/kW). The
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HE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE SR
(Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>Initial</u> Sheet <u>2</u>
(Territory to which schedule is applicable)	which was filed
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
SYSTEM SUPPOR	RT RIDER
The System Support Rider charge shall be the combination Customer's monthly billing, identified as a separate line item	
ACCELERATION COMPONENT:	
The Acceleration Component shall be \$8.59 per kW.	
BILLING:	
The charge for the System Support Rider will be determined	d as follows:
SR charge = Cost Recovery Component + Acceleration	Component
The charges associated with this System Support Rider will Grid Demand as defined in Schedule LLPS and shown as a	
CHARGE PROVISIONS:	
After the initial fifteen (15)-year term of service under Schehas not increased by more than five (5) percent in the Acceleration Component of this charge. If, after removes subsequently modifies the Customer Capacity defined und (20) megawatts (MW), whichever is lower, the Acceleration Schedule LLPS term beginning in the year when this threshold.	five (5) prior years may request to terminate the val of the Acceleration Component, the Customer ler Schedule LLPS by twenty (20) percent or twenty a Component will be applied for the remainder of the
Should a Customer participate in the Customer Capacity R percent (80%) of the capacity required to serve its load ur terminate the Acceleration Component of this charge for th Company shall reasonably grant if it does not identify other	nder Schedule CCR, such Customer may request to e term of the Schedule CCR participation, which the
The SR Charge shall not be subject to any related Economi	c Development Rider discount.
To achieve the needed support to non-Schedule LLPS cust LPS class customers within the Company Class Cost proceeding to offset system costs created by Schedule LLP	of Service study performed during a general rate
ssued Month Day Year	
Month Day Year	

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Darrin Ives, Vice President

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E STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) System Support Rider System Support Rider CONDITIONS: Service hereunder is subject to the Company's General Terms and Conditions as approved by the K Corporation Commission and any modification subsequently approved. All provisions of the rate schedule are subject to changes made by order the regulatory authority jurisdiction.	Kans
(Name of Issuing Utility) EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) Supplement or separate understanding Il modify the tariff as shown hereon. System support RIDER CONDITIONS: Service hereunder is subject to the Company's General Terms and Conditions as approved by the K Corporation Commission and any modification subsequently approved. All provisions of the rate schedule are subject to changes made by order the regulatory authority	Kans
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) supplement or separate understanding and modify the tariff as shown hereon. System supplement of Sheet 3 of 3 Sheets Sheet 3 of 3 Sheets CONDITIONS: Service hereunder is subject to the Company's General Terms and Conditions as approved by the K Corporation Commission and any modification subsequently approved. All provisions of the rate schedule are subject to changes made by order the regulatory authority	Kans
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) which was filed supplement or separate understanding ll modify the tariff as shown hereon. Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) which was filed Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) which was filed Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) which was filed Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule are Supplicable) Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule are Supplicable) Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule are Supplicable) Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule are Supplicable) Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule are Supplicable) Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule are Supplicable) Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule are Supplicable) Sheet 3 of 3 Sheets EVERGY KANSAS METRO RATE AREA (Territory to which schedule are Supplicable) Sheet 3 of 3 Sheets	Kans
(Territory to which schedule is applicable) which was filed supplement or separate understanding ll modify the tariff as shown hereon. Sheet 3 of 3 Sheets System supplement or separate understanding Sheet 3 of 3 Sheets Sheet 3 of 3 Sheets CONDITIONS: Service hereunder is subject to the Company's General Terms and Conditions as approved by the K Corporation Commission and any modification subsequently approved. All provisions of the rate schedule are subject to changes made by order the regulatory authority	
SYSTEM SUPPORT RIDER CONDITIONS: Service hereunder is subject to the Company's General Terms and Conditions as approved by the K Corporation Commission and any modification subsequently approved. All provisions of the rate schedule are subject to changes made by order the regulatory authority	Kans
CONDITIONS: Service hereunder is subject to the Company's General Terms and Conditions as approved by the K Corporation Commission and any modification subsequently approved. All provisions of the rate schedule are subject to changes made by order the regulatory authority	
Service hereunder is subject to the Company's General Terms and Conditions as approved by the K Corporation Commission and any modification subsequently approved. All provisions of the rate schedule are subject to changes made by order the regulatory authority	
Corporation Commission and any modification subsequently approved. All provisions of the rate schedule are subject to changes made by order the regulatory authority	
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	(Name of Issuin	g Utility)		D - 1 - 1 - C -1 - 1	1. EC	1A Cl 4 1
EVERC	GY KANSAS ME	ETRO RATE AR	EΑ	Replacing Schedu	ile <u>EC</u>	Sheet 1
	tory to which scho			which was filed _	Decembe	er 31, 2024
No supplement or shall modify the t	separate understandi ariff as shown hereo	ng n.		S	heet 1 of 9 S	Sheets
		EN	NERGY COST ADJ	<u>USTMENT</u>		
APPLICA	BILITY					
	gy Cost Adjust	ment (ECA) S	chedule shall be a	oplicable to all Evergy	∕ Kansas ∣	Metro's Retail Rate
BASIS						
on a kilow	att-hour basis	(\$/kWh). Reta	il customer charges	bill using an ECA fact for energy costs are corresponding ECA fa	determine	d by multiplying the
ENERGY	COST ADJUS	<u>rment</u>				
	anuary 1 of ead as follows:	ch ECA year, a	n ECA factor (ECA	_P) will be calculated fo	r each cal	lendar month of the
		(F _P	+ P _P + E _P + EC _P + 1	P - OSSRP)	CA _A	
Where			S _P		S _{ACA}	
Fp	the mont Account	h in which the	ECA is in effect for 518, Account 547,	be consumed for the grall Evergy Metro, Inc. Account 559.3 and A	. customer	rs to be recorded in
P _P	Metro, Ir charges Transmis exceedin discusse purchase Rider tar	nc. customers or credits in ssion Organizat g one year ar d in note 14 to ed power agree iff, costs associ	to be recorded in curred due to pations (RTOs). This and less than one you the tariff. This excepted the control of the contro	the month in which the Account 555, and Extricipation in markets includes amounts for ear). This also included by specific customers upacity under Schedule CR.	vergy Met s associa all capaci les Hedgii nts associa under the	tro, Inc.'s projected ted with Regional ity purchases (both ng Transactions as ated with portions of Renewable Energy
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THE ST	TATE CO	ORP	ORATION	COMMISSION	OF KANSAS			
E	EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO					SCHEI	DULE	ECA
		(N	lame of Issuing	(Utility)		Replacing Schedu	ile FC	A Sheet 2
				TRO RATE AR		Replacing Schedu	ic <u>LC</u> 1	Sheet 2
	(Territ	ory t	o which sche	dule is applicable	e)	which was filed _	December	31, 2024
No supp	lement or s	separa	ite understandir s shown hereon	ng 		SI	heet 2 of 9 Sł	neets
					IERGY COST AD.	<u>IUSTMENT</u>		
	E _P	=				I amortizations during the store to be recorded in Accorded in Acc		n which the ECA is
	EC _P	=	and 411.1	12 and Accoun		onmental credits to be 3, respectively, during the s.		
	T _P	=	outside of Formula I for all Eve	f SPP, which is Rate or Transn	s not otherwise renission Delivery Ch c. customers to be	tside of SPP necessary covered through Evergy narge, during the month recorded in Account 50	y Kansas M n in which tl	Metro Transmission he ECA is in effect
	OSSR	P =	recorded participati includes a also includamounts	in Account 447 on in markets amounts for all des Hedging T associated w	7 and Evergy Metr associated with capacity sales (boransactions as disc	during the month in who, Inc.'s projected credictional Transmission of the exceeding one year cussed in note 14 to the urchased power agreed ider tariff.	its or charg Organizat and less th tariff. This	les incurred due to ions (RTOs). This lan one year). This excludes projected
	S _P	=	•	kWhs to be d s in effect.	elivered to all Eve	rgy Metro, Inc. custome	ers during t	he month in which
	S _{ACA}	=			rgy Kansas Metro g the ECA year.	customers for the twel	ve-month p	period beginning in
	ACAA	=	1 of the ye 1 of the ye total ECA achieve the	ear following the ear following the revenue for the hose Retail sal	ne ECA year and to ne ECA year. The ne Retail sales duri	amount for an ECA ye be applied for a twelve true-up amount will refle ng the ECA year and th amount may be positive added.	e-month per ect any diffe ne actual ne	riod beginning April erence between the et costs incurred to
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E STATE CO	ORPORATION	COMMISSION	OF KANSAS					
EVERGY N	METRO, INC., d.b.	a. EVERGY KAN	SAS METRO	SCHEDULE <u>ECA</u>				
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EVERG	Y KANSAS ME	TRO RATE AR	EA	Replacing Schedu	ieE(<u>A</u> Sheet 3		
(Territ	tory to which sche	dule is applicable	e)	which was filed _	Decemb	er 31, 2024		
supplement or s	separate understandi	ng n.		Si	heet 3 of 9	Sheets		
		EN	IERGY COST ADJ	USTMENT				
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Where	·			S _{AT}				
ECARI	$EV_A = Actual B$	ECA revenue fo	or Evergy Kansas M	letro's Retail sales duri	ng the EC	A year.		
F _A	the ECA	year recorded i	in Account 501, Acc	count 518, Account 547				
P _A	Account seems and the seems and the seems and the seems are seems as the seems are seems as the seems are	555, and Everg associated with pacity purchase Transactions a ions of purcha le Energy Ride	y Metro, Inc.'s actual Regional Transmines (both exceeding a discussed in note ased power agreement tariff, costs asso	lal charges or credits in ssion Organizations (Rone year and less than a 14 to the tariff. This ments dedicated to so ciated with Interim Ca	ncurred di RTOs). Th one year excludes epecific cu pacity und	ue to participation in his includes amounts r). This also includes amounts associated ustomers under the		
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OSS	effect, re in marke amounts	tal company re corded in Acco ets associated for all capacity	evenues from off-systount 447 and Evergy with Regional Tra y sales (both exceed	em sales during the mo Metro, Inc.'s amounts in nsmission Organization	nth in which the ECA is i curred due to participatio s (RTOs). This include han one year). This als
Sak	= Actual kV	Vhs delivered to	o Evergy Kansas Met	ro customers during the	ECA year.
S _{AT}	= Actual kV	Vhs delivered to	o all Evergy Metro, In	c. customers during the I	ECA year.
ACA	_{PRIOR} = Remaini	ng true-up amo	ounts from previous E	CA years (positive or ne	gative).
				ergy Program Rider, Gr d as an offset to purchas	een Solutions Connectior ed power."
NOTES	TO THE TARIFF	:			
1.	containing the year. Such rep	projected mont ort will set the Metro will pu	thly ECA factors on a monthly ECA factors ublish such projected	a \$/kWh basis for each for January, February a	Metro will submit a repo month of the coming EC nd March of the ECA yea and any updates to suc
2.	submit a report ECA year. Surquarter of the Ethen-current EC then-current pr	t containing up ch updated pro CA year. Such CA year-end p ojection becon	odated projected ECA jected ECA factors w n report shall also con rojections on a total ne significantly out o	A factors for the remaining set the monthly ECA fan pare the original ECA represented by the control of the con	, Evergy Kansas Metro wang months of the effective actors for the next calendary evenue projections and the briginal projection and the during the ECA year, the difference.
3.	an application t the Actual Cost applied as an a	hat provides th Adjustment (" djustment to th	e true-up reconciliation ACA"). Such reconc ne monthly ECA facto	on for the preceding ECA liation amount, if any, fo rs for the 12-month perio	ergy Kansas Metro will fi year, otherwise known a r a given ECA year will k d beginning April followir o correction in whole or
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THE STATE	CORPORATION	COMMISSION	OF KANSAS			
EVERG	Y METRO, INC., d.b.	a. EVERGY KAN	SAS METRO	SCHEI	DULE	ECA
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No supplement shall modify th	or separate understandi e tariff as shown hereor	ng n.		S	heet 5 of 9 She	eets
sian meany a			ERGY COST AD.			
	shall be deem Commission ha satisfied. The reasonableness hundred forty (system will be o	ed to be reverse is issued a final commission and prudence 240) days of the consistent with its second and	enues subject to order in the ACA shall make a fine of the actual Education endustry standards	on. All revenues collect adjustment until the A matter, and all terms an all determination on the CA costs incurred during blication. Prudent open regarding economic distribution in the impact of this adjustment.	ACA review of conditions the adjustment of the ECA ration of Every patch, reliable.	is complete, the of such order are ent, including the year, within two ergy Metro, Inc.'s oility, maintenance
4.	The monthly EC	CA factor will be	expressed in dolla	ars per kilowatt-hour rou	unded to five	decimal places.
5.	Each ECA year	will be a calen	dar year, with the f	irst year beginning Janu	uary 1, 2008.	
6.	month within th	e billing period	is applied to the	alculated such that the estimated usage for the sage in each calendar m	e appropriat	
7.	accounts. Everong the Evergy Kai	gy Kansas Metr nsas Metro Re receive firm se	o customers includated tariffs and whervice for the full care.	riff are as defined in t de Retail customers tha olesale Full Requireme apacity and energy nee	it receive sei ent Service	vice under one of Sales for Resale
8.	Kansas Metro of for Resale cust	or Evergy Misson comers that rec	ouri Metro Retail t eive firm service t	tomers that receive ser ariffs and wholesale Fu or the full capacity and Metro or Evergy Missou	ıll Requirem d energy nee	ent Service Sales
9.	This tariff is su Corporation Co			Rules and Regulation	ns as appro	ved by the State
10.			applicable Kansas unreasonable, unfa	statutes and regulation sir or unjust rates.	ons regardii	ng the filing and
Issued	Month	Davi	Vaan			
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	Month	Day	Year			

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	ENER	RGY COST ADJUSTMENT					
11.							
12.	Name of Issaing Utility VERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) New thich schedule is applicable) New thich was filed December 31, 2024 December 31, 2024 New thich schedule is applicable) New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 New thich was filed December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024 December 31, 2024						
13.	detailed below to be considered F, charge type not listed below. If the credits, Evergy Metro will be perm Upon notice of such changes, Everge Library 1985.	F, P, E or OSSR should the RTO implement a new market settlemen e RTO receives approval by FERC to remove or add new charges of hitted to include those new charges or credits in this ECA calculation					
	The following are Southwest Power Pool ("SPP") market settlement charge types:						
	Day Ahead Ramp Capability Day Ahead Ramp Capability Day Ahead Ramp Capability Day Ahead Regulation Down Day Ahead Regulation Down Day Ahead Regulation Up S Day Ahead Regulation Up S Day Ahead Spinning Reserv Day Ahead Spinning Reserv Day Ahead Supplemental Re Day Ahead Supplemental Re	y Down Amount y Up Distribution Amount y Down Distribution Amount on Service Amount on Service Distribution Amount Service Amount Service Amount Service Distribution Amount ove Amount ove Amount ove Distribution Amount ove Distribution Amount ove Distribution Amount ove Service Amount ove Distribution Amount ove Distribution Amount ove Service Amount					
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14.	included as a re Account 547, A	ecoverable expe	ense or revenue, re count 559.3 or Acco	ission in Docket No. 23 corded to Account 447, ount 577.3, as long as tl	Account	501, Account 518,
	In anticOther s	cipation of signifi situations in which	cant deviations in l the primary purp	coal, fuel, oil, natural goad or weather forecast ose of entering into the posure risk to Evergy K	t; or physical	or financial
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		Energ dules.		ıstment (E0	CA) Schedule shall be	e applicable to all Ever	gy Kansa	as Metro's Retail Ra
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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility) Replacing Schedule ECA Sheet 3 EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 3 of 98 Sheets ENERGY COST ADJUSTMENT ACAA = ECAREVA - (FA + PA + EA + ECA + TA - OSSRA)) X] + ACAPRIOR Where: ECAREVA = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year. FA = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricit for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 an Account 577.3, excluding any internal Evergy Metro, Inc. labor costs.
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EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable) which was filed December 2831, 2023—2024 No supplement or separate understanding shall modify the tarriff as shown hereon. Sheet 3 of 98 Sheets ENERGY COST ADJUSTMENT SAK ACAA = ECAREVA - (FA + PA + EA + ECA + TA - OSSRA)) X] + ACAPRIOR Where: ECAREVA = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year. FA = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricit for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 and
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ACA _A = ECAREV _A - (F _A + P _A + E _A + EC _A + T _A - OSSRA)) x] + ACA _{PRIOR} S _{AT} Where: ECAREV _A = Actual ECA revenue for Evergy Kansas Metro's Retail sales during the ECA year. F _A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricit for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 an
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F _A = Actual total company cost of nuclear and fossil fuel consumed for the generation of electricit for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 an
for the ECA year recorded in Account 501, Account 518, Account 547, Account 559.3 an
Account 077.0, excluding any internal Evergy ivietio, inc. labor costs.
P _A = Actual total company cost of purchased power incurred during the ECA year recorded in Account 555, and Evergy Metro, Inc.'s actual charges or credits incurred due to participation in markets associated with Regional Transmission Organizations (RTOs). This include amounts for all capacity purchases (both exceeding one year and less than one year). This also includes Hedging Transactions as discussed in note 14 to the tariff. This exclude amounts associated with portions of purchased power agreements dedicated to specific customers under the Renewable Energy Rider tariff, costs associated with Interim Capacity under Schedule LLPS; and costs associated with capacity purchased under Schedule CCR.
E _A = Actual total company emission allowance costs and amortizations incurred during the EC year recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.
EC _A = Actual total company revenues and costs from environmental credits recorded in Account 411.11 and 411.12 and Accounts 555.2 and 555.3, respectively, during the ECA year.
T _A = Actual total company cost of transmission inside or outside of SPP necessary to mak purchases and sales outside of SPP, which is not otherwise recovered through the Everg Kansas Metro Transmission Formula Rate or Transmission Delivery Charge, and recorded t Account 561.4, Account 561.8, Account 565, Account 575.7 and Account 928.
Issued November 1 2024 Month Day Year
Prioriti Day i Cai
Effective <u>January</u> <u>1</u> <u>2025</u>
Month Day Year

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		ORPORATION					
EVE.	EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility)			SCHEDULE <u>ECA</u> Replacing Schedule <u>ECA</u> Sheet 4			
		Y KANSAS ME			replacing sensor		
((Territ	ory to which sche	dule is applicable	e)	which was filed -	December 2	831, 20232024
No supplem shall modif	nent or s	separate understandir riff as shown hereon	ng i.		S	Sheet 4 of <u>9</u> 8 She	eets
			<u>E1</u>	NERGY COST ADJ	<u>USTMENT</u>		
	OSS Sak	effect, r in marl amount include	recorded in Acc kets associate is for all capac s Hedging Trar	count 447 and Ever ed with Regional T city sales (both excensections as discuss	ystem sales during the gy Metro, Inc.'s amoun Fransmission Organiza eeding one year and le sed in note 14 to the ta Metro customers durin	ts incurred du ations (RTOs ess than one riff.	ue to participations). This include year). This als
	SAK				o, Inc. customers during		
				-	us ECA years (positive	-	ar.
				·		,	
	<u>In a</u>	ddition, the re	evenue receiv	red from the Ren	ewable Energy Prog	ram Rider,	Green Solution
	Conr	<u>iections Rider a</u>	and Alternative	Energy Credit Ride	er shall be credited as a	an offset to pu	<u>ırcnased power</u>
NOTE	ES TO	THE TARIFF	:				
NOTI	ES TC 1.	On or before containing the year. Such ryear. Evergy	December 20 e projected mo report will set	onthly ECA factors of the monthly ECA factors of will publish such	CA year, Evergy Kans on a \$/kWh basis for e actors for January, Fe projected monthly EC	ach month of bruary and M	the coming EC arch of the EC
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THE STATE C	ORPORATION COMMISSION OF KANSAS	
EVERGY !	METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE ECA
	(Name of Issuing Utility)	Danlasing Cahadula FCA Chast 5
EVERG	Y KANSAS METRO RATE AREA	Replacing Schedule <u>ECA</u> Sheet 5
(Terri	tory to which schedule is applicable)	which was filed
No supplement or shall modify the ta	separate understanding artif as shown hereon.	Sheet 5 of 98 Sheets
	ENERGY COST A	DJUSTMENT
		h reconciliation amount, if any, for a given ECA year w
	be applied as an adjustment to the monthly following the reconciled ECA year. The Corwhole or in part, pending final determination the ECA tariff shall be deemed to be reveously complete, the Commission has issued a finate of such order are satisfied. The Commission including the reasonableness and prudence within two hundred forty (240) days of the Metro, Inc.'s system will be consistent w	y ECA factors for the 12-month period beginning Ap mmission may make such ACA subject to correction on the application. All revenues collected pursuant renues subject to adjustment until the ACA review all order in the ACA matter, and all terms and condition on shall make a final determination on the adjustment of the actual ECA costs incurred during the ECA year filling of the application. Prudent operation of Evergith industry standards regarding economic dispatch as such is necessary to minimize the impact of the
4.	The monthly ECA factor will be expressed places.	d in dollars per kilowatt-hour rounded to five decim
5.	Each ECA year will be a calendar year, with	the first year beginning January 1, 2008.
6.		pe calculated such that the ECA factor for each calendathe estimated usage for the appropriate calendar monor of usage in each calendar month.
7.	accounts. Evergy Kansas Metro customers i of the Evergy Kansas Metro Retail tariffs and	A tariff are as defined in the FERC uniform system include Retail customers that receive service under or d wholesale Full Requirement Service Sales for Resaull capacity and energy needs on a contract basis of or
8.	Kansas Metro or Evergy Missouri Metro Reta	customers that receive service under one of the Evergail tariffs and wholesale Full Requirement Service Salece for the full capacity and energy needs on a contrassas Metro or Evergy Missouri Metro.
9.	This tariff is subject to Evergy Kansas Met Corporation Commission of Kansas.	tro's Rules and Regulations as approved by the Sta
Issued	November 1 2024 Month Day Year	
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HE STATE CO	ORPORATION C	COMMISSION	OF KANSAS		
	IETRO, INC., d.b.a			SCHEDULI	EECA
	(Name of Issuing U	Utility)			
	W IZ ANICA CA TET		E A	Replacing Schedule	ECA Sheet 6
	Y KANSAS MET ory to which sched			which was filed D	December 2831, 2023—2024
(161110	ory to which sched	uie is applicable		which was filed	eccinoci 28 31, 2023 2024
o supplement or s all modify the tai	eparate understanding riff as shown hereon.	9		Sheet	6 of <u>98</u> Sheets
		<u>EN</u>	NERGY COST ADJ	<u>USTMENT</u>	
10.				s statutes and regulations fair or unjust rates.	regarding the filing and
11.		ommission a		month, the Company sh of the Virtual Energy Trar	
12.	Commission a provide by Ac	report summ count, by SP	narizing the activity	, the Company shall submit in Accounts 447, 555 and r SPP transactions, the ne month.	nd 565. The Report sha
13.	detailed below settlement cha new charges of	to be consigured type not or credits, Eventualism Upon	idered F, P, E or listed below. If the ergy Metro will be p notice of such cha	tion in markets associated OSSR should the RTO i RTO receives approval by permitted to include those anges, Evergy Metro will n	implement a new marke y FERC to remove or ad new charges or credits i
	——The fo	llowing are So	outhwest Power Poo	ol ("SPP") market settlemer	nt charge types:
	Day Al	head Ramp C	apability Up Amour	nt	
			bility Down Amount		
			bility Up Distribution		
			bility Down Distribu [.] Down Service Amou		
			Down Service Amou		
	Day Ahead	d Regulation U	Jp Service Amount		
			Jp Service Distribut	ion Amount	
			serve Amount serve Distribution A	mount	
			al Reserve Amount		
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	ORPORATION (
EVERGY N	METRO, INC., d.b.a		SAS METRO	SCHEI	DULE	ECA	
	(Name of Issuing	Utility)		Danlasina Cabadu	1. E	CA Chast	7
EVERG	Y KANSAS MET	TRO RATE ARI	EA	Replacing Schedu	ie <u>_</u>	<u>.CA</u> Sneet_	
	tory to which sched			which was filed _	Decem	ber 28 <u>31</u> , 2023	<u>-2024</u>
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,			IERGY COST ADJ			<u>,</u>	
			al Reserve Distribu				
			Reserve Deployme	ent Failure Amount ent Failure Distribution A	mount		
			ility Up Amount	THE FAMILIE DISTIBUTION A	inount		
			ility Op Amount				
			pability Up Distribu	ition Amount			
			ility Down Distribut				
			ility Non-Performar				
				nce Distribution Amount			
				Adjustment Amount			
			own Service Amou				
			own Service Distrib				
			on-Performance	duton Amount			
			on-Performance Di	stribution			
			o Service Amount	Stribution			
			Service Amount Service Distributi	on Amount			
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			erve Distribution A	mount			
			Reserve Amount	ion Amount			
			Reserve Distribut	on Amount			
	•	d Asset Energy	,				
		d Non-Asset E					
		d Virtual Energ					
		Asset Energy					
		Non-Asset En					
		Virtual Energy		man a comt			
			n Rights Funding A				
			n Rights Daily Upli n Rights Monthly P				
			n Rights Monthly P n Rights Annual Pa				
		•	n Rights Annual Cl n Rights Annual Cl	•			
				ransaction Amount			
			n Rights Auction 11 Funding Amount	ansaciion Amount			
			Uplift Amount				
			Monthly Payback	Δmount			
			Payback Amount	Amount			
ssued	November	<u>1</u>	2024				
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HE STATE CO	ORPORATION (COMMISSION	OF KANSAS				
EVERGY M	IETRO, INC., d.b.a	. EVERGY KAN	SAS METRO	SCHEI	OULE	ECA	
	(Name of Issuing	Utility)		D 1 ' C 1 1		7.CA	0
EVERGY	Y KANSAS MET	TRO RATE AR	EA	Replacing Schedu	iei	ECA Sneet_	8
	ory to which sched			which was filed _	Decem	ıber 28 <u>31</u> , 2023	<u>2024</u>
No supplement or s	eparate understandin	g		SI	neet 8 of 9	98 Sheets	
			IERGY COST ADJ				
			Annual Closeout A	mount			
			duction Amount duction Distribution	Amount			
				e Out Daily Amount			
				oution Daily Amount			
				e Out Monthly Amount			
				oution Monthly Amount			
				e Out Yearly Amount			
				oution Yearly Amount			
			Payment Amount	•			
			Payment Distributi	on Amount			
			terest Resource Ad				
			d Interest Resource	Adjustment Amount			
		ous Amount					
	•		ent Make Whole P	ayment Amount			
		Out of Merit A					
	•			ayment Distribution Am	ount		
			Distribution Amount				
			ng Agreement Amo	unt			
			ing Group Amount				
			ring Group Distribut	ion Amount			
			uction Amount	N			
			uction Distribution	Amount			
			ongestion Amount				
			osses Amount	a Dayment Amount			
				e Payment Amount nole Payment Amount			
			Jplift Distribution A				
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			Payment Distributio	n			
			Facilitation Adminis				
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		•	Resource Deviation				
	Real-Time	Uninstructed	Resource Deviation	Distribution Amount			
		ability Distribut					
	Day-Ahea	d Self-Increme	ental Energy Make \	Whole Payment Amoun	t		
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Issued	November Month	 Dav	<u>2024</u> Year				
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		COMMISSION O					
EVERGY 1	METRO, INC., d.b.a	AS METRO	SCHEI	DULE	ECA		
	(Name of Issuing	Utility)		Replacing Schedu	le <u>EC</u>	A Sheet	9
		TRO RATE AREA	<u> </u>				2024
(Terri	tory to which sched	dule is applicable)		which was filed _	December	r 28 <u>31</u> , 2023	– <u>2024</u>
No supplement or hall modify the to	separate understandin ariff as shown hereon.	g		S	heet 9 of <u>9</u> 8 S	Sheets	
		ENE	RGY COST ADJ	<u>USTMENT</u>			
				Payment Amount, cremental Energy Mak	e Whole Pa	ayment Amo	unt
14.	included as a 518, Account a legitimate he	recoverable expe 547, Account 559 edging purpose s	ense or revenue, 5, Account 559.3 such as:	mission in Docket No. recorded to Account 44 or Account 577.3, as lo	17, Account ong as the t	t 501, Accou ransaction s	ınt
	In antiOther	cipation of signif situations in whi	icant deviations in ch the primary pu	to coal, fuel, oil, natura n load or weather forec rpose of entering into t exposure risk to Evergy	ast; or he physica	l or financial	
ssued	November	4	2024				
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Effective	January Month	1 Day	<u>2025</u> Year				
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THE STATE (CORPORATION	COMMISSION	OF KANSAS					
EVERGY N	METRO, INC., d.b.	a. EVERGY KANS	AS METRO	SCHEDU	LE	LPS		
	(Name of Issuin	g Utility)		D 1 ' 01 11	I DC	C1 4 1		
EVERG	Y KANSAS ME	TRO RATE ARE	A	Replacing Schedule	LPS	Sheet1		
		dule is applicable)		which was filed	Novem	ber 21, 2023		
No supplement or s	canarata undaretandir	20						
shall modify the ta	separate understandir riff as shown hereon			Shee	et 1 of 9 Sh	eets		
		I	ARGE POWER	SERVICE				
AVAILABI	LITY							
included in service ma	n the availability ay be provided	provisions of through more t	he Residential Ser nan one meter whe	ng electric service for vice Rate Schedule. At ere it is economical for r heating connected prior	t the Conthe	npany's discretion, pany to do so. For		
space hear burning storenergy sout permanent addition to	For secondary electric service through a separately metered circuit for electric space heating purposes. Electric space heating equipment may be supplemented by or used as a supplement to wood burning fireplaces, wood burning stoves, active or passive solar heating, and in conjunction with fossil fuels where the combination of energy sources results in a net economic benefit to the customer. Electric space heating equipment shall be permanently installed, thermostatically controlled, and of a size and design approved by the Company. In addition to the electric space heating equipment, only permanently installed all electric equipment, used to cool or air condition the same space which is electrically heated, may be connected to the separately metered circuit.							
enters into associated to other cu	a special cont interconnection ustomers with	tract which inclu n costs, shall be similar load cha	ides technical and e reasonable and a aracteristics. Temp	ipplied under this schedu safety requirements. Th assessed on a nondiscri orary service supplied u Rules and Regulations.	nese requ minatory under this	irements, and the basis with respect		
APPLICAE	<u> BILITY</u>							
electric ser	Applicable to multiple-occupancy buildings when the tenants or occupants of the building are furnished with electric service on a rent inclusion basis and the customer qualifies under Sections 9.03 – 9.08 of Company's General Rules and Regulations pertaining to Metering.							
This rate also will be applied to the combined use of a customer at the premises where two or more classes of service (such as one-phase and three-phase services) to the customer at such premises are measured by separate meters, but only in the case of customers connected prior to August 25, 1976. Monthly Maximum Demand will be computed as the sum of the individual meters' monthly maximum 30-minute interval demand. Customers with more than one class of service connected on or after August 25, 1976, will be billed separately for each class of service.								
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	Month	Day	Year					

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THE STATE CORPORATION COMMISSION OF KANSAS							
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE_	LPS					
(Name of Issuing Utility)	Replacing ScheduleI	LPS Sheet 2					
EVERGY KANSAS METRO RATE AREA (Territory to which schedule is applicable)		November 21, 2023					
		, ,					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2	of 9 Sheets					
LARGE POWER	SERVICE						
If the customer billing demand remains below 1,500 kW in each billing month during a twelve-month period, the customer will be reclassified and will prospectively take service pursuant to the rates, terms, and conditions of the appropriate rate schedule determined by their peak billing demand over that period. Customers whose monthly demand is reasonably expected to reach or exceed one hundred thousand (100,000) kilowatts shall not be allowed to continue receiving service under this schedule and will be required to receive service under Schedule LLPS.							
TERM OF CONTRACT							
Contracts under this schedule shall be in accordance with period of not less than one year from the effective date there							
RATE FOR SERVICE AT SECONDARY VOLTAGE 2LPSE, 2LPSEW, 2LPSEWP							
CUSTOMER CHARGE: Customer pays one of the following charges per mo 0 - 999 kW 1000 kW or above	onth based upon the Facilitie \$102.86 \$703.51	;					
FACILITIES CHARGE: Per kW of Facilities Demand per month	\$2.97	' 9					
DEMAND CHARGE: Per kW of Billing Demand per month	Summer Season \$11.683	Winter Season \$5.598					
4. ENERGY CHARGE: Per kWh associated with: On-Peak Off-Peak	Summer Season \$0.07852 per kWh \$0.04182 per kWh	Winter Season \$0.04146 per kWh \$0.03538 per kWh					
5. DEMAND CHARGE: (FOR NET METERING AND PARA	LLEL GENERATION) Summer Season	Winter Season					
Per kW of Billing Demand per month	\$6.433	\$3.266					
6. ENERGY CHARGE: (FOR NET METERING AND PAR	ALLEL GENERATION)						
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Effective Month Day Year							
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THE S	TATE CORPORATION COMMISSION OF	KANSAS				
EA	VERGY METRO, INC., d.b.a. EVERGY KANSAS I	METRO	SCHEDULI	E LPS		
	(Name of Issuing Utility)		D 1 ' C 1 1 1	IDC CL 2		
	EVERGY KANSAS METRO RATE AREA		Replacing Schedule	LPS Sheet 3		
	(Territory to which schedule is applicable)		which was filed	November 21, 2023		
No suppl	lement or separate understanding dify the tariff as shown hereon.		Cl4	3 of 9 Sheets		
snall mo	diff the tariff as shown hereon.		Sneet	5 01 9 Sneets		
	LAF	RGE POWER SER	RVICE			
	Per kWh associated with:					
			Summer Season	Winter Season		
	First 180 Hours Use per month		\$0.06409perkWh	\$0.06425 per kWh		
	Next 180 Hours Use per month Over 360 Hours Use per month		\$0.04581 per kWh \$0.02620 per kWh	\$0.03903 per kWh \$0.02916 per kWh		
	Over 300 Hours Ose per month		φυ.υ2020 per κνντι	φυ.υ2910 per κννιτ		
	TE FOR SERVICE AT PRIMARY VOLTA	<u>GE</u>				
ZLF	PSF, 2LPSFP, 2LPSFW					
1.	CUSTOMER CHARGE:					
	Customer pays one of the following charge	ges per month based				
	0 - 999 kW 1000 kW or above		\$102.8 \$703.9			
	1000 KW OI above		φ/ 00.	7 1		
2.	FACILITIES CHARGE:					
	Per kW of Facilities Demand per month		\$2.50	1		
3.	DEMAND CHARGE:		Summer Season	Winter Season		
	Per kW of Billing Demand per month		\$11.744	\$5.698		
4	ENERGY CHARGE:					
	Per kWh associated with:		Summer Season	Winter Season		
	On-Peak		\$0.07299 per kWh	\$0.03854 per kWh		
	Off-Peak		\$0.03888 per kWh	\$0.03288 per kWh		
5.	DEMAND CHARGE: (FOR NET METER	ING AND PARALLE	L GENERATION)			
	·		Summer Season	Winter Season		
	Per kW of Billing Demand per month		\$6.313	\$3.194		
6.	ENERGY CHARGE: (FOR NET METERI	NG AND PARALLEL	GENERATION)			
Issued	M. d. D.					
	Month Day	Year				
Effecti	N/A					
LHECH	Month Day	Year				
	Ž					
Bv						

	Index				
THE S	TATE CORPORATION COMMISSION OF	KANSAS			
E	VERGY METRO, INC., d.b.a. EVERGY KANSAS I	METRO	SCHEDULE	ELPS	
	(Name of Issuing Utility)		D 1 ' C 1 1 1	I DC CI / A	
	EVERGY KANSAS METRO RATE AREA		Replacing Schedule	<u>LPS</u> Sheet 4	
	(Territory to which schedule is applicable)		which was filed	November 21, 2023	
No supp shall mo	ement or separate understanding diffy the tariff as shown hereon.		Sheet	4 of 9 Sheets	
	ΙΔΙ	RGE POWER SER	VICE		
		(OL I OWEN CEN			
	Per kWh associated with:		Summer Season	Winter Season	
	First 180 Hours Use per month Next 180 Hours Use per month		\$0.06226 per kWh \$0.04444 per kWh	\$0.06225 per kWh \$0.03813 per kWh	
	Over 360 Hours Use per month		\$0.02521 per kWh	\$0.02844 per kWh	
	·		,	**************************************	
2LF	TE FOR SERVICE AT SUBSTATION VO	LIAGE			
1.	CUSTOMER CHARGE:				
	Customer pays the following charge per r	month	\$751.0)2	
2.	FACILITIES CHARGE:				
	Per kW of Facilities Demand per month		\$0.79	3	
3.	DEMAND CHARGE:		Summer Season	Winter Season	
	Per kW of Billing Demand per month:		\$12.562	\$5.796	
4.	ENERGY CHARGE:				
	Per kWh associated with:		Summer Season	Winter Season	
	On-Peak		\$0.06863 per kWh	\$0.03624 per kWh	
	Off-Peak		\$0.03656 per kWh	\$0.03092 per kWh	
5.	DEMAND CHARGE: (FOR NET METERI	NG AND PARALLEL			
	Per kW of Billing Demand per month:		Summer Season \$10.216	Winter Season \$2.917	
	Terkworbining bernand per mondi.		ψ10.210	Ψ2.317	
6.	ENERGY CHARGE: (FOR NET METERII	NG AND PARALLEL		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
	Per kWh associated with: First 180 Hours Use per month		Summer Season \$0.05327 per kWh	<u>Winter Season</u> \$0.04982 per kWh	
	Next 180 Hours Use per month		\$0.03229 per kWh	\$0.03518 per kWh	
	Over 360 Hours Use per month		\$0.01869 per kWh	\$0.02541 per kWh	
	TE FOR SERVICE AT TRANSMISSION \	/OLTAGE			
2LF	PSW				
Issued					
	Month Day	Year			
Effecti	ve				
	Month Day	Year			
By					
. Dy					

		Index			
THE S	STATE CORPORATION COMMISSION O	F KANSAS	•		
E	VERGY METRO, INC., d.b.a. EVERGY KANSAS	S METRO	SCHEDULE_	LPS	
	(Name of Issuing Utility)		D 1 ' C1 11 I	DC C1 / 5	
	EVERGY KANSAS METRO RATE AREA		Replacing Schedule <u>L</u>	Sneet 5	
	(Territory to which schedule is applicable)		which was filedN	November 21, 2023	
No supp	lement or separate understanding dify the tariff as shown hereon.		Sheet 5 o	of 9 Sheets	
	LA	ARGE POWER S	SERVICE		
4	CLICTOMED CLIADOF.				
1.	CUSTOMER CHARGE: Customer pays the following charge per	month:	\$751.02		
2.					
	Per kW of Facilities Demand per month		\$0.000		
3.	DEMAND CHARGE:				
0.			Summer Season	Winter Season	
	Per kW of Billing Demand per month:		\$12.562	\$5.796	
4.	ENERGY CHARGE:				
	Per kWh associated with:		Summer Season	Winter Season	
	On-Peak Off-Peak		\$0.06811 per kWh \$0.03628 per kWh	\$0.03597 per kWh \$0.03069 per kWh	
_			·	, ,	
5.	DEMAND CHARGE: (FOR NET METER Per kW of Billing Demand per month:	RING AND PARAL	LEL GENERATION) Summer Season	Winter Season	
	First 2541 kW		\$10.840	\$7.368	
	Next 2541 kW		\$10.124	\$6.718	
	Next 2541 kW		\$7.480	\$5.223	
	All kW over 7623 kW		\$5.460	\$4.020	
6.	ENERGY CHARGE: (FOR NET METER	RING AND PARAL	,	_	
	Per kWh associated with:		<u>Summer Season</u> \$0.05260 per kWh	Winter Season \$0.04930 per kWh	
	First 180 Hours Use per month Next 180 Hours Use per month		\$0.03280 per kWh	\$0.03478 per kWh	
	Over 360 Hours Use per month		\$0.01828 per kWh	\$0.02499 per kWh	
RE	ACTIVE DEMAND ADJUSTMENT (Sec	ondary, Primary,	Substation, and Transmi	ssion Service)	
0-	manager many determines the sustainant's		a 20 mainsuta magatiwa dama	and in Hilawaya In anala	
	mpany may determine the customer's onth a charge of \$0.663 per month shall be				
Issued	l Month Day	Year			
	2				
Effect	ive				
	Month Day	Year			
Rv					

		Inc	dex				
THE STATE CORPORATION COM	MISSION OF KANSAS						
EVERGY METRO, INC., d.b.a. EVE	RGY KANSAS METRO	SCHEDUL	ELPS				
(Name of Issuing Utilit	y)	Danlasina Sahadula	IDS Shoot 6				
EVERGY KANSAS METRO R	ATE AREA	Replacing Schedule_	LPS Sheet 6				
(Territory to which schedule is	applicable)	which was filed	November 21, 2023				
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	6 of 9 Sheets				
	LARGE POWE	R SERVICE					
greater than fifty percent (50%) reactive demand in kilovars shadeling the determination of Demands sections.	all be computed similarly						
MINIMUM MONTHLY BILL							
The Minimum Monthly Bill sha Charge, and Reactive Demand		of the Customer Charge, F	acilities Charge, Demand				
SUMMER AND WINTER SEAS	<u>ONS</u>						
For determination of Seasonal billing periods of June through S bill periods of October through N seasons will reflect the number of	eptember. The eight (8) value. Customer bills for me	winter months shall be define	ed as the eight (8) monthly				
CUSTOMER DEFINITIONS							
Secondary Voltage Customer - I	Receives service on the lo	w side of the line transforme	er.				
Primary Voltage Customer -		mary voltage of 12,000 volts r will own all equipment ned ormer.					
Water Heating Customer -	separately metered circ	rior to March 1, 1999, that rouit as the sole means of wa and design approved by the 0	ter heating with an electric				
Substation Voltage Customer -		ly out of a distribution subs the feeder circuits out of this					
Transmission Voltage Customer	Transmission Voltage Customer - The customer owns, leases, or otherwise bears financial responsibility for the distribution substation. Service is taken off of the Company's transmission system.						
DETERMINATION OF DEMANI	<u>os</u>						
Issued							
	Day Year						
FCC (
Effective Month	Day Year						
	-						
By							

THE STAT	TE CORPORATION	COMMISSION O	F KANSAS		Index	
	GY METRO, INC., d.b.			SCHEI	DULE	LPS
	(Name of Issuin	g Utility)		Replacing Schedu	le <u>LPS</u>	Sheet
	ERGY KANSAS ME erritory to which sche			which was filed	Noven	nber 21, 2023
					110101	
shall modify t	nt or separate understanding the tariff as shown hereon			S	heet 7 of 9 S	heets
		LA	RGE POW	ER SERVICE		
Demar	d will be determine	ed by demand inst	ruments or, a	t the Company's option, by	y demand t	ests.
MINIM	UM DEMAND					
204 kW 1008 k	/ for service at Sec / for service at Prin W for service at Su W for service at Tra	nary Voltage. bstation Voltage.	e.			
MONT	HLY MAXIMUM DE	<u>EMAND</u>				
The Mo	onthly Maximum De	emand is defined a	as the sum of	. :		
a.	The highest demander non-water heat m		any 30-minut	e interval during the mon	th on all n	on-space heat and
b.	Plus, the highest of applicable.	demand indicated	in any 30-mi	nute interval during the mo	onth on the	space heat meter,
C.	Plus, the highest of applicable.	demand indicated	in any 30-mi	nute interval during the mo	onth on the	water heat meter,
FACIL	TIES DEMAND					
				highest Monthly Maximum Minimum Demand.	n Demand o	occurring in the last
DETER	RMINATION OF HO	OURS USE				
dividing Hours	g the total monthly Use in the Winter S	kWh on all mete Season shall be de	ers by the Metermined by	s Use in the Summer Se onthly Maximum Demand dividing the total monthly laximum Demand (excludi	in the cur kWh on al	rent month. Total I meters (excluding
Issued						
155 404	Month	Day	Year			
Effective _						
_	Month	Day	Year			

By_

				I	ndex	
	E CORPORATION					
EVERGY	Y METRO, INC., d.b.a		AS METRO	SCHEDU	LE	LPS
	(Name of Issuing	g Utility)		Replacing Schedule	LPS	Sheet <u>8</u>
	GY KANSAS ME		A			21 2022
(Ter	ritory to which sche	dule is applicable)		which was filed	Novemb	per 21, 2023
No supplement shall modify the	or separate understandin e tariff as shown hereon.	ıg		Shee	et 8 of 9 Sho	eets
		L	ARGE POWER	SERVICE		
multiplyii		aximum Demand		n a given number of H ately metered space hea		
PRICING	S PERIODS					
Pricing p follows:	eriods are establi	shed in Central	Standard Time yea	ar-round. The hours for e	ach pricin	g period are as
1	On-Peak Off-Peak	3pm-7pi All other		n Friday, excluding holida	ays.	
Holidays Day	are New Year's [Day, Memorial D	ay, Independence	Day, Labor Day, Thanks	giving Da	y, and Christmas
METERI	NG AT DIFFERE	NT VOLTAGES				
Custome	er's transformer. I	n that event, the	customer's meter	nent on the secondary red demand and energy .34% if metering equipm	shall be ir	creased either by
Seconda	ry Voltage Custor	mer. In this cas		pment on the primary si metered demand and en lled.		
energy s		by 1.20% (met	ered at primary vo	secondary voltage level, oltage) or 3.56% (metere		
demand	and energy shall	be increased by	0.90% (metered a	rimary, or secondary vol t substation voltage), 2.1 atively, compensation me	1% (mete	red at primary
SERVIC	E AT TRANSMIS	SION VOLTAGI	<u> </u>			
Issued	Month	Day	Year			
		·				
Effective	Month	Davi	Year			
	Month	Day	i car			
By						

				In	dex	
HE STATI	E CORPORATION CO	OMMISSION	OF KANSAS			
EVERG	Y METRO, INC., d.b.a. E	VERGY KANS	AS METRO	SCHEDUI	Æ	LPS
	(Name of Issuing Ut	ility)				
EVE	RGY KANSAS METRO	DATE ADE	٨	Replacing Schedule_	LPS	Sheet9
	rritory to which schedule			which was filed	Novem	ber 21, 2023
supplement I modify the	or separate understanding e tariff as shown hereon.			Shee	t 9 of 9 Sh	eets
ir ine urij vir	• ••••••••••••••••••••••••••••••••••••				., 01, 51	
		L	ARGE POWER	SERVICE		
arranger covered	ment where financial in the lease agreeme	responsibility ent (or financi	is assumed), ther	through a lease arrang additional applicable ter angement).		
<u>ADJUS1</u>	TMENTS AND SURC	HARGES				
The rate	s hereunder are subj	ect to adjustr	nent as provided ir	the following schedules:		
• E • P • T	Energy Cost Adjustme Energy Efficiency Ride Property Tax Surcharg Fax Adjustment Transmission Delivery	er ge	(ECA) (EER) (PTS) (TA) (TDC)			
	·	J	,			
REGUL	ATIONS					
Subject t	to Rules and Regulat	ions filed witl	n the State Regula	ory Commission.		
sued						
sucu	Month	Day	Year			
	1/10/11/1/	Duj	1 001			
fective						
iective	Month	Day	Year			
	141011111	Day	ı vai			

	Exhibit DBL-1
	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE LPS
(Name of Issuing Utility)	Danlaging Calcabula Tritial Chart 1
EVERGY KANSAS METRO RATE AREA	Replacing Schedule <u>Initial</u> Sheet 1
(Territory to which schedule is applicable)	which was filed November 21, 2023
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 9 Sheets
LARGE POWER Schedule	
AVAILABILITY	
For electric service through one meter to a customer using a included in the availability provisions of the Residential Service may be provided through more than one meter when For electric service through a separately metered circuit for For secondary electric service through a separately metered space heating equipment may be supplemented by or used burning stoves, active or passive solar heating, and in conjuenergy sources results in a net economic benefit to the cust permanently installed, thermostatically controlled, and of a saddition to the electric space heating equipment, only perma or air condition the same space which is electrically heated, Standby, breakdown, or supplementary service will not be senters into a special contract which includes technical and associated interconnection costs, shall be reasonable and to other customers with similar load characteristics. Tempor connected and disconnected in accordance with the General	vice Rate Schedule. At the Company's discretion, re it is economical for the Company to do so. water heating connected prior to March 1, 1999. It circuit for electric space heating purposes. Electric as a supplement to wood burning fireplaces, wood unction with fossil fuels where the combination of tomer. Electric space heating equipment shall be size and design approved by the Company. In anently installed all electric equipment, used to cool, may be connected to the separately metered circuit supplied under this schedule unless the customer first safety requirements. These requirements, and the assessed on a nondiscriminatory basis with respect rary service supplied under this schedule will be
<u>APPLICABILITY</u>	
Applicable to multiple-occupancy buildings when the tenants electric service on a rent inclusion basis and the customer of General Rules and Regulations pertaining to Metering.	
This rate also will be applied to the combined use of a custo service (such as one-phase and three-phase services) to the separate meters, but only in the case of customers connected Demand will be computed as the sum of the individual meter Customers with more than one class of service connected of the computed as the sum of the individual meters.	e customer at such premises are measured by ed prior to August 25, 1976. Monthly Maximum ers' monthly maximum 30-minute interval demand.

for each class of service.

Index ____

HE STATE CORPORATION COMMISSION OF KANSAS		
EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE_	LPS
(Name of Issuing Utility)	D 1 ' C 1 1 1 1	72 1 GI 4 2
EVERGY KANSAS METRO RATE AREA	Replacing Schedulei	nitial Sheet 2
(Territory to which schedule is applicable)	which was filed	November 21, 2023
o supplement or separate understanding all modify the tariff as shown hereon.	Sheet 2	of 9 Sheets
LARGE POWER Schedule		
If the customer billing demand remains below 1,500 kW in e customer will be reclassified and will prospectively take serv the appropriate rate schedule determined by their peak billin monthly demand is reasonably expected to reach or exceed be allowed to continue receiving service under this schedule Schedule LLPS.	ice pursuant to the rates, tell g demand over that period. one hundred thousand (100	rms, and conditions of Customers whose 0,000) kilowatts shall no
TERM OF CONTRACT		
Contracts under this schedule shall be in accordance with period of not less than one year from the effective date there		
Contracts under this schedule shall be in accordance with period of not less than one year from the effective date there RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LPS 1. CUSTOMER CHARGE: A. Customer pays one of the following charges per in the secondary voltage.	eof, except in the case of ter	nporary service.
period of not less than one year from the effective date there RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LPS 1. CUSTOMER CHARGE:	eof, except in the case of ter	nporary service. ities Demand:
period of not less than one year from the effective date there RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LPS 1. CUSTOMER CHARGE: A. Customer pays one of the following charges per 10 or 999 kW	eof, except in the case of ter E, 2LPSEW, 2LPSEWP month based upon the Facil \$102.8	ities Demand:
period of not less than one year from the effective date there RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LPS 1. CUSTOMER CHARGE: A. Customer pays one of the following charges per of the period of the period of the following charges per of the period of the following charges per of the period of the following charges per of the period of the period of the following charges per of the period	eof, except in the case of ter E, 2LPSEW, 2LPSEWP month based upon the Facil \$102.80 \$703.5	ities Demand:
period of not less than one year from the effective date there RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LPS 1. CUSTOMER CHARGE: A. Customer pays one of the following charges per to the second of the following charges per to the following charges per to the following charges per to the second of the following charges per to the followin	eof, except in the case of teres. E, 2LPSEW, 2LPSEWP month based upon the Facil \$102.8 \$703.5 \$2.9	ities Demand: 6 1 Winter Season
period of not less than one year from the effective date there RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LPS 1. CUSTOMER CHARGE: A. Customer pays one of the following charges per of the fol	eof, except in the case of teres. E, 2LPSEW, 2LPSEWP month based upon the Facil \$102.8 \$703.5 \$2.9 Summer Season \$11.683 Summer Season \$0.07852 per kWh \$0.04182 per kWh	ities Demand: Winter Season \$5.598 Winter Season \$0.04146 per kWh
Period of not less than one year from the effective date there RATE FOR SERVICE AT SECONDARY VOLTAGE: 2LPS 1. CUSTOMER CHARGE: A. Customer pays one of the following charges per of the fol	eof, except in the case of teres. E, 2LPSEW, 2LPSEWP month based upon the Facil \$102.86 \$703.5 \$2.9 Summer Season \$11.683 Summer Season \$0.07852 per kWh \$0.04182 per kWh \$0.04182 per kWh Summer Season	ities Demand: Winter Season \$5.598 Winter Season \$0.04146 per kWh \$0.03538 per kWh

Effective December Month

21 Day

Darrin Ives, Vice President

Year

				Inde	ex
THE STAT	E CORPORATION	COMMISSION	N OF KANSAS		
EVERG	GY METRO, INC., d.b.a	. EVERGY KAN	SAS METRO	SCHEDULE	LPS
	(Name of Issuing	gUtility)			
EVE.	RGY KANSAS MET	TRO RATE AR	FΔ	Replacing Schedule	Initial Sheet 3
	erritory to which sched			which was filed	November 21, 2023
Jo supplement	t or separate understanding ne tariff as shown hereon.	g		al	2 00 01
hall modify th	ne tariff as shown hereon.			Sheet:	3 of 9 Sheets
			LARGE POWER	_	
			Schedule	LPS	
6. EN	IERGY CHARGE: (FOR NET ME	TERING AND PAR	ALLEL GENERATION)	
Pe	r kWh associated v	vith:		Cummor Coopen	Winter Coccen
Fir	st 180 Hours Use p	er month		Summer Season \$0.06409perkWh	Winter Season \$0.06425 per kWh
Ne	ext 180 Hours Use p	oer month		\$0.04581 per kWh	\$0.03903 per kWh
Ov	ver 360 Hours Use _l	per month		\$0.02620 per kWh	\$0.02916 per kWh
RATE F	OR SERVICE AT	PRIMARY VO	LTAGE: 2LPSF, 2	LPSFP, 2LPSFW	
1 (1)	STOMER CHARGE	- .			
			charges per month	pased upon the Facilities D	emand:
	0 - 999		5 1	\$102.8	
	0 - 999		J 1		36
	0 - 999 1000 k	9 kW kW or above	3 1	\$102.8	36
2. FAC	0 - 999	9 kW kW or above		\$102.8	86 51
2. FAC	0 - 999 1000 k CILITIES CHARGE kW of Facilities De	9 kW kW or above		\$102.8 \$703.5 \$2.50	36 51 1
2. FAC Per 3. DEI	0 - 999 1000 k CILITIES CHARGE	9 kW kW or above : emand per mor	nth	\$102.8 \$703.5	86 51
2. FAC Per 3. DEI	0 - 999 1000 k CILITIES CHARGE kW of Facilities De MAND CHARGE:	9 kW kW or above : emand per mor	nth	\$102.8 \$703.5 \$2.50 <u>Summer Season</u>	86 51 1 <u>Winter Season</u>
2. FAC Per 3. DEI Per	0 - 999 1000 k CILITIES CHARGE kW of Facilities De MAND CHARGE: kW of Billing Dema	9 kW kW or above : emand per mor	nth	\$102.8 \$703.5 \$2.50 <u>Summer Season</u>	86 51 1 <u>Winter Season</u>
 FAC Per DEI Per ENI 	0 - 999 1000 k CILITIES CHARGE kW of Facilities De MAND CHARGE:	9 kW kW or above : emand per monand and per month	nth	\$102.8 \$703.5 \$2.50 <u>Summer Season</u> \$11.744 <u>Summer Season</u>	86 51 1 <u>Winter Season</u>
 FAC Per DEI Per ENI Per On- 	0 - 999 1000 k CILITIES CHARGE kW of Facilities De MAND CHARGE: kW of Billing Dema ERGY CHARGE: kWh associated wi	9 kW kW or above : emand per monand and per month	nth	\$102.8 \$703.5 \$2.50 <u>Summer Season</u> \$11.744 <u>Summer Season</u> \$0.07299 per kWh	Winter Season \$5.698 Winter Season \$0.03854 per kWh
 FAC Per DEI Per ENI Per On- 	0 - 999 1000 k CILITIES CHARGE kW of Facilities De MAND CHARGE: kW of Billing Dema ERGY CHARGE: kWh associated wi	9 kW kW or above : emand per monand and per month	nth	\$102.8 \$703.5 \$2.50 <u>Summer Season</u> \$11.744 <u>Summer Season</u>	Minter Season \$5.698
 FAC Per DEI Per ENI Per On-Off- 	0 - 999 1000 k 2000 k 2	9 kW kW or above : emand per more and per month ith:	nth	\$102.8 \$703.5 \$2.50 <u>Summer Season</u> \$11.744 <u>Summer Season</u> \$0.07299 per kWh	66 51 1 <u>Winter Season</u> \$5.698 <u>Winter Season</u> \$0.03854 per kWh
 FAC Per DEI Per ENI Per On-Off- DE 	0 - 999 1000 k CILITIES CHARGE: kW of Facilities De MAND CHARGE: kW of Billing Dema ERGY CHARGE: kWh associated wi Peak Peak	9 kW kW or above : emand per month ith: FOR NET ME	nth TERING AND PAR	\$102.8 \$703.5 \$2.50 Summer Season \$11.744 Summer Season \$0.07299 per kWh \$0.03888 per kWh	Winter Season \$5.698 Winter Season \$0.03854 per kWh \$0.03288 per kWh
 FAC Per DEI Per ENI Per On-Off- DE 	0 - 999 1000 k 2000 k 2	9 kW kW or above : emand per month ith: FOR NET ME	nth TERING AND PAR	\$102.8 \$703.5 \$2.50 <u>Summer Season</u> \$11.744 <u>Summer Season</u> \$0.07299 per kWh \$0.03888 per kWh	Winter Season \$5.698 Winter Season \$0.03854 per kWh \$0.03288 per kWh
 FAC Per DEI Per ENI Per On-Off- DE 	0 - 999 1000 k CILITIES CHARGE: kW of Facilities De MAND CHARGE: kW of Billing Dema ERGY CHARGE: kWh associated wi Peak Peak	9 kW kW or above : emand per month ith: FOR NET ME	nth TERING AND PAR	\$102.8 \$703.5 \$2.50 Summer Season \$11.744 Summer Season \$0.07299 per kWh \$0.03888 per kWh	Winter Season \$5.698 Winter Season \$0.03854 per kWh \$0.03288 per kWh
2. FAC Per 3. DEI Per 4. ENI Per On- Off- 5. DE	0 - 999 1000 k CILITIES CHARGE kW of Facilities De MAND CHARGE: kW of Billing Dema ERGY CHARGE: kWh associated with Peak Peak MAND CHARGE: (or kW of Billing Dema April	9 kW cW or above cwand per month ith: FOR NET ME nand per month	TERING AND PAR	\$102.8 \$703.5 \$2.50 Summer Season \$11.744 Summer Season \$0.07299 per kWh \$0.03888 per kWh	Winter Season \$5.698 Winter Season \$0.03854 per kWh \$0.03288 per kWh
2. FAC Per 3. DEI Per 4. ENI Per On- Off- 5. DE	0 - 999 1000 k 2000 k 2	9 kW kW or above : emand per month ith: FOR NET ME	nth TERING AND PAR	\$102.8 \$703.5 \$2.50 Summer Season \$11.744 Summer Season \$0.07299 per kWh \$0.03888 per kWh	Winter Season \$5.698 Winter Season \$0.03854 per kWh \$0.03288 per kWh
 FAC Per DEI Per ENI Per On-Off- DE 	0 - 999 1000 k CILITIES CHARGE kW of Facilities De MAND CHARGE: kW of Billing Dema ERGY CHARGE: kWh associated with Peak Peak MAND CHARGE: (or kW of Billing Dema April Month	9 kW cW or above cwand per month ith: FOR NET ME nand per month	TERING AND PAR	\$102.8 \$703.5 \$2.50 Summer Season \$11.744 Summer Season \$0.07299 per kWh \$0.03888 per kWh	Winter Season \$5.698 Winter Season \$0.03854 per kWh \$0.03288 per kWh

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EVERGY	Y METRO, INC., d.b.	a. EVERGY KANS	SAS METRO	SCHEDULE_	LPS	
	(Name of Issuin	g Utility)	Replacing Schedule Initial Sheet 4			
FVFR	.GY KANSAS ME	TRO RATE ARI	F.A	Replacing Schedule I	nitial Sheet 4	
	ritory to which sche			which was filed	November 21, 2023	
supplement of	or separate understandir tariff as shown hereon	ng		Sheet 4	of 9 Sheets	
			LARGE POWER Schedule			
6. ENE	RGY CHARGE: (I	FOR NET MET	ERING AND PARA	LLEL GENERATION)		
First Next	Wh associated w 180 Hours Use p 180 Hours Use p 360 Hours Use p	er month er month	<u>Summer Season</u> \$0.06226 per kWh \$0.04444 per kWh \$0.02521 per kWh	<u>Winter Season</u> \$0.06225 per kWh \$0.03813 per kWh \$0.02844 per kWh		
RATE FO	OR SERVICE AT	SUBSTATION	VOLTAGE: 2LPS	s <u>u</u>		
	CUSTOMER CHARGE: Customer pays the following charge per month			\$751.02		
	 FACILITIES CHARGE: Per kW of Facilities Demand per month 			\$0.793		
-	IAND CHARGE: kW of Billing Dem	and per month:	:	Summer Season \$12.562	Winter Season \$5.796	
		vith:		Summer Season \$0.06863 per kWh \$0.03656 per kWh	Winter Season \$0.03624 per kWh \$0.03092 per kWh	
	AND CHARGE: (ALLEL GENERATION) Summer Season \$10.216	Winter Season \$2.917		
6. ENE	_	FOR NET MET vith: er month		SLLEL GENERATION) Summer Season \$0.05327 per kWh \$0.03229 per kWh	Winter Season \$0.04982 per kWh \$0.03518 per kWh	
sued	April	25	2023			
	Month	Day	Year			
ffective	December	21	2023			
			Year			

which was filed	LPS hitial Sheet 5 November 21, 2023 of 9 Sheets \$0.02541 per kWh		
Replacing ScheduleIn	November 21, 2023 of 9 Sheets		
which was filedSheet 5	November 21, 2023 of 9 Sheets		
which was filedSheet 5	November 21, 2023 of 9 Sheets		
Sheet 5 EVICE \$0.01869 per kWh	of 9 Sheets		
*VICE \$0.01869 per kWh			
\$0.01869 per kWh	\$0.02541 per kWh		
\$0.01869 per kWh	\$0.02541 per kWh		
	\$0.02541 per kWh		
\$751.02			
\$0.000			
Summer Season \$12.562	Winter Season \$5.796		
Summer Season	Winter Season		
\$0.06811 per kWh	\$0.03597 per kWh		
\$0.03628 per kWh	\$0.03069 per kWh		
GENERATION)			
Summer Season	Winter Season		
	\$7.368		
	\$6.718 \$5.223		
\$5.460	\$4.020		
GENERATION)			
	Winter Season		
	\$0.04930 per kWh		
\$0.03189 per kWh	\$0.03478 per kWh		
\$0.01828 per kWh	\$0.02499 per kWh		
	\$0.000 Summer Season \$12.562 Summer Season \$0.06811 per kWh \$0.03628 per kWh GENERATION) Summer Season \$10.840 \$10.124 \$7.480 \$5.460 GENERATION) Summer Season \$0.05260 per kWh \$0.03189 per kWh		

				In	ndex	
THE STATE	CORPORATION	COMMISSION OF K	ANSAS			
		EVERGY KANSAS ME		SCHEDUI	LE	LPS
	(Name of Issuing	Utility)				
EVER	GY KANSAS MET	RO RATE AREA		Replacing Schedule_	Initial	Sheet6
	ritory to which sched			which was filed	Novemb	per 21, 2023
No supplement of shall modify the	or separate understanding tariff as shown hereon.	;		Shee	t 6 of 9 She	eets
		ΙΔR	SE POWER SE	RVICE		
			Schedule LPS			
			Schedule LPS	•		
REACTI	VE DEMAND ADJ	USTMENT (Second	lary, Primary, Sı	ubstation, and Trans	mission	Service)
_						
				0-minute reactive de		
				ovar by which such ma num Demand (kW) in		
				Monthly Maximum		
	nation of Demands		a similarly to the	wonting waximam	Demand	as defined in the
MINIMU	M MONTHLY BILL	=				
The Mini	imum Monthly Bil	I shall be equal to	the sum of the	Customer Charge, F	acilities	Charge, Demand
	and Reactive Dem					g-,
CLIMANITI	D AND WINTED C	FACONO				
SUMME	R AND WINTER S	EASUNS				
For dete	rmination of Seas	onal periods, the fo	ur (4) summer n	nonths shall be define	ed as the	four (4) monthly
				months shall be defin		
				ading periods includin	g one or i	more days in both
seasons	will reflect the num	nber of days in each	season.			
CUSTON	MER DEFINITIONS	6				
0		D		- f 41 1i 4		
Seconda	ry voltage Custom	ier - Receives servic	e on the low side	of the line transforme	er.	
Primary \	Voltage Customer	- Receives se	rvice at Primary v	oltage of 12,000 volts	s or over b	out not exceeding
,	J			vn all equipment nece		
			line transformer.		•	
Issued			2023			
	Month	Day	Year			
Efforti	Daggarder	21	2022			
Effective	December Month		2023 Year			
	MOHH	Day	1 Cai			
Ву						

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THE STATE	CORPORATION COM	IMISSION OF	F KANSAS			
EVERGY	METRO, INC., d.b.a. EVE	RGY KANSAS	METRO	SCHED	ULE	LPS
	(Name of Issuing Utili	ty)		D 1 ' 01 11	T 1.1 1	G1
EVER	GY KANSAS METRO I	RATE AREA		Replacing Schedule	e Initial	Sheet/
	itory to which schedule is			which was filed	Novemb	per 21, 2023
No supplement o shall modify the	r separate understanding tariff as shown hereon.			Sh	eet 7 of 9 She	eets
		LA	RGE POWER Schedule			
Water He	ating Customer -	separately	/ metered circui	r to March 1, 1999, that t as the sole means of w d design approved by the	vater heatin	g with an electric
Substatio	n Voltage Customer -			out of a distribution subs e feeder circuits out of th		
Transmis	sion Voltage Custome			es, or otherwise bears fil ervice is taken off of the		
DETERM	INATION OF DEMAN	DS				
Domand	will be determined by	domand instri	umonts or at th	e Company's option, by	domand to	ete
Demand	will be determined by t	demand mon	uments or, at th	e Company's option, by	demand te	515.
MINIMUN	<u>I DEMAND</u>					
	or service at Secondar					
	or service at Primary V for service at Substati					
	for service at Transmi).			
MONTHL	Y MAXIMUM DEMAN	ID				
The Mont	thly Maximum Demand	d is defined a	s the sum of:			
	ne highest demand ind ater heat meters.	icated in any	30-minute inter	val during the month on	all non-spa	ace heat and non-
	us, the highest deman	d indicated in	n any 30-minute	e interval during the mor	nth on the s	space heat meter,
	us, the highest deman plicable.	d indicated in	any 30-minute	interval during the mont	:h on the wa	ater heat meter, if
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		COMMISSION OF K . EVERGY KANSAS MI		SCHEDU	ULE	LPS
EVEN	(Name of Issuing	•		Replacing Schedule	e <u>Initial</u>	Sheet8
	ritory to which sched			which was filed	Novem	ber 21, 2023
No supplement of shall modify the	or separate understanding tariff as shown hereon.	7		She	eet 8 of 9 Sh	eets
		LAR	GE POWER Schedule	_		
FACILITI	IES DEMAND					
		equal to the higher on the current month		nest Monthly Maximum I nimum Demand.	Demand o	ccurring in the last
DETERM	IINATION OF HO	URS USE				
dividing the Hours Use separately heat kW multiplying by that no	the total monthly se in the Winter S ly metered space) in the current on the Minds the Monthly Maumber of Hours U	kWh on all meters eason shall be deter heat kWh) by the M month. The kWh as ximum Demand (ex	by the Montle mined by div Monthly Maxing ssociated wit	se in the Summer Seasily Maximum Demand iding the total monthly knum Demand (excluding ha given number of lately metered space he	in the curr (Wh on all g separate Hours Use	meters (excluding ely metered space is computed by
	<u>i PERIODS</u> eriods are establis	shed in Central Stand	dard Time yea	ar-round. The hours for ϵ	each pricin	g period are as
	On-Peak Off-Peak	3pm-7pm, M All other hou	, ,	n Friday, excluding holid	lays.	
Holidays Day	are New Year's D	ay, Memorial Day, I	ndependence	Day, Labor Day, Thank	sgiving Da	y, and Christmas
METERI	NG AT DIFFEREN	IT VOLTAGES				
Custome	r's transformer. Ir	that event, the cust	tomer's meter	on the secondary side o ed demand and energy .34% if metering equipn	shall be in	creased either by
Issued	April	25	2023			
	Month		Year			
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THE STATE	CORPORATION	COMMISSION (OF KANSAS	_	
	METRO, INC., d.b.a			SCHEDULE	LPS
E VERGI	(Name of Issuing			Selieboel_	LIS
	(Name of Issuin	g Othity)		Replacing Schedule Ini	tial Sheet 9
EVER	GY KANSAS ME	TRO RATE AREA	Δ	1 &	
(Ten	ritory to which scheo	dule is applicable)		which was filed N	ovember 21, 2023
lo supplement on the hall modify the	or separate understandin tariff as shown hereon.	ıg		Sheet 9 o	of 9 Sheets
			A DOE DOWE	050//05	
		L	ARGE POWEF Schedule		
			Ochedule	21 0	
Seconda		mer. In this case	, the customer's	ment on the primary side of th metered demand and energy alled.	
For subst	tation voltage cus	tomers metered	at nrimary or se	condary voltage level, the mete	ared demand and
energy sl		by 1.20% (meter	ed at primary vo	ltage) or 3.56% (metered at se	
For trans	mission voltage o	customers meters	ad at substation	primary or secondary voltage	level the metered
				primary, or secondary voltage at substation voltage), 2.11%	
				natively, compensation metering	
0 //	`	·	3	•	0
SERVICE	E AT TRANSMIS	SION VOLTAGE			
arrangen		ial responsibility	is assumed), the	chrough a lease arrangement (n additional applicable terms a arrangement).	
ADJUST	MENTS AND SU	RCHARGES		Ç	
_		_	ent as provided	in the following schedules:	
			·	J	
	nergy Cost Adjust		(ECA)		
	nergy Efficiency F operty Tax Surch		(EER)		
	ax Adjustment	large	(PTS) (TA)		
	ransmission Deliv	erv Charge	(TDC)		
		, - 3	(- /		
REGULA	TIONS				
Subject to	o Rules and Regเ	ulations filed with	the State Regul	atory Commission.	
Subject to	3		3	,	
Subject to					
Subject					
Subject to					
Subject					
	A mail	25	2022		
	April Month	25 Day	2023 Veer		
	April Month	25 Day	<u>2023</u> Year		
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EVE	RGY	KANSAS MET	ΓRO SERVICE A	AREA	Replacing Schedule	c <u>Section (</u>	Silect 1	
	(Ter	ritory to which so	chedule is applical	ble)	which was filed	Novemb	er 21, 2023	
No suppleme shall modify	nt or s the tar	eparate understandi iff as shown hereoi	ng n.		She	eet 1 of 16 S	heets	
				RAL RULES AND F LYING TO ELECTE				
			8.	LINE EXTENSION	N POLICY			
8.01	<u>Pu</u>	rpose						
	req pre	uirements whemises not con	en one (1) or nected to Comp	more applicants re pany's distribution s	rvice connection and dequest overhead or unc system or request an alte s additional investment b	derground eration in s	electric service at service to premises	
8.02	De	finition of Ter	ms					
	A.	corporation, t	rust, estate, po	litical subdivision, (rson, partnership, assoc governmental agency or ectric Distribution Extens	other lega	I entity recognized	
	B.			request by Appliced free of charge to	cant for a Distribution Ex the Applicant.	xtension fo	or which Company	
	C.	justifiable an	d necessary c	onstruction, and v	of the Distribution Extension is made by Com nce will be based on Con	pany. The	e formula used to	
	D.	Applicant is r specify which	esponsible. The segments of s	e Electric Service s ervice shall be furn	ribution Extension's con Standards and the provision ished by Applicant and volumes as may consist of the follo	sions in th which segr	is extension policy nents are provided	
		supp Distri costs	orted by the ex bution Extensic for Excess Fac	spected revenue st on and will not be r cilities may be reco	e portion of Constructi tream or for non-standa eimbursable to Applican vered on a surcharge ba n the Facilities Extension	rd costs a nt. (Excep asis as mu	ssociated with the tion: Non-standard tually agreed to by	
Issued		Month	Day	Year				
			J					
Effective _		Mand	D	V-				
		Month	Day	Year				

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		FION COMMISSION C., d.b.a. EVERGY KANS		SCHED	ULE	Section 8
EVEDCY	`	of Issuing Utility)	ADEA	Replacing Schedul	e Section 8	Sheet2
		S METRO SERVICE A hich schedule is applicate		which was filed	November	21, 2023
No supplement or shall modify the ta	separate unde rriff as showr	erstanding hereon.		Sh	neet 2 of 16 She	eets
			RAL RULES AND LYING TO ELECT			
		to the Applicant duri	ng the Open Exter	tion of Construction Cha sion Period, dependent of se Extension Agreement.	upon the App	
E.		mers, service laterals		including primary and s ant facilities and meter ins		
F.				ric Service Standards av ds and requirements for in		
G.	Distribu backfill, special	tion Extension and s together with all incic items, not incorporat	shall include the deleter that is the deleter that the Electric ted in the Electric	Construction Costs shall cost of all materials, label and overhead expenses Service Standards, are red as a non-standard co	or, rights-of- s connected required to n	way, trench and therewith. Where
H.				the construction of a Dist by Company records.	tribution Exte	ension, Extension
I.	Applicar			of existing electric distribund for which Company d		
J.	contract	ual provisions of Cor	nstruction Allowan	ment between Applicant ce, Construction Charges h this extension policy.		
K.	perman For purp required	ency of service cann poses of uniform ap I for the speculative	ot be reasonably a plication, "Indeterr development of p	lefinite or indeterminate rassured to predict the revinate Service" may incloroperty, mobile buildings asonably be deemed to l	venue strear ude such se s, mines, qu	n from Applicant. ervice as may be arries, oil or gas
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			COMMISSION				
EVER	GY M		.a. EVERGY KAN	SAS METRO	SCHED	ULE Sec	tion 8
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EVE			TRO SERVICE		Replacing Schedul	e <u>scenon o</u> .	511CCt
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No suppleme	nt or s	eparate understand	ing n.		Sh	eet 3 of 16 Sheets	
			_	RAL RULES AND R LYING TO ELECTR			
	L.	service wher	e the use of se	rvice is to be perma	I electric line extension nent and where a cont stment is reasonably as	inuous return to	
	M.				a known temporary na or a period longer than		
8.03	<u>Ge</u>	neral Provisi	<u>ons</u>				
	A.	regulations a			lectric service hereund al body having authori	•	
	B.	electric requi	rements, will de	esignate the class of	able discretion, after of service requested as F t forth in Section 8.02.		
		1. For ⁻	Temporary Serv	rice, the following wi	ll apply.		
		a.	to the estimate	ed net cost of install salvageable materia	ompany a nonrefundabling, owning, and removi als. Applicant shall pay	ing the Distribut	ion Extension
		2. For I	ndeterminate S	ervice, the following	will apply.		
		a.		ted Construction Ch	to Company in advanc arges. The Constructio		
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D _v ,							

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			I COMMISSION .a. EVERGY KAN		SCHEDU	JLE Section 8								
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EVE			TRO SERVICE		Replacing Schedule <u>Section 8</u> Sheet_									
- T			chedule is applica		which was filed November 21, 2023 Sheet 4 of 16 Sheets AND REGULATIONS ECTRIC SERVICE n exceeds the anticipated revenue to be derived and not seem to be derived and not seem to be derived and not seem to be derived.						which was filed November 21, 2023			
No supplement shall modify	nt or s the tar	eparate understand riff as shown hered	ing n.		She	eet 4 of 16 Sheets								
				RAL RULES AND F LYING TO ELECTR										
		b.	secondary use required to ac insurance, co	e of the extension is ddress extension re st of removal, licens	expected an additional moval. The additional c	venue to be derived and no charge to Applicant may be harge will cover the cost of ration and maintenance and								
		C.	discretion of	Company and upor	n written request of the	ble unless, at the reasonable Applicant, the Applicant is er service is established.								
	C.	Company to		ith the characteristi		facilities will be made by uirements and the nature of								
		Exce	ept as otherwis		e of construction requir	Electric Service Standards. red to serve the Applicant								
	D.	as received, not adjacent determine th	to determine the to its existing	e amount of investm distribution facilitie e and route in acco	ent warranted to supply s. At its reasonable dis	ctric service will be studied, electric service at premises scretion, the Company will equested capacity, voltage,								
	E.	distribution I further obligations which I by Applicant	ine extensions. ation, and any on ave already be . If the Applica	If the project is ca costs associated with en incurred which cant's advance paym	ncelled by the Applican h planning, engineering annot be canceled shall	to the cost of constructing it, Company shall have no and any other reasonable be reimbursed to Company osts, the difference will be valid for 90 days.								
			pany reserves t s become know		ich contribution or guara	ntee of revenue after actual								
Issued														
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			N COMMISSION .a. EVERGY KAN		SCHED	ULE Section 8			
EVED	CV	(Name of Issu	ing Utility) TRO SERVICE	A D E A	Replacing Schedule <u>Section 8</u> Sheet <u>5</u>				
			schedule is applica		which was filed November 21, 2023				
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				RAL RULES AND R LYING TO ELECTR					
		beco	me immediate	•	e. Company may disc	ng unpaid contribution shall continue electric service if			
		if the	governmental		ction requires undergro	constructed underground, or und construction, then only			
	F.	extensions values contribute to the propose distribution e	when Applicant Company an a d underground extension. All un	or Applicants required mount equal to the distribution extension derground facilities in	est such extensions. A estimated cost different on and the total cost of	electric distribution system Applicant or Applicants will ial between the total cost of of a conventional overhead at shall meet the Company's allation.			
		1. Whe	n underground	construction is used	,				
		a.	Off Applicant' other items.	s property, Compan	y will coordinate trench	ning, conduit, backfilling, and			
		b.	On Applicant's items.	s property, Applicant	may supply trenching,	conduit, backfilling, and other			
		C.	specifications its reasonable	and in conjunction we discretion, shall re	vith Company's constru	d to Company's construction action schedule. Company, at and work to be redone if not cations.			
	G.	underground public street	l feeder lines, s s, roads and hi	service lines and rel ghways which Comp	ated distribution systen cany has the legal right	aintain new overhead and/or n facilities only on or along to occupy, and on or along ory to Company have been			
Issued									
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E STATE CORPORATION COMMISSION OF KANSAS EVERGY METRO, INC., d.b.a. EVERGY KANSAS METRO	SCHEDULE Section 8			
(Name of Issuing Utility) EVERGY KANSAS METRO SERVICE AREA (Territory to which schedule is applicable)	Replacing Schedule Section 8 Sheet 6 which was filed November 21, 2023			
upplement or separate understanding modify the tariff as shown hereon.	Sheet 6 of 16 Sheets			
GENERAL RULES AND R APPLYING TO ELECTR				
for the purpose of making extensions of electric or otherwise controlled by Applicant. Applicant rights-of-way and/or easements as are satisfactor maintenance by Company of its facilities necessary. Such rights-of-way and/or easements shall be interferes with construction and operation of the egrade by Applicant. Costs to remove such obstresponsibility. When necessary, Company signs and operation of the egrade by Applicant.	quired to secure private rights-of-way or easement distribution lines or other facilities to property owner may provide or procure for Company such privatory to Company for the construction, operation, an ary or incidental to the supplying of electric services free and clear of obstructions and trees when extension and graded to within six (6) inches of fine structions and prepare grading are the Applicant's hall endeavor to secure franchise rights from ever, Company will not make extensions on street for any applicable statute or regulation.			
use any poles, wires, structures, or other Compa or any other purpose. Applicant shall not locate a that shall cause interference with the sup condition to exist. Applicant shall reimburse Com of meters, service lines, or other Company facilities shall be removed or relocated only by Company's	s. Applicant shall not enclose Company's facilities any facilities for fastening objects to use as supponything in close proximity to Company's facilities only of electric service or cause a dangeroun pany for any costs due to a change in the location es made at Applicant's request. Company's facilities employees, agents, or authorized representatives lities is associated with Applicant's expansion, the			
	all Distribution Extensions, provided wholly, or in me the property of Company once approved and			
 Residential customers shall retain owne and the Company transformer. 	ership of underground conduits between the mete			
Non-residential customers shall retain of between the meter and the Company tra	wnership of underground conduits and conductors ansformer.			
ned				
Month Day Year				

Month

Day

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THE CEATE CORROR	ATION CONTINUES ON OF	NA NO AO		Index	
	ATION COMMISSION OF NC., d.b.a. EVERGY KANSAS		SCHEDI	ULE Section 8	
EVERGY KANSA	e of Issuing Utility) AS METRO SERVICE ARI			e Section 8 Sheet	7
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			D REGULATIONS CTRIC SERVICE		
8.04 <u>Permaner</u>	nt Residential Extension	<u>s</u>			
A. Reside	ential Line Extensions to I	Permanent S	ingle-Family Homes (Basic	Extension Request)	
1.	single structure roofed framed of component operation for single-far sleeping facilities, living through one meter. R principally for domestic same premise as A improvement of Applic domestic premises servithan four single-family premises in which four premises exceeding sur electric service shall be	and enclosed structural parally residential parallities and esidential elements of the purposes in ant's quality red through or dwelling unto the confewer slock limitations and paration and	nose Applicants having single within exterior walls, built is and unified in its entire all occupancy, each having detric service shall mean applicant's household, homome, or place of dwelling of life. Residential Applicane meter that have been consits each having separate eeping rooms are rented of shall not be considered Resignating, small motor usage, of ther household uses. The ed load is Residential.	for permanent use, er rety both physically a separate kitchen fact sanitation, and are street use of electric sme, detached garage of g for the maintenant uses shall also inverted from one to not kitchen facilities; and or available for rent. sidential. The primary comfort space conditi	ected, and in cilities, served service on the ace or include o more d also Those use of oning,
2.	mile extension from the provide adequate elect and alleys. The standar	nearest exis ric service to d one-quarte	bute the cost to construct a ting electric distribution line Applicant along easements or (1/4) mile extension will co (8) mile of single-phase line	having sufficient capa ts, streets, roads, high consist of the first one-	icity to nways, eighth
3.	requiring more than 25 extensions further than voltage are reserved applications, Company revenue. If, in Company	kVA of trans ¼ mile, or ling for special may requirany's reason	yond the Basic Extension I former capacity, extensions ne extensions requiring mor consideration by Compar re Applicant to provide co able discretion, any extens e electric service usage is ur	s of three-phase service re than available distri ny. With respect to contribution or guarant asion requires extraor	e, line bution those tee of dinary
Issued					
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No supplement or se shall modify the tar	eparate und	lerstanding n hereon.		Sh	eet 8 of 16 Sheets		
			AL RULES AND R YING TO ELECTR				
		from the extension th the right to:	at will pay Compan	y a fair return on its inv	estment, Company reserves		
		a. require Applicar excess of the Ba		cient to compensate C	company for the expense in		
		b. a satisfactory gu	arantee of revenue) .			
	4.	guarantee of revenue Company reserves the guarantee of revenue as used herein will Company's related of equal monthly install	in advance of any ne right and the cu after actual costs to be estimated cost verheads. Compar ments with a 15%	construction or modifical stomer may request to becomes known (true-up t for materials, labor may allow Applicant down payment. This	e Applicant contribution or a ation of Company's facilities. modify such contribution or b). The term "estimated cost" and work equipment, plus to pay their contribution in may come in the form of a Customer Charge over sixty		
В.	Reside	ntial Line Extensions to	o Permanent Mobil	e Home Parks			
	1.	in a permanent modevelopment with successive connections, f	obile home court ch facilities as pave inished, graded, ar for the payment of	one constructed co d roadways and walkw d arranged in an orde	each non-transient resident imparable to a residential ays, underground water and rly contiguous manner) who curred under the applicable		
	2.	park through a single served on such one	e meter as of Nove -meter service an Electric Service to e	ember 1, 1978 may cor d will be billed under each mobile home withi	e electric energy used in the ntinue, at their option, to be Company's applicable rate in such park will be supplied		
	3.	Service will be supplied Subdivision Policy, Se		ne terms and conditions	found under the Residential		
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EVER	GY KANSA	S METRO SERVICE A	REA	Replacing Schedule	Section 6	Slicet
(Territory to w	hich schedule is applicab	ole)	which was filed	Novemb	er 21, 2023
No supplement shall modify the	or separate und to tariff as show	lerstanding n hereon.		Sho	eet 9 of 16 S	heets
		_	AL RULES AND R YING TO ELECTR			
	C. Resider	ntial Line Extensions t	o Transient Mobile	Home Parks		
	1.	Company, will Suppl schedule to the prem the Owner/Operator selectric service to the	y single metered on hises of the Owner/ shall be responsible occupant of a mob	ere residents of a perma electric service under a Operator for redistribution e for payment of electrical ile home is here consided e charge by the Owner/o	n applicab on to the ir service be ered an inci	le general service ndividual units and ill to the premises. dent of occupancy
	2.	single metered optio metered electric serv Owner/Operator may billed by the Compar post in several cons	n is uneconomic of ice to each unit in some of the charge any rong for usage by sucpicuous places on	nd Company approval, or impractical, the Comsuch courts. The esident of such unit moth unit under the Resident the premises a copy of a statement as follows:	pany will some than the	supply individually e amount actually schedule and shall
		"The charge for o	electric service for ate, except that the	each trailer space will be minimum charge shall		
	3.	Service will be suppli Subdivision Policy, S		the terms and conditions	s found und	der the Residential
	D. Resale	of Electric Service				
	1.	mobile home space of	other than is herein	to meter or to sell electri specified. Evidence of a nt to discontinue service	any attemp	t to resell electric
Issued						
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	CORPORATION COM METRO, INC., d.b.a. EV			SCHED	OULE	Section 8
EVEDO	(Name of Issuing Ut			Replacing Schedul	e Section 8	S Sheet10
	Y KANSAS METRO erritory to which schedu			which was filed _	Novemb	er 21, 2023
No supplement or shall modify the t	separate understanding ariff as shown hereon.			Sh	neet 10 of 16	Sheets
		_	LES AND REGU O ELECTRIC SI			
E	. Public Service Mo	bile Home Court				
		c service in any co all be billed to the O				
F.		n, operate and ma Operator will install, h Company specifi	own, and mainta			
8.05 <u>R</u>	esidential Subdivis	ion Extensions				
A	. Availability: Electr sizes of five acres	ic service will be ex or less at points o				
В	laterals in or near	policy is applicable Company's line ex the subdivision per id/or construction c	ktension policy. imeter, mobile ho	This policy is not ome courts, multi-c	applicable	to mainlines and
С		idential subdivision mit the investment	ns. It is intended	to assist Applica	nt's reques	t for new service
D	to build residentia	portion of subdivis Il housing units up nt's plan consistin	sion to be built wit on. Company sh	thin a twelve-mont all design the initi	h period tha al distributi	at Applicant plans on system based
E.		ake a refundable ca in paragraph F and	sh deposit with t	he Company or pr	ovide an irr	evocable letter of
Issued	M 4	D				
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Darrin Ives, Vice President

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	ORATION COMMISSION OF I O, INC., d.b.a. EVERGY KANSAS M	
EVERGY KA	Name of Issuing Utility) NSAS METRO SERVICE AREA y to which schedule is applicable)	Replacing Schedule Section 8 Sheet 11 Which was filed November 21, 2023
No supplement or separa shall modify the tariff as	te understanding shown hereon.	Sheet 11 of 16 Sheets
		RULES AND REGULATIONS IG TO ELECTRIC SERVICE
1.	(ILOC), the deposit for the ele to Applicant in full via a one-t	ake a deposit instead of providing an Irrevocable Letter of Credit lectric distribution system will be refunded/released without interest time payment when 50% of lots are metered.
	b. Applicant shall be el setting of permanent	distribution system shall be determined for Applicant's subdivision. ligible for a deposit refund/release of ILOC after construction and the meters on at least 50% of the subdivision lots as defined by the ent for said development.
		exceed the Applicant's original deposit nor will refunds be made eriod beginning from the completion date of company infrastructure
2.		s not limited to a number of phases or number of subdivisions but is able and non-discriminatory discretion.
3.	Payment of any deposit or Applicant prior to the start of	provision of an irrevocable letter of credit shall be completed by work.
F. Irre	evocable Letter of Credit Form	Requirements:
1.	Must be issued by a financial	I institution that has authority to issue letters of credit.
2.	Must be issued by a financial	I institution that is pre-approved in writing by Company to Applicant.
3.	If not using Company's Lette must be reviewed and approv	er of Credit form, the financial institution's proposed Letter of Credit ved in advance by Company
4.		as the "Beneficiary", the financial institution as the "Issuer", and the impany as the "Developer" or "Principal".
5.	Must be signed and notarized	d by the appropriate officer of the issuing financial institution.
6.	Must identify the Company's	project name and/or number.
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E STATE (CORPORATION	COMMISSION	OF KANSAS				
EVERGY	METRO, INC., d.b	.a. EVERGY KANS	SAS METRO	SCHED	ULE	Section 8	
	(Name of Issu	ing Utility)					
EVER <i>G</i>	SV KANSAS ME	TRO SERVICE A	ARFA	Replacing Schedule	e Section 8	Sheet12	
		schedule is applical		which was filed	Novembe	r 21, 2023	
supplement o	or separate understand tariff as shown hered	ling		Sh	eet 12 of 16 S	heets	
in mounty the	tarri as shown herec				cet 12 01 10 B	meets	
			RAL RULES AND F LYING TO ELECTF				
	7. Must sta	te the maximum	amount to be drav	n.			
	automat at least i	ic twelve (12) mo ninety (90) days ion installation s	onth extensions unl prior to the expirat	oths after the effective dates notice is given by the ion of a term of non-renths of the letter of credit	e issuing fir ewal. Any e	nancial institution extensions to the	
				right to draw on the IL0 ed portion of the refunda			
			not be modified, a ent of the Company	mended, or terminated	prior to the	expiration da	
			sion must elect Ka npany and Applican	nsas laws as governinç t.	g unless oth	nerwise mutua	
C	G. Irrevocable l	∟etter of Credit F	inancial Institution	Requirements:			
	1. Must hav	ve authority to is	sue letters of credit	and be regulated by a F	ederal or S	state agency.	
	2. Must be	insured by the F	ederal Deposit Ins	urance Corporation (FDI	C).		
				ce of the financial instituded by the Company and μ			
			n the letter of credi vith the Company.	t must be the same Ap	plicant who	- applies for t	
	Central,	Evergy Kansas l	Metro, Evergy Miss	e to all affiliated Evergy ouri Metro, and Evergy N the institution's equity ca	∕lissouri We		
sued	Month						
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			ing Utility) TRO SERVICE schedule is applica		Replacing Schedule Section 8 Sheet 13 which was filed November 21, 2023				
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				RAL RULES AND R LYING TO ELECTR					
		indicated credit at financial docume	d its intent not to least twenty (2 institution issinted request to tcy proceedings	o renew such letter of 0) days prior to the uing a letter of cr draw on an outstand Applicant shall pro	of credit, Applicant shall expiration of that outstand the shall fail to hone ing letter of credit or survide for the benefit of the	credit to the Company has provide a substitute letter of anding letter of credit. If the or the Company's properly ch financial institution enters are Company.			
		b.	Company, or provide the	Company with cash	in an amount specifie	d by the Company to cover			
		bankrupt cancelin	case within fiv tcy. In all case g, increasing ar	es, the costs and	after Applicant receive expenses of establish	es notice of such refusal or ing, renewing, substituting, by be) one or more letters of			
	H.	orders reque Company ins	ested by the Apstallations stand	oplicant or required	by the Company, city, le Applicant will, at its o	shall pay all costs of change county or other authority. If own cost, perform necessary			
	l.	Terms and C	Conditions						
					ts-of-way required for the controlled by the App	ne Company's facilities at no licant.			
		ways, lot	lines and locati	on of other utility faci	lities placed in or to be p	for electric facilities, right of placed in the utility easement. on of Company facilities.			
		backfillin	ւց, and proper լ	preparation of pad s	ide locations for compa	ble in duct (CID) or conduit, any equipment. A Company CID). All such work shall be			
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THE STAT	E CORP	ORATION (COMMISSION	OF KANSAS			
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No supplements shall modify	nt or separa the tariff as	ate understanding s shown hereon.			Sh	eet 14 of 10	6 Sheets
				AL RULES AND YING TO ELECT			
		Company's ingress an at Compar	s construction d egress to ins y discretion. C	schedule, and wit stall, maintain, ret	ny's construction standar thin 25 feet of a truck acco puild, and replace such ed e discretion shall require A on standards.	essible im quipment.	proved surface for Exceptions will be
	3.	presently	on file with t of this policy a	he Commission	oject to Company's Gend and any modifications s nges made by order of the	subseque	ntly approved. All
8.06	<u>Perma</u>	nent Non-R	Residential Ex	tensions			
	of de Ap red ter arr	Company's of termine the plicant Conquirements arm of Applications angements	existing distrib amount of in- tribution In A and characteria ant's service a between the A	ution facilities will vestment warrant id of Construction is and Compain greement as may applicant and Cor	be requiring an extension to be studied by Company, and by Company in making giving full considerating's estimated revenue for be required by Company, the Applicant shall warranted by Company.	as receiving such ion to the om the A	ed. Company may extension and the e Applicant's load pplicant during the absence of special
	Co co: co	empany shal st and expe nductors are	l furnish, insta ense, a maxir e required, the	ll, own, operate, a mum of 10 feet Applicant shall	nines to provide undergrand maintain the undergronto the Applicant's presented in the Company of the Applicant's distribution	ound con emises. If for its ad	ductors, at its own additional length ded expense. The
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EVE		METRO SERVICE A				
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			RAL RULES AND R YING TO ELECTR			
			Applicant's Contribu I electric service, as	ition In Aid of Construct necessary.	tion (CIAC	c) will be applied to
	1.		Expected annual	Cost - (4 × expected anr demand charge reven		
	2.	CIAC _{Total} = CIAC	С _{ОН} + Underground	differential cost		
	3.	shall be required Applicant will pa	d. If the revenue/cor y to Company prior	nan the Estimated Cons nstruction comparison s to Company making the nent may be waived up	hows a C e extensio	IAC to be required, on. When Applicant
	4.			e the results of the forn effect is greater than \$		re for the effects of
	situations		uests for electric s	ite a predefined stand ervice are expected, in		
8.07	Redundant o	r Emergency Serv	<u>vice</u>			
	be fully comp Company. Pa Applicant to	pensated by Applic yment in full is requipay the outstand to guarantee reco	ant. The cost of p uired from Applicant ing amount in equ	nergency service to App roviding necessary fac before equipment is ord ual monthly installmer onal costs. Company w	ilities sha dered. Co nts or ma	II be estimated by mpany may permit ake other suitable
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EVERO	GY MET		EVERGY KANSAS	S METRO		SCHED	ULE	Section 8
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EVE			O SERVICE AR					
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				L RULES AI				
8.08	Cost	Recovery for	Large or Trans	smission Le	evel Consti	ruction Projects		
		arge customer bany may,	projects or pro	ojects involv	ring the Co	mpany transmiss	sion syste	m for service, the
	b th a m te	efore planning ne form of a co financial guara nay be accepte erms. If the ter	, sourcing, and ontractual guara antee, a prepayed. The Compa	construction ntee, letter c ment suitabl ny will place e Company	of requeste of credit or o le to cover t the prepay will refund t	d facilities. The foother form suitable he planning, sound ment into escrow	inancial g e to the C rcing, and v subject t otherwise	inancial guarantee uarantee may take company. In leu of construction costs to mutually defined the prepayment is
	ir tł	stallments incl	uded as part of	the regular r	monthly billi	ng for electric ser	vice. Teri	e form of monthly ms associated with ort their respective
	o ir S s a	r transmission nelude any restrouthwest Powubstation or trangements frequested exter	facilities shall sulting Network er Pool Open ansmission fac for installment	pay all costs Upgrade of Access Tran cilities must payments, cute any Ser	s associate costs for fa nsmission T complete execute al rvice Agreer	d with such extending the control of	ensions. I as trans s requesti extension ements a	rvice with substation These costs do not smission under the ing service through n or make suitable ssociated with the cable rate schedule
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EVE	RGY KANSAS MET (Territory to which set 21, 2023			which was filed		, 2019 November		
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			RAL RULES AND LYING TO ELECT					
		8	. LINE EXTENSIO	N POLICY				
8.01	<u>Purpose</u>							
	requirements whe	en one (1) or nected to Com	more applicants r pany's distribution	ervice connection and di equest overhead or und system or request an alte s additional investment by	erground e	electric service ervice to premise		
8.02	Definition of Terr	<u>ms</u>						
	A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.							
			A request by Appli led free of charge t	cant for a Distribution Ex o the Applicant.	tension for	which Compa		
	justifiable and	d necessary o	construction, and	of the Distribution Extens which is made by Com nce will be based on Com	pany. The	formula used		
	Applicant is re specify which	esponsible. Th segments of s	e Electric Service service shall be furr	tribution Extension's cons Standards and the provis nished by Applicant and w es may consist of the follo	sions in this hich segm	extension poli ents are provide		
	suppo Distrib costs	orted by the experience or oution Extension of Excess Fa	xpected revenue s on and will not be cilities may be reco	e portion of Construction tream or for non-standar reimbursable to Applican overed on a surcharge ba in the Facilities Extension	d costs as t. (Excepti sis as mut	sociated with tl on: Non-standa ually agreed to		
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				RAL RULES AND I LYING TO ELECTI			
		to the	Applicant duri	ing the Open Exten	ion of Construction Charg sion Period, dependent u s Extension Agreement.		
	tra				ncluding primary and s nt facilities and meter ins		
	Ар				ic Service Standards ava ls and requirements for in		
	Dis bad spe	stribution E ckfill, togeth ecial items,	extension and ner with all inci not incorpora	shall include the dental underground ted in the Electric S	Construction Costs shall bost of all materials, labor and overhead expenses Service Standards, are read as a non-standard cos	r, rights-o connected equired to	f-way, trench ar I therewith. Whe
					the construction of a Distr by Company records.	ibution Ex	ension, Extension
	Ар	plicant's es		ic requirements an	f existing electric distribut d for which Company de		
	cor	ntractual pr	ovisions of Co	nstruction Allowand	nent between Applicant a ee, Construction Charges, n this extension policy.		
	per For red	rmanency or purposes juired for th	of service canr of uniform ap he speculative	not be reasonably a pplication, "Indeterm development of p	efinite or indeterminate naissured to predict the revolute Service" may inclur roperty, mobile buildings, asonably be deemed to b	enue strea de such s , mines, q	m from Applicar ervice as may b uarries, oil or ga
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		chedule is applica	able)	which was filed	October 8	, 2019 November	
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t or s he tar	eparate understand iff as shown hereo	ing n.		She	eet 3 of 16 Sh	eets	
L.	service wher	e the use of se	ervice is to be perm	anent and where a conti	nuous retui		
M.							
Ge	neral Provisi	<u>ons</u>					
A.	regulations a	and ordinances			-		
B.	electric requi	rements, will de	esignate the class o	f service requested as P			
	1. For 1	Temporary Serv	vice, the following w	ill apply.			
	a.	to the estimat including non	ed net cost of instal -salvageable mater	ling, owning, and removi	ng the Distr	ibution Extensio	
	2. For I	ndeterminate S	Service, the following	g will apply.			
	a.	all the Estima	ted Construction Ch				
	April	25	2023				
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	RGY M. (Terr 21, 2 at or so the tar	CY METRO, INC., d.b (Name of Issue) RGY KANSAS ME (Territory to which so 21, 2023) It or separate understand he tariff as shown hereof service where sufficient revolutions and regulations and regulations are electric service. B. Service Classelectric requiremporary in the service of the	(Name of Issuing Utility) RGY KANSAS METRO SERVICE (Territory to which schedule is applicated). RENE (Terr	(Name of Issuing Utility) RGY KANSAS METRO SERVICE AREA (Territory to which schedule is applicable) 21, 2023 It or separate understanding he tariff as shown hereon. GENERAL RULES AND FAPPLYING TO ELECTF L. Permanent Service: Overhead or undergroun service where the use of service is to be perm sufficient revenue to support the necessary invection of the construction power, and shall not be continued. General Provisions A. Terms and Conditions of Electric Service: Eregulations and ordinances of any government electric service is provided. B. Service Classification: Company at its reason electric requirements, will designate the class of Temporary in accordance with the definitions set of the estimated net cost of instal including non-salvageable materic construction commences. 2. For Indeterminate Service, the following and Applicant shall be required to pay all the Estimated Construction Chron-refundable.	Replacing Schedule (Name of Issuing Utility) Regy KANSAS METRO SERVICE AREA (Territory to which schedule is applicable) It or separate understanding he tarriff as shown hereon. GENERAL RULES AND REGULATIONS APPLYING TO ELECTRIC SERVICE L. Permanent Service: Overhead or underground electric line extension service where the use of service is to be permanent and where a conti sufficient revenue to support the necessary investment is reasonably as: M. Temporary Service: Any service that is of a known temporary na construction power, and shall not be continued for a period longer than to regulations and ordinances of any governmental body having authority electric service is provided. B. Service Classification: Company at its reasonable discretion, after conference electric requirements, will designate the class of service requested as Permorary in accordance with the definitions set forth in Section 8.02. 1. For Temporary Service, the following will apply. a. Applicant is required to pay to Company a nonrefundable to the estimated net cost of installing, owning, and removing including non-salvageable materials. Applicant shall pay to construction commences. 2. For Indeterminate Service, the following will apply. a. Applicant shall be required to pay to Company in advance all the Estimated Construction Charges. The Construction non-refundable.	AY METRO, INC., d.b.a. EVERGY KANSAS METRO (Name of Issuing Utility) Replacing Schedule Section 8. Replacing Schedule Sec	

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lo supplement or hall modify the t	separate understan ariff as shown here	ding con.		She	et 4 of 16 Sh	eets		
			AL RULES AND I					
	b.	secondary use required to add insurance, cos administrative a	of the extension dress extension re t of removal, licer and general exper	seeds the anticipated revise expected an additional emoval. The additional case and fees, taxes, operases of such facilities.	charge to harge will ration and	Applicant may be cover the cost o maintenance and		
	C.	discretion of C	Company and upo	considered non-refundate on written request of the eduring the five years after	Applicant,	the Applicant is		
C.	Company to		th the characterist	nd route taken by those ics of an Applicant's requ		•		
	Exc	ept as otherwise		cted to conform to the E se of construction requir mpany.				
D.	as received not adjacer determine t	, to determine the nt to its existing	amount of investr distribution facilitie and route in acc	on to the Company for ele- nent warranted to supply ones. At its reasonable dis ordance with Applicant re	electric ser cretion, th	vice at premises e Company will		
E.	distribution further oblig costs which by Applicar	line extensions. I gation, and any co have already bee nt. If the Applican	If the project is consts associated we can incurred which out's advance payn	Company may contribute ancelled by the Applican ith planning, engineering cannot be canceled shall lenent exceeds incurred contion cost estimates are v	t, Compan and any c be reimbur osts, the d	y shall have no ther reasonable sed to Company ifference will be		
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		pany reserves th s become known	•	uch contribution or guara	ntee of reve	enue after actual		
	becc	me immediately		ctric service, the remainir le. Company may disc Iments.				
	if the	governmental b		distribution facilities are co iction requires undergroued.				
F	extensions v contribute to the proposed distribution e	vhen Applicant o Company an am	or Applicants req nount equal to the distribution extens	ay make underground e uest such extensions. A estimated cost differentia ion and the total cost of installed by the Applicant	pplicant or al between f a conven	Applicants will the total cost of tional overhead		
	Specification			y in advance of their insta		the Company's		
	·	s and be approve		y in advance of their insta		the Company's		
	·	s and be approve n underground c	ed by the Compan	y in advance of their insta	allation.			
	1. Whe	s and be approve in underground c Off Applicant's other items.	ed by the Compan onstruction is use property, Compa	y in advance of their insta d,	allation. ing, condui	t, backfilling, an		
	1. Whe	en underground commender off Applicant's other items. On Applicant's items. All such in-kind specifications a its reasonable	ed by the Companionstruction is use property, Companions property, Applicant dwork shall be cand in conjunction discretion, shall	y in advance of their insta d, ny will coordinate trench	ing, conduiton. to Compaction sched	t, backfilling, and kfilling, and othe ny's constructionule. Company, a		
Issued	1. Whe	en underground commender off Applicant's other items. On Applicant's items. All such in-kind specifications a its reasonable	ed by the Companionstruction is use property, Companions property, Applicant dwork shall be cand in conjunction discretion, shall	y in advance of their instand, ny will coordinate trench nt may supply trenching, constructed or completed with Company's constructed or completed	ing, conduiton. to Compaction sched	t, backfilling, and kfilling, and othe ny's constructionule. Company, a		
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IE STATE	CORPORATION	COMMISSION	Ur KANSAS			
EVERGY	METRO, INC., d.b.a	ı. EVERGY KANS	SAS METRO	SCHEDU	JLE <u>S</u>	Section 8
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EVED		TRO CERVICE	A D.E. A	Replacing Schedule	Section 8	_ Sheet6
	GY KANSAS MET Cerritory to which so			which was filed	October 8	2019 November
	1, 2023	nedule is applica	oic)	willen was med	October 6, 2	<u>ivovember</u>
supplement of supplement of all modify the	or separate understandin tariff as shown hereon	ng 		She	et 6 of 16 Shee	ets
		GENEF	RAL RULES AND	REGULATIONS		
			LYING TO ELECT			
C	underground public streets private proper received. Corfor the purpos or otherwise rights-of-way maintenance	feeder lines, s, roads and highty across which mpany shall note of making expending led by A and/or easements of the company o	ervice lines and rephways which Complete right-of-ways and tin any case be restensions of electric applicant. Applicant as are satisfac	ruct, own, operate and ma elated distribution system ipany has the legal right to d/or easements satisfactor quired to secure private r distribution lines or other to may provide or procure tory to Company for the cosary or incidental to the si	facilities on to occupy, and ory to Compa- rights-of-way facilities to p for Compan construction,	ly on or alor and on or alor any have bee or easemen property owne y such priva operation, ar
	interferes with grade by App responsibility. municipality to or alleys not c	n construction a blicant. Costs t When neces o cover extens covered by lawf	easements shall be and operation of the to remove such ob- ssary, Company ions required. How ful franchise grants	e free and clear of obstree extension and graded to extructions and prepare gashall endeavor to securever, Company will not no or any applicable statute	ructions and within six (6) grading are ture franchisenake extension regulation	trees when inches of fin he Applicant e rights fro ons on stree n.
ŀ	interferes with grade by Appresponsibility, municipality to or alleys not of the construction to use any poles or any other puthat shall candition to end of meters, ser shall be removif Applicant's	oconstruction a blicant. Costs t When neces cover extens covered by lawf f Company F hat may affect s, wires, structu urpose. Applicate ause interfered xist. Applicant si vice lines, or ot ved or relocated	easements shall be and operation of the coremove such observe, Company ions required. How ful franchise grants acilities: Applicant Company's facilitieres, or other Compant shall not locate ence with the sushall reimburse Coher Company facility only by Company cate Company's face	e free and clear of obstree extension and graded to estructions and prepare gashall endeavor to securever, Company will not no	ructions and within six (6) grading are ture franchise nake extension or regulation by before to close Compage of cause to a change equest. Compaguthorized reapplicant's extension of the compaguity of the compagu	trees when inches of finches of finches of finches of finche and the rights from the conson streem. Deginning arrany's facilities as supposany's facilities a dangerou in the location or the
<u> </u>	interferes with grade by Appresponsibility. municipality to or alleys not of the construction of the construction to use any poles or any other puthat shall candition to endition to end of meters, ser shall be removed if Applicant's Section 8.06 Incomplete.	or construction a construction a construction a colicant. Costs to when necessor cover extens covered by lawful of Company F hat may affect a wires, structurpose. Applicate ause interfered xist. Applicant in vice lines, or ot wed or relocated request to relocated extensions of L Facilities: Exceptions of an A	easements shall be and operation of the coremove such observe, Company ions required. How ful franchise grants facilities: Applican Company's facilitiers, or other Compant shall not locate ence with the sushall reimburse Coher Company facilitied only by Company cate Company's facilitied only by Company cate Company's facilities to Non-Resident as noted below	e free and clear of obstree extension and graded to extructions and prepare gradel endeavor to secure ever, Company will not no or any applicable statute to shall consult Companies. Applicant shall not endeany facilities for fastening anything in close proximic pply of electric services impany for any costs due ties made at Applicant's recibilities is associated with Applications in the sample of the samp	ructions and within six (6) grading are ture franchismake extension or regulation my before the close Compage objects to uty to Compage or cause to a change equest. Compauthorized reapplicant's explicant's explicant, provided	trees when inches of find he Applicant erights from ons on streem. Deginning arany's facilities as supposing a dangerous in the location of t
l_	interferes with grade by Appresponsibility, municipality to or alleys not of the construction of the construction to use any poles or any other polythat shall candition to expend of meters, ser shall be removed if Applicant's Section 8.06 In Commership of part, at the expense of the construction to expense of meters, ser shall be removed if Applicant's Section 8.06 In Commership of part, at the expense of the construction	reconstruction a construction a construction a colicant. Costs to when necessory of cover extens covered by lawful of Company F that may affect a wires, structurpose. Applicate ause interfered ause interfer	easements shall be and operation of the coremove such observe, Company ions required. How ful franchise grants facilities: Applican Company's facilitiers, or other Compant shall not locate ence with the sushall reimburse Coher Company facilitied only by Company cate Company's facilitied only by Company cate Company's facilities to Non-Resident as noted below	e free and clear of obstree extension and graded to extructions and prepare gradel extructions and prepare gradel extructions and prepare gradel extractions and prepare gradely extractions a	ructions and within six (6) grading are ture franchismake extension or regulation my before the close Compage objects to uty to Compage or cause to a change equest. Compauthorized reapplicant's explicant's explicant, provided	trees when inches of find he Applicante rights from ons on streem. Deginning arany's facilities as suppositive as suppositive and dangerous in the location of the location o
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<u>I</u>	interferes with grade by Appresponsibility, municipality to or alleys not of the construction of the construction to use any poles or any other polythat shall candition to expend of meters, ser shall be removed if Applicant's Section 8.06 In Commership of part, at the expense of the construction to expense of meters, ser shall be removed if Applicant's Section 8.06 In Commership of part, at the expense of the construction	reconstruction a construction a construction a colicant. Costs to when necessory of cover extens covered by lawful of Company F that may affect a wires, structurpose. Applicate ause interfered ause interfer	easements shall be and operation of the so remove such observe, Company ions required. How ful franchise grants facilities: Applicant Company's facilitiers, or other Compant shall not locate ence with the sushall reimburse Coher Company facilitied only by Company cate Company's facilitied only by Company cate Company's facilities to Non-Resident as noted below Applicant shall becompany shall shall becompany shall	e free and clear of obstree extension and graded to extructions and prepare gradel extructions and prepare gradel extructions and prepare gradel extractions and prepare gradely extractions a	ructions and within six (6) grading are ture franchismake extension or regulation my before the close Compage objects to uty to Compage or cause to a change equest. Compauthorized reapplicant's explicant's explicant, provided	trees when inches of find he Applicante rights from ons on streem. Deginning arany's facilities as suppositive as suppositive and dangerous in the location of the location o

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No supplemes shall modify	ent or separate understand the tariff as shown hereo	ing n.		She	et 7 of 16 S	heets	
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		dential custome the Company to		ership of underground co	onduits be	tween the meter	
			tomers shall retain of and the Company tr	ownership of undergroun ransformer.	d conduits	and conductors	
8.04	Permanent Resi	dential Extens	<u>sions</u>				
	A. Residential L	ine Extensions	s to Permanent Sing	le-Family Homes (Basic	<u>Extension</u>	Request)	
	singl frame opera sleep throu prince same impred dome than preme premelect wate discr	e structure roo ed of compon ation for single bing facilities, I agh one meter cipally for dome e premise as ovement of Ap estic premises four single-fa nises in which nises exceeding ric service sha r heating, food etion in determ	fed and enclosed went structural parts e-family residential diving facilities and parts estic purposes in Aps Applicant's homopplicant's quality of served through one mily dwelling units four or fewer sleep guch limitations shall be limited to light preparation and other proposed culate and contributed.	se Applicants having sing ithin exterior walls, built is and unified in its entire occupancy, each having permanent provisions for ric service shall mean toplicant's household, home, or place of dwelling life. Residential Applicate meter that have been coreach having separate oing rooms are rented of all not be considered Resign, small motor usage, ther household uses. The load is Residential.	for permarety both separate sanitation the use one, detach for the int uses so werted frow kitchen fair available sidential. Toomfort specompan	nent use, erected, physically and in kitchen facilities, n, and are served of electric service ed garage on the maintenance or shall also include om one to no more acilities; and also e for rent. Those the primary use of pace conditioning, by has reasonable one-quarter (1/4)	
Issued	provi and a	de adequate e alleys. The star	electric service to A ndard one-quarter (pplicant along easements 1/4) mile extension will co mile of single-phase line	s, streets, onsist of th	roads, highways, ne first one-eighth	
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hall modify the	or separate understandin e tariff as shown hereon.	<u> </u>		She	eet 8 of 16 Sheets		
		_	RAL RULES AND F LYING TO ELECTF				
	requir extens voltag applic reven constr	ing more than sions further the are reservations, Compue. If, in Couction costs on the extension the signs of the extension to signs.	25 kVA of transform han ¼ mile, or line of red for special contains pany may require a company's reasonable or the prospective elective	d the Basic Extension for capacity, extensions extensions requiring more asideration by Compan Applicant to provide companies of the discretion, any extensions are capacity a fair return on its investigation.	of three-phase service, I te than available distribut by. With respect to the intribution or guarantee sion requires extraordin alikely to generate revenu		
			ant contribution suff Basic Extension,	ficient to compensate Co	ompany for the expense		
	b. a	satisfactory g	guarantee of revenu	e.			
	guara Comp guara as us Comp equal unique	ntee of revenuany reserves ntee of revenued herein wiany's related monthly insta	ue in advance of any the right and the curie after actual costs. If he estimated coordinates overheads. Comparishments with a 15% and the control over the control over the advance of the control of the	s, Company requires the construction or modifical ustomer may request to becomes known (true-upst for materials, labor any may allow Applicant down payment. This reto an existing monthly (ation of Company's facilitic modify such contribution (). The term "estimated co and work equipment, p to pay their contribution may come in the form of		
	B. Residential Lir	ne Extensions	to Permanent Mobi	le Home Parks			
	in a develo sewer shall l	permanent ropment with so connections,	nobile home court uch facilities as pave finished, graded, a e for the payment o	etered electric service to t (one constructed cor ed roadways and walkwa nd arranged in an order f electric service bills inc	mparable to a residen ays, underground water a ly contiguous manner) w		
ssued	April	<u>25</u>	2023				
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EVE R C	GY KANSAS MET	TRO SERVICE	ADEA	Replacing Schedule	Section 8	Sheet9
	erritory to which se			which was filed	October 8	, 2019November
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No supplement c	or separate understandi tariff as shown hereo	ing			0 015-1	
shall modify the	tariff as shown hereo	n. '		She	et 9 of 16 Sh	eets
			RAL RULES AND LYING TO ELECT			
	park serve sche	through a sing ed on such or dule. However,	gle meter as of Nov ne-meter service a	ators receiving all of the rember 1, 1978 may con nd will be billed under each mobile home within metered basis.	tinue, at th Company's	eir option, to be applicable rate
		ice will be supp division Policy,		the terms and conditions	found unde	r the Residential
C	C. <u>Residential L</u>	ine Extensions	to Transient Mobile	e Home Parks		
	Com sche the C Elect	pany, will Sup dule to the pre Dwner/Operator tric service to th to be without a	ply single metered mises of the Owner r shall be responsible occupant of a mo	nere residents of a perma electric service under ar l'Operator for redistribution le for payment of electrica bile home is here conside e charge by the Owner/O	n applicable on to the ind service bil red an incic	e general servic dividual units an I to the premises lent of occupanc
	singl	e metered opti		and Company approval, c or impractical, the Com such courts. The		
	billed post	d by the Compa in several con	any for usage by su spicuous places o	resident of such unit mo ch unit under the Reside n the premises a copy o a statement as follows:	ntial rate so	chedule and sha
	V		rate, except that the	each trailer space will be minimum charge shall		
Issued	April Month	25 Dov	2023 Van			
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No supplement hall modify	nt or separate understandi the tariff as shown hereor	ng 1.		Sho	eet 10 of 16 S	Sheets
			RAL RULES AND F LYING TO ELECTE			
	Subd 3.	ivision Policy,		the terms and conditions	s found und	er the Resident
	D. Resale of Ele	ctric Service				
	mobi	le home space ce shall give th	other than is herein	to meter or to sell electri specified. Evidence of a ht to discontinue service	any attempt	to resell electri
	E. Public Service	e Mobile Home	e Court			
				other than by the occupa ator on the applicable Ge		
	The park Owr	ner/Operator w		lectric distribution faciliti naintain the service termi		
8.05	Residential Sub	division Exter	<u>nsions</u>			
				new residential subdivision pany's existing distribution		ng of average l
	the scope of laterals in or r	the Company near the subdiv	's line extension po	pers of residential housing licy. This policy is not a pile home courts, multi-d in five residential units.	applicable t	to mainlines an
	developers o installations a	f residential su	ubdivisions. It is inte restment in utility pla	anning and coordination ended to assist Applicar nt required by Company	ıt's request	for new service
ssued	April	<u>25</u>	2023			
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	erritory to which so , 2023	hedule is applica	ible)	which was filed	October	8, 2019 <u>November</u>
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an mounty the	tarir as shown hereon				<u>cct 11 01 10</u>	Sheets
			RAL RULES AND I LYING TO ELECTI			
С	distribution for to build reside upon the App	r the portion of ential housing	subdivision to be b units upon. Compa consisting of all co	apply to Company for uilt within a twelve-montl any shall design the initia ontiguous building sites	n period that al distribut	at Applicant plan ion system base
E	Applicant sha	ll make a refur ned in paragra	ndable cash deposit	st of distribution system with the Company or pro in an amount equal to 5	ovide an ir	revocable letter
	(ILOC), th	e deposit for t	he electric distributi	instead of providing an ion system will be refund when 50% of lots are me	led/release	
	a. T	he cost of elec	tric distribution sys	tem shall be determined	for Applica	ant's subdivision.
	S	etting of perma		eposit refund/release of I least 50% of the subdiv elopment.		
	b			plicant's original depositing from the completion da		
				a number of phases or n scriminatory discretion.	umber of	subdivisions but
		of any deposi prior to the sta		n irrevocable letter of cr	redit shall	be completed b
	<u>April</u>	<u>25</u>	2023			
ssued	3.6 .1	Day	Year			
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lo supplement or shall modify the ta	separate understandir riff as shown hereon	ng		She	et 12 of 16 SI	heets		
			RAL RULES AND F LYING TO ELECTF					
F.	Irrevocable Le	etter of Credit F	Form Requirements	:				
	1. Must be is	ssued by a fina	ncial institution that	has authority to issue le	tters of cred	dit.		
	2. Must be is	ssued by a fina	ncial institution that	is pre-approved in writing	g by Compa	any to Applica		
			Letter of Credit forn pproved in advance	n, the financial institution by Company	s proposed	Letter of Cre		
		 Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal". 						
	5. Must be s	igned and nota	arized by the approp	oriate officer of the issuin	g financial i	nstitution.		
	6. Must iden	tify the Compa	ny's project name a	and/or number.				
	7. Must state	e the maximum	amount to be draw	n.				
	automatic at least n	twelve (12) meinety (90) days on installation s	onth extensions unl prior to the expirat	oths after the effective dates notice is given by the ion of a term of non-reneons of the letter of credit.	e issuing fin ewal. Any e	ancial instituti xtensions to t		
				right to draw on the ILC ed portion of the refundal				
			not be modified, a ent of the Company	mended, or terminated բ	orior to the	expiration da		
			sion must elect Ka npany and Applican	nsas laws as governing t.	unless oth	erwise mutua		
G.	Irrevocable Le	etter of Credit F	inancial Institution	Requirements:				
ssued	April Month	25 Day	2023 Year					
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	ritory to which sc	hedule is applica	able)	which was filed	October 8	, 2019 November
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lo supplement or shall modify the tar	separate understandir riff as shown hereon	ng		She	eet 13 of 16 S	heets
			RAL RULES AND F LYING TO ELECTF			
	1. Must have	e authority to is	ssue letters of credi	t and be regulated by a F	ederal or S	state agency.
		nsured by the	Federal Deposit Ins	urance Corporation (FDI	C).	
				ice of the financial institued by the Company and A		
			n the letter of credi with the Company.	t must be the same App	olicant who	- applies for th
	Central, E	vergy Kansas	Metro, Evergy Miss	e to all affiliated Evergy ouri Metro, and Evergy M the institution's equity ca	1issouri We	
	indicated credit at le financial document	its intent not to east twenty (2 institution iss ted request to	o renew such letter (20) days prior to the uing a letter of colorate on an outstand	an outstanding letter of of credit, Applicant shall p expiration of that outsta redit shall fail to hono ding letter of credit or suc ovide for the benefit of the	provide a sinding letter nding letter the Com th financial	ubstitute letter of of credit. If the pany's proper institution enter
	a.	a substitute Company, o		is issued by a financial i	nstitution a	cceptable to th
	b.		Company with cash continuing contractu	n in an amount specified al obligations,	I by the Co	ompany to cove
	bankrupto canceling	y. In all case, increasing an	es, the costs and	s after Applicant receive expenses of establishi ount of (as the case may	ng, renewi	ng, substituting
ssued	April Month	<u>25</u> Day	2023 Year			
	1,101141	,	7 -01			
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5,2	(Territory to which sc 21, 2023			which was filed	October 8	October 8, 2019 November		
lo supplementall modify	nt or separate understandir the tariff as shown hereon	ıg		Sheet 14 of 16 Sheets				
			RAL RULES AND F					
	orders reques Company inst	ited by the Ap allations stand	plicant or required	solely responsible and s by the Company, city, one Applicant will, at its on ompany standards.	county or c	other authority.		
	I. Terms and Co	onditions :						
				nts-of-way required for th nd controlled by the Appli		y's facilities at n		
	ways, lot l	ines and locati	on of other utility fac	ity easements suitable f ilities placed in or to be pl I grade prior to installatio	aced in the	utility easemer		
	backfilling approved constructe Company	, and proper p contractor sha ed or complet	oreparation of pad a all be used for instate ed to the Compan on schedule, and with	tion of any required cab side locations for compa llation of cable in duct (0 y's construction standard in 25 feet of a truck acce	iny equipm CID). All su ds, in conj	ent. A Compar ch work shall b unction with th		
	Company		cretion shall require	oment. Exceptions will le Applicant's work to be				
	presently	on file with of this policy	the Commission a	ect to Company's Gene nd any modifications s ges made by order of the	ubsequent	ly approved. A		
8.06	Permanent Non-l	Residential E	<u>xtensions</u>					
ssued	April	<u>25</u>	2023					
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,	erritory to which , 2023	schedule is applica	able)	which was filed	October 8, 2019November			
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Α	of Compan determine Applicant (requiremer term of App arrangeme	y's existing distril the amount of in Contribution In A its and character plicant's service a ints between the	bution facilities will be need to be warranted and of Construction ristics and Company agreement as may be applicant and Company agreement	requiring an extension to studied by Company, d by Company in mak, giving full considerates of required by Company, the Applicant shaper arranted by Company.	, as received ing such extion to the from the App y. In the ab	d. Company maktension and the Applicant's load blicant during the osence of special controls.		
В	Company s	shall furnish, insta	all, own, operate, a	nes to provide underg		uctors, at its ow		
	conductors	are required, th	e Applicant shall re	onto the Applicant's pro eimburse the Company the Applicant's distribut	for its adde	ed expense. Th		
C	conductors Company v	are required, the will make all elect	e Applicant shall re trical connections to	eimburse the Company the Applicant's distribut	for its adde	ed expense. Th		
C	conductors Company v	ng calculation of of non-residentia	Applicant shall retrical connections to Applicant's Contributal electric service, as nated Construction (* Expected annual	eimburse the Company the Applicant's distribut	for its addedion system.	ed expense. Th will be applied t		
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ssued	conductors Company v The followi extensions 1.	ng calculation of of non-residentia revenue) - (4 > customer charg	Applicant's Contributed electric service, as mated Construction (Expected annual revenue) Coh + Underground revenue is greater to	the Applicant's distribut the Applicant's distribut ution In Aid of Constructs necessary. Cost - (4 × expected and demand charge revenued differential cost	for its addedion system.	will be applied to the el energy charge expected annuates, then no CIA		
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	(Name of Issuin	ng Utility)		Replacing Schedule	e Section 8 Sheet 16		
EVE	RGY KANSAS MET						
	(Territory to which so 21, 2023	chedule is applica	īble)	which was filed October 8, 2019 Nove			
o suppleme all modify	nt or separate understandi the tariff as shown hereor	ng n.		Sheet 16 of 16 Sheets			
		_	RAL RULES AND F				
	s				e extension. When Applican oon Company's prior writter		
				se the results of the form ceffect is greater than \$4	nula above for the effects o 40,000.		
	situations wh	ere similar red			lard revenue allowance fo stead of revenue estimate		
8.07	be fully compens Company. Payme Applicant to pay	ovide a redund sated by Applic ent in full is requ the outstand guarantee rec	lant, duplicate or en cant. The cost of p uired from Applicant ling amount in eq	providing necessary faci t before equipment is ord ual monthly installmen	licant upon request but sha ilities shall be estimated b dered. Company may perm its or make other suitabl rill not make guarantees fo		
8.08	•			Construction Projects the Company transmiss	sion system for service, the		
	<u>April</u>	<u>25</u>	2023				
ssued	Month	Day	Year				
ssued	Wollen						
	December Month	21 Day	2023 Year				

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EVERUI	METRO, INC., d.b.a		SAS METRO	SCHED	ULE	Section 8	
	(Name of Issuin	g Utility)		Replacing Schedul	e Section 8	Sheet 17	
(T	GY KANSAS MET Ferritory to which so 1, 2023			Replacing Schedule <u>Section 8</u> Sheet <u>1</u> which was filed <u>October 8, 2019 November 201</u>			
o supplement of all modify the	or separate understandir tariff as shown hereon	ng		Sh	eet 17 of 16 Sh	neets	
·		_	RAL RULES AND F				
A	before plannir the form of a c a financial gua may be accep terms. If the t	ng, sourcing, ar contractual gua arantee, a prep oted. The Com terms are met,	nd construction of re grantee, letter of cre grayment suitable to pany will place the the Company will r	ative or Developer to prequested facilities. The fedit or other form suitable cover the planning, sour prepayment into escrowe fund the prepayment, of incurred for that project	financial guar le to the Com rcing, and con v subject to n otherwise the	rantee may tak npany. In leu o nstruction cost nutually define	
E	installments ir	icluded as part	of the regular mont	d extension-related co hly billing for electric ser h Customer as needed	vice. Terms	associated wit	
<u>(</u>	or transmissic include any r Southwest Posubstation or arrangements requested ext	on facilities shates resulting Netwower Pool Oper transmission for installme ensions, and e	all pay all costs as ork Upgrade costs on Access Transmi facilities must com nt payments, exe	ities, any Customer requisociated with such extended for facilities classified assion Tariff. Customer applete payment for the cute all required agree Agreements required by e.	ensions. The las transmis s requesting extension o ements asso	ese costs do r ssion under t service throu- or make suitat ociated with t	
ssued		25	2023				
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