20161026153217 Filed Date: 10/26/2016 State Corporation Commission of Kansas

# Clean Tariffs

# CONFIDENTIAL

# **Addendum to Contract**

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, approved in Docket 13-KG&E-451-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

## **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 Winter months):

i.	First Block- 6,500,000 kWh per month	\$
ii.	Second Block- 10,000,000 kWh per month	\$
iii.	Third Block- 20,000,000 kWh per month	\$
iv.	Fourth Block- all additional kWh per month	S

- B. From June 1 through September 30 (4 Summer months):
  - i. First Block- 6,500,000 kWh per month
    ii. Second Block- 30,000,000 kWh per month
    iii. Third Block- all additional kWh per month

### CONFIDENTIAL

# Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

## **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 winter months):
    - i. First Block 6,500,000 kWh per month
    - ii. Second Block 10,000,000 kWh per month
    - iii. Third Block 20,000,000 kWh per month
    - iv. Fourth Block all additional kWh per month \$
  - B. From June 1 through September 30 (four summer months):
    - i. First Block 6,500,000 kWh per month
    - ii. Second Block 30,000,000 kWh per month
    - iii. Third Block all additional kWh per month

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THE STATE COR	PORATION COMMISSION OF	KANSAS		
WESTAR ENERGY, INC	& KANSAS GAS & ELECTRIC COMPANY	, d.b.a. WESTAR ENERGY	SCHEDULE	DOR
	(Name of Issuing Utility)		Danlasina Sahadula	DOD Short 1
	WESTAR RATE AREA		Replacing Schedule_	DOR Sheet 1
(Te	rritory to which schedule is applica	ible)	which was filed	October 28, 2015
No supplement or sepa shall modify the tariff	rate understanding as shown hereon.		Shee	t 1 of 4 Sheets
	DEDICA	TED OFF-PEAK SI	ERVICE	
AVAILABLE				
facilit	ric service is available unde ties to customers with avera r this rate schedule.			
APPLICABLE	= =			
servi	edicated off-peak service, p ce at the same location. T lemental, short term, resale	his schedule is not	applicable to back	
NET MONTH	LY BILL			
BASI	C SERVICE FEE	\$22.50		
ENEI	RGY CHARGE			
	4.8790¢ per kWh 3.9540¢ per kWh 2.0480¢ per kWh	first 85 kWh per kV next 170 kWh per l additional kWh		
	Plus all applicable adjust	ments and surcharg	es.	
MINIMUM MO	ONTHLY BILL			
The grea	iter of the Basic Service Fee	e plus:		
А	the minimum contractor to the Energy Charge		in the Electric Serv	rice Agreement allocated
В	the minimum bill amo	unt specified in the	Electric Service Aç	reement, plus
Issued	Month Day			
	Month Day	Year		
Effective	Month Day	Year		
j	Day Day	s vai		
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	10 200000 0000		222, 22, 2	I	ndex			
		<b>FION COMMISSION</b> AS GAS & ELECTRIC COMPA		Y SCHEDULE	DOR			
WESTAK EMENO		ame of Issuing Utility)	INT, I.O.A. WESTAK ENEKO	- SCHEDOLL	DOX			
	WESTAR RATE AREA				DOR Sheet 2			
	(Territory	o which schedule is appl	icable)	which was filed	October 28, 2015			
No supplement shall modify the	or separate unde tariff as show	erstanding n hereon.		Shee	et 2 of 4 Sheets			
		DEDI	CATED OFF-PEAR	K SERVICE				
		or to protect the qua	ality of service to o		e benefit of the customer minimum shall be not less er capacity, plus			
	D.	all applicable adjus	tments and surcha	arges.				
BILLING	DEMAND							
		s average kilowatt l eriod of the billing m		een-minute period of	maximum use during the			
ADJUS	TMENTS A	ND SURCHARGE	<u>S</u>					
	Power Fac	tor Adjustment						
	min pov poi	utes duration undever factor of a cust	r conditions which	n the Company deter or factor for the month	by test of not less than 30 mines to be normal, the is less than 0.90 at the lying by 0.90 and dividing			
<u> </u>	Other Adju	stments and Surcha	arges					
	The	rates hereunder a	e subject to adjust	tment as provided in t	he following schedules:			
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>							
		Plus all applicable	adjustments and s	surcharges.				
Issued	Month	Ŋ <sub>n</sub>	Year					
Effective	Month	Day	Year					

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				Index					
THE STATE	CORPORATI	ON COMMISSION	OF KANSAS						
WESTAR ENERG			ANY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR				
	(Narr	e of Issuing Utility)		Replacing Schedule	DOR	_Sheet3			
	WES	STAR RATE AREA							
p	(Territory to	which schedule is app	licable)	which was filed	October 2	8, 2015			
No supplement shall modify the	or separate underst e tariff as shown h	anding ereon.		She	et 3 of 4 Sheets	3			
		DEDI	CATED OFF-PEAK	SERVICE					
<u>DEFINI</u>	TIONS AND	CONDITIONS							
	availa	able, shall be su		hertz, at the stan location at points o loity.					
	right	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.							
;	includ	Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.							
				under this rate sched y Company beforeh		omer installing			
	Howe recon 20% kWh 20% Comp								
	througholida	gh Friday, all da ays: New Year's l	iy Saturday and Śi Day, Memorial Day,	eak hours shall be a unday, and the follo Independence Day, On-peak hours are t	wing gener Labor Day,	ally observed Thanksgiving			
Issued									
	Month	Day	Year						
Effective	Month	Day	Year						

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		COMMISSION				
WESTAR ENERGY, II		S & ELECTRIC COMPA Issuing Utility)	NY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR	
				Replacing Schedule_	DOR Sheet 4	
		AR RATE AREA				
		ch schedule is appl	icable)	which was filed	October 28, 2015	
No supplement or se shall modify the tar	eparate understand iff as shown hereo	ing n.		Shee	t 4 of 4 Sheets	
		DEDIC	CATED OFF-PEAK S	ERVICE		
DEFINITIO	ONS AND CO	ONDITIONS (C	ONT)			
7.	presentl		e State Corporation C		ral Terms and Conditions as and any modifications	
8.		sions of this rate having jurisdie		et to changes made	by order of the regulatory	
	-	2 -				
Issued	Month	Day	Year			
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Effective	Month	Day	Year			
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By						

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THE ST	ATE CORPORATION COMMI	ISSION OF KANSAS		
WESTAR E	ENERGY, INC & KANSAS GAS & ELECTR	IC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
***************************************	(Name of Issuing Uti	Damla sina Calcadul	- CCC Cl 1	
	WESTAR RATE	AREA	Replacing Schedule	e GSS Sheet 1
	(Territory to which schedu	le is applicable)	which was filed	October 28, 2015
No supple shall mod	ement or separate understanding lify the tariff as shown hereon.		Sh	eet 1 of 4 Sheets
	<u>G</u> E	NERATION SUBSTITUTION	ON SERVICE	
AVAII	LABLE			
	Electric service is available facilities as a substitute for			pany's existing distribution
APPL	ICABLE			
	This rate schedule is not resale or shared electric se		akdown, standby,	supplemental, short term,
NET I	MONTHLY BILL			
	BASIC SERVICE FEE	\$40.00		
	ENERGY CHARGE			
	5.7395¢ per kWh 4.9350¢ per kWh 4.2343¢ per kWh	first 70 kWh per kW of B next 160 kWh per kW of additional kWh		
	Plus all applicable adjustme	ents and surcharges.		
MINIM	MUM MONTHLY BILL			
	The greater of the Basic Se		specified in the Elec	ctric Service Agreement,
ì	oldo dii appiloabio adjustine	nts and surcharges.		
Issued _				
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1.11001146	Month Day	Year		

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THE STATE CORPORATION			echebili e	C66				
WESTAR ENERGY, INC & KANSAS GAS (Name of	Ssuing Utility)	PANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS				
•	R RATE AREA	A	Replacing Schedule	e GSS Sheet 2				
(Territory to whice	h schedule is ap	plicable)	which was filed	October 28, 2015				
No supplement or separate understandi shall modify the tariff as shown hereor	ng		Sh	eet 2 of 4 Sheets				
	GENER	ATION SUBSTITUTIO	N SERVICE					
BILLING DEMAND								
maximum use of minimum kW lo schedule, the o The off-peak pe Saturday and S	during the mad specified negative peak period shall be sunday, and morial Day, I	onth, recorded during in the Electric Serviced shall be 9:00 a.m. through all day during the fo	the on-peak perion of	the 15-minute period of iod, but not less than the or the purpose of this rate in Monday through Friday. By through Friday, all day observed holidays: New giving Day, Christmas Eve				
ADJUSTMENTS AND SU	RCHARGES	<u> </u>						
Power Factor Ad	ljustment							
minutes duration factor of a custo	n under cond mer. If the p	ditions which the Com ower factor for the mo	pany determines nth is less than 0.	test of not less than 30 to be normal, the power 90 at the point of delivery, ng by the power factor.				
Other Adjustmer	nts and Surch	narges						
The rates hereu	nder are subj	ect to adjustment as p	rovided in the follo	owing schedules:				
<ol> <li>Property</li> <li>Transmis</li> <li>Environm</li> <li>Renewab</li> <li>Energy E</li> <li>Tax Adju</li> </ol>	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surcharges.							
IssuedMonth	Day	Year						
EffectiveMonth	Day	Year						

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				Index				
THE STATE	CORPORATION	COMMISSION	OF KANSAS					
WESTAR ENERGY			PANY, d.b.a. WESTAR ENERG	Y SCHEDULE	GSS			
	(Name o	f Issuing Utility)		Replacing Schedule	GSS	Sheet <u>3</u>		
	WEST	AR RATE AREA	1					
	•	ich schedule is app	olicable)	which was filed	October 28	, 2015		
No supplement of shall modify the	or separate understand taniff as shown hered	ling on.		She	eet 3 of 4 Sheets	3		
		GENER/	ATION SUBSTITUT	ION SERVICE				
DEFINITION	ONS AND COL	NDITIONS						
1.	shall be su		gle location at poin	, at the standard phats on Company's ex				
2.	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.							
3.	The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.							
4.	and only ι interruption	use said equ or economic o	ipment for (a) ba curtailment, (b) una	ration equipment for which this rate schedule substitutes for (a) backup, in the event of Company-requested nt, (b) unavailability of other customer-owned generation ile, or (c) scheduled test and maintenance purposes.				
5.	A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.							
Issued	Month	Day	Year					
Effective								
	Month	Day	Year					

			Index					
THE STATE (	CORPORATION COMMISSION OF K	ANSAS						
WESTAR ENERGY	, INC & KANSAS GAS & ELECTRIC COMPANY, d.	b.a. WESTAR ENERGY	SCHEDULE	GSS				
***************************************	(Name of Issuing Utility)	Replacing Schedule	GSS Sheet 4					
	WESTAR RATE AREA		Replacing Schedule	Job Sheet 4				
	(Territory to which schedule is applicable	e)	which was filed October 28, 2015					
No supplement or shall modify the t	r separate understanding ariff as shown hereon.		Sheet 4 of 4 Sheets					
	GENERATION	N SUBSTITUTIO	N SERVICE					
DEFINITIO	ONS AND CONDITIONS (CONT)							
6.	A customer shall not be required hours for any single request. Company notice may occur or served by this rate schedule are interruption. Test duration shall if the notice is for test purposes	Interruption to nee every 12-mond shall be according to the shall be according to the shall be accorded to the shall be a	test the customer of the involve com oplished in the sar oninutes and the cu	r's ability to comply with plete interruption of load me manner as a non-test				
<b>7</b> <sub>®</sub>	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.							
8.	All provisions of this rate sched authority having jurisdiction.	dule are subject to	o changes made b	by order of the regulatory				
				M.				
Issued	Month Day	Year	Annahmentun	and and a second se				
Effective								
	Month Day	Year						

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THE STAT	E CORPORATION	COMMISSION	OF KANSAS			
WESTAR ENEI	RGY, INC & KANSAS GAS	& ELECTRIC COMPA	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS	
***************************************	(Name of 1	ssuing Utility)		Dominaina Sakadula	TCC Chart 1	
	WESTAR	RATE AREA		Replacing Schedule_	ICS Sheet 1	
	(Territory to which		icable)	which was filed	October 28, 2015	
No supplements shall modify	nt or separate understandir the tariff as shown hereon	Shee	t 1 of 3 Sheets			
		INTERR	UPTIBLE CONTRACT	SERVICE		
AVAIL	ABLE					
	Electric service is facilities.	s available und	ler this rate schedule a	t points on the Com	pany's existing distribution	
APPLI	CABLE					
			for electric service at r more for a contract p		for interruptible service of more.	
	This schedule is shared electric se		to backup, breakdowr	, standby, suppleme	ental, short term, resale or	
CHAR	ACTER OF SERV	<u>ICE</u>				
	Alternating curre Contract.	nt, 60 hertz,	three phase, at the v	oltage stated in the	e Electric Power Service	
NET N	MONTHLY BILL					
	BASIC SERVICE	FEE	\$100.00			
	ENERGY CHAR	GE	4.4472¢ per kV	/h		
	Plus all applicable	e adjustments	and surcharges.			
MININ	MUM MONTHLY B	<b>L</b>				
	\$100.00 or the all applicable adju			ct plus the Specia	al Facilities Charge and	
Issued	Month	Day	Year			
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Effective _	Month	Day	Year			
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THE STAT	E CORPORATION	COMMISSION	OF KANSAS	It	ndex			
	GY, INC & KANSAS GAS		ANY, d.b.a. WESTAR ENERGY	SCHEDULE	ICS			
	`	RATE AREA		Replacing Schedule_	ICS Sheet 2			
	(Territory to which	schedule is appl	icable)	which was filed	October 28, 2015			
No supplement shall modify t	nt or separate understandir he tariff as shown hereon	ng		Shee	et 2 of 3 Sheets			
		INTERR	UPTIBLE CONTRA	CT SERVICE				
SPEC	AL FACTILITIES	CHARGE						
					4/4%) of the installed cost specific requirements of			
<u>ADJU</u>	STMENTS AND	SURCHARGE	S					
	Power Factor Ac	ljustment						
	The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.							
	period of m determined period by t lagging rea	laximum use of as the quotion in the square roactive kilovolt	during the month divent obtained by diving the sum of the sum of the ampere hours sup-	vided by the power far ding the kilowatt-hou e squares of the kilo	oad during the 15-minute ctor. Power factor will be rs used during the billing watt-hours used and the me period. Any leading idered.			
	Other Adjustmer	nt and Surcha	rges					
	The rates h	nereunder are	subject to adjustme	ent as provided in the	following schedules:			
	1. 2. 3. 4. 5. 6. 7.	Property Ta Transmission Environmer Renewable Energy Effic Tax Adjustr	gy Cost Adjustment ox Surcharge on Delivery Charge otal Cost Recovery Energy Program R ciency Rider nent	Rider ider				
		***************************************						
Issued	Month	Day	Year					
Effective _	Month							
	iviontu	Day	Year					

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		RPORATION CO		KANSAS d.b.a. WESTAR ENERGY	SCHEDULE	ice			
WESTAK END	KG1, INC	(Name of Issui		d.b.a. WESTAK ENERGT	SCHEDOLE	103			
		WESTAR RA			Replacing Schedule_	ICS	Sheet3		
A	(Te	rritory to which sc	hedule is applicable	le)	which was filed	Octobe	er 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 3 of 3 Sheet.						ts			
			INTERRUP	TIBLE CONTRACT	SERVICE				
<u>SERV</u>	ICE C	URTAILMENT	** **						
	Com of th	npany. Any de	mand required the Company s	economic curtailm d by the customer of shall be priced at \$1	during each period	of curtail	ment in excess		
DEFI	NITIO	NS AND CONE	DITIONS						
	1.		notor units rate to the Compa	ed at ten horsepov ny.	ver or more shall	have star	ting equipment		
	2.	34.5 kilovoli	Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.						
	3.	presently or		hedule is subject to tate Corporation Co					
	4.	*	ns of this rate saving jurisdiction	chedule are subject on.	to changes made	by order o	f the regulatory		
And a second and a									
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Issued		Month	Day	Year					
Effective _		Month	Day	Year					

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THE STATE CORPORATION COMMISSION OF		SCHEDIII E	ILP
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY (Name of Issuing Utility)	, d.u.a. WESTAK ENERGY	SCHEDULE	ILF
WESTAR RATE AREA		Replacing Schedule_	ILP Sheet 1
(Territory to which schedule is applicable	le)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.			1 of 3 Sheets
	AND LARGE POW	FR SERVICE	M
AVAILABLE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	houl 1 V house	
Electric service is available under th facilities.	is rate schedule at	points on the compa	any's existing distribution
APPLICABLE			
To any customer using electric serv Demand greater than 25,000 kW. standby, supplemental, short term,	This rate schedul	e is not applicable	
NET MONTHLY BILL			
BASIC SERVICE FEE \$250.00			
ENERGY CHARGE 1.57	17¢ per kWh		
DEMAND CHARGE \$14.10	3727 per kW		
Plus all applicable adjustments and	surcharges.		
MINIMUM MONTHLY BILL			
The greater of the Demand Char in the Electric Service Agreemen			
BILLING DEMAND			
Billing Demand shall be the great	test of:		
1. 25,000 kW, or			
Issued Month Day	Year		
Effective			
Month Day	Year		
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		I	ndex
	RATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KA	NSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR EN	ERGY SCHEDULE	ILP
	(Name of Issuing Utility)	Replacing Schedule	ILP Sheet 2
W	ESTAR RATE AREA		
(Territory	to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate ushall modify the tariff as sho	nderstanding own hereon.	Shed	et 2 of 3 Sheets
	INDUSTRIAL AND LARGE	POWER SERVICE	
2.	the average kW load supplied dur the month, adjusted for excessive		
3.	85 percent of the highest Billing Deduring the previous billing months most recent 11 months, or		
4.	the minimum demand specified in	the Electric Service Agre	eement.
ADJUSTMENTS	S AND SURCHARGES		
Power Facto	or Adjustment		
	wer factor for the month is less than 0 d by multiplying by 0.90 and dividing		ry, Billing Demand will be
Other Adjust	ments and Surcharges		
The rate	s hereunder are subject to adjustmen	t as provided in the follo	wing schedules:
2 3 4 5 6	<ul> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ride</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ul>		
Plus all a	applicable adjustments and surcharge	es.	
Issued Mon	th Day Year		
Effective Mon	th Day Year		

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	ORPORATION CO						
WESTAR ENERGY,	INC & KANSAS GAS & I (Name of Issu		PANY, d.b.a. WESTAR ENERGY	SCHEDULE	ILP		
				Replacing Schedule	<u>ILP</u>	Sheet	_3
••••	WESTAR RA						_
	Territory to which so	hedule is appl	icable)	which was filed	Octobe	<u>r 28, 201</u>	5
shall modify the ta	separate understanding inff as shown hereon.			She	et 3 of 3 She	eets	
		INDUSTRI	AL AND LARGE POV	VER SERVICE			
DEFINITI	ONS AND CON	DITIONS					
1.	1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.						
2.		asure serv	be measured at delivence before the before the before the measured at deliver the before				
3.	the right to additional	o require the charge, or	rice under this rate sch he customer to exect special minimum ar to serve the customer	ute an Electric Se nd/or a longer init	rvice Agr	reemen	t with an
4.			is taken at a seconda \$1.00 per kW.	ary distribution volt	age, the l	Deman	d Charge
5.	When elected decreased		e is taken at 34.5 k\ er.kW.	/ or above, the D	emand (	Charge	shall be
6.		n file with th	e schedule is subject to ne State Corporation C ed.				
7,,	All provisio authority ha		ite schedule are subjection.	ct to changes made	by order	of the r	egulatory
							:
Issued	Month	Day	Year				
Effective	Month	Day	Year				

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENER	RGY SCHEDULE	LGS
(Name of Issuing Utility)	Replacing Schedule	LGS Sheet 1
WESTAR RATE AREA	. 0	
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 4 Sheets
LARGE GENERAL Formerly High Load Fa		
AVAILABLE		
Electric service is available under this rate schedul facilities.	e at points on the compa	ny's existing distribution
<u>APPLICABLE</u>		
To any customer using electric service supplied at Demand greater than 1,000 kW. This rate sche standby, supplemental, short term, resale or share	edule is not applicable	
If the customer billing demand exceeds 25,000 kV reclassified and will prospectively take service pur Industrial and Large Power rate schedule.		
NET MONTHLY BILL		
BASIC SERVICE FEE \$250.00		
ENERGY CHARGE 1.5717¢ per kWh		
DEMAND CHARGE \$14.103727 per kW		
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
The greater of the Demand Charge for 1,000 kV the Electric Service Agreement, plus all applica		
	<u> </u>	
Issued Month Day Year		
Effective Month Day Year		
p.		

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	ATION COMMISSION OF KAN NSAS GAS & ELECTRIC COMPANY, d.b.a. V		SCHEDULE	1.69
·	(Name of Issuing Utility)	WESTAK ENERGY	beniboth	1000
WEST	AR RATE AREA		Replacing Schedule_	LGS Sheet 2
(Territory	to which schedule is applicable)		which was filed	October 28, 2015
No supplement or separate un shall modify the tariff as sho	nderstanding wn hereon.		Shee	t 2 of 4 Sheets
		ENERAL SER		
BILLING DEMAND	2			
Billing De	emand shall be the greatest o	of:		
1.	1,000 kW, or			
2.	the average kW load supp the month, adjusted for ex-			
3.	85 percent of the highest E during the previous billing most recent 11 months, or	months of Jun		
4.	the minimum demand spec	cified in the Ele	ectric Service Agre	ement.
ADJUSTMENTS A	AND SURCHARGES			
Power Facto	r Adjustment			
	ver factor for the month is les			y, Billing Demand will be
			•	
Issued				
Mont	h Day Ye	ear ear		
Effective		***************************************		
Mon	th Day Ye	ear		

### THE STATE CORPORATION COMMISSION OF KANNAS  WESTAR ENERGY, INC. & KANNAS GIS. & ELECTRIC COMPANY, data WESTAR ENERGY  (Name of Issuing Utility)  WESTAR RATE AREA  (Territory to which schedule is applicable)  Which was filed  Outdoor 2. 2015    Sheet 3 of 4 Sheets   1.03					Ind	lex			
(Name of fooding Utility) WESTAR RATE AREA  (Territory to which schedule is applicable) Which was filled October 28, 2015  Sheet 3 of 4 Sheets  LARGE GENERAL SERVICE Formarly High Load Factor (HLF)  Other Addiustments and Surcharges  The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment Plus all applicable adjustments and surcharges.  DEFINITIONS AND CONDITIONS  1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.  2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.  3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.									
Replacing Schedule   LGS   Sheet   3	WESTAR ENERGY, II			NY, d.b.a. WESTAR ENERGY	SCHEDULE	LGS			
Certifory to which schedule is applicable   Which was filled		(Name of Iss	uing Utility)		Replacing Schedule_	LGS Sheet 3			
No auroplement or separate understanding   Sheet 3 of 4 Sheets		WESTAR RATE	AREA						
LARGE GENERAL SERVICE Formerly High Load Factor (HLF)  Other Adjustments and Surcharges  The rates hereunder are subject to adjustment as provided in the following schedules:  1. Retail Energy Cost Adjustment 2. Property Tax Surcharge 3. Transmission Delivery Charge 4. Environmental Cost Recovery Rider 5. Renewable Energy Program Rider 6. Energy Efficiency Rider 7. Tax Adjustment  Plus all applicable adjustments and surcharges.  DEFINITIONS AND CONDITIONS  1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.  2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.  3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.	(T	erritory to which so	chedule is applica	able)	which was filed	October 28, 2015			
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the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.  Issued	2.	right to me	easure service						
Month Day Year  Effective	3.	the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional							
Month Day Year  Effective									
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	Effective	Month	Day	Year					

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	C & KANSAS GAS &		F KANSAS Y, d.b.a. WESTAR ENERGY	SCHEDULE	LGS		
	(Name of Is	suing Utility)	Replacing Schedule	<u>LGS</u> Sl	neet <u>4</u>		
	WESTAR RATI	E AREA					
,	· ·	schedule is applicat	ole)	which was filed	October 28,	2015	
No supplement or set shall modify the tari	f as shown hereon.	\$		Sheet	4 of 4 Sheets		
			GE GENERAL SER nerly High Load Factor (				
4.		ectric service is acreased by \$1	taken at a seconda .00 per kW.	ry distribution voltaç	ge, the Dema	and Charge	
5.		ectric service is d by \$1.87 per	s taken at 34.5 kV kW.	or above, the De	mand Charç	ge shall be	
6.	presently		chedule is subject to State Corporation C				
7.	•	ons of this rate having jurisdicti	schedule are subjec on.	t to changes made b	y order of the	e regulatory	
The state of the s							
Issued	Month	Day	Year				
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	CORPORATION			COLEDIII E	I TM
WESTAK ENEKOT		ssuing Utility)	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM
	•	ORTH RATE A	AREA	Replacing Schedule_	LTM Sheet 1
	(Territory to which	h schedule is app	licable)	which was filed	October 28, 2015
No supplement of shall modify the	r separate understandin tariff as shown hereon	g.		Shee	t 1 of 3 Sheets
		LAR	GE TIRE MANUFACT	<u>URERS</u>	
AVAILAB	N E	-			
El		available unde	er this rate schedule at	points on the Compa	ny's existing transmission
APPLICA	ABLE				
Co no	ompany's lines, on the less than 20,0	whose use of 000 kVA. Th	electric energy require	s Company installat t applicable to back	ufacturers, adjacent to the ion of delivery facilities of up, breakdown, standby,
CHARAC	TER OF SERVI	ICE			
			phase, with measuren of the customer.	nent at a nominal vo	oltage of 34,500 or higher
NET MOI	NTHLY BILL				
EN	NERGY CHARG	E			
	1.9462¢	per kWh for	all kWh in excess of 4	00 kWh per kVA of E	Billing Demand.
DE	EMAND CHARG	<b>, E</b>			
	\$16.495000	per kVA of l	Billing Demand (which	includes up to 400 k	Wh per kVA)
Ple	us all applicable	adjustments a	and surcharges.		
MINIMUN	M MONTHLY BIL	L			
	ie Billing Deman d surcharges.	d for 20,000 k	τVA plus the Special Fa	acilities Charge and a	all applicable adjustments
T 1					
Issued	Month	Day	Year		
Effective					
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THE STATE	CORPORATIO	N COMMISSIO	N OF KANSAS			
WESTAR ENERG			MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM	
	(Name	of Issuing Utility)		Replacing Schedule_	LTM	Sheet 2
	WESTAR	NORTH RATE	AREA		occomment China. Tabus	
		hich schedule is a	pplicable)	which was filed	October	28, 2015
No supplement shall modify the	or separate understa e tariff as shown her	nding eon.		Shee	t 2 of 3 Sheet	3
		<u>LAI</u>	RGE TIRE MANUFAC	TURERS		
BILLING	G DEMAND					
in		oads during the	ach month shall be t e month divided by the			
in: th sa	stallation of spirity-minute de	pecial or unus emand is not vice. Therefor	ces, welding apparatural nature, and becaute a fair measure of the re, the Demand Charg	se of violent load flue capacity Company	ictuations, y must ins	the measured stall to ensure
ADJUS	TMENTS AN	D SURCHAR	<u>GES</u>			
	1. Re 2. Pro 3. Tra 4. En 5. Re 6. En	tail Energy Co operty Tax Sur ansmission De vironmental C	livery Charge ost Recovery Rider gy Program Rider	provided in the follow	ving sched	ules:
F	lus all applicat	ole adjustments	s and surcharges.			
SPECI	AL FACILITIE	S CHARGE				
the	e specific requ	irements of th	ed and owned by the e e customer, there shall ed cost of such facilitie	l be a monthly charge		
I1					- CHARLES STATE OF THE STATE OF	2000
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THE STATE	CORPORATIO	N COMMISSIO	N OF KANSAS			Manga
WESTAR ENERG	GY, INC & KANSAS G	AS & ELECTRIC COM	PANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM	*******
	(Name	of Issuing Utility)		Danlooing Schadula	LTM Sheet 3	
	WESTAR	R NORTH RATE	AREA	Replacing Schedule_		10000
	(Territory to w	hich schedule is ap	plicable)	which was filed	October 28, 2015	
No supplement shall modify the	or separate understar e tariff as shown her	nding eon.		Sheet	3 of 3 Sheets	
		LAF	RGE TIRE MANUFACT	URERS		
DEFINI	TIONS AND C	CONDITIONS				
Se St	ervice hereund tate Corporation	der is subject to on Commissior	the Company's Gener of Kansas.	al Terms and Condi	tions as approved by th	€
<b>*************************************</b>						
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THE STA	TE CORPORATION (	COMMISSION O	F KANSAS		
WESTAR EN	ERGY, INC & KANSAS GAS &		Y, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
	(Name of Is	suing Utility)		Replacing Schedule	MGS Sheet 1
200000000000000000000000000000000000000	WESTAR R	LATE AREA		responding sollowing	May Show I
	(Territory to which	schedule is applic	able)	which was filed	October 28, 2015
No supplen shall modif	ent or separate understanding y the tariff as shown hereon.	3		Shee	t 1 of 3 Sheets
		MED	NUM GENERAL SER	VICE	
A\/AII	ADIE				
AVAIL	ADLE				
	Electric service is a facilities.	available under	this rate schedule a	at points on Compa	any's existing distribution
APPL	<u>ICABLE</u>				
	Billing Demand gre	eater than 200		ule is not applicable	ery and with a minimum e to backup, breakdown,
	any one billing mon	th, the custome		ind will prospectivel	average, or 1,500 kW in y take service pursuant to
NET I	MONTHLY BILL				
	BASIC SERVICE F	E	\$100.00		
33	ENERGY CHARGE	0000 000 0000			
	Winter Period	l - Energy used 1.5257¢ per k	l during the billings n kWh	nonths of October	through May.
	Summer Peri	od - Energy us 1.9891¢ per l	ed during the billings kWh	months of June th	rough September.
	DEMAND CHARGI	90000 90000 Malaisa	\$15.615204 per kV	٧	
	Plus all applicable	adjustments ar	nd surcharges.		
Issued					
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THE CTATE CODE	OD ATION COMMISSION	OFIZANGAG	Ir	ndex
	ORATION COMMISSION KANSAS GAS & ELECTRIC COMPA		SCHEDULE	MGS
	(Name of Issuing Utility)	,	***************************************	
	WESTAR RATE AREA		Replacing Schedule_	MGS Sheet 2
(Terri	tory to which schedule is app	licable)	which was filed	October 28, 2015
No supplement or separal shall modify the tariff as	te understanding shown hereon.		Shee	t 2 of 3 Sheets
	ME	EDIUM GENERAL SE	RVICE	
MINIMUM MOI	NTHLY BILL			
	mum specified in the e			kW of Billing Demand, or plicable adjustments and
BILLING DEMA	AND			
Billing D	emand shall be the grea	atest of:		
1.	200 kW, or			
2.				d of maximum use during described below, or
3.		us billing months of		power factor, established or September, within the
4.	The minimum den	nand specified in the	Electric Service Agr	reement.
ADJUSTMENT	S AND SURCHARGES	<u> </u>		
Power Fac	ctor Adjustment			
minutes factor of	duration under conditi	ons which the Comver factor for the mo	npany determines to onth is less than 0.90	est of not less than 30 be normal, the power at the point of delivery, by the power factor.
Other Adju	istments and Surcharge	<u>98</u>		
The rate	s hereunder are subjec	t to adjustment as pr	ovided in the following	ng schedules:
	1810 A.A.A.A.			
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M	onth Day	Year		

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THE STATE C	ORPORATION	COMMISSION					
WESTAR ENERGY,	INC & KANSAS GAS		Y SCHEDULE	MGS			
	(Name of I	ssuing Utility)		Penlacing Schedule	MGS Sheet 3		
	WESTAR	RATE AREA		replacing benedule_	MOD Sheet 3		
	(Territory to whic	h schedule is appl	which was filed	October 28, 2015			
No supplement or shall modify the ta	separate understandir ariff as shown hereon	ig.		Shee	t 3 of 3 Sheets		
		ME	DIUM GENERAL S	ERVICE			
	<ol> <li>Prope</li> <li>Trans</li> <li>Envir</li> <li>Rene</li> <li>Energy</li> </ol>	l Energy Cost erty Tax Surch smission Deliv onmental Cos	Adjustment narge ery Charge t Recovery Rider Program Rider				
	Plus all appli	cable adjustm	ents and surcharg	es.			
DEFINITION	ONS AND COM	NDITIONS					
1.	<ol> <li>Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.</li> </ol>						
2.	2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.						
3.	3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.						
4.	<ol> <li>Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.</li> </ol>						
5.		s of this rate s ring jurisdiction		ct to changes made b	y order of the regulatory		
<u>L </u>					and the second s		
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THE STATE CORPORATION COMM	ISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTION	SCHEDULE OPS	
(Name of Issuing U	ility)	Replacing Schedule OPS Sheet 1
WESTAR RATE	AREA	
(Territory to which schedu	le is applicable)	which was filed October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets	
	OFF-PEAK SERVI	<u>CE</u>
AVAILABILE		
Electric service is availa facilities to industrial cus		points on the Company's existing distribution
APPLICABLE		
primarily during the off-	peak period, defined herea	red facilities that are expected to be used fter. This rate schedule is not applicable to erm, resale or shared electric service.
NET MONTHLY BILL		
BASIC SERVICE FEE	\$100.00	
ENERGY CHARGE	2.1209¢ per	kWh
DEMAND CHARGE		
On-Peak Billing DOM Off-Peak Billing DOM		
Plus all applicable adjust	ments and surcharges.	
MINIMUM MONTHLY BILL		
	Service Fee plus the Dema ent, plus all applicable adjus	nd Charge, or the minimum specified in the stments and surcharges.
Language		
Issued Month Da	y Year	
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Month Da	y Year	

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THE STATE CORPORATIO WESTAR ENERGY, INC & KANSAS G			SCHEDULE	OPS			
(Name	(Name of Issuing Utility)			OPS Sheet 2			
WESTA	R RATE AREA		replacing schedule	<u>OIS</u> Sheet			
	ich schedule is application	able)	which was filed	October 28, 2015			
No supplement or separate understar shall modify the tariff as shown her	ding con.		Sheet	2 of 4 Sheets			
		OFF-PEAK SERVI	CE				
BILLING DEMAND							
	Demand shall be n-peak hours of t		oad during the 15-mi	nute period of maximum			
use during all o	Off-Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.						
ADJUSTMENTS AND	SURCHARGES						
Power Factor A	<u>djustment</u>						
minutes power fa point of c	duration under of ctor of a custom	conditions which there. If the power f	he Company determated actor for the month	test of not less than 30 nines to be normal, the is less than 0.90 at the ing by 0.90 and dividing			
Other Adjustmen	t and Surcharges	<u>.</u>					
The rate	s hereunder are s	subject to adjustme	nt as provided in the	following schedules:			
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>							
Plus all a	pplicable adjustn	nents and surcharg	es.				
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	RPORATION COMMISSION OF KANSAS IC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR E	ENERGY SCHEDULE	OPS			
	(Name of Issuing Utility)	2000/Phinathondonnonn	OPS Sheet 3			
	WESTAR RATE AREA	Replacing Schedule	Ors sheer 3			
	erritory to which schedule is applicable)	which was filed	October 28, 2015			
No supplement or se shall modify the tari	parate understanding if as shown hereon.	Sheet	3 of 4 Sheets			
	OFF-PEAK S	SERVICE				
DEFINITIO	NS AND CONDITIONS					
1.	Only customers with Billing Demand eligible for this rate schedule.	greater than 500 kW at	one delivery point are			
2.	Alternating current, at approximately available, shall be supplied to a s transmission or distribution facilities ha	ingle location at points o				
3.	Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.					
4.	A customer requesting electric service Service Agreement for a minimum of initial term of three years. Service sh schedule unless the Electric Service written notice not less than 24 months to serve the customer, an additional change be required.	f-peak demand of not less all continue beyond the inite Agreement is canceled in advance. When addition	s than 500 kW with an tial term under this rate by customer providing al facilities are required			
5.	If, in any billing period a customer's Or the Off-Peak Billing Demand, in add MONTHLY BILL section, all excess Or the sum of the On-Peak Billing Dema the NET MONTHLY BILL section. If, for a customer establishes an On-Peak E Peak Billing Demand for the billing service under the most applicable stateligible. After one year, the customer results of the customer results and the service under the most applicable stateligible.	lition to the Demand Chain-Peak Billing Demand shall nd and Off-Peak Billing Desor any two billing periods we Billing Demand in excess of period, such customer shall andard rate schedule for we	rge shown in the NET be billed at three times rmand charges listed in ithin any calendar year, f 20 percent of the Off- all be required to take which such customer is			
Issued	Month Day Year					
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Effective	Month Day Year					

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			MMISSION OF I		6.6	0.770	
WESTAR ENE	WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  (Name of Issuing Utility)				SCHEDULE	<u>OPS</u>	******
		`	~ **		Replacing Schedule OPS Sheet 4		
15. 155555555		WESTAR RA	ATE AREA				
	····		hedule is applicable	e)	which was filed	October 28, 2015	
No suppleme shall modify	ent or sep the tariff	arate understanding as shown hereon.			Shee	et 4 of 4 Sheets	
00-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-a-			<u>OF</u>	F-PEAK SERVICE			
DEFI	NITIO	NS AND CONE	DITIONS (CON	T)			
	6.	September 3 Friday, excep	0. On-peak he	ours shall be 2:00 ence Day and Labo	p.m. through 8:0	hall be June 1 throug 00 p.m., Monday throug on-peak period. All othe	h
	<b>7</b> *	capacity spec within any co	cified in the Ele ntract year, a n	ectric Service Agre	ement during twand shall be spec	nd exceeds the maximum to or more billing period cified and set equal to th	s
	8.	Service unde	r this rate sche	dule is not available	with any other r	ate schedule or rider.	
,	<ol> <li>Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.</li> </ol>						
	10.	*	s of this rate thority having ju		ject to changes	made by order of th	е
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Issued							
		Month	Day	Year			
Effective							
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THE STAT	E CORPORATION	N COMMISSIO	ON OF KANSAS			
WESTAR ENER	GY, INC & KANSAS GA	S & ELECTRIC CO	SCHEDULE	PS-R		
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	WESTAR NO	ORTH RATE A	AREA	Replacing Schedule	PS-R	Sheet1
	(Territory to wh		applicable)	which was filed	Octob	er 28, 2015
No supplement shall modify t	nt or separate understand he tariff as shown hered	ling on.		She	et 1 of 4 Shee	ets
		RES1	RICTED SERVICE TO	SCHOOLS		
AVAIL	ABLE					
			ols is only available to ove date of this rate sch		rvice unde	er this rate
	Electric service facilities.	e is available	under this schedule at	points on the Comp	any's exis	ting distribution
APPLI	CABLE					
	recognized reliusing electric spredominately also be supplied Service rate so	gious organ service supp for educatio ed under the chedules sub	c school or parochial sization incorporated ur lied at one point of del nal purposes. Electric Company's applicable ject to the terms there- mental, short term, resa	nder specific laws of livery and where that service to public are e Small General Se of. This schedule is	f Kansas rat service Ind parochi rvice or Marochi rvice or Marothical	relating thereto, ocation is used al schools may ledium General
CHAR	ACTER OF SEF	RVICE				
	Alternating cur	rent, 60 hert:	z, at the voltage and phrailable to the service k		y's establis	shed secondary
<b>L</b>						
Issued	Month	Day	Year			
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THE STATE CORPORATION	N COMMISSIO	N OF KANS	SAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY				SCHEDULE	PS-R		
(Name	(Name of Issuing Utility)				. na n		
WESTAR 1	NORTH RATE A		Replacing Schedu	le <u>PS-R</u>	Sheet 2		
(Territory to w	hich schedule is a	pplicable)		which was filed _	<u>Octobe</u>	er 28, 2015	
No supplement or separate understa shall modify the tariff as shown her	nding eon.			Sl	neet 2 of 4 Sheet	is	
	REST	RICTED S	ERVICE TO	SCHOOLS			
NET MONTHLY BILL	99 90 90 90						
BASIC SERVICE	FEE \$22	2.50					
ENERGY CHARG		7.4630¢ 5.5410¢		r the first 12,500 r all additional k\	46 8		
	Vh for each ki otember inclus	•	) of Billing De	emand over 50 k	W for bills is	ssued for June	
be heated, three	If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:						
	ner's use of sur	***		all be billed at 5.5	5410¢ per kV	Vh, determined	
Decem Januar	ry bills, bills, lls,	50 100 170 190 170 100 50	kWh per kW kWh per kW kWh per kW kWh per kW	of installed heat of installed heat of installed heat of installed heat of installed heat of installed heat of installed heat	ing capacity ing capacity ing capacity ing capacity ing capacity ing capacity		
2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.5410¢ per kWh.							
Plus all applic	able adjustme	ents and su	rcharges.				
IssuedMonth	Day	Year	***************************************				
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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENE	RGY SCHEDULE PS-R
(Name of Issuing Utility)	Replacing Schedule PS-R Sheet 3
WESTAR NORTH RATE AREA	Replacing Schedule 13-R Sheet 3
(Territory to which schedule is applicable)	which was filed October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
RESTRICTED SERVICE	TO SCHOOLS
MINIMUM MONTHLY BILL	
The above rate for zero consumption, plus all a	applicable adjustments and surcharges.
BILLING DEMAND	
month. If the customer's meter has not been m	ifteen-minute period of maximum use during the odified to read the kilowatt load during the fifteenng month, the billing demand shall be multiplied
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
minutes duration under conditions which power factor of a customer. If the power	anent measurement or by test of not less than 30 ch the Company determines to be normal, the factor for the month is less than 0.90 at the point creased by multiplying by 0.90 and dividing by the
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			Ir	dex		
	RPORATION COMMISSION  C & KANSAS GAS & ELECTRIC COM		SCHEDIII E	PS-R		
WESTAK EIVEKOT, INC	(Name of Issuing Utility)	SCHEDULE	13*X			
7	WESTAR NORTH RATE AF	REA	Replacing Schedule_	PS-R Sheet 4		
(Te	erritory to which schedule is ap	which was filed	October 28, 2015			
No supplement or sepshall modify the tariff	arate understanding as shown hereon.	Shee	t 4 of 4 Sheets			
	REST	RICTED SERVICE TO	SCHOOLS			
Othe	er Adjustment and Surch	arges				
	The rates hereunder	are subject to adjustn	nent as provided in th	ne following schedules:		
	<ol> <li>Property T</li> <li>Transmiss</li> <li>Environme</li> <li>Renewable</li> <li>Energy Eff</li> <li>Tax Adjus</li> </ol>	rgy Cost Adjustment ax Surcharge ion Delivery Charge ental Cost Recovery F e Energy Program Ri ficiency Rider tment e adjustments and sur	der			
DEFINITION	NS AND CONDITIONS					
1.	electric space heating	and equipment for constalled heating capa	ompliance with this s city for billing purpos	f the capacity and use of chedule, and will reduce es when, in its judgment, eating requirements.		
2.	<ol> <li>Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.</li> </ol>					
3.	All provisions of this ra authority having juriso		ect to changes made	by order of the regulatory		
Issued	Month Day	Year				
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DRPORATION	COMMISSIO		
10 0 1/ 10 10 10 0 10		N OF KANSAS	DELO
		IPANY, d.b.a. WESTAR	ENERGY SCHEDULE REIS
·		Replacing Schedule REIS Sheet 1	
Territory to which	h schedule is ap	pplicable)	which was filed October 28, 2015
eparate understandir iff as shown hereon	ng .		Sheet 1 of 3 Sheets
RE	STRICTED	EDUCATIONA	I INSTITUTION SERVICE
***************************************	<u>.OTMOTED</u>	<u>LDOO/(IIO(V)</u>	
<u>. C</u>			
			s only available to customers taking service under of this rate schedule.
ntiguous prem	nises of an e	educational ins	rea for customer's electric service required on the titution. This schedule is not applicable to backup, rm, resale or shared electric service.
THLY BILL			
		\$22	2.50
Winter Perio	d - Energy u	sed during the	billing months of October through May.
4.570	7¢ per kWh	nex	t 70,000 kWh kt 180,000 kWh ditional kWh
Summer Per	iod - Energy	used during th	e billing months of June through September.
6.531	8¢ per kWh	nex	t 70,000 kWh kt 180,000 kWh ditional kWh
Plus all appli	cable adjust	ments and surc	harges.
Month	Day	Vear	
AVELVENA	~wy	A \$145	
Month	Day	Year	
	WESTAR SO Territory to whice eparate understandir iff as shown hereon  RE  Stricted Eductor rate schedul ailable through tiguous premeakdown, standard through tiguous premeakdown, stan	Territory to which schedule is appearate understanding iff as shown hereon.  RESTRICTED  E  stricted Educational Instite rate schedule prior to the ailable throughout Compantiguous premises of an eakdown, standby, supples THLY BILL  SIC SERVICE FEE ERGY CHARGE  Winter Period - Energy understanding per kWh 4.5707¢ per kWh 3.3375¢ per kWh 6.5318¢ per kWh 6.7366¢ per kWh 6.7366¢ per kWh 6.7366¢ per kWh 9.7366¢ per	WESTAR SOUTH RATE AREA  Territory to which schedule is applicable)  egarate understanding iff as shown hereon.  RESTRICTED EDUCATIONA  E  stricted Educational Institution Service is a rate schedule prior to the effective date allable throughout Company's service an antiguous premises of an educational insteakdown, standby, supplemental, short territory to the effective date allable throughout Company's service and tiguous premises of an educational insteakdown, standby, supplemental, short territory to the effective date and tiguous premises of an educational insteakdown, standby, supplemental, short territory to the effective date and tiguous premises of an educational insteakdown, standby, supplemental, short territory to the effective date and tiguous premises of an educational insteakdown, standby, supplemental, short territory to the effective date and tiguous premises of an educational insteakdown, standby, supplemental, short territory territory to the effective date in the effective date i

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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS		
(Name of Issuing Utility)				
WESTAR SOUTH RATE AREA	Replacing Schedule	REIS Sheet 2		
(Territory to which schedule is applicable)	which was filed	October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.	2 of 3 Sheets			
RESTRICTED EDUCATIONAL INST	TITUTION SERVICE			
MINIMUM MONTHLY BILL				
The greater of \$36.00 per month, or the minimum plus all applicable adjustments and surcharges.	specified in the Elec	tric Service Agreement,		
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustment as p	provided in the follow	ing schedules:		
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>				
Plus all applicable adjustments and surcharges.				
DEFINITIONS AND CONDITIONS				
<ol> <li>Educational institutions are those which of State of Kansas or political subdivisions charitable organizations chartered under recognized religious organizations.</li> </ol>	thereof, or operated	not-for-profit either by		
<ol> <li>Alternating current, at approximately 60 available, shall be supplied at points on thaving sufficient capacity.</li> </ol>				
Issued Month Day Year				
Effective				
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THE STATE (	CORPO	ORATION (	COMMISSION	OF KANSAS					
WESTAR ENERGY	/, INC & I			PANY, d.b.a. WESTAR ENE	ERGY	SCHEDULE	REI	<u>S</u>	·
		(Name of Is	ssuing Utility)			Replacing Sched	ule REIS	S	Sheet3
	W.	ESTAR SO	UTH RATE AI	REA					
	(Terri	tory to which	schedule is app	olicable)		which was filed	0	ctobe	er 28, 2015
No supplement of shall modify the	r separat tariff as	e understandin shown hereon.	g			S	Sheet 3 of 3 S	heets	
RESTRICTED EDUCATIONAL INSTITUTION SERVICE									
DEFINIT	TONS	AND CO	NDITIONS (	CONT)					
3	<b>3.</b>	the right		y be measured a re service at o dingly.					
4	4. The initial term of service under this rate schedule shall be one year. Compareserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term who additional facilities are required to serve such customer. Customer shall sign Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must in the same taxing jurisdiction. The Electric Service Agreement shall note the meter being combined and location thereof. Electric service shall continue under this reschedule unless the Electric Service Agreement is canceled, after the end of the initiaterm, by the customer providing written notice at least three months in advance.							te Agreement all term when shall sign an alling, however eters must be te the meters ander this rate d of the initial	
5		Condition	s presently	rate schedule is on file with the Stuently approved.					
6				rate schedule aving jurisdiction.		bject to chanç	ges made	by	order of the
Issued	Mor		Day	Year					
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THE STATE CORPORATION CO			COUPDING	BUTO DO			
WESTAR ENERGY, INC & KANSAS GAS & EL  (Name of Issuin		. WESTAR ENERGY	NERGY SCHEDULE RITODS				
WESTAR RATE A		Replacing Schedule RITODS Sheet 1					
(Territory to which sc			which was filed October 28, 2015				
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 1 of 3 Sheets				
	RICTED INSTIT	UTIONS TIME O	F DAY SERVICE				
		<u> </u>					
AVAILABLE							
	zed houses of w	orship, governme		any's existing distribution ard installations and tax-			
APPLICABLE							
resale or shared ele	ctric service. The meters serving	is service is only a multiple buildings	applicable to indiv and/or facilities.	supplemental, short term, ridually metered buildings This service is applicable kW.			
NET MONTHLY BILL							
ENERGY CHARGE							
Winter Peri	od - Energy used	d in the billing mo	nths of October tl	hrough May.			
7.755	39 1¢ per kWh 1¢ per kWh 9¢ per kWh	First 10 kWh Weekday us Weekday ev Night and we	e ening use				
Summer Pe	eriod - Energy us	ed in the billing n	nonths of June the	rough September.			
7.755 5.261	4¢ per kWh 1¢ per kWh 9¢ per kWh	First 10 kWh Weekday us Weekday ev Night and we	e ening use eekend use				
Issued Month D	Day Yes	ur					
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THE CTATE CORPORATION COMMISSION			Index			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC CO (Name of Issuing Utility)	SCHEDULE	RITODS  RITODS Sheet 2				
WESTAR RATE AREA	liable)	which was filed	Ontah an 20, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.	applicable)	which was filed October 28, 2015  Sheet 2 of 3 Sheets				
	D INSTITUTIONS TIME					
MINIMUM MONTHLY BILL  The greater of the charge to Agreement, plus all applications.			fied in the Electric Service			
ADJUSTMENTS AND SURCHARG	<u>GES</u>					
The rates hereunder are su	ıbject to adjustment as p	rovided in the folk	owing schedules:			
1. Retail Energy C 2. Property Tax St 3. Transmission D 4. Environmental C 5. Renewable Ene 6. Energy Efficience 7. Tax Adjustment	urcharge elivery Charge Cost Recovery Rider urgy Program Rider cy Rider					
Plus all applicable adjustme	ents and surcharges.					
DEFINITIONS AND CONDITIONS						
The above rates shape to the shape to t	all apply as follows:					
a. Weekday use s through 6:00 p.r		ed Monday throug	gh Friday, from 9:00 a.m.			
	<ul> <li>b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.</li> </ul>					
including, New			all other times of the year dence Day, Labor Day,			
Issued						
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Effective Month Day	Year					

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			COMMISSION		COUEDINE	DITODO	
WESTAR ENE.	KGY, INC 8		Tssuing Utility)	PANY, d.b.a. WESTAR ENERGY	SCHEDULE	RITODS	
	WESTAR RATE AREA			Replacing Schedu	le <u>RITODS</u> Sheet 3		
(Territory to which schedule is applicable)				which was filed	October 28, 2015		
No suppleme		ate understandi s shown hereo			heet 3 of 3 Sheets		
				E OF DAY SERVIO			
DEFIN	NTION:	S AND CO	ONDITIONS (	CONTINUED			
	<ol> <li>A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.</li> </ol>						
	<ol> <li>Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.</li> </ol>						
	4.	Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.					
	5.	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Terms and Conditions.					
	6.		ding Compan			this rate will be responsible charitable organization tax	
	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.						
	8.	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sions of this ra having juriso		ect to changes mad	de by order of the regulatory	
Issued							
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THE STATE CORPORATION COMMISSION OF KANSAS					
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS			
(Name of Issuing Utility)	Renlacina Schedule	RS Sheet 1			
WESTAR RATE AREA	Replacing Schedule,	SHOOLI			
(Territory to which schedule is applicable)	which was filed	October 28, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon	She	et 1 of 7 Sheets			
RESIDENTIAL STANDARD	SERVICE				
AVAILABLE					
AVAILABLE					
Electric Service is available under this rate schedule at system to customers using electric service for residential available to new customer-generators operating generat (see Definitions and Conditions #3) taking service or adding	purposes. Resident ion powered by rer	ial Standard Service is not newable energy resources			
APPLICABLE					
Applicable to residential customers that have dwelling us sleeping facilities, living facilities and permanent proverestricted to residential electric service used princip household, home, detached garage on the same premisfor the maintenance or improvement of customer's qualitative through a single meter under this schedule may also ordinary farm use providing that such buildings are However, this schedule is not applicable for crop irrigation feed mills or any other commercial enterprise. This schedule standby, supplemental, short term, resale or shared electrical enterprise.	isions for sanitationally for domestic se as customer's heart to flife. Service to use electric service adjacent to the con, commercial dairedule is not applicable.	on. This rate schedule is purposes in customer's ome, or place of dwelling o customers in rural areas rice in farm buildings for customer's dwelling unit. ries, hatcheries, feed lots,			
Alternating current, 60 hertz, single phase, at nominal v	oltages of 120 or 1	20/240 volts.			
	onagoo on 120 or 1	a			
	anality (E.S				
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THE STATE CORPORATION COMMISSION	0771171646	Ir	dex		
THE STATE CORPORATION COMMISSION WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPA		SCHEDULE	RS		
(Name of Issuing Utility)					
WESTAR RATE AREA		Replacing Schedule_	RS Sheet 2		
(Territory to which schedule is appl	licable)	which was filed	October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon		Shee	Sheet 2 of 7 Sheets		
RESIDI	ENTIAL STANDARD	SERVICE			
STAN	IDARD ELECTRIC SI	ERVICE			
NET MONTHLY BILL					
BASIC SERVICE FEE	\$14.50				
ENERGY CHARGE					
Winter Period - Energy used ir	n the billing months of	October through M	lay₊		
7.6902¢ per kWh 7.6902¢ per kWh 6.3142¢ per kWh	first 500 kWh next 400 kWh additional kWh				
Summer Period - Energy used	in the billing months	of June through Se	ptember		
7.6902¢ per kWh 7.6902¢ per kWh 8.4669¢ per kWh	first 500 kWh next 400 kWh additional kWh				
Plus all applicable adjustments	s and surcharges.				
MINIMUM MONTHLY BILL					
The Basic Service Fee, plus the applicable adjustments and surcha		n the Electric Serv	ice Agreement, plus all		
CONS	SERVATION USE SE	RVICE			
The energy charge component or consumption is less than or equal to September will be reduced to the expression of the e	o 30 kWh for each of	the billing months o			
Issued					
Issued Month Day	Year				
Effective Month Day	Year				
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THE STATE CORPORATION COMMISSION OF KANSAS							
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS					
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule	RS Sheet 3					
(Territory to which schedule is applicable)	which was filed	October 28, 2015					
No supplement or separate understanding shall modify the tariff as shown hereon	Sheet	3 of 7 Sheets					
RESIDENTIAL STANDARD	SERVICE						
Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.							
Customer's average daily consumption as used here period divided by the number of days in the billing peri		used during the billing					
RESTRICTED PEAK MANAGEMEN	T ELECTRIC SERVIC	<u>DE</u>					
Restricted Peak Management Electric Service is only available to customers in the North Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.							
NET MONTHLY BILL							
BASIC SERVICE FEE \$16.50							
ENERGY CHARGE 4.7292¢	per kWh						
DEMAND CHARGE							
Winter Period - Demand set in the billing months of \$2.09 per kW	October through Ma	y.					
Summer Period - Demand set in the billing months \$6.78 per kW	of June through Sept	ember.					
Plus all applicable adjustments and surcharges.							
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THE STATE CORPORATION COMMISSION C	F KANSAS					
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPAN	IY, d.b.a. WESTAR ENERGY	SCHEDULE	RS			
(Name of Issuing Utility)		Panlaging Sahadula	RS Sheet 4			
WESTAR RATE AREA		Replacing Schedule_				
(Territory to which schedule is applied	cable)	which was filed	October 28, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon	Shee	et 4 of 7 Sheets				
PESIDE	NTIAL STANDARD	SERVICE	<u> </u>			
MINIMUM MONTHLY BILL	INTINE OTHINDARD	<u>OLIKVIOL</u>				
WINNIMON MONTHET BIEE						
The Basic Service Fee, plus the r charge for 1 kW applied in any me applicable adjustments and surcha	onth that the custon					
BILLING DEMAND						
Customer's average kilowatt load d	uring the 30 minute	period of maximum	use during the month.			
RESTRICTED	CONSERVATION	USE SERVICE				
Restricted Conservation Use Service under the Conservation Use Service taking service under this Restricted CkWh in any summer billing month the be billed at the rates for the Stan customer qualifies for Standard Cor Customer's average daily consumperiod divided by the number of day	rate prior to the effectionservation Use Service that month's used dard Electric Service servation Use Service tion as used herein	ctive date of this rat vice average daily o age, and all subseq e portion of this ra ice.	e schedule. If customers consumption exceeds 30 juent energy usage shall ate schedule unless the			
NET MONTHLY BILL	,					
BASIC SERVICE FEE	\$14.50					
ENERGY CHARGE	5.2462¢ per kWh					
Plus all applicable adjustments ar	nd surcharges.					
	s v	***************************************				
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THE STATE CO			N OF KAINSAS PANY, d.b.a. WESTAR ENERGY	Z SCHEDULF	RS		
(Name of Issuing Utility)		Thirt, dod. W25771C2RDRO		A & L./			
	WESTAR RATE AREA		Replacing Schedule	RS Sheet 5			
	Territory to wh	ich schedule is ap	plicable)	which was filed	October 28, 2015		
No supplement or se shall modify the tari				She	eet 5 of 7 Sheets		
		RESI	DENTIAL STANDAR	D SERVICE			
ADJUSTM	ENTS AND	SURCHARGI	<u>ES</u>				
The	rates here	under are sub	ect to adjustment as	provided in the follo	wing schedules:		
Plus	2. 3. 4. 5. 6. 7.	Property Tax S Transmission Environmenta Renewable Er Energy Efficie Tax Adjustme	Delivery Charge Cost Recovery Ride Pergy Program Rider Program Rider				
DEFINITIO	NS AND CO	ONDITIONS					
1.	1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.						
2.	2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.						
3.	A Cust	omer-Generat	or is the owner or op	erator of a Facility w	hich:		
	a. b.	Is located		operated, leased, o	r otherwise controlled by cility located on that same		
Issued			Paulinininin	***************************************			
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THE STATE CORPORATION OF WESTAR ENERGY, INC & KANSAS GAS &			SCHEDULE	DC		
100000	suing Utility)	I, d.o.a. WESTAR ENERGY	SCHEDOLE			
			Replacing Schedule_	<u>RS</u> <u>Sheet</u> <u>6</u>		
WESTAR	RATE AREA	0000.0000.000.000.000.000.000.000.000.				
(Territory to which	***************************************	able)	which was filed	October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon	3	***************************************	Shee	t 6 of 7 Sheets		
	RESIDEN	NTIAL STANDARD	SERVICE			
c. d. e.	Company facilis intended pelectrical ener Contains a disables the u	ilities; rimarily to offset pargy requirements; a mechanism, appro nit and interrupts th	art or all of the Cu nd ved by the Comp e flow of electricity b	synchronization with the stomer-Generator's own pany that automatically back onto the Company's Customer-Generator is		
	Wind; solar thermal photovoltaic of dedicated crocellulosic agricular residues methane from clean and untrexisting hydronew hydropow 10 megawat fuel cells usin energy resorother sources after the effectules and receptor 2009 Supp.	estewater treatment of such as pallets; imped storage, that ed by one of the a uding nuclear power ariff, and that are contained by the Commission				
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	ORPORATION ( INC & KANSAS GAS 8		SCHEDULE	RS			
,		ssuing Utility)					
	WESTAR	RATE AREA		Replacing Schedule_	<u>RS</u> Sheet7		
	(Territory to which	n schedule is ap	plicable)	which was filed	October 28, 2015		
	separate understandin riff as shown hereon	g		Shee	et 7 of 7 Sheets		
		RESI	DENTIAL STANDARD	SERVICE			
5.	sleeping served u shall be apartme	facilities, li nder this sch calculated to nts served;	ving facilities and pendedule if service was in multiplying the number	ermanent provisions nitiated prior to Dece nber of kWh in each General Service ra	separate kitchen facilities, so for sanitation, may be ember 21, 1978. Charges in block by the number of the schedule shall apply. prohibited.		
6.	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.						
7.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.						
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THE STATE CORPORATION COMMISSION OF KANS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WI		SCHEDULE	RS-D	G						
(Name of Issuing Utility)	ESTAR ENERGI	SCHEDOLE	<u> </u>	<u> </u>						
WESTAR RATE AREA		Replacing Schedule	RS-DG	Sheet 1						
(Territory to which schedule is applicable)	90000-044440000000000000000000000000000	which was filed	October 2	8, 2015						
No supplement or separate understanding shall modify the tariff as shown hereon	**************************************	Sheet	1 of 4 Sheets							
RESIDENTIAL STANDAR	D DISTRIBUTE	ED GENERATION								
AVAILABLE										
Electric Service is available under this rate system to customers using electric service for adding generation powered by renewable taking service under an interconnection agonomous October 28, 2015 must take service under the	for residential pu e energy resour greement conne	urposes. Any custo ces (see Definition cting to Westar's	mer-generals and Con-	ator operating ditions #2) or						
<u>APPLICABLE</u>										
sleeping facilities, living facilities and per restricted to residential electric service household, home, detached garage on the for the maintenance or improvement of cus through a single meter under this sched ordinary farm use providing that such b However, this schedule is not applicable for	Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown,									
CHARACTER OF SERVICE										
Alternating current, 60 hertz, single phase,	at nominal vol	tages of 120 or 12	0/240 volts							
	o.Magnessidh needlista e oo sii									
Issued Month Day Year			s. accordance constitution of the constitution							
Effective Month Day Yea	r									
Ву										

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THE STATE CORPORATION COMMISSION OF WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY		SCHEDULE	RS-DG			
(Name of Issuing Utility)						
WESTAR RATE AREA		Replacing Schedule	RS-DG Sheet 2			
(Territory to which schedule is application	able)	which was filed	October 28, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon		Sheet	2 of 4 Sheets			
RESIDENTIAL STA	NDARD DISTRIBUT	ED GENERATION				
<u>E</u>	ELECTRIC SERVICE					
NET MONTHLY BILL						
BASIC SERVICE FEE	\$14.50					
ENERGY CHARGE						
Winter Period - Energy used in t	the billing months of	October through Ma	ay.			
7.6902¢ per kWh 7.6902¢ per kWh 6.3142¢ per kWh						
Summer Period - Energy used in	n the billing months o	of June through Sep	otember,			
7.6902¢ per kWh 7.6902¢ per kWh 8.4669¢ per kWh	first 500 kWh next 400 kWh additional kWh					
Plus all applicable adjustments a	and surcharges.					
MINIMUM MONTHLY BILL						
The Basic Service Fee, plus the napplicable adjustments and surchard		the Electric Servi	ce Agreement, plus all			
Issued						
Month Day	Year					
Effective Month Day	Year					
By						

			Index					
	<b>ORATION COMMISSIO</b> KANSAS GAS & ELECTRIC CON		Y SCHEDULE	R S - I	)G			
Wild in the control of the control o	(Name of Issuing Utility)	TITLE TO THE PARTY OF THE PARTY						
	WESTAR RATE AREA	<b>L</b>	Replacing Schedule	RS-DG	She <u>et 3</u>			
(Terr	tory to which schedule is a	oplicable)	which was filed	October 2	28, 2015			
No supplement or separa shall modify the tariff as			She	et 3 of 4 Sheets				
	RESIDENTIAL	STANDARD DISTRI	BUTED GENERATIO	N				
ADJUSTMEN	TS AND SURCHARG	ES						
The ra	tes hereunder are sul	oject to adjustment a	s provided in the follo	wing schedu	ules:			
Plus al	<ol> <li>Property Tax</li> <li>Transmission</li> <li>Environmenta</li> </ol>	Delivery Charge al Cost Recovery Rid nergy Program Ride ency Rider ent						
DEFINITIONS	AND CONDITIONS							
1.	the right to require additional charge,	the customer to ex-	schedule shall be one ecute an Electric Se and or a longer init omer.	rvice Agree	ment with an			
2.	A Customer-Genera	ator is the owner or o	perator of a facility wh	nich:				
	b. Is located the Custo premise; c. Is intercol Company d. Is intended	mer-Generator and p nnected and operates facilities;	l, operated, leased, o rovides power to a fac s in parallel phase and part or all of the Cu	cility located	on that same			
Issued								
M	onth Day	Year						
EffectiveM	onth Day	Year						

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THE STATE CORPORATION COMMISSION OF KANSAS									
				JF KANSAS NY, d.b.a. WESTAR ENERG'	SCHEDULE	RS-DG			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		suing Utility)		-				
		WESTAR	RATE AREA		Replacing Schedule_	RS-DG Sheet 4			
	(T	erritory to which	schedule is appli	cable)	which was filed	October 28, 2015			
		oarate understanding f as shown hereon			Shee	et 4 of 4 Sheets			
To Applications of the Control of th		RES	IDENTIAL ST	ANDARD DISTRII	BUTED GENERATIO	N			
		e.	disables the	unit and interrupts	the flow of electricity	pany that automatically back onto the Company's Customer-Generator is			
		"Rene	Wind; solar therma photovoltaic dedicated or cellulosic agplant residue methane fro clean and un existing hyd new hydropo 10 megaw	al sources; cells and panels; cops grown for ene ricultural residues es; m landfills or from ntreated wood proc ropower; ower, not including ratts or less; ing hydrogen proc	wastewater treatmen ducts such as pallets; pumped storage, tha	t;			
	3.		l motor units estallation.	shall not exceed fi	ve horsepower, unles	s otherwise agreed upon			
	4.	presently		e State Corporation		ral Terms and Conditions sas and any modification			
	5.			rate schedule are ving jurisdiction.	e subject to change	s made by order of the			
Issued		Month	Day	Year					
Effective_		Month	Day	Year					
Ву									

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	TE CORPORATIO			Y SCHEDULE	DTECC				
WESTAREN		of Issuing Utility)	DMPANY, d.b.a. WESTAR ENERG	SCHEDOLE	RIESC				
	WESTAR SO	UTH RATE AI	REA	Replacing Schedule_	RTESC Sheet 1				
	(Territory to whi	ch schedule is a	oplicable)	which was filed	October 28, 2015				
No supplen shall modif	pent or separate understan y the tariff as shown here	ding on.		Shee	t 1 of 3 Sheets				
	RESTRI	CTED TOTA	L ELECTRIC - SCHO	OL AND CHURCH SE	ERVICE				
<u>AVAIL</u>	<u>ABILE</u>								
			ol and Church Service is effective date of this ra		omers taking service under				
					hurches. This schedule is resale or shared electric				
NET M	ONTHLY BILL								
	ENERGY CHAR	GE							
		iod - Energy 490¢ per kW	used during billing mo h for all k\		gh May				
		eriod - Energ 383¢ per kW	y used during billing r h for all k\		h September				
	Plus all applicab	le adjustmen	ts and surcharges.						
MINIM	UM MONTHLY B	<u>ILL</u>							
	The greater of \$8 all applicable adj			ecified in the Electric	Service Agreement, plus				
Issued _									
	Month	Day	Year						
Effective	Month	Day	Year						
n									

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			ON OF KANSAS	SCHEDULE	DTDCC					
WESTAK ENEKGT, II		S & ELECTRIC CO f Issuing Utility)	MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RIESC					
	WESTAR SOU	JTH RATE AI	REA	Replacing Schedule	RTESC Sheet	2				
(T	erritory to whic	h schedule is ap	oplicable)	which was filed	October 28, 201	15				
No supplement or se shall modify the tar	eparate understand	ing n.		She	et 2 of 3 Sheets					
ADJUSTME The	NTS AND S	URCHARGE	iect to adjustment as pro							
	2. Pr 3. Tr 4. Er 5. Re 6. Er	operty Tax S ansmission ovironmental	Delivery Charge I Cost Recovery Rider nergy Program Rider ncy Rider							
Plus	all applicable	e adjustmen	ts and surcharges.							
DEFINITION	IS AND CON	<u>IDITIONS</u>								
1.	operated either by	by the State charitable o	onal institutions offering of Kansas or political su rganizations chartered u are those owned and ope	bdivisions thereof inder the laws of t	, or operated not- he State of Kans	for-profit as or by				
2.	shall be s	supplied to a	approximately 60 hertz, a qualifying facility at a cilities having sufficient	single location at						
3.	3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.									
Issued	Month	Day	Year							
Effective	Month	Day	Year							
Ву										

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				N OF KANSAS	man.	COLEDINE	DWDGG						
WESTAR ENE	RGY, INC &		ELECTRIC CON Suing Utility)	IPANY, d.b.a. WESTAR ENI	NERGY	SCHEDULE	RIESC						
	<b>X</b> 7T	20	H RATE AR	EA		Replacing Sched	ule <u>RTESC</u>	Sheet3					
			schedule is app			which was filed	Octobe	r 28 2015					
No suppleme		ate understanding		, included the second s									
shall modify	the tanff a	s shown hereon.					Sheet 3 of 3 Shee	ts					
	•	RESTRICT	ED TOTAL	ELECTRIC - SC	HOOL	AND CHURCH	SERVICE						
DEFINIT	TIONS	AND CONE	DITIONS CO	DATINUED									
4	:	source of e	nergy used	e schedule is sub for space heating ent shall be perma nents.	and w	ater heating pu	rposes. Cus	tomer's electric					
	ĺ	ervice is also available to staff living quarters or church offices only when owned and perated by the school or church and heated by electric space heating equipment, icluding add-on heat pumps. Service under this rate schedule is not available to any emmercial properties owned and/or operated by qualifying organizations.											
(	(	Service under this rate schedule is subject to the General Terms and Conditions of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.											
-			ns of this ra	te schedule are su ction.	ubject 1	to changes mad	de by order o	f the regulatory					
***************************************													
Issued						·							
	Mo	onth	Day	Year									
Effective	· · ·												
	Mo	nth	Day	Year									

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THE STAT	E CORPORAT	TON COMMISSIO	ON OF KANSAS							
WESTAR ENEI			MPANY, d.b.a. WESTAR ENERG	Y SCHEDULE	SAL					
	(Na	me of Issuing Utility)		Replacing Schedule	SAL Sheet 1					
	WESTA	R NORTH RATE	AREA	•						
<i></i>	``	which schedule is	applicable)	which was filed	June 7, 2016					
No supplement or separate understar shall modify the tariff as shown here		standing hereon.		She	et 1 of 6 Sheets					
			SECURITY AREA LI	<u>GHTING</u>						
AVAIL	ABLE									
	Electric services.	vice is available	under this schedule a	at points on the Comp	pany's existing distribution					
APPLI	ICABLE									
Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.										
EQUIF	PMENT AND	SERVICE PRO	VIDED							
			own and operate bed in the Definitions		designated as standard ion.					
	nom fixtu	inally rated at tres may be op	the wattage and lum	ens provided for in the Company's sole	discretion, supported by					
	Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.									
Issued										
	Month	Day	Year							
Effective _	Month	Day	Year							
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THE STATE CORPORATION COMMISSION OF KANSAS  WESTAR ENERGY, INC & CARASAS GAS & ELECTRIC COMPANY, data WESTAR ENERGY  WESTAR NORTH RATE AREA  (Territory to which schedule is applicable)  Which was filed  User 7, 2016  Sheet 2 of 6 Sheets  SECURITY AREA LIGHTING  The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattege and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the stant of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference (Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.  NET MONTHLY BILL  A. A monthly charge per standard fixture on an existing standard wood pole is as follows:  LED Lamps  Fixture Standard  Lumen Waltage Type kWh Price  1, 4,763 48 Space 16 \$12.43  2, 6,436 72 Space 24 \$18.87  3, 8,261 80 Flood 27 \$19.90  4, 19,372 215 Space 72 \$46.05  5, 22,525 240 Flood 80 \$47.03						Index				
No applement or separate understanding standard products of 6 Shoets   Sheet 2   Member 2   Sheet 2   Sheet 2   Sheet 2   Sheet 3   Sheet 2   Sheet 3   Sheet 3   Sheet 3   Sheet 4   Sheet 3   Sheet 4   Sheet 5   Sheet 6 Sheets   Sheet 6 Sheets   Sheet 1 of 6 Sheets   Sheet 2 of 6	THE STAT	E CORPORAT	ION (	COMMISSION	OF KANSAS					
No applement or segarate understanding shall notify the further to which schedule is applicable)   Which was filed	WESTAR ENER	RGY, INC & KANSA	S GAS &	ELECTRIC COMP	ANY, d.b.a. WESTAR ENE	RGY SC	CHEDULE	SAL	***************************************	
No appthymeur or separate, understanding shall modify the furth as shown frieron.   Sheet 2 of 6 Sheets	*-	(Na	me of Is	ssuing Utility)			mla sima Calcadii	I. CAT	Claust 7	
Sheet 2 of 6 Sheets   Sheet 2 of 6 Sheets		WESTAI	R NOI	RTH RATE AR	EA	Re	eplacing Schedu.	ie <u>SAL</u>	Sneet	
SECURITY AREA LIGHTING  The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the standard for construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.  NET MONTHLY BILL  A. A monthly charge per standard fixture on an existing standard wood pole is as follows:  LED Lamps  LED Lamps  Fixture Standard  Lumen Wattage Type kWh Price  1, 4,763 48 Space 16 \$12.43  2, 6,436 72 Space 24 \$18.87  3, 8,261 80 Flood 27 \$19.90  4, 19,372 215 Space 72 \$46.05  5, 22,525 240 Flood 80 \$47.03		(Territory to	which	schedule is app	olicable)	wł	nich was filed _	June 7.	, 2016	
The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.  NET MONTHLY BILL  A. A monthly charge per standard fixture on an existing standard wood pole is as follows:  LED Lamps  Fixture Standard  Lumen Wattage Type kWh Price  1. 4,763 48 Space 16 \$12.43  2. 6,436 72 Space 24 \$18.87  3. 8,261 80 Flood 27 \$19.90  4. 19,372 215 Space 72 \$46.05  5. 22,525 240 Flood 80 \$47.03	No supplement shall modify to	nt or separate under the tariff as shown	standin hereon.	g			Sl	neet 2 of 6 Shee	ts	
nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the stant of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.  NET MONTHLY BILL  A. A monthly charge per standard fixture on an existing standard wood pole is as follows:  LED Lamps  Fixture Standard  Lumen Wattage Type kWh Price  1. 4,763 48 Space 16 \$12.43  2. 6,436 72 Space 24 \$18.87  3. 8,261 80 Flood 27 \$19.90  4. 19,372 215 Space 72 \$46.05  5. 22,525 240 Flood 80 \$47.03				SE	ECURITY AREA	LIGHTING	3			
Lumen   Wattage   Type   kWh   Price	NET M	nonstandaris one which standard ur installation of cost differe However, if \$120.00 and difference a an interest in MONTHLY BL	d lam inclusits. shall milar excee nce, the d cus and perate c	ps, poles or rudes one or r On and afte be limited to wattage and eds the cost of as a contribution of twelve pero	other items to me more nonstandard re April 1, 2000, the installed cost (if applicable) a of the equivalent soution in aid of ace between the sts to finance the ch contribution becent (12%) per ar	eet a custo d units. It Company of a stand standard in construct standard e cost diffe paid in two	omer's need. may, however is investment dard installati extension. Venstallation, cri ion, prior to and nonstal erence, Com welve (12) equi	A nonstander, also includent in any neron consisting When the coustomer shathe start condard instapany shall fual monthly	dard installation ade one or more ow nonstandard ag of a standard pet of such new all pay the entire of construction. Illation exceeds inance the cost installments at	
Lumen   Wattage   Type   kWh   Price					I FD Lamr	18				
Month Day Year  Effective			2. 3. 4.	4,763 6,436 8,261 19,372	Wattage 48 72 80 215	Type Space Space Flood Space	<u>kWh</u> 16 24 27 72	Price \$12.43 \$18.87 \$19.90 \$46.05		
Effective	Issued			Day	Voor					
		MIOHH		Day	1 001					
	Effective _	Month		Day	Year					

THE STAT	TE CODDODADA	DION COMM	ICCION OF I		Index							
	<b>TE CORPORA</b> T RGY, INC & KANSA				AR ENERGY	SCHED	ULE	SAL				
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Na	ame of Issuing Ut	ility)			Renlac	ing Schedule	SAL	Sheet	3		
	WESTA	R NORTH R	ATE AREA		anner	Replacing Schedule SAL Sheet 3						
	- 18:	o which schedu	ıle is applicabl	e)		which '	was filed	June 7,	2016			
No suppleme shall modify	ent or separate unde the tariff as shown	rstanding hereon.				Sheet 3 of 6 Sheets						
			SECU	RITY AF	REA LIGI	HTING						
			High P	ressure	Sodium	Lamps						
		1. 5 2. 1. 3. 1. 4. 4	<u>umen</u> <u>V</u> 5,700 4,500 4,500 5,000 5,000	Vattage 70 150 150 400 400	S S F S	ype pace pace lood pace	Fixture <u>kWh</u> 56 115 115 288 288	Standard				
	Metal Halide Lamps											
		7. 24	,500 ,000	250 400		ood ood	182 288	\$34.36 \$46.94				
	New installadecision to		place these	installa		n another						
A second				,		• '	04-					
	1. 2. 3. 4.	Lumen 7,000 20,000 20,000 59,000	Wattage 175 400 400 1,000	S S F	Type Space Space Flood Flood	Fixtur <u>kWh</u> 128 288 288 697	<u>P</u> \$1 \$1 \$2	ndard <u>rice</u> 0.41 8.98 3.13 3.99				
	B. The	monthly ch	arge per st	andard (	extensio	n shall be	\$3.50.					
	Plus	s all applical	ble adjustm	ents and	d surcha	rges.						
Issued	Month	Day		Year								
Effective _	Month	Day	Y	ear								

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				ON OF KANSAS	CCHEDIH E	SAL						
WESTAK ENEKC	J1, INC & N		of Issuing Utility)	MPANY, d.b.a. WESTAR ENERGY	SCHEDOLE	SAL						
	WE	STAR 1	NORTH RATE	AREA	Replacing Schedule	SAL Sheet 4						
	(Territ	ory to w	hich schedule is	applicable)	which was filed	June 7, 2016						
No supplement shall modify th	or separate te tariff as s	understa hown her	nding eon.		She	eet 4 of 6 Sheets						
				SECURITY AREA LIG	<u>GHTING</u>							
		The m		e for nonstandard inst	allations installed p	rior to April 1, 2000 is as						
	Standard components included as part of a nonstandard installation shall be billed at the standard rate shown above.											
<ol> <li>Nonstandard components shall be billed at 2.5% of the Company's investmer such units, (which shall include poles, wires, lamps and all other installa costs).</li> </ol>												
	3. Energy for nonstandard lamps included in 2 above shall be priced at 4.202¢ pkWh calculated on the basis of 4,000 hours operation of both lamp and ballast rated wattage per year and billed in 12 monthly installments.											
	i	4.	The total mo	onthly bill shall be the s	um of the above thr	ee items.						
ADJUS	TMENT	S AND	SURCHAR	GES								
	The rate	es her	eunder are su	bject to adjustment as	provided in the follo	owing schedules:						
		1. 2. 3. 4. 5.	Property Tax Transmissio Environment	n Delivery Charge tal Cost Recovery Ride Energy Program Rider								
	İ	Plus a	ll applicable a	djustments and surcha	arges.							
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				ON OF KANSAS		~ CVVPPVVV P		·					
WESTAR ENER	RGY, INC		& ELECTRIC CO Issuing Utility)	OMPANY, d.b.a. WESTAR ENE	ERGY	SCHEDULE	***************************************	SAL					
	77					Replacing Schedu	ıle	SAL	Sheet_				
***************************************			ORTH RATE						****				
No sunnlemen			ch schedule is	applicable)		which was filed			******				
shall modify t	he tariff a	rate understandi as shown hereo	î. <sup>5</sup>			S	Sheet 5	of 6 Shee	ts				
				SECURITY AREA	LIGHTI	NG							
DEFIN	IITION	S AND CO	NDITIONS	ì									
	1.	on the ba	sis of their	ailable for installation quality, capital and r e and other factors.	mainter								
	2.	2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.											
	3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition Company will order and replace lamps for nonstandard fixtures due to ordinary burnout however, Company may charge the customer the incremental cost of the nonstandal lamp upon replacement. Replacement due to breakage for any reason may be charge to the customer at the Company's actual cost of replacement.												
	4.	approxim		perated by a pho alf hour after sunse per year.									
	5.	The cust		assume responsibil	lity for	notifying the (	Comp	any wh	en fixtu	ures are			
	6. The customer shall provide or secure all necessary right-of-way permits and/of easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outsid dimensions in all horizontal directions of an underground facility.												
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				N OF KANSAS MPANY, d.b.a. WESTAR ENERG	SCHEDULE	SAL			
	Ţ	`	of Issuing Utility) NORTH RATE A	Replacing Schedule_	SAL Sheet 6				
	(Te	rritory to w	hich schedule is a	which was filed	June 7, 2016				
No suppleme shall modify	nt or sepa the tariff	rate understar as shown her	nding eon.	Shee	et 6 of 6 Sheets				
			9	SECURITY AREA LI	<u>GHTING</u>				
	7.	notice to fixture of in the in	o the custome or its operation	r, any fixture provide n could cause an uns a, or the public safety	d for herein if, in the Co satisfactory condition a	ce upon two days written company's judgment, such affecting the quality of life on of any local ordinance			
	<ol> <li>New installations of Mercury Vapor lamps will no longer be available on and after June 2002. The decision to repair or replace Mercury Vapor lamps with another type shall be Company's option.</li> </ol>								
	9.,	A. Sta B. Sta Compa	ervice under this schedule shall be for the following minimum terms:  Standard fixtures - one year term.  Standard extensions - three year term.  ompany may require an Electric Service Agreement with an additional charge, or special inimum and/or a longer initial term for conditions not contemplated herein.						
	10.	present	ly on file with	te schedule is subject the State Corporation uently approved.	ot to Company's Gener on Commission of the	ral Terms and Conditions State of Kansas and any			
	11.								
T1									
Issued		fonth	Day	Year					
Effective _		<b>l</b> onth	Day	Year					

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			MPANY, d.b.a. WESTAR ENERG	GY SCHEDULE	SAL			
	(Nan	ne of Issuing Utility)		Panlaging Sahadula	CAI Shoot 1			
	WESTAI	R SOUTH RATE	AREA	Replacing Schedule	SAL Sheet 1			
	(Territory to	which schedule is	applicable)	which was filed	June 7, 2016			
No suppleme shall modify	nt or separate unders the tariff as shown h	tanding ereon.	She	et 1 of 6 Sheets				
			SECURITY AREA L	IGHTING				
AVAIL	ABLE							
	Electric servi	ice is available	under this schedule	at points on the Comp	any's existing distribution			
APPL	ICABLE							
	the Compan	y's Street Light	ing rate schedule or	its Recreational Lightir	ervice not provided for by ng Service. This schedule n, resale or shared electric			
<u>EQU</u>	IPMENT AND	SERVICE PR	OVIDED					
				the following items s and Conditions secti	designated as standard on.			
	nomi may to exc	nally rated at th be open or end ceed four feet in	e wattage and lumer closed at the Compa n length affixed to ex	nsist of High Pressure Sodium, LED or Metal Halide lamps age and lumens provided for in this rate schedule. The fixtures at the Company's sole discretion, supported by brackets not h affixed to existing wood poles. Filament lamps are available ted on or before March 1, 1968.				
	Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.							
Issued	Month	Dov	Year					
	MIOIM	Day	1 cai					
Effective _	Month	Day	Year					

THE STATE CORPORATION COMMISSION OF KANSAS  WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY  SCHEDULE	SAL
	SAL
At Crt. TritteA	
(Name of Issuing Utility)  Replacing Schedule	SAL Sheet 2
WESTAR SOUTH RATE AREA	VALVV.
(Territory to which schedule is applicable) which was filed	June 7, 2016
No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet	2 of 6 Sheets
SECURITY AREA LIGHTING	
The Company, at its option and upon customer's request, will in nonstandard lamps, poles or other items to meet a customer's installation is one which includes one or more nonstandard units include one or more standard units. On and after April 1, 2000, in any new nonstandard installation shall be limited to the installation consisting of a standard fixture of similar wattages standard extension. When the cost of such new installation equivalent standard installation, customer shall pay the entire contribution in aid of construction, prior to the start of construction difference between the standard and nonstandard installation customer requests to finance the cost difference, Company difference and permit that such contribution be paid in twelf installments at an interest rate of twelve percent (12%) per annumentally BILL  A. A monthly charge per standard fixture on an existing standard work.	s need. A nonstandard s. It may, however, also company's investment alled cost of a standard e and (if applicable) a exceeds the cost of the e cost difference, as a con. However, if the cost a exceeds \$120.00 and shall finance the cost live (12) equal monthly im.
LED Lamps	
Fixture St <u>Lumen</u> <u>Wattage</u> <u>Type</u> <u>kWh</u> 1. 4,763 48 Space 16  2. 6,436 72 Space 24  3. 8,261 80 Flood 27  4. 19,372 215 Space 72	tandard <u>Price</u> \$11.76 \$17.28 \$18.24 \$38.69 \$41.03
Issued Month Day Year	
Effective Month Day Year	

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			SION OF KANS						
ESTAR ENEI			COMPANY, d.b.a. W	ESTAR ENERGY	SCH	EDULE	SAL		
	(Na	me of Issuing Utili	ty)		Repl	acing Schedu	le <u>SAL</u>	Sheet_	3
	WESTA	R SOUTH RA	ΓE AREA						
	(Territory to	which schedule	is applicable)	_888	whic	h was filed _	June 7,	2016	
o suppleme all modify	nt or separate under the tariff as shown	standing hereon.				Sl	neet 3 of 6 Shee	ts	
			SECURITY	AREA LIGI	HTING				
			nigii Fressi	ure Sodium	Lamps	Fixture	Standard		
		Lumen	Watta	nge T	уре	KWh	Price		
	1.	5,700	70		pace	56	\$11.76		
	2.	14,500			ace	115	\$17.28		
	3.	14,500			ood	115	\$18.24		
	4.	45,000			ace	288	\$38.69		
	5.	45,000			ood	288	\$41.03		
		,					• • • • • • • • • • • • • • • • • • • •		
			ivietai i	Halide Lamp	)\$				
	6.	13,500			ood	182	\$34.36		
	7.	24,000	400	) FI	ood	288	\$46.94		
			following shall						
	decision to r	repair or repl	ace these insta	allations witl	n anoth	er type sha	all be Compa	any's op	otion.
			Mercury	/ Vapor Lam	•	ture :	Standard		
		Lumen	Wattage	Type		<u>Wh</u>	Price		
	1	7,000	175	Space		28	\$10.41		
	1, 2.	20,000	400	Space		20 88	\$19.38		
				Flood			\$32.22		
	3.	20,000 52,000	400			88			
	4. 5.	52,000 59,000	1000 1000	Space Flood		97 97	\$35.90 \$58.81		
		•							
	Filament La	mps are avai	ilable only und	er agreeme	nts dat	ed on or be	fore March	1, 1968	'*
		ilament Lam				Per Lamp			
	4	1000 lumen	s (300W)			\$14.57			
		luorescent L				Per Lamp			
	C	3900 lumens	(110 VV)		-	\$13.81		***************************************	
ssued									
	Month	Day	Year						
ffective_				-					
	Month	Day	Year						

					Index			
			ON COMMISSIO					
WESTAR ENERG	GY, INC &		GAS & ELECTRIC CO e of Issuing Utility)	SCHEDULESAL				
		•		Replacing Schedule SAL Sheet 4				
	W	ESTAR	SOUTH RATE	AREA				
r			which schedule is:	applicable)	which was filed June 7, 2016			
No supplement shall modify th	t or separa ne tariff as	te underst shown he	anding Freon.		Sheet 4 of 6 Sheets			
				SECURITY AREA LIGI	HTING			
	B.	cents		vattage in excess of 10	unit for 100 watts or less per unit, plus 2.75 00 watts per unit. The minimum bill for this			
	C.	The n	nonthly charge	per standard extension	n shall be \$3.50.			
		Plus a	all applicable a	djustments and surcha	rges.			
ADJUS	TMEN	TS AN	D SURCHAR	GES .				
	The ra	tes hei	eunder are su	bject to adjustment as	provided in the following schedules:			
		1. 2. 3. 4. 5. 6.	Property Tax Transmission Environmenta Renewable E Tax Adjustme	Delivery Charge al Cost Recovery Rider nergy Program Rider ent				
	Plus al	l applic	cable adjustme	ents and surcharges.				
DEFIN	TIONS	AND	CONDITIONS					
	1.	Comp	any on the l		on hereunder shall be determined by the capital and maintenance costs, long term and other factors.			
	2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.							
		······································						
Issued								
	Mo	nth	Day	Year				
Effective	Mo	nth	Day	Year				

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		NC & KANSAS G		MPANY, d.b.a. WESTAR ENERGY	SCHEDULE			
		WESTAR	SOUTH RATE	AREA	Replacing Schedule	SAL Sheet 5		
			hich schedule is a	pplicable)	which was filed	June 7, 2016		
No suppleme shall modify	ent or se the tar	eparate understar iff as shown her	nding eon.		She	et 5 of 6 Sheets		
			Š	SECURITY AREA LIG	HTING			
	3.	Compa howev lamp u	any will order er, Company pon replacem	and replace lamps for may charge the custo	nonstandard fixture mer the incrementa e to breakage for an	nary burnout. In addition, s due to ordinary burnout, at cost of the nonstandard by reason may be charged		
	4.	approx		alf hour after sunset to		to provide service from re sunrise, a total of about		
	5.	The cuinopera		assume responsibility	for notifying the Co	ompany when fixtures are		
	6.	6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.						
	7. The Company may refuse to install or may remove from service upon two days writt notice to the customer, any fixture provided for herein if, in the Company's judgme such fixture or its operation could cause an unsatisfactory condition affecting the qua of life in the immediate area, or the public safety, or could be in violation of any lo ordinance or development restriction.							
	8.	March and af	1, 1968. Nev ter June 4, 20	installations of Mercu	ıry Vapor lamps will repair or replace Fi	ements dated on or before no longer be available on lament or Mercury Vapor		
Issued								
Effective _		Month	Day	Year				
		Month	Dav	Year				

By

					Index				
			COMMISSI	GY SCHEDULE	ÇAY				
WESTAR ENER	COT, INC &		S & ELECTRIC CO f Issuing Utility)	GY SCHEDULE	SAL				
	V	•	OUTH RATE	Replacing Schedule	SAL Sheet 6				
	(Terr	itory to whi	ich schedule is	applicable)	which was filed	June 7, 2016			
No supplement shall modify	nt or separa the tariff as	ite understand s shown hered	ling on.		She	Sheet 6 of 6 Sheets			
				<u>IGHTING</u>					
	9. Multiple Lighting Unit Service customers shall provide and maintain the circuit lighting units. A maximum of fourteen lights per circuit, total load not to excee amperes, shall be installed in accordance with Company service standards. No electric consuming devices shall be permitted on this circuit. Company shall supply maintain the dust-to-dawn controller.								
	10.	Service	under this	schedule shall be for	the following minimum	n terms:			
				es – one year term. sions – three year tei	m.				
					vice Agreement with erm for conditions not	an additional charge, or contemplated herein.			
	11.	present	ly on file wit			eral Terms and Conditions e state of Kansas and any			
	12.		isions of this y having jur		bject to changes made	e by order of the regulatory			
Issued	Mo	onth	Day	Year					
Effective _		onth	Day	Year					
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THE STATE CORPORATION COMMISSION OF KANSAS WESTAR BRERGY, INC. & KANSAS GAS & BLECTRIC COMPANY, & LAUSTAR BRERGY    Common of Issuing Utility    WESTAR RATE AREA     (Territory to which schedule is applicable)   which was filed   October 28, 2015     Sheet 1 of 3 Sheets     Sheet 1 of 3 Sheets     StanDARD EDUCATIONAL SERVICE     AVAILABLE     Electric service is available under this schedule at points on the Company's existing distribution facilities.   APPLICABLE     To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public achools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to beckup, breakdown, standby, supplemental, short term, resale or shared electric service.    CHARACTER OF SERVICE					Index	50000
No applicating various which schedule is applicable   SES   Sheet   1						
WESTAR RATE AREA  (Territory to which schedule is applicable)  Which was filled October 28, 2015.  Sheet 1 of 3 Sheets  STANDARD EDUCATIONAL SERVICE  AVAILABLE  Electric service is available under this schedule at points on the Company's existing distribution facilities.  APPLICABLE  To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.50  ENERGY CHARGE \$8.31 per kW  Plus all applicable adjustments and surcharges.	WESTAR ENE				SCHEDULE SES	±0001
No appliance to receptate undergranding	(Name of Issuing Office)		Replacing Schedule SES Sheet 1			
No aurphement or separate understanding  Standard EDUCATIONAL SERVICE  AVAILABLE  Electric service is available under this schedule at points on the Company's existing distribution facilities.  APPLICABLE  To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service is earvice to exhibit one supplied under the Company's applicable Small General Service or Medium General Service rest eschedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.50  ENERGY CHARGE 2.7648¢ per kWh  DEMAND CHARGE \$8.31 per kW  Plus all applicable adjustments and surcharges.		WESTAR	RATE AREA	A		
STANDARD EDUCATIONAL SERVICE  AVAILABLE  Electric service is available under this schedule at points on the Company's existing distribution facilities.  APPLICABLE  To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.50  ENERGY CHARGE 2.7648¢ per kWh  DEMAND CHARGE \$8.31 per kW  Plus all applicable adjustments and surcharges.				applicable)	which was filed October 28, 2015	
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recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.  CHARACTER OF SERVICE  Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.  NET MONTHLY BILL  BASIC SERVICE FEE \$22.50  ENERGY CHARGE \$.31 per kW  Plus all applicable adjustments and surcharges.  Issued  Month Day Year	APPL	ICABLE				
NET MONTHLY BILL  BASIC SERVICE FEE \$22.50  ENERGY CHARGE 2.7648¢ per kWh  DEMAND CHARGE \$8.31 per kW  Plus all applicable adjustments and surcharges.  Issued	CHAR	recognized religions using electric sepredominately for also be supplied Service rate schedule is also schedule is also shared electric separated electric	ious organ ervice supp or education d under the edules sub gs and not not applicated ervice.	ization incorporated und lied at one point of delivinal purposes. Electric se Company's applicable ject to the terms thereof. applicable to meters serable to backup, breakdown z, at the voltage and pha	der specific laws of Kansas relating thereto very and where that service location is used service to public and parochial schools may Small General Service or Medium General This service is only applicable to individually rving multiple buildings and/or facilities. This rn, standby, supplemental, short term, resale of	d y ll y s
BASIC SERVICE FEE \$22.50  ENERGY CHARGE 2.7648¢ per kWh  DEMAND CHARGE \$8.31 per kW  Plus all applicable adjustments and surcharges.  Issued  Month Day Year  Effective			em most av	vailable to the service loc	cation.	
ENERGY CHARGE 2.7648¢ per kWh  DEMAND CHARGE \$8.31 per kW  Plus all applicable adjustments and surcharges.  Issued	NEI N	MONTHLY BILL				
DEMAND CHARGE \$8.31 per kW  Plus all applicable adjustments and surcharges.  Issued Month Day Year  Effective		BASIC SERVIC	E FEE	\$22.50		
Plus all applicable adjustments and surcharges.  Issued Month Day Year  Effective		ENERGY CHAR	<b>∖</b> GE	2.7648¢ per	r kWh	
Issued  Month Day Year  Effective		DEMAND CHAP	RGE	\$8.31 per kW	V	
Month Day Year  Effective		Plus all applicabl	e adjustme	nts and surcharges.		
Effective	Issued		Dav	Year		
			mi sati¶≰i			
	Effective _		Day	Year		

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THE STATE CO	RPORATION	COMMISSIO	ON OF KANSAS						
WESTAR ENERGY, IN			MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SES				
	(Name of	Issuing Utility)		Replacing Schedule	e SES	Sheet 2			
	WESTAR	RATE AREA	<u> </u>	respiesing bonount	~ <u>~~~~</u>				
``	Γerritory to whic		which was filed	October 28, 2	2015				
No supplement or se shall modify the tari	parate understanding If as shown hereor	ng 1.		She	eet 2 of 3 Sheets				
		STAN	NDARD EDUCATIONAL	SERVICE					
MINIMUM	MONTHLY E	BILL							
The	above rate	for zero cor	sumption, plus all appl	icable adjustments	and surchar	ges.			
BILLING D	EMAND								
Bill	ing Demand	shall be the	greater of:						
1.			kilowatt load during the kilowatt load during the for excessive lagging p						
2.	•	ous billing i	hest Billing Demand, as months of June, July, A						
ADJUSTM	ENTS AND S	SURCHARO	<u>SES</u>						
Pov	wer Factor A	djustment							
	The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.								
<u>Billi</u>	ng Demand								
	If the customer's meter has not been modified to read the kilowatt load during the fifteen- minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.								
Issued	Month	Day	Year						
	1-104888	erry	a veli						
Effective	X//1		***						
	Month	Day	Year						

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THE STATE CO				COHEDINE	ana
WESTAR ENERGY, IN		& ELECTRIC CON Issuing Utility)	APANY, d.b.a. WESTAR ENERGY	SCHEDULE	SES
WESTAR RATE AREA				Replacing Scheo	dule <u>SES</u> Sheet 3
				0-4-1	
`	Ferritory to whice	4		October 28, 2015	
No supplement or se shall modify the tari	If as shown hereon				Sheet 3 of 3 Sheets
		STAN	DARD EDUCATIONA	L SERVICE	
<u>Oth</u>	ner Adjustme	nts and Sur	<u>charges</u>		
	The rate	s hereunder	are subject to adjustm	ent as provided	in the following schedules:
	1. 2. 3. 4. 5. 6.	Property Transmis Environm Renewab	ergy Cost Adjustment Tax Surcharge sion Delivery Charge ental Cost Recovery F le Energy Program Ric fficiency Rider stment		
Plu	s all applicab	le adjustme	nts and surcharges.		
DEFINITIO	NS AND CO	NDITIONS			
1.	Conditio	ns as appro			pany's General Terms and nission of Kansas and any
2.		ions of this r having juris	•	ct to changes ma	ade by order of the regulatory
Issued					
	Month	Day	Year		
Effective					
	Month	Day	Year		

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THE STATE CORPORATION COMMISSION OF KANSAS						
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	RGY SCHEDULE	SGS				
(Name of Issuing Utility)	Panlaging Sahadula	SGS Sheet 1				
WESTAR RATE AREA	Replacing Schedule_					
(Territory to which schedule is applicable)	which was filed	October 28, 2015				
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 5 Sheets				
SMALL GENERAL	SERVICE					
AVAILABLE						
Electric service is available under this schedule at p	ointe on Companyle ovic	sting distribution facilities				
	on Company's exis	sting distribution racilities.				
<u>APPLICABLE</u>						
To any customer using electric service supplied schedule is provided. This schedule is not applicable short term, resale or shared electric service.						
If the customer billing demand reaches or exceeds one billing month, the customer will be reclassified the rates, terms and conditions of the Medium Ge tariff.	and will prospectively	take service pursuant to				
STANDARD SE	RVICE					
NET MONTHLY BILL						
BASIC SERVICE FEE \$22.50						
ENERGY CHARGE						
7.0558¢ per kWh for the first 1,200 kWh	1					
5.1582¢ per kWh for all remaining kWh						
Issued						
Month Day Year						
Effective						
Effective Month Day Year						
D						
By						

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THE STATE CORPORATION COMMISSION OF KANSAS							
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS					
(Name of Issuing Utility)	Replacing Schedule	SGS Sheet 2					
WESTAR RATE AREA	Replacing Schedule	<u> </u>					
(Territory to which schedule is applicable)	which was filed	October 28, 2015					
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 5 Sheets					
SMALL GENERAL SER	VICE						
DEMAND CHARGE							
Winter Period - Demand set in the billing months \$ 4.38 per kW of Billing Demand,		May.					
Summer Period - Demand set in the billing mont \$8.47 per kW of Billing Demand,		September.					
Plus all applicable adjustments and surcharges.							
RECREATIONAL LIGHTING	G SERVICE						
Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.							
NET MONTHLY BILL							
BASIC SERVICE FEE \$22.50							
ENERGY CHARGE 8.9109¢ per kWh							
Plus all applicable adjustments and surcharges.							
UNMETERED SERV	<u>ICE</u>						
Unmetered service refers to electric service which is not of service may apply, at Company's option, to delivery p install and read meters. In addition, it may apply, at minimal linear loads. The usage and demand are calculated equipment loads.	oints for which it is i Company's option,	mpractical or difficult to to delivery points with					
Issued							
Month Day Year							
Effective Month Day Year							
D.							

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THE STATE CORPOR	ATION COMMISSION	OF KANSAS					
	ISAS GAS & ELECTRIC COMPA	NY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS			
<b>(</b>	Name of Issuing Utility)		Replacing Schedule	SGS Sheet 3			
	WESTAR RATE AREA	,					
(Territory	to which schedule is appli	icable)	which was filed	October 28, 2015			
No supplement or separate un shall modify the tariff as show	derstanding vn hereon.		Sheet	3 of 5 Sheets			
	SM	ALL GENERAL SEI	RVICE				
NET MONTHLY	BILL						
The per kWh loads.	rates for Standard Se	ervice shall apply to	calculated hours of ι	ise and rated equipment			
BASIC SERV	ICE FEE	\$22.50					
Plus all applic	able adjustments and	d surcharges.					
MINIMUM MONT	HLY BILL						
The state of the s	monthly bill is applic ervice. The minimum			l Lighting Service, and			
The Basic	Service Fee plus:						
1	e minimum contract emand Charge, or	demand specified i	n the Electric Servic	ce Agreement times the			
2. Th	e minimum bill amou	nt specified in the E	lectric Service Agree	ment, or			
	e above rate for zero ling Demand establis	•		ver 5 kW of the highest rrently.			
pro		ervice to other custo	mers, such minimun	efit of the customer or to n shall be not less than			
5. Plu	us all applicable adjus	stments and surchar	ges.				
Issued	and the state of t						
Month	Day	Year					
Effective							
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THE STAT	TE CORPOR	ATION COMMISSIO	N OF KANSAS				
WESTAR ENE	RGY, INC & KAN	ISAS GAS & ELECTRIC COM	PANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS		
***************************************	(	Name of Issuing Utility)			000 0 . 4		
		WESTAR RATE ARE	A	Replacing Schedule_	SGS Sheet 4		
		to which schedule is ap	plicable)	which was filed	October 28, 2015		
No suppleme shall modify	ent or separate un the tariff as show	derstanding vn hereon.		Sheet	4 of 5 Sheets		
		<u>s</u>	MALL GENERAL SE	RVICE			
BILLIN	G DEMANI	2					
Custor	ner's avera	ge kilowatt load du	ring the 15 minute pe	riod of maximum use	during the month.		
ADJUS	STMENTS A	AND SURCHARGE	<u>s</u>				
	Power Fact	or Adjustment					
	minute factor c	s duration under co of a customer. If the	onditions which the Coponer factor for the	company determines of month is less than 0.9	test of not less than 30 to be normal, the power 0 at the point of delivery, ling by the power factor.		
<u> </u>	Other Adjus	tments and Surcha	rges				
	The rates	hereunder are sub	ject to adjustment as	provided in the follow	ing schedules:		
	2. 3. 4. 5.	Retail Energy Cos Property Tax Surc Transmission Del Environmental Co Renewable Energ Energy Efficiency Tax Adjustment	charge very Charge st Recovery Rider y Program Rider				
	Plus all ap	plicable adjustmen	ts and surcharges.				
***************************************							
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THE STATE CO	RPORATION	COMMISSION (	OF KANSAS						
WESTAR ENERGY, IN	NC & KANSAS GAS	& ELECTRIC COMPA	NY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS				
	(Name of I	ssuing Utility)		D1	CCC Chart E				
	WESTA	R RATE AREA		Replacing Schedule_	SGS Sheet 5				
(7	Territory to which	n schedule is appli	cable)	which was filed	October 28, 2015				
No supplement or se shall modify the tari	parate understandin If as shown hereon	g		Shee	t 5 of 5 Sheets				
***************************************		SM	ALL GENERAL SER	VICE					
DEFINITION	NS AND CON	IDITIONS							
1.	available	shall be supp		ation at points on	lard phase and voltage the Company's existing				
2.	the right additiona	The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.							
3.		Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.							
4.		motor units r ry to the Comp		wer or more shall	have starting equipment				
5.	approved		Corporation Comr		rms and Conditions as and any modifications				
6.		ons of this rate naving jurisdic		t to changes made l	by order of the regulatory				
Issued	Month	Devi	You						
	MIOHU	Day	Year						
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		In	dex
THE STATE CORPORATION COMMISSION OF	KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY,	d.b.a. WESTAR ENERGY	SCHEDULE	SGSCO
(Name of Issuing Utility)	Replacing Schedule_	SGSCO Sheet 1	
WESTAR NORTH RATE AREA			
(Territory to which schedule is applical	ole)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	1 of 2 Sheets
SMALL GENERAL SER	VICE - CHURCH C	PTION RESTRIC	<u>red</u>
ADDENDUM			
This rate schedule is an addendum to all provisions of which apply hereto e			ce" rate schedule (SGS),
ADDITIONAL "APPLICABLE" PROVISIO	NS FOR CHURCH	OPTION	
This rate schedule is applicable only on the effective date of this schedule provided that, if said service is discordinger applicable.	was being billed un	der the Company's	s former schedule GSO,
NET MONTHLY BILL			
BASIC SERVICE FEE \$22.50			
ENERGY CHARGE			
The second secon	first 1,200 kWh emaining kWh		
DEMAND CHARGE			
Winter Period - Demand set ii \$1.36 per kW o	n the billing months of Billing Demand, o	~	і Мау.
Summer Period - Demand sei \$2.47 per kW o	t in the billing month of Billing Demand, o		September.
Plus all applicable adjustments and s	urcharges.		
Issued		And the second s	
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THE STATE CO	RPORATION	N COMMISSI	ON OF KANSAS				
WESTAR ENERGY, IN	IC & KANSAS GA	S & ELECTRIC C	OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGSCO		
6-151-151-151-151-151-151-151-151-151-15	(Name o	f Issuing Utility	)				
	WESTAR NO	ORTH RATE	Replacing Schedule	SGSCO Sheet 2			
(7	Γerritory to whi	ich schedule is	applicable)	which was filed	October 28, 2015		
No supplement or se shall modify the tari	parate understand if as shown hered	ling on.		She	eet 2 of 2 Sheets		
ADJUSTME			L SERVICE - CHURCH	OPTION RESTRIC	CTED		
			ect to adjustment as prov	vided in the followin	g schedules:		
1. 2. 3. 4. 5. 6. 7.	Retail Ene Property Transmiss Environment Renewable	ergy Cost A Fax Surchar sion Deliver ental Cost F le Energy P ficiency Ric	djustment rge y Charge Recovery Rider rogram Rider				
Plus all	applicable a	adjustments	s and surcharges.				
DEFINITION	NS AND CO	<u>NDITIONS</u>					
1.	used to	operate ed			electric power and energy oply heat for the comfort		
2.					onduit or metal-clad cable on 12-months of continuous		
3.	presently		the State Corporation		eral Terms and Conditions sas and any modifications		
4.		sions of this having juris		ct to changes made	by order of the regulatory		
************							
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THE STATI	E CORPORA	TION COMMISSION	ON OF KANSAS		Index			
WESTAR ENER	GY, INC & KANS	AS GAS & ELECTRIC CO	MPANY, d.b.a. WESTAR ENERG	Y SCHEDULE	SL			
	•	ame of Issuing Utility)  R NORTH RATE A	AREA	Replacing Schedule	Sheet 1			
	(Territory to	which schedule is app	olicable)	which was filed	October 28, 2015			
No supplement shall modify to	t or separate und he tariff as shows	erstanding n hereon.		She	eet 1 of 8 Sheets			
			STREET LIGHTI	NG				
AVAIL	ABLE							
		rvice is available distribution lines		at points on or adjac	ent to Company's existing			
APPLI	CABLE							
	alleys and for lighting of athletic f public or pr	thoroughfares in of any privately o ields, recreation rivate. This sche	urban or platted subu wned roads, drives, e areas, swimming poo	ban areas. This rate tc., or for flood lighting ls, parking lots and o	e lighting of public streets, schedule is not applicable g installations or to lighting ther similar projects either n, standby, supplemental,			
EQUIF	MENT AND	SERVICE PRO	VIDED					
	The Compa	*	wn and operate the fo	llowing items design	ated as standard			
	of l sch	LED lamps nom edule. Further,	inally rated at the w	attage and lumens circuit (series or n	Standard lamps will consist provided for in this rate nultiple) and the voltages			
	2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.							
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	E CORPORATION COMMISSION (								
WESTAR ENER	GY, INC & KANSAS GAS & ELECTRIC COMPAI (Name of Issuing Utility)	NY, d.b.a. WESTAR ENERGY	SCHEDULE	SL					
	(Name of Issuing Othrity)	Replacing Schedule_	SLSheet2						
	WESTAR NORTH RATE ARE.								
	(Territory to which schedule is applical	ble)	which was filed	October 28, 2015					
No supplement shall modify t	t or separate understanding he tariff as shown hereon.		Sheet	2 of 8 Sheets					
		STREET LIGHTING							
	hundred thirty feet (3 distribution system and new facilities in areas w in which installation wo	ndary cable, pole rise (30') of secondary of a transformer if requivithout adequate propertional and increase costs desired may reimburse the	er, ten foot (10') ar sircuit from the C ired. Company ma erty right-of-way, uti ue to access, terra	all consist of a properly m, a maximum of three company's underground by restrict installations of ility easements, or areas ain, or soil conditions or remental cost above the					
<u>No</u>	n-Standard Public Street Lightir	ng							
	The Company, at its option nonstandard fixtures, poles or installations shall be constructed installation is one which include one or more standard units.	r other items to mee ed with material readily	t customer's need available to the Co	All new nonstandard ompany. A nonstandard					
	The monthly charge for serv accordance with the following t 4, 2002:								
	All standard components     stated therein. In additional components		Net Monthly Bill se	ction, shall be priced as					
	<ol> <li>All nonstandard components shall be priced at one and three fourths percent (1¾%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).</li> </ol>								
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	•								
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THE STATE (	CORPORATIO	N COMMIS	SSION OF KANSAS	S				
WESTAR ENERGY	•		C COMPANY, d.b.a. WEST	TAR ENERGY	SCHEDULE	SL		
	(Name	of Issuing Util	ity)		Domina Cahadula	CT.	Chant	2
	WESTAR N	ORTH RAT	TE AREA		Replacing Schedule_	SL	Sueer_	3
(7)	Territory to whic	h schedule is	s applicable)	32 333	which was filed	Octob	er 28, 201	5
No supplement or shall modify the t	r separate understar tariff as shown here	iding eon.			Sheet	3 of 8 She	ets	
			STREET	LIGHTING				
lir w in ei p	mited to the i vattage and i estallation ex ntire cost diff	nstalled c f applicab ceeds the erence, a	osts of a standar ble a standard ex costs of the eq s a contribution i	d installation xtension. V uivalent sta n aid of con	any new nonstand n consisting of a st When the costs of ndard installation, struction, prior to t standard installatio	tandard such ne custome he start	fixture o ew nons er shall	f similar tandard pay the
		per stand	ard installation is	as follows:				
	LED Lamp 4,624 Lum 6,249 Lum 8,619 Lum 18,570 Lur 18,570 Lur 24,921 Lur	ens ens ens mens* mens	48 watts 72 watts 95 watts 215 watts 215 watts 284 watts	16 kWh/M 24 kWh/M 32 kWh/M 72 kWh/M 72 kWh/M 95 kWh/M	\$10. \$13. \$21. \$17.	93 58 14 27 63		
New	installations of	of the follo	wing shall no lor	nger be avail	able on and after (	October	28, 2015	5.
	High Press 5,700 Lum 8,500 Lum 14,500 Lur 25,600 Lur 25,600 Lur 45,000 Lur	ens ens nens nens* nens nens	70 watts 100 watts 150 watts 250 watts 250 watts 400 watts		Per Installat \$ 7. \$10. \$13. \$21. \$17. \$23.	93 58 14 27 63		
Issued	Month	Day	Year					
Effective								
THOUSE	Month	Day	Year					

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THE CTATE COD	PORATION COMMI	CCION OF VANCAC	It	ndex			
		IC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL			
V	VESTAR NORTH RAT		Replacing Schedule_	SL Sheet 4			
	tory to which schedule i		which was filed	October 28, 2015			
No supplement or sepa	-		Sheet 4 of 8 Sheets				
		STREET LIGHTING	2				
New ins		175 watts, or smaller 250 watts 400 watts	\$3 \$4 available on and a	8.45 5.19 1.14 after June 4, 2002. The			
<u>M</u> 7 1 1 2	to repair or replace Mercury Vapor Lam ,000 Lumens 1,000 Lumens 1,000 Lumens 0,000 Lumens 0,000 Lumens	e these installations with and p of: 175 watts, or smaller 250 watts 250 watts 400 watts 400 watts	Per Installa \$ 7 \$10 \$16 \$14	ation .90 .64 .09 (c)			
H 8 1 1 2 2 2 4 4	ligh Pressure Sodiu ,500 Lumens 100 w 3,500 Lumens 3,500 Lumens 4,500 Lumens 0,700 Lumens 0,700 Lumens 5,600 Lumens 0,500 Lumens 0,500 Lumens	um Lamp of: vatts, or smaller	Per Installa \$16 \$10 \$16 \$17 \$12 \$17 \$21 \$16 \$21	,			
ssued							
M	Ionth Day	Year					
Effective	Ionth Day	Year					

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THE STATE CORPOR		action to	αγ			
WESTAR ENERGY, INC & KAN	Name of Issuing Utility)	MNY, d.b.a. WESTAR ENERGY	SCHEDULE	SL		
	AR NORTH RATE ARE	Replacing Schedule_	SL Sheet 5			
	which schedule is applica	which was filed	October 28, 2015			
No supplement or separate un shall modify the tariff as sho	^ ^		t 5 of 8 Sheets			
		STREET LIGHTING	<u>.</u>			
Notes:						
In addition applicable		nly charge, the followin	ng additional charge	es may apply if		
(a)				tallation with Company- d 40 feet in height with a		
	\$6.75 per standard	installed on or after J	une 4, 2002.			
(b)	Available in retrofit	of Mercury Vapor (M\	/) fixtures.			
(c)	Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.					
(d)	Plus all applicable	adjustments and surc	narges.			
MINIMUM MONT	THLY BILL					
				ny's standard agreement licable adjustments and		
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	CORPORATION (		ON OF KANSAS DMPANY, d.b.a. WESTAR ENERG	Y SCHEDULE	ST.			
TESTAN ENERGY		ssuing Utility)		•				
	WESTAR NOF	RTH RATE.	Replacing Schedule_	SL	Sheet_	6		
(	Territory to which s	chedule is ap	plicable)	which was filed	Octob	er 28, 201	5	
No supplement o shall modify the	or separate understandin tariff as shown hereon	g		Sheet	t 6 of 8 She	ets	***************************************	
			STREET LIGHT	ING				
ADJUST	MENTS AND S	URCHAR	<u>GES</u>					
T	he rates hereur	nder are si	 ubject to adjustment a	s provided in the follov	ving sche	edules:		
	<ol> <li>Propert</li> <li>Transm</li> <li>Enviror</li> <li>Renews</li> </ol>	y Tax Sur hission Del hmental Co	st Adjustment charge livery Charge ost Recovery Rider gy Program Rider					
F	Plus all applicab	le adjustm	ents and surcharges.					
DEFINIT	TIONS AND CO	NDITIONS	<u> </u>					
1	Company	on the		tion hereunder shall , capital and mainter and other factors.				
2				led only at the Compa ory of spare parts for n				
3	<ol> <li>Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.</li> </ol>							
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WESTAR ENER	GY, INC &		& ELECTRIC CO ssuing Utility)	SY SCHEDULE	SL			
	***77			Replacing Sched	ule <u>SL</u>	Sheet7		
···			RTH RATE					
No supplemen			chedule is ap	which was filed	Octob	er 28, 2015		
No supplement shall modify the	he tariff as	shown hereon		<u> </u>	Sheet 7 of 8 She	ets		
				STREET LIGHT	ING			
	4.	a lamp, f by a pho hours an requeste replacem customer	ixture, brace to-electric nually) and d. Mainte nent, lens c r the cost	all, own, operate and oket, secondary cable controller to provide so will be of the approximance shall consist cleaning and the like of abnormal mainter andard fixtures.	, and pole. All lam ervice from dusk to dimate lumen rating of lamp replacement on an as needed by	ps will normand dawn (appropersion of dawn (appropersion) dawn (ap	ally be operated coximately 4,000 ges indicated or lectric controller any may charge	
	5.	Overhead service shall be provided unless the existing local distribution system underground. Company shall install, own, operate and/or maintain new undergrou facilities to serve street lights. Customer shall provide all trenching and backfilling, a conduit when required to complete the street light installation, for the undergrou installation or customer shall pay the entire cost difference, as a contribution in aid construction, prior to the start of construction. Customer shall retain ownership of condinstalled when required to complete said installation.						
	6,	Mercury	vapor lam	supplied shall use M ps shall be provided or r to replace these ins	only if installed on c	or before Jur	ne 3, 2002. The	
	7.	charges i	if a custom	IET MONTHLY BILL ner supplies, owns and ight installation. Con only under specific te	d maintains a traffic npany may maintair	signal instal n installation	llation used with	
	8.	available	, shall be	, at approximately 6 supplied to a single shaving sufficient den	location at points			
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				ON OF KANSAS DMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL			
			Issuing Utility)				C)		
	W	ESTAR NOI	RTH RATE A	AREA	Replacing Schedule	SL	Sheet _	<u> </u>	
	(Territo	ory to which s	schedule is app	olicable)	which was filed	October	r 28, 2015	5	
No supplemer shall modify t	nt or separa he tariff as	ate understandir s shown hereon	ng	She	et 8 of 8 Sheet	ts			
				STREET LIGHTI	<u>NG</u>				
	9.	street lig on privat is used s	ht upon ord e easemen olely for the	nburse Company the fuller or resolution of the let, or (2) has been instant purpose of providing treet light will not resul	Governing Body if the alled for a period of le street lighting for the	e street ligh ss than fifte customer, a	nt (1) is een (15 and the	located ) years, change	
	10.	of-way u installed of the str change t	pon order for a period eet light is the location	nge the location of or or resolution of the G or resolution of the G I of fifteen (15) years o part of an upgrading of of any street light fix purposes and said pol	overning Body if (1) r more, or (2) the rem of the street light sys ture if the associated	the street oval or cha tem. Com d pole(s) a	light ha ange in l pany m re used	as been location ay also	
	11.	presently		ate schedule is subjec n the State Corporatior ved.					
	12.		ions of this having juri	rate schedule are sub sdiction.	ect to changes made	by order o	f the reg	gulatory	
Issued		.1		. Openhagamental/prints					
		onth	Day	Year					
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	RATION COMMISSION OF						
WESTAR ENERGY, INC & K	ANSAS GAS & ELECTRIC COMPAN  (Name of Issuing Utility)	Y, d.b.a. WESTAR ENERGY	SCHEDULE	SL			
			Replacing Schedule	SL	Sheet _	1	
WES	TAR SOUTH RATE AREA	335434-350- <sub>400</sub>					
	ry to which schedule is applica	ble)	which was filed	October 2	8, 2015		
No supplement or separate shall modify the tariff as sh	understanding own hereon.	She	et 1 of 7 Shee	ets			
	<u>\$</u>	STREET LIGHTING	2				
AVAILABLE							
8	ervice is available under distribution lines.	this schedule at p	oints on or adjace	ent to Com	npany's	existing	
APPLICABLE							
alleys and for lighting of athletic public or p	To incorporated cities, townships or other local governing bodies for the lighting of public streets alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects eithe public or private. This schedule is not applicable to backup, breakdown, standby, supplemental short term, resale or shared electric service.						
EQUIPMENT AN	D SERVICE PROVIDED						
The Comp equipmen	eany will install, own and t:	operate the followi	ng items designat	ed as stan	dard		
1.	Standard fixtures will consist of LED lamps rate schedule. Furtl voltages supplied to t	nominally rated at ner, the character	the wattage and lo of the circuit (se	umens pro ries or mu	vided fo	r in this	
2.	Standard overhead e not to exceed ten for secondary circuit and of new facilities in are areas in which instat conditions or alternatic cost above the average	eet (10'), a maximal a transformer if re as without adequat Ilation would incre vely the customer n	um of three hun quired. Company e property right-of- ease costs due to hay reimburse the	dred thirty may restroway, utility access,	feet (3 rict insta easement terrain,	330') of Illations ents, or or soil	
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THE STATE CORPORATION CO WESTAR ENERGY, INC & KANSAS GAS & E			SCHEDULE	çr		
(Name of Issui		, d.b.a. WESTAK ENERGT	SCHEDOLE	01.5		
WESTAR SOUT			Replacing Schedule_	SL	Sheet_	
(Territory to which schedule is applicable) which was filed October 28, 2015						
No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 2 of 7 Sheets						
	S	STREET LIGHTING				
sized w hundred distribut of new f areas it conditio	ood pole, second thirty feet (in this in the system and in the sys	d extensions at the Condary cable, pole ris 330') of secondary at a transformer if re as without adequate llation would increasely the customer manage cost for a standar	ser, ten foot (10') a circuit from the ( quired. Company property right-of-vase costs due to ay reimburse the (	arm, a ma Company' may resti way, utility access,	eximum 's unde rict instate easem terrain,	of three rground allations ents, or or soil
Non-Standard Public	Street Lightin	<u>10</u>				
nonstandard fix installations sh nonstandard in	ctures, poles c nall be constr istallation is c	and upon custome or other items to me cucted with materia one which includes more standard units	et customer's nee I readily available one or more non	ed. All ne e to the	w nons Compa	tandard any. A
be limited to th similar wattage nonstandard in shall pay the ei	e installed cos e and if applies tallation excentire cost diffe	ompany's investmer sts of a standard ins cable a standard e eds the costs of the rence, as a contribu t applicable standard	tallation consisting xtension. When equivalent standa tion in aid of cons	g of a star the costs ard installa truction, p	ndard fi s of su ation, cu prior to t	xture of ch new ustomer the start
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	(Name of Iss	uing Utilit	у)	***************************************				
	WESTAR SOU	TH RATI	EAREA		Replacing Schedule	SL	Sheet3	
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No supplement o shall modify the	r separate understanding tariff as shown hereon.		She	et 3 of 7 Shee	ets			
			STRE	ET LIGHTING	ř •			
NET MON	THLY BILL							
A mo	onthly charge per	· standa	rd installatio	n is as follows:				
	LED Lamp of:				Per Installat	ion (a)		
	4,624 Lumens		48 watts	16 kWh/M	\$ 7.93			
	6,249 Lumens		72 watts	24 kWh/M	\$10.58			
	8,619 Lumens	\$	95 watts	32 kWh/M 72 kWh/M	\$13.55			
	18,570 Lumer	* 15*	215 watts	72 kWh/M	\$23.75			
	18,570 Lumer	10	215 watte	72 kWh/M	\$19.17			
	24,921 Lumer		284 watts	95 kWh/M	\$25.83			
New				longer be avai	ilable on and after		28, 2015.	
	High Pressure				Per Installat			
	5,700 Lumens	•	70 watts		\$ 7.93			
	8,500 Lumens	\$	100 watts		\$10.58			
	14,500 Lumer		150 watts		\$13.55			
	25,600 Lumer		250 watts		\$23.75			
	25,600 Lumer	1S	250 watts		\$19.17	•		
	45,000 Lumer	าร	400 watts		\$25.83			
	Metal Halide I	amp of:			Per Installa	tion		
	13,500 Lumer		250 watts		\$35.19			
	24,000 Lumer		400 watts		\$41.14			
	* set back fixte	ıres						
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THE STATE C	ORPORATION COM	IMISSION OF KANSAS		
WESTAR ENERGY,		ECTRIC COMPANY, d.b.a. WESTAR ENERC	GY SCHEDULE SL	
	(Name of Issuing	(Utility)	Replacing Schedule SL Sheet 4	
	WESTAR SOUTH	RATE AREA	Nopiseing deficience	
***************************************	(Territory to which sch	edule is applicable)	which was filed October 28, 2015	
No supplement or shall modify the ta	separate understanding uriff as shown hereon.		Sheet 4 of 7 Sheets	
	441111	CTDEET LIGHT	INC.	
		STREET LIGHT	ing.	
			available on and after June 4, 2002. The another type shall be Company's option.	
	Mercury Vapor L	amp of:	Per Installation	
	7,000 Lumens	175 watts, or smaller	\$ 6.77	
	10,000 Lumens	250 watts	\$ 8.38	
	20,000 Lumens	400 watts	\$14.84 \$15.74	
	52,000 Lumens 52,000 Lumens	1000 watts 1000 watts (90000 fi	\$15.74 xture) \$37.60 (b)	
		•		
	Metal Halide Lan		Per Installation	
	33,000 Lumens 2 at 33,000 Lume	400 watts ens 400 watts	\$ 29.43 (c)	
	90,000 Lumens	1000 watts	\$ 52.66 (c) \$ 39.87 (b)	
	Tower	6 Lamp Fixture	\$193.28	
	<b>"</b> '	£.	Dan bastallation	
	Filament Lamp o 10,000 Lumens		Per Installation \$12.10	
In a	ddition to the abov	e monthly charge, the follow	ing additional charges may apply if applica	ble:
	Compa		nonthly charge for each installation or concrete standards not to exceed 40 fee	
	\$6	6.75 per standard installed	on or after May 1, 1983.	
	\$?	3.00 per standard installed	before May 1 1983	
	(b) Availab	ie only on steel standards. A	Add amount in (a) above as applicable.	
		·		
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THE STATE CORPORA	TION COMMISSION		Index			
WESTAR ENERGY, INC & KAN			GY SCHEDULE	SL		
	Name of Issuing Utility)	\$		e SL Sheet 5		
WEST	AR SOUTH RATE	AREA	Replacing benedul	o <u>Mi</u> onest <u>J</u>		
	to which schedule is	which was filed	October 28, 2015			
No supplement or separate und shall modify the tariff as show	lerstanding on hereon.		Sh	neet 5 of 7 Sheets		
		STREET LIGHT	ING			
(c)	listed in (a)		el pole; therefore, amounts provide a concrete base			
(d)	Plus all applica	able adjustments and	l surcharges.			
MINIMUM MONTH	LY BILL					
				pany's standard agreement pplicable adjustments and		
ADJUSTMENTS A	ND SURCHARGE	<u>ES</u>				
The rates he	ereunder are subj	ect to adjustment as	provided in the follow	wing schedules:		
1. 2. 3. 4. 5. 6.	Property Tax S Transmission Environmental	Delivery Charge Cost Recovery Ride ergy Program Rider	r			
Plus all ap	plicable adjustme	ents and surcharges.				
DEFINITIONS AND	CONDITIONS					
1. Stan	dard fixtures avai ne basis of their q			etermined by the Company og term availability, general		
Issued Month	Day	Year				
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Effective Month	Day	Year				
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THE STATE C		SCHEDULE	C.				
WESTAK ENEKGT.		of Issuing Utility)	MPANY, d.b.a. WESTAR ENERGY	SCHEDULE			
	WESTAR S	OUTH RATE A	Replacing Schedul	e <u>SL</u>	Sheet _	6	
	(Territory to wh	nich schedule is a	pplicable)	which was filed	October 2	8, 2015	
No supplement or shall modify the ta	separate understan ariff as shown here	ding con.		Sh	eet 6 of 7 Shee	ets	
			STREET LIGHTIN	G			
2.			lations will be installed maintain an inventory				
3.	with an a		an Electric Service Agr rge, or special minimu				
4.	4. Company shall install, own, operate and maintain the complete installation, consisting lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operate a photo-electric controller to provide service from dusk to dawn (approximately 4,000 lannually) and will be of the approximate lumen ratings and wattages indicate requested. Maintenance shall consist of lamp replacement, photo electric cont replacement, lens cleaning and the like on an as needed basis. Company may characteristic controller to provide service from dusk to dawn (approximately 4,000 lannually) and will be of the approximate lumen ratings and wattages indicated requested. Maintenance shall consist of lamp replacement, photo electric controller to provide service from dusk to dawn (approximately 4,000 lannually) and will be of the approximate lumen ratings and wattages indicated requested. Maintenance shall consist of lamp replacement, photo electric controller to provide service from dusk to dawn (approximately 4,000 lannually) and will be of the approximate lumen ratings and wattages indicated requested. Maintenance shall consist of lamp replacement, photo electric controller to provide service from dusk to dawn (approximately 4,000 lannually) and will be of the approximate lumen ratings and wattages indicated requested.						rated by 00 hours ated or ontroller charge
5.	undergro facilities conduit installatio construct	ound. Compa to serve streat when required on or customation, prior to the	all be provided unlestany shall install, own, et lights. Customer shad to complete the ster shall pay the entire he start of construction d to complete said install.	operate and/or mall provide all trentreet light installate cost difference, and Customer shall r	naintain ne ching and ion, for th as a contril	w under backfilline under bution ir	rground ng, and rground n aid of
6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. It vapor lamps shall be provided only if installed on or before June 30, 1983. The control to repair or to replace these installations with another type shall be Company's options.					decision		
							ä
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Effective	Month	Day	Year				

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	CORPORATIO			v couediile	SL			
WESTAR ENERG		of Issuing Utility)	DMPANY, d.b.a. WESTAR ENERG	SCHEDULE	SL			
	~	OUTH RATE A	AREA	Replacing Schedule	SL Sheet 7			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Territory to wh		which was filed	October 28, 2015				
No supplement	or separate understande tariff as shown here		.ppnouoto)					
shall modify the	e tanff as shown here	on.		She	eet 7 of 7 Sheets			
			STREET LIGHTI	NG				
7,	if a custor street ligt	mer supplies nt installatior	, owns and maintains a	a traffic signal installa intain installations o	additional annual charges ation used with Company's wned wholly or in part by			
8.	shall be	supplied to			ase and voltage available, any's existing distribution			
9.	street ligh on private is used se	nt upon order e easement, olely for the p	r or resolution of the 0 or (2) has been instal	Governing Body if the led for a period of le treet lighting for the o	location of or remove any e street light (1) is located ss than fifteen (15) years, customer, and the change street light system.			
10	right-of-w installed to of the str change to	ay upon orde for a period of eet light is p he location of	er or resolution of the of fifteen (15) years or art of an upgrading o	Governing Body if (1 more, or (2) the rem f the street light sysure if the associated	t light located on public ) the street light has been oval or change in location tem. Company may also I pole(s) are used by the d or relocated.			
11	presently		he State Corporation		ral Terms and Conditions sas and any modifications			
12		ions of this ra having juriso		ect to changes made	by order of the regulatory			
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THE STATE CORPORATION COMMISSION OF KA	NSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a	WESTAR ENERGY SCHEDULE ST	***************************************			
(Name of Issuing Utility)	Replacing Schedule ST Sh	ieet 1			
WESTAR RATE AREA					
(Territory to which schedule is applicable)	which was filed October 28	3, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets	Sheet 1 of 5 Sheets			
SHOR	-TERM SERVICE				
AVAILABILITY					
Electric service is available under this ra facilities.	e schedule at points on the Company's existing	distribution			
APPLICABLE					
Short-Term Service is defined as service of delivery and measured through one m	supplied for less than 12 consecutive months a eter.	at one point			
Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.					
This rate schedule is not applicable to be electric service.	ckup, breakdown, standby, supplemental or res	sale of			
NET MONTHLY BILL					
BASIC SERVICE FEE \$22.50					
ENERGY CHARGE 7.0558¢	per kWh				
DEMAND CHARGE					
	billing months of October through May. W of Billing Demand, over 5 kW				
	e billing months of June through September. W of Billing Demand, over 5 kW				
Plus all applicable adjustments an	I surcharges.				
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THE STATE CORPO	RATION C	COMMISSION (	OF KANSAS			
WESTAR ENERGY, INC & K			NY, d.b.a. WESTAR ENERGY	SCHEDULE	ST	
	(Name of Iss	suing Utility)		Replacing Schedule	ST	Sheet 2
	WESTAR R	ATE AREA				
(Territ	ory to which	schedule is appli	cable)	which was filed	Octo	ober 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.  Sheet 2 of 5 Sheet						eets
		<u>s</u>	HORT-TERM SER	VICE		
MINIMUM MONT	THLY BILL	900 900				
The abov	e rate for	zero consump	otion plus all applic	able adjustments an	d surchai	rges.
ADJUSTMENTS	S AND SU	RCHARGES				
The rates	s hereund	er are subject	to adjustment as p	provided in the follow	ing sche	dules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>						
Plus all a	pplicable	adjustments a	and surcharges.			
SERVICE FEE						
Service, in annual ch an amoun an invest (exclusive	n addition arge for co it equal to ment cost of meter	to the charge ustomers takin Company's control of 25% of ing equipmer	s provided elsewhong service for more ost of labor, labor on the value of all not), and an overhe	et of connecting and co ere in this rate sched than a twelve month verheads, vehicles, n naterial and equipm ad charge applied to expense, but shall in	lule. This period. non-salva ent temp o the pre	s fee shall be an The fee shall be geable material, porarily installed eceding costs to
3 B M9000	\$ \$		andard Short-Tern ptional Short-Term			
Iccuad						
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	ndex				
THE STATE C	ORPORATION COMMISSION OF I	KANSAS			
WESTAR ENERGY,	INC & KANSAS GAS & ELECTRIC COMPANY, d	l.b.a. WESTAR ENERGY	SCHEDULE	ST	
	(Name of Issuing Utility)	oocoonoonoonoonoonoonoonoonoonoonoonoono	Replacing Schedule	ST Sheet 3	
	WESTAR RATE AREA	ONCO THE WAR THE PART THE MAIN THE SAME	Replacing Schedule_	ST Sheet 3	_
	(Territory to which schedule is applicabl	e)	which was filed	October 28, 2015	
No supplement or shall modify the ta	separate understanding rriff as shown hereon.		Shee	t 3 of 5 Sheets	
	SHO	RT-TERM SERVIC	E		
STANDARI	O SHORT-TERM SERVICE				
1.	Standard Short-Term Service priorities, city and county ins		-		al
2.	The customer shall furnish the service line, and all appurte Company shall furnish the m	nances necessary	for a temporary		
OPTIONAL	SHORT-TERM SERVICE				
1.	Optional Short-Term Service subdivisions with undergrour				7
2.	Company will endeavor to proworking day following custo considered valid upon execu-	omer's request for	service. Custo		
3.	Company shall install at custo applicable code and inspection provide standard single-phase support.	on requirements a	nd containing the	equipment necessary to	0
	***				
		Books and the second se			
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THE STATE	CORPORATIO	N COMMISSI	ON OF KANSAS			
WESTAR ENERG	Y, INC & KANSAS GA	AS & ELECTRIC CO	OMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST	
	(Name o	of Issuing Utility)		Danlasina Sakadula	ST Sheet 4	
	WESTAI	R RATE AREA	1	Replacing Schedule_	SI Slicet 4	
	(Territory to wh		applicable)	which was filed	October 28, 2015	
No supplement of shall modify the	or separate understan tariff as shown here	ding on.		Shee	et 4 of 5 Sheets	
			SHORT-TERM SERV	/ICE		
DEFINIT	IONS AND CO	ONDITIONS				
1.	maximun construct	n use during ion, unless i pany's syste	the month. The Dema n the sole judgment of	nd Charge shall not the Company, custo	the 15-minute period of be applied to residential mer will place a demand ction use for residential	
2.	Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normate the measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.					
3.	shall be supplied	supplied un to builders,	der this rate schedule.	In addition, Shor elopers constructing	es, fairs, and/or festivals, t-Term Service shall be residential, commercial, s set.	
4.	sufficient		yment of bills, equal to		vith Company an amount e for the service rendered	
<ol> <li>Customer shall furnish the conduit and all equipment and facilities downstream of the meter which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.</li> </ol>						
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THE STATE C	ORPORATIO	N COMMISSIC	ON OF KANSAS				
WESTAR ENERGY, I	INC & KANSAS GA	AS & ELECTRIC CO	MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST		
	(Name	of Issuing Utility)		Danlaging Sahadula	<u>ST</u> Sheet <u>5</u>		
	WESTA	R RATE AREA		Replacing Schedule_		A********	
(	(Territory to wh	nich schedule is a	pplicable)	which was filed	October 28, 2015		
No supplement or s shall modify the ta	separate understan riff as shown here	ding on.		Sheet 5 of 5 Sheets			
			SHORT-TERM SER\	/ICE			
DEFINITION	NS AND CO	NDITIONS (C	CONT)				
6.	phase se	rvice is supp its rated at te	lied) unless otherwise	agreed upon prior to	three phase (when thre o installation. Individua equipment satisfactory t	al	
7,	on file v		te Corporation Comn		and Conditions presentl and any modification		
8.		ions of this ra having jurisdi	t to changes made b	y order of the regulator	У		
					Administration ( )		
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THE STAT	TE CORPORATION COMMISSION OF KANSAS	<b>)</b>							
WESTAR ENE	RGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WEST	'AR ENERGY	SCHEDULE	TOU					
	(Name of Issuing Utility)	500000000000000000000000000000000000000	Replacing Schedule	TOU Sheet 1					
888 88	WESTAR RATE AREA		replacing beneaute.	Jilovi					
	(Territory to which schedule is applicable)		which was filed	October 28, 2015					
No supplement shall modify	ent or separate understanding the tariff as shown hereon.		She	et 1 of 4 Sheets					
	TIME OF U	JSE - PILOT	•						
AVAIL	ARI F								
AVAIL	ABLE								
	Electric service is available under this distribution system. Participation in the customers.								
APPLI	CABLE								
	TOU shall be available as an option to cust Service (RS) rate schedule to encourage periods to lower-cost time periods.								
	TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.								
	A customer exiting the pilot program, disconot be allowed to participate in this pilot program report.								
	Company will file a report on TOU w implementation of the pilot program. Such								
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THE STATE CORPORATION COMMIS		AMERICA	TOU		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC (Name of Issuing Utility		SCHEDULE	TOU		
	•	Replacing Schedule	TOU Sheet 2		
WESTAR RATE ARE					
(Territory to which schedule is	applicable)	which was filed	October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.		She	eet 2 of 4 Sheets		
	TIME OF USE - PI	LOT			
NET MONTHLY BILL					
BASIC SERVICE FEE	\$14.50				
ENERGY CHARGE:					
Winter Period – Ene	rgy used in the billing mor	nths of October thro	ugh May.		
On-Peak: Off-Peak	9.1335¢ p 5.7070¢ p				
	nergy used in the billing m		ah September		
		So to to access access	<b>5</b>		
On-Peak: Intermediate- Off-Peak:	15.3852¢ p Peak: 10.7196¢ p 6.9090¢ p	er kWh			
Plus all appli	cable adjustments and su	rcharges.			
ADJUSTMENTS AND SURCHA	<u>RGES</u>				
The rates hereunder are	subject to adjustment as	provided in the follow	ving schedules:		
1. Retail Energy	Cost Adjustment				
2. Property Tax	The state of the s				
*	Delivery Charge				
	al Cost Recovery Rider				
Acceptance of the control of the con	nergy Program Rider				
6. Energy Efficience 7. Tax Adjustme	. — .				
7. Tax Adjustme	<b># 11   11   11   11   11   11   11   11</b>				
Plus all applicable ac	djustments and surcharge	S.			
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Month Day	Year				
Effective					
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THE STATE CO								
WESTAR ENERGY, IN			ANY, d.b.a. WEST.	AR ENERGY	SCHEDULE	TOU		
	(Name of Iss	uing Utility)	Replacing Schedule	TOU	Sheet3			
	WESTAR RA	ATE AREA						
(Terr	itory to which sc	hedule is applica		which was filed	October 2	28, 2015		
No supplement or se shall modify the tan	parate understandir ff as shown hereon	lg S		Sheet 3 of 4 Sheets				
			TIME OF U	JSE - PILO	Γ			
DETERMIN	ATION OF P	RICING PER	IODS					
					me year round by ce levels are as		r weekdays and	
	Winter Perio	d – Energy us	ed in the bi	lling month	s of October thro	ugh May.		
	On-P Off-P			**	10:00 AM – 8:00 PM , Holidays, All Other Hours			
	Summer Per	iod – Energy	used in the	billing mon	ths of June throu	gh Septem	ber	
	Intermediate-Peak: Weekdays					rs 1:00 PM – 8:00 PM rs 10:00 AM – 1:00 PM rs, Holidays, All Other Hours		
MINIMUM C	CHARGE							
		e Fee, plus tl ments and su		specified	in the Electric Se	ervice Agre	eement, plus all	
DEFINITION	VS & CONDI	<u> TIONS</u>						
1.	thereafter		ed by either		ot less than one g thirty (30) days			
Service under this optional pilot program will commence at the start of a billi							oilling cycle.	
Issued	Month	Day	Year					
Effective								
	Month	Day	Year					
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	CORROR (MICA)		Index						
	CORPORATION SY, INC & KANSAS GAS		SCHEDULE	TOU					
		suing Utility)		00000000000000000000000000000000000000					
	WESTAR R	ATE AREA	Replacing Schedule	<u>TOU</u>	Sheet_	4			
(Territory to which schedule is applicable) which was filed October 28, 2015									
No supplement shall modify the	or separate understand e tariff as shown hereo	ing n.	She	Sheet 4 of 4 Sheets					
			TIME OF USE - PIL	<u>.OT</u>					
3	Average participat	Payment Pla	program will not bustomers are also ic messaging (alerotiveness with the T	strongly ts) if avail	encoura able to tl	ged to			
4		y shall install r cribed herein.	metering equipment	capable of accomn	nodating t	he Time	of Use		
5			: New Year's Day, N stmas Eve and Chris		endence	Day, Lab	or Day,		
6	pertainin	Company reserves the right to refuse service under this optional pilot program for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.							
7	presently	Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.							
8		ions of this rate having jurisdic	e schedule are subje tion.	ct to changes made	by order	of the reg	julatory		
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Nonemanno commonte de la commonte del commonte de la commonte del commonte de la commonte del commonte de la commonte de la commonte del commonte de la comm									
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			ON OF KANSAS	COMPANIE	TO			
WESTAR ENERGY		uing Utility)	MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	TS			
		ATE AREA		Replacing Schedule_	TS Sheet 1			
		schedule is applic	ahla)	which were filed	October 28, 2015			
	or separate understar							
shall modify the	tariff as shown her	eon.	Shee	Sheet 1 of 3 Sheets				
		•	TRAFFIC SIGNAL SE	RVICE				
AVAILAI	BLE							
C	distribution fa		or immediately adjac		the Company's existing in which the Company			
APPLIC	<u>ABLE</u>							
s li a 7 r	signals for wh ighting or to a authority of a This rate sche esale or shar	ich no other s any service lo city, not fully edule is not ap ed electric se	chedule is applicable. cation operated by an under the supervision plicable to backup, br	This rate schedule is Agency, Board, Con and control of the m	ery for operation of traffic s not applicable for street nmission or other similar unicipal governing body. upplemental, short term,			
CHARA	CTER OF SE	RVICE						
			, at the voltage and ph ailable to the service k		's established secondary			
Issued								
	Month	Day	Year					
Effective		**************************************						
	Month	Day	Year					
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		ATION COMMIS SAS GAS & ELECTRIC	ev SCHEDIII E	TS				
WEDITH LINE		of Issuing Utility)	985					
	WEST.	AR RATE AREA	Replacing Schedule_	TS Sheet 2				
<i></i>	(Territory to w	hich schedule is ap	plicable)	which was filed	October 28, 2015			
No suppleme shall modify	ent or separate un the tariff as show	derstanding vn hereon.	Sheet	Sheet 2 of 3 Sheets				
			TRAFFIC SIGNAL S	ERVICE				
NET I	MONTHLY	BILL						
	•		ts executed prior to Feb ergy Charge below.	oruary 3, 2009. Custon	ners with no existing			
	ENERGY	CHARGE						
	For Ci	ty Owned and	Maintained Traffic Signa	als:				
		9.6778¢	per kWh					
	For Ci	ty Owned Traff	ic Signals Maintained b	y Company:				
Volumenta (Volumenta Volumenta Volumenta Volumenta Volumenta Volumenta Volumenta Volumenta Volumenta Volumenta		9.6778¢	per kWh for all kWh, p	olus the cost of mainter	nance.			
	Plus all ap	oplicable adjust	ments and surcharges.					
MININ	<b>JUM MONT</b>	HLY BILL						
	The greate	r of;						
	A.	\$10.00, or						
	8.	The minimum Agreement.	dollar amount specified	d in the contract or Elec	otric Service			
	Plus all ap	olicable adjustn	nents and surcharges.					
90000000000000000000000000000000000000								
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	E CORPORATIO GY, INC & KANSAS G		JN OF KANSAS MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	TS	
The state of the s		uing Utility)				
	WESTAR R	ATE AREA	Replacing Schedule	TS Sheet 3		
(T	Cerritory to which s	schedule is applic	which was filed	October 28, 2015		
No supplement shall modify th	t or separate understar ne tariff as shown here	nding eon.		She	et 3 of 3 Sheets	
			TRAFFIC SIGNAL SER	VICE		
<u>ADJUS</u>	STMENTS AND	SURCHAR	<u>GES</u>			
**	The rates here	eunder are su	bject to adjustment as p	provided in the follo	wing schedules:	
	2. Pro 3. Tra 4. En 5. Re 6. Tax  Plus all applica	pperty Tax Sunsmission Devironmental Conditions  able adjustment  CONDITIONS	elivery Charge Cost Recovery Rider rgy Program Rider ents and surcharges.			
		service at			any reserves the right to sst such measurements	
	the right additions	to require tal	he customer to execu	te an Electric Ser	year. Company reserves vice Agreement with an when additional facilities	
	presently		the State Corporation C		ral Terms and Conditions as and any modifications	
		sions of this ra having juriso	4	to changes made	by order of the regulatory	
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