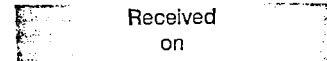




2012.04.03 09:35:19
Kansas Corporation Commission
/S/ Patrice Petersen-Klein

April 2, 2012

Ms. Patti Petersen-Klein
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, KS 66604-4027



APR 02 2012

by
State Corporation Commission
of Kansas

Re: Docket No. 12-WSEE-651-TAR


Dear Ms. Petersen-Klein:

Attached are the revised Transmission Delivery Charge (TDC) tariffs in compliance with the order dated March 22, 2012 in the docket referenced above.

These tariffs were revised using Option #3 as stated in the order. Option #3 required the use of the Adjustment Factor (AF) formula which is listed in the current existing approved TDC tariffs on file with the KCC. The work paper supporting the AF calculation is also attached.

In addition, there has been no language changes proposed in these tariffs.

Please file stamp the extra copy for our files.

Sincerely,

Michael B. Heim
Coordinator, Regulatory

Enclosures

CC: Service List

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 1

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

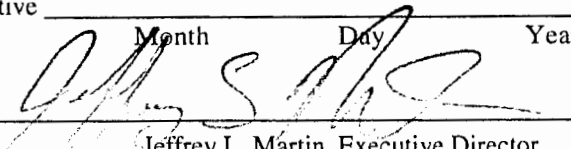
Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge; and
- Schedule 12 – FERC Assessment Charge.

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

Issued _____
Month Day Year

Effective _____
Month Day Year

By 
Jeffrey L. Martin, Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

SCHEDULE _____ TDC _____

(Name of Issuing Utility)

Replacing Schedule _____ TDC _____ Sheet _____ 2 _____

NORTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 30, 2011 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

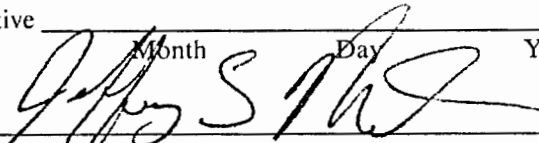
1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.

The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC-approved rates for charges included in the ATRR according to the terms of this rate schedule.

The allocation of the ATRR to the respective rate schedules is based on the 12 coincident-peak (12 CP) allocation method. Specifically, the basis for allocating the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak-hour demand to the average total monthly system peak-hour demand. The rate schedule class allocator is based on the twelve (12) months of the test year ended December 31, 2007. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating costs using this 12 CP method based on current test-year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.

Issued _____
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Jeffrey L. Martin, Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 3

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

The TDC Unit Charges included on the following sheets shall be adjusted as follows:

$$AF = \left[\frac{(ATTR_2 \times LRS_2)}{(ATTR_1 \times LRS_1)} \right] \times \left(\frac{y_1}{y_2} \right)$$

Where:

AF = Adjustment Factor,

ATTR₁ = ATRR for the Company combined in Year 1,

ATTR₂ = ATRR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

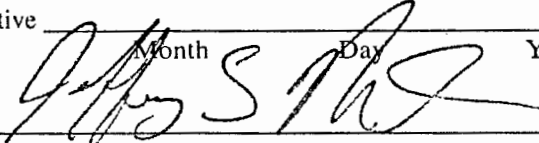
TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,

TDC₂(x) = TDC Unit Charge for Retail Class x in Year 2, and

AF = Adjustment Factor as defined above.

Issued _____
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Jeffrey L. Martin, Executive Director

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

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SCHEDULE TDC

Replacing Schedule TDC Sheet 4

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.

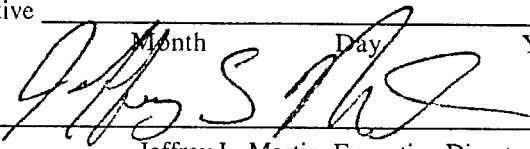
TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Auxiliary		\$0.008391
Dedicated Off-Peak Service		\$0.008391
Energywise Educational Service Real Time Pricing-Pilot		\$0.006297
Energywise High Load Factor Real Time Pricing Service-Pilot	\$3.078308	
Generation Substitution Service		\$0.008391
High Load Factor Service	\$3.078308	
Interruptible Contract Service		\$0.006613
Large Tire Manufacturing (per KV _a)	\$2.548415	

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 Jeffrey L. Martin, Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

NORTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 5

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

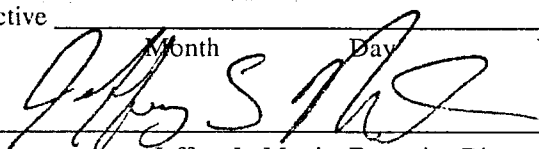
<u>Rate Schedule</u>	<u>\$ per Kw</u>	<u>\$ per kWh</u>
Medium General Service	\$3.264175	
Private Area Lighting Service		\$0.004507
Religious Institution Time of Day Service		\$0.003435
Residential Service		\$0.010084
Restricted Peak Service		\$0.008391
Restricted Service to Schools		\$0.006297
Short-Term Service		\$0.008391
Small General Service		\$0.008391
Small General Service – Church Option		\$0.008391
Standard Educational Service		\$0.006297
Street Lighting		\$0.004507
Traffic Signal Service		\$0.004507

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

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By 
Jeffrey L. Martin, Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 1

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

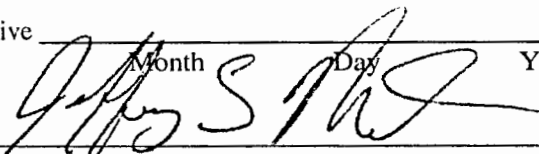
Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers:

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- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge; and
- Schedule 12 – FERC Assessment Charge.

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THE STATE CORPORATION COMMISSION OF KANSAS

KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE TDC

Replacing Schedule TDC Sheet 2

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

METHOD OF BILLING

The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

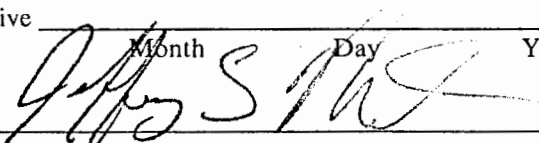
1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or
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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy
(Name of Issuing Utility)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 3 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 30, 2011 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

ADJUSTMENT TO TDC UNIT CHARGES

The TDC Unit Charges included on the following sheets shall be adjusted as follows:

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Where:

AF = Adjustment Factor,

ATTR₁ = ATRR for the Company combined in Year 1,

ATTR₂ = ATRR for the Company combined in Year 2,

LRS₁ = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,

LRS₂ = LRS of the aggregated retail transmission customers for the Company combined in Year 2,

y₁ = Total retail sales volume in kWh for the Company combined in Year 1, and

y₂ = Total retail sales volume in kWh for the Company combined in Year 2.

$$TDC_2(x) = TDC_1(x) \times AF$$

Where:

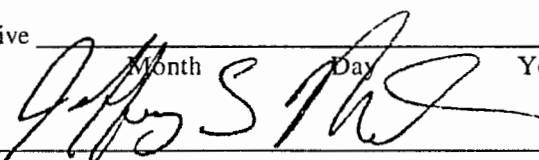
TDC₁(x) = TDC Unit Charge for Retail Class x in Year 1,

TDC₂(x) = TDC Unit Charge for Retail Class x in Year 2, and

AF = Adjustment Factor as defined above.

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Jeffrey L. Martin, Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy
(Name of Issuing Utility)

SCHEDULE _____ TDC _____

Replacing Schedule _____ TDC _____ Sheet _____ 4 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____ December 30, 2011 _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.


TDC UNIT CHARGES

The TDC Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Dedicated Off-Peak Service		\$0.008391
Energywise Educational Service Real Time Pricing-Pilot		\$0.006297
Energywise High Load Factor Real Time Pricing Service-Pilot	\$3.078308	
Generation Substitution Service		\$0.008391
High Load Factor Service	\$3.078308	
Medium General Service	\$3.264175	
Private Area Lighting Service		\$0.004507
Religious Institution Time of Day Service		\$0.003435

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By 
Jeffrey L. Martin, Executive Director

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THE STATE CORPORATION COMMISSION OF KANSAS
KANSAS GAS AND ELECTRIC COMPANY, d/b/a Westar Energy
(Name of Issuing Utility)

SCHEDULE TDC

SOUTH RATE AREA

Replacing Schedule TDC Sheet 5

(Territory to which schedule is applicable)

which was filed December 30, 2011

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

TRANSMISSION DELIVERY CHARGE

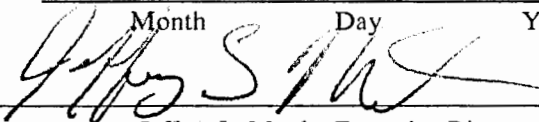
<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential Service		\$0.010084
Restricted Educational Institution Service		\$0.006297
Restricted Peak Service		\$0.008391
Restricted Total Electric – School and Church Service		\$0.003435
Short-Term Service		\$0.008391
Small General Service		\$0.008391
Standard Educational Service		\$0.006297
Street Lighting		\$0.004507
Traffic Signal Service		\$0.004507
Contract (a)		\$0.005464

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Westar Energy, Inc. and Kansas Gas and Electric Company.

Issued _____
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Effective _____
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By 
Jeffrey L. Martin, Executive Director

Docket No. 12-WSEE-651-TAR

Work Papers

Adjustment Factor Calculation

		<u>ATRR</u>	<u>retail kWh</u>		<u>ratio (ATRR)</u>	<u>ratio (energy)</u>	
2011	ATRR year 2	\$ 164,628,391	<u>20,137,593,176</u>	kWh year 1 2010	1.2871	0.9940	1.27935 = AF
2010	ATRR year 1	\$ 127,903,900	20,259,936,000	kWh year 2 2011 actual			

North Proposed Rates

TRANSMISSION DELIVERY CHARGE Rate schedule	existing \$ per kW	existing ¢ per kWh	rate adjustment factor	
			new \$ per kW	new ¢ per kWh
				<u>1.27935</u>
Auxiliary		0.6559		0.8391
Dedicated Off-Peak Service		0.6559		0.8391
Energywise Educational Service RTP Pilot		0.4922		0.6297
Energywise High Load Factor RTP Pilot	2.406144		3.078308	
Generation Substitution Service		0.6559		0.8391
High Load Factor Service	2.406144		3.078308	
Interruptible Contract Service		0.5169		0.6613
Large Tire Manufacturing (per KVa)	1.991956		2.548415	
Medium General Service	2.551426		3.264175	
Private Area Lighting Service		0.3523		0.4507
Religious Institution Time Of Day Service		0.2685		0.3435
Residential Service		0.7882		1.0084
Restricted Peak Service		0.6559		0.8391
Restricted Service to Schools		0.4922		0.6297
Short-Term Service		0.6559		0.8391
Small General Service		0.6559		0.8391
Small General Service – Church Option		0.6559		0.8391
Standard Educational Service		0.4922		0.6297
Street Lighting		0.3523		0.4507
Traffic Signal Service		0.3523		0.4507

South Proposed Rates

TRANSMISSION DELIVERY CHARGE Rate schedule	existing \$ per kW	existing ¢ per kWh	rate adjustment factor	
			new \$ per kW	new ¢ per kWh
				<u>1.27935</u>
Contract (a)		0.4271		0.5464
Dedicated Off-Peak Service		0.6559		0.8391
Energywise Educational Service RTP Pilot		0.4922		0.6297
Energywise High Load Factor RTP Pilot	2.406144		3.078308	
Generation Substitution Service		0.6559		0.8391
High Load Factor Service	2.406144		3.078308	
Medium General Service	2.551426		3.264175	
Private Area Lighting Service		0.3523		0.4507
Religious Institution Time Of Day Service		0.2685		0.3435
Residential Service		0.7882		1.0084
Restricted Educational Institution Service		0.4922		0.6297
Restricted Peak Service		0.6559		0.8391
Restricted Total Electric – School and Church Service		0.2685		0.3435
Short-Term Service		0.6559		0.8391
Small General Service		0.6559		0.8391
Standard Educational Service		0.4922		0.6297
Street Lighting		0.3523		0.4507
Traffic Signal Service		0.3523		0.4507