# THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners: Andrew J. French, Chairperson

Dwight D. Keen Annie Kuether

In the matter of the failure of Agricultural ) Docket No.: 26-CONS-3009-CPEN Energy Services (Operator) to comply with )

K.A.R. 82-3-111 at the Nix #1-15 in Seward ) CONSERVATION DIVISION

County, Kansas. )

License No.: 34089

#### **PENALTY ORDER**

The Commission finds Operator has violated K.A.R. 82-3-111 regarding the captioned well, assesses a \$100 penalty, directs Operator to come into compliance, and further rules as more fully described below.

#### I. JURISDICTION

- 1. K.S.A. 74-623 provides the Commission exclusive jurisdiction and authority to regulate oil and gas activities in Kansas. K.S.A. 55-152 provides the Commission with jurisdiction to regulate the construction, operation, and abandonment of any well, and also the protection of the usable water of this state from any actual or potential pollution from any well. The Commission has licensing authority under K.S.A. 55-155.
- 2. K.S.A. 55-162 and K.S.A. 55-164 provide the Commission authority to issue penalty orders for violations of Chapter 55 of the Kansas Statutes Annotated, or of any rule, regulation, or order of the Commission. Under K.S.A. 55-164, a penalty order may include a monetary penalty of up to \$10,000, the penalty must constitute a substantial and actual economic deterrent to the violation, and each day of a continuing violation constitutes a separate violation.
- 3. K.A.R. 82-3-111 provides that within 90 days after operations cease on any well, the operator of that well shall plug the well, return the well to service, or file an application with

the Conservation Division requesting temporary abandonment (TA) status. If not plugged or returned to service, the operator must obtain TA approval; TA status may be denied by the Conservation Division if necessary to prevent pollution. A well shut-in for 10 years or more cannot be granted TA status without the operator filing an application for an exception pursuant to K.A.R. 82-3-100 and approval from the Commission. K.A.R. 82-3-111(e) provides a TA exemption for certain wells fully equipped and capable of production.

#### II. FINDINGS OF FACT

- 4. Operator is licensed to conduct oil and gas activities in Kansas and is responsible for the Nix #1-15 (Subject Well), API #15-175-21264-00-01, located in Section 15, Township 33 South, Range 33 West, Seward County, Kansas.
- 5. On April 10, 2025, Commission records indicated the Subject Well had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, that the well was not exempt pursuant to K.A.R. 82-3-111(e), and that the well was not approved for TA status. Thus, Commission Staff sent a letter to Operator, requiring Operator to bring the Subject Well into compliance with K.A.R. 82-3-111 by May 10, 2025.
- 6. On June 10, 2025, Commission Staff inspected the Subject Well, because the deadline in the letter had passed and the violation had not been resolved, verifying that the well continued to be inactive and unplugged.<sup>2</sup>

#### III. CONCLUSIONS OF LAW

7. The Commission has jurisdiction over Operator and this matter under K.S.A. 74-623 and K.S.A. 55-152.

<sup>2</sup> Exhibit B.

<sup>&</sup>lt;sup>1</sup> Exhibit A.

8. Operator has committed one violation of K.A.R. 82-3-111 because the Subject Well has been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.<sup>3</sup>

#### THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$100 penalty.
- B. Operator shall plug the Subject Well, or return the well to service, or obtain TA status for the well if eligible.
- C. Commission Staff may require Staff-witnessed static fluid level measurements before a Subject Well is returned to service. A Subject Well may not be returned to service if (1) any measurement has shown fluid in the wellbore at or above the appropriate minimum surface casing requirement described in Table I of the Commission's August 1, 1991, Order in Docket 34,780, (2) any measurement has shown fluid in the wellbore at or above any salt formation or other corrosive formation, or (3) in the opinion of Staff, variation in measurements indicates the possibility of a casing leak. Provided, however, a Subject Well may be returned to service upon (a) passing a casing integrity test after issuance of this Penalty Order to the satisfaction of Staff, or (b) Staff providing written, well-specific authorization after issuance of this Penalty Order.
- D. Operator may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. A request for hearing must comply with K.A.R. 82-1-219.
- E. Failure to timely request a hearing will result in a waiver of Operator's right to a hearing. If no party timely requests a hearing, then this Order shall become final.

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<sup>&</sup>lt;sup>3</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

F. If Operator is not in compliance with this Order and the Order is final, then Operator's license shall be suspended without further notice and shall remain suspended until Operator complies. If a Subject Well has been inactive for more than 10 years and Operator applies for an exception to the 10-year limit on TA status for the Subject Well prior to this Order becoming final, and Operator would be in compliance with this Order if the application were approved, then suspension shall not be enforced unless: (1) the application is denied, and (2) 30 days have elapsed since the denial. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension.

G. A party may petition for reconsideration of a final order pursuant to the requirements and time limits established by K.S.A. 77-529(a)(1).<sup>4</sup>

H. Credit card payments may be made by calling the Conservation Division at 316-337-6200. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. Payments must reference the docket number of this proceeding.

#### BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Kuether, Commissioner

Dated: 07/03/2025	Culted	
	Celeste Cheney-Tucker Executive Director	
Mailed Date: 07/03/2025		
KAM		

<sup>&</sup>lt;sup>4</sup> See K.S.A. 55-162; K.S.A. 55-164; K.S.A. 55-606; K.S.A. 55-707; K.S.A. 77-503(c); K.S.A. 77-531(b).

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Annie Kuether, Commissioner

#### 04/10/2025

Montgomery Escue Agricultural Energy Services PO BOX 31865 EDMOND, OK 73003-0032

Re: Temporary Abandonment API 15-175-21264-00-01 NIX 1-15 NE/4 Sec.15-33S-33W Seward County, Kansas

## Dear Montgomery Escue:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 05/10/2025.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

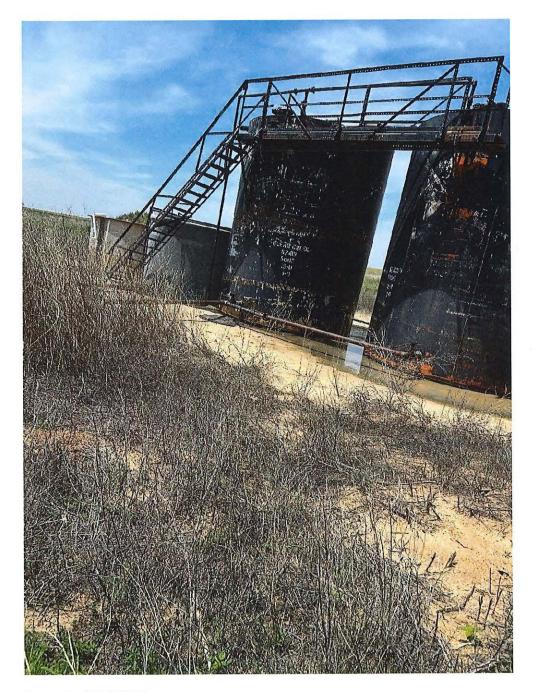
Sincerely, Michael Maier KCC DISTRICT 1

## KCC OIL/GAS REGULATORY OFFICES

Date: _06/10/25	District: D1		Case #:		
	New Sit	uation	Lease Inspection		
	Respons	e to Request	Complaint		
All	Follow-	Up	Field Report		
Operator License No: 34089	API Well Nun	nber: <u>15-175-21</u> 2	264-00-01		
Op Name: Agricultural Energy Services	Spot: SW-S	E-NE-NE_Sec	15 Twp 33 S Rng 33 E / W		
Address 1: P O Box 31865	3992		Feet from N/ S Line of Section		
Address 2:	.571	2	Feet from Feet from V Line of Section		
City: Edmond			g: 100.88877 Date: 6/17/25		
State: OK Zip Code: 73003 -0032			Well #: <u>1-15</u>		
Operator Phone #: (405) 208-2096	County: Sev	ward	3		
Reason for Investigation:					
Check for legal.			3		
Problem:					
Well was denied a TA.					
E .					
Persons Contacted:					
None					
Findings:					
# 1-15 : Is an inactive gas well that has had the pumping unit removed, rods and tubing were left in the well. All valves are closed. Tank battery is located northeast of the well by the county road.					
Tank battery consists of 2-210 bbl open top pr Produced water is trucked off location. There location.					
No leaks or spills.					
Action/Recommendations: Follow	Up Required [	✓Yes No	Date: <u>8/11/25</u>		
Unsatisfactory, send penalty letter for failure t	to file CP-11	1, send NOV le	etter for no lease sign.		
Verification Sources:			Photos Taken:		
✓ RBDMS ✓ KGS	'A Program				
	Courthouse				
Other: On site inspection		Max Ball			
Retain 1 Copy District Office					

Send 1 Copy to Conservation Division

Form: Exhibit B
Page 1 of 2



Date: 06/10/2025.

Operator: Agricultural Energy Services.

Well Name: Nix 1-15.

Legals: NE-NE-NE-NE section 15-33s-33w Seward County.

Description: Showing no lease sign at tank battery.

#### **CERTIFICATE OF SERVICE**

#### 26-CONS-3009-CPEN

I, the undersigned, certify that a true copy	y of the attached Order has b	een served to the following by n	neans of
first class mail and electronic service on	07/03/2025		

MONTGOMERY ESCUE SOUTHWEST KANSAS NON-PROFIT UTILITIES AGRICULTURAL ENERGY SERVICES INC PO BOX 31865 EDMOND, OK 73003-0032 montgomery.escue@agenergy.com

KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 kelcey.marsh@ks.gov

KENNY SULLIVAN, DISTRICT #1 SUPERVISOR KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 kenny.sullivan@ks.gov FRED MACLAREN
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 1
210 E. FRONTVIEW SUITE A
DODGE CITY, KS 67801
frederic.maclaren@ks.gov

ROBYN STALKFLEET, ADMINISTRATIVE SPECIALIST KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 robyn.stalkfleet@ks.gov

/S/ KCC Docket Room

KCC Docket Room