20250917142720 Filed Date: 09/17/2025 State Corporation Commission of Kansas

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the matter of the application of Val Energy, Inc. for a well location exception and assignment) of attributed acreage and oil allowable for its (Rogers #1-20 well in Section 20, Township 32 South, Range 6 East, Cowley County, Kansas.

Docket No 25-CONS-3265-CWLE

CONSERVATION DIVISION

LISCENSE NO: 5822

Meeting ig. Kansas Corporation Commission

SFP 16 2025

Conservation Division, Wichie, K*

PREFILED DIRECT & REBUTTAL TESTIMONY

OF WILLIAM H. GATES AND PAMELA M. GATES

September 15, 2025

- 1 Q. Please state your names and address for the record.
- 2 A. William H. Gates and Pamela M. Gates, 18157 191st Road, Burden, Kansas.

- 4. Q. What is your interest in this proceeding?
- 5 A. We are mineral owners in Section 20, Township 32 South, Range 6 East,
- 6 Cowley County, Kansas. We own approximately 70.16 acres with a 25%
- 7 mineral interest. This ownership gives us standing and a direct interest
- 8 in this docket.

9

- 10 Q. Have you reviewed the testimony of Jake Eastes on behalf of Commission Staff?
- 11 A. Yes, we have.

- 13 Q. Do you agree with Staff's testimony that the Rogers 1-20 well location is
- acceptable under K.A.R. 82-3-108 with only a reduced allowable?
- 15 A. No, we do not.

- 1 Q. Why do you disagree with Staff's position?
- 2 A. First, Kansas regulations require that all wells be drilled at least 330 feet
- 3 from a property boundary. Staff admits that this well was drilled only
- 4 276 feet short of the requirement. However, our certified surveys show that
- 5 the well is in fact only 258 feet from our boundary, which is far short of
- 6 the 330-foot requirement.

- 8 Q. What evidence do you have of this?
- 9 A. We obtained surveys from Advantage Elevations (Exhibit C) and Smith & Oakes
- 10 (Exhibits C-1 and D-2). Both confirmed that the well was located too close
- 11 to our boundary. Smith & Oakes, certified surveyors, measured the actual
- 12 distance at 258 feet.

- 14 Q. What did you request from Smith & Oakes?
- 15 A. We specifically instructed them to measure from the property boundary to the
- well bore or casing wellhead. Their certified result was 258 feet.

- 1 Q. How do you respond to Staff's claim that the fracture envelope does not extend
- 2 more than 230 feet in Mississippian wells in this area?
- 3 A. We disagree. Staff relies on generalized data. This well was stimulated with
- 4 approximately 22 frac tanks at 500 barrels each. Drainage and fracture
- 5 propagation under those conditions are unpredictable and can exceed the
- 6 assumed 230 feet. Even if Staff were correct, the statute and regulations
- 7 require 330 feet—not 230 feet.

- 9 Q. Did you receive notice of this well location exception application?
- 10 A. No. We did not receive mailed notice even though we are mineral owners.
- 11 Constructive notice in a newspaper does not satisfy K.A.R. 82-3-135 when
- 12 affected mineral owners can be directly identified. We were deprived of a
- 13 timely opportunity to protest.

- 15 Q. Do you agree with Staff's recommendation to approve the application with a
- reduced allowable of 84 barrels per day (16% cut)?
- 17 A. Absolutely not.

- 1 Q. Why do you oppose the 16% reduced allowable recommendation?
- 2 A. A reduced allowable does not cure a statutory violation. The well was drilled
- 3 in the wrong location. The Operator has already produced oil for more than
- 4 a year while in violation of spacing requirements. Allowing a reduced
- 5 allowable rewards unlawful conduct instead of correcting it.

- 7 Q. What resolution do you believe would be fair?
- 8 A. The only fair and equitable resolution is that if Val Energy is permitted to
- 9 produce from a well located 258 feet from the boundary, then we as adjoining
- mineral owners must also be permitted to drill our own well 258 feet from
- the same boundary. That would put both parties on equal footing and protect
- 12 correlative rights.

- 14 Q. What do you ask the Commission to do in this matter?
- 15 A. We respectfully request that the Commission deny Val Energy's application as
- 16 filed. If the Commission considers approval, it must condition approval on
- equal treatment—allowing us to drill a well 258 feet from the line.

- The undersigned hereby certifies that a true and correct copy of the foregoing
- Prefiled Direct and Rebuttal Testimony of William H. Gates and Pamela M. Gates
- was served by U.S. Mail, postage prepaid, and . The Deuver this 15th day
- of September, 2025, addressed to:

- Jake Eastes, Geologist Specialist
- Kansas Corporation Commission
- 266 N. Main St., Ste. 220
- Wichita, KS 67202-1513
- 12 jake.eastes@ks.gov

13

- Kelcey Marsh, Litigation Counsel
- Kansas Corporation Commission
- 266 N. Main St., Ste. 220
- Wichita, KS 67202-1513
- kelcey.marsh@ks.gov

19

- Jonathan R. Myers, Assistant General Counsel
- 21 Kansas Corporation Commission
- 266 N. Main St., Ste. 220
- Wichita, KS 67202-1513
- jon.myers@ks.gov 24

25

- 26 Thomas Rhoads, Attorney for Val Energy
- 27 Law Office of Thomas M. Rhoads, LC
- 200 E. 1st Street, Suite 301

William H Gates

State of Kansas County of Couley

Siborbed Belore ne. Septembor 15, 2025 Oxlara L. Claik, Nothery Rulic



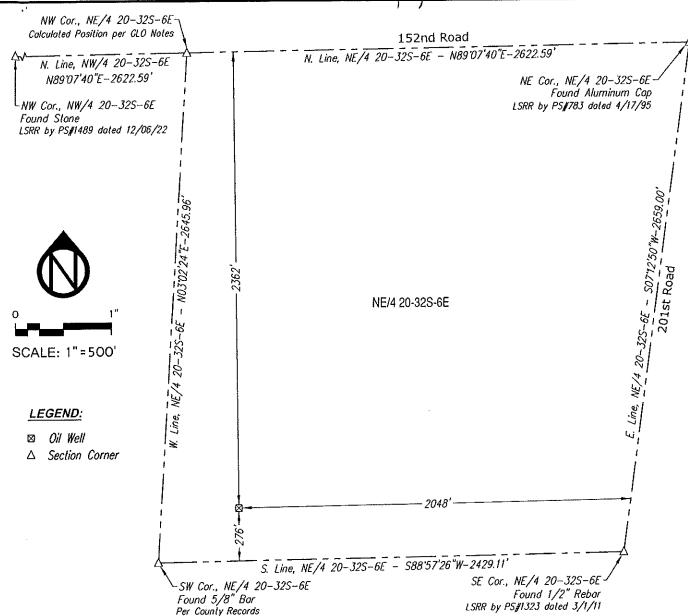
BOX 8604 - PRATT, KS 67124 (620) 672-6491

221241 INVOICE NO.

Topor Printing Ind. + Front IS 17324 + 429-572-314 6

OIL FIELD SURVEYORS

VALENERGY INC OPERATOR	1-20 No.	ROGERS	łM	~
WLEY CO KS 20 32s 60	2310' 1	TNL & 1985 FEL LOCATION	of Sec.	
VAL ENERGY ING. 125 N. Market Ste Wichita, KS 67202	1110	ELEVATION:	Signature Penalty	EY CO. APPR MAR 11 2025
HORIZEO BY Todd Allam			Valued	pe
	SCALE: I" = 1000			
	IRREG	ULAR SECTION		•
23	10,	STAKE		
بنين قد منام	3	FLOWLINE	1	
2895	※130年本	× - × 1985	KX-	•
Set 3' wood stake. Level rocky pasture.		Flease RX		
GPS Coordinates:	*	! :< !		
96.7966825 NAD27	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ļ		
Albert 1	×	j j		
		į		



DESCRIPTION OF SURVEY:

Locate Oil Well in the Northeast Quarter of Section 20, Township 32 South, Range 6 East of the 6th Principal Meridian, Cowley County, Kansas.

NOTES:

-Bearings for this survey are based on an assumed S88*57'26"W for the South Line of the Northeast Quarter, 20-32S-6E. All distances shown are as measured in the field.

-Surveyor has made no investigation or independent search for easements of record, encumbrances, vacated lands, restrictive covenants, ownership title evidence, or any other facts that an accurate and current title search may disclose.

CERTIFICATION:

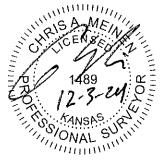
I hereby certify that the above is an accurate plat of the survey completed by me on the 27th day of November, 2024.

Chris A. Meinen

Kansas LIC. NO.: PS 1489

PREPARED FOR:

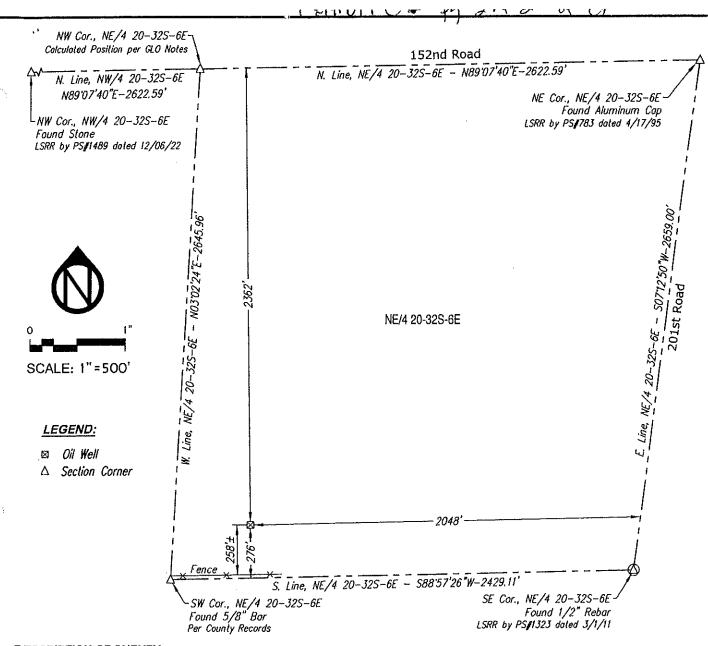
Bill Gates 18157 191st Road Burden, KS 67019





DATE: 12/03/2024 ORAWN BY: RMK SHEE

SHEET: LOF 1 PROJECT # 44-190



DESCRIPTION OF SURVEY:

Locate Oil Well in the Northeast Quarter of Section 20, Township 32 South, Range 6 East of the 6th Principal Meridian, Cowley County, Kansas.

NOTES:

- -Bearings for this survey are based on an assumed S88'57'26"W for the South Line of the Northeast Quarter, 20-32S-6E. All distances shown are as measured in the field.
- -Surveyor has made no investigation or independent search for easements of record, encumbrances, vacated lands, restrictive covenants, ownership title evidence, or any other facts that an accurate and current title search may disclose.

CERTIFICATION:

I hereby certify that the above is an accurate plat of the survey completed by me on the 27th day of November, 2024.

Chris A. Meinen

"Cansas LIC. NO.: PS 1489

PREPARED FOR:

Bill Gates 18157 191st Road Burden, KS 67019





Ex Do2

Instead of 80 acres it is 70.16

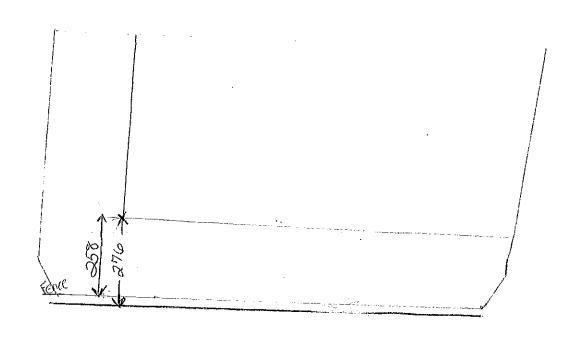
Location: Surveyed by:

- 1. Advantage Elevations (330) (Not Certified)
- 2. Smith & Oakes: (Certified) Well bore from property line 276' instead of 330' 54' short. They all did sections

The real property line was 72' short. 258' instead of 330'

Appraiser's office, Winfield Ks Court House-Proof

Smith & Oaks Surveyed same way as Advantage Elevations:



I talked to them about the real boundary they just blew up. They said they surveyed by sections (So there you go), border lines are different.