#### BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION ) OF APOLLO ENERGIES, INC. FOR A PERMIT ) TO AUTHORIZE THE ENHANCED RECOVERY ) OF SALTWATER INTO THE BOWERS #1 WELL ) LOCATED IN THE NE/4 OF SECTION 3, ) TOWNSHIP 28 SOUTH, RANGE 11 WEST ) PRATT COUNTY, KANSAS )

Docket no. 22-CONS-3367-CUIC

CONSERVATION DIVISION

OPERATOR LICENSE NO. 30481

# PREFILED TESTIMONY OF PROTESTORS LARRY PREISSER AND TRACY CHAMBERS

1 **Q**: Please state your names and address. Tracey Chambers, 105 SE 30th Ave., Cunningham, KS 67035 A: 2 Larry Preisser, 105 SE 30th Ave., Cunningham, KS 67035 A: 3 **Q**: Please state your occupation? 4 5 Preisser: Farmer, I personally farm the property at issue which is an irrigated half circle currently 6 planted to corn. Chambers: I'm retired and farm with Larry, but previously owned and operated an oilfield roustabout 7 and saltwater hauling company, Bullseye Oilfield Service, Inc., for approximately 30 years. I sold this 8 9 business in 2020. 10 **O**: Are you the owner of the North Half of the Northeast Quarter of Section Three, Township Twenty-Eight South, Range Eleven West, Pratt County, Kansas? 11 Yes, I have purchased it in the late 1970's and have farmed it ever since. 12 Preisser: **O**: Are there any oil and gas wells located on this property? 13 14 Preisser: Yes, the Bowers #2 located in the Northwest Quarter of the Northeast Quarter, and the 15 Bowers #1 located in the Northeast Quarter of the Northeast Quarter. The Bowers #1 is the well Apollo is wanting to convert into a saltwater injection well well, and is situated approximately 550 feet from 16

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our domestic water well and 1150 feet from our irrigation well. The Bowers #2 is located in the middle of our irrigated circle.

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#### Q: What is the current status of the Bowers #1 well?

20 The Bowers #1 well has sat unused for approximately twenty years. The Bowers #1 well Preisser: 21 used to be used as a freshwater injection well as there is a drilled freshwater well within fifty feet of 22 the wellbore. Prior to 2003, there was not a pumping unit on the well and I do not know how or if 23 Apollo used the Bowers #1 prior to 2003. Sometime around 2003 I was notified by Apollo that it 24 intended to use the Bowers #1 as a producing well. Apollo installed a pumping unit on the Bowers #1 25 sometime after the growing season in 2003 and pumped the well for a short period of time before the line between the well and a tank on our property ruptured because the water was fresh and the line 26 27 froze. Once the unit stopped pumping after this line rupture, Apollo promptly removed the pumping 28 unit from the Bowers #1 well, and the well has sat unused and unequipped since that time. I know that 29 Apollo has filed temporary abandonment applications every year since at least 2011, and the well was 30 unused for several years before it began filing for temporary abandonment (Protestors' Exhibit 'A').

# Q: Here is a photograph that appears to be taken from a county road overlooking field (Protestor's Exhibit 'B'). Can you describe this photo and mark an 'X' on the location of the Bowers #1 Well?

<u>Preisser</u>: Yes, this is a photo of the property at issue, taken from SE 130<sup>th</sup> Ave, Pratt County,
Kansas. I am facing west overlooking a portion of my irrigated half circle, and my residence is just
beyond the trees in the center of the picture. The hand drawn 'X' is the approximate location of the
Bowers #1 wellbore, but the pipe cannot be seen due to the height of my corn and there is no equipment
on the well.

39

**O**:

#### What is the current status of the Bowers #2 well?

40 <u>Preisser</u>: The Bowers #2 has sat unused for several years, and I believe Apollo Energies has filed
41 applications for temporary abandonment on the well for six or seven years (Protestors' Exhibit 'C').
42 Apollo Energies 2016 through 2018 Applications for Temporary Abandonment state the Bowers #2

43	was shut-in on October 27, 2015, then the Applications for 2019 through 2021 state the well was shut-
44	in on April 1, 2019. I do not recall there being any production from this well between the end of 2018
45	and April 1, 2019. When the well was producing it only produced saltwater and I only know this
46	because the saltwater was spilled out onto the ground in my irrigated circle and Apollo had to clean it
47	up.

#### **O**: When did you first learn that Apollo had filed an application to authorize injecting 48 saltwater into the Bowers #1? 49

The first notice we received from Apollo was in late March or early April 2022, with a 50 Preisser: 51 letter dated March 22 providing notice that Apollo had filed an application to convert the Bowers #1 to an injection well (See Protestors' Protest of Application Exhibit 'B'). The letter did not contain a copy 52 53 of the application, but after reviewing the matter with my attorney it appears the application filed by Apollo with the KCC includes some sort of affidavit indicating I was provided with notice sometime 54 55 before January 25, 2022.

#### 56 **Q**:

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# What is your concern with Apollo Energies' application to convert the Bowers #1 into a saltwater injection well?

58 Preisser: First and foremost – Apollo's application only came after the KCC denied its temporary 59 abandonment application and after almost two full decades of Apollo doing absolutely nothing with 60 this well. Apollo was ordered by the KCC to either produce or plug the Bowers #1 well by the KCC's December 24, 2021 denial of Apollo's application, and Apollo never did either of these things. Apollo 61 now states that it has been concerned "for a number of years" that if its current saltwater injection well 62 63 goes down then production from the Cunningham Unit would decrease substantially. Apollo also states that it believes converting the Bowers #1 well to an injection well will "push additional oil to the south 64 towards producing wells." I find it incredibly difficult to believe that both of these concerns did not 65 66 cause Apollo to take necessary action sometime long before the KCC denied its eleventh temporary 67 abandonment application. I've been forced to farm around the Bowers #1 wellhead and the adjacent freshwater well as Apollo has refused to do anything with this well. At no point has Apollo attempted 68

to discuss its plans for the Bowers #1 or #2 with Tracey or myself, and we have never been offered any
money by Apollo as compensation for this proposed well. I believe Apollo is requesting this application
to either avoid having to plug the Bowers #1 or to get a commercial disposal well which is not allowed
under Apollo's oil and gas lease. I do not know of any other agreement that would allow Apollo to
bring offsite water onto my property and inject it into any well located on my property.

74 The Apollo Energies' Application for Injection Well lists three wells that will be Chambers: supplying produced saltwater – the Yates #16-1, Arnold #1-35, and the Studer 'A.' None of these wells 75 76 are in the Cunningham Unit and all are several miles away, so it appears Apollo is looking to use our 77 property as a commercial disposal well and intends to truck produced saltwater from several locations and dispose of it on our property. Having been in the saltwater hauling business for decades, I know 78 79 this wellhead location will essentially become an industrial waste site as saltwater spills inevitably 80 happen and this type of operation will result in trucks entering onto our property on a daily (if not more 81 frequent) basis. This will require Apollo to utilize a portion of our tillable acreage for wellhead 82 connection and tank site that will include a widened access road and truck turnaround that will have to 83 be at least a couple dozen feet in diameter. Moreover, due to the county road and US-54 access Apollo will be required to cross the driveway and yard for our personal residence which will cause significant 84 85 wear and tear.

# Q: Here are photographs that appears to be taken from a road looking at a residence (Protestor's Exhibit 'D' and 'E'). Can you describe this photo?

88 <u>Chambers</u>: Exhibit 'D' is a photo of our residence taken from SE 130<sup>th</sup> Ave, Pratt County, Kansas. I 89 am facing west, and the short road running east/west in front of our residence is the point of access for 90 the Bowers #1 well. Exhibit 'E' is taken from the short road running east/west in front of our residence 91 showing the current lease road for the Bowers #1. As you can see, any trucks entering this lease road 92 will have to cross our residential driveway. For the last twenty years this has not been an issue as Apollo 93 has not done anything with the Bowers #1 well and has not needed the access. However, should 94 Apollo's application to convert the Bowers #1 to an injection well be granted, it is possible this lease 95 road and our driveway will see daily truck traffic for hauling saltwater to the well. The installation of
96 surface equipment necessary to operate a saltwater disposal well, the constant flow of truck traffic
97 utilizing the well, and the risk of saltwater contaminating the groundwater used by the residence and
98 nearby irrigation well will absolutely devalue this property

Do you have any other concerns with converting the Bowers #1 into a saltwater

#### 99

100 injection well?

**Q**:

101 <u>Preisser</u>: I think the Bowers #1 was first drilled in the 1940s, and since I bought the property in the 102 1970's I have not seen the casing removed or replaced. With this saltwater disposal well being so close 103 to both my residential and irrigation wells, I am very concerned that saltwater may contaminate the 104 groundwater once put down the well. This is especially concerning given my history of dealings with 105 Apollo on this property and the fact that Apollo has refused to operate or otherwise properly maintain 106 both the Bowers #1 and Bowers #2 over the last twenty years.

Chambers: The idea that the Bowers #1 will now be used as a border to "push additional oil south" 107 and somehow protect against oil being pushed north off the Cunningham unit is absurd. Apollo has 108 109 been producing this unit since the early 1990's and Braden-Deem was producing it for at least ten years prior to Apollo. If either of these entities truly believed converting the Bowers #1 would help "push 110 111 additional oil south" to producing wells or otherwise protect against oil migrating off lease, the Bowers #1 would have been converted and actively used as an injection well for the past three decades. The 112 only reason Apollo's current injection well, the Royce #4, would not be able to be used as an injection 113 well is because Apollo has failed to properly operate and maintain it. Apollo has provided no 114 115 information other than its own speculation that converting the Bowers #1 into a saltwater injection well will result in any increase in production. Apollo should be required to provide actual evidence for why 116 117 its plan to burden our property by converting the Bowers #1 into a saltwater injection well will likely 118 result in an increase in oil production and not simply just be a way for Apollo to use our property as a 119 to dispose of off-site water free of charge.

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Respectfully submitted,

STULL, BEVERLIN, NICOLAY & HAAS, LLC

/s/Josh V.C. Nicolay Josh V.C. Nicolay #25119 420 S. Jackson, Ste. 100 Pratt, Kansas 67124 (620) 672-9446 (phone) (620) 672-3228 (fax) joshn@stull-law.com Attorneys for Protestors

#### **CERTIFICATE OF SERVICE**

#### 22-CONS-3367-CUIC

I, the undersigned, certify that a true copy of the attached Pre-Filed Testimony of Protestors Larry Preisser and Tracy Chambers. has been served to the following by means of electronic mail and/or electronic service on August 10, 2022.

Jonathan R. Myers, Assistant General Counsel KANSAS CORPORATION COMMISSION 266 N. Main St., Ste. 220 WICHITA, KS 67202-1513 j.myers@kcc.ks.gov Kelcey Marsh, Litigation Counsel KANSAS CORPORATION COMMISSION 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 <u>k.marsh@kcc.ks.gov</u>

Julie Shaffer, UIC Department KANSAS CORPORATION COMMISSION 266 N. MAIN ST, STE 220 WICHIT A, KS 67202-1513 j.shaffer@kcc.ks.gov Robert Eisenhauer JOHNSTON, EISENHAUER, EISENHAUER & LYNCH, LLC 113 E. Third Pratt, KS 67124 johnston.eisenhauer@gmail.com

/s/Josh V.C. Nicolay Josh V.C. Nicolay #25119

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KANSAS CORPORATION COMMISSION 1063895

Form CP-111 March 2009 Form must be Typed Form must be signed All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-				
Name:				Spot Descr	iption:			
Address 1:						Twp S. R		
Address 2:						feet from N /		
City:	State:	Zip: +				feet from E /		
Contact Person:				County:	(e.g. xx.xxx)	, Long:	(e.gxxx.xxxxx	)
Phone:()						Well #:		
Contact Person Email:				Elevation:_			G	L 🗌 KB
Field Contact Person:						Sas OG WSW O		
Field Contact Person Phor	ne:()				ermit #: orage Permit #:	ENHR Permit	#:	
						Date Shut-In:		
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	3
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level:	н	ow Determined?				Date:		
Casing Squeeze(s):	b) to w /	sacks of ce	ment,	to	w /	sacks of cement. Date	9:	
Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🗌	No						
Depth and Type: 🗌 Junk	in Hole at	Tools in Hole at	h) Ca	sing Leaks:	Yes No Depth	of casing leak(s):		
Type Completion:								
Packer Type:	Size:		Inch	Set at:	Feet			
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:			
Geological Data:								
Formation Name	Formation	Top Formation Base			Completion	Information		
1	At:	to Feet	Perfo	ration Interval	toFee	et or Open Hole Interval	to	Feet
2	At:	to Feet	Perfo	ration Interval.	to Fee	et or Open Hole Interval _	to	Feet

# Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:		TA	Approved: Yes Denied

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
And have been the lat an have been the former have	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933



KANSAS CORPORATION COMMISSION 1089863

Form CP-111 March 2009 Form must be Typed Form must be signed All blanks must be complete

# **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15-				
Name:				Spot Descr	iption:			
Address 1:						Twp S. R.		e 🗌 w
Address 2:						feet from N /		
City:	State:	_ Zip: +				feet from E /		
Contact Person:				County:	on: Lat:	, Long:	(e.gxxx.xxxxx	)
Phone:()						Well #:		
Contact Person Email:				Elevation:_			G	L 🗌 KB
Field Contact Person:						Gas OG WSW O		
Field Contact Person Phon	e:()					ENHR Permit	#:	
					prage Permit #:	Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	3
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level:	н	ow Determined?				Date:		
Casing Squeeze(s):	b) to w /	sacks of ce	ment,	to	w /	sacks of cement. Dat	ə:	
Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🗌	No						
Depth and Type: 🗌 Junk	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):		
Type Completion:	,		,					
Packer Type:						,		
Total Depth:	Plug Bae	ck Depth:		Plug Back Meth	od:			
Geological Data:								
Formation Name	Formation	Top Formation Base			Completion	Information		
1	At:	to Feet	Perfo	ration Interval	to Fee	et or Open Hole Interval	to	Feet
2	At:	to Feet	Perfo	ration Interval.	to Fee	et or Open Hole Interval _	to	Feet

# Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:		TA	Approved: Yes Denied

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550
Ben free her be in her her in here here	Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226	Phone 316.734.4933



KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1161110

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15	5			
Name:				Spot Desc	cription:			
Address 1:					Se	ec Twp S. R.	E	W
Address 2:						feet from N /		
City:	State:	Zip:	+		tion: Lat:	feet from L E /	W Line of	Section
Contact Person:		-			(e		(e.gxxx.xxxxx)	
Phone:()						Elevation:	GL	KB
Contact Person Email:						Well #:		
Field Contact Person:						Oil 🗌 Gas 🗌 OG 🗌 WSW 🗌 O		
Field Contact Person Phone				SWD		ENHR Permit	#:	
	//			Gas S	torage Permit #: _			
				Spud Date	):	Date Shut-In:		
	Conductor	Surfa	ce	Production	Intermedia	ate Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Sur	face:		How Deterr	mined?		Date	9:	
0						sacks of cement. Dat		
Do you have a valid Oil & G	as Lease? 🗌 Yes 🛛	No						
Depth and Type: 🗌 Junk	in Hole at	Tools in Hol	e at	Casing Leaks:	Yes No	Depth of casing leak(s):		
	,		,					cement
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Packer Type:	Size: _			_ Inch Set at:		_ Feet		
Total Depth:	Plug Ba	ack Depth:		Plug Back Met	hod:			
Geological Date:								
Formation Name	Formatio	n Top Formatic	n Base		Com	pletion Information		
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# Submitted Electronically

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Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
No.         No. <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td>	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
The second secon	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

KANSAS CORPORATION COMMISSION 1226469

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

# **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15					
Name:				Spot Descrip	otion:				
Address 1:				··	Se	ec Twp	S. R		E
Address 2:						feet fro			
City:	State:	_ Zip:	_ +	GPS Location		feet fro			f Section
Contact Person:							ing(	e.gxxx.xxxxx)	
Phone:()						Elevation:		GL	КВ
Contact Person Email:				Lease Name	:		Well #:		
Field Contact Person:				Well Type: (c	heck one) 🗌 (	Oil 🗌 Gas 🗌 OG 🗌	WSW Oth	ner:	
Field Contact Person Phon	e:()					E	NHR Permit #	:	
	()								
				Spud Date:_		Date Sł	nut-In:		
	Conductor	Surface	e Pr	oduction	Intermedia	ate Lir	ner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	Irface:		How Determined?				Date	:	
Casing Squeeze(s):									
Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🏾	No							
Depth and Type: 🗌 Junk	in Hole at	Tools in Hole	at Ca	sing Leaks:	Yes 🗌 No	Depth of casing leak(	(s):		
Type Completion: AL							)		Cemen
Packer Type:	Size:		Inch	Set at:		_ Feet			
	Plug Ba	ack Depth:		Plug Back Metho	d:				
Total Depth:									
Total Depth:									
·	Formation	Top Formation	Base		Com	pletion Information			
Geological Date:				ration Interval _		pletion Information Feet or Open Ho	ole Interval	to	Feet

#### Submitted Electronically

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Review Completed by:		Comments:			
TA Approved: Yes	Denied Date:				

There have been been falls and and have been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
No.         No. <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td>	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
The second secon	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

October 30, 2014

Jim Byers or Chris Nelson Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10376-00-02 BOWERS 1 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers or Chris Nelson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2015.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2015.

You may contact me at the number above if you have questions.

Very truly yours,

KANSAS CORPORATION COMMISSION 1267784

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

# **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15-							
Name:				Spot Descri	ption:						
Address 1:					Se	ес	_ Twp	_ S. R		_ 🗌 E	W
Address 2:											
City:	State:	Zip:	_ +								Section
Contact Person:					on: Lat: NAD27	a.g. xx.xxxxx)	, Long: .		(e.gxxx.	xxxxx)	
Phone:( )										GL	КВ
Contact Person Email:					9:						
Field Contact Person:				Well Type: (	check one) 🗌 (	Oil Gas	OG WS	w 🗌 o	ther:		
Field Contact Person Phone					ermit #:			R Permit	#:		
	()				rage Permit #: _						
				Spud Date:			Date Shut-I	n:			
	Conductor	Surface	P	roduction	Intermedia	ate	Liner			Tubing	
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surf	ace.		How Determined	?				Date	<b>-</b> .		
Casing Squeeze(s):	to w	/ sao									
Do you have a valid Oil & Ga	as Lease? Yes	No									
Depth and Type: 🗌 Junk in	Hole at	Tools in Hole a	t C	asing Leaks:	Yes No	Depth of ca	asing leak(s): _				
Type Completion:	I ALT. II Depth	of: DV Tool: _	w /	sacks	of cement	Port Collar	·	_w/		sack of	cement
Packer Type:							(deptn)				
Total Depth:	Plug B	ack Depth:		Plug Back Metho	od:		_				
Geological Date:							motion				
C C	Formatio	n Top Formation I	Base		Com	pletion Info	mation				
Geological Date: Formation Name 1				oration Interval _		•		nterval	1	to	Feet

# Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

There have been been falls and and have been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
No.         No. <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td>	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
The second secon	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

October 27, 2015

Jim Byers or Chris Nelson Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10376-00-02 BOWERS 1 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers or Chris Nelson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/27/2016.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/27/2016.

You may contact me at the number above if you have questions.

Very truly yours,

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1316547

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#					API No. 15-						
Name:					Spot Descri	ption:					
Address 1:						Se	ec T	īwp S.	R	🗌 E	W
Address 2:								feet from N			
City:	State:	Zip:	+					feet from E		Line of	Section
Contact Person:						on: Lat:( NAD27 \NA		, Long:	(e.gxx	x.xxxxx)	
Phone:()								ו:		GL	KB
Contact Person Email:								We			
Field Contact Person:					Well Type: (	check one) 🗌	Oil 🗌 Gas 🗌	og 🗌 wsw 🗌	Other:		
Field Contact Person Phone:	()							ENHR Perr	nit #:		
	()					rage Permit #:_					
					Spud Date:			Date Shut-In:			
	Conductor	Surfa	ace	Pro	duction	Intermedi	ate	Liner		Tubing	
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Surfa	ice:		How Deter	mined?				[	Date:		
Casing Squeeze(s):											
Do you have a valid Oil & Gas	s Lease? 🗌 Yes	No									
Depth and Type: 🗌 Junk in	Hole at	Tools in Ho	le at	Cas	ing Leaks:	Yes No	Depth of casi	ng leak(s):			
											comont
Type Completion: ALT. I								(depth)			Cement
Packer Type:	Size: .			Inch \$	Set at:		Feet				
Total Depth:	Plug B	ack Depth:		F	Plug Back Metho	od:					
Geological Date:											
Formation Name	Formatio	n Top Formati	on Base			Com	pletion Inform	ation			
	At.	to	Feet	Perfor	ation Interval _	to	Feet or C	Open Hole Interva	al	to	Feet
1	/										

# Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
3000         3000 <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
No.         No. <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td>	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Norm         Norm <th< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.625.0550</td></th<>	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

November 01, 2016

Jim Byers or Chris Nelson Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10376-00-02 BOWERS 1 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers or Chris Nelson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/01/2017.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/01/2017.

You may contact me at the number above if you have questions.

Very truly yours,

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1369378

# **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15				
Name:				Spot Descrip	tion:			
Address 1:					Sec.	Twp S. R		E 🗌 W
Address 2:						feet from N /		
City:	State:	Zip: + _				feet from E /		f Section
Contact Person:					(e.g. x NAD27 NAD8	, Long: ,	gxxx.xxxxx)	
Phone:()						_ Elevation:	GL	КВ
Contact Person Email:						Well #:		
Field Contact Person:						Gas OG WSW Oth		
Field Contact Person Phon	e:()					ENHR Permit #:		
	( )				age Permit #:	Date Shut-In:		
		-		Spud Date:_		Date Shut-In:		
	Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Su	rface:	How	Determined?	)		Date:		
						sacks of cement. Date:		
				(top) (k	bottom)			
Do you have a valid Oil & O								
Depth and Type: Junk	in Hole at	Tools in Hole at	Ca	asing Leaks:	Yes No De	pth of casing leak(s):		
						rt Collar: w /		
Packer Type:								
Total Depth:	Plug B	ack Depth:		Plug Back Method	d:			
Geological Date:								
	Formatio	n Top Formation Base			Complet	tion Information		
Formation Name								
Formation Name	At:	to F	eet Perfo	pration Interval	to	Feet or Open Hole Interval	to	Feet

# Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm         Norm <td< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></td<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Non         No	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
State         State <th< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.261.6250</td></th<>	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

November 07, 2017

Jim Byers or Chris Nelson Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10376-00-02 BOWERS 1 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers or Chris Nelson:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Form must be signed

All blanks must be complete

# **TEMPORARY ABANDONMENT WELL APPLICATION**

				API No. 15-				
Name:				Spot Descrip	otion:			
Address 1:					Sec.	Twp	S. R	E W
Address 2:				·		feet from		
City:	State:	Zip:	+			feet from		
Contact Person:					on: Lat:	, Long:	(e.gxx	x.xxxxx)
Phone:()						Elevation:		□ GL □ KE
Contact Person Email:								
Field Contact Person:				Well Type: (c	check one) 🗌 Oi	I Gas OG WSW	Other:	
Field Contact Person Phon				SWD Pe	rmit #:	ENHR F	Permit #:	
					rage Permit #:			
				Spud Date:_		Date Shut-In:		
	Conductor	Surface	Pro	duction	Intermediate	e Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Su	rface:	Но	w Determined?				Date:	
•								
	(b (h o # to m)	50000		(top) (	(bottom)	sacks of cemen		
(top	) (Dottom)							
Do you have a valid Oil & C		No						
Do you have a valid Oil & O	Gas Lease? Yes		Ca	sing Leaks:	Yes 🗌 No D	epth of casing leak(s):		
Do you have a valid Oil & O Depth and Type: Junk	Gas Lease? Yes in Hole at	Tools in Hole at $_{-}$						
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>2</sup>	Gas Lease? Yes in Hole at <u>(depth)</u>	 Tools in Hole at .f: DV Tool:	w /w /	sacks	of cement P	ort Collar:		
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>2</sup>	Gas Lease? Yes in Hole at <u>(depth)</u>	 Tools in Hole at .f: DV Tool:	w /w /	sacks	of cement P	ort Collar:		
	Gas Lease? Yes in Hole at <u>(depth)</u> ( .I ALT. II Depth of Size:	f: DV Tool:	w / w / Inch	sacks Set at:	of cement P	ort Collar: Gepth)		
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>-</sup> Packer Type:	Gas Lease? Yes in Hole at <u>(depth)</u> ( .I ALT. II Depth of Size:	f: DV Tool:	w / w / Inch	sacks Set at:	of cement P	ort Collar: Gepth)		
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>-</sup> Packer Type: Total Depth:	Gas Lease? Yes G in Hole at <u>(depth)</u> T.I ALT. II Depth of Size: Plug Bad	f: DV Tool:	w / Inch	sacks Set at:	of cement P	ort Collar: Gepth)		
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL <sup>-</sup> Packer Type: Total Depth: <i>Geological Date:</i>	Gas Lease? Yes G in Hole at <u>(depth)</u> T.I ALT. II Depth of Size: Plug Bad Formation	Tools in Hole at f: DV Tool: k Depth: Top Formation Bas	w / Inch I	sacks Set at: Plug Back Metho	of cement P	ort Collar:v	w /	sack of cemen

# Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

Norm Tarks lass and take and and finds and and and and the last	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Now have been access have more than a set of the set of	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
and and an ar	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Norm         App         Data         Data <thd< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.261.6250</td></thd<>	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

November 08, 2018

Josh Rennaker Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10376-00-02 BOWERS 1 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Josh Rennaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/08/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/08/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Form must be signed

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15-						
Name:				Spot Descri	ption:					
Address 1:					Se	ec	Twp	S. R.		_ 🗌 E 🔲
Address 2:							_	_		
City: State: Zip: +						_ feet from _				
Contact Person:					on: Lat: <sub>(e.</sub> NAD27		, Long:		(e.gxxx	.xxxxx)
Phone:()										□GL □ŀ
Contact Person Email:					ə:					
Field Contact Person:					check one) 🗌 🤇					
Field Contact Person Pho					ermit #:			Permit #	#:	
	()				rage Permit #: _					
				Spud Date:			Date Shut-In:	:		
	Conductor	Surface	Pro	duction	Intermedia	ate	Liner			Tubing
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from S	irface:	How Det	ermined?					Date	<b>.</b>	
Casing Squeeze(s):	tow/	sacks of cer	nent,		VV /					
		_	nent,	(top)	(bottom)	`				
Do you have a valid Oil &	Gas Lease? Yes	] No								
Do you have a valid Oil &	Gas Lease? Yes	] No								
Do you have a valid Oil & Depth and Type:	Gas Lease? Yes kin Hole at <u>(depth)</u>	] No ] Tools in Hole at	Ca	sing Leaks:	]Yes 🗌 No	Depth of cas	sing leak(s):			
Casing Squeeze(s):	Gas Lease? Yes k in Hole at <u>(depth)</u> T. I ALT. II Depth o	] No ] Tools in Hole at	Ca: رہ w /	sing Leaks:	Yes No	Depth of cas	sing leak(s):			
Do you have a valid Oil & Depth and Type: Juni Type Completion: AL	Gas Lease? Yes k in Hole at <u>(depth)</u> T. I ALT. II Depth o Size:	] No ] Tools in Hole at <u>(depth</u> f: □ DV Tool: <u>(depth)</u>	Ca: )) w / _ Inch	sing Leaks: sacks Set at:	Yes No	Depth of cas Port Collar: . _ Feet	sing leak(s):			
Do you have a valid Oil & Depth and Type: Juni Type Completion: AL Packer Type:	Gas Lease? Yes k in Hole at <u>(depth)</u> T. I ALT. II Depth o Size:	] No ] Tools in Hole at <u>(depth</u> f: □ DV Tool: <u>(depth)</u>	Ca: )) w / _ Inch	sing Leaks: sacks Set at:	Yes No	Depth of cas Port Collar: . _ Feet	sing leak(s):			
Do you have a valid Oil & Depth and Type: Juni Type Completion: AL Packer Type: Total Depth: <i>Geological Date:</i>	Gas Lease? Yes (in Hole at ( <i>depth</i> ) T. I ALT. II Depth o Size: Plug Bac	] No ] Tools in Hole at <u>(depth</u> f: □ DV Tool: <u>(depth)</u>	Ca: )) w / _ Inch	sing Leaks: sacks Set at:	Yes No	Depth of cas Port Collar: . _ Feet	sing leak(s):			
Do you have a valid Oil & Depth and Type: Juni Type Completion: AL Packer Type: Total Depth:	Gas Lease? Yes Gas Lease? Yes Gas Lease? Yes Gas Lease? Yes Gas and the second state of the second state o	] No ] Tools in Hole at	Ca: w / _ Inch	sing Leaks: sacks sacks Set at: Plug Back Metho	Yes No	Depth of cas Port Collar: Feet	sing leak(s): 	. w /		sack of ceme
Do you have a valid Oil & Depth and Type: Juni Type Completion: AL Packer Type: Total Depth: Geological Date: Formation Name	Gas Lease? Yes (in Hole at ( <i>depth</i> ) T. I ALT. II Depth o Size: Plug Bac Formation	] No ] Tools in Hole at	Ca w / Inch I	sing Leaks: sacks Set at: Plug Back Metho ration Interval _	Yes No	Depth of cas Port Collar: . Feet  pletion Inforr Feet or	sing leak(s):	. w /		sack of ceme to Fe

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	nied Date:				

There have been and the bar an	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
1000         100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Enter Strate Str	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

November 12, 2019

Josh Rennaker Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10376-00-02 BOWERS 1 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Josh Rennaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/12/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

All blanks must be complete

# **TEMPORARY ABANDONMENT WELL APPLICATION**

				API No. 15					
Name:				Spot Descrip	tion:				
Address 1:					Sec		vp S. R	[] I	E
Address 2:							feet from N /	=	
City:	State:	_ Zip: +					feet from E /	W Line of	f Section
Contact Person:					n: Lat:		, Long:	ə.gxxx.xxxxx)	
Phone:( )							:	GL	KB
Contact Person Email:							Well #:		
Field Contact Person:				Well Type: (cl	heck one) 🗌 O	il 🗌 Gas 🗌 C	DG WSW Oth	ier:	
Field Contact Person Phon							ENHR Permit #:		
	()				age Permit #:				
				Spud Date: _		L	Date Shut-In:		
	Conductor	Surface	Prod	uction	Intermediat	e	Liner	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	rface:	How Det	ermined?				Date:		
Casing Squeeze(s):	) (bottom)		(	(top) (t	pottom)	000			
Do you have a valid Oil & G	as Lease? Yes	No							
	F	Toolo in Hole of	Casi	ng Leaks		South of oppin	a leak(s):		
Depth and Type: Dunk	in Hole at		0031		Yes No L	pepth of casin	g .ou(o).		
Depth and Type: Junk									
Type Completion: ALT	T. I ALT. II Depth of	of: DV Tool:	w /	sacks (	of cement F	Port Collar:			
Depth and Type: Junk Type Completion: ALT Packer Type:	T. I ALT. II Depth of	of: DV Tool:	w /	sacks (	of cement F	Port Collar:			
Type Completion: ALT Packer Type:	T. I ALT. II Depth o	of: DV Tool:	w / Inch S	sacks o	of cement 🗌 F	Port Collar: _ Feet			
Type Completion: ALT Packer Type: Total Depth:	T. I ALT. II Depth o	of: DV Tool:	w / Inch S	sacks o	of cement 🗌 F	Port Collar: _ Feet			
Type Completion: ALT	T. I ALT. II Depth of Size: Size:	of: DV Tool:	w / Inch S	sacks o	of cement F	Port Collar: _ Feet	w /		
Type Completion: ALT Packer Type: Total Depth: Geological Date:	F. I ALT. II Depth of Size: Size: Plug Bar	of: DV Tool:	w / Inch S	et at:ug Back Methoo	of cement F	Port Collar: . Feet 	w /	sack o	f cement

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

Norm Tarks lass and take and and finds and and and and the last	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
New	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
and and an ar	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Norm         App         Data         Data <thd< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.261.6250</td></thd<>	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

November 17, 2020

Josh Rennaker Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10376-00-02 BOWERS 1 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Josh Rennaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-					
Name:				_ Spot Descri	ption:				
Address 1:				_	Se	ec Tv	wp S. R		E 🗌 W
Address 2:				_			feet from N /		
City:	State:	Zip:	_ +				feet from E /	W Line o	f Section
Contact Person:				GFS LOCALIC	NAD27 NA			(e.gxxx.xxxxx)	
Phone:( )							:	GL	_ Пкв
Contact Person Email:							Well #:		
Field Contact Person:				Well Type: (6	check one) 🗌 🤇	Dil 🗌 Gas 🗌 (	⊃G	ner:	
Field Contact Person Phone				SWD Pe	ermit #:		ENHR Permit #	:	
					rage Permit #: _				
				Spud Date:		[	Date Shut-In:		
	Conductor	Surface		Production	Intermedia	ate	Liner	Tubing	J
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	rface:		How Determin	ed?			Date		
Casing Squeeze(s):									
Do you have a valid Oil & G	as Lease? 🗌 Yes	No							
Depth and Type: Dunk	in Hole at	Tools in Hole	at	Casing Leaks:	Yes 🗌 No	Depth of casin	ng leak(s):		
Type Completion:									of cement
							(depth)		
Packer Type:	5ize: _		I	nch Set at:		_ reet			
Total Depth:	Plug B	ack Depth:		Plug Back Method	od:				
Geological Date:									
	Formatio	n Top Formation	Base		Comp	pletion Informa	ition		
Formation Name		4.0	Foot P	orforation Interval	to	Feet or O	pen Hole Interval	to	Feet
Formation Name 1.	At:	to	1000		10			10	

# Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

Norm Tarks lass and take and and finds and and and and the last	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
New	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
and and an ar	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Norm         App         Data         Data <thd< th=""><td>KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651</td><td>Phone 785.261.6250</td></thd<>	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

November 24, 2021

Josh Rennaker Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10376-00-02 BOWERS 1 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Josh Rennaker:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

# Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 12/24/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 12/24/2021.

# This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1



EXHIBIT
С

Kansas Corporation Commission Oil & Gas Conservation Division 1295210

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

# **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15-					
Name:				Spot Descri	iption:				
Address 1:					Sec	Twp S. R.		EW	
Address 2:						feet from N /			
City:	State:	_ Zip: +		GPS Locati	on: Lat:	feet from E /	W Line c	f Section	
Contact Person:				Datum:	NAD27 NAD83	, Long: // WGS84	(e.gxxx.xxxxx)		
Phone:()						vation:	GI	_ 🗌 КВ	
Contact Person Email:				Lease Nam	e:	Well #:			
Field Contact Person:									
Field Contact Person Phon	ie:()						nit #:		
	. ,				orage Permit #:	Date Shut-In:			
	1	1		Opuu Duie.					
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	J	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	ırface:	How D	etermined?			Date	e:		
Casing Squeeze(s):	to w	/ sacks of c	ement,	to	(bottom) W /	sacks of cement. Dat	e:		
Do you have a valid Oil & O				(100)					
Depth and Type: Unk	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	f casing leak(s):			
Type Completion:									
Packer Type:						(deput)			
Total Depth:	Plug Ba	ack Depth:		Plug Back Meth	od:				
Geological Date:									
Formation Name	Formation	Top Formation Base			Completion Ir	nformation			
1	At:	to Fee	et Perfo	ration Interval	to Feet	or Open Hole Interval	to	Feet	
2	At:	to Fee	et Perfo	ration Interval -	to Feet	or Open Hole Interval –	to	Feet	

# Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
Image: And the set of	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
The local lo	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

BZ ~'hp 3 280 ERMONTERER COMPARY SOUT OTTO LANE, MICHITA FAILS, TEXAS, TESAS J. M. M. Maryins 40 2, Exhibit "C" 1



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

March 16, 2016

Jim Byers Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10381-00-00 BOWERS 2 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/16/2017.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/16/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Form CP-111 Oct 2016 Form must be Typed Form must be signed All blanks must be complete

1335772

# **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15-						
Name:				Spot Descr	iption:					
Address 1:					Sec	Twp S. R.		EW		
Address 2:						feet from N /				
City:	State:	_ Zip: +				feet from E /		f Section		
Contact Person:				GPS Location: Lat:      , Long:         Datum:       NAD27         NAD27       NAD83         WGS84         County:          Elevation:						
Phone:()										
Contact Person Email:				Lease Nam	e:	Well #:				
Field Contact Person:						Sas OG WSW O				
Field Contact Person Phone	e:()					ENHR Permit	#:			
	· · · ·				orage Permit #:	Date Shut-In:				
				Spuu Dale.			1			
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing	J		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Su	rface:	How De	termined?			Date	e:			
Casing Squeeze(s):	to w	/ sacks of ce	ment,	to	(bottom) w /	sacks of cement. Dat	e:			
Do you have a valid Oil & G	as Lease? 🗌 Yes [	No								
Depth and Type: Unk	in Hole at	Tools in Hole at	Cas	sing Leaks:	Yes No Depth	of casing leak(s):				
Type Completion:								of cement		
Packer Type:										
Total Depth:	Plug Ba	ick Depth:	i	Plug Back Meth	od:					
Geological Date:										
Formation Name	Formation	Top Formation Base			Completion	Information				
1	At:	to Feet	Perfo	ation Interval	to Fee	et or Open Hole Interval	to	Feet		
2	At:	to Feet	Perfo	ation Interval -	to Fee	et or Open Hole Interval –	to	Feet		
TRULED DEMATTY AE BEE	THE THEOLOV ATT					DECOMPTATUL DECT AL	RAJ PRIJUNI			

# Submitted Electronically

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Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 I	Denied Date:				

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
No.         No. <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td>	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Image: State State         Image: State State State         Image: State State State State         Image: State	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

March 21, 2017

Jim Byers Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10381-00-00 BOWERS 2 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/21/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/21/2018.

You may contact me at the number above if you have questions.

Very truly yours,

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 1	API No. 15					
Name:				Spot Des						
Address 1:										
Address 2:										
City:	State:	Zip:	+							
Contact Person:		-		GPS LOC						
Phone:()										
Contact Person Email:				L anna Nie			Well #:			
Field Contact Person:					e: (check one)	Oil 🗌 Gas 🗌	OG 🗌 WSW 🗌 Ot	her:		
Field Contact Person Phone: (				SWD			ENHR Permit #	ŧ:		
ricid Contact reison ritoric. (	)				Storage Permit #:_					
				Spud Dat	te:		Date Shut-In:			
	Conductor	Surfac	e	Production	Intermedi	ate	Liner	Tubing	J	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Surface	ce:		How Determ	nined?			Date	:		
Casing Squeeze(s):										
Do you have a valid Oil & Gas	Lease? Yes	No								
Depth and Type: 🗌 Junk in I	Hole at	Tools in Hole	e at	Casing Leaks:	Yes No	Depth of casir	ng leak(s):			
Type Completion: ALT. I									of cement	
Packer Type:							(depth)			
Total Depth:	Plug B	ack Depth:		Plug Back Me	ethod:					
Geological Date:										
Formation Name	Formatio	n Top Formatio	n Base		Com	pletion Informa	ation			
	At:	to	Feet	Perforation Interva	al to	Feet or C	Dpen Hole Interval	to	Feet	
1										

# Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Image: And the set of	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
The local lo	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

# STATE OF KANSAS

Corporation Commission Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Рноме: 620-682-7933 http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D. Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Pat Apple, Commissioner

March 27, 2018

Jim Byers Apollo Energies, Inc. 10378 N 281 HWY PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10381-00-00 BOWERS 2 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2019.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Form must be signed

All blanks must be complete

# **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#				API No. 15					
Name:				_ Spot Description:					
Address 1:					Sec.	Twp S. R	🗌 E	: 🗌 w	
Address 2:						feet from N			
City:	State:	_ Zip: +		0001000		feet from E		Section	
Contact Person:				GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84					
Phone:( )						Elevation:	GL	ПКВ	
Contact Person Email:						Well			
Field Contact Person:				Well Type: (	check one) 🗌 Oil	Gas OG WSW	Other:		
Field Contact Person Phor					ermit #:	ENHR Permi	it #:		
	()				rage Permit #:				
				Spud Date:		Date Shut-In:			
	Conductor	Surface	Pro	oduction	Intermediate	e Liner	Tubing		
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from S	urface:	How De	etermined?			Da	ate:		
						sacks of cement. Da			
(10)									
Do you have a valid Oil &	Gas Lease? 🗌 Yes 🗌	No							
Do you have a valid Oil &			Ca:	sing Leaks:	]Yes 🗌 No 🛛 De	epth of casing leak(s):			
Do you have a valid Oil & O	in Hole at [	Tools in Hole at				epth of casing leak(s):			
Do you have a valid Oil & O Depth and Type: Junk Type Completion: AL	x in Hole at [ ( <i>depth</i> ) T. I ALT. II Depth o	Tools in Hole at	w/	sacks	s of cement Po	ort Collar: w /			
Do you have a valid Oil & O Depth and Type: Junk Type Completion: AL	x in Hole at [ ( <i>depth</i> ) T. I ALT. II Depth o	Tools in Hole at	w/	sacks	s of cement Po	ort Collar: w /			
Do you have a valid Oil & Depth and Type:	c in Hole at [ T. IALT. II Depth of Size:	Tools in Hole at	w / Inch	sacks Set at:	of cement Po	ort Collar: w / Feet			
Do you have a valid Oil & O Depth and Type: Junk Type Completion: AL Packer Type:	c in Hole at [ T. IALT. II Depth of Size:	Tools in Hole at	w / Inch	sacks Set at:	of cement Po	ort Collar: w / Feet			
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL Packer Type: Total Depth:	c in Hole at <u>(depth)</u> T. I ALT. II Depth o	Tools in Hole at	w / Inch	sacks Set at:	s of cement Po	ort Collar: w / Feet			
Do you have a valid Oil & C Depth and Type: Junk Type Completion: AL Packer Type: Total Depth: Geological Date:	k in Hole at( <i>depth</i> ) T. IALT. II Depth o Size: Plug Bad Formation	Tools in Hole at	,w / Inch	Set at:	od:Comple	ort Collar: w / _ Feet	sack of	cemen	

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Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [	Denied Date:				

From two too no no no no no no no no	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
Norm         Norm <th< th=""><td>KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226</td><td>Phone 316.337.7400</td></th<>	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
None         None <th< th=""><td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td><td>Phone 620.902.6450</td></th<>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Image: Second lines         Image: Second lines	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

November 12, 2019

Jim Byers or Josh Rennaker Apollo Energies, Inc. 10378 N. US HWY 281 PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10381-00-00 BOWERS 2 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers or Josh Rennaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/12/2020.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-					
Name:				Spot Description:					
Address 1:					Se	ec Twp	S. R.		E 🗌 W
Address 2:						feet fro			
City:	State:	Zip:	_ +		on: Lat:	feet fro			of Section
Contact Person:					(6		Jing	(e.gxxx.xxxxx)	
Phone:()						Elevation:		G	L 🗌 KB
Contact Person Email:									
Field Contact Person:				Well Type: (d	check one) 🗌	Oil 🗌 Gas 🗌 OG 🗌	wsw 🗆 c	)ther:	
Field Contact Person Phon						E	NHR Permit	#:	
					0				
				Spud Date:		Date S	Shut-In:		
	Conductor	Surface	Pro	oduction	Intermedi	ate Li	iner	Tubin	g
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Su	rface:		How Determined?				Dat	e:	
Casing Squeeze(s):									
Do you have a valid Oil & G	Sas Lease? 🗌 Yes	No							
Depth and Type: 🗌 Junk	in Hole at	Tools in Hole a	.t Ca	sing Leaks:	Yes No	Depth of casing leak	x(s):		
Type Completion: ALT							h)	3000	or cernen
Packer Type:	Size: .		Inch	Set at:		Feet			
	Plug B	ack Depth:		Plug Back Metho	od:				
Total Depth:									
Total Depth:									
Geological Date:	Formatio	n Top Formation	Base		Com	pletion Information			
		•		ration Interval _		pletion Information Feet or Open H	lole Interval_	to	Feet

#### Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	nied Date:				

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Let the set of the set	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

November 17, 2020

Jim Byers or Josh Rennaker Apollo Energies, Inc. 10378 N. US HWY 281 PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10381-00-00 BOWERS 2 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Jim Byers or Josh Rennaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2021.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Form must be signed

All blanks must be complete

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15						
Name:				Spot Descrip	otion:					
Address 1:					Se	ec Twp	S. R.		_ 🗌 E	W
Address 2:						feet f				
City:	State:	Zip:	+	GPS Locatio		feet f	from E / _ong:	L W	Line of S	ection
Contact Person:				_	(0	e.g. xx.xxxxx) AD83	_ong	(e.gxxx.	xxxxx)	
Phone:()						Elevation:			GL	КВ
Contact Person Email:										
Field Contact Person:				Well Type: (c	heck one) 🗌	Oil 🗌 Gas 🗌 OG 🛛	wsw 🖸 c	ther:		
Field Contact Person Phor							ENHR Permit	#:		
	()					Dete	-			
				Spud Date:_		Date	Snut-In:			
	Conductor	Surface	Pro	duction	Intermedi	ate	Liner		Tubing	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Su	ırface:	Но	w Determined?				Dat	e:		
Casing Squeeze(s):										
Do you have a valid Oil & (	Gas Lease? 🗌 Yes	No								
Depth and Type: 🗌 Junk	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of casing lea	ık(s):			
										omon
Type Completion: AL							oth)		Sack Of C	emeni
Packer Type:	Size: .		Inch	Set at:		Feet				
	Plug B	ack Depth:	I	Plug Back Metho	d:					
Total Depth:										
Total Depth:										
Geological Date:	Formatio	n Top Formation Ba	se		Com	pletion Information				
				ration Interval _		npletion Information	Hole Interval_	t	.0	_Feet

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Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

There have been not not an and have been the set	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
Bit in the init in the init init init init init init init ini	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

November 24, 2021

Josh Rennaker Apollo Energies, Inc. 10378 N. US HWY 281 PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-151-10381-00-00 BOWERS 2 NE/4 Sec.03-28S-11W Pratt County, Kansas

Dear Josh Rennaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/24/2022.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/24/2022.

You may contact me at the number above if you have questions.

Very truly yours,



