2007.12.21 14:26:58 Kansas Corporation Commission /S/ Susan K. Duffy

STATE CORPORATION COMMISSION

DEC 2 1 2007

Suman Enlight Docket

## **BEFORE THE**

# **KANSAS CORPORATION COMMISSION**

# **PREPARED DIRECT TESTIMONY OF**

# H. EDWIN OVERCAST

## **ON BEHALF OF**

# **MIDWEST ENERGY, INC.**

#### **Prepared Direct Testimony of H. Edwin Overcast**

- Q. Please state your name and occupation.
- A. H. Edwin Overcast, I am a Director of the Energy Management Solutions group of Black & Veatch.
- Q. Please provide a summary of your educational and professional qualifications.
- A detailed summary of my educational and professional experience is provided in A. Appendix A to this testimony. I have a B. A. degree in economics from King College and a Ph.D. degree in economics from Virginia Polytechnic Institute and State University. I have been employed in the energy industry for over 33 years in various rate, regulatory and planning positions. In my various positions, I have testified before state and federal regulatory bodies, Canadian provincial regulatory bodies, state and federal legislative bodies and in various courts. My testimony has addressed a variety of issues including cost allocation, rate design, regulatory policy, open access and unbundling, bypass economics, forecasting, gas supply planning, and a number of other issues. In addition, I have been a lecturer in a number of energy industry sponsored training programs including: the Edison Electric Institute Rate Fundamentals Course and the Advanced Rate Course; the American Gas Association Rate Course and the Advanced Rate School; and the Southern Gas Association Intermediate Rate Course. Specifically, I have lectured on the principles of electric cost of service for both retail and wholesale jurisdictions.

#### Q. On whose behalf are you providing testimony?

- A. I am appearing on behalf of Midwest Energy, Inc. ("Midwest Energy" or the "Company").
- Q. Have you testified before the Kansas Corporation Commission ("KCC" or the "Commission") before?
- A. Yes. I appeared before the Commission in a Western Resources, Inc. proceeding, Docket No. 01 WSRE-436-RTS in 2001.
- Q. What is the purpose of your testimony in this proceeding?
- A. I am recommending that the KCC adopt a formula transmission rate for the Company. In addition, I am supporting the design and content of the formula rate and the implementation steps contained in the rate. Exhibit\_\_(HEO-1) provides a blank template of the formula transmission rate for Midwest Energy.

#### Q. Why has the Company proposed a formula rate?

A. For some time, the Federal Energy Regulatory Commission (FERC) has approved formula rates for transmission operators (TO) as part of a national program to encourage new investment in transmission infrastructure. Consistent with the formula approaches adopted by other transmission providers in the Southwest Power Pool (SPP) and elsewhere, Midwest Energy seeks to have a comparable approach to recovery of its transmission costs. SPP is a Regional Transmission Organization (RTO) subject to regulation by the FERC. SPP provides a variety of services to its members, including the Company. One of those services includes the administration of transmission services and billing for the service under Schedules 1 through 12 of the SPP Tariff as applicable using the Annual Transmission Revenue Requirement (ATRR) contained in the formula rate exhibits (Exhibit\_HEO-1 thru 3). Currently, the ATRR for Midwest Energy is a fixed value of almost \$4.2 million and that amount does not change with cost changes absent a rate filing. The use of a formula rate will permit the Midwest Energy ATRR to change on an annual basis to reflect the actual costs of its transmission system. A formula rate permits timely recovery of the actual costs without the cost of annual rate filings based on the approved formula.

## Q. Why is a formula rate appropriate for Midwest Energy?

A. There are several reasons that a formula rate is appropriate for Midwest Energy. First, as discussed below, the only source of equity capital to support system expansion is from retained earnings. Failure to recover costs in a timely fashion reduces this source of equity contribution and results in less favorable financial condition and flexibility. Second, to the extent that the Midwest Energy system is used by customers other than the retail customers, it is appropriate for these customers to bear the actual cost of the system in as close to real time as possible to provide appropriate economic price signals. These price signals result in more efficient and economic decisions relative to the sources and types of capacity that customers acquire. Finally, Midwest Energy must replace aging infrastructure to maintain system reliability. The cost of transmission (and for that matter distribution) equipment is rising and that implies a growing rate base as equipment is replaced. The formula rate permits replacement without significantly reducing the return of and on new capital.

# Q. How has the formula rate been developed?

A. The FERC has authorized a number of formula rate options for transmission owners. The basic model follows the fundamental equation for revenue requirements as follows:

#### ATRR = O + M + D + T + (GP - AD + ORB) r

Where O is the transmission related operating expense, including applicable overheads; M is the transmission related maintenance expense, including applicable overheads; D is the annual depreciation expense for transmission and allocated general plant; T is the applicable taxes, GP is the gross plant, including both transmission plant and general plant allocated to transmission service less accumulated depreciation; ORB is the net of other rate base items including working capital, deferred taxes and other rate base adjustments and; r is the rate of return.

## Q. What is the source of data for the formula rate?

A. Data for the formula comes primarily from the FERC Form 1 filed annually by the Company (except in this initial filing which is based on a test year ended June 30, 2007). Certain information is supplied by the Company as part of the formula. Other data, such as the rate of return, will be provided by the Commission in the rate order accepting the formula rate.

## Q. Please describe the formula template in Exhibit\_(HEO-1).

A. Appendix A consists of nine major sections. In addition there are five additional pages that provide supporting calculations for various parts of the formula specifically applicable to Midwest Energy. Appendix A calculates the ATRR and the associated Network Service Rate. Each of the first seven sections provides the

basic data for calculation of the ATRR. The first section entitled Allocators provides three allocation factors:

- 1. A wages and salary allocator;
- 2. A gross plant allocator; and
- 3. A net plant allocator.

These allocation factors are used in other parts of the formula to allocate costs to transmission service as discussed below.

#### Q. Please describe the use of the three allocation factors.

A. The wages and salary allocator is used to allocate general plant and common plant components, including depreciation expense and accumulated depreciation in the formula. The net plant allocation factor is used to allocate certain other rate base items. The gross plant allocation factor is used to allocate certain taxes and construction work in progress.

## Q. Please describe the second section of Appendix A.

A. The second section provides the plant calculations, including the gross plant in service and the total net plant in service associated with providing transmission service. This includes an allocation of general and common plant as well as the transmission related plant held for future use. The gross plant amount is reduced by the applicable accumulated depreciation to produce the net transmission related plant. In addition, the plant in service includes the applicable CWIP as discussed below.

## Q. Please describe the third section of Appendix A.

A. Section three provides the calculations for the adjustments to rate base. These adjustments include: prepayments, materials and supplies, cash working capital, construction work in progress, and an entry for network credits should those apply. The calculation of cash working capital uses the FERC 1/8th of operation and maintenance expense as the basis for working capital. This calculation is used to simplify the calculation of the formula.

## Q. Please describe the fourth section of Appendix A.

A. Section four calculates the transmission related operation and maintenance expense. The calculation includes transmission operation and maintenance expenses, an allocated portion of general and common expenses and a portion of directly assigned administrative and general expenses.

## Q. Please describe the fifth section of Appendix A.

A. The fifth section calculates the depreciation and amortization expense associated with the transmission related plant, including the allocated general plant.

## Q. Please describe the sixth section of Appendix A.

A. The sixth section identifies the taxes other than income tax. The calculation of these taxes is taken from the page entitled other taxes that serves as a workpaper for Appendix A.

#### Q. Please describe the seventh section of Appendix A.

A. The seventh section calculates the capitalization and the rate of return. The calculation includes the actual capital structure and the weighted cost of capital.

## Q. Please describe the eighth section of Appendix A.

A. The eighth section calculates the revenue requirement for transmission service. As discussed by Mr. Dowling, the transmission service is based on the assets that provide transmission service for other customers and reflects the classification of assets under the FERC seven factor test. The section also calculates the applicable system rate using the 12 coincident peak (12CP) allocation methodology.

#### Q. Please describe the ninth section of Appendix A.

 A. The ninth section consists of a series of notes that provide additional information and support for certain portions of the Appendix.

## Q. Please describe the additional pages in the formula rate calculation.

A. Attachment one (sheet 5 of 13 on Exhibits\_HEO-1 thru 3) provides the calculation of taxes other than income taxes. Attachment two (sheet 6 of 13) provides cost support data for various elements of the calculation. Attachment three (sheet 9 of 13) is not used in the initial filing. It is the estimation and true-up worksheet for use in subsequent filings. Attachment four (sheet 12 of 13) is the calculation of the 12 CP allocation factor. Attachment five is the transmission enhancement worksheet used to develop costs for new projects that will be subject to additional incentives.

# Q. Does the FERC provide incentives for new investment in transmission facilities?

A. Yes. The FERC, beginning with Order 679 issued in July of 2006, adopted certain incentives designed to encourage investment in transmission

infrastructure. These incentives responded to legislative requirements in the Energy Policy Act of 2005. The approved incentives include the following:

1. An incentive return on equity

2. Construction work in progress and pre-commercial expenses

3. Hypothetical capital structures

4. Accelerated depreciation

5. Recovery of costs of abandoned facilities

6. Deferred cost recovery

In this request, Midwest Energy seeks approval of only two of these incentives. Midwest Energy asks that the KCC allow the inclusion of construction work in progress and pre-commercial expenses as the first incentive. Second, Midwest Energy requests the approval of the recovery of costs of abandoned facilities. Both of these incentives would be recognized in the formula rate. At this time, the deferred cost recovery incentive is not applicable to Midwest Energy. Further, the incentive ROE, hypothetical capital structures and accelerated depreciation do not seem necessary for the Midwest Energy transmission program at this time. Since these incentives comply with federal mandates, Midwest Energy believes that it is appropriate for them to be included as part of its filing in this case. Further, these proposals appear to be consistent with Kansas legislation as well.

# Q. Does the FERC inclusion of these incentives require certain standards of proof?

A. Yes, the incentives require proof that they are needed to promote transmission investment. The FERC historically has permitted recovery of 50 percent of CWIP

in rate base prior to Order 679. In allowing 100 percent of CWIP for transmission, the FERC found that this policy furthers the public interest by "providing up-front regulatory certainty, rate stability and improved cash flow for applicants thereby easing the pressures on their finances caused by transmission development programs." The FERC requires that there be a nexus between the transmission projects and the inclusion of CWIP in rate base. In the case of Midwest Energy, in order to maintain its capital structure and issue debt, it must grow its equity through retained earnings. Midwest Energy has no common stock to sell to maintain its equity ratio. Undertaking capital programs to provide transmission infrastructure requires additional retained earnings to support the capital structure. Retained earnings to support construction must come from a higher earned return or from CWIP included in rate base. Using CWIP for transmission projects permits Midwest Energy to maintain its ability to finance such projects on reasonable terms. Further, the ability to include CWIP and to expense pre-commercial costs means lower future rates over long-lived transmission facilities. Thus, there is a clear nexus between the inclusion of CWIP and the cost effective and timely additions of transmission infrastructure on the Midwest Energy system. The second incentive, recovery of costs of abandoned facilities requires that the cost recovered be prudently incurred. In the case of Midwest Energy, this incentive is critical to support transmission investment because the customers are the only source for abandoned cost recovery. By including this provision in the formula rate, in the event of an 

abandoned project, these costs will be included in the ATRR and borne by users of the transmission system.

# Q. Does the provision of CWIP in rate base and abandonment cost recovery protect Midwest Energy from prudence review?

A. No. Both of these provisions require that Midwest Energy act in a prudent manner to be allowed cost recovery. A central feature of the regulatory compact is the recovery of prudently incurred costs. Thus, Midwest Energy only expects that prudently incurred costs would be included in rates.

## Q. Have you prepared examples of the formula rate?

A. Yes. Exhibit\_(HEO-2) presents the formula rate using the 2006 Form 1 data and serves as an example of the process that is drawn from FERC Form 1. Exhibit\_(HEO-3) provides the rate consistent with the test year revenue requirements sought in this case. The formula will be updated each year as the Form 1 data becomes available.

## Q. What rate does the Company ask the Commission to approve?

A. The Company seeks approval of the rate contained in Exhibit (HEO-3).

### Q. Please describe the process for filing changes to the formula rate.

A. There are two types of filings relative to the formula rate. The first type of filing is to amend the actual formula. To alter the formula in a substantive way (other than to reflect differences in the line numbers for various accounts), Midwest Energy would file a rate proceeding and propose a revised formula. The second type of filing is the annual filing to implement the formula for the new costs included in the most recent FERC Form 1 report.

## Q. Please describe the filing process to update the ATRR under the formula.

- A. The filing process is explained in the formula itself. Attachment three (beginning at sheet 9 of 13 of Exhibits\_HEO-1 thru 3) of the formula contains the estimate and true-up worksheet that spells out the steps for annual filings. Once the data becomes available with the filing of FERC Form 1, Midwest Energy as the transmission owner will populate the formula with data. No later than the last business day of April, Midwest Energy will file a copy of the formula with the KCC and post the formula rate on the SPP website with an effective date as to retail rates (Effective Date) of June 1. During this thirty-day period, the KCC Staff may review and audit the formula. If the KCC Staff proposes changes, Midwest Energy may either accept those changes and repost the updated formula or reject those changes subject to the FERC provisions for review and protest. The tariff contained in Exhibit\_(HEO-4) provides for the details associated with the FERC filing and procedures.
- Q. Given that the Formula Rate is subject to the KCC jurisdiction, does the limitation of the review period to the thirty days prior to the Effective Date provide adequate opportunity for affected parties to seek review?
- <u>Yes</u>. The rate may be approved and made effective subject to refund in the event that parties have concerns about the costs or other data used in the formula.
- Q. Is it reasonable to delay the Effective Date of the formula rate to resolve issues related to the annual filing?
- A. No. Any further delay beyond the June 1 Effective Date creates unreasonable delay in the recovery of costs and frustrates the use of the formula rate concept.

- Q. How will the formula rate be incorporated in retail rates for the Company?
- A. Mr. Volker has prepared a rider- The Transmission Service Charge Adjustment Rider- that incorporates the change in the net retail obligation for the ATRR in rates for each class of customer. Under the provisions of the rider, the ATRR is reduced by the actual transmission related revenues received by the Company from transactions other than to retail customers. The adjustment calculates the new Retail Annual Transmission Revenue Requirement (RATRR) as the change in the average RATRR for all customers and adds that increase to the unbundled rate for each rate schedule as determined in the current proceeding.

## Q. Please summarize your recommendations.

- A. I recommend approval of a formula rate consistent with those approved by the FERC. Under the formula rate, changes in transmission costs will be reflected in an annual filing and take effect thirty days after the filing. The formula rate will also reflect two specific incentives that Midwest Energy requests the KCC approve as part of the formula. The requested incentives include (1) CWIP and expensing pre-commercial expenses and (2) the recovery of cost of abandoned facilities. The FERC adopted these two incentives and provided the standards for their inclusion. In both cases, Midwest Energy meets the criteria for approval of incentives. Further, Midwest Energy meets the criteria for other incentives such as a higher equity return, a theoretical capital structure and others but does not request approval at this time.
- Q. Does this complete your testimony?
- A. Yes.

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#### **DR. H. EDWIN OVERCAST**

## **Educational Background and Professional Experience**

Dr. Overcast graduated cum laude from King College with a Bachelor of Arts Degree in Economics. He received the Doctor of Philosophy Degree in Economics from Virginia Polytechnic Institute and State University. His principal fields of study included Economic Theory, Public Finance and Industrial Organization, with supporting fields of study in Econometrics and Statistics. He has taught courses at both the graduate and undergraduate level in Microeconomic Theory, Managerial Economics and Public Finance. In addition, he has taught courses in Mathematical Economics, Economics of Regulation and Money and Banking. While a faculty member at East Tennessee State University, he was appointed to the Graduate Faculty and subsequently directed thesis programs for graduate students.

In 1975, he joined the Tennessee Valley Authority (TVA) as an Economist in the Distributor Marketing Branch. He held successively higher positions as an Economist in the Rate Research Section of the Rate Branch and was ultimately Supervisor of the Economic Staff of the Rate Branch.

In May of 1978, he joined Northeast Utilities as a Rate Economist in the Rate Research Department and was promoted to Manager of Rate Research in November 1979. In that position, he was responsible for the rate activities of each of the operating companies of Northeast Utilities: Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, The Connecticut Light and Power Company, and the Hartford Electric Light Company.

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In March 1983, Dr. Overcast became Director of the Rates and Load Research Department of the Consumer Economics Division of Northeast Utilities. In this position, Dr. Overcast directed the planning of analyses and implementation of systemwide pricing and costs for regulated and unregulated products and services of Northeast Utilities. As part of that responsibility, Dr. Overcast represented the system companies before state and federal regulators, legislative bodies and other public and private forums on matters pertaining to rate and cost-of-service issues.

Dr. Overcast represented Northeast Utilities as a member of the Edison Electric Institute (E.E.I.) Rate Committee and the American Gas Association (A.G.A.) Rate Committee. While serving on those committees, he was the Rate Training Subcommittee Chairman of the A.G.A. Rate Committee. He has been an instructor on cost-of-service and federal regulatory issues for the E.E.I. Rate Fundamentals Course and the E.E.I. Advanced Rate Course. Dr. Overcast also represented Northeast Utilities as a member of the Load Research Committee of the Association of Edison Illuminating Companies.

In March 1989, he joined Atlanta Gas Light Company as Director - Rates and was promoted to Vice President - Rates in February 1994. In November 1994 he became Vice President - Corporate Planning and Rates and was subsequently elected Vice President - Strategy, Planning and Business Development for AGL Resources, Inc.,

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the parent company of Atlanta Gas Light Company. His responsibilities in the various rate positions included: designing an administering the Company's tariffs, including rates, rules and regulations and terms of service. He represented the Company before regulatory commissions on rate and regulatory matters and oversaw the preparation of the Company's forecast of natural gas demand. He was responsible for planning activities relating to the regulated businesses of the Company. He developed strategy for both regulated and unregulated business units, monitored markets for new products and services and identified potential new business opportunities for the Company.

Dr. Overcast has previously testified in rate cases and other proceedings before the Connecticut Department of Public Utility Control, the Massachusetts Department of Public Utilities, the Georgia Public Service Commission, the Montana Public Service Commission, the Missouri Public Service Commission, the Kansas Corporation Commission, the Ohio Public Utilities Commission, the New York Public Service Commission, the New Jersey Board of Public Utilities, the Michigan Public Service Commission and the Tennessee Regulatory Authority and the Federal Energy Regulatory Commission. He has also testified before the subcommittee on Energy and Power of the U.S. House of Representatives and various committees of the Georgia General Assembly.

Dr. Overcast joined R. J. Rudden Associates, Inc. as Vice President in September 1999. R. J. Rudden Associates became a unit of Black and Veatch in January of 2005. At that time he became a Principal of the division, and is currently a Director. He is responsible for the open access and unbundling practice area and provides economic and regulatory consulting to clients of the firm.

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Dr. Overcast has served as an instructor in the A.G.A. Rate Fundamentals Course, the AGA Advanced Rate Course and the S.G.A. Intermediate Level Rates Course.

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#### Appendix A

Jti	ITY NAME: MIDWEST ENERGY		FERC Form 1 Page#or	Sec. Sec. 14
Foi	mula Rate	Notes	Instruction	Year
Sha	aded cells are input cells			
lloc	ators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	
2	Total Wages Expense		p354.28b	
3	Less A&G Wages Expense		p354.27b	1902 - 192 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 1 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193 - 193
4	Iotal		(Line 2 - 3)	
5	Wages & Salary Allocator		(Line 1 / 4)	0.0000
	Plant Allocation Factors			
6	Electric Plant in Service	(Note B)	p207.104g	a shekara k
7	Common Plant In Service - Electric		(Line 24)	
8	Total Plant In Service		(Sum Lines 6 & 7)	
9	Accumulated Depreciation (Total Electric Plant)		p219.29c	
10	Accumulated Intangible Amortization	(Note A)	p200.21c	
11	Accumulated Common Amortization - Electric	(Note A)	p356	
13	Total Accumulated Depreciation	(Note A)	(Sum Lines 9 to 12)	
	Nat Direct	·	() :== 0	
14	Net Plant		(Line 8 - 13)	
15	Transmission Gross Plant		(Line 29 - Line 28)	
	-		( int 4E / 0)	0.0000%
16	Gross Plant Allocator		(Line 1578)	
16 17	Gross Plant Allocator Transmission Net Plant		(Line 157 8) (Line 39 - Line 28)	
16 17 18	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Calculations		(Line 13 / 5) (Line 33 - Line 28) (Line 17 / 14)	0.00009
16 17 18 ant 19 20	Gross Plant Allocator Transmission Net Plant Net Plant Allocator Calculations Plant In Service Transmission Plant In Service For True up only - remove New Transmission Plant Additions for Current Calendar Year	(Note B) For True Up Only	(Line 13 / 8) (Line 39 - Line 28) (Line 17 / 14) p207.58.g Attachment 6	0.00009
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16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         Transmission Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant (Electric Only)         Total General & Common Plant (Electric Only)         Total General & Common Plant Allocated to Transmission         Wage & Salary Allocation Factor         General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         Accumulated Depreciation         Transmission Accumulated Depreciation	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 6) (Line 13 / 6) (Line 13 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.5.g & p207.99.g p356 (Line 23 + 24) (Line 25 + 26) p214 [Line 22 + 27 + 28] p219.25.c	0.00009
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         Transmission Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant (Electric Only)         Total General & Common Plant Allocated to Transmission         Wage & Salary Allocation Factor         General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         Accumulated Depreciation         Transmission Accumulated Depreciation         Accumulated General Depreciation	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 6) (Line 13 / 6) (Line 13 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.5.g & p207.99.g p356 (Line 23 + 24) (Line 25 + 26) p214 [Line 22 + 27 + 28] p219.25.c p219.25.c	0.00009
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         Transmission Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant In Service         General & Intangible         Common Plant (Electric Only)         Total General & Common         Wage & Salary Allocation Factor         General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         Total Plant depreciation         Transmission Accumulated Depreciation         Accumulated General Depreciation         Accumulated General Depreciation	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 8) (Line 13 / 8) (Line 17 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.5.g & p207.99.g p356 (Line 23 + 24) (Line 25 + 26) p214 (Line 22 + 27 + 28) p219.25.c p219.28.c (Line 10)	0.00009
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 32	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant In Service         General & Intangible         Common Plant (Electric Only)         Total General & Common         Wage & Salary Allocation Factor         General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         Accumulated Depreciation         Accumulated Depreciation         Accumulated General Depreciation         Accumulated Common Amortization - Electric         Accumulated Common Amortization - Electric	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 6) (Line 39 - Line 28) (Line 17 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.6.g & p207.99.g p356 (Line 23 + 24) (Line 25 + 26) p214 (Line 22 + 27 + 28) p219.25.c p219.28.c (Line 10) (Line 11) (Line 11)	0.00009
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         Transmission Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Allocation factor         General & Intangible         Common Plant (Electric Only)         Total General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         Accumulated Depreciation         Accumulated General Depreciation         Accumulated General Depreciation         Accumulated Intangible Amortization - Electric         Common Plant Accumulated Depreciation (Electric Only)         Total Accumulated Depreciation (Electric Only)	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 6) (Line 13 / 6) (Line 39 - Line 28) (Line 17 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.5.g & p207.99.g p356 (Line 23 + 24) (Line 23 + 24) (Line 25 + 26) p214 (Line 22 + 27 + 28) p219.25.c p219.25.c p219.28.c (Line 10) (Line 11) (Line 12) (Sum Lines 11 to 24)	0.00009
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant In Service         General & Intangible         Common Plant (Electric Only)         Total General & Common         Wage & Salary Allocation Factor         General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         ''         ''         Accumulated Depreciation         Accumulated General Depreciation         Accumulated Common Amortization - Electric         Common Plant Accumulated Depreciation (Electric Only)         Total Accumulated Depreciation         Accumulated Common Amortization - Electric         Common Plant Accumulated Depreciation         Accumulated Depreciation         Accumulated Depreciation         Accumulated Depreciation         Accumulated Depreciation (Electric	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 6) (Line 39 - Line 28) (Line 17 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.5.g & p207.99.g p356 (Line 23 + 24) (Line 25 + 26) p214 [Line 22 + 27 + 28] p219.25.c p219.25.c p219.25.c p219.28.c (Line 10) (Line 11) (Line 11) (Line 31 to 34) (Line 31 to 34)	0.00009
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         Transmission Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant In Service         General & Intangible         Common Plant (Electric Only)         Total General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         General & Common Allocated Depreciation         Accumulated Depreciation         Transmission Accumulated Depreciation         Accumulated Common Amortization - Electric         Common Plant Accumulated Depreciation         Accumulated Common Amortization - Electric         Common Plant Accumulated Depreciation         Accumulated Depreciation         Accumulated Common Amortization - Electric         Common Plant Accumulated Depreciation         Accumulated Depreciation         Carter Common Plant Accumulated Depreciation (Electric Only)         Total Accumulated Depreciation         Wage & S	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 6) (Line 39 - Line 28) (Line 17 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.5.g & p207.99.g p356 (Line 23 + 24) (Line 25 + 26) p214 [Line 22 + 27 + 28] p219.25.c p219.25.c p219.25.c p219.28.c (Line 10) (Line 11) (Line 11) (Line 31 to 34) (Line 35 * 36)	0.00009
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         Transmission Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Allocated to Transmission         Wage & Satery Allocation Factor         General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         Accumulated Depreciation         Accumulated General Depreciation         Accumulated Common Amortization - Electric         Common Plant Accumulated Depreciation (Electric Only)         Total Accumulated Depreciation         Wage & Satery Accumulated Depreciation         Maccumulated Depreciation         Maccumulated Depreciation         Wage & Satery Accumulated Depreciation         Wage & Satery Accumulated Depreciation         Wage & Satery Accumulated Deprec	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 6) (Line 39 - Line 28) (Line 17 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.5.g & p207.99.g p356 (Line 23 + 24) (Line 23 + 24) (Line 25 * 26) p214 (Line 22 + 27 + 28) p219.25.c p219.25.c p219.28.c (Line 10) (Line 11) (Line 11) (Line 31 to 34) (Line 35 * 36) (Line 30 + 37)	0.00009
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 323 34 35 36 37 38 30	Gross Plant Allocator         Transmission Net Plant         Net Plant Allocator         Calculations         Plant In Service         Transmission Plant In Service         For True up only - remove New Transmission Plant Additions for Current Calendar Year         New Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant Additions for Current Calendar Year (weighted by months in service)         Total Transmission Plant In Service         General & Intangible         Common Plant (Electric Only)         Total General & Common Plant Allocated to Transmission         Plant Held for Future Use (Including Land)         TOTAL Plant In Service         Accumulated Depreciation         Transmission Accumulated Depreciation         Accumulated General Depreciation         Accumulated Common Amortization - Electric         Common Plant Accumulated Depreciation (Electric Only)         Total Accumulated Depreciation         Wage & Salary Allocation Factor         General & Common Amortization - Electric         Common Plant Accumulated Depreciation         Wage & Salary Allocation Factor         Genereral & Common Amorization - Electric	(Note B) For True Up Only (Notes A & B) (Note C) (Note B)	(Line 13 / 6) (Line 39 - Line 28) (Line 17 / 14) p207.58.g Attachment 6 Attachment 6 (Line 19 - 20 + 21) p205.5.g & p207.99.g p356 (Line 23 + 24) (Line 25 + 26) p214 (Line 25 + 26) p214 (Line 22 + 27 + 28) p219.25.c p219.25.c p219.28.c (Line 10) (Line 11) (Line 11) (Line 13) + 31 to 34) (Line 35 + 36) (Line 30 + 37)	0.00009

40	Prepayments			alan san sa tana
	Prepayments (Account 165)	(Note A)	p111.57c	2514942-
41 42	Net Plant Allocation Factor	- <u></u>	(Line 18)	0.00
42	rotar rrepayments Autocated to Transmission		(Lille 40 41)	
	Materials and Supplies			
43 44	Materials and Supplies	(Note A)	p227.6c & 15.c	0.0
44 45	Total Transmission Allocated		(Line 5) (Line 43 * 44)	0.0
46	Transmission Materials & Supplies		p227.8c	
47	Total Materials & Supplies Allocated to Transmission		(Line 45 + 46)	
	Cook Marking Crist			
48	Operation & Maintenance Expense		(Line 71)	
49	1/8th Rule		x 1/8	12.5
50	Total Cash Working Capital Allocated to Transmission		(Line 48 * 49)	
	Construction Work in Programs (CWIP)			
51	Construction Work in Progress		p200.11b	164580581
52	Gross Plant Allocation Factor		(Line 16)	0.0000
53	Total Construction Work in Progress		(Line 51 * 52)	
54	TOTAL Adjustment to Rate Base		(Line 42 + 47 + 50 +53)	
	Data Data	~~~~ · · · · · · · · · · · · · · · · ·	()	
00			(Line 39 + 54)	a a a a a a a a a a a a a a a a a a a
8.M			······	
56	Transmission O&M		n321 112 h	
57	Less Account 565		p321.96.b	AND STOLEN
58	Less Schedule 12 payments applicable to the entire zone if not excluded in line 57 above	(Note O)	MWE Data	- 10 C
59 50	Plus Transmission Lease Payments	(Note A)	P200.4.c (Lines 56 + 57 + 58 + 59)	
.0	Fransinisaidh Uditti		(Lines 00 * 07 + 06 + 09)	
	Allocated General & Common Expenses			
51	Common Plant O&M	(Note A)	p356	
33	Less Property Insurance Account 924		p323.197.b	이 아이지 않는 것
64	Less EPRI Dues	(Note D)	p352-353	0.382
5	General & Common Expenses		(Lines 61 + 62) - Sum (63 to 64	)
56 27	Wage & Salary Allocation Factor		(Line 5)	0.0000
51	General & Common Expenses Allocated to Transmission		(Line 65 68)	
	Directly Assigned A&G			
38	Property Insurance Account 924		p323.156b	
/9 /0	A&G Directly Assigned to Transmission		(Line 18) (Line 68 * 69)	0.00
•			(2.1.5 05 00)	
′1	Total Transmission Q&M		(Line 60 + 67 + 70)	
arec	ation & Amortization Expense		· · · · · · · · · · · · · · · · · · ·	
pre e				
	Depreciation Expense			a di karana tanan
2	Transmission Depreciation Expense		p336.7b&c	
3	General Depreciation		p336.10.b	
9	Interprise Amortization		,	
4		(Note A)	p336.1d&e	
74 75	Total	(Note A)	p336.1d&e (Line 73 + 74)	
5 4 5 6 7	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission	(Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76)	0.00009
4 5 6 7	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission	(Note A)	p336.1d&e (Line 73 + 74) (Line 6) (Line 75 * 76)	0.0000
4 5 6 7 8	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only	(Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b	0.00009
74 75 77 78 9	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d	0.0000
74 75 76 77 78 99	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Exerce	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 78 + 79)	0.0000
5 7 8 9 0 1 2	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation - Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 5) (Line 6)	0.0000
74 75 76 77 8 90 81 82	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 5) (Line 80 * 81)	0.0000
74 75 76 77 78 90 81 82	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 8) (Line 80 * 81)	0.0000
74 75 76 77 78 79 30 31 32	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Total         Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p336 or p336.11.d (Line 78 + 79) (Line 8) (Line 8) (Line 80 * 81)	0.0000
74 75 76 77 8 9 30 31 32 33	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 78) (Line 79) (Line 80 * 81) (Line 72 + 77 + 82)	0.0000
74 75 76 77 78 99 80 11 22 3 20 12 20 20 20 20 20 20 20 20 20 20 20 20 20	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Inter than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 5) (Line 60 * 81) (Line 72 + 77 + 82)	0.000.0
74 75 76 77 78 79 80 81 82 83 83 83 83 84 84 84	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Fotal Transmission Depreciation & Amortization         Inter than Income         If axes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 5) (Line 5) (Line 72 + 77 + 82) Exhibit B	0.0000
75 76 77 78 79 90 91 93 93 93 94 94 94	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Titler than Income Taxes Other than Income Total Trans Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 6) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 76 + 79) (Line 76 + 79) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B	0.0000
74 75 76 77 78 89 90 91 13 22 33 11 82 44 5	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission  Total Transmission Depreciation & Amortization  Total Transmission Depreciation & Amortization  Ther chan Income  Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 80 * 81) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 79 30 31 32 33 33 33 2 33 34 5 5	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Transmission Depreciation & Amortization         Ther than Income         Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 5) (Line 9) (Line 9) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 77 77 78 79 30 31 32 33 13 2 2 33 1 32 5	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Transmission Depreciation & Amortization         Inter than Income         Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 8) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 99 80 81 82 83 83 83 84 84 85	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Fotal Transmission Depreciation & Amortization         Inter than Income         Fotal Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 78) (Line 79) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 79 80 81 82 83 83 83 84 84 85 85	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Transmission Depreciation & Amortization         There than Income         Fotal Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 6) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 74 + 79) (Line 6) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 99 60 11 32 33 33 44 55	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Transmission Depreciation & Amortization         Total Transmission Depreciation & Amortization         Titler than Income         Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 6) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
4 5 7 8 9 9 0 1 1 2 2 3 2 8 9 0 0 1 1 2 2 4 5 5	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Ther chan Income Faxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 5) (Line 9) (Line 9) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 99 00 11 12 3 8 9 90 11 12 4 5	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Amortization - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Total         Wage & Solary Allocation - Electric Only Allocated to Transmission         Total Transmission Depreciation & Amortization         Ther than Income         Faxes Other than Income         Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 8) (Line 8) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 9 10 11 12 13 13 12 13 14 15 1 1 12	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total Transmission Depreciation & Amortization         Inter than Income         Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 76 + 73) (Line 70) (Line 80 * 81) (Line 80 * 81) (Line 84)	0.0000
74 75 76 77 78 79 30 31 32 33 33 33 34 55	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Amortization - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Transmission Depreciation & Amortization         Taxes Other than Income         Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 6) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 79 30 31 32 33 30 31 32 33 34 4 5	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Amortization - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Transmission Depreciation & Amortization         Total Transmission Depreciation & Amortization         Titler than Income         Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 6) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 79 30 31 32 33 13 32 33 14 5 5	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Transmission Depreciation & Amortization         Zitter than Income         Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p356 or p336.11.d (Line 78 + 79) (Line 6) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000
74 75 76 77 78 80 31 32 33 31 32 33 34	Total         Wage & Salary Allocation Factor         General Depreciation Allocated to Transmission         Common Depreciation - Electric Only         Common Amortization - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total         Wage & Salary Allocation Factor         Common Depreciation - Electric Only Allocated to Transmission         Total Transmission Depreciation & Amortization         Total Transmission Depreciation & Amortization         Trace Other than Income         Total Taxes Other than Income	(Note A) (Note A) (Note A)	p336.1d&e (Line 73 + 74) (Line 5) (Line 75 * 76) p336.11.b p336.11.d (Line 78 + 79) (Line 5) (Line 8) (Line 80 * 81) (Line 72 + 77 + 82) Exhibit B (Line 84)	0.0000

128	Rate (\$/KW-Year)			(Line 1207 127)	Ū
127	12 CP Peak		(Note L)	Midwest Data	0
	Network Zonal Service Rate				
125	Net Zonal Revenue Requirement			(Line 124 - 126)	-
124	Net Revenue Requirement			(Line 119) Attachment 6	-
	$\frac{1}{2}$ (1) $\frac{1}{2}$				
123	Net Plant Carrying Charge without New Investment I	ncentive without Depreciation		(Line 120 - 72)7 121	0.0000%
122	Net Plant Carrying Charge without New Investment I	ncentive		(Line 120 / 121)	0.0000%
121	Net Transmission Plant			(Line 19 - 30)	•
120	Net Plant Carrying Charge without New investment Inc Net Revenue Requirement	entive		(Line 119)	
	Not Plant Carrying Charge without New Internet Inc	antina			
119	Net Revenue Requirement			(Line 118 )	C
118	Adjusted Gross Revenue Requirement			(Line 116 * 117)	C
117	Gross Revenue Requirement			(Line 112)	(
116	Inclusion Ratio			(Line 115 / 113)	0.00%
115	Included Transmission Facilities		((,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Line 113 - 114)	(
114	Excluded Transmission Facilities		(Note M)	Attachment 5	
113	Adjustment to Remove Revenue Requirements Associ	ated with Excluded Transmission Facilities		(Line 19)	ſ
112	Gross Revenue Requirement	· · · · · · · · · · · · · · · · · · ·		(Sum Lines 108 to 111)	C
110 111	Taxes Other than Income Investment Return			(Line 85) (Line 104)	
109	Depreciation & Amortization			(Line 83)	(
108	O&M			(Line 71)	(
107	Rate Base			(Line 55)	(
106	Adjustment to Rate Base	in		(Line 54)	
105	Summary Net Property, Plant & Equipment			(Line 39)	(
AEVE					
				<u></u>	
104	Investment Return = Rate Base * Rate of Return			(Line 55 * 103)	
103	Total Return (R)			(Sum Lines 101 to 102)	0.000
101	Weighted Cost of Common	Common Stock		(Line 97 * 99) (Line 98 * 100)	0.000
101	Walking Control Control		(*******)	(Line ()7 # ()0)	0.000
99 100	Debt Cost Common Cost	Total Long Term Debt Common Stock	(Note J)	(Line 88 / 94) Fixed	0.000
30	Common 70	Connor Stock		(Line 007 30)	07
97 98	Debt %	Total Long Term Debt		(Line 94 / 96)	0%
96	Iotal Capitalization			(Sum Lines 94 to 95)	
95	Common Stock			(Line 91)	
93 94	Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8 (Line 92 - 93)	<u>lavii verstaale</u>
92	Long Term Debt			p112.18.d through 21.d	
	Capitalization				
91	Common Stock	an a		(Sum Lines 89 to 90)	
89 90	Less Account 216.1		enter negative	p112.100 p112.120	
	Common Stock				
00	Long Ferm interest			(Line ob)	
87	Less LTD Interest on Securitization Bonds	<u></u>	(Note P)	Attachment 8	
~~	Long Term Interest			p117.62c through 67c	
86					

Hate (3/Kyv+tea)

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#### Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included in the SPP Regional Transmission Expansion Plan (RTEP) which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in service. New Transmission plant expected to be placed in service in the current calendar year that is not included in RTEP must be separately detailed on Attachment 5. For the true-up, new transmission plant which was included in the SPP RTEP actually placed in service weighted by the number of months it was actually in service
- C Transmission Portion Only
- D All EPRI Annual Membership Dues

- J ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L, Network or Point to Point transactions of over one year for which the full revenue is received by the transmission owner
- M Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service. O Payments made under Schedule 12 of the SPP OATT are excluded in Transmission O&M on line 58 since they are already assessed under Schedule 12
- Р Appropriate adjustments to the capital structure may be made to reflect state authorized issuances of securitized bonds. Any such adjustments must be supported in the Section 205 filing seeking application of this formula .

END

## Utility Name: MIDWEST ENERGY

35

#### Attachment 1 - Taxes Other Than Income Worksheet



#### Utility Name: MIDWEST ENERGY

#### Attachment 2 - Cost Support

#### Electric / Non-electric Cost Support

	SPP Formula Line #s, Descriptions, Notes, Form 1 Page #s a	nd Instructio	ns	Form 1 Amount	Jectric Portion	Non-electric - Portion	Details	
	Plant Allocation Factors							1
10	Accumulated Intangible Amortization	(Note A)	p200.21c			•		1
11	Accumulated Common Amortization - Electric	(Note A)	p356					
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356					
	Plant In Service							
24	Common Plant (Electric Only)	(Notes A & B)	p356					
	Prepayments							
40	Prepayments (Account 165)	(Note A)	p111.57c					
	Materials and Supplies							
43	Materials and Supplies	(Note A)	p227.6c & 15.c	0	0	0		
	Allocated General & Common Expenses							
59	Plus Transmission Lease Payments	(Note A)	P200.4.c					
61	Common Plant O&M	(Note A)	p356					
]	Depreciation Expense							
74	Intangible Amortization	(Note A)	p336.1d&e	1				
78	Common Depreciation - Electric Only	(Note A)	p336.11.b	1				
79	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d				 	

#### Transmission / Non-transmission Cost Support

	SPP Formula Line #s, Descriptions, Notes	s, Form 1 Page #s and Instructions		Transeniasion Nor-transmission Form 1 Amount Related Related Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214	Specific identification based on plant records
				3
				4 5
CWIP	& Expensed Lease Worksheet			
				「「「「「「「「」」」、「「」」、「」」、「」」、「」」、「」」、「」」、「」
				CMPIn Form 1 Expensed Lane
	SPP Formula Line #s, Descriptions, Note:	s, Form 1 Page #s and Instructions	ALC: NO.	Firm FAmount Amount in Form 1 Amount Details
i F	Plant Allocation Factors			
6	Electric Plant in Service	(Note B)	p207.104g	See Form 1
	Plant In Service			
19	Transmission Plant In Service	(Note B)	p207.58.g	See Form 1
24	Common Plant (Electric Only)	(Notes A & B)	p356	See Line 24
	Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	See Form 1

#### EPRI Dues Cost Support

6m1 1 1	a pues cost ouppoir			
	SPP Formula Li	ne #s, Descriptions, Notes, Form 1 Page #s and instruction	>n\$	Form 1 Amount EPPI Dues Details
	Allocated General & Common Ex	Denses		
64	Less EPRI Dues	(Note D)	p352-353	EPRI Dues payed by Holding company

#### Excluded Plant Cost Support

0.000	SPP Formula Line #s, Descr	riptions, Notes, Form 1 Page #s and Instruc	Exclude Transmise Facilities	0 101	Description of the Facilities	
	Adjustment to Remove Revenue Requirements Associated v	with Excluded Transmission Facilities	and the second		· ·	
	114 Excluded Transmission Facilities	(Note N	Attachment 5	<ul> <li>As an analysis of the strategy for the two strategy for the -</li> </ul>	General Description of the Facilities	
						i i i i i i i i i i i i i i i i i i i
			the state of the second s			
	and the second		an an an an an an Ar 🛃 🛃 tha an an a	•		
				•		
L					Add more lines if necessary	

#### Load Cost Support

Total

7 12 CP Peak	(Note L) Midwest Data	SPP Zonal Peak Load per 34.1 of the PJM OATT
and the second		a bangan pana ang panganan na kana kana kana kana kana kana
itements BG/BH (Present and Propose	d Revenues)	
Customer	Billing Determinants Current Rate Proposed	Rate Current Revenues Proposed Revenues Change in Revenues

# Utility Name: MIDWEST ENERGY

# Attachment 3 - Estimate and True-up Worksheet

Step	Month	Year	Action
Exec	Summary		
1	Aoril	XXX	TO populates the formula with Prior Year data
2	April	XXX	TO estimates Cap Adds for Current Year weighted based on Months expected to be in service in Current Year
3	April	XXX	TO adds weighted Cap Adds to plant in service in Formula
4	May	XXX	Post on SPP web site
5	June	XXX	Rates go into effect
6	April	xxxx	TO populates the formula with Prior Year data
7	April	XXXX	TO estimates Cap Adds during Current Year (calendar) weighted based on Months expected to be in service in Current Year
8	April	XXXX	True-up - TO calculates true-up by removing from Step 6 the total Cap Adds placed in service that year and adding weighted average Cap Adds in true-up
9	April	XXXX	True-up - TO adds the difference between the true-up in Step 8 and the forecast in Prior Year with interest to the result of Step 7
10	May	XXXX	Post on SPP web site
11	June	XXXX	Rates go into effect
12	June	XXXXX	Return to Step 6 for following year
			Prior Year
			Current Year
Detaile	ed Exam	ple	
1	April	XXX	TO populates the formula with Prior Year data
			Rev Req based on Prior Year data
r	April	XXX	TO estimates Cap Adds for Current Year weighted based on Months expected to be in service in Current Year
			Est. In Service Date Weighting Amount One 12th
			Jan 12
		1	Feb 11
			Mar 10
			Apr 9
			May 8
			Jun en de la della de
			Jul 6
			Aug 5
			Sep 4
			Oct
			Nov 2
			lotal
			New Transmission Plant Additions for Current Calendar Year (weighted by months in service) -
3	April	XXX	TO adds weighted Cap Adds to plant in service in Formula
	•		\$ - Input to Formula Line 21
4	May	XXX	Post On SPP Web Site Rev Reg and Formula with Exhibits
	•		
5	June	XXX	Rates go into effect
			\$

#### 6 April XXXX TO populates the formula with Prior Year data \$ \_\_\_\_\_ Rev Req based on Prior Year data

	Est. In Service Date	Weighting	Amount	One 12th	
Jan		12	-	-	
Feb		11	-	-	
Mar		10	-	-	
Apr		9	-	-	
May		8	-	-	
Jun	1. Same	7	-	-	
Jul	-	6	-	-	
Aug		5	-	-	
Sep	-	4	-	-	
Oct		3	-	-	
Nov	and the second second	2	-	-	
Dec		1	-	-	
Total			-	-	
New Transmissi	on Plant Additions for Current C	alendar Year (weighted by n	nonths in service)	-	Input to Formula Line 21

#### 7 April XXXX TO estimates Cap Adds during Current Year (calendar) weighted based on Months expected to be in service in Current Year

8 April XXXX True-up - TO calculates true-up by removing from Step 6 the total Cap Adds placed in service that year and adding weighted average Cap Adds in true-up

Remove all Cap Adds placed in service in Prior Year

For True up only - remove New Transmission Plant Additions for Current Calendar Year

Input to Formula Line 20

-

#### Add Cap Adds actually placed in service in Prior Year

	Actual In Service Date	Weighting	Amount	One 12th	
Jan		12	-	-	
Feb		11	-	-	
Mar		10	-	-	
Apr		9	-	-	
May		8	-	-	
Jun		7	-	-	
Jul		6	-	-	
Aug		5	-	-	
Sep	and a state of the	4	-	-	
Oct		3	-	-	
Nov		2	-	-	
Dec		1	-	-	
Total	-		-	-	
New Transmiss	sion Plant Additions for Current Ca	alendar Year (weighted by m	nonths in service)	-	Input to Formula Line 21

A CONTRACTOR OF A CONTRACTOR

1 4 A 1

Result of Formula for true-up

-

The true-up in Step 8

-

-

The forecast in Prior Year

Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Refunds Owe
			March Current Yr	Months		
Jun	2005	-	0.0000%	12	-	
Jul	2005	-	0.0000%	11	-	
Aug	2005	-	0.0000%	10	-	
Sep	2005	-	0.0000%	9	-	-
Oct	2005	-	0.0000%	8	-	
Nov	2005	-	0.0000%	7	-	-
Dec	2005	-	0.0000%	6	-	
Jan	2006	-	0.0000%	5	-	-
Feb	2006	-	0.0000%	4	-	-
Mar	2006	-	0.0000%	3	-	-
Apr	2006	-	0.0000%	2	-	
May	2006	-	0.0000%	1	-	
Total		-				
		Balance	Interest	Amort	Balance	
Jun	2006	-	0.0000%	-	-	
Jui	2006	-	0.0000%	-	-	
Aug	2006	-	0.0000%	-	-	
Sep	2006	-	0.0000%	-	-	
Oct	2006	-	0.0000%	-	-	
Nov	2006	-	0.0000%	-	-	
Dec	2006	-	0.0000%	-	-	
Jan	2007	-	0.0000%		-	
Feb	2007	-	0.0000%	-	-	
Mar	2007		0.0000%	-	7	
Apr	2007	-	0.0000%	-	~	
May	2007		0.0000%	-	-	
Total with interest				-		
The difference betwee	en the true-up in Step 8 and	t the forecast in Prior Ye	ar with interest	-		
Rev Reg based on Ci	irrent Year data with estimation	ated Cap Adds for Curre	nt Year S	- 6		

=

10 May XXXX Post on SPP web site

\$

- Post On SPP Web Site Rev Req and Formula with Exhibits

11 June XXXX Rates go into effect

\$ .--

## Return to Step 6 for following year

## UTILITY NAME: Midwest Energy

## Attachment 4 - 12 CP Calculation

		Monthly	
Month	Year	Peak Load	
July `06			
Aug.			
Sep.			
Oct.			
Nov.			
Dec.			
Jan. `07			
Feb.			
Mar.			
Apr.			
May			
Jun.			
Total		-	
12 CP Allo	cator	-	

## Attachment 5 - Transmission L....ancement Charge Worksheet

New Plant Carrying Charge

FCR if	not a CIAC	Formula Line				
	A B C	123 #REFI	Net Plant Carrying Charge without New #REFI Line B less Line A	Investment Incentive without Depreciation	0.0000% #REF! #REF!	
FCR if	a CIAC			- PA		
	D	#REF!	#REF!		#REF!	

The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years The Transmission Enhancement Charges assessed projects pursuant to Schedule 12 include any approved incentives, the amounts credited to the Customers in the zone under Schedule 12 do not include any such

Life CIAC ROE Incentive (Basis FCR W/O Incentive FCR for This Project Investment Annual Depreciation f In Service Month (1-1	Points) Exp 2)	₩REF!	Рюјест <i>)</i> 0	a		Na #REFI	Projec	đB		Yes #REF! #REF!	Projec	ic				
	invest Yr	Beginning	Depreciation	Ending	Davan	Restant-										
W/O Incentive	2005		-	Enung -	Revenue	Rediuurută	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
W Incentive	2005		-	-	#REF!									5		ş -
W/O Incentive	2006	- 1	-		-		-			I _			40CC1	#REF!	#REF!	
W Incentive	2006	-	-	-	#REF!	-	-		#REF!	1	-	-	#REF!	#KEF!		#REF!
W/O Incentive	2007	-	-	-	-	-	-	_	miner:		-	-	#REF!	#REF!	#REF!	
W Incentive	2007	-		-	#REF!		-		#REF!		-	-		#REF!		#REFI
W/O Incentive	2008		-		-		-			1		•	#REF!	#REF!	#REF!	
W Incentive	2008		-	•	#REF!	-	-	-	#REF!				#REF:	#REF!	"055	#REF!
W/O Incentive	2009	-	-	-	-	-	-	-	-				#REF:	#REF!	#REF1	
W Incentive	2009		•	-	#REF!	-	-	-	#REF!				#DECI	#REF! #DEEL	40551	#REF!
W/O Incentive	2010		-		-	-	-	-	-				#DEEL	#REF! #0CEI	#REP1	
W Incentive	2010		-	•	#REF!	-	-		#REF!				#REE!	#REF: #PEE1	#055	#REF!
W/O Incentive	2011	-	-	-	-	· ·	-	-					#REF!	#REF1	#REF	40CE1
W Incentive	2011	-	-	-	#REF!	- 1	-	-	#REF!	-			#REF!	#REFI	#DEEI	#REF!
W/O Incentive	2012	- 1	-	-	-	- 1	•			] .	-		#REF!	#REFI	#NEF	#DEEL
W incentive	2012	· ·	•	-	#REF!	- 1	-	-	#REF!	· ·	-		#REFI	#REF!	#DEC:	#NEF!
vw/O incentive	2013	-	-	-	-	-	-	-	-	-	-		#REF!	#REF!	171 VL1 :	#REFI
AA TUCGUAAG	2013		-	-	#REF!	-	-	-	#REF!	- 1	-	-	#REFI	#RFFI	#REF!	TRACE :
W/O incentive	2014	-	-	-	-	•	-	-		-	-	-	#REF!	#REF!	mixel :	#REE!
w incentive	2014	- 1	•	-	#REF!	-	-	-	#REF!	1 -	-	-	#REF!	#REF!	#REFI	
W/O Incentive	2015		-	-	-	-	-	-		-	-		#REF!	#REF!		#REFL
w incentive	2015		-	-	#REF!	-	-	-	#REF!		-	-	#REF!	#REF!	#REFI	miller 1
W/O incentive	2016	-	•	-	-	-	•	-	-	-	-	-	#REF!	#REFI		#RFFI
W Incentive	2016		-	-	#REF!	-	-	-	#REF}		-	-	#REF!	#REF!	#REF!	
W/O Incentive	2017	-	-	•	-	-	-	-	-	-	-	-	#REF!	#REF!		#RFF1
w incentive	2017	-	•	-	#REF!	- 1	-		#REF!	-	-		#REF!	#REF!	#REFI	
W/O Incentive	2018	-	-	-	-	· ·	-	-	-	· ·	-	-	#REFI	#REFI		#REF!
	2018		-	-	#REF!	· ·	-	-	#REF!		-		#REF!	#REF!	#REF!	
W/O Incentive	2019		-	-	•		-		-	Į -	-	-	#REF!	#REF!		#REFI
w incentive	2019	-	-	-	#REFI	· ·	-	-	#REF!	i .	-	-	#REF!	#REF!	#REF!	
W incentive	2020		-	-	-	· ·	-	-	-	· ·	-	-	#REF!	#REF!		#REF!
W/O Incentive	2020		-	-	#REF!		-	-	#REF!	- 1	-	-	#REF!	#REF!	#REF!	
W Incentive	2021	-	-	-	-	· /	-	-	-	I -	-	-	#REF!	#REF!		#REF!
W/O Incentive	2021		-	-	#REF!	· ·	-	-	#REF!	1 .	-	-	#REF!	#REF!	#REFI	
Wincentive	2022	· ·	-	-	-	1 -	•	-	-	· ·	-	-	#REFI	#REF!	1	#REF!
W/O Incentive	2022	-	-	-	#REF!	- 1	-		#REF!	· ·	-	-	#REF!	#REF!	#REF!	
Wincentive	2023		-	-	-	· ·	-	-	•	· ·	-	•	#REF!	#REF!	ł	#REF!
W/O Inconfive	2023	1 .	-	-	#REF!	· ·	-	•	#REF!	· ·	-	-	#REF!	#REF!	#REF!	
W Incentive	2024	-	-	-	-	· ·	•	-	-	· ·	•	-	#REF!	#REF!		#REF!
AN INCOUTAG	2024		-	-	#REF!		-	-	#REF!	- 1	-	-	#REFI	#REFI	#REF!	
		ł	••••	••••			F	age 1 of 1						1		\$-
	3444														ls -	

#### Appendix A

For	ny Name Midwest Energy and a state of the state	Notes	FERC Form 1 Page # or Instruction	Year
Sha	ided cells are input cells	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Alloc	ators			
1	Wages & Salary Allocation Factor Transmission Wages Expense		p354.21.b	234,627
2	Total Wages Expense		p354.28b	4,418,032
3 4	Less A&G Wages Expense Total		p354.27b (Line 2 - 3)	1,256,544
5	Wages & Salary Allocator		(Line 1 / 4)	7.4214%
6	Electric Plant in Service	(Note B)	p207.104g	285,259,225
7	Common Plant In Service - Electric		(Line 24) (Sum Lines 6 & 7)	14,663,602
, ,				
10	Accumulated Depreciation (Total Electric Plant) Accumulated Intangible Amortization	(Note A)	p219.29c p200.21c	135,443,399
11	Accumulated Common Amortization - Electric	(Note A)	p356	Ō
12 13	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (Sum Lines 9 to 12)	6,525,567
14	Not Plant		(Line 8 - 13)	157 939 922
15 16	Gross Plant Allocator	····	(Line 29 - Line 28) (Line 15 / 8)	<u>68,916,558</u> 22.9781%
17				20.004 575
18	Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)	19.5040%
Plant	Jaiculations			
	Plant In Service			
19	Transmission Plant In Service For True up only a remove New Transmission Plant Additions for Current Calender Year	(Note B)	p207.58.g	66,667,763
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	For The Op Only	Attachment 6	аў. о
22	Total Transmission Plant in Service		(Line 19 - 20 + 21)	66,667,763
23	General & Intangible		p205.5.g & p207.99.g	15,637,844
24	Common Plant (Electric Only)	(Notes A & B)	p356	14,663,602
26	Wage & Salary Allocation Factor		(Line 5)	7,42141%
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	2,248,795
28	Plant Held for Future Use (Including Land)	(Note C)	p214	O C
29	TOTAL Plant In Service		(Line 22 + 27 + 28)	68,916,558
	Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	37,026,663
31	Accumulated General Depreciation		p219.28.c	8.084.663
32	Accumulated Intangible Amortization		(Line 10)	13,939
33	Accumulated Common Amortization - Electric		(Line 11) (Line 12)	6 525 567
35	Total Accumulated Depreciation		(Sum Lines 31 to 34)	14,624,169
36 37	Wage & Salary Allocation Factor		(Line 5)	7.42141%
20			(Line 30 - 37)	20 444 002
30			(Line 30 + 37)	38,111,983
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	30,804,575
	a Barana ang kana ang			

	:			Exhibit_(HE Sheet 2
				0.1001 #
Artin	stmant To Data Raso	· · · · · · · · · · · · · · · · · · ·		
Maju				
40	Prepayments Prepayments (Account 165)	(Note A)	p111.57c	401,270
41 42	Net Plant Allocation Factor		(Line 18)	19.5040%
12			(10040 41)	10,204
43	Materials and Supplies Materials and Supplies	(Note A)	p227.6c & 15.c	4,928,929
44 45	Wage & Salary Allocation Factor	······	(Line 5)	7.42%
46	Transmission Materials & Supplies		p227.8c	58,585
47	Total Materials & Supplies Allocated to Transmission		(Line 45 + 46)	424,381
48	Cash Working Capital		(Line 71)	1 204 802
40	1/8th Rule		x 1/8	1,394,803
50	Total Cash Working Capital Allocated to Transmission		(Line 48 * 49)	174,350
54	Construction Work in Progress (CWIP)		000.44	
52	Gross Plant Allocation Factor		p200.116 (Line 16)	22.9781%
53	Total Construction Work in Progress		(Line 51 * 52)	1,324,416
54			(1) - (0 - (7 - C0 - C0)	2 004 444
54			(Line 42 + 47 + 50 +53)	2,001,411
55	Rate Base		(Line 39 + 54)	32,805,986
0&M				
	Transmission O&M			
56 57	Transmission O&M		p321.112.b	1,177,795
58	Less Schedule 12 payments applicable to the entire zone if not excluded in line 57 above	(Note O)	MWE Data	(92,392)
59 60	Plus Transmission Lease Payments Transmission O&M	(Note A)	P200.4.c (Lines 56 - 57 + 58 + 59)	1,085,403
	Allocated General & Common Expenses			
61	Common Plant O&M	(Note A)	p356	0
62 63	Contract A&G Contract Contract Account 924		p323.197.b p323.185.b	3,969,082 122,806
64 65	Less EPRI Dues General & Common Excenses	(Note D)	p352-353 (Lines 61 + 62) - Sum (63 to 64)	3 846.276
66	Wage & Salary Allocation Factor		(Line 5)	7,4214%
67	General & Common Expenses Allocated to Transmission		(Line 65 * 66)	285,448
68	Directly Assigned A&G Property Insurance Account 924		p323.156b	122,806
69 70	Net Plant Allocation Factor		(Line 18)	19.50%
			(Line 00 ° 09)	
71	Total Transmission O&M		(Line 60 + 67 + 70)	1,394,803
Depre	ciation & Amortization Expense			
	Depreciation Expense			0-10-00-00-00-00-00-00-00-00-00-00-00-00
72	Transmission Depreciation Expense		p336.7b&c	976,537
73	General Depreciation		p336.10.b	146,370
74 75	Total	(Note A)	(Line 73 + 74)	157,992
76 77	Wage & Salary Allocation Factor		(Line 5)	7.4214%
			(Line 10 10)	
78 79	Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A)	p336.11.b p356.or.p336.11.d	756,797 0
80 81	Total Ware & Salary Allocation Factor	·····	(Line 78 + 79) (Line 5)	756,797
82	Common Depreciation - Electric Only Allocated to Transmission		(Line 80 * 81)	56,165
83	Total Transmission Depreciation & Amortization		(Line 72 + 77 + 82)	1,044,427
Taxes	Other than Income			
84	Taxes Other than Income		Exhibit B	910,450
85	Total Taxes Other than Income		(Line 84)	910 450
00				310,400
	n (n. 1997) 19 general - Angel States			
	λ.			

86	Long Term Interest			p117.62c through 67c	7,193,5
87 88	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8 (Line 86)	7,193,5
	Common Stock			. ,	
89	Proprietary Capital			p112.16c	97.926.6
90	Less Account 216.1		enter negative	p112.12c	494,6
91	Common Stock			(Sum Lines 89 to 90)	98,421,2
	Capitalization				
92	Long Term Debt	(blots B)	ontor penetive	p112.18.d through 21.d	128,122,1
93	Total on Term Debt		enter negative	(Line 92 - 93)	128 122 1
95	Common Stock			(Line 91)	98,421,2
96	Total Capitalization			(Sum Lines 94 to 95)	226,543,3
97	Debt %	Total Long Term Debt		(Line 94 / 96)	5
98	Common %	Common Stock		(Line 95 / 96)	4
aa	Debt Cost	Total Long Term Dobt		(Line 88 / 94)	0.05
.00	Common Cost	Common Stock	(Note J)	Fixed	0.03
01	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 97 * 99)	0.03
02	Weighted Cost of Common	Common Stock		(Line 98 * 100)	0.05
03	Total Return (R)		······································	(Sum Lines 101 to 102)	0.08
04	Investment Return = Rate Base * Rate of Return			(Line 55 * 103)	2,808,1
VEN	IUE REQUIREMENT				
	Summany				
105	Net Property, Plant & Equipment			(Line 39)	30,804,5
106	Adjustment to Rate Base			(Line 54)	2,001,4
07	Rate Base			(Line 55)	32,805,9
108	O&M			(Line 71)	1,394,8
109	Depreciation & Amortization			(Line 83)	1,044,4
110	Taxes Other than Income			(Line 85) (Line 104)	910,4 2,808,1
112	Gross Revenue Requirement	·		(Sum Lines 108 to 111)	6 157 8
				(oun cines too to they	0,101,01
	Adjustment to Remove Revenue Requirements Assoc	lated with Excluded Transmission Facilities			
113	Transmission Plant In Service			(Line 19)	66,667,7
14	Excluded Transmission Facilities		(Note M)	Attachment 5	2,739,0
115	Included Transmission Facilities			(Line 113 - 114)	63,928,7
116	Inclusion Ratio			(Line 115 / 113)	95.89
17	Gross Revenue Requirement	· · · · · · · · · · · · · · · · · · ·		(Line 112)	6,157,8
18	Adjusted Gross Revenue Requirement			(Line 116 * 117)	5,904,8
19	Net Revenue Requirement			(Line 118 )	5,904,87
	Net Plant Carrying Charge without New Investment In	centive			
120	Net Revenue Requirement			(Line 119)	5,904,87
121	Net Transmission Plant			(Line 19 - 30)	29,641,10
122	Net Plant Carrying Charge without New Investment	Incentive		(Line 120 / 121)	19.9212
23	Net Plant Carrying Charge without New Investment	Incentive without Depreciation		(Line 120 - 72) / 121	16.6267
24	Not Devenue Deswimment			(Line 110)	E 004 97
25				Attachment 6	5,504,07
26	Net Zonal Revenue Requirement			(Line 124 - 126)	5,904,87
	Network Zonal Service Rate				
07	12 CP Peak		(Note L)	Midwest Data	248,25
127	Rate (\$/KW-Year)		• •	(Line 126 / 127)	2
127					
127 128 29	Network Service Rate (\$/KW/Year)		······································	(Line 128)	24

#### Notes

END

A Electric portion only

- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included in the SPP Regional Transmission Expansion Plan (RTEP) which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in RTEP must be separately detailed on Attachment 5. For the true-up, new transmission plant which was included in the SPP RTEP actually placed in service weighted by the number of months it was actually in service
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- J  $^{\rm i}$  ROE will be supported in the original filing and no change in ROE may be made absent a filing with KCC.
- L. Network or Point to Point transactions of over one year for which the full revenue is received by the transmission owner
- Arround of triansmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
   Payments made under Schedule 12 of the SPP OATT are excluded in Transmission O&M on line 58 since they are already assessed under Schedule 12
- P Appropriate adjustments to the capital structure may be made to reflect state authorized issuances of securilized bonds. Any such adjustments must be supported in the Section 205 filing seeking application of this formula.

x	
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## **Utility Name: MIDWEST ENERGY**

#### Attachment 1 - Taxes Other Than Income Worksheet



#### Utility Name: MIDWEST ENERGY

Attachment 2 - Cost Support

#### Electric / Non-electric Cost Support

 $(1,1) \in \mathbb{R}^{n} \times \mathbb$ 

3.3	SPP Formula Line #s, Descriptions, Notes, Form 1 Page	e #s and Instructio	<b>N</b> \$	Form 1 Amount	Electric Portion	Non-electric Portion	Details	
	Plant Allocation Factors							-
10	Accumulated Intangible Amortization	(Note A)	p200.21c					
11	Accumulated Common Amortization - Electric	(Note A)	p356					
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356					
	Plant la Service							
24	Common Plant (Electric Only)	(Notes A & B)	p356					
	Prepayments							
40	Prepayments (Account 165)	(Note A)	p111.57c					
			,					
1	Materials and Supplies							
43	Materials and Supplies	(Note A)	p227.6c & 15.c	5,476,979	4,928,929	548.050		
	Allocated General & Common Expenses	. ,	•					
59	Plus Transmission Lease Payments	(Note A)	P200.4.c					
61	Common Plant O&M	(Note A)	p356					
	Depreciation Expense							
74	Intangible Amortization	(Note A)	p336.1d&e					
78	Common Depreciation - Electric Only	(Note A)	p336.11.b					
79	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d				 	

#### Transmission / Non-transmission Cost Support

	SPP Formula Line #s. Descriptions, Notes, Fo	um 1 Page #s and instructions	144.5	. Transmistion Non-transmission Form L'Annunt Bullati Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214	Specific identification based on plant records	
				2	
				4 5	
CWIP	& Expensed Lease Worksheet				
	SPP Formula Line #s, Descriptions, Notes, Fo	orm 1 Page #s and Instructions		4 CMP in Form 1 Expensed Lansa. Ferm 1 Amount In Form 1 Amount	Datalis
Pla	ant Allocation Factors				
6	Electric Plant in Service	(Note B)	p207.104g		See Form 1
19	Transmission Plant In Service	(Note B)	n207 58 a		See Form 1
24	Common Plant (Electric Only)	(Notes A & B)	p356		See Line 24
Ac	ccumulated Depreciation	(·······,	r - · · ·		
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c		See Form 1

#### **EPRI Dues Cost Support**

	SPP Formula Line #s	Descriptions, Notes, Form 1 Page #s and Instructions	Form 5 AmountEPRI Dues
1	Allocated General & Common Expenses	,	
64	Less EPRI Dues	(Note D) p352-353	EPRI Dues payed by Holding company

#### Excluded Plant Cost Support

SPP Formu	a Line #s. Descriptions, Notes, For	m 1 Page #s and Instructions	Excluded Transmiðslon Facilitics		Description of the Facilities	
Adjustment to Remove Revenue	Requirements Associated with Excluded Transmission Fac	lities				a la companya and a service and a service and a service and
114 Excluded Transmission	Facilities	(Note M) Attachment 5	2,739,063		General Description of the Facilities	
			\$ 1,181,059		S. Hays to Gorham	
			1,558,004	G	reat Bend North to Susank, Bunker Hill and Hitschmann	
	·				Add more lines if necessary	

n seneral de la construcción de la La construcción de la construcción d

.

#### Load Cost Support

SPP Formula Line #s, Descriptions, Notes, Form 1 Par Network Zonal Service Rate	ge #s and instructions 12 CP Pee	k Description & RJM Dogumentation
127 12 CP.Peak	(Note L) Midwest Data	SPP Zonal Peak Load per 34.1 of the PJM OATT
(in the second s Second second secon second second sec		
Statements BG/BH (Present and Proposed Revenues)		and a second second Second second second Second second
Customer Billing Det	erminants Current Rate Proposed Rate Cur	rrent Revenues Proposed Revenues Change In Revenues
Total		

# Utility Name: MIDWEST ENERGY

# Attachment 3 - Estimate and True-up Worksheet

Step	Month	Year	Action
Exec	Summary	v	
1	April	, xxx	TO populates the formula with Prior Year data
2	April	XXX	TO estimates Can Adds for Current Year weinbted based on Months expected to be in service in Current Year
3	Δnril	XXX	TO adds weighted Cap Adds to plant in service in Formula
1	May	~~~~	Poet on SDD web site
4 E	lvidy		Public of SFC web site
5	June	~~~	Rates go into ellect
6	April	XXXX	TO populates the formula with Prior Year data
7	April	XXXX	TO estimates Cap Adds during Current Year (calendar) weighted based on Months expected to be in service in Current Year
8	April	XXXX	True-up - TO calculates true-up by removing from Step 6 the total Cap Adds placed in service that year and adding weighted average Cap Adds in true-up
9	April	XXXX	True-up - TO adds the difference between the true-up in Step 8 and the forecast in Prior Year with interest to the result of Step 7
10	May	XXXX	Post on SPP web site
11	June	XXXX	Rates go into effect
12	June	XXXX	Return to Step 6 for following year
	25	C. F. Marceller (201	
			Prior Year
Detaile	ed Exam	ple :	
1	April	XXX	TO populates the formula with Prior Year data
	•		Rev Req based on Prior Year data
2 2	April	XXX	TO estimates Cap Adds for Current Year weighted based on Months expected to be in service in Current Year
			Est. In Service Date Weighting Amount One 12th
			Jan 12
			Feb 11
		14. 14.	Mar 10
			Apr 9
			May 8
		5 T	
			Aug 5
			Nov 2
			Dec 1
			Total
			New Transmission Plant Additions for Current Calendar Year (weighted by months in service)
3	April	XXX	TO adds weighted Cap Adds to plant in service in Formula
			Input to Formula Line 21
4	May	XXX	Post On SPP Web Site Rev Req and Formula with Exhibits
5	June	XXX	Rates go into effect
		·	\$

## 6 April XXXX TO populates the formula with Prior Year data \$ Rev Req based on Prior Year data

:

7	April	XXXX	TO estimates C	Cap Adds during Current Year (ca	alendar) weighted based on	Months expected to a	be in service in Cu	urrent Year
				Est. In Service Date	Weighting	Amount	One 12th	
			Jan		12	-	-	
			Feb		11	-	-	
			Mar		10	-	-	
			Apr		9	-	-	
			May		8	-	-	
			Jun		7	-	-	
			Jul		6	-	-	
			Aug		5	-	-	
			Sep		4	-	-	
			Uct		3	-	-	
			Nov		2	-	-	
			Dec		1	-	-	
			Now Transmiss	ion Plant Additions for Current C	alandar Voor (woightad by	monthe in convice)	-	Input to Formula Line 21
			New Hanshass	ION Plant Additions for Current C	alendar rear (weighted by	months in service)	~	input to Formula Line 21
8	April	XXXX	True-up - TO ca	alculates true-up by removing fro	m Sten 6 the total Can Add	s placed in service that	t vear and adding	weighted average Can Adds in true-up
Ŭ	, thu	10001	nuc up 10 uc	iounces include by removing no	in otop o the total oap Add.		it year and doani	y weighted average eap rade in the up
			Remove all Ca	p Adds placed in service in Prior	Year			
			For True up on	y - remove New Transmission Pl	ant Additions for Current Ca	lendar Year	-	Input to Formula Line 20
								-
			Add Cap Adds a	actually placed in service in Prior	Year			
				Actual In Service Date	Weighting	Amount	One 12th	
			Jan		12	-	-	
			Feb		11	-	-	
			Mar		10	-	-	
			Apr	and a standard and the standard and the	9	-	-	
			Мау	100 A 100 A 100	8	-	-	
			Jun		7	-	-	
			Jul	A CONTRACT OF	6	-	-	
			Aug		5	-	-	
		5 -	Sep		4	**	-	
			Uct		3	-	-	
			Dee		2	-	-	
			Dec		I	-	-	
			Now Transmissi	on Plant Additions for Current Co	alandar Voar (woightad by i	- monthe in convica)	-	Input to Formula Line 21
			TYCW (TOHSTINSSI		alendal teal (weighted by i		-	input to Formula Ente 21
			S Star Storage of	Result of Formula for true-u	n			
					٣			

XXXX True-up - TO adds the difference between the true-up in Step 8 and the forecast in Prior Year with interest to the result of Step 7 Exhibit\_(HEO-2) 9 April

Sheet 11 of 13

		The true-up in Step -		The forecast in Prior Yea	ar =	-		
		Information Amount	of Dofunda or Suraba					
		Interest on Amount	March Current Vr	yes				
		Month		1/12 of Stop 0	Interact 35 10a for		Inforest	Refunde Owed
		WOTU		1/12 01 Step 9	March Current Vr	Monthe	Interest	Iteluinda Owed
		lun	200	6		10011013		
		lul	200	5	• 0.0000 % 0.0000%	11		_
		Aura	200	5	- 0.0000 <i>%</i> 0.0000%	10		_
		Aug	200	5	- 0.0000 %	10	-	_
		Sep	200		- 0.0000 %	9	-	-
		New	200		· 0.0000%	0	-	-
		NOV	200		· 0.0000%	1	-	-
		Dec	200	· ·	· 0.0000%	0		-
		Jan	200	· ·	• 0.0000%	5	-	-
		Feb	200	· ·	0.0000%	4	-	-
		Mar	200	Ĵ.	0.0000%	3	-	-
		Apr	200	j ·	0.0000%	2	-	-
		May Total	200	j -	0.0000%	1	~	-
				Balance	Interest	Amort	Balance	
		Jun	2006	з -	0.0000%	-	-	
		Jul	2006	3 -	0.0000%	-	-	
		Aug	2006	3 -	0.0000%	-	-	
		Sep	2006	3 -	0.0000%	-	-	
		Oct	2006	; -	0.0000%	-	-	
		Nov	2006	; -	0.0000%	+	-	
		Dec	2006	; -	0.0000%	-	-	
		Jan	2007	, -	0.0000%	-	-	
		Feb	2007	,	0.0000%	-	-	
		Mar	2007	, -	0.0000%	-	-	
		Apr	2007	-	0.0000%	-	-	
		May	2007		0.0000%	-	-	
		Total with interest				-		
		The difference betw	een the true-un in Ster	8 and the forecast in Prio	r Year with interest	-		
		Rev Reg based on (	Current Year data with	estimated Cap Adds for Ci	urrent Year	\$ -		
		Revenue Requireme	ent for Current Year			-		
		•						
Mov	~~~~	Post on CDD woh of	to					
iviay	~~~~	¢	le Root On SDD Wab Site	Poy Pog and Formula wit	h Evhibite			
		φ -	FUSE ON SEE WED SIE	e Nev Ney and Formula wit	IT EXHIBITS			
June	XXXX	Rates go into effect						
		\$ <del>-</del>						
Return t	o Step 6 fe	or following year						
			÷					

10

11

## UTILITY NAME: Midwest Energy

## Attachment 4 - 12 CP Calculation

		Monthly
Month	Year	Peak Load
July `06		357,000
Aug.		349,000
Sep.		248,000
Oct.		249,000
Nov.		229,000
Dec.		220,000
Jan. `07		212,000
Feb.		217,000
Mar.		192,000
Apr.		195,000
May		223,000
Jun.		288,000
Total		2,979,000
12 CP Allo	cator	248,250

ч

#### Attachment 5 - Transmission Lunancement Charge Worksheet

New Plant Carrying Charge

FCR

FCR if not a CIAC			
	Formula Line		

A B C	123 #REFI	Net Plant Carrying Charge wi #REF! Line B less Line A	thout New Investment Incentive wi	ithout Depreciation	16.6 #RE #RE	267% EFI EFI
if a CIAC						
D ·	#REF!	#REF!	• •		#RE	F!

The FCR resulting from Formula in a given year is used for that year only.

Therefore actual revenues collected in a year do not change based on cost data for subsequent years Therefore actual revenues collected in a year do not change based on cost data for subsequent years The Transmission Enhancement Charges assessed projects pursuant to Schedule 12 include any approved incentives, the amounts credited to the Customers in the zone under Schedule 12 do not include any such Incentives.

Life CIAC ROE Incentive (Basis I FCR W/O Incentive FCR for This Project Investment Annual Depreciation E In Service Month (1-12	Points) ixp 2)	No 0.166267 #REF!	Project #	1		No. 0.166267 #REFI -	Proje	ct B		Yes #REF! #REF!	Project	c				
W/O incentive	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
W Incentive	2005	i -	-	-		1								\$-	-	s -
W/O Incentive	2006		-	-	#REF!									#REFI	#REF!	1
W incentive	2006		-	•	4DEEI	-	-	-	-	-	-	•	#REF!	#REF!	t	#REFI
W/O Incentive	2007	1	•	•	#REF!	-	-	-	#REF!	-	-	•	#REF!	#REF!	#REF!	
W Incentive	2007			-	+DEEI		-	-	-	-	-	·	#REF]	#REF!		#REF!
W/O Incentive	2008			-	#REF!		-	-	#REF!	•	-	-	#REF]	#REF!	#REF!	-
W incentive	2008			-	-	-	-	-	-	-	-	•	#REF!	#REF!	1	#REF!
W/O Incentive	2009		-	•	#NEF!	ł -	-	-	#REF!	- 1	-	-	#REFI	#REF!	#REFI	1
W Incentive	2009			•	-		-	-	-	-	-	•	#REF!	#REF!	[	#REF!
W/O Incentive	2010				#NEF!	-	-	-	#REF!	-	-	•	#REF!	#REF!	#REF!	
W Incentive	2010				#DEEI	-	-	-	-	-	•	-	#REF!	#REF!	l	#REF!
W/O Incentive	2011			-	#NCT :	· ·	-	-	#REF!	-	-	-	#REF!	#REF	#REF!	
W Incentive	2011				#REFI		-	-	-	-	-	•	#REF!	#REF!		#REF!
W/O Incentive	2012				#i(_;		-	-	#REF!	-	-	-	#REF!	#REF1	#REF!	
W Incentive	2012		-	_	#REFI			-	#DEEI		-	-	#KEF!	#REF!		#REF!
W/O Incentive	2013		-						#NEF!	•	-	-		#REF!	#REF	
W Incentive	2013				#REF!				#DEEI	•	-	•	#REF!	#REF!		#REF!
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W/O incentive	2015		-	-	-		-		-		-	•	#REF:	#REF(	#KEF!	
W Incentive	2015	-		-	#REF!		-	-	#REFI				#RCF!	#REF:	40551	#REF!
W/O Incentive	2016	- 1		-			-	-					#NEF1	#REF!	#REF?	#0CCI
W Incentive	2016		-	-	#REF!			-	#REFI		_		#DEE1	#RCF!	4000	#REF!
W/O incentive	2017	· .	-		-	l .							#DCEI	#REF!	#REF!	40771
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W/O Incentive	2018		-		-	l .	•	-			-	-	#REF!	#REF!	#REF1	40CC)
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W Incentive	2019		-		#REF!	1 C 1			#REF!		_		#DEEI	#DEEI	#DEE1	#INEF:
W/O Incentive	2020	- 1	-	-	. •	· -	-	-			_		#REF!	#REF!	minut i	#REEL
W incentive	2020	-	-	-	#REF!	ł .	-	-	#REF!	-	-		#REF1	#REF!	#REFI	WINE()
W/O Incentive	2021		-	-	-	· .	-	-	-	-	-		#REF!	#REF	mixeri	#REF!
W Incentive	2021	-	-	-	#REF!	· ·	-	-	#REF!		-		#REFI	#REF	#REE!	#(\C) :
W/O Incentive	2022	-		-	-		-	-	-	· .	-		#REF!	#REF(	#11211	#REF!
W Incentive	2022	-	-	-	#REF!	· .	-	-	#REF!	-	-		#RFFI	#REF!	#REF!	mixel .
W/O Incentive	2023		-	-	-	- 1	-		-		-	-	#REF!	#REF!	1115615	#REF
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W/O Incentive	2024		-	-	+		-	-	-	ł .	-	-	#REF1	#REF!		#REF!
W Incentive	2024		-	-	#REF1	. 1	-	-	#REF!	- 1	-	-	#REF!	#REF!	#REFI	
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															ls -	1

#REF! #REFI

#### Appendix A

Uti	lity Name: MIDWEST ENERGY			A Grand and a second
Fo	mula Rate	Notes	FERC Form 1 Page # or Instruction	Year
Sh	aded cells are input cells			Contraction of the contraction of the
Alio	ators			
	Wages & Salary Allocation Factor			
1	Transmission Wages Expense		p354.21.b	266,253
2	Total Wages Expense		p354.28b	4,665,296
3	Less A&G Wages Expense		p354.27b	1,245,519
4			(Line 2 - 3)	3,419,777
5	Wages & Salary Allocator		(Line 1 / 4)	7.7857%
	Plant Allocation Factors			100 Mar 10 Avenue (0. 1. 1. 1. 1. 1. 1.
6 7	Electric Plant in Service - Electric	(Note B)	p207.104g (Line 24)	356,177,784
8	Total Plant In Service	· · · · · · · · · · · · · · · · · · ·	(Sum Lines 6 & 7)	369,668,698
9	Accumulated Depreciation (Total Electric Plant)		p219.29c	138 417 810
10	Accumulated Intangible Amortization	(Note A)	p200.21c	15,757
11	Accumulated Common Amortization - Electric	(Note A)	p356	0
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (Sum Lines 9 to 12)	7,105,284 145,538,851
14	Net Plant		(Line 8 - 13)	224,129,847
15	Transmission Gross Plant	·····	(Line 29 - Line 28)	69,126,782
10			(Line 1578)	18.6997%
17	Transmission Net Plant	·····	(Line 39 - Line 28)	30,468,009
18	Net Plant Allocator		(Line 17 / 14)	13.5939%
Plant	Calculations			
	Diant in Sarvica			
19	Transmission Plant In Service	(Note B)	p207 58.g	66,905,784
20	For True up only - remove New Transmission Plant Additions for Current Calendar Year	For True Up Only	Atlachment 6	0
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)		Attachment 6	0
22	Total Transmission Plant In Service		(Line 19 - 20 + 21)	66,905,784
23	General & Intangible		p205.5.g & p207.99.g	15,035,786
24	Common Plant (Electric Only)	(Notes A & B)	p356	13,490,914
20	Wage & Salary Allocation Factor		(Line 23 + 24) (Line 5)	28,526,700
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	2,220,998
28	Plant Held for Future Use (Including Land)	(Note C)	p214	0
29	TOTAL Plant In Service	· ······	(Line 22 + 27 + 28)	69.126.782
			a and an	
20			040.05	67 MA 66 2
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	3/,4/6,664
31	Accumulated General Depreciation		p219.28.c	8,062,072
32	Accumulated Intangible Amortization		(Line 10)	15,757
34	Common Plant Accumulated Depreciation (Electric Coly)		(Line 11) (Line 12)	7 105 284
35	Total Accumulated Depreciation		(Sum Lines 31 to 34)	15,183,113
36	Wage & Salary Allocation Factor		(Line 5)	7.78568%
37	General & Common Allocated to Transmission		(Line 35 * 36)	1,182,109
38	TOTAL Accumulated Depreciation		(Line 30 + 37)	38,658,773
39	TOTAL Net Property, Plant & Equinment		/l ine 29 - 38)	30 468 000

Adju	stinent To Rate Base			
	Prepayments			
40	Prepayments (Account 165)	(Note A)	p111.57d	309,995
41	Net Plant Allocation Factor	(	(Line 18)	13.5939%
42	Total Prepayments Allocated to Transmission		(Line 40 * 41)	42,140
	Materials and Supplies			
43	Materials and Supplies	(Note A)	p227.6c & 15.c	5,967,837
44	Wage & Salary Allocation Factor		(Line 5)	7./9%
45	Total Transmission Allocated		(Line 43 * 44)	404,037
46	Iransmission Materials & Supplies		p227.8c	49,211
47	Total Materials & Supplies Allocated to Transmission		(Line 45 + 46)	513,848
49	Cash Working Capital		(Line 71)	1 503 926
40	1/9b Dula		(Line 7 1) v 1/9	12.6%
50	Total Cash Working Capital Allocated to Transmission		(Line 48 * 49)	187,991
	Construction Work in Progress (CWIP)			
51	Construction Work in Progress	(Note E)	p200.11b	16,125,037
52	Gross Plant Allocation Factor		(Line 16)	18.6997%
53	Total Construction Work in Progress		(Line 51 * 52)	3,015,327
54	TOTAL Adjustment to Date Date		$(1 \text{ in } 42 \pm 47 \pm 50 \pm 52)$	3 750 306
			(Line 42 + 47 + 30 + 30)	3,733,355
55	Rate Base		(Line 39 + 54)	34,227,315
0&M				
	Transmission O&M			
56	Transmission O&M		p321.112.b	1,247,263
57	Less Account 565		p321.96.b	0
58	Less Schedule 12 payments applicable to the entire zone if not excluded in line 57 above	(Note O)	MWE Data	(77,416)
59 60	Plus Transmission Lease Payments Transmission O&M	(Note A)	P200.3.c (Lines 56 - 57 + 58 + 59)	1,169,847
	Allocated General & Common Expenses	(1)	- 050	C. Martine S. A.
61		(Note A)	p330 5222 107 b	A 107 A62
62	10181 Adds		p323.197.0	175 306
64	Less Fropeny insulance Account 524	(Note D)	n352-353	120,000
65	General & Common Expenses	11010 07	(Lines 61 + 62) - Sum (63 to 64)	4,072,156
66	Wage & Salary Allocation Factor		(Line 5)	7.7857%
67	General & Common Expenses Allocated to Transmission		(Line 65 * 66)	317,045
	Directly Assigned A&G			
68	Property Insurance Account 924		p323.156b	125,306
69	Net Plant Allocation Factor		(Line 18)	13.59%
70	A&G Directly Assigned to Transmission		(Line 68 * 69)	17.034
71	Total Transmission O&M		(Line 60 + 67 + 70)	1,503,926
Depre	ciation & Amortization Expense			
And in case of the				
72	Transmission Depreciation Expense		p336.7b&c	1,029,021
73	General Depreciation		n336 10 h	217 483
74		(Note A)	p336.1d&a	11 622
75	Total	[Note A]	(Line 73 + 74)	229,105
76	Wage & Salary Allocation Factor		(Line 5)	7 7857%
77	General Depreciation Allocated to Transmission	······································	(Line 75 * 76)	17,837
78	Common Depreciation - Electric Only	(Note A)	p336.10.b	1,129,700
79	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d	.0
80	Total		(Line 78 + 79)	1,129,700
81	Wage & Salary Allocation Factor		(Line 5)	7.7857%
82	Common Depreciation - Electric Only Allocated to Transmission		(Line 80 * 81)	87,955
	The second		(1 into 72 + 77 + 62)	4 4 3 4 0 4 3
63			[LING 12 T 11 T 62]	1,134,613
Taxes	Other than Income			
84	Taxes Other than Income		Exhibit B	728,595
85	Total Taxes Other than Income		(Line 84)	728,595

27	12 CP Peak Rate (\$/KW-Year)		(Note L)	Midwest Data (Line 126 / 127)	248,25
	Network Zonal Service Rate				8. T. S.
:0 ?6	Net Zonal Revenue Requirement			Attachment 6 (Line 124 - 126)	5,550,0
24	Net Revenue Requirement			(Line 119)	5,550,0
23	Net Plant Carrying Charge without New Investment Inc	centive without Depreciation		(Line 120 - 72) / 121	15.362
22	Net Plant Carrying Charge without New Investment In	centive		(Line 120 / 121)	18.859
20	Net Revenue Requirement			(Line 119) (Line 19 - 30)	5,550,0
	Net Plant Carrying Charge without New Investment Ince	ntive			
19	Net Revenue Requirement			Line 149	5,550,
18	Adjusted Gross Revenue Requirement			(Line 116 * 117)	5,550
17	Gross Revenue Requirement			(Line 112)	5,787
16	Inclusion Ratio			(Line 115 / 113)	95.
15	Included Transmission Facilities			(Line 113 - 114)	64,166
14	Excluded Transmission Facilities		(Note M)	Attachment 5	2,739
13	Adjustment to Remove Revenue Requirements Associa	ted with Excluded Transmission Facilities		(Line 19)	66.90
12	Gross Revenue Requirement		· · · · · · · · · · · · · · · · · · ·	(Sum Lines 108 to 111)	5,787
11	investment Ketum			(Line 104)	2,419
10	Taxes Other than Income			(Line 85)	728
08 09	O&M Depreciation & Amortization			(Line 71) (Line 83)	1,503 1,134
					J4,221
06 07	Adjustment to Rate Base			(Line 54) (Line 55)	3,759
05	Net Property, Plant & Equipment			(Line 39)	30,468
V C 13					
			<u></u>	True of teol	
04	Investment Return = Rate Base * Rate of Return	······································		(Line 55 * 103)	2.41
02 03	Total Return ( R )	Common Stock		(Line 98 * 100) (Sum Lines 101 to 102)	0.
01	Weighted Cost of Debt	Total Long Term Debt (WCLTD)		(Line 97 * 99)	0.
00	Common Cost	Common Stock	(Note J)	Fixed	<u> </u>
99	Debt Cost	Total Long Term Deht		(Line 88 / 94)	0./
97 98	Debt % Common %	Total Long Term Debt Common Stock		(Line 94 / 96) (Line 95 / 96)	67 32
96	lotal Capitalization			(Sum Lines 94 to 95)	312,580
95	Common Stock			(Line 91)	102,54
93 94	Less LTD on Securitization Bonds	(Note P)	enter negative	Attachment 8 (Sum Lines 92 to 93)	210.03
92	Capitalization Long Term Debt			p112.18.d through 21.d	210,03
91	Common Stock			(Sum Lines 69 to 90)	102,04
90	Less Account 216.1		enter negative	p112.12d	27
89	Common Stock Proprietary Capital			p112.16c	102,27
				(1110 00)	
87 88	Less LTD Interest on Securitization Bonds		(Note P)	Attachment 8 (Line 86)	9.38
	Long   TD Internet on Country Party Band		/ m.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

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#### Notes

END

A Electric portion only

- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included in the SPP Regional Transmission Expansion Plan (RTEP) which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in RTEP must be separately detailed on Attachment 5. For the true-up, new transmission plant which was included in the SPP RTEP actually placed in service weighted by the number of months it was actually in service
- C Transmission Portion Only D All EPRI Annual Membership Dues

s,

- E Goodmen Energy Service is included in CWIP and should be excluded. See Cost Support for amount that is excluded.
- $J-\mbox{ROE}$  will be supported in the original filing and no change in ROE may be made absent a filing with KCC.
- L Network or Point to Point transactions of over one year for which the full revenue is received by the transmission owner M Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
- O Payments made under Schedule 12 of the SPP OATT are excluded in Transmission O&M on line 58 since they are already assessed under Schedule 12 P Appropriate adjustments to the capital structure may be made to reflect stale authorized issuances of securitized bonds. Any such adjustments must be supported in the Section 205 filing seeking application of this formula .

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		<ul> <li>Month and a state of the state</li></ul>
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## Utility Name: MIDWEST ENERGY

#### Attachment 1 - Taxes Other Than Income Worksheet



#### Utility Name: MIDWEST ENERGY

Attachment 2 - Cost Support

#### Electric / Non-electric Cost Support

	SPP Formula Line #s, Descriptions, Notes, Form 11	Page #s and Instruction	1 <b>5</b>	Formst Ampant Electric Portion Portion
	Plant Allocation Factors	-		
10	Accumulated Intangible Amortization	(Note A)	p200.21c	
11	Accumulated Common Amortization - Electric	(Note A)	p356	
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	
	Plant In Service			
24	Common Plant (Electric Only)	(Notes A & B)	p356	
	Prepayments			
40	Prepayments (Account 165)	(Note A)	p111.57d	
	Materials and Supplies			
43	Materials and Supplies	(Note A)	p227.6c & 15.c	
	Allocated General & Common Expenses			
59	Plus Transmission Lease Payments	(Note A)	P200.3.c	
61	Common Plant O&M	(Note A)	p356	
	Depreciation Expense			
74	Intangible Amortization	(Note A)	p336.1d&e	
78	Common Depreciation - Electric Only	(Note A)	p336.10.b	
79	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d	

#### Transmission / Non-transmission Cost Support

	SPP Formula Line #s, Descriptions, Notes, Form 1 Pa	age #s and Instructions	- <b>1</b>	Form 1 Amount Related Related	Details	
28	Plant Held for Future Use (including Land)	(Note C)	p214	Specific	identification based on plant records	
			·		1	
					2	
l I					3	
					4 5	
C٧	VIP & Expensed Lease Worksheet		······			
		Survey and the second				
						2 March 1997
	SPP Formula Line #s Descriptions Notes Form 1.P	ane #s and instructions		CMIP In Form 1	Detrie	
307 (CAR)	Plant Allocation Factors	age as ana mandonona		Contraction	1 Creation and the second s	
6	Electric Plant in Service	(Note B)	p207.104g	See Fo	m 1	
	Construction Work in Progress					
51	1 CWIP Adjustment			25,520,330 9,395,293	Goodmen Energy Center Included in CWIP	
	Plant In Service					
19	9 Transmission Plant In Service	(Note B)	p207.58.g		See Form 1	
24	4 Common Plant (Electric Only)	(Notes A & B)	p356		See Line 24	
1	Accumulated Depreciation					
30	0 Transmission Accumulated Depreciation	(Note B)	p219.2 <u>5.c</u>		See Form 1	

## EPRI Dues Cost Support

	SPP Formula Line	#s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 7 Amount EPPR Drees
	Allocated General & Common Expen	Ses	
64	Less EPRI Dues	(Note D) p352-353	EPRI Dues payed by Holding company

#### Excluded Plant Cost Support

SPP Formula Line #s, Description	s, Notes, Form 1 Page #s and Instruct	Excluded Transmission Facilities	Description of the Facilities	
Adjustment to Remove Revenue Requirements Associated with Exclude 114 Excluded Transmission Facilities	led Transmission Facilities (Note M)	Attachment 5 2,739,063	General Description of the Facilities	
		\$ 1,181,059	S. Hays to Gorham	
	·· ·	1,558,004	Great Bond North to Susank, Bunker Hill and Hitschmann Add more lines if necessary	

#### Load Cost Support

- \_----

SPP Formula Line #s, Descriptions, Notes	Form 1 Page #s and Instructions	Description & PUM Documentation	and the second states indicated at
Network Zonal Service Rate	(Mate 1) Millional Date		
127 12 OF F.Bax		SPP Zonal Peak Load per 34.1 of the PUM UALT	
and the second	and the second		
Statements BG/BH (Present and Proposed Reve	nues)	an and a second s	
Customer	Billing Determinants Current Rate Proposed Rate Current Revenues	Proposed Revenues Change in Revenues	
Total			

# Utility Name: MIDWEST ENERGY

## Attachment 3 - Estimate and True-up Worksheet

Step	Month	Year	Action

#### Exec Summary

1	April	XXX	TO populates the formula with Prior Year data
2	April	XXX	TO estimates Cap Adds for Current Year weighted based on Months expected to be in service in Current Year
3	April	XXX	TO adds weighted Cap Adds to plant in service in Formula
4	May	XXX	Post on SPP web site
5	June	XXX	Rates go into effect
6	Aprił	XXXX	TO populates the formula with Prior Year data
7	April	XXXX	TO estimates Cap Adds during Current Year (calendar) weighted based on Months expected to be in service in Current Year
8	April	XXXX	True-up - TO calculates true-up by removing from Step 6 the total Cap Adds placed in service that year and adding weighted average Cap Adds in true-up
9	April	XXXXX	True-up - TO adds the difference between the true-up in Step 8 and the forecast in Prior Year with interest to the result of Step 7
10	May	XXXX	Post on SPP web site
11	June	XXXX	Rates go into effect
12	June	XXXX	Return to Step 6 for following year



#### Detailed Example

1	April	XXX	TO populates the	formula with Prior Year data Rev Req based on Prior Ye	ear data		
n	Anril	VVV	TO optimaton Ca	n Adda far Currant Vaar waigh	ited based on Months expects	d to bo in convico in (	Current Vaar
	Ары	~~~	i O estimates Caj	Est. in Service Date	Weighting	Amount	One 12th
			Jan		12	-	<del></del>
			Feb		11	-	-
			Mar		10	-	-
			Apr		9	-	-
			Mav		8	-	-
			Jun		7	-	-
		,	Jul		6	-	-
			Aug		5	-	-
			Sep	이 있는 것은 것은 가격을 받는다. 이 것은 것은 것은 것은 것은 것이다.	4		-
			Oct		3	_	-
			Nov		2	-	-
			Dec		1	-	-
			Total	n maran (1.2.7 1.11) in 2017 12		-	-
			New Transmission	n Plant Additions for Current C	alendar Year (weighted by m	onths in service)	-
3	April	XXX	TO adds weighted \$	Cap Adds to plant in service Input to Formula Line 21	in Formula		
4	May	XXX	Post On SPP Web	Site Rev Reg and Formula w	rith Exhibits		
	·			• •			
_							
5	June	XXX	Rates go into effec	Ct			
			\$ -				
			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1				

## 6 April XXXX TO populates the formula with Prior Year data \$ Rev Req based on Prior Year data

		Est. In Service Date	Weighting	Amount	One 12th	
Jai	n ·		12	-		
Fe	b		11	-	-	
Ma	r		10	-	-	
Ap	r		9	-	-	
Ma	iy .	(All a) warman -	8	-	-	
Jur	<b>1</b>		7	-	-	
Jul			6	-	-	
Au	g		5	-		
Se	p ii		4	-	-	
Oc	t		3	-	-	
No	v		2	-	<b>-</b> ·	
De	с <u>.</u>		1	-	-	
Tot	al	·		-	-	
Ner	w Transmissi	on Plant Additions for Current C	alendar Year (weighted by moni	ths in service)	<ul> <li>Input to Form</li> </ul>	nula Line 21

## 7 April XXXX TO estimates Cap Adds during Current Year (calendar) weighted based on Months expected to be in service in Current Year

8 April XXXX True-up - TO calculates true-up by removing from Step 6 the total Cap Adds placed in service that year and adding weighted average Cap Adds in true-up

5					inperto rennana anter
dd Cap Add	s actually placed in service in Prior	r Year			
	Actual In Service Date	Weighting	Amount	One 12th	
an		12	-	-	
eb		11	-	-	
/lar	and a second	10	-	-	
.pr		9	-	-	
lay		8	-	-	
un		7	-	-	
ul	가지 않았던 말랐다. 가지말 제네 가지 않는 것 같아요.	6	-	-	
ug		5	-	-	
ер		4	-	-	
ct		3	-	-	
οv	-49. (g	2	-	-	
ec		1	-	-	
otal	las, a e i tata enegacita di dadaninana con ang		-	-	
ew Transmis	sion Plant Additions for Current C	alendar Year, (weighted by g	onths in service)	-	Input to Formula Line 2

XXXX True-up - TO adds the difference between the true-up in Step 8 and the forecast in Prior Year with interest to the result of Step 7Exhibit\_(HEO-3) Sheet 11 of 13 9 April

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The true-up in Step 8		The forecast in Prior Year		
~	-			

interest of random of relation of our offering of	Interest on	Amount	of Refunds	or	Surcharges
---	-------------	--------	------------	----	------------

Month	Yr	1/12 of Step 9	Interest 35.19a for		Interest	Retunds Owe
			March Current Yr	Months		
Jun	2005	-	0.0000%	12	-	
Jul	2005	-	0.0000%	11	-	
Aug	2005	-	0.0000%	10	-	
Sep	2005	-	0.0000%	9	-	
Oct	2005	-	0.0000%	8	-	
Nov	2005	-	0.0000%	7	-	
Dec	2005	-	0.0000%	6	-	
Jan	2006	-	0.0000%	5	-	
Feb	2006	-	0.0000%	4	-	-
Mar	2006	-	0.0000%	3	-	-
Apr	2006	-	0.0000%	2	-	
May	2006	-	0.0000%	1	-	
Total		-				
		Balance	Interest	Amort	Balance	
Jun	2006	-	0.0000%	-		
Jul	2006	-	0.0000%	-	-	
Aug	2006	-	0.0000%	-	-	
Sep	2006	~	0.0000%	-	-	
Oct	2006	-	0.0000%	-	-	
Nov	2006	-	0.0000%	-	-	
Dec	2006	-	0.0000%	-	-	
Jan	2007	-	0.0000%	-	-	
Feb	2007	-	0.0000%	-	~	
Mar	2007	-	0.0000%	-	-	
Apr	2007	-	0.0000%	-	-	
Mav	2007	-	0.0000%	-	-	
Total with interest				-		
			<b>M</b> . <b>1</b> . ( (			
The difference betweer	the true-up in Step 8 a	and the forecast in Prior Ye	ear with interest	-		
Rev Req based on Cur	rent Year data with esti	mated Cap Adds for Curre	nt rear 🏻 🕹	, <u>-</u>		
Revenue Requirement	for Current Year			-		
Post on SPP web site						

XXXX Rates go into effect 11 June

10

May

\$ . . -

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Return to Step 6 for following year

### UTILITY NAME: Midwest Energy

## Attachment 4 - 12 CP Calculation

	Monthly								
Month	Year	Peak Load							
July `06		357,000							
Aug.		349,000							
Sep.		248,000							
Oct.		249,000							
Nov.		229,000							
Dec.		220,000							
Jan. `07		212,000							
Feb.		217,000							
Mar.		192,000							
Apr.		195,000							
May		223,000							
Jun.		288,000							
Total		2,979,000							
12 CP Allo	ocator	248,250							

#### Utility Name: Mut WEST ENERGY

#### Attachment 5 - Transmission Enhancement Charge Worksheet

#### New Plant Carrying Charge

#### FCR if not a CIAC

A B C	Formula Line 123 #REFI	Net Plant Carrying Charge without New investment Incentive without Depreciation #REFi Line B less Line A	15.3626% #REF! #REF!
FCR if a CIAC			
D	#REF!	#REF!	#REF!

The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for subsequent years The Transmission Enhancement Charges assessed projects pursuant to Schedule 12 include any approved incentives, the amounts credited to the Customers in the zone under Schedule 12 do not include any such incentives.

Details			Project	Project B				Project C					٦			
Life						2010 - 2010 2010 - 2010	N					-			1	
CIAC		No	i.			No				Yes				1	1	
ROE Incentive (Basis	Points)	and the second second													1	
FCR W/O Incentive		0.1536256	5			0.15362565	ĩ			#REFI				ł	1	
FCR for This Project		#REF!				#REFI				#REFI					1	
Investment						1.								ļ.		
Annual Depreciation	Ехр	-				-				-				ł	1	
In Service Month (1-1	2)					Szere i ar i										
	invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit
W/O Incentive	2005	-	•	-	-	]					-	Ū		s .	1	\$
W Incentive	2005	-	-	-	#REF!									#REF!	#REF!	•
W/O Incentive	2006	-	-	-	-	-	-	-	-		-		#REF!	#REF!		#REFI
w incentive	2006	-	-	-	#REF!	-	-	-	#REFI	-	-	-	#REF!	#REFI	#REF!	
W/O Incentive	2007		-	-	•	- 1	-	-	-	-	-	-	#REF!	#REFI		#REF!
W Incentive	2007	- 1	-	-	#REF!	· ·	-	•	#REF!	-	•	-	#REF1	#REF!	#REF!	
	2008	-	-	-	-	-	-	-	-	- 1	-		#REFI	#REFI		#REF!
W Incentive	2008		-	•	#REFI	-	-	-	#REF!	- 1	-	-	#REF	#REFI	#REF!	
W/U Incentive	2009	1 -	-	-	-	-	-	•	•		-	-	#REFI	#REFI		#REF!
W Incentive	2009		-	-	#REF1	- 1	-	•	#REF!		-		#REFI	#REF!	#REFI	
W/O incentive	2010		-	-	-		-	-	-	· ·	-	-	#REFI	#REFI		#REFI
W/O incentive	2010		-	-	#REF(	-	-	-	#REF!		-	•	#REF!	#REFI	#REF!	
W beentive	2011		-	-	-		-	-	-	-	-	-	#REF!	#REFI		#REF
W/O Incontivo	2011	-	-	•	#REF!	- 1	-	-	#REF!	- 1	-	-	#REF!	#REFI	#REF!	
Wincentive	2012		-	-	-	-	-	-	-	-	-	-	#REF!	#REFI		#REF!
W/O Incontivo	2012	-	-	-	#REF!	-	-	-	#REF!	-	-	-	#REF!	#REFI	#REF!	
W Incentive	2013	-	-	-	-	-	-	-	-	•	-	•	#REF	#REFI		#REF
W/O Incentive	2013		-	-	#REF!		-	-	#REFI	-	-	•	#REF!	#REFI	#REF!	
W Incentive	2014		•	-	-	-	•	-	-	-	-	-	#REF	#REFI		#REF!
W/O Incentive	2014	-	-	•	#REFI	-	-	-	#REFI	-	-		#REF!	#REFI	#REFI	
Wincentive	2015	-	-	•	-	- 1	-	•	-	-	-	•	#REFI	#REF!		#REF!
W/O Incontivo	2015	-	-	-	#REF1	· ·	-	-	#REFI	-	-	•	#REF!	#REFI	#REF!	
Wincentive	2016		-	-		· ·	-	-	-	•	-	•	#REF!	#REF!		#REFI
W/O Incentive	2010	-	-	•	#REF1	-	-	-	#REFI		-	•	#REFI	#REF!	#REF1	
Wincentive	2017	-	-	-	-	· ·	-	-	-	- 1	•	•	#REF!	#REFI		#REFI
W/O Incentive	2017		-	-	#REFI		-	-	#REF!	-	•	•	#REFI	#REF!	#REFI	
Wincentive	2018		-	-	-		-	-	-	-	-	-	#REF!	#REF!		#REFI
W/O Incentive	2010	-	-	-	#REF!	· ·	•	-	#REF1	-	-	•	#REF!	#REFI	#REF!	
Wincentive	2010	1 .	-	-	-	l :-	-	-	-	-	-	-	#REF	#REFI	1	#REF!
W/O Incentive	2018	· ·	-	-	#REF!	· ·	-	-	#REF!	•	-	-	#REFI	#REF!	#REF!	
Wincentive	2020	· ·	-	-	-	· ·	-	-	-	- 1	-	-	#REF!	#REF!		#REF
W/O Incentive	2020		•	•	#KEF!	· ·	-	•	#REFI	- 1	-	•	#REF!	#REF!	#REFI	
Wincentive	2021		-	-			-	-	-	•	-	-	#REF!	#REFI		#REF!
W/O Incentive	2022	1	-	•	#REFI	-	•	•	#REF	- 1	-	•	#REF!	#REF!	#REF!	
Wincentive	2022		-	•	-	-	•	•	-	· ·	-	-	#REF!	#REFI		#REF!
W/O Incentive	2023		-	•	#REF!		•	-	#REF!	· ·	-	•	#REF[	#REFI	#REFI	
W Incentive	2023	1 .	-	-	#DEC!	- 1	-	•	-	- 1	-	•	#REF!	#REFI	1	#REFI
W/O Incentive	2020		-	•	#REFI	· ·	-	•	#REFI	· ·	-	•	#REF!	#REFI	#REF!	
W Incentive	2024		-	•	- #DEE!	-	•	-	-	- 1	-	-	#REFI	#REF!		#REFI
		l.	-	-	#REF!	-	-	•	#KEF!		-	-	#REFI	#REF1	#REF!	
		ł					F	Page 1 of 1				••••		1	1.	\$ -
-																

#REF!

#### ANNEX 2 TO SCHEDULE TSCA FORMULA RATE IMPLEMENTATION PROTOCOLS

#### **Section 1 Annual Updates**

- A. The Annual Transmission Revenue Requirements applicable under Appendix A shall be applicable to services on and after June 1 of a given calendar year through May 31 of the subsequent calendar year (the "Rate Year").
- B. On or before April 30 of each year, Midwest Energy shall recalculate its Annual Transmission Revenue Requirements, producing the "Annual Update" for the upcoming Rate Year, and post such Annual Update on SPP's Internet website via link to the Transmission Services page or a similar successor page.
- C. If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.
- D. The date on which the last of the events listed in Section 1.b or 1.c occurs shall be that year's "Publication Date."
- E. Upon written request for a particular year's Annual Update by any load serving entity whose customers are allocated costs of the Midwest Energy facilities, any state utility commission in which customers that are allocated costs of the Midwest Energy facilities are located, or any of the state utility commissioners or consumer advocates who represent customers that are allocated costs of the Midwest Energy facilities (collectively "Interested Parties"), Midwest Energy will promptly make available to such entity and/or a consultant designated by it, a "workable" Excel file containing that year's Annual Update data.
- F. The Annual Update for the Rate Year:

(i) shall, to the extent specified in the Formula Rate, be based upon Midwest Energy's FERC Form No. 1 data for the most recent calendar year, and to the extent specified in the Formula Rate, be based upon the books and records of Midwest Energy consistent with FERC accounting policies;

(ii) shall, as and to the extent specified in the Formula Rate, provide supporting documentation for data not otherwise available in the FERC Form No. 1 that are used in the Formula Rate;<sup>1</sup>

(iii) shall provide notice of material changes in Midwest Energy's accounting policies and practices from those in effect for the calendar year upon which the immediately preceding

<sup>&</sup>lt;sup>1</sup> It is the intent of the Formula Rate, including the supporting explanations and allocations described therein. that each input to the Formula Rate will be either taken directly from the FERC Form No. I or reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. Where the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Annual Update was based ("Material Accounting Changes")<sup>2</sup>;

(iv) shall be subject to challenge and review only in accordance with the procedures set forth in this Annex and only as to the appropriateness of the application of the Formula Rate according to its terms and the procedures in this Annex (including terms and procedures related to challenges concerning Material Accounting Changes); and

(v) shall not seek to modify the Formula Rate and shall not be subject to challenge by any party seeking to modify the Formula Rate (*i.e.*, all such modifications to the Formula Rate - including return on equity – will require, as applicable, a Kansas Corporation Commission (KCC) filing).

G. Formula Rate inputs (i) rate of return on common equity, (ii) depreciation rates, and (iii) "Post-Employment Benefits other than Pension" pursuant to Statement of Financial Accounting Standards No. 106, Employers" Accounting for Postretirement Benefits Other Than Pensions ("PBOP") charges shall be stated values to be used in the rate formula until changed pursuant to a KCC filing; provided, however, that notwithstanding the foregoing limitation, any changes in PBOP charges that do not exceed an impact on the formula output Net Zonal Revenue Requirement for Midwest Energy of 2.5% as compared to the immediately preceding Annual Update may be included in an Annual Update without such a filing.

#### Section 2 Annual Review Procedures

5.9

Each Annual Update shall be subject to the following review procedures ("Annual Review Procedures"):

- A. Interested Parties shall have up to one hundred fifty (150) days after the Publication Date (unless such period is extended with the written consent of Midwest Energy) to review the calculations ("Review Period") and to notify Midwest Energy in writing of any specific challenges, including challenges related to Material Accounting Changes, to the application of the Formula Rate ("Preliminary Challenge").
- B. Interested Parties shall have up to one hundred twenty (120) days after each annual Publication Date (unless such period is extended with the written consent of Midwest Energy) to serve reasonable information requests on Midwest Energy; provided, however, that the potentially Interested Parties shall make a good faith effort to submit consolidated sets of information requests that limit the number and overlap of questions to the maximum extent practicable. Such information requests shall be limited to what is necessary to determine if Midwest Energy has properly applied the Formula Rate and the procedures in this Annex, and be directed to ascertaining whether the Formula Rate is just and reasonable. In addition, such information requests shall not solicit information concerning costs or allocations where the costs or allocation method have been determined by the KCC or in the context of other Annual Updates, except that such information requests shall be permitted if they seek to determine if there has been a material change in circumstances.

 $<sup>^2</sup>$  Such notice may incorporate by reference applicable disclosure statements filed with the Securities and Exchange Commission ("SEC").

- C. Midwest Energy shall make a good faith effort to respond to information requests pertaining to the Annual Update within fifteen (15) business days of receipt of such requests. Midwest Energy may give reasonable priority to responding to requests that satisfy the practicable coordination and consolidation provision of Section 2.B above.
- D. Preliminary or Formal Challenges related to Material Accounting Changes are not intended to serve as a means of pursuing other objections to the Formula Rate. Failure to make a Preliminary Challenge with respect to a Material Accounting Change in an Annual Update shall act as a bar with respect to that Annual Update but shall not bar a subsequent Preliminary Challenge related to a subsequent Annual Update to the extent such Material Accounting Change affects the subsequent Annual Update.
- E. Preliminary or Formal Challenges related to Material Accounting Changes shall be subject to the resolution procedures and limitations in Section 3, except that Section 3.c. shall not apply. In any proceeding initiated to address a Preliminary or Formal Challenge or sua sponte by the KCC, a party or parties (other than Midwest Energy) seeking to modify the Formula Rate in any respect shall bear the burden of proving that the Formula Rate is no longer just and reasonable without such modification and that the proposed modification is just, reasonable and consistent with the original intent of the Formula Rate and the procedures in this Annex; provided, however, that in any such proceeding, in determining whether the Formula Rate is no longer just and reasonable without modification to reflect a Material Accounting Change and whether the proposed modification is just and reasonable, no offsets unrelated to the applicable Material Accounting Changes may be considered.

#### **Section 3 Resolution of Challenges**

- A. If Midwest Energy and any interested party(ies) have not resolved any Preliminary Challenge to the Annual Update within twenty-one (21) days after the Review Period, an interested party shall have an additional twenty-one (21) days (unless such period is extended with the written consent of Midwest Energy to continue efforts to resolve the Preliminary Challenge) to make a Formal Challenge with the KCC, which shall be served on Midwest Energy by electronic service on the date of such filing. However, there shall be no need to make a Formal Challenge or to await conclusion of the time periods in Section 2 if the KCC already has initiated a proceeding to consider the Annual Update. A party's Formal Challenge may not raise any issue that was not the subject of that party's Preliminary Challenge during the applicable Review Period.
- B. Any response by Midwest Energy to a Formal Challenge must be submitted to the KCC within thirty (30) days of the date of the filing of the Formal Challenge, and shall be served on the filing party(ies) by electronic service on the date of such filing.
- C. Except as provided in Section 2.E, in any proceeding initiated by the KCC concerning the Annual Update or in response to a Formal Challenge, Midwest Energy shall bear the burden of proving that it has reasonably applied the terms of the Formula Rate, and the applicable procedures in these formula Rate Implementation Protocols, in that year's Annual Update.
- D. Subject to judicial review of KCC orders, each Annual Update shall become final and no longer subject to challenge pursuant to these Annual Review Protocols or by any other means by the KCC or any other entity on the later to occur of (i) passage of the twenty-one (21) day period (or extended period, if applicable) for making a Formal Challenge if no such challenge

has been made and the FERC has not initiated a proceeding to consider the Annual Update, or (ii) a final FERC order issued in response to a Formal Challenge or a proceeding initiated by the FERC to consider the Annual Update.

- E. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of Midwest Energy to file unilaterally with the KCC changes to the Formula Rate or any of its inputs (including, but not limited to, rate of return and Transmission Incentive Mechanisms) or the right of any other party to request such changes before the KCC.
- F. Subject to Section 2.C above, it is recognized that resolution of Formal Challengers concerning Material Accounting Changes may necessitate adjustments to the Formula Rate input data for the applicable Annual Update or changes to the rate formula to achieve a just and reasonable end result consistent with the intent of the Formula Rate.

#### **Section 4 Changes to Annual Informational Filings**

Any changes to the data inputs, including but not limited to revisions to Midwest Energy's FERC Form No. 1, or as the result of any KCC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall be incorporated into the Formula Rate and the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19a) in the Annual Update for the next effective Rate Period. This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments and any refunds or surcharges, however, actual refunds or surcharges (with interest determined in accordance with 18 C.F.R. §38.19a) for the then current rate year shall be made in the event that the Formula Rate is replaced by a stated rate for Midwest Energy.