BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

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In the matter of the request to transfer wells from) Quito, Inc. to Emerson Operating, LLC.

Docket No. 25-CONS-3236-CMSC

CONSERVATION DIVISION

License No. 33594 & 36165

PRE-FILED TESTIMONY OF

DUANE SIMS

ON BEHALF OF COMMISSION STAFF

APRIL 11, 2025

- 1 Q. What is your name and business address
- 2 A. Duane Sims, 137 E. 21st Street, Chanute, Kansas 66720.
- 3 Q. By whom are you employed and in what capacity?
- 4 A. I am employed by the Conservation Division of the Kansas Corporation Commission (KCC
- 5 or Commission), District #3 Office, as Manager for the Underground Injection Control (UIC)
- 6 Program, and as an Environmental Compliance and Regulatory Specialist (ECRS).

7 Q. Would you please briefly describe your background and work experience?

8 I started working for the Conservation Division's District #3 Office as an ECRS in December Α. 9 2007. In December 2019, I was promoted to UIC Program Manager. As an ECRS, I was 10 primarily responsible for the witnessing and monitoring of oil and gas related activities in 11 Chautauqua, Elk, and the west half of Montgomery County, Kansas. My responsibilities 12 included the witnessing and verification of the drilling and completion of oil, gas, injection, 13 and disposal wells. I investigated spills and complaints directly related to current and 14 historical oil and gas activities in those areas. I also witnessed mechanical integrity tests 15 (MITs) and casing integrity tests (CITs), wells being plugged, and well casing repairs.

Now, in addition to my role as UIC Program Manager, I fill in for other ECRSs within
District #3 as needed. This generally includes conducting GPS surveys on new and abandoned
wells to verify the exact location and the status of wells on operators' well inventories.
Further, I work with District Staff and Central Office Staff to complete various projects and
requests.

21 Q. What are your duties as the UIC Program Manager?

A. As UIC Program Manager, I track and monitor approximately 9,500 injection and disposal
 wells in District #3. I have oversight of the witnessing of routine and non-routine MIT tests.

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1		Additionally, I witness UIC wells being plugged or repaired. I provide technical support
2		directly to industry, field, and administrative Staff, in order to implement the District's UIC
3		program. This process involves both the direct review and oversight of District Staff by
4		checking documentation in permits to ensure that KOLAR forms are processed in adherence
5		with the associated permits when MITs are conducted. My position also entails generating
6		written notifications specifying testing deadlines within current tracking cycles on subject
7		wells. I am also responsible for generating the 14-day Notice of Violation (NOV) letters and
8		the failed MIT NOV letters for District #3, and tracking those deadlines to ensure compliance.
9		Finally, I work directly with field Staff to train them on their daily activities and to give them
10		a better understanding of the rules and regulations of the Commission.
11	Q.	Have you previously testified before the Commission?
12	A.	Yes.
13	Q.	What is the purpose of your testimony in this matter?
14	A.	The purpose of my testimony is to discuss my knowledge of the relationship between Mr. Joe
15		Harper of Emerson Operating, LLC (Emerson) and Mr. Mark McCann of Quito, Inc. (Quito).
16	Q.	Are you familiar with Mr. Joe Harper?
17	A.	I am aware of who Mr. Harper is. He is the president of Emerson Operating LLC, License
18		No. 36165.
19	Q.	Are you familiar with Mr. Mark McCann?
20	A.	Yes, I have known Mr. McCann since the beginning of my employment with the KCC and
21		have had many interactions with him.

Q. To your knowledge has Mr. Harper performed work for Mr. McCann or any of Mr. McCann's companies?

A. Yes. It is my understanding that Mr. Harper has performed work for Mr. McCann. On March
3, 2025, I received an email from Mr. Harper about scheduling MITs for injection wells
belonging to Quito. These wells are not included as part of the Request for Change of
Operator (T-1) forms between Quito and Emerson. In that email Mr. Harper stated that
Emerson was working for Quito as an independent contractor. I have attached a copy of that
email to my testimony as *Exhibit DS-1*.

9 Q. Is there anything else in your opinion that establishes a relationship between 10 Mr. Harper and Mr. McCann?

A. Yes. I have attached the five U-7s that Mr. Harper has been a part of performing on Quito's leases to my testimony as *Exhibit DS-2*. It is my understanding based on communications that I have had with the KCC ECRS assigned to that particular area, Mr. Thad Triboulet, that all decisions made during MITs performed by Emerson are made through phone calls or text messages between Mr. McCann and Mr. Harper. This is similar to the way decisions were previously made when a company named Thor Operating, LLC (Thor) was conducting work on some of Quito's leases after Quito's license had been denied by the Commission.

18 Q. Do you believe that Mr. McCann is using Mr. Harper/Emerson to operate select wells?

19 A. Yes. As I mentioned above, it is my understanding based on my discussions with ECRS Thad

- 20 Triboulet that Mr. McCann has been very much involved with routine decision making while
- 21 the MITs were being performed on these wells.

1 Q. Do you have any knowledge of Mr. McCann attempting to do this be	before:
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A. Yes. I previously was involved with and testified in a docket regarding the connection
between Mr. McCann and Mr. Scott Goetz of Thor. In a similar fashion, Mr. Goetz obtained
an operator's license and attempted to operate specific wells around the time that Quito lost
its license due to Commission order. The Commission determined that Mr. McCann could
not operate his wells through Mr. Goetz/Thor. Here, it appears that Mr. McCann is now
attempting to do something similar through Emerson.

- 8 Q. Does this conclude your testimony?
- 9 A. Yes.

Duane Sims [KCC]

From:	Joe H Harper <jhharper11@aol.com></jhharper11@aol.com>
Sent:	Tuesday, March 4, 2025 1:50 PM
То:	Duane Sims [KCC]
Cc:	Troy Russell [KCC]; Kelcey Marsh [KCC]; Tristan Kimbrell [KCC]
Subject:	Re: MIT tests

EXTERNAL: This email originated from outside of the organization. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Got it. Thanks

Sent from the all new AOL app for iOS

On Tuesday, March 4, 2025, 9:58 AM, Duane Sims [KCC] <Duane.Sims@ks.gov> wrote:

Joe,

On February 26, 2025 the authorization of the injection/disposal wells listed on Quito, Inc's license have been revoked and put on the PL list. Any further questions concerning these wells will need to be communicated with the Kansas Corporation Commission Legal Staff. Thanks.

Duane A. Sims

UIC Coordinator | Environmental Compliance and Regulatory Specialist



Conservation Division

Kansas Corporation Commission

137 E. 21st Street | Chanute, KS | 66720

Office (620) 905-6542 | Cell (620)212-3029

New Email Address | Duane.Sims@ks.gov

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From: Joe H Harper <jhharper11@aol.com> Sent: Monday, March 3, 2025 4:22 PM To: Duane Sims [KCC] <Duane.Sims@ks.gov> Subject: MIT tests

EXTERNAL: This email originated from outside of the organization. Do not click any links or open any attachments unless you trust the sender and know the content is safe.

Mr. Duane Sims, I was scheduled to conduct MIT tests on Morton 3 and 28 and Flossie white 14 wells with Thad Triboulet last Friday, February 28, but it was canceled . Emerson Operating,LLC is providing this service as an independent contractor to Quito, Inc to conduct MIT tests it was directed to do on this well and others. What do I need to do to reschedule thes wells? Thank you for your time and assistance. Joe. h Harper for Emerson Operating, LLC

Sent from the all new AOL app for iOS

Form U-7 August 2019

Disposal: Enhanced Recovery:	✓ KCC District N	o.: <u>3</u>	API No.: 15-019-2	4035-00-01	Permit No.: E 24472.2
Operator License No.: 33594	Name: Quito Inc		<u>SENESE</u>		
Address 1: 1613 W 6th St.			1977' Feet from North / V South Line of Section		
Address 2:			612'	Feet from	
	to: KS Tip: 7	4003 ₊ 3712	Lease: M&M Kirch		Well No.: 4
Contact Person: Mark McCann		918, 798-4365	County: CQ		
Contact Person:	Phone:	()	County: OQ		CEIVED
					Dist #3
Well Construction Details: New v	vell 🔲 Existing w	ell with changes to cons	truction 🖌 Existing we	ell with no changes to c	construction 1 1 202
Maximum Authorized Injection Pressu	re: 300	psi Maximum Injed	ction Rate: 200	bbl/d	construction 11 2024
Conductor	Surface	Intermediate	Production	Liner	Chanute, kw
Size:	7"		4.5"		Size:
Set at:	250'		1450'	·	Set at:
	85		165		
Sacks of Cement:	0		0		Туре:
Cement Top:	250'		1450'	3	
Cement Bottom:					
Packer Type:		····· , ····		_ Set at:	
		feet with sack		and the second second second	feet depth
Zone of Injection Formation:	vside	Top Feet:1	366' Bottom Fee	_{et:} 1384'P	erf. or Open Hole:
Is there a Chemical Sealant or a Mech	anical Casing patch	in the annular space?	Yes 🖌 No		
If Dual Completion - Injection is:	Above Production	Below Production			
	Above i loudetion				
		FIELD	DATA		
				96.238102	07/09/2014
GPS Location: Datum: NAD27		WGS84 Lat: 37.		96.238102 _{Dat}	e Acquired: 07/09/2014
Type MIT: Fluid Depression	MIT Reason:	WGS84 _{Lat:} <u>37</u> . 5 year test		96.238102 _{Dat}	e Acquired: 07/09/2014
Type MIT: Fluid Depression Time in Minute(s): 20 70 pai	MIT Reason: 40	WGS84 Lat: <u>37.</u> 5 year test 60	103806	96.238102 _{Dat}	e Acquired: 07/09/2014
Type MIT: Fluid Depression	MIT Reason:	WGS84 Lat: <u>37.</u> 5 year test <u>60</u>	103806	96.238102 _{Dat}	e Acquired: 07/09/2014
Type MIT: Fluid Depression Time in Minute(s): 20 70 pai	MIT Reason: 40	WGS84 Lat: <u>37.</u> 5 year test 60	103806	96.238102 _{Dat}	e Acquired: 07/09/2014
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi	MIT Reason: 40	WGS84 Lat: <u>37.</u> 5 year test 60	103806	96.238102 _{Dat}	e Acquired: 07/09/2014
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi Set up 2 Set up 3	MIT Reason: 40	WGS84 Lat: <u>37.</u> 5 year test 60 si 70 psi	103806 Long: -0		e Acquired: 07/09/2014
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi Set up 2 Set up 3 Tested: v Casing or Cas	MIT Reason: 40 70 ps 70 ps 	WGS84 Lat: 37. 5 year test 60 si 70 psi	<u>103806</u> _{Long:} <u>-0</u>		
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi Set up 2 Set up 3 Tested: V Casing or Cas Test Date: 11/13/2024	MIT Reason: 40 70 ps 70 ps Using: <u>nitr</u>	WGS84 Lat: <u>37</u> . 5 year test 60 si 70 psi System Pressure du rogen company e	<u>103806</u> _{Long:} <u>-0</u>		
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi Set up 2 Set up 3 Tested: Casing or Casilitation or Casilitation of Casilitatio of Casilitatio of Casilitatio o	MIT Reason: 40 70 ps 70 ps 	WGS84 Lat: <u>37</u> . 5 year test 60 si 70 psi System Pressure du rogen company e	<u>103806</u> _{Long:} <u>-0</u>		
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Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi Set up 2 Set up 3 Tested: Casing or Casi Test Date: 11/13/2024 The zone tested for this well is between The test results were verified by operate Name: Joe Harper	MIT Reason: 40 70 ps 70 ps ing - Tubing Annulus Using: <u>nitr</u> 0 feet a or's representative:	WGS84 Lat: <u>37.</u> 5 year test <u>60</u> 5 <u>70 psi</u> System Pressure du rogen company e and <u>1366'</u> feet. Title: <u>SUP</u>	103806 Long: -0		ad annulus: Company's Equipment
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi Set up 2	MIT Reason: 40 70 ps ing - Tubing Annulus Using: <u>nitr</u> 0 feet a or's representative: 	WGS84 Lat: <u>37</u> . 5 year test 60 i 70 psi System Pressure du rogen company e and <u>1366'</u> feet. Title: <u>Sup</u> Doullet	103806 Long: -0	Bbls. to lo	ad annulus: Company's Equipment 6) 639-2913 Witness: 🖌 Yes 🔲 No
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi Set up 2	MIT Reason: 40 70 ps ing - Tubing Annulus Using: <u>nitr</u> 0 feet a or's representative: 	WGS84 Lat: <u>37</u> . 5 year test 60 i 70 psi System Pressure du rogen company e and <u>1366'</u> feet. Title: <u>Sup</u> Doullet	103806 Long: -0	Bbls. to lo	ad annulus: Company's Equipment 6) 639-2913 Witness: 🖌 Yes 🔲 No
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Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 Set up 2	MIT Reason: 40 70 ps 70 ps Using: <u>nitr</u> Using: <u>nitr</u> 0 feet a or's representative: 	WGS84 Lat: 37. 5 year test 60 si 70 psi si 70 psi	103806 Long: -0	Bbls. to lo	ad annulus: Company's Equipment Company's Equipment 039-2913 Witness: Yes No MS).
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 Set up 2	MIT Reason: 40 70 ps 70 ps Using: <u>nitr</u> Using: <u>nitr</u> 0 feet a or's representative: 	WGS84 Lat: 37. 5 year test 60 si 70 psi si 70 psi	103806 Long: -0	Bbls. to lo	ad annulus: Company's Equipment 6) 639-2913 Witness: 🖌 Yes 🔲 No
Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 70 psi Set up 2	MIT Reason: 40 70 ps 70 ps Using: <u>nitr</u> Using: <u>nitr</u> 0 feet a or's representative: 	WGS84 Lat: 37. 5 year test 60 si 70 psi si 70 psi	103806 Long: -0	Bbls. to lo	ad annulus: Company's Equipment Company's Equipment 039-2913 Witness: Yes No MS).

Form U-7 August 2019

Disposal: Enhanced Reco	overy: 🖌 KCC District No.:	3 API No. 15-01	9-20614-0001	Permit No.: <u>E 17888.1</u>
Operator License No. 3359	94 _{Name} . Quito Inc.		V Sec. 23 Twp. 34	
Address 1: 1613 W 6th S	t.	4104	-	North / 🖌 South Line of Section
Address 2:		3687	ч <u>с</u>	East / West Line of Section
	KS740	003 ₊ 3712 _{Lease:} Smith L	A CONTRACT OF A	Well No.:2
Contact Person: Mark McC	State: Zip: Cann 9'			
Contact Person:	Phone: (~	18 ₎ <u>798-4365</u> _{County:} <u>CQ</u>		DEAL
				CCEIVED
Well Construction Details:	New well Existing well	with changes to construction 🔽 Existin	ng well with no changes t	to construcion
Maximum Authorized Injection	Pressure:150	psi Maximum Injection Rate:60	00bbl/d	MOV 11 2026
Conducto	or Surface	Intermediate Production	Liner	Chan Tubing
Size:	7"	4.5"		Chanute, Ks
Set at:	22'	1125'		Set at:
Sacks of Cement:	N/A	N/A		Туре:
	0	0		туре
Cement Top:	22'			
Cement Bottom:				
Packer Type:			Set at:	
	Mayaida	060'	and plug back): 980'	feet depth
Zone of Injection Formation:	Wayside	Top Feet: Bottom	n Feet:900	Perf. or Open Hole: perf
Is there a Chemical Sealant or	a Mechanical Casing patch in	the annular space? 📃 Yes 🖌 No		
If Dual Completion - Injection	is: Above Production	Below Production		
, , , , , , , , , , , , , , , , , , , ,				
		FIELD DATA		
CRS Location: Datum:			096.176026	Date Acquired: 11/04/2014
		VGS84 Lat:37.080202 Long	_{g:} -096.176026	Date Acquired: 11/04/2014
Type MIT: Fluid Depressio	on MIT Reason: _5	vGS84 Lat: <u>37.080202</u> Long year test	_{3:} -096.176026	Date Acquired: 11/04/2014
Type MIT: Fluid Depression	0n MIT Reason: <u>5</u> 20 40	vGS84 Lat: <u>37.080202</u> Long year test 60	<u>, -096.176026</u>	Date Acquired: <u>11/04/2014</u>
Type MIT: Fluid Depression	on MIT Reason: _5	vGS84 Lat: <u>37.080202</u> Long year test 60	_{g:} <u>-096.176026</u>	Date Acquired: 11/04/2014
Type MIT: Fluid Depression	0n MIT Reason: <u>5</u> 20 40	vGS84 Lat: <u>37.080202</u> Long year test 60	<u>; -096.176026</u>	Date Acquired: 11/04/2014
Type MIT: Fluid Depression Time in Minute(s): 2 Pressures: Set up 1 265	0n MIT Reason: <u>5</u> 20 40	vGS84 Lat: <u>37.080202</u> Long year test 60	<u>, -096.176026</u>	Date Acquired: <u>11/04/2014</u>
Type MIT: Fluid Depression Time in Minute(s): 22 Pressures: Set up 1 26 Set up 2 Set up 3 Tested: 2 Casing	on MIT Reason: <u>5</u> 20 40 5 psi265 psi or Casing - Tubing Annulus	VGS84 Lat: <u>37.080202</u> Long year test 60 265 psi System Pressure during test:		Date Acquired: 11/04/2014
Type MIT: Fluid Depression Time in Minute(s): 269 Pressures: Set up 1 269 Set up 2 Set up 3	on MIT Reason: <u>5</u> 20 40 5 psi265 psi or Casing - Tubing Annulus	VGS84 Lat: <u>37.080202</u> Long year test 60 265 psi System Pressure during test: gen company equipment		
Type MIT: Fluid Depression Time in Minute(s): 22 Pressures: Set up 1 26 Set up 2 Set up 3 Tested: 2 Casing	on MIT Reason: _5 20 40 5 psi265 psi or Casing - Tubing Annulus Using:Using:	VGS84 Lat: 37.080202 Long year test 60		o load annulus:
Type MIT: Fluid Depression Time in Minute(s):2 Pressures: Set up 12 Set up 2 Set up 3 Tested: [r] Casing [] Test Date: 11/13/2024	onMIT Reason: 5 20MIT Reason: 5 2040 5 psi265 psi or Casing - Tubing Annulus or Casing - Tubing Annulus Using: <u>nitrog</u> between0_feet and	VGS84 Lat: 37.080202 Long year test 60		o load annulus:
Type MIT: Fluid Depression Time in Minute(s): 264 Pressures: Set up 1 264 Set up 2 564 Set up 3 765 Tested: 276 Casing 765 Test Date: 11/13/2024 The zone tested for this well is the The test results were verified by	on MIT Reason: 5 20 40 5 psi265 psi or Casing - Tubing Annulus Using: <u>nitrog</u> between0 feet and y operator's representative:	VGS84 Lat: <u>37.080202</u> Long year test 60 265 psi System Pressure during test: gen company equipment 1960'feet.	Bbls. to	o load annulus: Constant annulus:
Type MIT: Fluid Depression Time in Minute(s): 264 Pressures: Set up 1 264 Set up 2 584 Set up 3 7 Tested: 27 Casing 7 Test Date: 11/13/2024 The zone tested for this well is the set of the se	on MIT Reason: 5 20 40 5 psi265 psi or Casing - Tubing Annulus Using: <u>nitrog</u> between0 feet and y operator's representative:	VGS84 Lat: <u>37.080202</u> Long year test 60 265 psi System Pressure during test: gen company equipment 		o load annulus: Constant annulus:
Type MIT: Fluid Depression Time in Minute(s):2 Pressures: Set up 13 Set up 23 Tested: ☑ Casing3 Test Date: 11/13/2024 The zone tested for this well is the The test results were verified by Name: Joe Harper	onMIT Reason: <u>5</u> 20MIT Reason: <u>5</u> 2040 5 psi265 psi or Casing - Tubing Annulus or Casing - Tubing Annulus Using: <u>nitrog</u> between0 feet and y operator's representative:	VGS84 Lat: 37.080202 Long year test 60	Bbls. to	o load annulus: Company's Equipment 118 ₎ 639-2913
Type MIT: Fluid Depression Time in Minute(s): 264 Pressures: Set up 1 264 Set up 2 2 Set up 3 7 Tested: 264 Set up 3 7 Set	on MIT Reason: _5 20 40 5 psi 265 psi or Casing - Tubing Annulus Using: Using: between feet and y operator's representative: State Agent: Thad Tribo	vGS84 Lat: 37.080202 Long year test 60	Bbls. to	
Type MIT: Fluid Depression Time in Minute(s): 264 Pressures: Set up 1 264 Set up 2 584 Set up 2 584 Tested: 264 Set up 2 584 Casing 787 Test Date: 11/13/2024 The zone tested for this well is the The test results were verified by Name: Joe Harper KCC Office Use Only The results were: 100 The results were: 1	onMIT Reason: _5 20MIT Reason: _5 2	VGS84 Lat: 37.080202 Long year test 60	Bbls. to	
Type MIT: Fluid Depression Time in Minute(s): 264 Pressures: Set up 1 264 Set up 2 2 Set up 3 7 Tested: 264 Set up 3 7 Set	on MIT Reason: _5 20 40 5 psi 265 psi or Casing - Tubing Annulus Using: Using: between feet and y operator's representative: State Agent: Thad Tribo	VGS84 Lat: 37.080202 Long year test 60	Bbls. to	
Type MIT: Fluid Depression Time in Minute(s):2 Pressures: Set up 16 Set up 2 Set up 3 Tested: [] Casing [] Test Date: 11/13/2024 The zone tested for this well is the The test results were verified by Name: Joe Harper KCC Office Use Only The results were: [] Satisfactory [] Not Satisfactory	onMIT Reason: _5 20MIT Reason: _5 265 psi Using: _nitrog between0 feet and y operator's representative: State Agent:Thad Tribo Remarks:(TP) 960' - (FL) 3	VGS84 Lat: 37.080202 Long year test 60	Bbls. to	o load annulus: Company's Equipment 118 ₎ 639-2913 Witness: 🗹 Yes 🗌 No astern Kansas).
Type MIT: Fluid Depression Time in Minute(s):2 Pressures: Set up 126 Set up 2 Set up 3 Tested: [] Casing [] Test Date: 11/13/2024 The zone tested for this well is I The test results were verified by Name: Joe Harper KCC Office Use Only The results were: [] Satisfactory	onMIT Reason: _5 20MIT Reason: _5 265 psi Using: _nitrog between0 feet and y operator's representative: State Agent:Thad Tribo Remarks:(TP) 960' - (FL) 3	VGS84 Lat: 37.080202 Long year test 60	Bbls. to	o load annulus: Company's Equipment 118 ₎ 639-2913 Witness: 🗹 Yes 🗌 No astern Kansas).
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Type MIT: Fluid Depression Time in Minute(s):2 Pressures: Set up 16 Set up 2 Set up 3 Tested: [] Casing [] Test Date: 11/13/2024 The zone tested for this well is the The test results were verified by Name: Joe Harper KCC Office Use Only The results were: [] Satisfactory [] Not Satisfactory	onMIT Reason: _5 20MIT Reason: _5 265 psi Using: _nitrog between0 feet and y operator's representative: State Agent:Thad Tribo Remarks:(TP) 960' - (FL) 3	VGS84 Lat: 37.080202 Long year test 60	Bbls. to	

Form U-7 August 2019

33501	KCC District No.:	•	API No.: 15-019-2	.0331-00-01	Permit No.: E 17888.3
Operator License No.: 33594 Nar	_{me:} Quito Inc.		NE_SE_SE_NW Se	. <u>23</u> _{Twp.} <u>34</u> _{S.}	R. <u>11</u> 🖌 East 🗌 West
Address 1: 1613 W 6th St.			3207'	Feet from	North / 🖌 South Line of Section
Address 2:			2848'	Feet from	East / West Line of Section
City: Bartlesville State	KS zip: 740	03 ₊ 3712	Lease: McFarlane		Well No.: 7
Contact Person: Mark McCann	Phone: 91	8 ₎ 798-4365	County: CQ		
Well Construction Details: New wel	Existing well w	vith changes to cons	truction 🔽 Existing we	ell with no changes to c	onstrucion
Maximum Authorized Injection Pressure:	300	si Maximum Injed		bbl/d	
Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	7"		4.5"		Size:
Set at:	20'		1307'		Set at:
Sacks of Cement:	N/A		145		Туре:
Cement Top:	0		0		1990.
Cement Top.	20'		1307'		
Packer Type:				_ Set at:	
DV Tool Port Collar Depth of Zone of Injection Formation: Ways		1	246'	blug back):	feet depth
		Top Feet		et: Pe	erf. or Open Hole:
Is there a Chemical Sealant or a Mechan	ical Casing patch in th	he annular space?	Yes 🖌 No		
If Dual Completion - Injection is:	bove Production	Below Production			
		FIELD	DATA		
GPS Location: Datum: NAD27	VINAD83 W	GS84 Lat: 37.	.077714 Long: -0	96.173157 Date	e Acquired: 07/09/2014
Type MIT: Fluid Depression	MIT Reason: _5 y				e Acquireu.
20)			
Time in Minute(s):	40	60			
165					
Pressures: Set up 1165	40	60		- -	
Pressures: Set up 1165	40	60		-	SCANNED MAR 0 4 2025
Pressures: Set up 1 165 Set up 2 Set up 3	40 165 	60 165 			SCANNED MAR 0 4 2025
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing	40 165	60 165 			AR 0 4 2025
Pressures: Set up 1 165 Set up 2 Set up 3	40 165 	System Pressure de len company e			SCANNED MAR 0 4 2025
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing	40 165	System Pressure de len company e			SCANNED MAR 0 4 2025
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing Test Date: 02/17/2025 The zone tested for this well is between The test results were verified by operator	g - Tubing Annulus Using: <u>nitrog</u>	60 165 System Pressure du jen company e 1246'feet.	quipment		AR 0 4 2025
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing Test Date: 02/17/2025 The zone tested for this well is between	g - Tubing Annulus Using: <u>nitrog</u>	System Pressure de len company e	quipment	Bbls. to lo	AR 0 4 2025
Pressures: Set up 1 Set up 2 Set up 3 Tested: Casing or Casing Test Date: 02/17/2025 The zone tested for this well is between The test results were verified by operator	g - Tubing Annulus Using: <u>nitrog</u>	60 165 System Pressure du jen company e 1246'feet.	quipment ervisor		AR 0 4 2025
Pressures: Set up 1	40 165 	60 165 System Pressure du jen company e 1246'feet. 	quipment ervisor		SCANNED MAR 0 4 2025 ad annulus: Company's Equipment
Pressures: Set up 1 Set up 2 Set up 3 Tested: ♥ Casing or Casing Test Date: 02/17/2025 The zone tested for this well is between The test results were verified by operator' Name: Joe Harper KCC Office Use Only State Age	40 165 165 165 165 167 168 168 168 168 168 168 168 168	60 165 	quipment ervisor _{Title:} ECRS	Phone: (<u>918</u>	AR 0 4 2025
Image: Initial Initial Constraints Image: Initial Constraints Pressures: Set up 1 Image: Initial Constraints Set up 2 Image: Initial Constraints Set up 3 Image: Initial Constraints Tested: Image: Initial Constraints Test Date: 02/17/2025 The zone tested for this well is between The test results were verified by operator Name: Joe Harper KCC Office Use Only State Age The results were: Remarks: Image: Initial Constraints Image: Initial Constraints	40 165 - Tubing Annulus Using: <u>nitrog</u> 0 feet and 's representative: 	60 165 System Pressure du len company e 1246'feet. Title: SUp 	quipment ervisor	Phone: (<u>918</u>	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913 Witness: Yes No
Pressures: Set up 1 165 Set up 2	40 165 165 165 165 167 168 168 168 168 168 168 168 168	60 165 System Pressure du len company e 1246'feet. Title: SUp 	quipment ervisor _{Title:} ECRS	Phone: (<u>918</u>	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913
Pressures: Set up 1 165 Set up 2	40 165 - Tubing Annulus Using: <u>nitrog</u> 0 feet and 's representative: 	60 165 System Pressure du len company e 1246'feet. Title: SUp 	quipment ervisor _{Title:} ECRS	Phone: (<u>918</u>	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913
Pressures: Set up 1 165 Set up 2	40 165 - Tubing Annulus Using: <u>nitrog</u> 0 feet and 's representative: 	60 165 System Pressure du len company e 1246'feet. Title: SUp 	quipment ervisor _{Title:} ECRS	Phone: (<u>918</u>	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment
Pressures: Set up 1 165 Set up 2	40 165 - Tubing Annulus Using: <u>nitrog</u> 0 feet and 's representative: 	60 165 System Pressure du len company e 1246'feet. Title: SUp 	quipment ervisor _{Title:} ECRS	Phone: (<u>918</u>	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913 Witness: Yes No
Pressures: Set up 1 165 Set up 2	40 165 - Tubing Annulus Using: <u>nitrog</u> 0 feet and 's representative: 	60 165 System Pressure du len company e 1246'feet. Title: SUp 	quipment ervisor _{Title:} ECRS	Phone: (<u>918</u>	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913

Kansas Corporation Commission Oil & Gas Conservation Division

Form U-7 August 2019

	ry: 🖌 KCC District No		API No.: 15-019-200	013-00-01	Permit No.: E 17888.1
Operator License No. 33594			sw_se_nE_NW Se		
Address 1: 1613 W 6th St.			4199'		lorth / 🔽 South Line of Section
Address 2:			3158'		ast / West Line of Section
	State: KS Zip: 74	4003 . 3712	Lease: Smith Lolly		
Contact Person: Mark McCa		918, 798-4365	County: CQ		Well No.: <u>1</u>
Contact Person:	Phone: (County: OQ		
·					
Well Construction Details:		ell with changes to const		Il with no changes to co	onstrucion
Maximum Authorized Injection Pre	essure:150	_psi Maximum Injec	ction Rate:600	bbl/d	
Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	7"		4.5"		Size:
Set at:	59'		1209'	·	Set at:
Sacks of Cement:	5		145		Туре:
Cement Top:	0		0		
Cement Bottom:	59"		1209'		
Packer Type:				Set at:	
	epth of: fe		s of cement TD (and p		feet depth
	Vayside	1	162' Bottom Fee	• /	erf. or Open Hole: perf
		_ Top Feet:		с Ре	
Is there a Chemical Sealant or a M	lechanical Casing patch	in the annular space? [Yes 🖌 No		
If Dual Completion - Injection is:	Above Production	Below Production			
If Dual Completion - Injection is:	Above Production	Below Production	DATA		
	Above Production	FIELD		96.174212 _{Date}	Acquired: 11/04/2014
GPS Location: Datum:	AD27 🖌 NAD83 🗌	FIELD		096.174212 Date	Acquired: 11/04/2014
GPS Location: Datum: NA Type MIT: Fluid Depression	AD27 🖌 NAD83 🗌	FIELD WGS84 Lat: 37		996.174212 Date	
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20	AD27 ✔ NAD83 ☐ MIT Reason: _ 40	FIELD WGS84 Lat: <u>37</u> 5 year test		096.174212 Date	Acquired: 11/04/2014
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350	AD27 ✔ NAD83 ☐ MIT Reason: _ 40	FIELD WGS84 Lat: <u>37</u> 5 year test <u>60</u>		096.174212 Date	
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 Set up 2	AD27 ✔ NAD83 ☐ MIT Reason: _ 40	FIELD WGS84 Lat: <u>37</u> 5 year test <u>60</u>		096.174212 Date	SCANNED
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3	MD27 ♥ NAD83 □ MIT Reason: . 40 300	FIELD WGS84 Lat:37 5 year test 60 295	2.080446 Long:C	· · · · · · · · · · · · · · · · · · ·	SCANNED MAR 0 4 2025
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3 Tested: v Casing or	AD27 NAD83 MIT Reason: . 40	FIELD WGS84 Lat:37 5 year test 60 295 System Pressure du	2.080446 Long:C	· · · · · · · · · · · · · · · · · · ·	SCANNED
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3	AD27	FIELD WGS84 Lat:37 5 year test 60 295 System Pressure du ogen company e	2.080446 Long:C	· · · · · · · · · · · · · · · · · · ·	SCANNED MAR 0 4 2025
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3 Tested: v Casing or	AD27 ♥ NAD83 MIT Reason: . 40 300 300 Casing - Tubing Annulus Using: <u>nitr</u>	FIELD WGS84 Lat:37 5 year test 60 295 System Pressure du ogen company e	2.080446 Long:C	· · · · · · · · · · · · · · · · · · ·	MAR 0 4 2025
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3 Tested: 2 Casing 0 or Test Date: 02/24/2025	AD27 VINAD83 NIT Reason:	FIELD WGS84 Lat:37 5 year test 60 295 System Pressure du ogen company en nd1162'feet.	2.080446 Long:C	Bbls. to loa	Ad annulus: Company's Equipment
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3 Tested: 2 Casing or Test Date: 02/24/2025 The zone tested for this well is bet	AD27 VINAD83 NIT Reason:	FIELD WGS84 Lat:37 5 year test 60 295 System Pressure du ogen company e	2.080446 Long:C	· · · · · · · · · · · · · · · · · · ·	Ad annulus: Company's Equipment
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3 Tested: 2 Casing or Test Date: 02/24/2025 The zone tested for this well is betor The test results were verified by op	AD27 VINAD83 NIT Reason:	FIELD WGS84 Lat:37 5 year test 60 295 System Pressure du ogen company en nd1162'feet.	2.080446 Long:C	Bbls. to loa	Ad annulus: Company's Equipment
GPS Location: Datum: ☐ NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: ✔ Casing ☐ or Test Date: 02/24/2025 The zone tested for this well is betor The test results were verified by op Name: Joe Harper	AD27 V NAD83 MIT Reason: 40 40 40 300 Casing - Tubing Annulus Using: <u>nitr</u> ween 0 feet a perator's representative: Thood Trib	FIELD WGS84 Lat:37 5 year test60 System Pressure du ogen company e nd1162'feetTitle: _SUP	.080446 Long:C	Bbls. to loa	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 5 Set up 3 50 Tested: Casing or Test Date: 02/24/2025 The zone tested for this well is better The test results were verified by op Name: Joe Harper KCC Office Use Only Sta	AD27 V NAD83 MIT Reason: 40 300 Casing - Tubing Annulus Using: <u>nitr</u> ween 0 feet a perator's representative: ate Agent: <u>Thad Trib</u>	FIELD WGS84 Lat:37 5 year test60295System Pressure du ogen company e nd1162' feetTitle: SUP poullet	2.080446 Long:C	Bbls. to loa	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 0 639-2913 Witness: V Yes No
GPS Location: Datum: ☐ NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3 Tested: ✔ Casing ☐ or Test Date: 02/24/2025 The zone tested for this well is betw The test results were verified by op Name: Joe Harper KCC Office Use Only Sta The results were: Re	AD27 V NAD83 MIT Reason: 40 MIT Reason:40 0 300 Casing - Tubing Annulus Casing - Tubing Annulus Using: <u>nitr</u> ween0 feet a berator's representative: ate Agent: <u>Thad Trib</u>	FIELD WGS84 Lat:37 5 year test60295System Pressure du ogen company e nd1162' feetTitle: SUP poullet	2.080446 Long:C	Bbls. to loa	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3 Tested: 2 Casing 0 or Test Date: 02/24/2025 The zone tested for this well is beth The test results were verified by op Name: Joe Harper KCC Office Use Only Sta The results were: Re Satisfactory Reservence	AD27 V NAD83 MIT Reason: 40 300 Casing - Tubing Annulus Using: nitr ween 0 feet a perator's representative: ate Agent: Thad Trib marks: (TP) 1162' - (F	FIELD WGS84 Lat:37 5 year test60 295 System Pressure du ogen company e nd1162' feet. Title: SUP poulet L) 316' = 846' - 50 = 75	2.080446 Long:C	Bbls. to loa Bbls. to loa Phone: (918,	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913 Witness: V Yes No information came from permit.
GPS Location: Datum: ☐ NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: ☑ Casing ☐ or Test Date: 02/24/2025 The zone tested for this well is better The test results were verified by op Name: Joe Harper KCC Office Use Only The results were: ☐ Satisfactory ☑ Not Satisfactory ☑ Not Satisfactory	AD27 V NAD83 MIT Reason: 40 300 Casing - Tubing Annulus Using: nitr ween 0 feet a perator's representative: ate Agent: Thad Trib marks: (TP) 1162' - (F	FIELD WGS84 Lat:37 5 year test60 295 System Pressure du ogen company e nd1162' feet. Title: SUP poulet L) 316' = 846' - 50 = 75	.080446	Bbls. to loa Bbls. to loa Phone: (918,	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913 Witness: V Yes No information came from permit.
GPS Location: Datum: NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 350 Set up 2 Set up 3 Tested: 2 Casing 0 or Test Date: 02/24/2025 The zone tested for this well is beth The test results were verified by op Name: Joe Harper KCC Office Use Only Sta The results were: Re Satisfactory Reservence	AD27 V NAD83 MIT Reason: 40 300 Casing - Tubing Annulus Using: nitr ween 0 feet a perator's representative: ate Agent: Thad Trib marks: (TP) 1162' - (F	FIELD WGS84 Lat:37 5 year test60 295 System Pressure du ogen company e nd1162' feet. Title: SUP poulet L) 316' = 846' - 50 = 75	.080446	Bbls. to loa Bbls. to loa Phone: (918,	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913 Witness: V Yes No information came from permit.
GPS Location: Datum: ☐ NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: ☑ Casing ☐ or Test Date: 02/24/2025 The zone tested for this well is better The test results were verified by op Name: Joe Harper KCC Office Use Only The results were: ☐ Satisfactory ☑ Not Satisfactory ☑ Not Satisfactory	AD27 V NAD83 MIT Reason: 40 300 Casing - Tubing Annulus Using: nitr ween 0 feet a perator's representative: ate Agent: Thad Trib marks: (TP) 1162' - (F	FIELD WGS84 Lat:37 5 year test60 295 System Pressure du ogen company e nd1162' feet. Title: SUP poulet L) 316' = 846' - 50 = 75	.080446	Bbls. to loa Bbls. to loa Phone: (918,	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 0 639-2913 Witness: V Yes No
GPS Location: Datum: ☐ NA Type MIT: Fluid Depression Time in Minute(s): 20 Pressures: Set up 1 Set up 2 Set up 3 Tested: ☑ Casing ☐ or Test Date: 02/24/2025 The zone tested for this well is betw The test results were verified by op Name: Joe Harper KCC Office Use Only The results were: ☐ Satisfactory ☑ Not Satisfactory ☑ Not Satisfactory	AD27 V NAD83 MIT Reason: 40 300 Casing - Tubing Annulus Using: nitr ween 0 feet a perator's representative: ate Agent: Thad Trib marks: (TP) 1162' - (F	FIELD WGS84 Lat:37 5 year test60 295 System Pressure du ogen company e nd1162' feet. Title: SUP poulet L) 316' = 846' - 50 = 75	.080446	Bbls. to loa Bbls. to loa Phone: (918,	SCANNED MAR 0 4 2025 ad annulus: Company's Equipment 639-2913 Witness: V Yes No information came from permit.

Disposal: Enhanced Recovery:		3	API No.: 15-019-2	0633-00-00	Permit No.: E 17888.18	
Operator License No.: 33594	Name: Quito Inc.		<u>SW</u> _ <u>NE</u> _ <u>NW</u> _ <u>Sec.</u> <u>23</u> Twp. <u>34</u> S. R. <u>11</u> <u>4493'</u> Feet from <u>North</u> / v South Line of Section			
Address 1: 1613 W 6th St.						
Address 2:			3922"		East / West Line of Section	
	state: KS Zip: 74	003 _ 3712	Lease: Smith Lolly		Well No.: 5	
Contact Person: Mark McCani	n 2p	18 ₎ 798-4365	County: CQ		wein to	
		/				
Well Construction Details: 🔽 New	well Existing wel	l with changes to cons	truction 🗌 Existing wel	l with no changes to c	onstrucion	
Maximum Authorized Injection Press	sure: 150	psi Maximum Injec	ction Rate:600	bbl/d		
Conductor	Surface	Intermediate	Production	Liner	Tubing	
Size:	7"		4.5"		Size:	
Set at:	22'		1209'		Set at:	
Sacks of Cement:	5		135		Туре:	
Cement Top:	0		0		Type	
Cement Bottom:	22'		1209'			
				Set at:		
Packer Type:						
DV Tool Port Collar Dep	th of: fe	c	s of cement TD (and pl)60'		feet depth	
Zone of Injection Formation:		Top Feet		:: Po	erf. or Open Hole: perf	
		FIELD	DATA			
GPS Location: Datum: NAD2	27 🔽 NAD83 🗍	WGS84 Lat: 37	.081275 _{Long:} -0	96.176829 _{Dat}	e Acquired: 11/13/2014	
Type MIT: Fluid Depression		5 year test	0			
Time in Minute(s): 20	40	60				
Pressures: Set up 1290 psi	i 290 psi	290 psi				
Set up 2						
·						
Set up 3	asing - Tubing Annulus	Sustem Brassura du	uring test:			
Tested: Casing or Ca Test Date: 02/24/2024		ogen company e			ad annulus: Company's Equipment	
The zone tested for this well is betwe	0	060'			Company's Equipment	
		id900 feet.				
The test results were verified by oper	-			040		
Name: Joe Harper		THE SUD	omioor		620 2012	
			ervisor	Phone: (918	B) <u>639-2913</u>	
				Phone: (918		
KCC Office Use Only	Thad Trib		ervisor ECRS	Phone: (918	B) 639-2913	
The results were:	Thad Trib	oulet	ECRS			
The results were:		oulet = 715' - 50 = 665	_{Title:} ECRS		Witness: ✔ Yes No	
The results were: Satisfactory (TI Not Satisfactory AC	Thad Tribo P) 960' - (FL) 245' CO-1 incomplete. (oulet = 715' - 50 = 665 Eastern Kansas).	_{Title:} ECRS	t information cam	Witness: ✔ Yes No	
The results were: Satisfactory Not Satisfactory Next MIT: 2/24/2030 Th	Thad Tribo P) 960' - (FL) 245' CO-1 incomplete. (erforation information is MIT cycle tested	oulet = 715' - 50 = 665 Eastern Kansas). on came form mo d to the Redd Sar	Title: ECRS ' x .43 = 285.95 psi. Casing and cement st recent U-7. This with ond perforations, which	t information cam vell is permitted f ch this well is not	Witness:	
The results were: Satisfactory Not Satisfactory Next MIT: 2/24/2030 Th	Thad Tribo P) 960' - (FL) 245' CO-1 incomplete. (erforation information is MIT cycle tested	oulet = 715' - 50 = 665 Eastern Kansas). on came form mo d to the Redd Sar	Title: ECRS ' x .43 = 285.95 psi. Casing and cement ost recent U-7. This v	t information cam vell is permitted f ch this well is not	Witness:	
The results were: Satisfactory Not Satisfactory Next MIT: 2/24/2030 Th	Thad Tribo P) 960' - (FL) 245' CO-1 incomplete. (erforation information is MIT cycle tested	oulet = 715' - 50 = 665 Eastern Kansas). on came form mo d to the Redd Sar	Title: ECRS ' x .43 = 285.95 psi. Casing and cement st recent U-7. This with ond perforations, which	t information cam vell is permitted f ch this well is not	Witness:	

CERTIFICATE OF SERVICE

25-CONS-3236-CMSC

I, the undersigned, certify that a true and correct copy of the attached Testimony has been served to the following by means of electronic service on April 11, 2025.

MOLLY ASPAN PRACTUS, LLP 3400 E 33rd St Tulsa, OK 74135 molly.aspan@practus.com DEANNA GARRISON KANSAS CORPORATION COMMISSION 266 N. Main St., Ste. 220 WICHITA, KS 67202-1513 deanna.garrison@ks.gov

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KRAIG STOLL, EP&R SUPERVISOR KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 kraig.stoll@ks.gov

/s/ Paula J. Murray Paula J. Murray