

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

DIRECT TESTIMONY OF

MARISOL E. MILLER

**ON BEHALF OF
KANSAS CITY POWER & LIGHT COMPANY**

**IN THE MATTER OF THE APPLICATION OF
KANSAS CITY POWER & LIGHT COMPANY
TO MAKE CERTAIN CHANGES IN
ITS CHARGES FOR ELECTRIC SERVICE**

DOCKET NO. 17-KCPE-____-RTS

1 **I. INTRODUCTION AND PURPOSE**

2 **Q: Please state your name and business address.**

3 A: My name is Marisol E. Miller. My business address is 1200 Main Street, Kansas City,
4 Missouri 64105.

5 **Q: By whom and in what capacity are you employed?**

6 A: I am employed by Kansas City Power & Light Company (“KCP&L” or “Company”) as a
7 Supervisor – Regulatory Affairs.

8 **Q: What are your responsibilities?**

9 A: My general responsibilities are to provide support for the Company’s regulatory activities
10 in the Missouri and Kansas jurisdictions. Specifically, my duties include class cost of
11 service support, rate design, tariff management, filing preparation, and load research
12 support. I also manage certain analytical activities for the department including rate
13 change implementation, billing determinant calculation, and retail revenue calculation.

1 **Q: What is the purpose of your testimony?**

2 A: The purpose of my testimony is to (i) verify that the Company satisfied the State
3 Corporation Commission of the State of Kansas' ("Commission" or "KCC") minimum
4 filing requirements ("MFR") under Kansas Administrative Regulations ("K.A.R.")
5 82-1-231 for this rate case (see Schedule MEM-1); (ii) sponsor the retail revenues used in
6 this filing which reflects the annualized and normalized revenue level for KCP&L's
7 Kansas jurisdiction, and (iii) propose changes to KCP&L's current rate tariffs consistent
8 with this revenue requirement decrease request as set forth in Schedule MEM-2.

9 **Q: Before addressing these items in more detail, please describe your education,
10 experience and employment history.**

11 A: I hold a Masters of Business Administration degree from Rockhurst University with an
12 emphasis in Management. I also was awarded a Bachelor of Science in Business
13 Administration Magna Cum Laude with an emphasis in Business Finance and
14 Banking/Financial Markets from the University of Nebraska at Omaha. In addition to
15 those academic credentials, the Institute of Internal Auditor's (IIA) and the Association
16 of Certified Fraud Examiners (ACFE) have certified me as a Certified Internal Auditor
17 and Certified Fraud Examiner respectively.

18 I began my career at First Data Corporation working as Financial Analyst/Senior
19 Financial Analyst from October of 1999 until June of 2003. My primary responsibilities
20 included Financial Analysis, Forecasting, & Reporting. I then joined the Sprint
21 Corporation working there from 2003 until 2006, where my role evolved from work as a
22 Financial Analyst to Internal Audit work focused on Sarbanes Oxley Compliance.

1 I joined KCP&L in August of 2006 working as a Senior/Lead Internal Auditor. I
2 led various projects of increasing complexity and most notably was the on-site Internal
3 Auditor for the approximately \$2 billion Comprehensive Energy Plan Iatan 2
4 Construction project.

5 I have worked in the Regulatory Affairs Department since 2011 holding various
6 positions covering areas including Integrated Resource Planning (“IRP”), Missouri
7 Energy Efficiency Investment Act (“MEEIA”)/Demand-Side Management (“DSM”),
8 compliance reporting for multiple areas in transmission and delivery, and rate case
9 support.

10 **Q: Have you previously testified in a proceeding before the Kansas Corporation**
11 **Commission (“Commission” or “KCC”)?**

12 A: No, however, I have provided written testimony before the Missouri Public Service
13 Commission in Docket No. ER-2016-0285 supporting the Company’s request for a rate
14 increase.

15 **II. MINIMUM FILING REQUIREMENTS**

16 **Q: What is the purpose of this part of your testimony?**

17 A: The purpose of this part of my testimony is to confirm that KCP&L has satisfied the
18 Commission’s MFR, as set forth in K.A.R. 82-1-231 and the special considerations
19 involved with an abbreviated rate docket.

20 **Q: How did KCP&L satisfy the MFR?**

21 A: As discussed in the Direct Testimony of KCP&L witness Mr. Darrin R. Ives, because this
22 is an abbreviated rate case, KCP&L adopted the required regulatory procedures,
23 principles, and rate of return established by the Commission in its Order in the Docket

1 No. 15-KCPE-116-RTS (“15-116 Docket”). Therefore, much of the MFR requirement
2 information has not changed from that filed in the 15-116 Docket. For those items,
3 Schedule MEM-1 simply references back to the 15-116 Docket. For items required to
4 change with the filing of this Application, KCP&L prepared the following information to
5 address the specific requirements of each section of the MFR as outlined in K.A.R. 82-1-
6 231(c)(4):

- 7 ▪ Application, letter of transmittal, and authorization
- 8 ▪ General information and publicity, including:
 - 9 ○ the amount of proposed aggregate annual increase/decrease and
 - 10 percentage over current revenues;
 - 11 ○ the average change requested in dollars and percentage change
 - 12 from current rates;
 - 13 ○ a summary of reasons for the proposed changes; and
 - 14 ○ press releases relative to the filing.
- 15 ▪ Model schedules
- 16 ▪ Portions of Summary of Adjustments
- 17 ▪ Summary of Revenue by Customer Class Utilizing Existing and Proposed
- 18 Tariffs
- 19 ▪ Existing Proposed Revenue and Related Statistics by Filed Tariffs
- 20 ▪ Rate Change Schedules

21 Please refer to Schedule MEM-1 for details concerning the source of each filing
22 requirement and those included by reference to the 15-116 Docket.

1 **III. ANNUALIZED/NORMALIZED REVENUES**

2 **Q: Please describe the retail revenues used in this filing.**

3 A: The base retail revenues used as a starting point in this case represent the retail revenues
4 established in compliance with the Order in the 15-116 Docket (“15-116 Order”). For
5 this filing, the revenues from the 15-116 Docket are being used to calculate the revenue
6 available and the associated billing determinants from the 15-116 Docket are being used
7 to set the rates as a starting point.

8 **Q: Please elaborate on adjustments to Billing Determinants that were used in this**
9 **abbreviated case.**

10 A: The Joint Motion For Approval of Process to Implement Migration Adjustment and the
11 subsequent Order state, “*KCP&L will develop new billing determinants for used in the*
12 *abbreviated case that reflect the migration of those customers who changed rate*
13 *schedules prior to September 1, 2016.*” As such, using the actual kWh for those
14 customers who migrated prior to September 1, 2016, the Company adjusted the test year
15 billing determinants to reflect this migration by rate class.

16 **Q: Were there any other changes made to the Test Year Billing Determinants in this**
17 **case?**

18 A: No.

19 **Q: Were the retail revenues used in this filing reviewed and verified by you?**

20 A: Yes, they were.

1 **IV. RATE DESIGN**

2 **Q: Are you recommending changes to the rate design based on a Class Cost of Service**
3 **(“CCOS”) study filed in this case?**

4 A: No. A new CCOS study was not an item identified for this abbreviated rate case in the
5 15-116 Order,¹ and the Joint Motion for Approval of Process to Implement Migration
6 Adjustment in the 15-116 Docket stated specifically that a CCOS study was not
7 required.² As such, KCP&L is proposing that the decrease requested in this filing be
8 applied to all customer classes on an equal percentage basis, with the exception that the
9 net revenue reduction associated with the commercial and industrial customer migration
10 remain with the rate class where the migration occurred in compliance with the approved
11 Joint Motion referenced above. Additionally, as outlined in the Joint Motion for
12 Approval of Non-Unanimous Rate Design Settlement Agreement,³ KCP&L maintained
13 no change to the Residential customer charge and applied the decrease equally across the
14 remainder of the billing components. A summary of the proposed increase to rates is
15 found in Schedule MEM-2. The typical residential customer will experience a decrease
16 of approximately \$0.56 per month and a typical small commercial customer will
17 experience a decrease of \$1.22 per month under these proposed rates.

¹ See 15-116 Order, *Order on KCP&L’s Application for Rate Change*, issued Sep. 10, 2015, p. 35, Ordering ¶ B, Attachment A to that Order, Unanimous Partial Settlement Agreement on Revenue Requirement, pp. 7-9, ¶ 15, p. 11, ¶ 20, and Attachment B to that Order, Non-Unanimous Rate Design Settlement Agreement.

² See 15-116 Docket, Joint Motion For Approval of Process to Implement Migration Adjustment, filed Sep. 24, 2015, p. 6.

³ See 15-116 Docket, Joint Motion for Approval of Non-Unanimous Rate Design Settlement Agreement, filed Jun. 17, 2015, Attachment A, p. 4.

1 **Q: What is a typical customer?**

2 A: A typical customer is a representation of average customer consumption used for the
3 purpose of communicating the impact of the proposed increase. I average the seasonal
4 usage within the Residential and Small General Service rates having the largest number
5 of customers. For this case, an average household uses 1452 kWh in a summer month
6 and 791 kWh in winter month. An average small commercial customer uses 1719 kWh
7 in a summer month and 1151 kWh in a winter month. I then calculate the annual electric
8 expense associated with that consumption, allowing me to calculate the impact.

9 **Q: In the 15-116 Docket different increases were proposed for the various classes and**
10 **rates. Why wouldn't similar proposals be made as part of this filing?**

11 A: As noted above, no CCOS study was required or prepared for this abbreviated rate case.
12 The rate designs proposed in the 15-116 Docket, based upon the CCOS study prepared as
13 part of that docket, were unique to that proceeding and subsequent, similar changes in
14 this docket would not be appropriate. The CCOS study, inter-class revenue shifts, and
15 rate consolidations completed in the 15-116 Docket achieved their purpose thereby
16 making the conditions that supported their initial proposal no longer applicable. The
17 proposed equal percentage application of the decrease to each customer class is the most
18 appropriate method for this docket.

19 **Q: Does that conclude your testimony?**

20 A: Yes, it does.

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of the Application of Kansas)
City Power & Light Company to Make)
Certain Changes in Its Charge for Electric) Docket No. 17-KCPE-____-RTS
Service)

AFFIDAVIT OF MARISOL E. MILLER

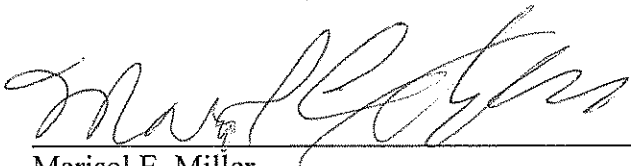
STATE OF MISSOURI)
) ss
COUNTY OF JACKSON)

John R. Carlson, being first duly sworn on his oath, states:

1. My name is Marisol E. Miller. I work in Kansas City, Missouri, and I am employed by Kansas City Power & Light Company as Supervisor – Regulatory Affairs.

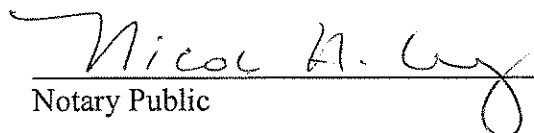
2. Attached hereto and made a part hereof for all purposes is my Direct Testimony on behalf of Kansas City Power & Light Company consisting of seven (7) pages, having been prepared in written form for introduction into evidence in the above-captioned docket.

3. I have knowledge of the matters set forth therein. I hereby swear and affirm that my answers contained in the attached testimony to the questions therein propounded, including any attachments thereto, are true and accurate to the best of my knowledge, information and belief.



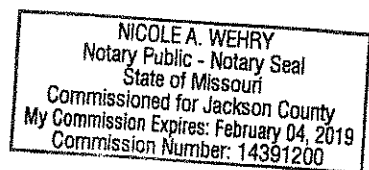
Marisol E. Miller

Subscribed and sworn before me this 9th day of November, 2016.



Notary Public

My commission expires: Feb. 4, 2019



MFR Reference		Description	Source
Section	Subsection		
1		Application	New document
2	(i)	Amount of Proposed Aggregate Annual Revenue Increase	New document
	(ii)	Names of Communities Affected	Refer to 15-KCPE-116-RTS filing
	(iii)	Number and Classification of Customers to be Affected	Refer to 15-KCPE-116-RTS filing
	(iv)	Average Dollar/Cents Per Customer Increase Sought	New document
	(v)	Summary of Reasons for Filing the Application	New document
	(vii)	Related Press Releases Issued Prior to or at the Time of Filing the rate application	New document
3	(i)	Unadjusted, Adjusted and Pro Forma Rate Base, Net Operating Income and Rate of Return	New document
	(ii)	Summary of Adjustments - Rate Base and Cost of Service	New document
4		Test Year Plant in Service by Primary Accounts, Unadjusted and Adjusted	Refer to 15-KCPE-116-RTS filing
		Ordered Plant in Service by Primary Accounts, Unadjusted and Adjusted	New document
		Schedule of Adjustments - Plant Investments	New document
		Historical Plant in Service by Primary Accounts	Refer to 15-KCPE-116-RTS filing
5	(i)1	Test Year Accumulated Reserve for Depreciation, Unadjusted and Adjusted	Refer to 15-KCPE-116-RTS filing
	(i)2	Ordered Accumulated Reserve for Depreciation, Unadjusted and Adjusted	New document
	(i)3	Schedule of Adjustments - Reserve for Depreciation	New document
	(ii)	Historical Accumulated Reserve for Depreciation	Refer to 15-KCPE-116-RTS filing
6	(i)	Components of Working Capital	New document
	(ii) 1	Cash Working Capital Calculation	New document
	(ii) 2	Fuel Inventory Calculation	Refer to 15-KCPE-116-RTS filing
	(ii) 3	Nuclear Fuel Inventory Calculation	Refer to 15-KCPE-116-RTS filing
	(ii) 4	Material and Supply Calculation	Refer to 15-KCPE-116-RTS filing
	(ii) 5	Prepayment Calculation	Refer to 15-KCPE-116-RTS filing
7	(i) 1	Capital Structure, Ratios and Cost of Capital - Projected	Refer to 15-KCPE-116-RTS filing
	(i) 2	Capital Structure, Ratios and Cost of Capital - Test Year	Refer to 15-KCPE-116-RTS filing
	(ii) 1	Cost of Long Term Debt Issues - Projected	Refer to 15-KCPE-116-RTS filing
	(ii) 2	Cost of Long Term Debt Issues - Test Year	Refer to 15-KCPE-116-RTS filing
	(ii) 3	Cost of Preferred Stock Capital	Refer to 15-KCPE-116-RTS filing
	(iii)	Historical Interest Coverage	Refer to 15-KCPE-116-RTS filing
	(iv)	GPE Consolidated Capital Structure	Refer to 15-KCPE-116-RTS filing
8	(i)	Comparative Balance Sheets	Refer to 15-KCPE-116-RTS filing
	(ii)	Comparative Statements of Income & Retained Earnings	Refer to 15-KCPE-116-RTS filing
	(iii)	Operating Revenue & Expenses by Primary Account	Refer to 15-KCPE-116-RTS filing
	(iv)	Sales of Electricity by Rate Schedule	Refer to 15-KCPE-116-RTS filing
	(v)	Annual Payroll by Primary Account	Refer to 15-KCPE-116-RTS filing
9		Test Year Operating Income	Refer to 15-KCPE-116-RTS filing
		Pro Forma Operating Income	New document
	(i)	Schedule of Adjustments - Test Year Income Statements	Refer to 15-KCPE-116-RTS filing
	(ii)	Schedule of Adjustments - Proforma Income Statements	New document
10		Annualized Depreciation Expense	New document
		DEPR% - Jurisdictional Depreciation Rates	New document
		Schedule of Adjustments - Depreciation and Amortization	New document
11	(i)1	Taxes Other than Income Taxes	New document
	(i)2	Schedule of Adjustments - Tax Expense	New document
	(ii) - (iv)	Current and Deferred Income Taxes	New document
	(v)	Deferred Investment Tax Credits - 10 year Summary	Refer to 15-KCPE-116-RTS filing
	(vi)1	Accumulated Deferred Income Taxes	New document
	(vi)2	Schedule of Adjustments - Tax Rate Base	New document
	(vi)3	Deferred Income Tax Reserves - 10 Year Summary	Refer to 15-KCPE-116-RTS filing
12		Allocation Factors	New document
		Description of Allocation Ratios	Refer to 15-KCPE-116-RTS filing
13	(i)	Annual Report to Stockholders	Refer to 15-KCPE-116-RTS filing
	(ii)	Annual Report to the U S Securities and Exchange Commission - Form 10-K	Refer to 15-KCPE-116-RTS filing
14 - 15		Additional Evidence	Refer to 15-KCPE-116-RTS filing
16		Financial Statements	Refer to 15-KCPE-116-RTS filing
17	(i) - (xii)	Summary of Revenues by Customer Classification Utilizing Existing and Proposed Tariffs	New document
18		List of Tariffs to Change	New document
		Proposed Rate Change Schedules	New document

	A	B	C	D
1	KANSAS RESIDENTIAL GENERAL SERVICE			
2	Direct Filing Docket #17-KCPE-xxx-RTS			
3				
4	<i>INPUT FOR MODEL</i>			
5	Billing Charges	Present Rates		Proposed Rates
6				
7	Increase (%) or Factor		-0.57720%	
8	CUSTOMER CHARGE (All less RTOD)			
9	One Meter	14.00	14.00	14.00
10	Two Meters	14.00	14.00	14.00
11				
12	ENERGY CHARGE			
13	Summer Rates			
14	All Rates less Other Use			
15	0-1000	0.10829	0.10766	0.10766
16	1000+	0.10829	0.10766	0.10766
17				
18	Other Use (ROU)			
19	All kWh	0.12643	0.12570	0.12570
20				
21	Winter Rates			
22	General Use (RESA)			
23	0-600	0.08361	0.08313	0.08313
24	601-1000	0.08361	0.08313	0.08313
25	1000+	0.08361	0.08313	0.08313
26				
27	General & S/H - 1 Mtr (RESC)			
28	0-600	0.07529	0.07486	0.07486
29	601-1000	0.07529	0.07486	0.07486
30	1000+	0.06575	0.06537	0.06538
31				
32	General Use (RESD)			
33	0-600	0.07529	0.07486	0.07486
34	601-1000	0.07529	0.07486	0.07486
35	1000+	0.06575	0.06537	0.06537
36				
37	Other Use (ROU)			
38	All kWh	0.09934	0.09877	0.09877
39				
40	Separately Metered Space Heat (RESD)			
41	Summer Rate	0.10829	0.10766	0.10766
42	Winter Rate	0.06575	0.06537	0.06537
43				
44	Time Of Day (RTOD)			
45	Customer Charge	20.00	20.00	20.00
46	Summer On-Peak	0.17750	0.17648	0.17648
47	Summer Off-Peak	0.07424	0.07381	0.07381
48	Winter	0.07761	0.07716	0.07716

	A	B	C	D	E
1	KANSAS SMALL GENERAL SERVICE				
2	Direct Filing Docket #17-KCPE-xxx-RTS				
3					
4	<i>INPUT FOR MODEL</i>				
5	Cust Chg		Current Rates	Rates w/ Increase	PROPOSED RATES
6					
7	INCREASE (%)			-0.418654%	
8					
9	A: CUSTOMER CHARGE				
10	Metered Service:				
11		0-24 KW	18.46	18.46	18.38
12		25-199 KW	48.24	48.24	48.04
13		200-999 KW	48.24	48.24	48.04
14		1001+ KW	48.24	48.24	48.04
15		Unmetered Service	7.92	7.92	7.89
16		Separately Metered Space Heat	2.18	2.18	2.17
17					
18	B: FACILITIES CHARGE				
19	SECONDARY:				
20		0-25 KW	-	-	-
21		26+ KW	2.843	2.843	2.831
22	PRIMARY:				
23		0-26 KW	-	-	-
24		27+ KW	2.405	2.405	2.395
25					
26	C: ENERGY CHARGE				
27	<u>SECONDARY-SUMMER:</u>				
28		0-180 hrs use per month	0.14504	0.14504	0.14443
29		181-360 hrs use per month	0.06369	0.06369	0.06342
30		361+ hrs use per month	0.05692	0.05692	0.05668
31	<u>SECONDARY-WINTER:</u>				
32		0-180 hrs use per month	0.11544	0.11544	0.11496
33		181-360 hrs use per month	0.05441	0.05441	0.05418
34		361+ hrs use per month	0.04290	0.04290	0.04272
35					
36	<u>PRIMARY-SUMMER:</u>				
37		0-180 hrs use per month	0.14140	0.14140	0.14081
38		181-360 hrs use per month	0.06194	0.06194	0.06168
39		361+ hrs use per month	0.05543	0.05543	0.05520
40	<u>PRIMARY-WINTER:</u>				
41		0-180 hrs use per month	0.11249	0.11249	0.11202
42		181-360 hrs use per month	0.05307	0.05307	0.05285
43		361+ hrs use per month	0.04172	0.04172	0.04155
44					
45	<u>SECONDARY-WINTER - ALL ELECTRIC</u>				
46		0-180 hrs use per month	0.07850	0.07850	0.07817
47		181-360 hrs use per month	0.04764	0.04764	0.04744
48		361+ hrs use per month	0.04162	0.04162	0.04145
49	<u>PRIMARY-WINTER - ALL ELECTRIC</u>				
50		0-180 hrs use per month	0.07661	0.07661	0.07629
51		181-360 hrs use per month	0.04641	0.04641	0.04622
52		361+ hrs use per month	0.04032	0.04032	0.04015
53					
54	D: SEPARATELY METERED S/H-WINTER				
55		SECONDARY	0.04162	0.04162	0.04145
56		PRIMARY	-	-	-
57					
58	E: REACTIVE DEMAND ADJUSTMENT		0.668	0.668	0.665

	A	B	C	D	E
1	KANSAS MEDIUM GENERAL SERVICE				
2	Direct Filing Docket #17-KCPE-xxx-RTS				
3					
4	<i>INPUT FOR MODEL</i>				
5		Cust Chg	Current Rates	Rates w/Rate Design	PROPOSED RATES
6					
7		INCREASE (%)		-0.44272%	
8					
9					
10	A: CUSTOMER CHARGE				
11		0-24 KW	49.84	49.84	49.62
12		25-199 KW	49.84	49.84	49.62
13		200-999 KW	49.84	49.84	49.62
14		1001+ KW	49.84	49.84	49.62
15		Separately Metered Space Heat	2.33	2.33	2.32
16					
17	B: FACILITIES CHARGE				
18		SECONDARY:	2.909	2.909	2.896
19		PRIMARY:	2.462	2.462	2.451
20					
21	C: DEMAND CHARGE				
22		SECONDARY-SUMMER:	4.070	4.070	4.052
23		SECONDARY-WINTER	2.062	2.062	2.053
24		PRIMARY-SUMMER	3.983	3.983	3.965
25		PRIMARY-WINTER	2.022	2.022	2.013
26		SECONDARY-WINTER - ELEC ONLY	2.828	2.828	2.815
27		PRIMARY-WINTER - ELEC ONLY	2.767	2.767	2.755
28					
29	D: ENERGY CHARGE				
30		<u>SECONDARY-SUMMER:</u>			
31		0-180 hrs use per month	0.09228	0.09228	0.09188
32		181-360 hrs use per month	0.05785	0.05785	0.05759
33		361+ hrs use per month	0.05854	0.05854	0.05828
34		<u>SECONDARY-WINTER:</u>			
35		0-180 hrs use per month	0.08263	0.08263	0.08226
36		181-360 hrs use per month	0.04639	0.04639	0.04618
37		361+ hrs use per month	0.03904	0.03904	0.03887
38					
39		<u>PRIMARY-SUMMER:</u>			
40		0-180 hrs use per month	0.08998	0.08998	0.08958
41		181-360 hrs use per month	0.05605	0.05605	0.05580
42		361+ hrs use per month	0.05356	0.05356	0.05332
43		<u>PRIMARY-WINTER:</u>			
44		0-180 hrs use per month	0.08075	0.08075	0.08039
45		181-360 hrs use per month	0.04530	0.04530	0.04510
46		361+ hrs use per month	0.03566	0.03566	0.03550
47					
48		<u>SECONDARY-WINTER - ALL ELECTRIC</u>			
49		0-180 hrs use per month	0.04873	0.04873	0.04851
50		181-360 hrs use per month	0.02951	0.02951	0.02938
51		361+ hrs use per month	0.02565	0.02565	0.02554
52		<u>PRIMARY-WINTER - ALL ELECTRIC</u>			
53		0-180 hrs use per month	0.04738	0.04738	0.04717
54		181-360 hrs use per month	0.02869	0.02869	0.02856
55		361+ hrs use per month	0.02495	0.02495	0.02484
56					
57	E: SEPARATELY METERED S/H-WINTER				
58		SECONDARY	0.02565	0.02565	0.02554
59		PRIMARY	-	-	-
60					
61	F: REACTIVE DEMAND ADJUSTMENT				
			0.674	0.674	0.671

	A	B	C	D	E
1	KANSAS LARGE GENERAL SERVICE				
2	Direct Filing Docket #17-KCPE-xxx-RTS				
3					
4	<i>INPUT FOR MODEL</i>				
5	Cust Chg		Current Rates	Rates w/Rate Design	PROPOSED RATES
6					
7	INCREASE (%)			-0.497069%	
8					
9	A: CUSTOMER CHARGE				
10	For Transmission/Substation		768.70	768.70	764.88
11	0-24 KW		105.28	105.28	104.76
12	25-199 KW		105.28	105.28	104.76
13	200-999 KW		105.28	105.28	104.76
14	1001+ KW		720.07	720.07	716.49
15	Separately Metered Space Heat		2.32	2.32	2.31
16					
17	B: FACILITIES CHARGE				
18	SECONDARY:		3.049	3.049	3.034
19	PRIMARY:		2.560	2.560	2.547
20	SUBSTATION:		0.812	0.812	0.808
21	TRANSMISSION:		-	-	-
22					
23	C: DEMAND CHARGE				
24	SECONDARY-SUMMER:		6.577	6.577	6.544
25	SECONDARY-WINTER		3.339	3.339	3.322
26	PRIMARY-SUMMER		6.455	6.455	6.423
27	PRIMARY-WINTER		3.266	3.266	3.250
28	SECONDARY-WINTER - ELEC ONLY		3.039	3.039	3.024
29	PRIMARY-WINTER - ELEC ONLY		2.983	2.983	2.968
30					
31	<u>SUBSTATION-SUMMER</u>				
32	First 2520 kw		11.183	11.183	11.127
33	Next 2520 kw		10.445	10.445	10.393
34	Next 2520 kw		7.692	7.692	7.654
35	All kw over 7560 kw		5.614	5.614	5.586
36	<u>SUBSTATION-WINTER</u>				
37	First 2520 kw		7.601	7.601	7.563
38	Next 2520 kw		6.930	6.930	6.896
39	Next 2520 kw		5.371	5.371	5.344
40	All kw over 7560 kw		4.133	4.133	4.112
41					
42	<u>TRANSMISSION-SUMMER</u>				
43	First 2541 kw		11.083	11.083	11.028
44	Next 2541 kw		10.352	10.352	10.301
45	Next 2541 kw		7.648	7.648	7.610
46	All kw over 7623 kw		5.583	5.583	5.555
47	<u>TRANSMISSION-WINTER</u>				
48	First 2541 kw		7.533	7.533	7.496
49	Next 2541 kw		6.868	6.868	6.834
50	Next 2541 kw		5.341	5.341	5.314
51	All kw over 7623 kw		4.110	4.110	4.090
52					

	A	B	C	D	E
53	D:	<u>ENERGY CHARGE</u>			
54		<u>SECONDARY-SUMMER:</u>			
55		0-180 hrs use per month	0.06923	0.06923	0.06889
56		181-360 hrs use per month	0.04947	0.04947	0.04922
57		361+ hrs use per month	0.02829	0.02829	0.02815
58		<u>SECONDARY-WINTER:</u>			
59		0-180 hrs use per month	0.06939	0.06939	0.06905
60		181-360 hrs use per month	0.04216	0.04216	0.04194
61		361+ hrs use per month	0.03150	0.03150	0.03134
62					
63		<u>PRIMARY-SUMMER:</u>			
64		0-180 hrs use per month	0.06723	0.06723	0.06690
65		181-360 hrs use per month	0.04798	0.04798	0.04774
66		361+ hrs use per month	0.02722	0.02722	0.02708
67		<u>PRIMARY-WINTER:</u>			
68		0-180 hrs use per month	0.06723	0.06723	0.06690
69		181-360 hrs use per month	0.04118	0.04118	0.04098
70		361+ hrs use per month	0.03071	0.03071	0.03056
71					
72		<u>SECONDARY-WINTER - ALL ELECTRIC</u>			
73		0-180 hrs use per month	0.04842	0.04842	0.04818
74		181-360 hrs use per month	0.03021	0.03021	0.03006
75		361+ hrs use per month	0.02481	0.02481	0.02469
76		<u>PRIMARY-WINTER - ALL ELECTRIC</u>			
77		0-180 hrs use per month	0.04714	0.04714	0.04691
78		181-360 hrs use per month	0.02921	0.02921	0.02906
79		361+ hrs use per month	0.02404	0.02404	0.02392
80					
81		<u>SUBSTATION-SUMMER</u>			
82		0-180 hrs use per month	0.05753	0.05753	0.05724
83		181-360 hrs use per month	0.03487	0.03487	0.03470
84		361+ hrs use per month	0.02018	0.02018	0.02008
85		<u>SUBSTATION-WINTER</u>			
86		0-180 hrs use per month	0.05381	0.05381	0.05354
87		181-360 hrs use per month	0.03800	0.03800	0.03781
88		361+ hrs use per month	0.02745	0.02745	0.02731
89					
90		<u>TRANSMISSION-SUMMER</u>			
91		0-180 hrs use per month	0.05681	0.05681	0.05653
92		181-360 hrs use per month	0.03444	0.03444	0.03427
93		361+ hrs use per month	0.01973	0.01973	0.01963
94		<u>TRANSMISSION-WINTER</u>			
95		0-180 hrs use per month	0.05324	0.05324	0.05298
96		181-360 hrs use per month	0.03757	0.03757	0.03738
97		361+ hrs use per month	0.02700	0.02700	0.02687
98					
99	E:	<u>SEPARATELY METERED S/H-WINTER</u>			
100		SECONDARY	0.02481	0.02481	0.02469
101		PRIMARY	-	-	-
102					
103	F:	<u>REACTIVE DEMAND ADJUSTMENT</u>	0.692	0.692	0.689