Index No. 29

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

I

Schedule TI, FourthFifth Revised

KANSAS GAS OPERATIONS         Replacing: Index No. 29, So           Territory to which schedule is applicable)	chedule TI, 4 <sup>th</sup> 3 <sup>rd</sup> -Revised, Sheet 1 of 2 which was filed <del>9/2/03</del> <u>5/04/05</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
TRANSPORTATION SERVIC	ES INDEX
	INDEX NUMBER
TABLE OF CONTENTS	29
DEFINITIONS	30
TRANSPORTATION SERVICE PIPELINE CAPACITY	ASSIGNMENT 31
RATE SCHEDULES	
Small Commercial Transportation Service - Aggregate	
Small Volume Transportation Service - Aggregated (	
Large Volume Transportation Service - Aggregated (L	•
Large Volume Transportation Service (LVTS)	34
Irrigation Transportation Service - Aggregated (ITS-A	
Optional Large Volume Transportation Service - Aggre	egated (OLVTS-A) 36
OTHER TRANSPORTATION CHARGES	37
Aggregation Charge	37
Daily Out-of-Balance Charge	37
Non-Telemetered Daily Balancing Service Charge	37
Unauthorized Delivery Charge	37
Monthly Cash-Out Charge	37
Line Loss Charge	37
Nomination Charge	37
OPTIONAL TRANSPORTATION SERVICES	38
Telemetered Daily Balancing Service	38
Firm Standby Service	38
Monthly Balancing Service	38
Negotiated Service	38
Return to Sales Service	38
Standby Service	38
Aggregator Billing Service	38
Aggregation Service	38
Issued MAY 9, 2005	05-AQLC-367-RTS
Month Day Year	Approved
Effective JUNE 1, 2005	Kansas Corporation Commission
Month Day Year	<del>May 4, 2005</del> / <del>S/ Susan K. Duffy</del>
Ву	
Signature	
Steven M. Jurek Vice President, Regulatory Services	

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility) Schedule TI, <del>Second<u>Third</u> Revised</del>

KANSAS GAS OPERATIONS	Replacing: Index N	o. 29, Schedule TI, <u>2<sup>nd</sup> 4<sup>st</sup>-Revised</u> , Sheet 2 of 2 which was filed <u>5/04/05</u> <del>8/2/00</del>
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 2 Sheets
TRANS	PORTATION SERVICE	S INDEX (continued)
		INDEX NUMBER
TRANSPORTATION SERV	CES TERMS AND CON	DITIONS
Balancing		39
Billing/Refunds		39
Curtailment/Interruption of S	ervice	39
Delinquent Payment Penalty	,	39
Delivery Volume Requireme	nt	39
Failure To Comply		39
Force Majeure		39
Gas Quality		39
Gas Supply		39
Laws, Regulations, and Ord	ers	39
Liability		39
Measurement		39
Minimum Term Nomination Notification to Transport Operational Balancing Agreement Operational Flow Order Penalty		39
		39
		39
		39
		39
Recording and Telemetry Ed	quipment	39
Return to Sales Service		39
Service Agreement		39
Successors and Assigns		39
Termination of Participation		39
Transportation Service Pipe	eline Capacity Assignme	nt <u>39</u>
Issued MAY 9, 2005		05-AQLG-367-RTS
Month Day	Year	Approved
Effective JUNE 1, 2005		Kansas Corporation Commission
Month Day	Year	May 4,-2005 (St Susan K, Duffy
		/ <del>S/ Susan K. Duffy</del>
Ву		
Signature		

Vice President, Regulatory Services

Steven M. Jurek

Index No. 30

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

1

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Schedule TD, Fourth Fifth Revised

KANSAS GAS OPERATIONS Replacing: Index No. 30, (Territory to which schedule is applicable)	Schedule TD, <u>4<sup>th</sup> 3<sup>rd</sup>-Revised</u> , Sheet 1 of 4 which was filed <del>9/2/03</del> 5/04/05		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets		
TRANSPORTATION SERVICE	S DEFINITIONS		
AGGREGATION - The practice of combining the nominations and balancing of gas delivered to more than one end-user from receipt point(s) served by a common pipeline. Aggregation of End-Users is allowed only on a common pipeline. To qualify for aggregation service, irrigators must be served by a common pipeline, and all other Customers must be served by a common pipeline <u>and</u> be situated behind the same town border station, unless Aggregator subscribes to the Optional Aggregation Service. End-Users with telemetry may not be aggregated into the same Aggregation Pool as End-Users without telemetry.			
AGGREGATION POOL: An "aggregation pool" shall be defined as one or more End-Users, with each End-User meter qualifying under the applicable rate schedule for transportation service. End-Users in different rate classes ( <u>SCTS-A</u> , SVTS-A, LVTS-A, ITS-A, or OLVTS-A) may not be aggregated into the same Aggregation Pool unless Aggregator subscribes to the Optional Aggregation Service. End-Users with telemetry may not be aggregated into the same Aggregation Pool as End-Users without telemetry. Any Supplier, Marketer or Broker that serves more than one End-User(s) that are eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute a Marketer Agreement.			
AGGREGATOR - A Customer who (as a marketer, supplier, or other entity) is responsible for the Aggregation of gas delivered to more than one end-user.			
BALANCING - The effort to match the quantity of transport gas received by the Company for the account of a Customer with the quantity of the gas delivered to End-User(s) for the account of that Customer.			
CLOSED GATHERING SYSTEM - Gathering system with only one supply source. An isolated system with no interconnects to an interstate pipeline, intrastate pipeline, or other source of gas besides the single supplier.			
CRITICAL DAY - Any day during which, in the sole judgment of the interstate pipeline, service is limited due to capacity constraints, operational problems, or any other cause. It shall be deemed an Operational Flow Order (OFO) Day on Company's affected areas. Customer notification shall be as determined by the pipeline; no additional communication by Company shall be required.			
CUSTOMER - Any person, association, firm, public or private corporation, or any agency of the federal, state, or local government or legal entity who has entered into a Service Agreement with Company for the transportation of gas hereunder. Customer may be the End-User or may be a third party supplier (or Aggregator) of gas to the End-User(s).			
DAILY NOMINATION REQUIREMENT - The quantity of gas required to be delivered to Company at receipt point(s) for the account of Customer in order to meet 1) Customer's daily requirement for flowing gas (gas physically delivered to end-user(s)), 2) Losses, and 3) Correction of Customer's Out-of-Balance condition existing at the end of the preceding gas day.			
Issued <u>MAY 9, 2005</u> Month Day Year Effective <u>JUNE 1, 2005</u> Month Day Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy		
By			

THE STATE CORPORATION COMMISSION OF KANSAS				
AGUILA, INC. D/B/A AGUILA NE I VYOKAS AGU	AQUILA, INC. D/B/A AQUILA NETWORKS-KGO Schedule TCA, Third Revised			
KANSAS GAS OPERATIONS Replacing: Index No. 3	1, Schedule TCA, 2 <sup>nd</sup> Revised, Sheet 1 of 2,			
(Territory to which schedule is applicable)	which was filed 8/2/00			
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets			
TRANSPORTATION SERVICE PIPELINE (	CAPACITY ASSIGNMENT			
The Company is offering its Customers additional flowibility	in how they numbers and marking you for			
The Company is offering its Customers additional flexibility their use. Customers may purchase their gas directly from				
then, under the Transportation Rate Schedules, decide which				
their end-use location. While there are a few necessary c				
Rate Schedule, most have been left as optional, allowing the				
service(s) they want or require.				
Consistent with the above and as a condition of Custome				
Transportation Rate Schedules, Customer agrees to accept				
capacity based on the firm peak day requirements for aggregated End-Users. The quantity of pipeline capacity as				
any changes in Customer's end-use peak day requirement				
peak day requirements.	to of outcomero aggregated one door(b)			
The capacity assignment shall be for the remaining contract				
the pipeline's tariff. After assignment, Customer shall deal directly with the interstate pipeline on all				
matters concerning this capacity.				
If an End-User wishes to return to firm sales service, Compa	ny shall have the following entione:			
1) Accept the End-User as a firm sales customer without	<b>5 1 1 1 1 1</b>			
2) Accept the End-User as a firm sales customer only if				
of firm capacity to serve customer's firm requirements	÷ .			
3) Accept the End-User as an interruptible customer only	<del>y.</del>			
Issued MAY 9, 2005	<del>05-AQLG-367-RTS</del>			
Year	Approved			
Effective JUNE 1, 2005	Kansas Corporation Commission May 4, 2005			
	/S/ Susan K. Duffy			
Bv	· · · · · · · · · · · · · · · · · · ·			
By				
Steven M. Jurek Vice President, Regulatory Services				
Steven M. Jurek Vice President, Regulatory Services				

# AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

I

Schedule SCTS-A TCA, Third Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index No. 3	1, Schedule TCA, <u>3<sup>rd</sup> 2<sup>nd</sup>-Revised</u> , Sheet 1 of 2, which was filed <u>5/04/05</u> <del>8/2/00</del>
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 1 Sheets
1. Availability: Service und cause gas to be delivere annual usage is anticipa schedule for delivery of	this rate schedule is av to individually metered, n ed to be less than or eq	<u>ailable to Customers (Aggregators), who</u> <u>on-residential End-Users whose individual</u> <u>ual to 500 Mcf. Service under this rate</u> <u>users who use gas for irrigation pumping.</u>
2. Service Considerations: Customer may modify End-Users aggregated under this rate schedul during the annual enrollment and change period. Service hereunder is provided with requirements for recording equipment or telemetry at the delivery point. Without sure equipment, daily deliveries must be estimated based on available data including meter reading dates, normal Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for delivery points where recording equipment and telemetry is not installed, or where sure equipment malfunctions. In the event Customer desires Company to use actual daily meter data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion determines that recording equipment is required to facilitate balancing, Company shall inst such recording equipment. Company acquiring and installing such recording equipment.		
3. Monthly Charges: End-U Facility Charge:		etermined as a sum of the following: ivery Point per Month
Demand Charge:	\$1.4346 per De	emand Therm per Month
Delivery Charge:	\$0.01919 per T	herm Delivered
<u>L&amp;U Charge:</u>	Account as con	systemwide Lost and Unaccounted (L&U) nputed in the Company's annual PGA, and volumetric basis to the quantity of gas e End-User.
Issued Month Day Effective By Signature Steven M. Jurek Vice Presid	Year Year ht, Regulatory Services	

THE	STATE	CORPORATION	I COMMISSION	OF	KANSAS

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule SCTS-A

NEW SCHEDULE

KANSAS GAS OPERATIONS (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL COMMERCIAL TRANSPORTATION SERVICE - AGGREGATED (SCTS-A) (continued)

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:

**Aggregation Charge Daily Out-of-Balance Charge** Non-Telemetered Daily Balancing Service Charge Unauthorized Delivery Charge Monthly Cashout Charge Nomination Charge

Optional Services Billed to Either Aggregator or End-User. As applicable from Tariff Sheets OTS, Index No. 38, including:

- **Telemetered Daily Balancing Service**
- Firm Standby Service

Monthly Balancing Service

**Negotiated Service** 

**Return to Sales Service** 

Standby Service

- Aggregator Billing Service
- Aggregation Service
- General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's 4. General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
- Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by 5. dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 5 therms.

Issued			í	
	Month	Day	Year	
Effective			6	
	Month	Day	Year	
Ву				٢
	nature			
Steven	M. Jurek	 Vice President	Regulator	rv Services

### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO Schedule

Schedule SVTS-A, Second Third Revised

KANSAS GAS OPERATIONS Replace (Territory to which schedule is applicable)	ring: Index No. 32, Schedule SVTS-A, 2 <sup>nd</sup> 1 <sup>st</sup> -Revised, Sheet 1 of 2 which was filed 8/2/00 <u>5/04/05</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
SMALL VOLUME TRANSPOR	TATION SERVICE - AGGREGATED (SVTS-A)
cause gas to be delivered to individ annual usage is anticipated to be al	e schedule is available to Customers (Aggregators), who idually metered, non-residential End-Users whose individual bove 500 Mcf and not exceed 5,000 Mcf. Service under this is not available to end-users who use gas for irrigation in all service areas in Kansas.
during the annual enrollment and reading cycle unless, in the opinic hereunder is provided with no requir point. Without such equipment, d including meter reading dates, no weather conditions, meter readings deliveries based on such data for all not installed, or where such equipment to use actual daily metered data for install such recording equipment, with the Company acquiring and installing sole opinion, determines that record	may modify End-Users aggregated under this rate schedule <u>change period</u> at the beginning of the End-User's meter on of the Company, special circumstances exist. Service irements for recording equipment or telemetry at the delivery daily deliveries must be estimated based on available data ormal small volume Customer load characteristics, actual is and other available data. Company shall estimate daily Il delivery points where recording equipment and telemetry is nent malfunctions. In the event Customer desires Company for service hereunder, Customer shall request Company to <i>i</i> th the Customer being responsible for costs associated with ing such recording equipment. In the event Company, in its rding equipment is required to facilitate balancing, Company hent, with Customer being responsible for costs associated stalling such recording equipment.
	thly Bill shall be determined as a sum of the following:
<u>Facility Charge</u> :	\$ <u>340.00</u> per Delivery Point per Month
Demand Charge:	\$0.8817 per Demand Therm per Month
<u>Delivery Charge</u> :	\$ <u>0.0191911500</u> per Therm Delivered
<u>L&amp;U Charge</u> :	the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the End-User.
Issued <u>MAY 9, 2005</u> Month Day Year Effective <u>JUNE-1, 2005</u> Month Day Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy
By	atory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO	Schedule SVTS-A, Third <u>Fourth</u> Revised
	Schedule SVTS-A, 2 <sup>nd</sup> -3 <sup>nd</sup> Revised, Sheet 2 of 2 which was filed 2/17/035-4-05
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
SMALL VOLUME TRANSPORTATION SERVICE - AC	GGREGATED (SVTS-A) (continued)
<u>Other Charges Billed to Total Aggregated Pool:</u> A No. 37, including:	s applicable from Tariff Sheet OTC, Index
Aggregation Charge Daily Out-of-Balance Charge Non-Telemetered Daily Balancing Service Ch Unauthorized Delivery Charge Monthly Cashout Charge Nomination Charge	narge
<u>Optional Services Billed to Either Aggregator or Ei</u> OTS, Index No. 38, including:	nd-User. As applicable from Tariff Sheets
Telemetered Daily Balancing Service Firm Standby Service Monthly Balancing Service Negotiated Service Return to Sales Service Standby Service Aggregator Billing Service Aggregation Service	
4. <u>General Rules, Regulations, Terms and Conditions</u> : General Rules and Regulations and Company's Tr with the State Corporation Commission.	
5. Demand Therm: Customer's Demand Therm or Maximu dividing the volumes consumed by customer during the h last thirty six (36) months for that customer by twenty (20	nighest historical peak month of usage in the
Issued <u>MAY 9, 2005</u> Month Day Year Effective <u>JUNE 1, 2005</u> Month Day Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/-Susan K. Duffy
By	
Steven M. Jurek Vice President, Regulatory Services	J

AQUILA, INC.	D/B/A AQUILA NETWORKS-KGO
(Name of Issuing Utility)	

Schedule LVTS-A, ThirdFourth Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index 33, Sch	edule LVTS-A, <u>3<sup>rd</sup> 2<sup>eed</sup>-Revised Sheet 1 of 2</u> which was filed <u>8/2/005/04/05</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 2 Sheets	
cause delivery to individually is anticipated to be above	nis rate schedule is av metered, non-residentia 5,000 Mcf and not ex is not available to end	ailable to Customers (Aggregators), who al end-users whose individual annual usage ceed 9,000 Mcf. Service under this rate -users who use gas for irrigation pumping.	
during the annual enrollmer reading cycle unless, in the hereunder is provided with no point. Without such equipm including meter reading dates meter readings and other av such data for all delivery po where such equipment malfu daily metered data for servi recording equipment, with Company acquiring and insta opinion, determines that recor install such recording equipm Company acquiring and insta			
3. <u>Monthly Charge:</u> End-User's <u>Facility Charge:</u>	•	etermined as a sum of the following: ivery Point per Month	
Demand Charge:	·	nand Unit per Month	
		•	
<u>Delivery Charge:</u>	<u>\$ 0.01919<del>5900</del></u>	per Therm Delivered	
<u>L&amp;U Charge:</u>	computed in the Compa	wide Lost and Unaccounted (L&U) Account as any's annual PGA, and applied on a volumetric as delivered to End-User.	
Issued <u>MAY 9, 2005</u> Month Day Effective <u>JUNE 1, 2005</u> Month Day	Year Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/-Susan K. Duffy	
By Signature			
Steven M. Jurek Vice President,	Regulatory Services		

Signature

Steven M. Jurek Vice President, Regulatory Services

	AQUILA, INC. D/B/A AQUILA NETWORKS-KGO Schedule L	VTS-A, Third-Fourth_Revised		
	KANSAS GAS OPERATIONS (Territory to which schedule is applicable)         Replacing: Index No. 33, Schedule I which	_VTS-A <u>, 3<sup>rd</sup> -2<sup>ed</sup>-</u> Revised, Sheet 2 of 2 ch was filed <u>2/17/035-4-05</u>		
	No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets		
	LARGE VOLUME TRANSPORTATION SERVICE - AGGREGA	<u> TED (LVTS-A) (continued)</u>		
	Other Charges Billed to Total Aggregated Pool: As a Index No. 37, including:	pplicable from Tariff Sheet OTC,		
	Aggregation Charge Daily Out-of-Balance Charge Non-Telemetered Daily Balancing Service Charge Unauthorized Delivery Charge Monthly Cashout Charge Nomination Charge			
	Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff Sheets OTS, Index No. 38, including:			
	Telemetered Daily Balancing Service Firm Standby Service Monthly Balancing Service Negotiated Service Return to Sales Service Standby Service Aggregator Billing Service Aggregation Service			
	4. <u>General Rules, Regulations, Terms and Conditions</u> : Service h General Rules and Regulations and Company's Transportati with the State Corporation Commission.			
	5. Demand Therm: Customer's Demand Therm or Maximum Daily Qu dividing the volumes consumed by customer during the highest hist last thirty six (36) months for that customer by twenty (20). The min	orical peak month of usage in the		
	Issued     MAY-9, 2005       Month     Day       Year       Effective     JUNE 1, 2005       Month     Day       Year	05-AQLG-367-RTS Approved nsas Corporation Commission May 4, 2005 /S/ Susan K. Duffy		

Index No. 34

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

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Schedule LVTS, Fourth Fifth Revised

	S GAS OPERATIONS which schedule is applicable)	Replacing: Index 34, S	chedule LVTS, <u>4</u> <sup>th</sup> 3 <sup>rd</sup> -Revised, Sheet 1 of 1 which was filed <del>8/2/005-4-05</del>	
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 1 of 1 Sheets	
LARGE VOLUME TRANSPORTATION SERVICE (LVTS)				
1.	<u>Availability</u> : Service under this rate schedule is available to individually metered non-residential end-use or wholesale Customers, whose annual usage is anticipated to exceed 9,000 Mcf and do not use gas for irrigation pumping. This service is available in all service areas in Kansas.			
2.	Service Considerations: Cus installing telemetry equipment		costs associated with the Company acquiring and	
3.	Monthly Charge: End-User's	Monthly Bill shall be detern	nined as a sum of the following:	
I	Facility Charge:	\$ <u>250<del>25</del>.00</u> per D	elivery Point per Month	
	Demand Charge:	\$0.4175 per D	emand Unit per Month	
	<u>Delivery Charge</u> :	\$_0.01919 <del>5900</del>	per Therm Delivered	
	<u>L&amp;U Charge:</u>	computed in the Com	nwide Lost and Unaccounted (L&U) Account as pany's annual PGA, and applied on a volumetric gas delivered to End-User.	
	Other Charges <i>Billed to Total Aggregated Pool</i> : As applicable from Tariff Sheet OTC, Index No 37, including: Daily Out-of-Balance Charge Monthly Cashout Charges Nomination Charge			
	Index No. 38, includi Telemetered	ng: Daily Balancing Service ncing Service	e <u>r End-User</u> . As applicable from Tariff Sheet OTS, Firm Standby Service Negotiated Service Standby Service	
4. <u>General Rules, Regulations, Terms and Conditions</u> : Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.				
5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.				
Issuec Effecti	Month Day	Year Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy	
Ву	Signature			
St	even M. Jurek Vice Preside	nt. Regulatory Services		

#### THE STATE CORPORATION COMMISSION OF KANSAS Index No. 35 Schedule ITS-A, ThirdFourth Revised AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility) Replacing: Index 35, Schedule ITS-A, <u>3<sup>rd</sup> 2<sup>nd</sup>-Revised</u>, Sheet 1 of 2 KANSAS GAS OPERATIONS which was filed 8/2/005/04/05 (Territory to which schedule is applicable) No supplement or separate understanding Sheet 1 of 2 Sheets shall modify the tariff as shown hereon. IRRIGATION TRANSPORTATION SERVICE - AGGREGATED (ITS-A) 1. Availability: Service under this rate schedule is available to Customers (Aggregators) who cause to be delivered not less than 10,000 Mcf per year to individually metered, non-residential End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas. 2. Service Considerations: Customer may modify those End-Users aggregated under this rate schedule during either of the two (2) enrollment and change periods in the year. at the beginning of the End-User's meter reading cycle unless, in the opinion of the Company, special circumstances exist. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, irrigation Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing recording equipment. Should the pipeline delivering gas to the Company or the Company, in its sole opinion, require installation of recording equipment to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing recording equipment. 3. Monthly Charge: Customer's Monthly Bill shall be determined as a sum of the following: \$25.00 per Delivery Point per Month Facility Charge: Delivery Charge: \$<u>0.05100</u> per Therm Delivered the Company's systemwide Lost and Unaccounted (L&U) Account as L&U Charge: computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to End-User. MAY 9, 2005 05-AQLG-367-RTS Issued Month Year Day Approved Kansas Corporation Commission JUNE 1, 2005 Effective May 4, 2005 Month Year Dav /S/ Susan K. Duffy By Signature Steven M. Jurek Vice President, Regulatory Services

### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule OLVTS-A, First-Second Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index No. 36, Schedule OLVTS-A, <u>1<sup>*</sup> Revised</u> , She which was filed <u>9/2/035/</u>				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2	Sheets			
1. <u>Availability</u> : Service under the who cause delivery to indivi- usage is anticipated to be a from the LVTS rate schedu	TRANSPORTATION SERVICE - AGGREGATED (OLVT his optional rate schedule is available to Customers (Aggr dually metered, non-residential end-users whose individua above 9,000 Mcf and not exceed 30,000 Mcf; i.e. only co le (Index No. 34) with annual usage above 9,000 Mcf and rvice is available in all service areas in Kansas.	regators), al annual ustomers			
during the annual enrollme reading cycle unless, in the under this optional rate scl point. Customer is respons	2. <u>Service Considerations</u> : Customer may modify End-Users aggregated under this rate schedule <u>during the annual enrollment and change period</u> .at the beginning of the End-User's meter reading cycle unless, in the opinion of the Company, special circumstances exist. Service under this optional rate schedule requires recording equipment or telemetry at the delivery point. Customer is responsible for costs associated with the Company acquiring and installing telemetry equipment at the delivery point.				
3. <u>Monthly Charge:</u> End-User's	s Monthly Bill shall be determined as a sum of the following	j:			
Facility Charge:	<u>\$ 25025.00</u> per Delivery Point per Month				
Demand Charge:	\$ 0.4175 per Demand Unit per Month				
Delivery Charge:	<u>\$ 0.019195900</u> per Therm Delivered				
<u>L&amp;U Charge:</u>	the Company's systemwide Lost and Unaccounted (L&U) A computed in the Company's annual PGA, and applied on a basis to the quantity of gas delivered to End-User.				
Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:					
Aggregation Charge Daily Out-of-Balance Charge Unauthorized Delivery Charge Monthly Cashout Charge Nomination Charge					
Issued <u>MAY-9, 2005</u> Month Day Effective <u>JUNE 1, 2005</u> Month Day	Year 05-AQLG-367-RTS Approved Kansas Corporation Commise May 4, 2005	sion			
By	, Regulatory Services				

THE STATE	CORPORATION COMMISS	SION OF KANSAS

Index No. 36

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO	Schedule OLVTS-A, First- <u>Second</u> Revised			
KANSAS GAS OPERATIONS Replacing: Index No. 36, (Territory to which schedule is applicable)	Schedule OLVTS-A, <u>1<sup>st</sup> Revised,</u> Sheet 1 of 2 which was filed <del>9/2/03<u>5-4-05</u></del>			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets			
OPTIONAL LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (OLVTS-A) (continued)				
Optional Services Billed to Either Aggregat Sheets OTS, Index No. 38, including:	tor or End-User: As applicable from Tariff			
Telemetered Daily Balancing Service Firm Standby Service Monthly Balancing Service Negotiated Service Return to Sales Service Standby Service Aggregator Billing Service Aggregation Service				
4. <u>General Rules, Regulations, Terms and Conditions</u> : Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.				
5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.				
Issued <u>MAY 9, 2005</u> Month Day Year Effective <u>JUNE 1, 2005</u> Month Day Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy			
By				

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule OTC, Fourth Fifth Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index 37	, Schedule OTC, <u>4<sup>th</sup> 3<sup>rd</sup>-Revised</u> , Sheet 1 of 7 which was filed <u>9/2/035/04/05</u>			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 8 Sheets			
<u>отн</u>	OTHER TRANSPORTATION CHARGES				
The following charges shall apply to Schedules:	o Customers taking serv	ice under Company's Transportation Rate			
they form a pool for the purp common pipeline and behind a charges set forth in the Compa	<ol> <li><u>AGGREGATION CHARGE</u>: An aggregation charge shall be charged per pool of End-Users when they form a pool for the purpose of nominating and balancing transportation deliveries on a common pipeline and behind a town border station. This charge is in addition to the monthly charges set forth in the Company's Transportation Rate Schedules <u>SCTS-A</u>, SVTS-A, LVTS-A, ITS-A, and OLVTS-A. This charge shall be a one-time charge of \$100.00 per pool of End Users.</li> </ol>				
2. <u>DAILY OUT-OF-BALANCE CHARGE</u> : A daily charge shall apply to any Customer served through Northern Natural Gas, Panhandle Eastern Pipeline or any other pipeline that subsequently adopts daily scheduling charges, and whose Out-of-Balance Condition exceeds the Daily Scheduling Tolerance. This daily charge is applied to the daily quantities by which Customer's Out-of-Balance Condition exceeds Customer's Daily Scheduling Tolerance. Actual daily delivery quantities shall be used to determine the Out-of-Balance Condition for Customers with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the Out-of-Balance Condition for Customers without recording equipment or telemetry, or where such equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data including nominated quantities, meter readings, Customer load characteristics, actual weather conditions, and other information.					
This daily charge is accumulated and assessed monthly. This charge is in addition to the charges set forth in each of the Company's Transportation Rate Schedules. For each pipeline, the FERC approved charges apply. The monthly charge for any Customer served through Northern Natural Gas shall be the sum of the following charges:					
Issued <u>MAY 9, 2005</u> Month Day Effective <u>JUNE 1, 2005</u> Month Day	Year Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy			
By					

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule OTC, Second-First Revised

	AS OPERATIONS Replacing: Index No. 37, Schedule OTC, 2 <sup>nd</sup> 1 <sup>st</sup> -Revised, Shi chedule is applicable) which was filed 3/5/045/04/05	eet 2 of 7,	
H	separate understanding Sheet 2 of 8 Sheet 2 Sheet 2 Sheet 2 of 8 Sheet 2	Sheets	
	OTHER TRANSPORTATION CHARGES (continued)		
А.	Daily Scheduling Charges, <b>Normal Days</b> . On days of Normal temperature and deliveries, the following charges will be in effect:	Normal	
	1. A tolerance of +/- 5% of confirmed nomination will be applied.		
	2. For consumption within tolerance, no scheduling charges will be applied.		
	<ol> <li>For consumption outside tolerance, a scheduling charge shall be applied volume exceeding tolerance equal to the maximum effective Northern Natu TI rate for the Customer's market area.</li> </ol>		
B.	B. Daily Scheduling Charges, System Overrun Limitation. On days that intersta pipelines declare a System Overrun Limitation as defined in their tariff, the followir charges will be in effect:		
	<ol> <li>For consumption greater than the confirmed nomination, the following charges will be applied:</li> </ol>		
	<ul> <li>a. For consumption up to 105% of confirmed nomination, \$1.00 per Dekatherm in excess of confirmed nomination up to 105%.</li> <li>b. For consumption greater than 105% of confirmed nomination \$<u>10.77</u>11.20 per Dekatherm in excess of 105% of confirmed nomination</li> </ul>		
	2. For consumption less than the confirmed nomination, there is no charge.		
Issued	MAY 9, 2005 Month Day Year <u>O5-AQLG-367-RTS</u> Approved		
Effective	JUNE 1, 2005     Kansas Corporation Commissi       Month     Day     Year       /S/ Susan K. Duffy	ion	
By Sign	nature		
Steven	n M. Jurek Vice President, Regulatory Services		

Index No. 37

### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OTC, Second-Third Revised

(Name of Issuing Utility)

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	GAS OPERATIONS Replacing: Index No. 37, hich schedule is applicable)	Schedule OTC, <u>2<sup>10</sup></u> 4 <sup></sup> -Revised, Sheet 4 of 7 which was filed <u>3/5/045/04/05</u>
	ent or separate understanding the tariff as shown hereon.	Sheet 4 of 8 Sheets
	OTHER TRANSPORTATION CHA On Critical Days Daily Out-of-Balance Charges Customer is in an Overage condition. When Oper Out-of-Balance Charges otherwise applicable sha condition.	otherwise applicable shall be waived if ational Flow Orders have been made, Daily
3.	NON-TELEMETERED DAILY BALANCING SE aggregation pools on Northern Natural Gas, So subsequently adopts daily scheduling charges sha charge shall be \$0.0090 per Therm per month for <u>SCTS-A, SVTS-A, ITS-A, and LVTS-A.</u> Customers Charges, except during a critical day or when an op	outhern Star, and any other pipeline that all subscribe to this balancing service. The Company's Transportation Rate Schedules s shall be exempt from Daily Out of Balance
4.	UNAUTHORIZED DELIVERY CHARGE: An una Customer(s) whose receipts are less than deliv Operational Flow Order is imposed. This daily char This charge is in addition to the monthly char Transportation Rate Schedules. This charge shall Ordered quantities are in excess of Receipts. F deliveries shall be reduced by any quantity contracted The monthly charge shall be \$2.00 per Therm per Critical Days, Negative Out-of Balance conditions confirmed nominations shall be charged at \$2.00 p Balance condition shall be charged at \$11.30 per aggregator delivers to the Company a volume equ pool, no unauthorized delivery charges will be asses	veries during a Critical Day or when an arge is accumulated and assessed monthly. ges set forth in each of the Company's apply when Deliveries or Operational Flow For the purpose of applying this provision, ed under the optional Firm Standby Service. If day on Operational Flow Order days. On shall be charged as follows: Up to 5% of per Therm. The remaining Negative Out-of- Therm. [For aggregated pools only, if the al to the volume of capacity assigned to the
Issued	MAY 9, 2005 Month Day Year	05-AQLG-367-RTS Approved

JUNE 1, 2005 Effective Month Day Year By Signature Vice President, Regulatory Services Steven M. Jurek

Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule OTS, Third-Fourth Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index 38, Schedule OTS, <u>3</u>	<sup>rd</sup> 2 <sup>nd</sup> -Revised, Sheet 1 of 5 which was filed <del>9/2/03</del> 5/04/05	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 5 Sheets	
those services which best s which, if any of the following	OPTIONAL TRANSPORTATION SERVICE ces are available to transportation Custom erve their needs. Customers shall designa g services they desire. All Optional Transpo ges in the Company's Transportation Rate S	ners. Customers may choose te on their Service Agreement ortation Service charges are in	
<ol> <li><u>TELEMETERED DAILY BALANCING SERVICE</u>: Under this optional service, Customer is provided additional operating flexibility through additional balancing tolerances in excess of normal Daily Scheduling Tolerances. This service is available for a minimum term of one (1) year for all schedules except Irrigation Service, which shall have a minimum term of six (6) months. The charge for this service, when subscribed to, shall be \$0.0090 per Therm per month for Company's Transportation Rate Schedules <u>SCTS-A</u>, SVTS-A, LVTS-A, ITS-A, and OLVTS-A. The charge for this service under Schedule LVTS shall be negotiated.</li> <li>Subscribers to this service shall be exempted from Daily Out of Balance Charges, except</li> </ol>			
<ul> <li>during a critical day or when an operational flow order is imposed.</li> <li><u>FIRM_STANDBY_SERVICE</u>: Under this optional service, Customer requests Company to provide firm standby service to Customer that will be available when Customer's own gas supply is interrupted or otherwise insufficient to meet Customer's requirements. This service is available for a minimum term of one (1) year. This service, when subscribed to, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This monthly charge shall be the sum of the following:</li> <li>Demand Charge: One-hundred percent (100%) of the Current Demand Charge</li> </ul>			
Sales Gas Charge:	Component in Company's PGA per The Month Company's Current Gas Cost plus \$ 0.0 Service gas delivered to Customer per Mo	) 1 per Therm of Firm Standby	
Issued <u>MAY 9, 2</u> Month Day Effective <u>JUNE 1,</u> Month Day By <u>Signature</u> Steven M. Jurek Vice P	Year	05-AQLG-367-RTS Approved as Corporation Commission May-4,-2005 /S/-Susan-K. Duffy	

### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

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Schedule OTS, Third-Fourth Revised

	edule OTS, <u>3<sup>rd</sup> 2<sup>nd</sup>-</u> Revised, Sheet 2 of 5			
(Territory to which schedule is applicable) Which was filed 9/2/035/04/05 No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets			
OPTIONAL TRANSPORTATION SE	RVICES (continued)			
A Customer may elect to withdraw from the Firm S making payment to Company of an amount equal to Demand Charge.				
additional flexibility in being able to balance their re Customer may negotiate a tolerance window and underage conditions. This service is available for schedules, except Irrigation Service, which shall hav monthly charge is in addition to the monthly charge	<u>MONTHLY BALANCING SERVICE</u> : Under this optional service, Customer is provided additional flexibility in being able to balance their receipts with deliveries on a monthly basis. Customer may negotiate a tolerance window and various cashout rates for overage and underage conditions. This service is available for a minimum term of one (1) year for all schedules, except Irrigation Service, which shall have a minimum term of six (6) months. This monthly charge is in addition to the monthly charges set forth in Company's Transportation Rate Schedules <u>SCTS-A</u> , SVTS-A, ITS-A, LVTS-A, LVTS, and OLVTS-A.			
<u>NEGOTIATED SERVICES</u> : Under this optional service, Customer may request Company to negotiate the charges associated with the transportation of Customer-owned gas. The Company's decision to enter into discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.				
shall file with the Commission a copy of the agreem	Where discounted service agreements involve the Company's marketing affiliate, the Company shall file with the Commission a copy of the agreement, with all supporting documentation and worksheets, within ten (10) days of the date of the agreement.			
A. Delivery Charge. If Customer elects to negotiate the Delivery Charge, and if Customer and Company cannot agree on a price, Company shall not be obligated to deliver Customer's gas until such time as a price can be agreed upon. Customer shall continue to be responsible for applicable tariff charges.				
Issued <u>MAY 9, 2005</u> Month Day Year Effective JUNE 1, 2005 Month Day Year By	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy			
Steven M. Jurek Vice President, Regulatory Services	ļ			

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

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Schedule OTC, Third Fourth Revised

KANSAS GAS OP		Replacing: Index 38	3, Schedule OTC, <u>3<sup>rd</sup> 2<sup>nd</sup>-Revised</u> , Sheet 4 of 5 which was filed <del>9/2/03</del> 5/04/05	
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 4 of 5 Sheets	
	OPTIONAL 1	RANSPORTATION SE	RVICES (continued)	
a S S a	D. Service Agreements. Customer shall enter into a Service Agreement. This service available for a minimum term of one (1) year for Customers served under the <u>SCTS</u> SVTS-A, LVTS-A, LVTS, and OLVTS-A rate schedules, and six months for Customer served under schedule ITS-A. A Customer may elect to withdraw from the Negotiat Service by notifying Company and making payment to Company of an amount equal any discount provided by Company. In the event Company collects sums in excess those under the applicable Rate Schedule, no refund shall be made to Customer.			
	ompany's Transpor		a negotiated adjustment to charges set forth <u>SCTS-A, S</u> VTS-A, LVTS-A, LVTS, ITS-A,	
5. <u>RETURN TO SALES SERVICE</u> : Under this optional service, Customer (or Customer for the account of End-User) requests Company to allow Customer or End-User the ability to return to the applicable sales tariff for their full requirement gas supply. Customer shall notify Company of intent to return to the applicable sales tariff prior to the beginning of Customer's or End-User's meter reading cycle unless the notification requirement is waived by Company. This service is available for a minimum term of one (1) year. This service, when subscribed to, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This monthly charge shall be the sum of the following:				
E	Demand Charge:	in Company's PGA p	of the Current Demand Charge Component ber Therm delivered to Customer per Month, emand Charge amount contracted under y Service.	
			to Sales Service by notifying Company and contract months Demand Charge.	
Issued Effective Mont By Signature Steven M. Ju	JUNE 1, 2005 th Day	Year Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May-4, 2005 /S/ Susan K. Duffy	

Index	No.	38
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#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

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Schedule OTS, Second-Third Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index No. 3	88, Schedule OTS, <u>2<sup>nd</sup></u> 4 <sup>st</sup> -Revised, Sheet 5 of 5 filed <u>2/17/035/04/05</u>			
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 5 of 5 Sheets			
OPTIO	VAL TRANSPORTATION S	SERVICES (continued)			
reasonable efforts basi interrupted. The servic recording equipment of to the monthly charges	s, to attempt to supply serve e is only available to Custo telemetry. This service, w set forth in each of the Co	Customer requests Company, on a most vice to Customer when their own gas supply is omers with delivery points equipped with when subscribed to by Customer, is in addition mpany's Transportation Rate Schedules. The uoted rate for the gas supply provided.			
Company bill the Aggre The charge for this sen than the incremental co	7. <u>AGGREGATOR BILLING SERVICE</u> : Under this optional service, Aggregator requests that Company bill the Aggregator's transportation customers for the natural gas sold by Aggregator. The charge for this service shall be negotiated. In no event shall the price negotiated be less than the incremental costs of providing the service. Aggregator shall be required to execute a Billing Services Agreement.				
8. <u>AGGREGATION SERVICE</u> : Under this optional service, Aggregator is provided additional flexibility in being able to nominate and balance their transportation receipts and deliveries for <u>SCTS-A</u> , SVTS-A, ITS-A, LVTS-A, and OLVTS-A end-users by pipeline segment as defined by the Company. End-users with recording equipment (telemetry) shall establish a separate pool from those without recording equipment. This service is available for a minimum of one (1) year. The charge for this service shall be \$0.00425 per Therm per month.					
IssuedMonth Day EffectiveJUNE 1, 20 Month Day By	Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May-4, 2005 /S/ Susan K. Duffy			
	sident, Regulatory Services				

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

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Schedule TTC, Third-Fourth Revised

KANSAS GAS OPERATIONS         Replacing: Index No. 39,           (Territory to which schedule is applicable)	Schedule TTC, <u>3</u> <sup>rd</sup> 2 <sup>rd</sup> -Revised, Sheet 1 of 8, which was filed <u>8/2/005/04/05</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of <u>9</u> 8 Sheets	
TRANSPORTATION SERVICES TERM The following terms and conditions shall apply to Cus Transportation Rate Schedules:		
1. <u>Balancing</u> : Customer shall have the obligation to balance gas receipts (transportation gas delivered to Company at the Receipt Point), with thermally equivalent gas deliveries (transportation gas delivered by Company to End User(s) at the Delivery Point(s)) on a monthly basis. In those areas where daily balancing applies, the Customer shall also have the obligation to balance on a daily basis. The difference between cumulative Receipts and cumulative Deliveries is considered an Out-of-Balance condition.		
Upon termination of service hereunder, either the Customer shall purchase sufficient quantities of gas to satisfy any Negative Out-of-Balance condition or the Company shall purchase Customer's Positive Out-of-Balance quantities. These purchases shall be completed in accordance with the provisions of Company's Monthly Cashout Service. In addition, Customer shall be responsible for any other applicable charge(s) set forth in Company's Transportation Rate Schedules.		
Delivery from systems with a single source of gas supply will use the transporting entity's statement as to volumes and heating value shall be taken as conclusive. Delivery from systems with multiple sources of gas supply shall be determined based on the heating value of the gas delivered to the End-User to determine the requirement for thermal balancing.		
2. <u>Billing/Refunds</u> : The order of gas delivery for purposes of billing calculations will initially be to utilize Customer owned gas, including correction of any imbalance conditions and then utilize sales gas based on Company's applicable tariffs. Refunds from Company's sales made during the period will not be made to transport Customers.		
Issued <u>MAY 9, 2005</u> Month Day Year Effective JUNE 1, 2005	05-AQLG-367-RTS Approved Kansas Corporation Commission	
Month Day Year By Signature Steven M. Jurek Vice President, Regulatory Services	<del>May 4, 2005</del> / <del>S/ Susan K. Duffy</del>	

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Index No. 39

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

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Schedule TTC, Second Third Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index No. 3	9, Schedule TTC, <u>2<sup>nd</sup></u> 4 <sup>et</sup> -Revised, Sheet 2 of 8, which was filed <del>8/2/00</del> 5/04/05
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of <u>9</u> 8 Sheets
TRANSPORTATION	SERVICES TERMS ANI	D CONDITIONS (continued)
3. <u>Curtailment/Interruption of Service</u> : Transportation service provided by Company is based on Company's best efforts to deliver for the account of Customer, gas received for the account of the Customer. In the event of Force Majeure or system capacity limitations, it may be necessary to interrupt deliveries from time to time. If, in the sole opinion of Company, Transportation service interruption or curtailment is required, Company shall endeavor to curtail deliveries on the affected parts of its system in the following order. Irrigation, Large Volume, Small Volume, Small Commercial. (Note: Lower priced services shall be curtailed prior to services provided at higher prices).		
If Company is required to curtail Transportation service, then such interruptions or curtailments shall be governed by Company's curtailment provisions associated with sales gas service, which are contained in Section 10 of Company's General Rules and Regulations.		
Notwithstanding any provision to the contrary herein, Company may fully or partially curtail service to transportation service Customers when, in Company's opinion, curtailment <u>or</u> interruption is necessary to protect the delivery of gas to Customers with higher priority uses, or to protect the integrity of its system. Company shall allocate, as equitably as practicable, the capacity which is available, taking into consideration priority of use of other factors it deems necessary to ensure public health and safety.		
4. <u>Delinquent Payment Penalty</u> : A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after the date of billing.		
5. <u>Delivery Volume Requirement</u> : The Company is not required to deliver volumes of gas in excess of receipts.		
Issued <u>MAY 9, 2005</u> Month Day Effective <u>JUNE 1, 2005</u> Month Day	Year Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy
By	, Regulatory Services	

### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

 Schedule TTC, Second Third Revised

(Name of Issuing Utility)			
KANSAS GAS OPE		Replacing: Index No	. 39, Schedule TTC, <u>2<sup>nd</sup></u> 4 <sup>st</sup> -Revised, Sheet 3 of 8, which was filed <del>8/2/00</del> 5/04/05
No supplement or separate unc shall modify the tariff as shown	erstanding		Sheet 3 of <u>9</u> 8 Sheets
<ol> <li><u>Failure to</u> obligation: Company Company after the g of such T and shall amounts Schedule. necessary</li> <li><u>Force Ma</u> within the lockouts, landslides rulers and regulatory to machin the kind h and which</li> <li>If either th carry out affected b be suspen</li> </ol>	<u>Comply</u> : If Custon s of its part, the Co s intention to term shall have the righ giving of said notice ransportation for an not release the Cu due or to become In order to resume for Customer to resume for Customer to resume for Customer to resume for Customer to resume for control of the par material or equipr , lightning, earthqu peoples, interruptic body having prope erg or lines of pipe erg or lines	mer (or End-User) to impany shall have the ninate the Transport at to terminate such a unless the Custome by such cause shall to ustomer from its oble due from the Custome apply for service. The majeure" as emp rty claiming suspense ment or labor short takes, fires, storms, ons by government of er jurisdiction, civil dis s, freezing of wells of or otherwise, not withindue diligence, such p estomer is rendered of r the provisions of ar ure, other than the of nationance of any inat	ND CONDITIONS (continued) fails to comply with or perform any of the eright to give Customer written notice of the ation on account of such failure, then the Transportation at the expiration of five days er shall make good such failure. Termination be a cumulative remedy as to the Company, igation to make payment of any amount or omer to the Company under the applicable r termination of service hereunder, it shall be loyed herein shall mean acts and events not sion and shall include acts of God, strikes, ages, wars, riots, insurrections, epidemics, floods, washouts, arrests and restraints of r court orders, present or future orders of any sturbances, explosions, breakage or accident or pipelines, and any other cause, whether of n the control of the party claiming suspension barty is unable to overcome.
Issued Month	MAY 9, 2005 Day	Year	05-AQLG-367-RTS Approved Kansas Corporation Commission
Effective	JUNE 1, 2005 Day	Year	May 4, 2005 /S/ Susan K. Duffy
By Signature	<b></b>		
Steven M. Jure	k Vice President,	Regulatory Services	

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

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Schedule TTC, Second Third Revised

	S GAS OPERATIONS Replacing: Index No. 39 which schedule is applicable)	9, Schedule TTC, <u>2<sup>nd</sup></u> 4 <sup>et</sup> -Revised, Sheet 4 of 8, which was filed <u>8/2/005/04/05</u>	
	ment or separate understanding fy the tariff as shown hereon.	Sheet 4 of <u>9</u> 8 Sheets	
	TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)		
	Notwithstanding the foregoing, the service provided by Company hereunder is limited to the transportation of Customer owned gas received by the Company for the account of Customer. In the event of a force majeure condition which restricts or limits Customer's ability to cause to be delivered to Company gas for the account of the Customer, Company is under no obligation to deliver gas to End-User for account of Customer which has not been received by Company for account of Customer. Company is under no obligation to sell gas to Customer or End-User beyond that contracted by Customer under the Firm Standby Service provision herein.		
8.	8. <u>Gas Quality</u> : All Customer-owned gas transported hereunder shall be of commercial quality. If, in Company's sole opinion, the gas tendered for transportation is not of commercial quality or is gas which will adversely impact the gas stream of Company, said gas shall not be transported.		
9.	9. <u>Gas Supply</u> : Customer shall arrange for the purchase of gas other than Company's supply and for the delivery of such gas to a Company receipt point(s). Customer shall execute a written Service Agreement for transportation services pursuant to the applicable Rate Schedule containing such terms and conditions as Company may reasonably require.		
10. <u>Laws, Regulations, and Orders</u> : All Agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Agreement.			
Issued Effecti	Month Day Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy	
By	Signature teven M. Jurek Vice President, Regulatory Services		
	Leven w. Julek vice riesident, Regulatory Services		

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

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Schedule TTC, Sixth-Seventh Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index No. 3	9, Schedule TTC, <u>6<sup>th</sup> 5<sup>th</sup>-Revised, Sheet 5 of 8,</u> which was filed <u>9/2/035/04/05</u>	
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 5 of <u>9</u> 8 Sheets	
TRANSPORTAT	ION SERVICES TERMS AN	ND CONDITIONS (continued)	
and delivered by the Co arising from or out of other cause, except fo Company reserves the Customer shall be res	ompany. The Company sha Gas Transportation Service or gross or willful negligenc right to commingle gas of ponsible for determining the	ty of the Customer while being transported all not be liable to the Customer for any loss while in the Company's system or for any e of the Company's own employees. The the Customer with other gas supplies. The e extent of and maintaining all insurance it such gas before, during, and after receipt by	
based on available in temperature conditions discretion, determine t	12. <u>Measurement</u> : All transport gas shall be measured on a Btu basis. Measurement shall be based on available information regarding volumes received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall, at its sole discretion, determine the measurement equipment required to determine the receipts and deliveries of Customer owned gas transported hereunder.		
<u>service</u> for Customers ( schedules, and six mo <u>Company's sales service</u> month on Company's s	<u>Minimum Term</u> : Service Agreements <u>Customers</u> shall have a minimum term of one (1) year <u>service</u> for Customers served under the <u>SCTS-A</u> , SVTS-A, LVTS-A, LVTS, and OLVTS-A rate schedules, and six months for Customers served under schedule ITS-A. <u>Customers on the Company's sales service who wish to initiate transportation service shall have at least one (1) month on Company's sales service before initiating transportation service. The Company at its sole discretion may allow a term less than the one (1) year or six month minimums.</u>		
14. <u>Nomination</u> : Customers are required to nominate daily. Customers requesting volumes to flow on the first day of any month shall contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board, known as Gas Track Online (http://www.gastrackonline.com) and inform them of the volumes to be transported by receipt point(s) and by delivery point(s). First of the month nominations and daily nominations via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination for the 2 <sup>nd</sup> through the 31 <sup>st</sup> days of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that it deems is being made in order to take unfair advantage of any tariff provision, including, but not limited to, monthly cashouts.			
Issued <u>MAY 9, 200</u> Month Day Effective <u>JUNE 1, 200</u> Month Day	Year	05-AQLG-367-RTS Approved Kansas Corporation Commission May 4, 2005 /S/ Susan K. Duffy	
By	ident, Regulatory Services		

### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

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Schedule TTC, Third-Fourth Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule: TTC, <u>3<sup>rd</sup> 2<sup>rd</sup>-Revised</u>, Sheet 6 of 8, which was filed <u>8/2/005/04/05</u>

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 6 of 98 Sheets

#### TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

- 15. <u>Notification for Enrollment and Changes to Transport</u>: Customer, either individually or on behalf of aggregated End-User(s), shall notify Company a minimum of fourteen (14) days prior to the beginning of the End-User's meter-reading cycle of their intent to begin or change service to End-User under the applicable transportation rate schedules through the filing of an End User/Customer Transport <u>Authorization Form Service Agreement</u> or <u>amendmentaddendum</u> thereto with Company. Any addition, deletion or change in End User transportation service shall occur at the start of the End-User's billing cycle. Enrollment in transportation service or any changes to service (for example, a change in Aggregator) shall take place annually for End-Users under SCTS-A, SVTS-A, LVTS-A, and OLVTS-A rate schedules and semi-annually for End-Users under the ITS-A rate schedule.
  - a. Notification for End-User under SCTS-A, SVTS-A, LVTS-A, and OLVTS-A shall be received by the Company at least thirty (30) days prior to April 1 each year. Customers are on specified billing cycles that may not begin and end on a calendar month basis. Any enrollment or change in End-User transportation service shall begin with the customer's April nomination.
  - b. Notification for End-User under ITS-A rate schedule shall be received by the Company at least thirty (30) days prior to April 1 with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's April nomination; and notification shall be received by the Company at least thirty (30) days prior to November 1 each year with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's November nomination.

Notification shall include Customer and End-User(s) names and addresses; <u>account numberreceipt and</u> delivery point(s) to be nominated; service(s) to be subscribed for; billing information; and other information as Company or Customer may deem appropriate. Transportation Service will not commence until Customer has executed a written Service Agreement with the Companyan End User/Customer Transport <u>Authorization Form</u>. Customer(s) who notifies Company on behalf of End-User of their intent to provide Transportation Service to End-User without End-User's approval shall pay a penalty of \$100 per End-User occurrence. Repeated occurrences by Customer will result in Customer not being permitted to continue Transportation Service. Any Supplier, Marketer or Broker that serves <u>one or more than one End-User(s)</u> that are eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute a Marketer Agreement.

- Termination of participation in an Aggregator's pool by an End-User, whether by choice of Aggregator or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or Aggregator of End-User's choice.
- 16. <u>Operational Balancing Agreement (OBA)</u>: Company shall have the right, but not the obligation, to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.
- 17. <u>Operational Flow Order Penalty</u>: Customer(s) who fail to deliver to Company for the account of Customer(s), specified Operational Flow Ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Customer(s) who repeatedly fail to deliver to Company specified Operational Flow Order quantities of gas will not be permitted to continue Transportation Service.
- 18. <u>Recording and Telemetry Equipment:</u> If, in Company's sole opinion, existing equipment is not sufficient to measure service under the applicable rate schedule, Company <u>may</u> install such equipment as it deems necessary. Company shall be allowed access for maintaining and operating such equipment. Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the delivery point. When telemetry equipment is installed, the End-User will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TTC, Second Third Revised

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup> 4<sup>st</sup>-Revised, Sheet 7 of 8, which was filed 8/2/005/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 98 Sheets

#### TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

- 16. <u>Operational Balancing Agreement (OBA</u>): Company shall have the right, but not the obligation, to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.
- 17. <u>Operational Flow Order Penalty</u>: Customer(s) who fail to deliver to Company for the account of Customer(s), specified Operational Flow Ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Customer(s) who repeatedly fail to deliver to Company specified Operational Flow Order quantities of gas will not be permitted to continue Transportation Service.
- 18. <u>Recording and Telemetry Equipment</u>: If, in Company's sole opinion, existing equipment is not sufficient to measure service under the applicable rate schedule, Company <u>may</u> install such equipment as it deems necessary. Company shall be allowed access for maintaining and operating such equipment. Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the delivery point. When telemetry equipment is installed, the End-User will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.
- 19. <u>Return to Sales Service</u>: End-use Customer(s) or End-User(s) to whom the Company delivers gas hereunder do not purchase gas supplied by the Company. The service provided by the Company does not include the acquisition of gas and gas reserves for the sale to such end-use Customer or End-User. End-use Customer(s) or End-User(s) who receive gas delivered by the Company hereunder have no claim to purchase gas from the Company or from any of the Company's affiliates. Notwithstanding the foregoing, if an end-use Customer or End-User desires to purchase gas from the Company, Company will make its best efforts to accommodate said end-use Customer or End-User, if such accommodation does not adversely affect service to any of Company's other Customers. If an end-use Customer or End-User desires Company to maintain gas reserves so that Company will assure that said end-use Customer or End-User (or Customer or End-User can purchase gas from Company, end-use Customer or End-User (or Customer for the account of End-User) must subscribe for Company's Return to Sales Service.
- 20. <u>Service Agreement</u>: Each prospective Customer is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. Regardless of billing arrangements elected by Customer or End-User, they shall be responsible for payment for all service(s) provided.
- 21. <u>Successors and Assigns</u>: Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under an Agreement. No other assignment of an Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an Agreement may occur.

# AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TTC, FirstSecond Revised

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, <u>1<sup>st</sup> Revised,</u> Sheet 8 of 8, which was filed <u>8/2/095/04/05</u>

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 8 of 98 Sheets

#### TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

20. <u>Service Agreement</u>: Each prospective Customer <u>under the LVTS rate schedule</u> is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. <u>The Company, at its sole discretion, may require customers under other rate schedules to execute a Service Agreement.</u>

Each prospective Customer under SCTS-A, SVTS-A, ITS-A, LVTS-A, and OLVTS-A rate schedules shall execute an End User/Customer Transport Authorization Form with their Aggregator. In the event a current transportation customers changes Aggregators, customer shall execute a new End User/Customer Transportation Authorization Form.

Regardless of billing arrangements elected by Customer or End-User, they shall be responsible for payment for all service(s) provided.

- 21. <u>Successors and Assigns</u>: Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under an Agreement. No other assignment of an Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an Agreement may occur.
- 22. <u>Termination of TransportationParticipation</u>: <u>Customer, either individually or on behalf of aggregated</u> End-User(s) shall notify Company whenever an End-User <u>terminates transportation</u> <u>service.</u> ceases to be a part of the Aggregator's pool. <u>Termination of participation in an Aggregator's pool by an End-User, whether by choice of Marketer or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or a Marketer of End-User's choice. If End-User intends to return to the Company's sales service, notification is required at least thirty (30) days prior to the nomination deadline for the first day of the nomination calendar month. If such notification is not provided within said time frame, then service shall not terminate until the first day of the next applicable nomination calendar month.</u>

End-Users that choose service from another Marketer must notify Company with a signed End-User Verification Form. Forms are available from Marketers or the Company.

Notification is required at least thirty (30) days prior to the nomination deadline for the first day of the End-User's billing cycle. If such notification is not provided within said time frame, then service from the original Marketer shall not terminate until the first day of the Company billing cycle for such End-User which begins at least thirty (30) days after receipt of the End-User Verification Form by the Company.

Index No. 39

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

(Name of Issuing Utility)

Schedule TTC

NEW SHEET

KANSAS GAS OPERATIONS (Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

23. Transporation Service Pipeline Capacity Assignment: The Company is offering its Customers additional flexibility in how they purchase and receive gas for their use. Customers may purchase their gas directly from a marketer, supplier, or other entity and then, under the Transportation Rate Schedules, decide which services shall be used to bring the gas to their end-use location. While there are a few necessary charges associated with the Transportation Rate Schedule, most have been left as optional, allowing the Customer to choose and pay for only the service(s) they want or require.

Consistent with the above and as a condition of Customer being able to subscribe to Company's Transportation Rate Schedules, Customer agrees to accept prorata assignment of Company's pipeline capacity based on the firm peak day requirements for Customer's end-use or for Customer's aggregated End-Users. The quantity of pipeline capacity assigned may be updated monthly to reflect any changes in Customer's end-use peak day requirements or Customer's aggregated end-user(s) peak day requirements.

The capacity assignment shall be for the remaining contract term at the maximum rate as published in the pipeline's tariff. After assignment, Customer shall deal directly with the interstate pipeline on all matters concerning this capacity.

If an End-User wishes to return to firm sales service, Company shall have the following options:

- 1) Accept the End-User as a firm sales customer without condition.
- 2) Accept the End-User as a firm sales customer only if the customer brings an equivalent amount of firm capacity to serve customer's firm requirements,
- 3) Accept the End-User as an interruptible customer only.

Issue	ed Month	Day	Year	
Effec	ctive	Day	Year	
By _	Signature	<u></u>		
	Steven M. Jurek	Vice Presid	ent, Regulatory Ser	vices

Index No. 29

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TI, Fifth Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable) Replacing: Index No. 29, Schedule TI, 4 <sup>th</sup> Revise which was	d, Sheet 1 of 2 6 filed 5/04/05
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
TRANSPORTATION SERVICES INDEX	
INDEX	K NUMBER
TABLE OF CONTENTS	29
DEFINITIONS	30
RATE SCHEDULES Small Commercial Transportation Service - Aggregated (SCTS-A) Small Volume Transportation Service - Aggregated (SVTS-A) Large Volume Transportation Service - Aggregated (LVTS-A) Large Volume Transportation Service (LVTS) Irrigation Transportation Service - Aggregated (ITS-A) Optional Large Volume Transportation Service - Aggregated (OLVTS-A)	31 32 33 34 35 36
OTHER TRANSPORTATION CHARGES Aggregation Charge Daily Out-of-Balance Charge Non-Telemetered Daily Balancing Service Charge Unauthorized Delivery Charge Monthly Cash-Out Charge Line Loss Charge Nomination Charge	37 37 37 37 37 37 37 37 37
OPTIONAL TRANSPORTATION SERVICES Telemetered Daily Balancing Service Firm Standby Service Monthly Balancing Service Negotiated Service Return to Sales Service Standby Service Aggregator Billing Service Aggregation Service	38 38 38 38 38 38 38 38 38 38 38
Issued Effective Month Day Year By Signature	

Steven M. Jurek Vice President, Regulatory Services

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TI, Third Revised

KANSAS GAS OPERATIONS Rep (Territory to which schedule is applicable)	blacing: Index No. 29, Schedule TI, 2 <sup>nd</sup> Revised, Sheet 2 of 2 which was filed 5/04/05
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
TRANSPORTATIO	ON SERVICES INDEX (continued)
	INDEX NUMBER
TRANSPORTATION SERVICES TERM	IS AND CONDITIONS
Balancing Billing/Refunds Curtailment/Interruption of Service Delinquent Payment Penalty Delivery Volume Requirement Failure To Comply Force Majeure Gas Quality Gas Supply Laws, Regulations, and Orders Liability Measurement Minimum Term Nomination Notification to Transport Operational Balancing Agreement Operational Balancing Agreement Operational Flow Order Penalty Recording and Telemetry Equipment Return to Sales Service Service Agreement Successors and Assigns Termination of Participation Transportation Service Pipeline Capaci	39 39 39 39 39 39 39 39 39 39 39 39 39 3
Issued Month Day Year	
Effective Month Day Year	
By Signature	
Steven M. Jurek Vice President, Regulatory	Services

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TD, Fifth Revised

KANSAS GAS OPERATIONS	Replacing: Index N	lo. 30, Schedule TD, 4 <sup>th</sup> Revised, Sheet 1 of 4 which was filed 5/04/05
Territory to which schedule is applicable) No supplement or separate understanding		which was neu 5/04/05
shall modify the tariff as shown hereon.		Sheet 1 of 4 Sheets
TRAN	SPORTATION SER	VICES DEFINITIONS
end-user from receipt point(s) ser common pipeline. To qualify for ag Customers must be served by a c	ved by a common pipel gregation service, irrigato ommon pipeline <u>and</u> be nal Aggregation Service.	ions and balancing of gas delivered to more than one line. Aggregation of End-Users is allowed only on a ors must be served by a common pipeline, and all other situated behind the same town border station, unless End-Users with telemetry may not be aggregated into
meter qualifying under the applic classes (SCTS-A, SVTS-A, LVTS Pool unless Aggregator subscribe aggregated into the same Aggrega that serves more than one End-Us	able rate schedule for -A, ITS-A, or OLVTS-A) s to the Optional Aggreg ation Pool as End-Users ser(s) that are eligible to	efined as one or more End-Users, with each End-Use transportation service. End-Users in different rate ) may not be aggregated into the same Aggregation gation Service. End-Users with telemetry may not be s without telemetry. Any Supplier, Marketer or Broker be pooled for the purpose of forming an Aggregation ired to execute a Marketer Agreement.
AGGREGATOR - A Customer who gas delivered to more than one end		er, or other entity) is responsible for the Aggregation of
		ort gas received by the Company for the account of a (s) for the account of that Customer.
		only one supply source. An isolated system with no other source of gas besides the single supplier.
capacity constraints, operational p	roblems, or any other c ed areas. Customer no	nent of the interstate pipeline, service is limited due to cause. It shall be deemed an Operational Flow Order ptification shall be as determined by the pipeline; no
local government or legal entity who	o has entered into a Sen	ate corporation, or any agency of the federal, state, or vice Agreement with Company for the transportation of a third party supplier (or Aggregator) of gas to the End-
point(s) for the account of Custon	mer in order to meet 1 s)), 2) Losses, and 3)	gas required to be delivered to Company at receipt ) Customer's daily requirement for flowing gas (gas Correction of Customer's Out-of-Balance condition
Issued	·····	
Month Day	Year	
Effective Month Day	Year	
By Signature	<u></u>	-
Steven M. Jurek Vice Presi	dent, Regulatory Service	es

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule SCTS-A

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index No.	31, Schedule TCA, 3 <sup>rd</sup> Revised, Sheet 1 of 2, which was filed 5/04/05		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 1 Sheets		
1. <u>Availability</u> : Service under thi cause gas to be delivered to annual usage is anticipated	is rate schedule is a individually metered, to be less than or e	VICE - AGGREGATED (SCTS-A) vailable to Customers (Aggregators), who non-residential End-Users whose individual qual to 500 Mcf. Service under this rate l-users who use gas for irrigation pumping.		
This service is available in all s				
during the annual enrollment requirements for recording of equipment, daily deliveries mu- dates, normal Customer load other available data. Comp delivery points where record equipment malfunctions. In the data for service hereunder, equipment, with the Custom acquiring and installing such determines that recording equipment, w	Service Considerations: Customer may modify End-Users aggregated under this rate schedul during the annual enrollment and change period. Service hereunder is provided with n requirements for recording equipment or telemetry at the delivery point. Without suc equipment, daily deliveries must be estimated based on available data including meter readin dates, normal Customer load characteristics, actual weather conditions, meter readings an other available data. Company shall estimate daily deliveries based on such data for a delivery points where recording equipment and telemetry is not installed, or where suc equipment malfunctions. In the event Customer desires Company to use actual daily metere data for service hereunder, Customer shall request Company to install such recordin equipment, with the Customer being responsible for costs associated with the Compan acquiring and installing such recording equipment. In the event Company, in its sole opinior determines that recording equipment is required to facilitate balancing, Company shall insta such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.			
	·	determined as a sum of the following:		
<u>Facility Charge</u> :	<u>\$20.00</u>	per Delivery Point per Month		
<u>Demand Charge</u> :	<u>\$1.4346</u>	per Demand Therm per Month		
<u>Delivery Charge</u> :	<u>\$0.01919</u>	per Therm Delivered		
<u>L&amp;U Charge</u> :	Account as co	s systemwide Lost and Unaccounted (L&U) omputed in the Company's annual PGA, and volumetric basis to the quantity of gas the End-User.		
Issued				
Month Day Y	/ear			
	Year			
By Signature				

Steven M. Jurek Vice President, Regulatory Services

Index No. 31

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)	Schedule SCTS-A
KANSAS GAS OPERATIONS	NEW SCHEDULE
(Territory to which schedule is applicable)	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
SMALL COMMERCIAL TRANSPORTATION SERVICE	- AGGREGATED (SCTS-A) (continued)
<u>Other Charges Billed to Total Aggregated Pool:</u> A No. 37, including:	As applicable from Tariff Sheet OTC, Index
Aggregation Charge Daily Out-of-Balance Charge Non-Telemetered Daily Balancing Service C Unauthorized Delivery Charge Monthly Cashout Charge Nomination Charge	harge
<u>Optional Services Billed to Either Aggregator or E</u> OTS, Index No. 38, including:	End-User. As applicable from Tariff Sheets
Telemetered Daily Balancing Service Firm Standby Service Monthly Balancing Service Negotiated Service Return to Sales Service Standby Service Aggregator Billing Service Aggregation Service	
4. <u>General Rules, Regulations, Terms and Conditions</u> General Rules and Regulations and Company's T with the State Corporation Commission.	
<ol> <li><u>Demand Therm</u>: Customer's Demand Therm or Maxim dividing the volumes consumed by customer during the last thirty six (36) months for that customer by twenty (2)</li> </ol>	highest historical peak month of usage in the
Issued	
Month Day Year	
Effective Month Day Year	
By	
Steven M. Jurek Vice President, Regulatory Services	

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule SVTS-A, Third Revised

KANSAS GAS OPERATIONS Replaci (Territory to which schedule is applicable)	ng: Index No. 32,	Schedule SVTS-A, 2 <sup>nd</sup> Revised, Sheet 1 of 2, which was filed 5/04/05
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 2 Sheets
SMALL VOLUME TRANSPORT	ATION SERVIC	<u>CE - AGGREGATED (SVTS-A)</u>
cause gas to be delivered to individ annual usage is anticipated to be ab	lually metered, bove 500 Mcf ar is not available	vailable to Customers (Aggregators), who non-residential End-Users whose individual nd not exceed 5,000 Mcf. Service under this to end-users who use gas for irrigation as in Kansas.
during the annual enrollment and requirements for recording equipr equipment, daily deliveries must be dates, normal small volume Custor readings and other available data. Of for all delivery points where recordin equipment malfunctions. In the even data for service hereunder, Cust equipment, with the Customer be acquiring and installing such record determines that recording equipme	change period nent or teleme estimated base mer load chara Company shall ong equipment a ent Customer de omer shall rec ing responsible ing equipment. nt is required to ustomer being	I-Users aggregated under this rate schedule I. Service hereunder is provided with no etry at the delivery point. Without such ed on available data including meter reading cteristics, actual weather conditions, meter estimate daily deliveries based on such data and telemetry is not installed, or where such esires Company to use actual daily metered quest Company to install such recording e for costs associated with the Company In the event Company, in its sole opinion, o facilitate balancing, Company shall install responsible for costs associated with the quipment.
	-	determined as a sum of the following:
Facility Charge:	\$ <u>40.00</u>	per Delivery Point per Month
Demand Charge:	<u>\$0.8817</u>	per Demand Therm per Month
Delivery Charge:	\$ <u>0.01919</u>	per Therm Delivered
<u>L&amp;U Charge</u> :	Account as co	's systemwide Lost and Unaccounted (L&U) omputed in the Company's annual PGA, and volumetric basis to the quantity of gas he End-User.
Issued		
Month Day Year		
Effective		
By Signature		
Steven M. Jurek Vice President, Regula	tory Services	

AQUILA, INC. D/B/A AQUILA (Name of Issuing Utility)	NETWORKS-KGC	<u>)</u> Schedule S	VTS-A, Fourth Revised
KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index	No. 32, Schedule S	VTS-A, 3 <sup>rd</sup> Revised, Sheet 2 of 2 which was filed 5-4-05
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 2 of 2 Sheets
SMALL VOLUME TRANS	PORTATION SERVI	CE - AGGREGATI	ED (SVTS-A) (continued)
<u>Other Charges Billed to</u> No. 37, including:	o Total Aggregated F	2 <u>ool:</u> As applicabl	e from Tariff Sheet OTC, Index
Aggregation Ch Daily Out-of-Bal Non-Telemetere Unauthorized Do Monthly Cashou Nomination Cha	ance Charge ed Daily Balancing Ser elivery Charge tt Charge	vice Charge	
<u>Optional Services Bille</u> OTS, Index No. 38, incl		o <u>r or End-User</u> . A	as applicable from Tariff Sheets
Telemetered Da Firm Standby Se Monthly Balanci Negotiated Serv Return to Sales Standby Service Aggregator Billir Aggregation Service	ng Service vice Service ng Service		
	gulations and Compa		reunder is subject to Company's n Rules and Regulations on file
dividing the volumes cons	sumed by customer duri	ng the highest histo	antity (MDQ) is calculated by rical peak month of usage in the mum MDQ shall be 15 therms.
Issued Month Day Effective Month Day	Year		
BySignature	I CAI	-	

Steven M. Jurek Vice President, Regulatory Services

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#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule LVTS-A, Fourth Revised

KANSAS GAS OPERATIONS Territory to which schedule is applicable)	Replacing: Inde	x 33, Schedule LVTS-A, 3 <sup>rd</sup> Revised Sheet 1 of 2 which was filed 5/04/05		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 2 Sheets		
LARGE VOLUME TRAN	SPORTATION	SERVICE - AGGREGATED (LVTS-A)		
cause delivery to individually is anticipated to be above	metered, non-r 5,000 Mcf and is not available	ale is available to Customers (Aggregators), who esidential end-users whose individual annual usage not exceed 9,000 Mcf. Service under this rate to end-users who use gas for irrigation pumping. n Kansas.		
during the annual enrollme requirements for recording equipment, daily deliveries in dates, normal Customer loa other available data. Com delivery points where record equipment malfunctions. In data for service hereunder equipment, with the Custor acquiring and installing such determines that recording en- such recording equipment,	<u>Service Considerations</u> : Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.			
3. <u>Monthly Charge:</u> End-User's	Monthly Bill sh	all be determined as a sum of the following:		
Facility Charge:	<u>\$ 250.00</u>	per Delivery Point per Month		
Demand Charge:	<u>\$ 0.4175</u>	per Demand Unit per Month		
Delivery Charge:	<u>\$ 0.01919</u>	per Therm Delivered		
<u>L&amp;U Charge:</u>	computed in th	systemwide Lost and Unaccounted (L&U) Account as e Company's annual PGA, and applied on a volumetric antity of gas delivered to End-User.		
Issued				
Month Day	Year			
Effective	Year			
Ву				
Signature Steven M. Jurek Vice President,	Regulatory Serv	ices		

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule LVTS-A, Fourth Revised

KANSAS GAS OPERATIONS	Replacing: Index	No. 33, Schedule LVTS-A, 3 <sup>rd</sup> Revised, Sheet 2 of 2
(Territory to which schedule is applicable)		which was filed 5-4-05
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 2 of 2 Sheets
LARGE VOLUME TRANS	PORTATION SERVI	CE - AGGREGATED (LVTS-A) (continued)
Other Charges E Index No. 37, inc		nated Pool: As applicable from Tariff Sheet OTC,
Daily Out Non-Tele Unauthor Monthly (	ion Charge -of-Balance Charge metered Daily Baland ized Delivery Charge Cashout Charge on Charge	• • •
	es Billed to Either A ex No. 38, including:	ggregator or End-User: As applicable from Tariff
Firm Star Monthly E Negotiate Return to Standby Aggregat	ared Daily Balancing S adby Service Balancing Service ed Service Sales Service Service or Billing Service ion Service	Service
	ulations and Compa	<u>ditions</u> : Service hereunder is subject to Company's my's Transportation Rules and Regulations on file
dividing the volumes cons	umed by customer duri	Maximum Daily Quantity (MDQ) is calculated by ing the highest historical peak month of usage in the renty (20). The minimum MDQ shall be 150 therms.
Issued Month Day	Year	
Effective Month Day	Year	
By Signature		-
Steven M. Jurek Vice Presi	dent, Regulatory Servi	ces

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule LVTS, Fifth Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Inde	x 34, Schedule LVTS, 4 <sup>th</sup> Revised, Sheet 1 of 1 which was filed 5-4-05
No supplement or separate understanding shall modify the tariff as shown hereon.	ىرىنى <u>بەر بەر بەر بەر بەر بەر بەر بەر بەر بەر </u>	Sheet 1 of 1 Sheets
LARGE VOLU	JME TRANSPO	RTATION SERVICE (LVTS)
	annual usage is a	vailable to individually metered non-residential end-use or anticipated to exceed 9,000 Mcf and do not use gas for service areas in Kansas.
2. <u>Service Considerations</u> : Custo installing telemetry equipment a		le for costs associated with the Company acquiring and nt.
3. <u>Monthly Charge</u> : End-User's M	Ionthly Bill shall be	e determined as a sum of the following:
Facility Charge:	\$ <u>250.00</u>	per Delivery Point per Month
Demand Charge:	<u>\$0.4175</u>	per Demand Unit per Month
Delivery Charge:	\$ <u>0.01919</u>	per Therm Delivered
<u>L&amp;U Charge:</u>	computed in th	s systemwide Lost and Unaccounted (L&U) Account as ne Company's annual PGA, and applied on a volumetric antity of gas delivered to End-User.
37, including: Daily Out-of-B	alance Charge	<u>d Pool</u> : As applicable from Tariff Sheet OTC, Index No. Unauthorized Delivery Charge
Index No. 38, includin	<u>ed to Either Aggre</u> g: Daily Balancing Se icing Service	Nomination Charge egator or End-User. As applicable from Tariff Sheet OTS, ervice Firm Standby Service Negotiated Service Standby Service
		ons: Service hereunder is subject to Company's General portation Rules and Regulations on file with the State
dividing the volumes consume	ed by customer du	or Maximum Daily Quantity (MDQ) is calculated by uring the highest historical peak month of usage in the wenty (20). The minimum MDQ shall be 150 therms.
Issued		
Month Day	Year	
Effective Month Day	Year	
By		[
Steven M. Jurek Vice Presiden	t, Regulatory Ser	vices

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule ITS-A, Fourth Revised

	GAS OPERATIONS	Replacing: Ind	ex 35, Schedule ITS-A, 3 <sup>rd</sup> Revised, Sheet 1 of 2 which was filed 5/04/05
No supplem	ent or separate understanding the tariff as shown hereon.		Sheet 1 of 2 Sheets
			SERVICE - AGGREGATED (ITS-A)
1.	cause to be delivered not le	ess than 10,000	dule is available to Customers (Aggregators) who Mcf per year to individually metered, non-residential ping. This service is available in all service areas in
2.	schedule during either of thereunder is provided with a point. Without such equip including meter reading conditions, meter readings based on such data for al installed, or where such equise actual daily metered da such recording equipment, Company acquiring and installed the Company or the Comparing facilitate balancing, Comparing and installed to the company of the Comparing and installed to the Comparing and the Company of the Comparing and the Comp	he two (2) enr no requirements ment, daily del dates, irrigation and other avai I delivery point uipment malfur ta for service h with the Custo stalling recordin any, in its sole c any shall instal	modify those End-Users aggregated under this rate follment and change periods in the year. Service is for recording equipment or telemetry at the delivery liveries must be estimated based on available data in Customer load characteristics, actual weather lable data. Company shall estimate daily deliveries is where recording equipment and telemetry is not factions. In the event Customer desires Company to ereunder, Customer shall request Company to install mer being responsible for costs associated with the g equipment. Should the pipeline delivering gas to opinion, require installation of recording equipment to il such recording equipment, with Customer being the Company acquiring and installing recording
3.	Monthly Charge: Customer	's Monthly Bill s	shall be determined as a sum of the following:
	Facility Charge:	\$ <u>25.00</u>	per Delivery Point per Month
	Delivery Charge:	\$_ <u>0.05100</u>	per Therm Delivered
	<u>L&amp;U Charge:</u>	computed in 1	's systemwide Lost and Unaccounted (L&U) Account as the Company's annual PGA, and applied on a volumetric uantity of gas delivered to End-User.
Issued	Month Day	Year	
Effectiv	/e Month Day	Year	
Ву	Signature		—
Ste	even M. Jurek Vice Presiden	t, Regulatory Se	rvices

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO Schedule OLVTS-A, Second Revised

KANSAS GAS OPE		Replacing: Inde	x No. 36, Schedule OLVTS-A, 1 <sup>st</sup> Revised, Sheet 1 of 2 which was filed 5/04/05
No supplement or separate un shall modify the tariff as shown	-		Sheet 1 of 2 Sheets
1. <u>Availabilit</u> who caus usage is from the	ty: Service under thi se delivery to individ anticipated to be a LVTS rate schedul	s optional rate lually metered, bove 9,000 Mo e (Index No. 3	TON SERVICE - AGGREGATED (OLVTS-A) e schedule is available to Customers (Aggregators), non-residential end-users whose individual annual of and not exceed 30,000 Mcf; i.e. only customers 4) with annual usage above 9,000 Mcf and not to be in all service areas in Kansas.
during the requires	e annual enrollmen recording equipmen	t and change t or telemetry	dify End-Users aggregated under this rate schedule period. Service under this optional rate schedule at the delivery point. Customer is responsible for g and installing telemetry equipment at the delivery
3. <u>Monthly C</u>	<u>Charge:</u> End-User's	Monthly Bill sh	all be determined as a sum of the following:
Ee	acility Charge:	<u>\$ 250.00</u>	per Delivery Point per Month
De	emand Charge:	<u>\$ 0.4175</u>	per Demand Unit per Month
<u>D</u> e	elivery Charge:	<u>\$ 0.01919</u>	per Therm Delivered
<u>L8</u>	<u>&amp;U Charge:</u>	computed in the	systemwide Lost and Unaccounted (L&U) Account as e Company's annual PGA, and applied on a volumetric intity of gas delivered to End-User.
	<u>ther Charges Billed</u> dex No. 37, includin		gated Pool: As applicable from Tariff Sheet OTC,
		alance Charge Delivery Charge out Charge	e ,
Issued	Day	Year	
Effective	Day	Year	
BySignature	ok Vico Drosidant	Pogulator: Same	
Steven M. Jure	er vice President,	Regulatory Serv	

Index	No.	36
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AQUILA, INC. D/B/A AQUILA NETWORKS-KGO	Schedule OLVTS-A, Second Revised		
	36, Schedule OLVTS-A, 1 <sup>st</sup> Revised, Sheet 1 of 2 which was filed 5-4-05		
No supplement or separate understanding			
shali modify the tariff as shown hereon.	Sheet 2 of 2 Sheets		
OPTIONAL LARGE VOLUME TRANSPORTATION (continued)			
<u>Optional Services Billed to Either Aggre</u> Sheets OTS, Index No. 38, including:	gator or End-User: As applicable from Tariff		
Telemetered Daily Balancing Service Firm Standby Service Monthly Balancing Service Negotiated Service Return to Sales Service Standby Service Aggregator Billing Service Aggregation Service			
4. <u>General Rules, Regulations, Terms and Conditions</u> : Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.			
<ol> <li><u>Demand Therm</u>: Customer's Demand Therm or Maxi dividing the volumes consumed by customer during the last thirty six (36) months for that customer by twenty</li> </ol>	he highest historical peak month of usage in the		
Issued Month Day Year Effective Month Day Year			
By Signature			
, , , , , , , , , , , , , , , , , , ,			
Steven M. Jurek Vice President, Regulatory Services			

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

(Name of Issuing Utility)

.

Schedule OTC, Fifth Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index 37, Schedule OTC, 4 <sup>th</sup> Revised, Sheet 1 of 7 which was filed 5/04/05
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 8 Sheets
<u>OTH</u>	ER TRANSPORTATION CHARGES
The following charges shall apply t Schedules:	o Customers taking service under Company's Transportation Rate
they form a pool for the purp common pipeline and behind charges set forth in the Comp	aggregation charge shall be charged per pool of End-Users when ose of nominating and balancing transportation deliveries on a town border station. This charge is in addition to the monthly any's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, ge shall be a one-time charge of \$100.00 per pool of End Users.
Northern Natural Gas, Panhano daily scheduling charges, and Tolerance. This daily charge is Condition exceeds Customer's used to determine the Out-of telemetry. Estimated daily de Condition for Customers witho malfunctions. Estimated daily	<u>ARGE</u> : A daily charge shall apply to any Customer served through le Eastern Pipeline or any other pipeline that subsequently adopts whose Out-of-Balance Condition exceeds the Daily Scheduling applied to the daily quantities by which Customer's Out-of-Balance Daily Scheduling Tolerance. Actual daily delivery quantities shall be Balance Condition for Customers with recording equipment or livery quantities shall be used to determine the Out-of-Balance ut recording equipment or telemetry, or where such equipment delivery quantities shall be determined based on available data meter readings, Customer load characteristics, actual weather h.
charges set forth in each of th the FERC approved charges	ted and assessed monthly. This charge is in addition to the e Company's Transportation Rate Schedules. For each pipeline, apply. The monthly charge for any Customer served through the sum of the following charges:
Issued	
Month Day Effective Month Day	Year Year
By Signature	
Steven M. Jurek Vice President	Regulatory Services

Index No. 37

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule OTC, First Revised

KANSAS GA			Re	Replacing: Index No. 37, Schedule OTC, 2 <sup>nd</sup> Revised, Sheet 2 of 7, which was filed 5/04/05
No supplement or s shall modify the tari				Sheet 2 of 8 Sheets
А.	Daily			RTATION CHARGES (continued) mal Days. On days of Normal temperature and Normal
	delive	eries, the f	ollowing charges	will be in effect:
	1.	A toleran	ce of +/- 5% of co	confirmed nomination will be applied.
	2.	For cons	umption within to	plerance, no scheduling charges will be applied.
	3.	volume e		e tolerance, a scheduling charge shall be applied to the nce equal to the maximum effective Northern Natural Gas s market area.
B.	pipeli		re a System Ove	vstem Overrun Limitation. On days that interstate verrun Limitation as defined in their tariff, the following
	1.	For cons be applie	• •	than the confirmed nomination, the following charges will
			Dekatherm in ex For consumption	on up to 105% of confirmed nomination, \$1.00 per xcess of confirmed nomination up to 105%. n greater than 105% of confirmed nomination, \$10.77per xcess of 105% of confirmed nomination.
	2.	For cons	umption less than	n the confirmed nomination, there is no charge.
		<u> </u>		Τ
Issued	Month	Day	Year	
Effective	Month	Day	Year	
By Signa	ature		91 <u></u>	
Steven	M. Jure	k Vice F	President, Regulator	bry Services

Index No. 37

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule OTC, Third Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index No. 37, Schedule OTC, 2 <sup>nd</sup> Revised, Sheet 4 of 7 which was filed 5/04/05	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 8 She	eets
<ul> <li>On Critical Days Customer is in an Out-of-Balance Ch condition.</li> <li><u>NON-TELEMETER</u> aggregation pools subsequently adop charge shall be \$0 SCTS-A, SVTS-A, Charges, except de</li> <li><u>UNAUTHORIZED</u> Customer(s) whos Operational Flow ( This charge is in Transportation Rat Ordered quantities deliveries shall be in The monthly charge Critical Days, Neg confirmed nominat Balance condition</li> </ul>	HER TRANSPORTATION CHARGES (continued) Daily Out-of-Balance Charges otherwise applicable shall be waive verage condition. When Operational Flow Orders have been made, rges otherwise applicable shall be waived if Customer is in an Over <u>D DAILY BALANCING SERVICE CHARGE</u> : All non-teleme on Northern Natural Gas, Southern Star, and any other pipeline a daily scheduling charges shall subscribe to this balancing service. 1090 per Therm per month for Company's Transportation Rate Sche- S-A, and LVTS-A. Customers shall be exempt from Daily Out of Bal- ing a critical day or when an operational flow order is imposed. 2000 <u>ELIVERY CHARGE</u> : An unauthorized delivery charge shall app receipts are less than deliveries during a Critical Day or whe der is imposed. This daily charge is accumulated and assessed mo addition to the monthly charges set forth in each of the Comp Schedules. This charge shall apply when Deliveries or Operational are in excess of Receipts. For the purpose of applying this prov duced by any quantity contracted under the optional Firm Standby Ser shall be \$2.00 per Therm per day on Operational Flow Order days ive Out-of Balance conditions shall be charged as follows: Up to 5 ns shall be charged at \$2.00 per Therm. The remaining Negative O hall be charged at \$11.30 per Therm. [For aggregated pools only, to the Company a volume equal to the volume of capacity assigned t	Daily erage tered that The dules lance ly to n an nthly. any's Flow ision, vice. On is% of ut-of- if the
	d delivery charges will be assessed.]	
Issued Month Day	Year	
Effective Month Da	Year	
By Signature		
Steven M. Jurek Vice	resident, Regulatory Services	

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO Schedule OTS, Fourth Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing	: Index 38, Sche		vised, Sheet 1 of 5 ich was filed 5/04/05
No supplement or separate understanding shall modify the tariff as shown hereon.	<u></u>			Sheet 1 of 5 Sheets
	OPTIONAL TRA	NSPORTATIO	N SERVICES	
The following optional servi- those services which best services which, if any of the following addition to the monthly charge	erve their needs. services they d	Customers s esire. All Optic	hall designate o onal Transportati	n their Service Agreement on Service charges are in
provided additional of normal Daily Schedu year for all schedule months. The charge	operating flexibili ling Tolerances. Is except Irrigation of this service s Transportation	ty through add This service i on Service, wh e, when subsc Rate Scheduld	litional balancing s available for a ich shall have a ibed to, shall b es SCTS-A, SVT	onal service, Customer is g tolerances in excess of minimum term of one (1) a minimum term of six (6) e \$0.0090 per Therm per TS-A, LVTS-A, ITS-A, and e negotiated.
Subscribers to this a during a critical day o				Balance Charges, except
provide firm standby supply is interrupted available for a minim the monthly charges	<u>FIRM STANDBY SERVICE</u> : Under this optional service, Customer requests Company to provide firm standby service to Customer that will be available when Customer's own gas supply is interrupted or otherwise insufficient to meet Customer's requirements. This service is available for a minimum term of one (1) year. This service, when subscribed to, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This monthly charge shall be the sum of the following:			
Demand Charge:				urrent Demand Charge delivered to Customer per
Sales Gas Charge:			t plus \$ 0.01 pe omer per Month	er Therm of Firm Standby
Issued				
Month Day	Year			
Month Day	Year			
By Signature				
Steven M. Jurek Vice P	resident, Regulato	ry Services		

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule OTS, Fourth Revised

	S GAS OPERATIONS	Replacing: Ind	idex 38, Schedule OTS, 3 <sup>rd</sup> Revised, Sheet 2 of 5 which was filed 5/04/05
	nent or separate understanding y the tariff as shown hereon.		Sheet 2 of 5 Sheets
	OPTIO	VAL TRANSPORTA	TATION SERVICES (continued)
	•		the Firm Standby Service by notifying Company and unt equal to the sum of the remaining contract months
3.	additional flexibility in l Customer may negoti underage conditions. schedules, except Irrig monthly charge is in a	being able to balan ate a tolerance wi This service is ava ation Service, which addition to the mon	Under this optional service, Customer is provided ance their receipts with deliveries on a monthly basis. window and various cashout rates for overage and vailable for a minimum term of one (1) year for all ch shall have a minimum term of six (6) months. This ponthly charges set forth in Company's Transportation A, LVTS-A, LVTS, and OLVTS-A.
4.	<u>NEGOTIATED SERVICES</u> : Under this optional service, Customer may request Company to negotiate the charges associated with the transportation of Customer-owned gas. The Company's decision to enter into discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.		
		mission a copy of th	nvolve the Company's marketing affiliate, the Company the agreement, with all supporting documentation and ate of the agreement.
	and Company Customer's gas	cannot agree on a	ects to negotiate the Delivery Charge, and if Customer a price, Company shall not be obligated to deliver s a price can be agreed upon. Customer shall continue ariff charges.
Issued	Month Day	Year	
Effectiv	/e Month Day	Year	
Ву	Signature	<u></u>	
Ste	even M. Jurek Vice Pres	sident, Regulatory Se	Services

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule OTC, Fourth Revised

KANSAS GAS OPERATIONS	Replacing: Index 38, Schedule OTC, 3 <sup>rd</sup> Revised, Sheet 4 of 5	
(Territory to which schedule is applicable)	which was filed 5/04/05	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets	
OPTIONAL	TRANSPORTATION SERVICES (continued)	
available for a mini SVTS-A, LVTS-A, served under sche Service by notifying any discount provid	s. Customer shall enter into a Service Agreement. This service is num term of one (1) year for Customers served under the SCTS-A, VTS, and OLVTS-A rate schedules, and six months for Customers lule ITS-A. A Customer may elect to withdraw from the Negotiated Company and making payment to Company of an amount equal to ed by Company. In the event Company collects sums in excess of plicable Rate Schedule, no refund shall be made to Customer.	
	bed to by Customer, is a negotiated adjustment to charges set forth Intation Rate Schedules SCTS-A, SVTS-A, LVTS-A, LVTS, ITS-A,	
5. <u>RETURN TO SALES SERVICE</u> : Under this optional service, Customer (or Customer for the account of End-User) requests Company to allow Customer or End-User the ability to return to the applicable sales tariff for their full requirement gas supply. Customer shall notify Company of intent to return to the applicable sales tariff prior to the beginning of Customer's or End-User's meter reading cycle unless the notification requirement is waived by Company. This service is available for a minimum term of one (1) year. This service, when subscribed to, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This monthly charge shall be the sum of the following:		
Demand Charge:	Fifty percent (50%) of the Current Demand Charge Component in Company's PGA per Therm delivered to Customer per Month, reduced by any Demand Charge amount contracted under optional Firm Standby Service.	
	ithdraw from the Return to Sales Service by notifying Company and ne sum of the remaining contract months Demand Charge.	
Issued Month Day	Year	
Effective	Year	
By Signature		
Steven M. Jurek Vice Preside	t, Regulatory Services	

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility) Schedule OTS, Third Revised

	S GAS OPERATIONS which schedule is applicable)	Replacing: Index No. 38, Schedule OTS, 2 <sup>nd</sup> Revised, Sheet 5 of 5 filed 5/04/05	
	nent or separate understanding y the tariff as shown hereon,	Sheet 5 of 5 Sheets	
	OPTIONAL	TRANSPORTATION SERVICES (continued)	
6.	reasonable efforts basis, to interrupted. The service is recording equipment or tele to the monthly charges set	er this optional service, Customer requests Company, on a most attempt to supply service to Customer when their own gas supply is only available to Customers with delivery points equipped with emetry. This service, when subscribed to by Customer, is in addition forth in each of the Company's Transportation Rate Schedules. The be the Dispatcher's quoted rate for the gas supply provided.	
7.	Company bill the Aggregate The charge for this service	SERVICE: Under this optional service, Aggregator requests that or's transportation customers for the natural gas sold by Aggregator. shall be negotiated. In no event shall the price negotiated be less of providing the service. Aggregator shall be required to execute a	
8.	8. <u>AGGREGATION SERVICE</u> : Under this optional service, Aggregator is provided additional flexibility in being able to nominate and balance their transportation receipts and deliveries for SCTS-A, SVTS-A, ITS-A, LVTS-A, and OLVTS-A end-users by pipeline segment as defined by the Company. End-users with recording equipment (telemetry) shall establish a separate pool from those without recording equipment. This service is available for a minimum of one (1) year. The charge for this service shall be \$0.00425 per Therm per month.		
Issued	Month Day	Year	
Effectiv	/e Month Day	Year	
Ву	Signature		
Ste	even M. Jurek Vice Presiden	it, Regulatory Services	

Steven M. Jurek Vice President, Regulatory Services

Index No. 39

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TTC, Fourth Revised

	Replacing: Index No. 39,	Schedule TTC, 3 <sup>rd</sup> Revised, Sheet 1 of 8, which was filed 5/04/05
No supplement or separate understanding		
shall modify the tariff as shown hereon.	······································	Sheet 1 of 9 Sheets
	ATION SERVICES TERI	MS AND CONDITIONS stomers taking service under Company's
Transportation Rate Schedules:		
delivered to Company at the (transportation gas delivered basis. In those areas where	e Receipt Point), with the d by Company to End Us e daily balancing applies aily basis. The difference	ance gas receipts (transportation gas rmally equivalent gas deliveries ser(s) at the Delivery Point(s)) on a monthly the Customer shall also have the e between cumulative Receipts and ce condition.
quantities of gas to satisfy purchase Customer's Positi completed in accordance w	any Negative Out-of-Ba ive Out-of-Balance quai vith the provisions of Co responsible for any oth	Customer shall purchase sufficient ance condition or the Company shall ntities. These purchases shall be mpany's Monthly Cashout Service. In er applicable charge(s) set forth in
statement as to volumes an systems with multiple source	d heating value shall be es of gas supply shall be	upply will use the transporting entity's taken as conclusive. Delivery from determined based on the heating value of equirement for thermal balancing.
utilize Customer owned gas	, including correction of ny's applicable tariffs. R	es of billing calculations will initially be to any imbalance conditions and then utilize efunds from Company's sales made during
Issued Month Day	Year	
Effective	Year	
By Signature	<u> </u>	
Steven M. Jurek Vice President	t, Regulatory Services	

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TTC, Third Revised

KANSAS GAS OPERATIONS (Territory to which schedule is applicable)	Replacing: Index No. 39, Schedule TTC, 2 <sup>nd</sup> Revised, Sheet 2 of 8, which was filed 5/04/05
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 9 Sheets
TRANSPORTATION	SERVICES TERMS AND CONDITIONS (continued)
Company's best efforts to de the Customer. In the even necessary to interrupt deliv Transportation service interru deliveries on the affected pa	Service: Transportation service provided by Company is based on eliver for the account of Customer, gas received for the account of ent of Force Majeure or system capacity limitations, it may be veries from time to time. If, in the sole opinion of Company, uption or curtailment is required, Company shall endeavor to curtail arts of its system in the following order. Irrigation, Large Volume, mercial. (Note: Lower priced services shall be curtailed prior to prices).
shall be governed by Com	rtail Transportation service, then such interruptions or curtailments pany's curtailment provisions associated with sales gas service, on 10 of Company's General Rules and Regulations.
service to transportation s interruption is necessary to p to protect the integrity of its	on to the contrary herein, Company may fully or partially curtail ervice Customers when, in Company's opinion, curtailment <u>or</u> protect the delivery of gas to Customers with higher priority uses, or system. Company shall allocate, as equitably as practicable, the taking into consideration priority of use of other factors it deems health and safety.
the delinquent amount owe	A late payment charge in an amount equal to two percent (2%) of d for current service will be added to the bill if payment is not t due date stated on the bill. The net due date shall be the fifteenth illing.
5. <u>Delivery Volume Requireme</u> excess of receipts.	<u>ent</u> : The Company is not required to deliver volumes of gas in
	I
Issued Month Day	Year
Effective	Year
By Signature	
Steven M. Jurek Vice President	, Regulatory Services

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TTC, Third Revised

KANSAS GAS OPERATIONS	Replacing: Index No. 39, Schedule TTC, 2 <sup>nd</sup> Revised, Sheet 3 of 8,		
(Territory to which schedule is applicable) No supplement or separate understanding	which was filed 5/04/05		
shall modify the tariff as shown hereon.	Sheet 3 of 9 Sheets		
TRANSPORTATION S	ERVICES TERMS AND CONDITIONS (continued)		
obligations of its part, the Con Company's intention to term Company shall have the righ after the giving of said notice of such Transportation for an and shall not release the Cu amounts due or to become	her (or End-User) fails to comply with or perform any of the mpany shall have the right to give Customer written notice of the nate the Transportation on account of such failure, then the to terminate such Transportation at the expiration of five days unless the Customer shall make good such failure. Termination y such cause shall be a cumulative remedy as to the Company, stomer from its obligation to make payment of any amount or due from the Customer to the Company under the applicable Transportation after termination of service hereunder, it shall be pply for service.		
within the control of the par lockouts, material or equipn landslides, lightning, earthqu rulers and peoples, interruptio regulatory body having prope to machinery or lines of pipes the kind herein enumerated or	<u>Force Majeure</u> : The term "force majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.		
carry out its obligations under affected by such force majeu be suspended during the con	tomer is rendered unable by force majeure to wholly or in part the provisions of any Rate Schedule, the obligations of the party e, other than the obligation to make payments thereunder, shall inuance of any inability so caused but for no longer period; and possible, be remedied with all reasonable dispatch.		
Issued Month Day	ear and a second s		
Effective	ear		
Ву			
Signature			
Steven M. Jurek Vice President, I	egulatory Services		

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TTC, Third Revised

	S GAS OPERATIONS	Replacing: Inde	x No. 39, Schedule TTC, 2 <sup>nd</sup> Revised, Sheet 4 of 8, which was filed 5/04/05		
	nent or separate understanding y the tariff as shown hereon.		Sheet 4 of 9 Sheets		
	TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)				
	transportation of Custo In the event of a force be delivered to Compa- to deliver gas to End-L for account of Custome	mer owned gas recei majeure condition wh ny gas for the accoun lser for account of Cu er. Company is under	provided by Company hereunder is limited to the ived by the Company for the account of Customer. hich restricts or limits Customer's ability to cause to at of the Customer, Company is under no obligation ustomer which has not been received by Company r no obligation to sell gas to Customer or End-User the Firm Standby Service provision herein.		
8.	in Company's sole opin	nion, the gas tendered	ported hereunder shall be of commercial quality. If, I for transportation is not of commercial quality or is am of Company, said gas shall not be transported.		
9.	<u>Gas Supply</u> : Customer shall arrange for the purchase of gas other than Company's supply and for the delivery of such gas to a Company receipt point(s). Customer shall execute a written Service Agreement for transportation services pursuant to the applicable Rate Schedule containing such terms and conditions as Company may reasonably require.				
10.	Laws, Regulations, and Orders: All Agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Agreement.				
Issued					
Effectiv	Month Day	Year			
	Month Day	Year			
Ву	Signature				
Ste	even M. Jurek Vice Pres	sident, Regulatory Serv			

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO Schedule TTC, Seventh Revised	
KANSAS GAS OPERATIONS         Replacing: Index No. 39, Schedule TTC, 6 <sup>th</sup> Revised, Sheet 5 of 8, which was filed 5/04/05	
No supplement or separate understanding shall modify the tariiff as shown hereon. Sheet 5 of 9 Sheet	ts
TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)	
11. <u>Liability</u> : Gas shall be and shall remain the property of the Customer while being transport and delivered by the Company. The Company shall not be liable to the Customer for any larising from or out of Gas Transportation Service while in the Company's system or for other cause, except for gross or willful negligence of the Company's own employees. Company reserves the right to commingle gas of the Customer with other gas supplies. Customer shall be responsible for determining the extent of and maintaining all insurance deems necessary to protect its property interest in such gas before, during, and after receipt the Company.	oss any The The æ it
12. <u>Measurement</u> : All transport gas shall be measured on a Btu basis. Measurement shall based on available information regarding volumes received and delivered, pressure a temperature conditions, and energy content of the gas stream. Company shall, at its s discretion, determine the measurement equipment required to determine the receipts a deliveries of Customer owned gas transported hereunder.	and sole
13. <u>Minimum Term</u> : Customers shall have a minimum term of one (1) year service under SCTS-A, SVTS-A, LVTS-A, LVTS, and OLVTS-A rate schedules, and six months un schedule ITS-A. Customers on the Company's sales service who wish to initiate transportation service shall have at least one (1) month on Company's sales service before initiate transportation service. The Company at its sole discretion may allow a term less than the (1) year or six month minimums.	ider tion ting
14. <u>Nomination</u> : Customers are required to nominate daily. Customers requesting volumes to f on the first day of any month shall contact Company's Gas Control Department via Compar Internet-enabled electronic bulletin board, known as Gas Track On (http://www.gastrackonline.com) and inform them of the volumes to be transported by rec point(s) and by delivery point(s). First of the month nominations and daily nominations via Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-	ny's line eipt the

nomination for the 2<sup>nd</sup> through the 31<sup>st</sup> days of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that it deems is being made in order to take unfair advantage of any tariff provision, including, but not limited to, monthly cashouts.

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	Steven	M. Jurek	Vice Presi	dent, Regulatory Ser	vices

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TTC, Fourth Revised

KANSAS GAS OPERATIONS	Replacing: Index No. 39, Schedule: TTC, 3 <sup>rd</sup> Revised, Sheet 6 of 8,
(Territory to which schedule is applicable)	which was filed 5/04/05
No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet 6 of 9 Sheets
T	

#### TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

- 15. <u>Notification for Enrollment and Changes to Transport</u>: Customer, either individually or on behalf of aggregated End-User(s), shall notify Company of their intent to begin or change service to End-User under the applicable transportation rate schedules through the filing of an End User/Customer Transport Authorization Form or amendment thereto with Company. Enrollment in transportation service or any changes to service (for example, a change in Aggregator) shall take place annually for End-Users under SCTS-A, SVTS-A, LVTS-A, and OLVTS-A rate schedules and semi-annually for End-Users under the ITS-A rate schedule.
  - a. Notification for End-User under SCTS-A, SVTS-A, LVTS-A, and OLVTS-A shall be received by the Company at least thirty (30) days prior to April 1 each year. Customers are on specified billing cycles that may not begin and end on a calendar month basis. Any enrollment or change in End-User transportation service shall begin with the customer's April nomination.
  - b. Notification for End-User under ITS-A rate schedule shall be received by the Company at least thirty (30) days prior to April 1 with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's April nomination; and notification shall be received by the Company at least thirty (30) days prior to November 1 each year with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's November 1 each year with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's November 1 each year with the customer's November nomination.

Notification shall include Customer and End-User(s) names and addresses; account number; service(s) to be subscribed for; billing information; and other information as Company or Customer may deem appropriate. Transportation Service will not commence until Customer has executed an End User/Customer Transport Authorization Form. Customer(s) who notifies Company on behalf of End-User of their intent to provide Transportation Service to End-User without End-User's approval shall pay a penalty of \$100 per End-User occurrence. Repeated occurrences by Customer will result in Customer not being permitted to continue Transportation Service. Any Supplier, Marketer or Broker that serves one or more End-User(s) that are eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute a Marketer Agreement.

Termination of participation in an Aggregator's pool by an End-User, whether by choice of Aggregator or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or Aggregator of End-User's choice.

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	Steven M. Jurel	< Vice Presi	dent, Regulatory	Services

# AQUILA, INC. D/B/A AQUILA NETWORKS-KGO Schedule TTC, Third Revised

	S GAS OPERATIONS	Replacing: Index N	o. 39, Schedule TTC, 2 <sup>nd</sup> Revised, Sheet 7 of 8, which was filed 5/04/05	
••	nent or separate understanding y the tariff as shown hereon.		Sheet 7 of 9 Sheets	
16.			AND CONDITIONS (continued) bany shall have the right, but not the obligation,	
10.	to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.			
17.	Customer(s), specified "Unauthorized Delivery	Operational Flow Ordere " charges. Customer(s Flow Order quantities	no fail to deliver to Company for the account of ed quantities of gas shall be billed appropriate ) who repeatedly fail to deliver to Company of gas will not be permitted to continue	
18.	sufficient to measure s equipment as it deem operating such equipm Company acquiring an When telemetry equipr	service under the applica s necessary. Company nent. Customer shall be d installing recording and ment is installed, the End	npany's sole opinion, existing equipment is not able rate schedule, Company <u>may</u> install such shall be allowed access for maintaining and responsible for the costs associated with the d/or telemetry equipment at the delivery point. I-User will be required to provide telephone or ong with electrical connections available at the	
19.	gas hereunder do not p Company does not incl Customer or End-User. Company hereunder ha Company's affiliates. N desires to purchase gas accommodate said end affect service to any of	Sourchase gas supplied by ude the acquisition of gas End-use Customer(s) o ave no claim to purchase Notwithstanding the forego s from the Company, Cor I-use Customer or End-U Company's other Custom	r End-User(s) to whom the Company delivers the Company. The service provided by the and gas reserves for the sale to such end-use r End-User(s) who receive gas delivered by the gas from the Company or from any of the bing, if an end-use Customer or End-User mpany will make its best efforts to ser, if such accommodation does not adversely ners. If an end-use Customer or End-User	
	Customer or End-User	can purchase gas from C	at Company will assure that said end-use Company, end-use Customer or End-User (or oscribe for Company's Return to Sales Service.	
Issued	Month Day	Year		
Effecti	VC Month Day	Year		
Ву	Signature			
St	even M. Jurek Vice Pre	sident, Regulatory Services		

#### AQUILA, INC. D/B/A AQUILA NETWORKS-KGO (Name of Issuing Utility)

Schedule TTC, Second Revised

KANSAS GAS OPERATIONS Replacing: In Territory to which schedule is applicable)	dex No. 39, Schedule TTC, 1 <sup>st</sup> Revised, Sheet 8 of 8, which was filed 5/04/05			
No supplement or separate understanding				
shall modify the tariff as shown hereon.	Sheet 8 of 9 Sheets			
TRANSPORTATION SERVICES T	ERMS AND CONDITIONS (continued)			
execute a Service Agreement. Such Ser by Customer, the method under which agreement. The Company, at its sole	Service Agreement: Each prospective Customer under the LVTS rate schedule is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. The Company, at its sole discretion, may require customers under other rate schedules to execute a Service Agreement.			
schedules shall execute an End User	S-A, SVTS-A, ITS-A, LVTS-A, and OLVTS-A rate Customer Transport Authorization Form with their portation customers changes Aggregators, customer Transportation Authorization Form.			
Regardless of billing arrangements electe for payment for all service(s) provided.	d by Customer or End-User, they shall be responsible			
to the properties, substantially as an obligations of its predecessor in title u Agreement or any of the rights or obligat have been obtained the consent thereto of unreasonably withheld. Any party may a under an Agreement to a trustee or trust other obligations or securities without the respect obligated to perform the obligation	a shall succeed by purchase, merger, or consolidation entirety, of any Customer shall be subject to the inder an Agreement. No other assignment of an ions hereunder shall be made unless there first shall of the non-assigning party, which consent shall not be assign its respective right, title, and interest in and to tees, individual or corporate, as security for bonds or e necessity of any such assignee becoming in any n of the assignor under an Agreement and, if any such agrequired to qualify to do business in any state in occur.			
User(s) shall notify Company whenever a User intends to return to the Company's s days prior to the nomination deadline for t	r, either individually or on behalf of aggregated End- n End-User terminates transportation service. If End- cales service, notification is required at least thirty (30) he first day of the nomination calendar month. If such e frame, then service shall not terminate until the first endar month.			
Issued <u>MAY 9, 2005</u> Month Day Year				
Effective JUNE 1, 2005 Month Day Year				
By Signature				
Steven M. Jurek Vice President, Regulatory S	ervices			

Index No. 39

## AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

(Name of Issuing Utility)

Schedule TTC

KANSAS GAS OPERATIONS

NEW SHEET

(Territory to which	h schedule is appli	icáble)	
No supplement	or separate under	rstanding	

shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

#### TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

23. Transporation Service Pipeline Capacity Assignment: The Company is offering its Customers additional flexibility in how they purchase and receive gas for their use. Customers may purchase their gas directly from a marketer, supplier, or other entity and then, under the Transportation Rate Schedules, decide which services shall be used to bring the gas to their end-use location. While there are a few necessary charges associated with the Transportation Rate Schedule, most have been left as optional, allowing the Customer to choose and pay for only the service(s) they want or require.

Consistent with the above and as a condition of Customer being able to subscribe to Company's Transportation Rate Schedules, Customer agrees to accept prorata assignment of Company's pipeline capacity based on the firm peak day requirements for Customer's end-use or for Customer's aggregated End-Users. The quantity of pipeline capacity assigned may be updated monthly to reflect any changes in Customer's end-use peak day requirements or Customer's aggregated end-user(s) peak day requirements.

The capacity assignment shall be for the remaining contract term at the maximum rate as published in the pipeline's tariff. After assignment, Customer shall deal directly with the interstate pipeline on all matters concerning this capacity.

If an End-User wishes to return to firm sales service, Company shall have the following options:

- 1) Accept the End-User as a firm sales customer without condition,
- 2) Accept the End-User as a firm sales customer only if the customer brings an equivalent amount of firm capacity to serve customer's firm requirements,
- 3) Accept the End-User as an interruptible customer only.

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	Steven M. Jurek	vice Presi	dent, Regulatory Services	\$ 