

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule TI, ~~Fourth~~<sup>Fifth</sup> Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 29, Schedule TI, ~~4<sup>th</sup>~~<sup>3<sup>rd</sup></sup>-Revised, Sheet 1 of 2  
which was filed 9/2/035/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

TRANSPORTATION SERVICES INDEX

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Issued           MAY 9, 2005            
          Month          Day          Year

Effective           JUNE 1, 2005            
          Month          Day          Year

By \_\_\_\_\_  
          Signature

Steven M. Jurek    Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TD, ~~Fourth~~Fifth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 30, Schedule TD, ~~4<sup>th</sup>~~3<sup>rd</sup>-Revised, Sheet 1 of 4  
which was filed 9/2/035/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**TRANSPORTATION SERVICES DEFINITIONS**

**AGGREGATION** - The practice of combining the nominations and balancing of gas delivered to more than one end-user from receipt point(s) served by a common pipeline. Aggregation of End-Users is allowed only on a common pipeline. To qualify for aggregation service, irrigators must be served by a common pipeline, and all other Customers must be served by a common pipeline and be situated behind the same town border station, unless Aggregator subscribes to the Optional Aggregation Service. End-Users with telemetry may not be aggregated into the same Aggregation Pool as End-Users without telemetry.

**AGGREGATION POOL:** An "aggregation pool" shall be defined as one or more End-Users, with each End-Use meter qualifying under the applicable rate schedule for transportation service. End-Users in different rate classes (SCTS-A, SVTS-A, LVTS-A, ITS-A, or OLVTS-A) may not be aggregated into the same Aggregation Pool unless Aggregator subscribes to the Optional Aggregation Service. End-Users with telemetry may not be aggregated into the same Aggregation Pool as End-Users without telemetry. Any Supplier, Marketer or Broker that serves more than one End-User(s) that are eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute a Marketer Agreement.

**AGGREGATOR** - A Customer who (as a marketer, supplier, or other entity) is responsible for the Aggregation of gas delivered to more than one end-user.

**BALANCING** - The effort to match the quantity of transport gas received by the Company for the account of a Customer with the quantity of the gas delivered to End-User(s) for the account of that Customer.

**CLOSED GATHERING SYSTEM** - Gathering system with only one supply source. An isolated system with no interconnects to an interstate pipeline, intrastate pipeline, or other source of gas besides the single supplier.

**CRITICAL DAY** - Any day during which, in the sole judgment of the interstate pipeline, service is limited due to capacity constraints, operational problems, or any other cause. It shall be deemed an Operational Flow Order (OFO) Day on Company's affected areas. Customer notification shall be as determined by the pipeline; no additional communication by Company shall be required.

**CUSTOMER** - Any person, association, firm, public or private corporation, or any agency of the federal, state, or local government or legal entity who has entered into a Service Agreement with Company for the transportation of gas hereunder. Customer may be the End-User or may be a third party supplier (or Aggregator) of gas to the End-User(s).

**DAILY NOMINATION REQUIREMENT** - The quantity of gas required to be delivered to Company at receipt point(s) for the account of Customer in order to meet 1) Customer's daily requirement for flowing gas (gas physically delivered to end-user(s)), 2) Losses, and 3) Correction of Customer's Out-of-Balance condition existing at the end of the preceding gas day.

Issued           MAY 9, 2005            
                  Month        Day        Year

Effective           JUNE 1, 2005            
                  Month        Day        Year

By \_\_\_\_\_  
                  Signature

Steven M. Jurek      Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
~~IS/~~ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS KGO

Schedule TCA, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 31, Schedule TCA, 2<sup>nd</sup> Revised, Sheet 1 of 2,

(Territory to which schedule is applicable)

which was filed 8/2/00

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TRANSPORTATION SERVICE PIPELINE CAPACITY ASSIGNMENT

The Company is offering its Customers additional flexibility in how they purchase and receive gas for their use. Customers may purchase their gas directly from a marketer, supplier, or other entity and then, under the Transportation Rate Schedules, decide which services shall be used to bring the gas to their end-use location. While there are a few necessary charges associated with the Transportation Rate Schedule, most have been left as optional, allowing the Customer to choose and pay for only the service(s) they want or require.

Consistent with the above and as a condition of Customer being able to subscribe to Company's Transportation Rate Schedules, Customer agrees to accept prorata assignment of Company's pipeline capacity based on the firm peak day requirements for Customer's end use or for Customer's aggregated End Users. The quantity of pipeline capacity assigned may be updated monthly to reflect any changes in Customer's end-use peak day requirements or Customer's aggregated end-user(s) peak day requirements.

The capacity assignment shall be for the remaining contract term at the maximum rate as published in the pipeline's tariff. After assignment, Customer shall deal directly with the interstate pipeline on all matters concerning this capacity.

If an End User wishes to return to firm sales service, Company shall have the following options:

- 1) Accept the End User as a firm sales customer without condition,
- 2) Accept the End User as a firm sales customer only if the customer brings an equivalent amount of firm capacity to serve customer's firm requirements,
- 3) Accept the End User as an interruptible customer only.

Issued MAY 9, 2005  
Month Day Year

Effective JUNE 1, 2005  
Month Day Year

By \_\_\_\_\_  
Signature

\_\_\_\_\_  
Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS

Approved

Kansas Corporation Commission

May 4, 2005

/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SCTS-A TCA, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 31, Schedule TCA, 3<sup>rd</sup> 2<sup>nd</sup>-Revised, Sheet 1 of 2,  
which was filed 5/04/05 8/2/00

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SMALL COMMERCIAL TRANSPORTATION SERVICE - AGGREGATED (SCTS-A)

1. Availability: Service under this rate schedule is available to Customers (Aggregators), who cause gas to be delivered to individually metered, non-residential End-Users whose individual annual usage is anticipated to be less than or equal to 500 Mcf. Service under this rate schedule for delivery of gas is not available to end-users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
2. Service Considerations: Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.
3. Monthly Charges: End-User's Monthly Bill shall be determined as a sum of the following:

Facility Charge: \$20.00 per Delivery Point per Month

Demand Charge: \$1.4346 per Demand Therm per Month

Delivery Charge: \$0.01919 per Therm Delivered

L&U Charge: the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the End-User.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SCTS-A

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

NEW SCHEDULE

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL COMMERCIAL TRANSPORTATION SERVICE - AGGREGATED (SCTS-A) (continued)

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:

- \_\_\_\_\_ Aggregation Charge
- \_\_\_\_\_ Daily Out-of-Balance Charge
- \_\_\_\_\_ Non-Telemetered Daily Balancing Service Charge
- \_\_\_\_\_ Unauthorized Delivery Charge
- \_\_\_\_\_ Monthly Cashout Charge
- \_\_\_\_\_ Nomination Charge

Optional Services Billed to Either Aggregator or End-User. As applicable from Tariff Sheets OTS, Index No. 38, including:

- \_\_\_\_\_ Telemetered Daily Balancing Service
- \_\_\_\_\_ Firm Standby Service
- \_\_\_\_\_ Monthly Balancing Service
- \_\_\_\_\_ Negotiated Service
- \_\_\_\_\_ Return to Sales Service
- \_\_\_\_\_ Standby Service
- \_\_\_\_\_ Aggregator Billing Service
- \_\_\_\_\_ Aggregation Service

- 4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
- 5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 5 therms.

Issued  
\_\_\_\_\_ '\_\_\_\_\_  
Month Day Year

Effective  
\_\_\_\_\_ '\_\_\_\_\_  
Month Day Year

By  
\_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule SVTS-A, ~~Second~~Third Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 32, Schedule SVTS-A, 2<sup>nd</sup> ~~4<sup>th</sup>~~-Revised, Sheet 1 of 2,  
which was filed 8/2/00 5/04/05

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SMALL VOLUME TRANSPORTATION SERVICE - AGGREGATED (SVTS-A)

- Availability: Service under this rate schedule is available to Customers (Aggregators), who cause gas to be delivered to individually metered, non-residential End-Users whose individual annual usage is anticipated to be above 500 Mcf and not exceed 5,000 Mcf. Service under this rate schedule for delivery of gas is not available to end-users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
- Service Considerations: Customer may modify End-Users aggregated under this rate schedule ~~during the annual enrollment and change period at the beginning of the End-User's meter reading cycle unless, in the opinion of the Company, special circumstances exist.~~ Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal small volume Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.

3. Monthly Charges: End-User's Monthly Bill shall be determined as a sum of the following:

Facility Charge: \$ 340.00 per Delivery Point per Month

Demand Charge: \$0.8817 per Demand Therm per Month

Delivery Charge: \$ 0.0191911500 per Therm Delivered

L&U Charge: the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the End-User.

Issued     MAY 9, 2005      
Month Day Year

Effective     JUNE 1, 2005      
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SVTS-A, ~~Third~~ Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 32, Schedule SVTS-A, 2<sup>nd</sup>-3<sup>rd</sup> Revised, Sheet 2 of 2  
which was filed 2/17/03 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL VOLUME TRANSPORTATION SERVICE - AGGREGATED (SVTS-A) (continued)

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:

- Aggregation Charge
- Daily Out-of-Balance Charge
- Non-Telemetered Daily Balancing Service Charge
- Unauthorized Delivery Charge
- Monthly Cashout Charge
- Nomination Charge

Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff Sheets OTS, Index No. 38, including:

- Telemetered Daily Balancing Service
- Firm Standby Service
- Monthly Balancing Service
- Negotiated Service
- Return to Sales Service
- Standby Service
- Aggregator Billing Service
- Aggregation Service

4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 15 therms.

Issued                     MAY 9, 2005                      
                    Month                    Day                    Year

Effective                     JUNE 1, 2005                      
                    Month                    Day                    Year

By \_\_\_\_\_  
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Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/s/ Susan K. Duffy



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

(Name of Issuing Utility)

Schedule LVTS-A, ~~Third~~Fourth Revised

KANSAS GAS OPERATIONS

(Territory to which schedule is applicable)

Replacing: Index 33, Schedule LVTS-A, ~~3<sup>rd</sup>~~2<sup>nd</sup>-Revised Sheet 1 of 2  
which was filed 8/2/005/04/05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (LVTS-A)

- 1. **Availability:** Service under this rate schedule is available to Customers (Aggregators), who cause delivery to individually metered, non-residential end-users whose individual annual usage is anticipated to be above 5,000 Mcf and not exceed 9,000 Mcf. Service under this rate schedule for delivery of gas is not available to end-users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
- 2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period at the beginning of the End-User's meter reading cycle unless, in the opinion of the Company, special circumstances exist. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.
- 3. **Monthly Charge:** End-User's Monthly Bill shall be determined as a sum of the following:
  - Facility Charge:             \$ ~~25025.00~~             per Delivery Point per Month
  - Demand Charge:           \$ 0.4175             per Demand Unit per Month
  - Delivery Charge:          \$ ~~0.019195900~~         per Therm Delivered
  - L&U Charge:                the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to End-User.

Issued \_\_\_\_\_ MAY 9, 2005 \_\_\_\_\_  
                                  Month               Day               Year

Effective \_\_\_\_\_ JUNE 1, 2005 \_\_\_\_\_  
                                  Month               Day               Year

By \_\_\_\_\_  
                                  Signature

Steven M. Jurek     Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule LVTS-A, ~~Third~~ Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 33, Schedule LVTS-A, 3<sup>rd</sup> 2<sup>nd</sup>-Revised, Sheet 2 of 2  
which was filed 2/17/035-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (LVTS-A) (continued)

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:

- Aggregation Charge
- Daily Out-of-Balance Charge
- Non-Telemetered Daily Balancing Service Charge
- Unauthorized Delivery Charge
- Monthly Cashout Charge
- Nomination Charge

Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff Sheets OTS, Index No. 38, including:

- Telemetered Daily Balancing Service
- Firm Standby Service
- Monthly Balancing Service
- Negotiated Service
- Return to Sales Service
- Standby Service
- Aggregator Billing Service
- Aggregation Service

4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.

Issued \_\_\_\_\_ MAY 9, 2005 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_ JUNE 1, 2005 \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule LVTS, ~~Fourth~~Fifth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index 34, Schedule LVTS, 4<sup>th</sup> ~~3<sup>rd</sup>~~-Revised, Sheet 1 of 1 which was filed 8/2/005-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

LARGE VOLUME TRANSPORTATION SERVICE (LVTS)

- 1. Availability: Service under this rate schedule is available to individually metered non-residential end-use or wholesale Customers, whose annual usage is anticipated to exceed 9,000 Mcf and do not use gas for irrigation pumping. This service is available in all service areas in Kansas.
- 2. Service Considerations: Customer is responsible for costs associated with the Company acquiring and installing telemetry equipment at the delivery point.
- 3. Monthly Charge: End-User's Monthly Bill shall be determined as a sum of the following:

Facility Charge: \$25025.00 per Delivery Point per Month

Demand Charge: \$0.4175 per Demand Unit per Month

Delivery Charge: \$ 0.019195900 per Therm Delivered

L&U Charge: the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to End-User.

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:

Daily Out-of-Balance Charge	Unauthorized Delivery Charge
Monthly Cashout Charges	Nomination Charge

Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff Sheet OTS, Index No. 38, including:

Telemetered Daily Balancing Service	Firm Standby Service
Monthly Balancing Service	Negotiated Service
Return to Sales Service	Standby Service

- 4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
- 5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.

Issued                     MAY 9, 2005                      
Month Day Year

Effective                     JUNE 1, 2005                      
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**  
 (Name of Issuing Utility)

Schedule ITS-A, ~~Third~~Fourth Revised

**KANSAS GAS OPERATIONS**  
 (Territory to which schedule is applicable)

Replacing: Index 35, Schedule ITS-A, 3<sup>rd</sup> 2<sup>nd</sup>-Revised, Sheet 1 of 2  
 which was filed 8/2/005/04/05

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**IRRIGATION TRANSPORTATION SERVICE - AGGREGATED (ITS-A)**

1. **Availability:** Service under this rate schedule is available to Customers (Aggregators) who cause to be delivered not less than 10,000 Mcf per year to individually metered, non-residential End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
  
2. **Service Considerations:** Customer may modify those End-Users aggregated under this rate schedule during either of the two (2) enrollment and change periods in the year. ~~at the beginning of the End-User's meter reading cycle unless, in the opinion of the Company, special circumstances exist.~~ Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, irrigation Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing recording equipment. Should the pipeline delivering gas to the Company or the Company, in its sole opinion, require installation of recording equipment to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing recording equipment.
  
3. **Monthly Charge:** Customer's Monthly Bill shall be determined as a sum of the following:
 

<u>Facility Charge:</u>	\$ <u>25.00</u>	per Delivery Point per Month
<u>Delivery Charge:</u>	\$ <u>0.05100</u>	per Therm Delivered
<u>L&amp;U Charge:</u>	the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to End-User.	

Issued                     MAY 9, 2005                      
                     Month                    Day                    Year

Effective                     JUNE 1, 2005                      
                     Month                    Day                    Year

By \_\_\_\_\_  
                     Signature

Steven M. Jurek    Vice President, Regulatory Services

05-AQLG-367-RTS  
 Approved  
 Kansas Corporation Commission  
 May 4, 2005  
 /S/ Susan K. Duffy



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OLVTS-A, First-Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 36, Schedule OLVTS-A, 1<sup>st</sup> Revised, Sheet 1 of 2

(Territory to which schedule is applicable)

which was filed 9/2/03 4-05

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

OPTIONAL LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (OLVTS-A)  
(continued)

Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff Sheets OTS, Index No. 38, including:

- Telemetered Daily Balancing Service
- Firm Standby Service
- Monthly Balancing Service
- Negotiated Service
- Return to Sales Service
- Standby Service
- Aggregator Billing Service
- Aggregation Service

4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.

5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.

Issued       MAY 9, 2005        
          Month          Day          Year

Effective       JUNE 1, 2005        
          Month          Day          Year

By \_\_\_\_\_  
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05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule OTC, ~~Second~~-First Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 37, Schedule OTC, 2<sup>nd</sup> 4<sup>th</sup>-Revised, Sheet 2 of 7,  
which was filed 3/5/04/05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

OTHER TRANSPORTATION CHARGES (continued)

A. Daily Scheduling Charges, **Normal Days**. On days of Normal temperature and Normal deliveries, the following charges will be in effect:

1. A tolerance of +/- 5% of confirmed nomination will be applied.
2. For consumption within tolerance, no scheduling charges will be applied.
3. For consumption outside tolerance, a scheduling charge shall be applied to the volume exceeding tolerance equal to the maximum effective Northern Natural Gas TI rate for the Customer's market area.

B. Daily Scheduling Charges, **System Overrun Limitation**. On days that interstate pipelines declare a System Overrun Limitation as defined in their tariff, the following charges will be in effect:

1. For consumption greater than the confirmed nomination, the following charges will be applied:
  - a. For consumption up to 105% of confirmed nomination, \$1.00 per Dekatherm in excess of confirmed nomination up to 105%.
  - b. For consumption greater than 105% of confirmed nomination, \$10.77~~11.20~~-per Dekatherm in excess of 105% of confirmed nomination.
2. For consumption less than the confirmed nomination, there is no charge.

Issued           MAY 9, 2005            
                            Month        Day                Year

Effective           JUNE 1, 2005            
                            Month        Day                Year

By \_\_\_\_\_  
                            Signature

Steven M. Jurek    Vice President, Regulatory Services

~~05-AQLG-367-RTS~~  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy



**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule OTC, ~~Second~~Third Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 37, Schedule OTC, 2<sup>nd</sup> 4<sup>th</sup>-Revised, Sheet 4 of 7  
which was filed 3/5/045/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

OTHER TRANSPORTATION CHARGES (continued)

On Critical Days Daily Out-of-Balance Charges otherwise applicable shall be waived if Customer is in an Overage condition. When Operational Flow Orders have been made, Daily Out-of-Balance Charges otherwise applicable shall be waived if Customer is in an Overage condition.

3. NON-TELEMETERED DAILY BALANCING SERVICE CHARGE: All non-telemetered aggregation pools on Northern Natural Gas, Southern Star, and any other pipeline that subsequently adopts daily scheduling charges shall subscribe to this balancing service. The charge shall be \$0.0090 per Therm per month for Company's Transportation Rate Schedules SCTS-A, SVTS-A, ITS-A, and LVTS-A. Customers shall be exempt from Daily Out of Balance Charges, except during a critical day or when an operational flow order is imposed.

4. UNAUTHORIZED DELIVERY CHARGE: An unauthorized delivery charge shall apply to Customer(s) whose receipts are less than deliveries during a Critical Day or when an Operational Flow Order is imposed. This daily charge is accumulated and assessed monthly. This charge is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This charge shall apply when Deliveries or Operational Flow Ordered quantities are in excess of Receipts. For the purpose of applying this provision, deliveries shall be reduced by any quantity contracted under the optional Firm Standby Service.

The monthly charge shall be \$2.00 per Therm per day on Operational Flow Order days. On Critical Days, Negative Out-of Balance conditions shall be charged as follows: Up to 5% of confirmed nominations shall be charged at \$2.00 per Therm. The remaining Negative Out-of-Balance condition shall be charged at \$11.30 per Therm. [For aggregated pools only, if the aggregator delivers to the Company a volume equal to the volume of capacity assigned to the pool, no unauthorized delivery charges will be assessed.]

Issued           MAY 9, 2005            
          Month          Day          Year

Effective           JUNE 1, 2005            
          Month          Day          Year

By \_\_\_\_\_  
          Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
~~/S/ Susan K. Duffy~~

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OTS, ~~Third~~Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index 38, Schedule OTS, 3<sup>rd</sup>~~2<sup>nd</sup>~~-Revised, Sheet 1 of 5

(Territory to which schedule is applicable)

which was filed 9/2/03~~5/04/05~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

OPTIONAL TRANSPORTATION SERVICES

The following optional services are available to transportation Customers. Customers may choose those services which best serve their needs. Customers shall designate on their Service Agreement which, if any of the following services they desire. All Optional Transportation Service charges are in addition to the monthly charges in the Company's Transportation Rate Schedules.

1. TELEMETERED DAILY BALANCING SERVICE: Under this optional service, Customer is provided additional operating flexibility through additional balancing tolerances in excess of normal Daily Scheduling Tolerances. This service is available for a minimum term of one (1) year for all schedules except Irrigation Service, which shall have a minimum term of six (6) months. The charge for this service, when subscribed to, shall be \$0.0090 per Therm per month for Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, ITS-A, and OLVTS-A. The charge for this service under Schedule LVTS shall be negotiated.

Subscribers to this service shall be exempted from Daily Out of Balance Charges, except during a critical day or when an operational flow order is imposed.

2. FIRM STANDBY SERVICE: Under this optional service, Customer requests Company to provide firm standby service to Customer that will be available when Customer's own gas supply is interrupted or otherwise insufficient to meet Customer's requirements. This service is available for a minimum term of one (1) year. This service, when subscribed to, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This monthly charge shall be the sum of the following:

Demand Charge: One-hundred percent (100%) of the Current Demand Charge Component in Company's PGA per Therm delivered to Customer per Month

Sales Gas Charge: Company's Current Gas Cost plus \$ 0.01 per Therm of Firm Standby Service gas delivered to Customer per Month

Issued MAY 9, 2005  
 Month Day Year

Effective JUNE 1, 2005  
 Month Day Year

By \_\_\_\_\_  
 Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
 Approved  
 Kansas Corporation Commission  
 May 4, 2005  
 /s/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule OTS, ~~Third~~Fourth Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index 38, Schedule OTS, 3<sup>rd</sup>~~2<sup>nd</sup>~~-Revised, Sheet 2 of 5  
which was filed 9/2/035/04/05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

OPTIONAL TRANSPORTATION SERVICES (continued)

A Customer may elect to withdraw from the Firm Standby Service by notifying Company and making payment to Company of an amount equal to the sum of the remaining contract months Demand Charge.

3. MONTHLY BALANCING SERVICE: Under this optional service, Customer is provided additional flexibility in being able to balance their receipts with deliveries on a monthly basis. Customer may negotiate a tolerance window and various cashout rates for overage and underage conditions. This service is available for a minimum term of one (1) year for all schedules, except Irrigation Service, which shall have a minimum term of six (6) months. This monthly charge is in addition to the monthly charges set forth in Company's Transportation Rate Schedules SCTS-A, SVTS-A, ITS-A, LVTS-A, LVTS, and OLVTS-A.

4. NEGOTIATED SERVICES: Under this optional service, Customer may request Company to negotiate the charges associated with the transportation of Customer-owned gas. The Company's decision to enter into discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.

Where discounted service agreements involve the Company's marketing affiliate, the Company shall file with the Commission a copy of the agreement, with all supporting documentation and worksheets, within ten (10) days of the date of the agreement.

A. Delivery Charge. If Customer elects to negotiate the Delivery Charge, and if Customer and Company cannot agree on a price, Company shall not be obligated to deliver Customer's gas until such time as a price can be agreed upon. Customer shall continue to be responsible for applicable tariff charges.

Issued MAY 9, 2005  
Month Day Year

Effective JUNE 1, 2005  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/s/ Susan K. Duffy

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule OTC, ~~Third~~ Fourth Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index 38, Schedule OTC, 3<sup>rd</sup> 2<sup>nd</sup>-Revised, Sheet 4 of 5  
which was filed 8/2/035/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

OPTIONAL TRANSPORTATION SERVICES (continued)

D. **Service Agreements.** Customer shall enter into a Service Agreement. This service is available for a minimum term of one (1) year for Customers served under the SCTS-A, SVTS-A, LVTS-A, LVTS, and OLVTS-A rate schedules, and six months for Customers served under schedule ITS-A. A Customer may elect to withdraw from the Negotiated Service by notifying Company and making payment to Company of an amount equal to any discount provided by Company. In the event Company collects sums in excess of those under the applicable Rate Schedule, no refund shall be made to Customer.

This service, when subscribed to by Customer, is a negotiated adjustment to charges set forth in the Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, LVTS, ITS-A, and OLVTS-A.

5. **RETURN TO SALES SERVICE:** Under this optional service, Customer (or Customer for the account of End-User) requests Company to allow Customer or End-User the ability to return to the applicable sales tariff for their full requirement gas supply. Customer shall notify Company of intent to return to the applicable sales tariff prior to the beginning of Customer's or End-User's meter reading cycle unless the notification requirement is waived by Company. This service is available for a minimum term of one (1) year. This service, when subscribed to, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This monthly charge shall be the sum of the following:

Demand Charge: Fifty percent (50%) of the Current Demand Charge Component in Company's PGA per Therm delivered to Customer per Month, reduced by any Demand Charge amount contracted under optional Firm Standby Service.

A Customer may elect to withdraw from the Return to Sales Service by notifying Company and making payment equal to the sum of the remaining contract months Demand Charge.

Issued       MAY 9, 2005        
Month Day Year

Effective       JUNE 1, 2005        
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule OTS, ~~Second~~ Third Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 38, Schedule OTS, 2<sup>nd</sup> ~~1<sup>st</sup>~~ Revised, Sheet 5 of 5  
filed 2/17/035/04/05

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

OPTIONAL TRANSPORTATION SERVICES (continued)

- 6. STANDBY SERVICE: Under this optional service, Customer requests Company, on a most reasonable efforts basis, to attempt to supply service to Customer when their own gas supply is interrupted. The service is only available to Customers with delivery points equipped with recording equipment or telemetry. This service, when subscribed to by Customer, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. The charges for this service will be the Dispatcher's quoted rate for the gas supply provided.
- 7. AGGREGATOR BILLING SERVICE: Under this optional service, Aggregator requests that Company bill the Aggregator's transportation customers for the natural gas sold by Aggregator. The charge for this service shall be negotiated. In no event shall the price negotiated be less than the incremental costs of providing the service. Aggregator shall be required to execute a Billing Services Agreement.
- 8. AGGREGATION SERVICE: Under this optional service, Aggregator is provided additional flexibility in being able to nominate and balance their transportation receipts and deliveries for SCTS-A, SVTS-A, ITS-A, LVTS-A, and OLVTS-A end-users by pipeline segment as defined by the Company. End-users with recording equipment (telemetry) shall establish a separate pool from those without recording equipment. This service is available for a minimum of one (1) year. The charge for this service shall be \$0.00425 per Therm per month.

Issued           MAY 9, 2005            
          Month          Day          Year

Effective           JUNE 1, 2005            
          Month          Day          Year

By \_\_\_\_\_  
          Signature

Steven M. Jurek    Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, ~~Third-Fourth~~ Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 3<sup>rd</sup> 2<sup>nd</sup>-Revised, Sheet 1 of 8,  
which was filed 8/2/005/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 98 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS

The following terms and conditions shall apply to Customers taking service under Company's Transportation Rate Schedules:

- Balancing:** Customer shall have the obligation to balance gas receipts (transportation gas delivered to Company at the Receipt Point), with thermally equivalent gas deliveries (transportation gas delivered by Company to End User(s) at the Delivery Point(s)) on a monthly basis. In those areas where daily balancing applies, the Customer shall also have the obligation to balance on a daily basis. The difference between cumulative Receipts and cumulative Deliveries is considered an Out-of-Balance condition.

Upon termination of service hereunder, either the Customer shall purchase sufficient quantities of gas to satisfy any Negative Out-of-Balance condition or the Company shall purchase Customer's Positive Out-of-Balance quantities. These purchases shall be completed in accordance with the provisions of Company's Monthly Cashout Service. In addition, Customer shall be responsible for any other applicable charge(s) set forth in Company's Transportation Rate Schedules.

Delivery from systems with a single source of gas supply will use the transporting entity's statement as to volumes and heating value shall be taken as conclusive. Delivery from systems with multiple sources of gas supply shall be determined based on the heating value of the gas delivered to the End-User to determine the requirement for thermal balancing.

- Billing/Refunds:** The order of gas delivery for purposes of billing calculations will initially be to utilize Customer owned gas, including correction of any imbalance conditions and then utilize sales gas based on Company's applicable tariffs. Refunds from Company's sales made during the period will not be made to transport Customers.

Issued                     MAY 9, 2005                      
                    Month                    Day                    Year

Effective                     JUNE 1, 2005                      
                    Month                    Day                    Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/s/ Susan K. Duffy

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**  
 (Name of Issuing Utility)

Schedule TTC, ~~Second~~Third Revised

**KANSAS GAS OPERATIONS**  
 (Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup> 4<sup>th</sup>-Revised, Sheet 2 of 8,  
 which was filed 8/2/005/04/05

No supplement or separate understanding  
 shall modify the tariff as shown hereon.

Sheet 2 of 98 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

3. Curtailment/Interruption of Service: Transportation service provided by Company is based on Company's best efforts to deliver for the account of Customer, gas received for the account of the Customer. In the event of Force Majeure or system capacity limitations, it may be necessary to interrupt deliveries from time to time. If, in the sole opinion of Company, Transportation service interruption or curtailment is required, Company shall endeavor to curtail deliveries on the affected parts of its system in the following order. Irrigation, Large Volume, Small Volume, Small Commercial. (Note: Lower priced services shall be curtailed prior to services provided at higher prices).

If Company is required to curtail Transportation service, then such interruptions or curtailments shall be governed by Company's curtailment provisions associated with sales gas service, which are contained in Section 10 of Company's General Rules and Regulations.

Notwithstanding any provision to the contrary herein, Company may fully or partially curtail service to transportation service Customers when, in Company's opinion, curtailment or interruption is necessary to protect the delivery of gas to Customers with higher priority uses, or to protect the integrity of its system. Company shall allocate, as equitably as practicable, the capacity which is available, taking into consideration priority of use of other factors it deems necessary to ensure public health and safety.

4. Delinquent Payment Penalty: A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after the date of billing.
5. Delivery Volume Requirement: The Company is not required to deliver volumes of gas in excess of receipts.

Issued           MAY 9, 2005            
           Month          Day          Year

Effective           JUNE 1, 2005            
           Month          Day          Year

By \_\_\_\_\_  
           Signature

Steven M. Jurek    Vice President, Regulatory Services

05-AQLG-367-RTS  
 Approved  
 Kansas Corporation Commission  
 May 4, 2005  
 /S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, ~~Second-Third~~ Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup> 4<sup>th</sup>-Revised, Sheet 3 of 8,  
which was filed 8/2/005/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 3 of 98 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

- 6. Failure to Comply: If Customer (or End-User) fails to comply with or perform any of the obligations of its part, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure, then the Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice unless the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to reapply for service.
  
- 7. Force Majeure: The term "force majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.

If either the Company or Customer is rendered unable by force majeure to wholly or in part carry out its obligations under the provisions of any Rate Schedule, the obligations of the party affected by such force majeure, other than the obligation to make payments thereunder, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch.

Issued                     MAY 9, 2005                      
                    Month                    Day                    Year

Effective                     JUNE 1, 2005                      
                    Month                    Day                    Year

By \_\_\_\_\_  
                    Signature

Steven M. Jurek    Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, ~~Second~~Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup> ~~4<sup>th</sup>~~-Revised, Sheet 4 of 8,  
which was filed 8/2/005/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 4 of 98 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

Notwithstanding the foregoing, the service provided by Company hereunder is limited to the transportation of Customer owned gas received by the Company for the account of Customer. In the event of a force majeure condition which restricts or limits Customer's ability to cause to be delivered to Company gas for the account of the Customer, Company is under no obligation to deliver gas to End-User for account of Customer which has not been received by Company for account of Customer. Company is under no obligation to sell gas to Customer or End-User beyond that contracted by Customer under the Firm Standby Service provision herein.

- 8. Gas Quality: All Customer-owned gas transported hereunder shall be of commercial quality. If, in Company's sole opinion, the gas tendered for transportation is not of commercial quality or is gas which will adversely impact the gas stream of Company, said gas shall not be transported.
- 9. Gas Supply: Customer shall arrange for the purchase of gas other than Company's supply and for the delivery of such gas to a Company receipt point(s). Customer shall execute a written Service Agreement for transportation services pursuant to the applicable Rate Schedule containing such terms and conditions as Company may reasonably require.
- 10. Laws, Regulations, and Orders: All Agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Agreement.

Issued           MAY 9, 2005            
                          Month          Day          Year

Effective           JUNE 1, 2005            
                          Month          Day          Year

By \_\_\_\_\_  
                          Signature

Steven M. Jurek    Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
~~/S/ Susan K. Duffy~~

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, ~~Sixth~~ Seventh Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 6<sup>th</sup> 5<sup>th</sup> Revised, Sheet 5 of 8,  
which was filed 9/2/03 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 98 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

- 11. Liability: Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies. The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.
- 12. Measurement: All transport gas shall be measured on a Btu basis. Measurement shall be based on available information regarding volumes received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall, at its sole discretion, determine the measurement equipment required to determine the receipts and deliveries of Customer owned gas transported hereunder.
- 13. Minimum Term: Service Agreements-Customers shall have a minimum term of one (1) year service for Customers served under the SCTS-A, SVTS-A, LVTS-A, LVTS, and OLVTS-A rate schedules, and six months for Customers served under schedule ITS-A. Customers on the Company's sales service who wish to initiate transportation service shall have at least one (1) month on Company's sales service before initiating transportation service. The Company at its sole discretion may allow a term less than the one (1) year or six month minimums.
- 14. Nomination: Customers are required to nominate daily. Customers requesting volumes to flow on the first day of any month shall contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board, known as Gas Track Online (<http://www.gastrackonline.com>) and inform them of the volumes to be transported by receipt point(s) and by delivery point(s). First of the month nominations and daily nominations via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination for the 2<sup>nd</sup> through the 31<sup>st</sup> days of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that it deems is being made in order to take unfair advantage of any tariff provision, including, but not limited to, monthly cashouts.

Issued           MAY 9, 2005            
          Month          Day          Year

Effective           JUNE 1, 2005            
          Month          Day          Year

By \_\_\_\_\_  
          Signature

Steven M. Jurek Vice President, Regulatory Services

05-AQLG-367-RTS  
Approved  
Kansas Corporation Commission  
May 4, 2005  
/S/ Susan K. Duffy

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, ~~Third~~Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule: TTC, ~~3<sup>rd</sup>~~2<sup>nd</sup>-Revised, Sheet 6 of 8,  
which was filed ~~8/2/005/04/05~~

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 98 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

15. Notification for Enrollment and Changes to Transport: Customer, either individually or on behalf of aggregated End-User(s), shall notify Company a minimum of fourteen (14) days prior to the beginning of the End-User's meter-reading cycle of their intent to begin or change service to End-User under the applicable transportation rate schedules through the filing of an End User/Customer Transport Authorization Form Service Agreement or amendment/addendum thereto with Company. Any addition, deletion or change in End-User transportation service shall occur at the start of the End-User's billing cycle. Enrollment in transportation service or any changes to service (for example, a change in Aggregator) shall take place annually for End-Users under SCTS-A, SVTS-A, LVTS-A, and OLVTS-A rate schedules and semi-annually for End-Users under the ITS-A rate schedule.

a. Notification for End-User under SCTS-A, SVTS-A, LVTS-A, and OLVTS-A shall be received by the Company at least thirty (30) days prior to April 1 each year. Customers are on specified billing cycles that may not begin and end on a calendar month basis. Any enrollment or change in End-User transportation service shall begin with the customer's April nomination.

b. Notification for End-User under ITS-A rate schedule shall be received by the Company at least thirty (30) days prior to April 1 with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's April nomination; and notification shall be received by the Company at least thirty (30) days prior to November 1 each year with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's November nomination.

Notification shall include Customer and End-User(s) names and addresses; account number/receipt and delivery point(s) to be nominated; service(s) to be subscribed for; billing information; and other information as Company or Customer may deem appropriate. Transportation Service will not commence until Customer has executed a written Service Agreement with the Company an End User/Customer Transport Authorization Form. Customer(s) who notifies Company on behalf of End-User of their intent to provide Transportation Service to End-User without End-User's approval shall pay a penalty of \$100 per End-User occurrence. Repeated occurrences by Customer will result in Customer not being permitted to continue Transportation Service. Any Supplier, Marketer or Broker that serves one or more than one End-User(s) that are eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute a Marketer Agreement.

Termination of participation in an Aggregator's pool by an End-User, whether by choice of Aggregator or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or Aggregator of End-User's choice.

16. Operational Balancing Agreement (OBA): Company shall have the right, but not the obligation, to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.

17. Operational Flow Order Penalty: Customer(s) who fail to deliver to Company for the account of Customer(s), specified Operational Flow Ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Customer(s) who repeatedly fail to deliver to Company specified Operational Flow Order quantities of gas will not be permitted to continue Transportation Service.

18. Recording and Telemetry Equipment: If, in Company's sole opinion, existing equipment is not sufficient to measure service under the applicable rate schedule, Company may install such equipment as it deems necessary. Company shall be allowed access for maintaining and operating such equipment. Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the delivery point. When telemetry equipment is installed, the End-User will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, ~~Second~~Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup>~~4<sup>th</sup>~~-Revised, Sheet 7 of 8,  
which was filed 8/2/005/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 98 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

16. Operational Balancing Agreement (OBA): Company shall have the right, but not the obligation, to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.
17. Operational Flow Order Penalty: Customer(s) who fail to deliver to Company for the account of Customer(s), specified Operational Flow Ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Customer(s) who repeatedly fail to deliver to Company specified Operational Flow Order quantities of gas will not be permitted to continue Transportation Service.
18. Recording and Telemetry Equipment: If, in Company's sole opinion, existing equipment is not sufficient to measure service under the applicable rate schedule, Company *may* install such equipment as it deems necessary. Company shall be allowed access for maintaining and operating such equipment. Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the delivery point. When telemetry equipment is installed, the End-User will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.
19. Return to Sales Service: End-use Customer(s) or End-User(s) to whom the Company delivers gas hereunder do not purchase gas supplied by the Company. The service provided by the Company does not include the acquisition of gas and gas reserves for the sale to such end-use Customer or End-User. End-use Customer(s) or End-User(s) who receive gas delivered by the Company hereunder have no claim to purchase gas from the Company or from any of the Company's affiliates. Notwithstanding the foregoing, if an end-use Customer or End-User desires to purchase gas from the Company, Company will make its best efforts to accommodate said end-use Customer or End-User, if such accommodation does not adversely affect service to any of Company's other Customers. If an end-use Customer or End-User desires Company to maintain gas reserves so that Company will assure that said end-use Customer or End-User can purchase gas from Company, end-use Customer or End-User (or Customer for the account of End-User) must subscribe for Company's Return to Sales Service.
- ~~20. Service Agreement: Each prospective Customer is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. Regardless of billing arrangements elected by Customer or End-User, they shall be responsible for payment for all service(s) provided.~~
- ~~21. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under an Agreement. No other assignment of an Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an Agreement may occur.~~

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, ~~First~~Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 1<sup>st</sup> Revised, Sheet 8 of 8,  
which was filed 8/2/005/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 98 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

20. Service Agreement: Each prospective Customer under the LVTS rate schedule is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. The Company, at its sole discretion, may require customers under other rate schedules to execute a Service Agreement.

Each prospective Customer under SCTS-A, SVTS-A, ITS-A, LVTS-A, and OLVTS-A rate schedules shall execute an End User/Customer Transport Authorization Form with their Aggregator. In the event a current transportation customer changes Aggregators, customer shall execute a new End User/Customer Transportation Authorization Form.

Regardless of billing arrangements elected by Customer or End-User, they shall be responsible for payment for all service(s) provided.

21. Successors and Assigns: Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under an Agreement. No other assignment of an Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an Agreement may occur.

22. Termination of Transportation Participation: ~~Customer, either individually or on behalf of aggregated End-User(s) shall notify Company whenever an End-User terminates transportation service. ceases to be a part of the Aggregator's pool. Termination of participation in an Aggregator's pool by an End-User, whether by choice of Marketer or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or a Marketer of End-User's choice. If End-User intends to return to the Company's sales service, notification is required at least thirty (30) days prior to the nomination deadline for the first day of the nomination calendar month. If such notification is not provided within said time frame, then service shall not terminate until the first day of the next applicable nomination calendar month.~~

~~End-Users that choose service from another Marketer must notify Company with a signed End-User Verification Form. Forms are available from Marketers or the Company.~~

~~Notification is required at least thirty (30) days prior to the nomination deadline for the first day of the End-User's billing cycle. If such notification is not provided within said time frame, then service from the original Marketer shall not terminate until the first day of the Company billing cycle for such End-User which begins at least thirty (30) days after receipt of the End-User Verification Form by the Company.~~



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

NEW SHEET

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

23. Transportation Service Pipeline Capacity Assignment: The Company is offering its Customers additional flexibility in how they purchase and receive gas for their use. Customers may purchase their gas directly from a marketer, supplier, or other entity and then, under the Transportation Rate Schedules, decide which services shall be used to bring the gas to their end-use location. While there are a few necessary charges associated with the Transportation Rate Schedule, most have been left as optional, allowing the Customer to choose and pay for only the service(s) they want or require.

Consistent with the above and as a condition of Customer being able to subscribe to Company's Transportation Rate Schedules, Customer agrees to accept prorata assignment of Company's pipeline capacity based on the firm peak day requirements for Customer's end-use or for Customer's aggregated End-Users. The quantity of pipeline capacity assigned may be updated monthly to reflect any changes in Customer's end-use peak day requirements or Customer's aggregated end-user(s) peak day requirements.

The capacity assignment shall be for the remaining contract term at the maximum rate as published in the pipeline's tariff. After assignment, Customer shall deal directly with the interstate pipeline on all matters concerning this capacity.

If an End-User wishes to return to firm sales service, Company shall have the following options:

- 1) Accept the End-User as a firm sales customer without condition.
- 2) Accept the End-User as a firm sales customer only if the customer brings an equivalent amount of firm capacity to serve customer's firm requirements.
- 3) Accept the End-User as an interruptible customer only.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services



**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule TI, Fifth Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 29, Schedule TI, 4<sup>th</sup> Revised, Sheet 1 of 2  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

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Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TI, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 29, Schedule TI, 2<sup>nd</sup> Revised, Sheet 2 of 2  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

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Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TD, Fifth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 30, Schedule TD, 4<sup>th</sup> Revised, Sheet 1 of 4  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TRANSPORTATION SERVICES DEFINITIONS

**AGGREGATION** - The practice of combining the nominations and balancing of gas delivered to more than one end-user from receipt point(s) served by a common pipeline. Aggregation of End-Users is allowed only on a common pipeline. To qualify for aggregation service, irrigators must be served by a common pipeline, and all other Customers must be served by a common pipeline and be situated behind the same town border station, unless Aggregator subscribes to the Optional Aggregation Service. End-Users with telemetry may not be aggregated into the same Aggregation Pool as End-Users without telemetry.

**AGGREGATION POOL:** An "aggregation pool" shall be defined as one or more End-Users, with each End-Use meter qualifying under the applicable rate schedule for transportation service. End-Users in different rate classes (SCTS-A, SVTS-A, LVTS-A, ITS-A, or OLVTS-A) may not be aggregated into the same Aggregation Pool unless Aggregator subscribes to the Optional Aggregation Service. End-Users with telemetry may not be aggregated into the same Aggregation Pool as End-Users without telemetry. Any Supplier, Marketer or Broker that serves more than one End-User(s) that are eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute a Marketer Agreement.

**AGGREGATOR** - A Customer who (as a marketer, supplier, or other entity) is responsible for the Aggregation of gas delivered to more than one end-user.

**BALANCING** - The effort to match the quantity of transport gas received by the Company for the account of a Customer with the quantity of the gas delivered to End-User(s) for the account of that Customer.

**CLOSED GATHERING SYSTEM** - Gathering system with only one supply source. An isolated system with no interconnects to an interstate pipeline, intrastate pipeline, or other source of gas besides the single supplier.

**CRITICAL DAY** - Any day during which, in the sole judgment of the interstate pipeline, service is limited due to capacity constraints, operational problems, or any other cause. It shall be deemed an Operational Flow Order (OFO) Day on Company's affected areas. Customer notification shall be as determined by the pipeline; no additional communication by Company shall be required.

**CUSTOMER** - Any person, association, firm, public or private corporation, or any agency of the federal, state, or local government or legal entity who has entered into a Service Agreement with Company for the transportation of gas hereunder. Customer may be the End-User or may be a third party supplier (or Aggregator) of gas to the End-User(s).

**DAILY NOMINATION REQUIREMENT** - The quantity of gas required to be delivered to Company at receipt point(s) for the account of Customer in order to meet 1) Customer's daily requirement for flowing gas (gas physically delivered to end-user(s)), 2) Losses, and 3) Correction of Customer's Out-of-Balance condition existing at the end of the preceding gas day.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SCTS-A

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 31, Schedule TCA, 3<sup>rd</sup> Revised, Sheet 1 of 2,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

SMALL COMMERCIAL TRANSPORTATION SERVICE - AGGREGATED (SCTS-A)

1. Availability: Service under this rate schedule is available to Customers (Aggregators), who cause gas to be delivered to individually metered, non-residential End-Users whose individual annual usage is anticipated to be less than or equal to 500 Mcf. Service under this rate schedule for delivery of gas is not available to end-users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
  
2. Service Considerations: Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.

3. Monthly Charges: End-User's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	<u>\$20.00</u>	per Delivery Point per Month
<u>Demand Charge:</u>	<u>\$1.4346</u>	per Demand Therm per Month
<u>Delivery Charge:</u>	<u>\$0.01919</u>	per Therm Delivered

L&U Charge: the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the End-User.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule SCTS-A

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

NEW SCHEDULE

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SMALL COMMERCIAL TRANSPORTATION SERVICE - AGGREGATED (SCTS-A) (continued)

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:

- Aggregation Charge
- Daily Out-of-Balance Charge
- Non-Telemetered Daily Balancing Service Charge
- Unauthorized Delivery Charge
- Monthly Cashout Charge
- Nomination Charge

Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff Sheets OTS, Index No. 38, including:

- Telemetered Daily Balancing Service
- Firm Standby Service
- Monthly Balancing Service
- Negotiated Service
- Return to Sales Service
- Standby Service
- Aggregator Billing Service
- Aggregation Service

4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 5 therms.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule SVTS-A, Third Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 32, Schedule SVTS-A, 2<sup>nd</sup> Revised, Sheet 1 of 2,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SMALL VOLUME TRANSPORTATION SERVICE - AGGREGATED (SVTS-A)**

1. **Availability:** Service under this rate schedule is available to Customers (Aggregators), who cause gas to be delivered to individually metered, non-residential End-Users whose individual annual usage is anticipated to be above 500 Mcf and not exceed 5,000 Mcf. Service under this rate schedule for delivery of gas is not available to end-users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
  
2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal small volume Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.
  
3. **Monthly Charges:** End-User's Monthly Bill shall be determined as a sum of the following:

<u>Facility Charge:</u>	<u>\$ 40.00</u>	per Delivery Point per Month
<u>Demand Charge:</u>	<u>\$0.8817</u>	per Demand Therm per Month
<u>Delivery Charge:</u>	<u>\$ 0.01919</u>	per Therm Delivered
<u>L&amp;U Charge:</u>	the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to the End-User.	

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services



**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule SVTS-A, Fourth Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 32, Schedule SVTS-A, 3<sup>rd</sup> Revised, Sheet 2 of 2  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**SMALL VOLUME TRANSPORTATION SERVICE - AGGREGATED (SVTS-A) (continued)**

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:

- Aggregation Charge
- Daily Out-of-Balance Charge
- Non-Telemetered Daily Balancing Service Charge
- Unauthorized Delivery Charge
- Monthly Cashout Charge
- Nomination Charge

Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff Sheets OTS, Index No. 38, including:

- Telemetered Daily Balancing Service
- Firm Standby Service
- Monthly Balancing Service
- Negotiated Service
- Return to Sales Service
- Standby Service
- Aggregator Billing Service
- Aggregation Service

4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 15 therms.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule LVTS-A, Fourth Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index 33, Schedule LVTS-A, 3<sup>rd</sup> Revised Sheet 1 of 2  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (LVTS-A)**

- 1. **Availability:** Service under this rate schedule is available to Customers (Aggregators), who cause delivery to individually metered, non-residential end-users whose individual annual usage is anticipated to be above 5,000 Mcf and not exceed 9,000 Mcf. Service under this rate schedule for delivery of gas is not available to end-users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
- 2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, normal Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing such recording equipment. In the event Company, in its sole opinion, determines that recording equipment is required to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing such recording equipment.

3. **Monthly Charge:** End-User's Monthly Bill shall be determined as a sum of the following:

Facility Charge:            \$ 250.00            per Delivery Point per Month

Demand Charge:            \$ 0.4175            per Demand Unit per Month

Delivery Charge:            \$ 0.01919            per Therm Delivered

L&U Charge:            the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to End-User.

Issued \_\_\_\_\_  
                    Month            Day            Year

Effective \_\_\_\_\_  
                    Month            Day            Year

By \_\_\_\_\_  
                    Signature

Steven M. Jurek    Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule LVTS-A, Fourth Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 33, Schedule LVTS-A, 3<sup>rd</sup> Revised, Sheet 2 of 2  
which was filed 5-4-05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (LVTS-A) (continued)

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC,  
Index No. 37, including:

- Aggregation Charge
- Daily Out-of-Balance Charge
- Non-Telemetered Daily Balancing Service Charge
- Unauthorized Delivery Charge
- Monthly Cashout Charge
- Nomination Charge

Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff  
Sheets OTS, Index No. 38, including:

- Telemetered Daily Balancing Service
- Firm Standby Service
- Monthly Balancing Service
- Negotiated Service
- Return to Sales Service
- Standby Service
- Aggregator Billing Service
- Aggregation Service

4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule LVTS, Fifth Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index 34, Schedule LVTS, 4<sup>th</sup> Revised, Sheet 1 of 1  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**LARGE VOLUME TRANSPORTATION SERVICE (LVTS)**

1. **Availability:** Service under this rate schedule is available to individually metered non-residential end-use or wholesale Customers, whose annual usage is anticipated to exceed 9,000 Mcf and do not use gas for irrigation pumping. This service is available in all service areas in Kansas.
2. **Service Considerations:** Customer is responsible for costs associated with the Company acquiring and installing telemetry equipment at the delivery point.
3. **Monthly Charge:** End-User's Monthly Bill shall be determined as a sum of the following:

**Facility Charge:**                    \$250.00                    per Delivery Point per Month

**Demand Charge:**                \$0.4175                    per Demand Unit per Month

**Delivery Charge:**                \$ 0.01919                per Therm Delivered

**L&U Charge:**                    the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to End-User.

**Other Charges Billed to Total Aggregated Pool:** As applicable from Tariff Sheet OTC, Index No. 37, including:

Daily Out-of-Balance Charge	Unauthorized Delivery Charge
Monthly Cashout Charges	Nomination Charge

**Optional Services Billed to Either Aggregator or End-User:** As applicable from Tariff Sheet OTS, Index No. 38, including:

Telemetered Daily Balancing Service	Firm Standby Service
Monthly Balancing Service	Negotiated Service
Return to Sales Service	Standby Service

4. **General Rules, Regulations, Terms and Conditions:** Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
5. **Demand Therm:** Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.

Issued \_\_\_\_\_  
Month                    Day                    Year

Effective \_\_\_\_\_  
Month                    Day                    Year

By \_\_\_\_\_  
Signature

Steven M. Jurek    Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule ITS-A, Fourth Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index 35, Schedule ITS-A, 3<sup>rd</sup> Revised, Sheet 1 of 2  
which was filed 5/04/05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION TRANSPORTATION SERVICE - AGGREGATED (ITS-A)

1. Availability: Service under this rate schedule is available to Customers (Aggregators) who cause to be delivered not less than 10,000 Mcf per year to individually metered, non-residential End-Users who use gas for irrigation pumping. This service is available in all service areas in Kansas.
  
2. Service Considerations: Customer may modify those End-Users aggregated under this rate schedule during either of the two (2) enrollment and change periods in the year. Service hereunder is provided with no requirements for recording equipment or telemetry at the delivery point. Without such equipment, daily deliveries must be estimated based on available data including meter reading dates, irrigation Customer load characteristics, actual weather conditions, meter readings and other available data. Company shall estimate daily deliveries based on such data for all delivery points where recording equipment and telemetry is not installed, or where such equipment malfunctions. In the event Customer desires Company to use actual daily metered data for service hereunder, Customer shall request Company to install such recording equipment, with the Customer being responsible for costs associated with the Company acquiring and installing recording equipment. Should the pipeline delivering gas to the Company or the Company, in its sole opinion, require installation of recording equipment to facilitate balancing, Company shall install such recording equipment, with Customer being responsible for costs associated with the Company acquiring and installing recording equipment.
  
3. Monthly Charge: Customer's Monthly Bill shall be determined as a sum of the following:
 

<u>Facility Charge:</u>	\$25.00	per Delivery Point per Month
<u>Delivery Charge:</u>	\$ 0.05100	per Therm Delivered
<u>L&amp;U Charge:</u>	the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to End-User.	

Issued \_\_\_\_\_  
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Month Day Year

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Steven M. Jurek Vice President, Regulatory Services

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule OLVTS-A, Second Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 36, Schedule OLVTS-A, 1<sup>st</sup> Revised, Sheet 1 of 2  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OPTIONAL LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (OLVTS-A)**

1. **Availability:** Service under this **optional** rate schedule is available to Customers (Aggregators), who cause delivery to individually metered, non-residential end-users whose individual annual usage is anticipated to be above 9,000 Mcf and not exceed 30,000 Mcf; i.e. only customers from the LVTS rate schedule (Index No. 34) with annual usage above 9,000 Mcf and not to exceed 30,000 Mcf. This service is available in all service areas in Kansas.
2. **Service Considerations:** Customer may modify End-Users aggregated under this rate schedule during the annual enrollment and change period. Service under this optional rate schedule requires recording equipment or telemetry at the delivery point. Customer is responsible for costs associated with the Company acquiring and installing telemetry equipment at the delivery point.
3. **Monthly Charge:** End-User's Monthly Bill shall be determined as a sum of the following:

Facility Charge:           **\$ 250.00**           per Delivery Point per Month

Demand Charge:       **\$ 0.4175**           per Demand Unit per Month

Delivery Charge:       **\$ 0.01919**       per Therm Delivered

L&U Charge:           the Company's systemwide Lost and Unaccounted (L&U) Account as computed in the Company's annual PGA, and applied on a volumetric basis to the quantity of gas delivered to End-User.

Other Charges Billed to Total Aggregated Pool: As applicable from Tariff Sheet OTC, Index No. 37, including:

- Aggregation Charge
- Daily Out-of-Balance Charge
- Unauthorized Delivery Charge
- Monthly Cashout Charge
- Nomination Charge

Issued \_\_\_\_\_  
          Month           Day           Year

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          Month           Day           Year

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          Signature

Steven M. Jurek   Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OLVTS-A, Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 36, Schedule OLVTS-A, 1<sup>st</sup> Revised, Sheet 1 of 2  
which was filed 5-4-05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

OPTIONAL LARGE VOLUME TRANSPORTATION SERVICE - AGGREGATED (OLVTS-A)  
(continued)

Optional Services Billed to Either Aggregator or End-User: As applicable from Tariff Sheets OTS, Index No. 38, including:

- Telemetered Daily Balancing Service
- Firm Standby Service
- Monthly Balancing Service
- Negotiated Service
- Return to Sales Service
- Standby Service
- Aggregator Billing Service
- Aggregation Service

4. General Rules, Regulations, Terms and Conditions: Service hereunder is subject to Company's General Rules and Regulations and Company's Transportation Rules and Regulations on file with the State Corporation Commission.
5. Demand Therm: Customer's Demand Therm or Maximum Daily Quantity (MDQ) is calculated by dividing the volumes consumed by customer during the highest historical peak month of usage in the last thirty six (36) months for that customer by twenty (20). The minimum MDQ shall be 150 therms.

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Effective \_\_\_\_\_  
Month Day Year

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Steven M. Jurek Vice President, Regulatory Services

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

**Schedule OTC, Fifth Revised**

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index 37, Schedule OTC, 4<sup>th</sup> Revised, Sheet 1 of 7  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 8 Sheets

**OTHER TRANSPORTATION CHARGES**

The following charges shall apply to Customers taking service under Company's Transportation Rate Schedules:

1. **AGGREGATION CHARGE**: An aggregation charge shall be charged per pool of End-Users when they form a pool for the purpose of nominating and balancing transportation deliveries on a common pipeline and behind a town border station. This charge is in addition to the monthly charges set forth in the Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, ITS-A, and OLVTs-A. This charge shall be a one-time charge of \$100.00 per pool of End Users.
  
2. **DAILY OUT-OF-BALANCE CHARGE**: A daily charge shall apply to any Customer served through Northern Natural Gas, Panhandle Eastern Pipeline or any other pipeline that subsequently adopts daily scheduling charges, and whose Out-of-Balance Condition exceeds the Daily Scheduling Tolerance. This daily charge is applied to the daily quantities by which Customer's Out-of-Balance Condition exceeds Customer's Daily Scheduling Tolerance. Actual daily delivery quantities shall be used to determine the Out-of-Balance Condition for Customers with recording equipment or telemetry. Estimated daily delivery quantities shall be used to determine the Out-of-Balance Condition for Customers without recording equipment or telemetry, or where such equipment malfunctions. Estimated daily delivery quantities shall be determined based on available data including nominated quantities, meter readings, Customer load characteristics, actual weather conditions, and other information.

This daily charge is accumulated and assessed monthly. This charge is in addition to the charges set forth in each of the Company's Transportation Rate Schedules. For each pipeline, the FERC approved charges apply. The monthly charge for any Customer served through Northern Natural Gas shall be the sum of the following charges:

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By \_\_\_\_\_  
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Steven M. Jurek Vice President, Regulatory Services



AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OTC, First Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 37, Schedule OTC, 2<sup>nd</sup> Revised, Sheet 2 of 7,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 8 Sheets

OTHER TRANSPORTATION CHARGES (continued)

A. **Daily Scheduling Charges, Normal Days.** On days of Normal temperature and Normal deliveries, the following charges will be in effect:

1. A tolerance of +/- 5% of confirmed nomination will be applied.
2. For consumption within tolerance, no scheduling charges will be applied.
3. For consumption outside tolerance, a scheduling charge shall be applied to the volume exceeding tolerance equal to the maximum effective Northern Natural Gas TI rate for the Customer's market area.

B. **Daily Scheduling Charges, System Overrun Limitation.** On days that interstate pipelines declare a System Overrun Limitation as defined in their tariff, the following charges will be in effect:

1. For consumption greater than the confirmed nomination, the following charges will be applied:
  - a. For consumption up to 105% of confirmed nomination, \$1.00 per Dekatherm in excess of confirmed nomination up to 105%.
  - b. For consumption greater than 105% of confirmed nomination, \$10.77 per Dekatherm in excess of 105% of confirmed nomination.
2. For consumption less than the confirmed nomination, there is no charge.

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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OTC, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 37, Schedule OTC, 2<sup>nd</sup> Revised, Sheet 4 of 7  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 8 Sheets

OTHER TRANSPORTATION CHARGES (continued)

On Critical Days Daily Out-of-Balance Charges otherwise applicable shall be waived if Customer is in an Overage condition. When Operational Flow Orders have been made, Daily Out-of-Balance Charges otherwise applicable shall be waived if Customer is in an Overage condition.

3. NON-TELEMETERED DAILY BALANCING SERVICE CHARGE: All non-telemetered aggregation pools on Northern Natural Gas, Southern Star, and any other pipeline that subsequently adopts daily scheduling charges shall subscribe to this balancing service. The charge shall be \$0.0090 per Therm per month for Company's Transportation Rate Schedules SCTS-A, SVTS-A, ITS-A, and LVTS-A. Customers shall be exempt from Daily Out of Balance Charges, except during a critical day or when an operational flow order is imposed.

4. UNAUTHORIZED DELIVERY CHARGE: An unauthorized delivery charge shall apply to Customer(s) whose receipts are less than deliveries during a Critical Day or when an Operational Flow Order is imposed. This daily charge is accumulated and assessed monthly. This charge is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This charge shall apply when Deliveries or Operational Flow Ordered quantities are in excess of Receipts. For the purpose of applying this provision, deliveries shall be reduced by any quantity contracted under the optional Firm Standby Service.

The monthly charge shall be \$2.00 per Therm per day on Operational Flow Order days. On Critical Days, Negative Out-of Balance conditions shall be charged as follows: Up to 5% of confirmed nominations shall be charged at \$2.00 per Therm. The remaining Negative Out-of-Balance condition shall be charged at \$11.30 per Therm. [For aggregated pools only, if the aggregator delivers to the Company a volume equal to the volume of capacity assigned to the pool, no unauthorized delivery charges will be assessed.]

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
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Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OTS, Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index 38, Schedule OTS, 3<sup>rd</sup> Revised, Sheet 1 of 5  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

OPTIONAL TRANSPORTATION SERVICES

The following optional services are available to transportation Customers. Customers may choose those services which best serve their needs. Customers shall designate on their Service Agreement which, if any of the following services they desire. All Optional Transportation Service charges are in addition to the monthly charges in the Company's Transportation Rate Schedules.

1. TELEMETERED DAILY BALANCING SERVICE: Under this optional service, Customer is provided additional operating flexibility through additional balancing tolerances in excess of normal Daily Scheduling Tolerances. This service is available for a minimum term of one (1) year for all schedules except Irrigation Service, which shall have a minimum term of six (6) months. The charge for this service, when subscribed to, shall be \$0.0090 per Therm per month for Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, ITS-A, and OLVTS-A. The charge for this service under Schedule LVTS shall be negotiated.

Subscribers to this service shall be exempted from Daily Out of Balance Charges, except during a critical day or when an operational flow order is imposed.

2. FIRM STANDBY SERVICE: Under this optional service, Customer requests Company to provide firm standby service to Customer that will be available when Customer's own gas supply is interrupted or otherwise insufficient to meet Customer's requirements. This service is available for a minimum term of one (1) year. This service, when subscribed to, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This monthly charge shall be the sum of the following:

Demand Charge: One-hundred percent (100%) of the Current Demand Charge Component in Company's PGA per Therm delivered to Customer per Month

Sales Gas Charge: Company's Current Gas Cost plus \$ 0.01 per Therm of Firm Standby Service gas delivered to Customer per Month

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OTS, Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index 38, Schedule OTS, 3<sup>rd</sup> Revised, Sheet 2 of 5  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

OPTIONAL TRANSPORTATION SERVICES (continued)

A Customer may elect to withdraw from the Firm Standby Service by notifying Company and making payment to Company of an amount equal to the sum of the remaining contract months Demand Charge.

3. MONTHLY BALANCING SERVICE: Under this optional service, Customer is provided additional flexibility in being able to balance their receipts with deliveries on a monthly basis. Customer may negotiate a tolerance window and various cashout rates for overage and underage conditions. This service is available for a minimum term of one (1) year for all schedules, except Irrigation Service, which shall have a minimum term of six (6) months. This monthly charge is in addition to the monthly charges set forth in Company's Transportation Rate Schedules SCTS-A, SVTS-A, ITS-A, LVTS-A, LVTS, and OLVTS-A.

4. NEGOTIATED SERVICES: Under this optional service, Customer may request Company to negotiate the charges associated with the transportation of Customer-owned gas. The Company's decision to enter into discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.

Where discounted service agreements involve the Company's marketing affiliate, the Company shall file with the Commission a copy of the agreement, with all supporting documentation and worksheets, within ten (10) days of the date of the agreement.

A. Delivery Charge. If Customer elects to negotiate the Delivery Charge, and if Customer and Company cannot agree on a price, Company shall not be obligated to deliver Customer's gas until such time as a price can be agreed upon. Customer shall continue to be responsible for applicable tariff charges.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OTC, Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index 38, Schedule OTC, 3<sup>rd</sup> Revised, Sheet 4 of 5  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

OPTIONAL TRANSPORTATION SERVICES (continued)

D. Service Agreements. Customer shall enter into a Service Agreement. This service is available for a minimum term of one (1) year for Customers served under the SCTS-A, SVTS-A, LVTS-A, LVTS, and OLVTs-A rate schedules, and six months for Customers served under schedule ITS-A. A Customer may elect to withdraw from the Negotiated Service by notifying Company and making payment to Company of an amount equal to any discount provided by Company. In the event Company collects sums in excess of those under the applicable Rate Schedule, no refund shall be made to Customer.

This service, when subscribed to by Customer, is a negotiated adjustment to charges set forth in the Company's Transportation Rate Schedules SCTS-A, SVTS-A, LVTS-A, LVTS, ITS-A, and OLVTs-A.

5. RETURN TO SALES SERVICE: Under this optional service, Customer (or Customer for the account of End-User) requests Company to allow Customer or End-User the ability to return to the applicable sales tariff for their full requirement gas supply. Customer shall notify Company of intent to return to the applicable sales tariff prior to the beginning of Customer's or End-User's meter reading cycle unless the notification requirement is waived by Company. This service is available for a minimum term of one (1) year. This service, when subscribed to, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. This monthly charge shall be the sum of the following:

Demand Charge: Fifty percent (50%) of the Current Demand Charge Component in Company's PGA per Therm delivered to Customer per Month, reduced by any Demand Charge amount contracted under optional Firm Standby Service.

A Customer may elect to withdraw from the Return to Sales Service by notifying Company and making payment equal to the sum of the remaining contract months Demand Charge.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule OTS, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 38, Schedule OTS, 2<sup>nd</sup> Revised, Sheet 5 of 5  
filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

OPTIONAL TRANSPORTATION SERVICES (continued)

- 6. STANDBY SERVICE: Under this optional service, Customer requests Company, on a most reasonable efforts basis, to attempt to supply service to Customer when their own gas supply is interrupted. The service is only available to Customers with delivery points equipped with recording equipment or telemetry. This service, when subscribed to by Customer, is in addition to the monthly charges set forth in each of the Company's Transportation Rate Schedules. The charges for this service will be the Dispatcher's quoted rate for the gas supply provided.
  
- 7. AGGREGATOR BILLING SERVICE: Under this optional service, Aggregator requests that Company bill the Aggregator's transportation customers for the natural gas sold by Aggregator. The charge for this service shall be negotiated. In no event shall the price negotiated be less than the incremental costs of providing the service. Aggregator shall be required to execute a Billing Services Agreement.
  
- 8. AGGREGATION SERVICE: Under this optional service, Aggregator is provided additional flexibility in being able to nominate and balance their transportation receipts and deliveries for SCTS-A, SVTS-A, ITS-A, LVTS-A, and OLVTS-A end-users by pipeline segment as defined by the Company. End-users with recording equipment (telemetry) shall establish a separate pool from those without recording equipment. This service is available for a minimum of one (1) year. The charge for this service shall be \$0.00425 per Therm per month.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, Fourth Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 3<sup>rd</sup> Revised, Sheet 1 of 8,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS

The following terms and conditions shall apply to Customers taking service under Company's Transportation Rate Schedules:

1. Balancing: Customer shall have the obligation to balance gas receipts (transportation gas delivered to Company at the Receipt Point), with thermally equivalent gas deliveries (transportation gas delivered by Company to End User(s) at the Delivery Point(s)) on a monthly basis. In those areas where daily balancing applies, the Customer shall also have the obligation to balance on a daily basis. The difference between cumulative Receipts and cumulative Deliveries is considered an Out-of-Balance condition.

Upon termination of service hereunder, either the Customer shall purchase sufficient quantities of gas to satisfy any Negative Out-of-Balance condition or the Company shall purchase Customer's Positive Out-of-Balance quantities. These purchases shall be completed in accordance with the provisions of Company's Monthly Cashout Service. In addition, Customer shall be responsible for any other applicable charge(s) set forth in Company's Transportation Rate Schedules.

Delivery from systems with a single source of gas supply will use the transporting entity's statement as to volumes and heating value shall be taken as conclusive. Delivery from systems with multiple sources of gas supply shall be determined based on the heating value of the gas delivered to the End-User to determine the requirement for thermal balancing.

2. Billing/Refunds: The order of gas delivery for purposes of billing calculations will initially be to utilize Customer owned gas, including correction of any imbalance conditions and then utilize sales gas based on Company's applicable tariffs. Refunds from Company's sales made during the period will not be made to transport Customers.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule TTC, Third Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup> Revised, Sheet 2 of 8,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

3. Curtailment/Interruption of Service: Transportation service provided by Company is based on Company's best efforts to deliver for the account of Customer, gas received for the account of the Customer. In the event of Force Majeure or system capacity limitations, it may be necessary to interrupt deliveries from time to time. If, in the sole opinion of Company, Transportation service interruption or curtailment is required, Company shall endeavor to curtail deliveries on the affected parts of its system in the following order. Irrigation, Large Volume, Small Volume, Small Commercial. (Note: Lower priced services shall be curtailed prior to services provided at higher prices).

If Company is required to curtail Transportation service, then such interruptions or curtailments shall be governed by Company's curtailment provisions associated with sales gas service, which are contained in Section 10 of Company's General Rules and Regulations.

Notwithstanding any provision to the contrary herein, Company may fully or partially curtail service to transportation service Customers when, in Company's opinion, curtailment or interruption is necessary to protect the delivery of gas to Customers with higher priority uses, or to protect the integrity of its system. Company shall allocate, as equitably as practicable, the capacity which is available, taking into consideration priority of use of other factors it deems necessary to ensure public health and safety.

4. Delinquent Payment Penalty: A late payment charge in an amount equal to two percent (2%) of the delinquent amount owed for current service will be added to the bill if payment is not received on or before the net due date stated on the bill. The net due date shall be the fifteenth (15th) day after the date of billing.
5. Delivery Volume Requirement: The Company is not required to deliver volumes of gas in excess of receipts.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services



**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule TTC, Third Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup> Revised, Sheet 3 of 8,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

6. **Failure to Comply:** If Customer (or End-User) fails to comply with or perform any of the obligations of its part, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure, then the Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice unless the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to reapply for service.

7. **Force Majeure:** The term "force majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipes, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.

If either the Company or Customer is rendered unable by force majeure to wholly or in part carry out its obligations under the provisions of any Rate Schedule, the obligations of the party affected by such force majeure, other than the obligation to make payments thereunder, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch.

Issued \_\_\_\_\_  
                    Month                Day                Year

Effective \_\_\_\_\_  
                    Month                Day                Year

By \_\_\_\_\_  
                    Signature

Steven M. Jurek    Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO  
(Name of Issuing Utility)

Schedule TTC, Third Revised

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup> Revised, Sheet 4 of 8,  
which was filed 5/04/05

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

Notwithstanding the foregoing, the service provided by Company hereunder is limited to the transportation of Customer owned gas received by the Company for the account of Customer. In the event of a force majeure condition which restricts or limits Customer's ability to cause to be delivered to Company gas for the account of the Customer, Company is under no obligation to deliver gas to End-User for account of Customer which has not been received by Company for account of Customer. Company is under no obligation to sell gas to Customer or End-User beyond that contracted by Customer under the Firm Standby Service provision herein.

- 8. Gas Quality: All Customer-owned gas transported hereunder shall be of commercial quality. If, in Company's sole opinion, the gas tendered for transportation is not of commercial quality or is gas which will adversely impact the gas stream of Company, said gas shall not be transported.
- 9. Gas Supply: Customer shall arrange for the purchase of gas other than Company's supply and for the delivery of such gas to a Company receipt point(s). Customer shall execute a written Service Agreement for transportation services pursuant to the applicable Rate Schedule containing such terms and conditions as Company may reasonably require.
- 10. Laws, Regulations, and Orders: All Agreements and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Agreement.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule TTC, Seventh Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 39, Schedule TTC, 6<sup>th</sup> Revised, Sheet 5 of 8,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

**TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)**

11. **Liability:** Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies. The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.
  
12. **Measurement:** All transport gas shall be measured on a Btu basis. Measurement shall be based on available information regarding volumes received and delivered, pressure and temperature conditions, and energy content of the gas stream. Company shall, at its sole discretion, determine the measurement equipment required to determine the receipts and deliveries of Customer owned gas transported hereunder.
  
13. **Minimum Term:** Customers shall have a minimum term of one (1) year service under the SCTS-A, SVTS-A, LVTS-A, LVTS, and OLVTS-A rate schedules, and six months under schedule ITS-A. Customers on the Company's sales service who wish to initiate transportation service shall have at least one (1) month on Company's sales service before initiating transportation service. The Company at its sole discretion may allow a term less than the one (1) year or six month minimums.
  
14. **Nomination:** Customers are required to nominate daily. Customers requesting volumes to flow on the first day of any month shall contact Company's Gas Control Department via Company's Internet-enabled electronic bulletin board, known as Gas Track Online (<http://www.gastrackonline.com>) and inform them of the volumes to be transported by receipt point(s) and by delivery point(s). First of the month nominations and daily nominations via the Internet are due by 11:30 a.m. Central Time one day before the gas flows. Intra-day nomination for the 2<sup>nd</sup> through the 31<sup>st</sup> days of a month will be accepted until 5:00 p.m. Central Time. A confirmed pipeline nomination will also be accepted on a best effort basis on the day of gas flow. The Company shall have the right, in its sole discretion, to reject or change any nomination that it deems is being made in order to take unfair advantage of any tariff provision, including, but not limited to, monthly cashouts.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

**AQUILA, INC. D/B/A AQUILA NETWORKS-KGO**

Schedule TTC, Fourth Revised

(Name of Issuing Utility)

**KANSAS GAS OPERATIONS**

Replacing: Index No. 39, Schedule: TTC, 3<sup>rd</sup> Revised, Sheet 6 of 8,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

15. Notification for Enrollment and Changes to Transport: Customer, either individually or on behalf of aggregated End-User(s), shall notify Company of their intent to begin or change service to End-User under the applicable transportation rate schedules through the filing of an End User/Customer Transport Authorization Form or amendment thereto with Company. Enrollment in transportation service or any changes to service (for example, a change in Aggregator) shall take place annually for End-Users under SCTS-A, SVTS-A, LVTS-A, and OLVTS-A rate schedules and semi-annually for End-Users under the ITS-A rate schedule.
- a. Notification for End-User under SCTS-A, SVTS-A, LVTS-A, and OLVTS-A shall be received by the Company at least thirty (30) days prior to April 1 each year. Customers are on specified billing cycles that may not begin and end on a calendar month basis. Any enrollment or change in End-User transportation service shall begin with the customer's April nomination.
  - b. Notification for End-User under ITS-A rate schedule shall be received by the Company at least thirty (30) days prior to April 1 with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's April nomination; and notification shall be received by the Company at least thirty (30) days prior to November 1 each year with the understanding that any enrollment or change in End-User transportation service shall begin with the customer's November nomination.

Notification shall include Customer and End-User(s) names and addresses; account number; service(s) to be subscribed for; billing information; and other information as Company or Customer may deem appropriate. Transportation Service will not commence until Customer has executed an End User/Customer Transport Authorization Form. Customer(s) who notifies Company on behalf of End-User of their intent to provide Transportation Service to End-User without End-User's approval shall pay a penalty of \$100 per End-User occurrence. Repeated occurrences by Customer will result in Customer not being permitted to continue Transportation Service. Any Supplier, Marketer or Broker that serves one or more End-User(s) that are eligible to be pooled for the purpose of forming an Aggregation Pool will be deemed to be an Aggregator, and will be required to execute a Marketer Agreement.

Termination of participation in an Aggregator's pool by an End-User, whether by choice of Aggregator or End-User, may necessitate a determination by Company of the amount of capacity needed to serve the End-User. Capacity determined necessary to serve End-User may be assigned to Company or Aggregator of End-User's choice.

<b>Issued</b>		Month	Day	Year
<b>Effective</b>		Month	Day	Year
<b>By</b>				
	Signature			
<b>Steven M. Jurek    Vice President, Regulatory Services</b>				

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, Third Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 2<sup>nd</sup> Revised, Sheet 7 of 8,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

- 16. Operational Balancing Agreement (OBA): Company shall have the right, but not the obligation, to enter into an OBA with any party delivering gas into the Company's system. Company shall at its sole discretion and on a nondiscriminatory basis determine which supplies necessitate an OBA with a Customer. Nothing in any OBA shall limit the Company's right to take any action that may be required to maintain system integrity.
- 17. Operational Flow Order Penalty: Customer(s) who fail to deliver to Company for the account of Customer(s), specified Operational Flow Ordered quantities of gas shall be billed appropriate "Unauthorized Delivery" charges. Customer(s) who repeatedly fail to deliver to Company specified Operational Flow Order quantities of gas will not be permitted to continue Transportation Service.
- 18. Recording and Telemetry Equipment: If, in Company's sole opinion, existing equipment is not sufficient to measure service under the applicable rate schedule, Company may install such equipment as it deems necessary. Company shall be allowed access for maintaining and operating such equipment. Customer shall be responsible for the costs associated with the Company acquiring and installing recording and/or telemetry equipment at the delivery point. When telemetry equipment is installed, the End-User will be required to provide telephone or other interfaces agreed to by the Company along with electrical connections available at the meter location.
- 19. Return to Sales Service: End-use Customer(s) or End-User(s) to whom the Company delivers gas hereunder do not purchase gas supplied by the Company. The service provided by the Company does not include the acquisition of gas and gas reserves for the sale to such end-use Customer or End-User. End-use Customer(s) or End-User(s) who receive gas delivered by the Company hereunder have no claim to purchase gas from the Company or from any of the Company's affiliates. Notwithstanding the foregoing, if an end-use Customer or End-User desires to purchase gas from the Company, Company will make its best efforts to accommodate said end-use Customer or End-User, if such accommodation does not adversely affect service to any of Company's other Customers. If an end-use Customer or End-User desires Company to maintain gas reserves so that Company will assure that said end-use Customer or End-User can purchase gas from Company, end-use Customer or End-User (or Customer for the account of End-User) must subscribe for Company's Return to Sales Service.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC, Second Revised

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

Replacing: Index No. 39, Schedule TTC, 1<sup>st</sup> Revised, Sheet 8 of 8,  
which was filed 5/04/05

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

20. **Service Agreement:** Each prospective Customer under the LVTS rate schedule is required to execute a Service Agreement. Such Service Agreement shall specify the service(s) requested by Customer, the method under which Customer elects to be billed, and the term of the agreement. The Company, at its sole discretion, may require customers under other rate schedules to execute a Service Agreement.

Each prospective Customer under SCTS-A, SVTS-A, ITS-A, LVTS-A, and OLVTS-A rate schedules shall execute an End User/Customer Transport Authorization Form with their Aggregator. In the event a current transportation customers changes Aggregators, customer shall execute a new End User/Customer Transportation Authorization Form.

Regardless of billing arrangements elected by Customer or End-User, they shall be responsible for payment for all service(s) provided.

21. **Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under an Agreement. No other assignment of an Agreement or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to under an Agreement to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under an Agreement and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of an Agreement may occur.

22. **Termination of Transportation:** Customer, either individually or on behalf of aggregated End-User(s) shall notify Company whenever an End-User terminates transportation service. If End-User intends to return to the Company's sales service, notification is required at least thirty (30) days prior to the nomination deadline for the first day of the nomination calendar month. If such notification is not provided within said time frame, then service shall not terminate until the first day of the next applicable nomination calendar month.

Issued                             MAY 9, 2005                              
Month Day Year

Effective                             JUNE 1, 2005                              
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services

AQUILA, INC. D/B/A AQUILA NETWORKS-KGO

Schedule TTC

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

NEW SHEET

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

TRANSPORTATION SERVICES TERMS AND CONDITIONS (continued)

23. Transportation Service Pipeline Capacity Assignment: The Company is offering its Customers additional flexibility in how they purchase and receive gas for their use. Customers may purchase their gas directly from a marketer, supplier, or other entity and then, under the Transportation Rate Schedules, decide which services shall be used to bring the gas to their end-use location. While there are a few necessary charges associated with the Transportation Rate Schedule, most have been left as optional, allowing the Customer to choose and pay for only the service(s) they want or require.

Consistent with the above and as a condition of Customer being able to subscribe to Company's Transportation Rate Schedules, Customer agrees to accept prorata assignment of Company's pipeline capacity based on the firm peak day requirements for Customer's end-use or for Customer's aggregated End-Users. The quantity of pipeline capacity assigned may be updated monthly to reflect any changes in Customer's end-use peak day requirements or Customer's aggregated end-user(s) peak day requirements.

The capacity assignment shall be for the remaining contract term at the maximum rate as published in the pipeline's tariff. After assignment, Customer shall deal directly with the interstate pipeline on all matters concerning this capacity.

If an End-User wishes to return to firm sales service, Company shall have the following options:

- 1) Accept the End-User as a firm sales customer without condition,
- 2) Accept the End-User as a firm sales customer only if the customer brings an equivalent amount of firm capacity to serve customer's firm requirements,
- 3) Accept the End-User as an interruptible customer only.

Issued \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Signature

Steven M. Jurek Vice President, Regulatory Services