

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

Received  
on

**JAN 10 2012**

In the Matter of the Application of Mid- )  
Kansas Electric Company, LLC for )  
Approval to Make Certain Changes in its ) Docket No.: 12-MKEE-380-RTS  
Charges for Electric Service in the )  
Geographic Service Territory Served by )  
Southern Pioneer Electric Company. )

by  
State Corporation Commission  
of Kansas

**ERRATA TO APPLICATION FILED ON DECEMBER 20, 2011**

On December 20, 2011, Mid-Kansas Electric Company, LLC (Mid-Kansas) filed an Application and Schedules with the State Corporation Commission of the State of Kansas ("Commission" or "KCC") for the purpose of making changes in its charges for electric service in the geographic service territory served by Southern Pioneer Electric Company (Southern Pioneer). Since filing, Mid-Kansas has discovered an error that needs to be corrected in the headings of Schedule 7, pages 1-3 attached to Mr. Rich Macke's testimony. The corrections do not impact the calculations contained in Mr. Macke's schedule. The corrections are as follows:

Schedule 7, page 1 heading reads, "Comparison of Revenue (1.5 DSC)", but should read "**Comparison of Revenue (1.8 DSC).**"

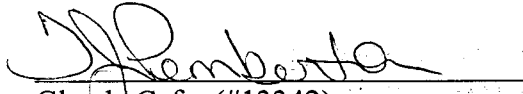
Schedule 7, page 2 heading reads, "Comparison of Average Rate (1.5 DSC)", but should read "**Comparison of Average Rate (1.8 DSC).**"

Schedule 7, page 3 heading reads, "Comparison of Average Monthly Bill (1.5 DSC)", but should read "**Comparison of Average Monthly Bill (1.8 DSC).**"

Corrected copies of pages 1-3 of Schedule 7 are attached to this errata and should be substituted into the original documents.

Respectfully submitted,

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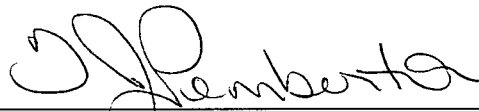


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**COUNSEL FOR MID-KANSAS ELECTRIC  
COMPANY, LLC**

**VERIFICATION**

I verify under penalty of perjury that Mid-Kansas Electric Company, LLC's Errata to Application, filed in Docket No. 12-MKEE-380-RTS on January 10, 2012, is true and correct to the best of my knowledge and belief.



Terri Pemberton  
Counsel for Mid-America Pipeline Company, LLC

[Prepared in Accordance with K.S.A. 53-601]

**Comparison of Revenue (1.8 DSC)  
Present and Proposed Rates**

(a)	(b)	(c)	(d)	(e)	(f)
Line		Revenue	Revenue	<u>Increase (Decrease)</u>	
No.	Rate Class	Present	Proposed	Amount	Percent
		Rates <sup>1</sup>	Rates <sup>2</sup>	(\$)	(%)
		(\$)	(\$)	(\$)	(%)
1	Residential Service (11-RS)				
2	General Use	13,418,928	15,949,986	2,531,058	18.9%
3	Space Heating	795,774	1,002,675	206,901	26.0%
4	General Service Small (11-GSS)	1,614,857	2,034,720	419,863	26.0%
5	General Service Large (11-GSL)	13,325,660	15,361,109	2,035,449	15.3%
6	General Service Space Heating	490,525	560,432	69,906	14.3%
7	Industrial Service (11-IS)	1,818,321	2,026,562	208,241	11.5%
8	Industrial Service-Primary Discount	-	-	-	0.0%
9	Real -Time Pricing (RTP)	82,550	94,766	12,216	14.8%
10	Transmission Level Service (11-STR)	24,469,707	24,536,890	67,183	0.3%
11	Municipal Power Service (11-M-I)	154,826	195,081	40,255	26.0%
12	Water Pumping Service (11-WP)	569,742	622,422	52,680	9.2%
13	Irrigation Service (11-IP-I)	183,388	205,579	22,191	12.1%
14	Temporary Service (11-CS)	7,542	8,965	1,423	18.9%
15	Lighting	783,294	986,949	203,655	26.0%
16	<b>Total Retail Rates</b>	<b>57,715,115</b>	<b>63,586,136</b>	<b>5,871,020</b>	<b>10.2%</b>
17					
18	Local Access Charge Revenue - Third Party	779,543	1,021,470	241,927	31.0%
19					
20	<b>Total All Rates</b>	<b>58,494,658</b>	<b>64,607,606</b>	<b>6,112,948</b>	<b>10.5%</b>

<sup>1</sup> See page 5 of Exhibit RJM-2.

<sup>2</sup> Reference page 2 of Exhibit RJM-6.

**Comparison of Average Rate (1.8 DSC)  
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales (kWh)	(d)      (e) <u>Average Rate</u>		(f) Increase (Decrease) (%)
			Present (¢/kWh)	Proposed (¢/kWh)	
1	Residential Service (11-RS)				
2	General Use	120,801,641	11.11	13.20	18.9%
3	Space Heating	8,021,288	9.92	12.50	26.0%
4	General Service Small (11-GSS)	14,998,858	10.77	13.57	26.0%
5	General Service Large (11-GSL)	128,480,653	10.37	11.96	15.3%
6	General Service Space Heating	5,524,622	8.88	10.14	14.3%
7	Industrial Service (11-IS)	19,296,669	9.42	10.50	11.5%
8	Industrial Service-Primary Discount	-	N.A.	N.A.	N.A.
9	Real -Time Pricing (RTP)	1,331,218	6.20	7.12	14.8%
10	Transmission Level Service (11-STR)	388,276,102	6.30	6.32	0.3%
11	Municipal Power Service (11-M-I)	1,750,898	8.84	11.14	26.0%
12	Water Pumping Service (11-WP)	5,596,107	10.18	11.12	9.2%
13	Irrigation Service (11-IP-I)	1,618,606	11.33	12.70	12.1%
14	Temporary Service (11-CS)	40,022	18.85	22.40	18.9%
15	Lighting	4,488,065	17.45	21.99	26.0%

**Comparison of Average Monthly Bill (1.8 DSC)  
Present and Proposed Rates**

(a) Line No.	(b) Rate Class	(c) Energy Sales (cons.)	(d) <u>Average Bill Per Cons.</u> Present (\$/cons./mo.)	(e) Proposed (\$/cons./mo.)	(f) Increase (Decrease) (\$/cons./mo.)
1	Residential Service (11-RS)				
2	General Use	12,240	91.36	108.59	17.23
3	Space Heating	685	96.81	121.98	25.17
4	General Service Small (11-GSS)	2,564	52.48	66.13	13.65
5	General Service Large (11-GSL)	1,260	881.33	1,015.95	134.62
6	General Service Space Heating	43	950.63	1,086.11	135.48
7	Industrial Service (11-IS)	8	18,940.84	21,110.02	2,169.18
8	Industrial Service-Primary Discount	-	N.A.	N.A.	-
9	Real -Time Pricing (RTP)	2	3,439.58	3,948.58	509.00
10	Transmission Level Service (11-STR)	5	407,828.46	408,948.17	1,119.71
11	Municipal Power Service (11-M-I)	147	87.77	110.59	22.82
12	Water Pumping Service (11-WP)	70	678.26	740.98	62.71
13	Irrigation Service (11-IP-I)	23	674.22	755.80	81.58
14	Temporary Service (11-CS)	3	209.51	249.03	39.52
15	Lighting	4,978	13.11	16.52	3.41

## CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the above *Errata to Application* was electronically served, hand-delivered or mailed, postage prepaid, this 10<sup>th</sup> day of January, 2012 to:

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