

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

FEB 13 2012

In the Matter of the Application of)
Sunflower Electric Power Corporation)
for an Order Approving WPA rate in WHM-12)

by
State Corporation Commission
of Kansas
Docket No. 06-SEPE-1203-CON

APPLICATION FOR APPROVAL OF WPA RATE IN WHM-12

COMES NOW Sunflower Electric Power Corporation, (hereinafter referred to as "Sunflower" or "Applicant,") and respectfully requests the Corporation Commission of the State of Kansas (Commission) to approve the Wholesale Power Agreement Rate in Tariff Schedule WHM-12.

IN SUPPORT OF THE APPLICATION, Applicant states:

1. On May 12, 2006, Sunflower and Kansas Electric Power Cooperative, Inc., (KEPCo), filed a joint application under this docket seeking to approve the Wholesale Power Agreement (WPA), dated May 11, 2006, between Sunflower and KEPCo.
2. The Commission issued an order dated July 17, 2006, approving the WPA and the rate structure as set forth in the WPA (2006 Order).
3. The rate structure under the terms of the WPA provided Sunflower would sell and KEPCo would purchase power and energy from Sunflower at Sunflower's Member rate (WHM Rate) under Tariff Schedule WHM-04 plus an adder (collectively the WPA Rate).
4. At the time the WPA was entered into and approved, Sunflower and KEPCo had not exempted themselves from regulation as later authorized by K.S.A. 66-104d.

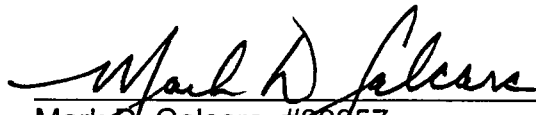
5. Subsequent to the approval of the WPA by the Commission, both Sunflower and KEPCo elected as provided by K.S.A. 66-104d to be exempt from regulation, which the Commission approved.
6. On December 18, 2009, Sunflower's Board of Directors modified its WHM Rate to its Members effective January 1, 2010, effectively replacing Tariff Schedule WHM-04 with Tariff Schedule WHM-10.
7. On April 19, 2010, the Commission approved the WHM Rate in Tariff Schedule WHM-10.
8. On December 16, 2011, Sunflower's Board of Directors modified its WHM Rate to its Members effective January 1, 2012, effectively replacing Tariff Schedule WHM-10 with Tariff Schedule WHM-12.
9. In accordance with the order of the Commission herein, Sunflower staff met with KEPCo staff in Topeka on January 11, 2012, regarding the modification to the WHM Rate accordingly. Following that meeting, there were follow-up discussions with KEPCo along with responses to specific inquiries regarding the rate increase. In addition, Commission staff was a participant to those follow-up discussions and data provided to KEPCo by Sunflower in order to provide the Commission staff with an understanding of the components of the changes as approved by Sunflower as reflected in Tariff Schedule WHM-12 as set forth in **Exhibit SEPC-1** and incorporated herein by reference.
10. KEPCo has advised it concurs with the modification of the WHM-12 as set forth in Exhibit SEPC-1 as being consistent with the contractual terms of

the Wholesale Power Agreement and the orders of the Commission herein.

11. Applicant seeks Commission to place into effect the rates to be paid by KEPCo under the WPA Schedule A – Rate Schedule, the rate and tariff set forth in Exhibit SEPC-1. The rate modification in WHM-12 is consistent with contract terms of the Wholesale Power Agreement between KEPCo and Sunflower and the orders of the Commission herein.
12. In accordance with the terms of the WPA and the orders of the Commission herein, Applicant hereby seeks forthwith the approval by the Commission of the Tariff Schedule WHM-12 as set forth in Exhibit SEPC-1.

WHEREFORE, Applicant prays for approval of the Tariff Schedule WHM-12 and for such other and further relief as the Commission may deem just and proper.

Respectfully Submitted,

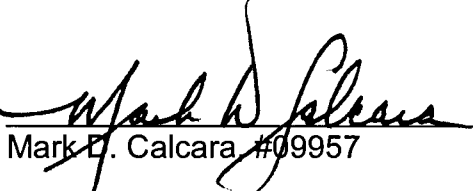


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mcalcara@sunflower.net
Attorneys for Sunflower Electric Power
Corporation

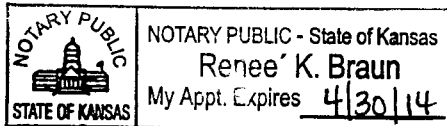
VERIFICATION


STATE OF KANSAS)
COUNTY OF ELLIS) SS:

Mark D. Calcara, being duly sworn upon his oath deposes and says that he is the attorney for Sunflower Electric Power Corporation; that he is familiar with the foregoing Application; and that the statements herein are true and correct to the best of his knowledge and belief.


Mark D. Calcara #09957

SUBSCRIBED AND SWORN to before me this 13th day of February, 2012.




Notary Public

My Commission Expires: April 30, 2014

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Sunflower Electric Power Corporation

SCHEDULE WHM-12

(Name of Issuing Utility)

Service Area _____

Replacing Schedule WHM-10 Sheet _____

(Territory to which schedule is applicable)

which was filed January 1, 2010

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

AVAILABILITY AND APPLICABILITY

Electric service available to the following member systems of Sunflower Electric Power Corporation:

Lane-Scott Electric Cooperative, Inc.
 Prairie Land Electric Cooperative, Inc.
 Pioneer Electric Cooperative, Inc.
 Western Cooperative Electric Association, Inc.
 Victory Electric Cooperative Association, Inc.
 Wheatland Electric Cooperative, Inc.

Without the prior approval of the Board of Directors of Sunflower Electric Power Corporation ("Sunflower"), electric service under this tariff shall not be available for resale to customers or member systems served under a contract to which Sunflower is a party.

DELIVERY VOLTAGE

Service hereunder shall be at 115 kV or such other voltage as may be agreed upon.

RATE

The rate for service hereunder shall be:

Demand Charge per kW-month of Coincident Demand:

Summer: \$14.57

Other: \$11.65

Energy Charge (Margin) per kWh: \$0.022336

Fuel Charge: Charges as set forth in Sunflower's ECA

Customer Charge: \$105 per delivery point

Issued December 16 2011
 Month Day Year

Effective January 1 2012
 Month Day Year

By Stanley Snowdon President and CEO
 Signature of Officer Title

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Sunflower Electric Power Corporation

SCHEDULE WHM-12

(Name of Issuing Utility)

Service Area

Replacing Schedule WHM-10 Sheet _____

(Territory to which schedule is applicable)

which was filed January 1, 2010

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

Summer Season: June 1 through August 31
Other Season: September 1 through May 31

COINCIDENT DEMAND

Coincident demand shall be determined on a Sunflower system basis and shall be the arithmetic sum of the sixty minute demand(s) indicated at the time of Sunflower's highest native system demand during a billing period at the applicable delivery points.

BILLING PERIOD

The billing period shall be defined as that period beginning on the hour 0001 of the 1st day of a calendar month and ending on the hour 2400 of the last day of each calendar month.

ROUNDING

When the indicated demand or a calculated base or excess billing demand results in a fraction, the nearest unit kilowatt shall be used, that is, fractions of less than 0.5 will be disregarded and fractions of 0.5 or more will be considered one unit.

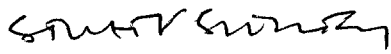
POWER FACTOR

The Member agrees to maintain unity power factor as nearly as practicable. The metered demand at each delivery point will be adjusted for power factor at the time of coincident demand for power factor lower than 90%. Such adjustment shall be made by increasing the metered demand at each delivery point by 1% for each 1% which the power factor at time of coincident demand is less than 90%.

In the event that Sunflower requests the Member to change its power factor to optimize system transmission voltage characteristics resulting in a power factor less than 90% then said demand at each delivery point effected by such request will not be adjusted for power factor demand correction during period of request.

Issued December 16 2011
Month Day Year

Effective January 1 2012
Month Day Year

By  President and CEO
Signature of Officer Title

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Sunflower Electric Power Corporation

SCHEDULE WHM-12

(Name of Issuing Utility)

Service Area

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Sheet 3 of 3 Sheets

METERING

Metering of power and energy hereunder shall be at the low voltage side of the delivery points. Meters shall be owned and maintained by Sunflower. Meters shall be tested no less than once each twelve months and buyer shall be notified in writing of said test no less than one week prior to testing of the meter.

MALFUNCTION IN METERING

If any malfunction of the demand recording device occurs in a billing period, the demand portion of the bill rendered to the buyer for that billing period will be based on the coincident demand calculated by applying a historical coincidence factor to the highest sixty minute demand indicated for the delivery point during the above mentioned billing period. The coincidence factor shall be determined from the historical records maintained by Sunflower on each delivery point.

EFFECTIVE DATE

This rate schedule is effective for service rendered on and after January 1, 2012.


Issued December 16 2011
Month Day Year

Effective January 1 2012
Month Day Year

By  President and CEO
Signature of Officer Title



SUNFLOWER ELECTRIC POWER CORPORATION

A Touchstone Energy* Cooperative 

... energy done right

February 13, 2012

Via UPS 1ZF426740396715649

Ms. Patrice Petersen-Klein
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604

Received
on

FEB 14 2012

by
State Corporation Commission
of Kansas

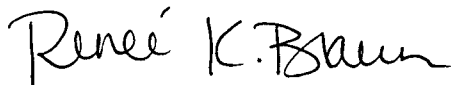
Re: Docket No. 06-SEPE-1203-CON

Dear Ms. Petersen-Klein:

Please find enclosed the original and seven copies of Sunflower's Application for Approval of WPA Rate in WHM-12 in the above-mentioned docket, which was submitted via facsimile this afternoon.

If you have any questions or need additional information, please contact Don Gulley at (785) 623-6630.

Sincerely,



Renee K. Braun
Corporate Services Legal Assistant

c. Sunflower Records

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