25-CONS-3323-CUIC

Kansas Corporation Commission Oil & Gas Conservation Division

2025-03-21 16:38:47 Filed Date: 03/21/2025 State Corporation Communication

OF (terringer) be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WELL

Disposal			Permit Number: E-34	576	>	2	-ED
Enhanced Recovery: Repress	suring		API Number: 15-015-75902				
Waterflo			Well Location				
Tertiary				16 _{Tw}	vp. <u>26</u> s. R. <u>8</u>	} E	w
2/14/2025			1960	fee	et from S /	N Line of	f Section
Date:	Fin Agla	Wat-	2025		et from E /	W Line of	f Section
Operator License Number: 32701	Lxp. 01/3	923	GPS Location: Lat: 37.7900509	.xxxxx)	, Long:	(e.gxxx.xxxxx)	
Operator: C&G Drilling Inc	VC 67045		Datum: NAD27 NAD83	WGS	S84		
Address: 701 E River Eureka	NS 07045		Lease Description: S/2 Sec 16	& NE/4	Sec 16-1WP26S	3-K8E	
Tim Gulick			Larcom		F	37	
			Lease Name: Larcom Field Name: Blankinship		_ Well Number: _		
,			Field Name:				
Contact Person: Bryan Smith	·c)		Deepest Usable Water				
	620-583.	4306	Formation:				
cgdrilling@yahoo.com	1		Depth to Bottom of Formation:	Kar	Received	d by	
Liliali.				- Katali	aca Gurpuranui	i commis	sion
Datum of top of injection formation: 24 Injection Formation Description: Name	-	feet (reference mean se	perf / open hole		depth		
Bartlesville	2406		Perf	at 24	430 _{to} 2	452	feet
				at	to		feet
List of Wells/Facilities Supplying	Produced Saltwa	ter or Other Fluids A	pproved by the Conservati	on Divis	sion:		
(attach additional sheets if necessary)							
C&G Drilling Inc	Larcom	ase/Facility Name	Lease/Facility Descri			Well ID & Spot Location NW SE S16-T26S-R8E	
C&G Drilling Inc	Larcom		S16-T26S-R8E		#2 NW SE S16-T26S-R		
2. C&G Drilling Inc	Larcom		S16-T26S-R8E		#4 NW SE S16-T26S-F		S-R8E
Producing Formation	Str	ata Depth	Total Diss	olved Sol	lids (if available)		
1.	to feet		(Applicant mg/l				
2.		to feet		Pai	d		mg/l
3	The state of the s	to feet	Po	200.	XX CK 747	3	mg/l
Maximum Requested Liquid Injection Ra	2000	bbls / day; or		2/21/	25)		
Maximum Requested Gas Injection Rate		scf / day. Type of Ga	s:	, ,,	- /		
Maximum Requested Injection Pressure	750	psig					

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, Kansas 67202-1513

2/25/25 Rovel in VIC Dept.

Well Completion

	Conductor	Surface	Intermediate	Production	Tubing
Size	0	8.625	5.50	4.50	2.375
Setting Depth			2495	2460	2425
Amount of Cement				50sks	
Top of Cement			2388	938	
Bottom of Cement			2495	2460	

		*		
Perforations / D.V. Tool at	feet, cemented to	feet with	SX.	
Tubing: Type		Grade		
Packer: Type		Depth		

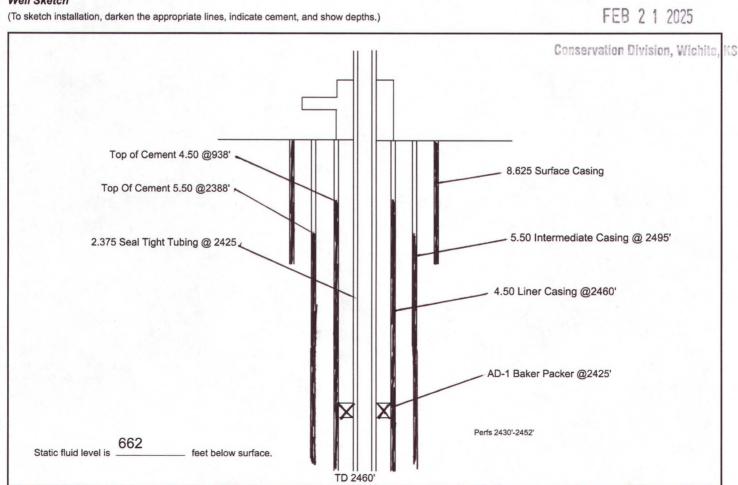
Annulus Corrosion Inhibitor: Type ______ Concentration _____

List Logs Enclosed:

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Well Sketch

If Alternate II cementing, complete the following:



M. Dickinson B"7" Proposed Injection Well

In the matter of the well B"7" proposed injection well not having any records we have discussed a couple ways to make this well meet approval with Jeff Clock and Neal Rupe. This well had a 4.50 liner ran to depth of 2465' in 2013 and a bond log was ran and cement was at 938' so we came up with a plan to weld a ring in between 4.50 and 5.50 then weld nipple on 5.50 circulate fluid down the outside of 4.50 then out the hole at the 938' and back to surface. Once flow is established circulate die to make sure we are at the 938'. Once we have determined that we are at the correct depth circulate cement to surface. If fluid cannot be established we could run 1inch pipe down between the 5.50 and the 8.625 to a depth of 250' and circulate cement it to surface.

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Conservation Division, Wichita,

Offset Operators, Unleased Mineral Owners and Landowners acreage

(Attach additional sheets if necessary)
Name:
Dana C Cooper

Dunne Ranch
Victor Vogts

Michael Larcom

Legal Description of Leasehold:
S15-T26S-R8E

NW/4 S16-T26S-R8E

NW/4 S16-T26S-R8E

S/2 S16 & NE/4 S16-T26S-R8E

Instructions:

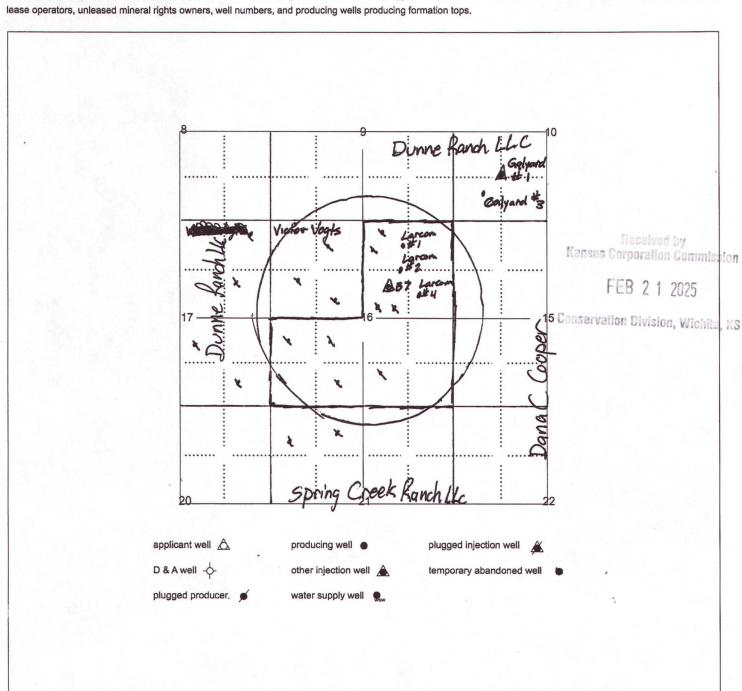
- 1. Fully complete application, including page 4 (plat map) showing subject well and all known oil, gas and input wells, including wells being drilled,inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.).
- 4. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate (if any) and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 5. The original and one copy of the application and all attachments shall be mailed to the Conservation Division.
- 6. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well before or when you file this application.
- 7. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. No injection well may be used without prior written authorization.
- 8. All application fees must accompany the application.
- 9. After confirming the Conservation Division's receipt of this application, publish notice of the application in the official county newspaper of record where the well(s) is located. Mail a copy of the affidavit to the Conservation Division upon receipt from the newspaper.

Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator: C&G Drilling Inc	Location of Well:	S16-T26S-R8E
Larcom Lease:	1960	feet from S / N Line of Section
Well Number: B7	2025	feet from E / W Line of Section
County: Butler	Sec. 16 Twp.	26 S. R. East West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.



Affidavit of Notice Served C&G Drilling Inc	
Re: Application for: M Dickinson B"7" Well Name:	NE/4 S16-T26S-R8E
Note: A copy of this affidavit must be served as a part of the application.	
Name:	Address: (Attach additional sheets if necessary)
Dana C Cooper	18054 S Hastings St Olathe, KS 66061
Dunne Ranch LLC	2424 Ridge RD Rockwell, TX 75087
Victor Vogts	P.O. Box 124 Rosalia, KS 67132
Micheal Larcom {landowner}	436 131ST Eureka, KS 67045
	Received by
	Kansas Corporation Commission
	FEB 2 1 2025
	Conservation Division, Wichita, Ki
I certify that the statements and information contained in this application are true application was delivered or mailed to all required persons, and that such person	
V	scribed and sworn before me on: February 20, 2025
A JANICE VANHOOZER Notary Public - State of Kansas My Appt. Expires	ancie Van Hooge Complission Expires: 6-9-2026
My C	Commission Expires: 6-9-2026

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protester and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protester in the proceeding, including specific allegations as to the manner in which the grant of the application will cause waste, violate correlative rights, or pollute the water resources of the state of Kansas. Protesters shall serve the protest upon the applicant by mail or personal service at the same time or before the protester files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.