

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the Matter of the Application of Darrah	)	Docket No. 25-CONS-3342-CWLE
Oil Company, L.L.C. for a well location	)	
exception for its Drummond #1 well, to be	)	CONSERVATION DIVISION
located in the S/2 SE/4 of Section 26,	)	
Township 33 South, Range 5 East, Cowley	)	License No. 35615
County, Kansas.	)	

**APPLICATION  
FOR WELL LOCATION EXCEPTION AND ALLOWABLE**

Darrah Oil Company, L.L.C. ("Applicant") files this Application for Well Location Exception and Allowable ("Application") with the State Corporation Commission of the State of Kansas ("Commission") requesting an order authorizing the drilling of its Drummond #1 well ("Subject Well") at the location specified below, and for the assignment of a full allowable to the Subject Well. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a Kansas limited liability company whose mailing address is 125 N. Market, Suite 1015, Wichita, Kansas, 67202, and who is in good standing with the Kansas Secretary of State to do business in Kansas.

2. The Commission has issued Applicant oil and gas operator's license # 35615, which license is in full force and effect through September 30, 2025.

3. Under Agreement dated January 7, 2025, Applicant has rights to drill the Subject Well on a valid subsisting oil and gas lease operated by Zenith Drilling Corp. that covers the SW/4 and S/2 SE/4 of Section 26-T33S-R5E, Cowley County, Kansas ("Muret Lease"). Applicant will operate the Subject Well pursuant to the terms of said Agreement.

4. Applicant desires to drill and complete the Subject Well on the Muret Lease at a location that is 658' from the East line and 100' from the South line of Section 26-T33S-R5E, Cowley County, Kansas, which location is 100' from the southern boundary of the Muret Lease.

The Subject Well would be drilled to a true vertical depth of approximately 3,250' measured from surface to test the Mississippi formation for oil and gas reserves.

5. K.A.R. 82-3-108(a) prescribes a 330' setback from any lease or unit boundary for any well drilled in Cowley County, Kansas. K.A.R. 82-3-108(c) provides that a well location exception may be granted to permit drilling a well within the prescribed setback if necessary to prevent waste or to protect correlative rights.

6. Applicant requests a well location exception pursuant to K.A.R. 82-3-108(c) because Applicant desires to drill the Subject Well at a location that is 100' from the southern boundary line of the Muret Lease.

7. Drilling the Subject Well at the proposed location is necessary to prevent waste and to protect correlative rights. The Subject Well is an infill well situated between several economically successful wells previously drilled and completed in the Mississippi formation. Applicant's technical staff have interpreted geologic data and determined that the location proposed is the optimal location to drill the Subject Well to effectively drain untapped oil and gas reserves from the Mississippi formation. Other infill wells recently drilled in the Mississippi formation have proved successful, and the Subject Well seeks to replicate that success. Moving the location of the Subject Well to the North to comply with the minimum setback is not feasible, because the Subject Well would encroach on previously drilled wells completed in the Mississippi formation, which likely already drained reserves in place.

8. Applicant proposed to the lessor-mineral owners of the oil and gas lease to the South ("Offset Lease") to drill the Subject Well as a unit location. Said lessor-mineral owners have refused to modify their leases to allow for unitization. Accordingly, the Subject Well cannot be drilled without a location exception. For these reasons, the granting of this Application is

necessary to protect the correlative rights of the mineral owners of the Muret Lease, and to prevent waste of natural resources.

9. Exhibit A is a plat showing the boundaries of the Muret Lease and the Offset Lease. Exhibit A also depicts the proposed location of the Subject Well, and all completed, partially drilled and permitted wells on said leases and other adjacent property. A proposed Notice of Intent to Drill (Form C-1) is attached as Exhibit B.

10. Exhibit C contains a list of Applicant's lessors under the Offset Lease, which lease is operated by Applicant. There are no unleased offset mineral owners.

11. Applicant requests a full allowable be assigned to the Subject Well in accordance with the provisions of K.A.R. 82-3-203 (oil allowable in non-prorated pool) and K.A.R. 82-3-312 (gas allowable in non-prorated pool), and further requests the assignment of a full attribution unit.

13. Pursuant to K.A.R. 82-3-108(f), notice of this Application will be provided to all those persons identified on Exhibit C, and will be published in the *Wichita Eagle* and the *Cowley County Courier Traveler*, the official newspaper of Cowley County, Kansas, in accordance with K.A.R. 82-3-135a(d). Notice will therefore be lawful and proper in all respects. Each publisher's affidavit will be provided to the Commission upon receipt. A copy of the Notice of Application will be filed in this docket.

WHEREFORE, Applicant requests that the Commission accept and docket this Application and that, if no interested party files a timely and proper protest, enter an order administratively granting this Application and authorizing the drilling of the Subject Well at the location proposed and assigning it a full oil and gas allowable without incurring the time and expense of an evidentiary hearing. In the event a valid protest is timely filed, Applicant requests

that the Commission set this Application for hearing and, upon such hearing, grant the order requested, and to afford such other and further relief as the Commission deems just and proper.

Respectfully submitted,

MORRIS LAING LAW FIRM

By: 

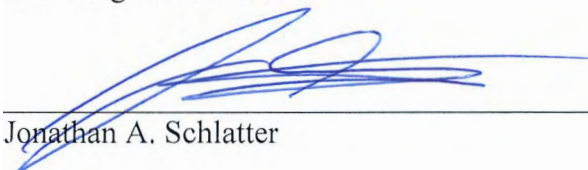
Jonathan A. Schlatter, #24848  
300 N. Mead, Suite 200  
Wichita, KS 67202-2745  
Telephone: 316-262-2671  
Facsimile: 316-262-6226  
[jschlatter@morrislaing.com](mailto:jschlatter@morrislaing.com)  
*Attorneys for Darrah Oil Company, L.L.C.*

**VERIFICATION**

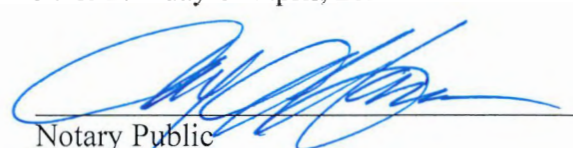
STATE OF KANSAS                     )  
   ) ss:  
COUNTY OF SEDGWICK             )

Jonathan A. Schlatter, being of lawful age and first duly sworn upon his oath, deposes and says:

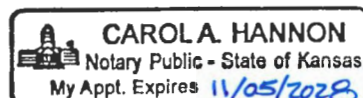
That he is the attorney for Darrah Oil Company, L.L.C.; he has read the above and foregoing Application and is familiar with the contents thereof, and that the statements made therein are true and correct to the best of his knowledge and belief.

  
Jonathan A. Schlatter

SIGNED AND SWORN to before me this 25<sup>th</sup> day of April, 2025.

  
Notary Public

My Appointment expires: 11/05/2028





**EXHIBIT B**  
Notice of Intent to Drill

## For KCC Use:

Effective Date: \_\_\_\_\_

District # 2SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 6/1/2025  
month day yearOPERATOR: License# 35615Name: Darrah Oil Company, LLCAddress 1: 125 N MARKET SUITE 1015

Address 2: \_\_\_\_\_

City: WICHITA State: KS Zip: 67202 + 1700Contact Person: Darrah Oil Company, LLCPhone: 316-219-3390

CONTRACTOR: License# \_\_\_\_\_

Name: Advise on ACO-1 -- Must be licensed by KCC

## Well Drilled For:

## Well Class:

## Type Equipment:

☒ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary  
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary☐ Disposal ☐ Wildcat ☐ Cable  
☐ Seismic ; \_\_\_\_\_ # of Holes ☐ Other☐ Other: \_\_\_\_\_☐ If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_

SW - SE - SE - SE Sec. 26 Twp. 33 S. R. 5 ☒ E ☐ W  
(Q/Q/Q/Q) 100 feet from ☐ N / ☒ S Line of Section658 feet from ☒ E / ☐ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: CowleyLease Name: Drummond Well #: 1Field Name: AlbrightIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): MississippiNearest Lease or unit boundary line (in footage): 330Ground Surface Elevation: 1270 Surveyed \_\_\_\_\_ feet MSLWater well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: \_\_\_\_\_

Depth to bottom of usable water: \_\_\_\_\_

Surface Pipe by Alternate: ☒ I ☐ IILength of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): \_\_\_\_\_

Projected Total Depth: 3250Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## For KCC Use ONLY

API # 15 - \_\_\_\_\_

Conductor pipe required \_\_\_\_\_ feet

Minimum surface pipe required \_\_\_\_\_ feet per ALT. ☒ I ☐ II

Approved by: \_\_\_\_\_

This authorization expires: \_\_\_\_\_  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

## Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

26

33

5

☒ E ☐ W

For KCC Use ONLY

API # 15 - \_\_\_\_\_

Side Two  
**DRAFT**

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Darrah Oil Company, LLC

Lease: Drummond

Well Number: 1

Field: Albright

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: SW - SE - SE - SE

Location of Well: County: Cowley

100 feet from ☐ N / ☒ S Line of Section

658 feet from ☒ E / ☐ W Line of Section

Sec. 26 Twp. 33 S. R. 5 ☒ E ☐ W

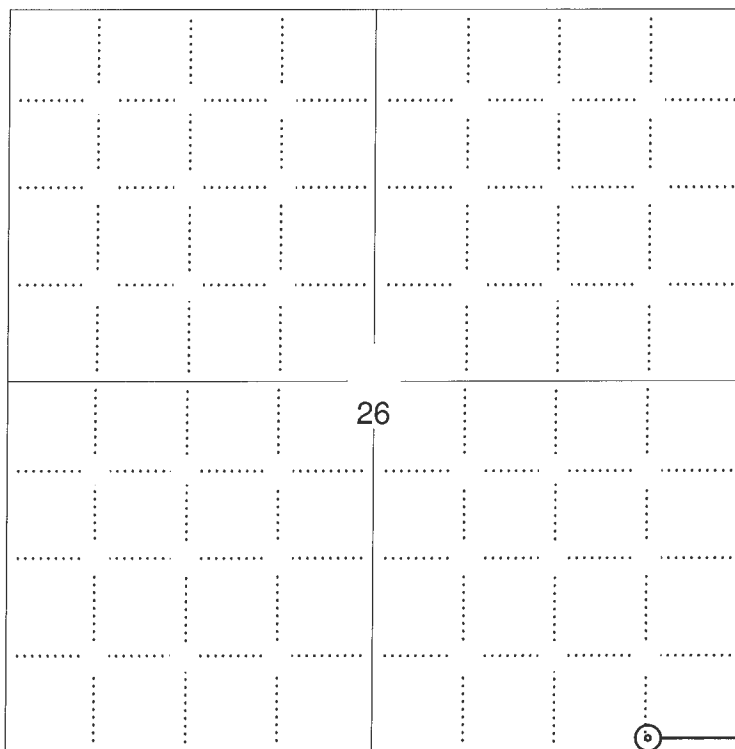
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  
You may attach a separate plat if desired.

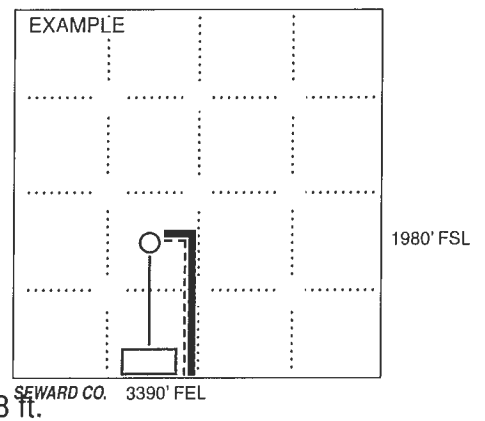


NOTE: In all cases locate the spot of the proposed drilling location.

100 ft.

### LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



**DRAFT**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Darrah Oil Company, LLC</b>		License Number: <b>35615</b>	
Operator Address: <b>125 N MARKET SUITE 1015</b>		<b>WICHITA KS 67202</b>	
Contact Person: <b>Darrah Oil Company, LLC</b>		Phone Number: <b>316-219-3390</b>	
Lease Name & Well No.: <b>Drummond 1</b>		Pit Location (QQQQ): <b>SW - SE - SE - SE</b> Sec. <b>26</b> Twp. <b>33</b> R. <b>5</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>100</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>658</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Cowley</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>7125</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Bentonit-Drilling Mud</b>	
Pit dimensions (all but working pits): <b>100</b> Length (feet) <b>100</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water and Drilling Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Allow to dry then backfill</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	

**KCC OFFICE USE ONLY**

☐ Liner    ☐ Steel Pit    ☐ RFAC    ☐ RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection: ☐ Yes    ☒ No

**DRAFT**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);  
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).  
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: ☒ **C-1** (Intent) ☐ **CB-1** (Cathodic Protection Borehole Intent) ☐ **T-1** (Transfer) ☐ **CP-1** (Plugging Application)

OPERATOR: License # 35615  
Name: Darrah Oil Company, LLC  
Address 1: 125 N MARKET SUITE 1015  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 1700  
Contact Person: Darrah Oil Company, LLC  
Phone: ( 316 ) 2193390 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
SW SE SE SE Sec. 26 Twp. 33 S. R. 5 ☒ East ☐ West  
County: Cowley  
Lease Name: Drummond Well #: 1

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Ladd Drummond  
Address 1: 532 Kiheka Ave  
Address 2: \_\_\_\_\_  
City: Pawhuska State: Oklahoma Zip: 74056 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**DARRAH OIL COMPANY, LLC  
DRUMMOND LEASE  
SE.1/4, SECTION 26, T33S, R5E  
COWLEY COUNTY, KANSAS**

NO

ROAD

**Notes:**

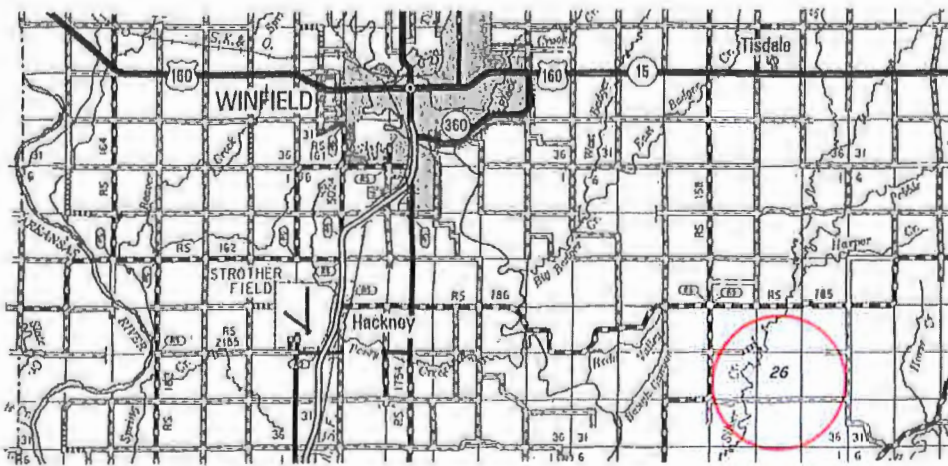
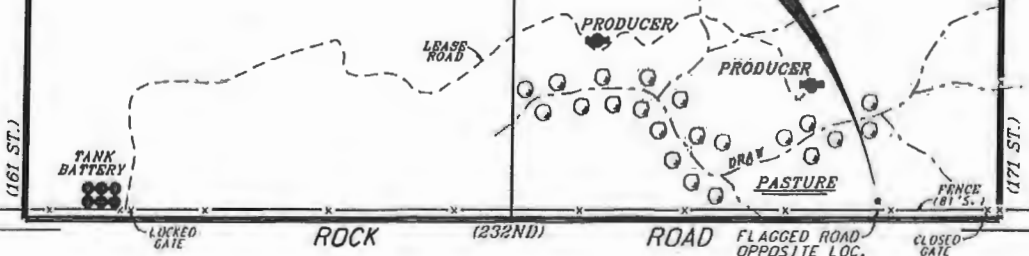
1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. No overhead power available at Sec.26.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION; Various pipelines in Sec.26.
6. Contact landowner for best access.  
Ladd Drummond (918)629-4566

ROAD

ROAD

**26**

**Drillsite Location  
Drummond #1  
100'FSL 658'FEL  
Ground Elevation = 1270  
Y = 177659 X = 2482534  
State Plane-NAD 27-Kansas South  
Latitude 37.142816  
Longitude -96.844566  
NAD 27**



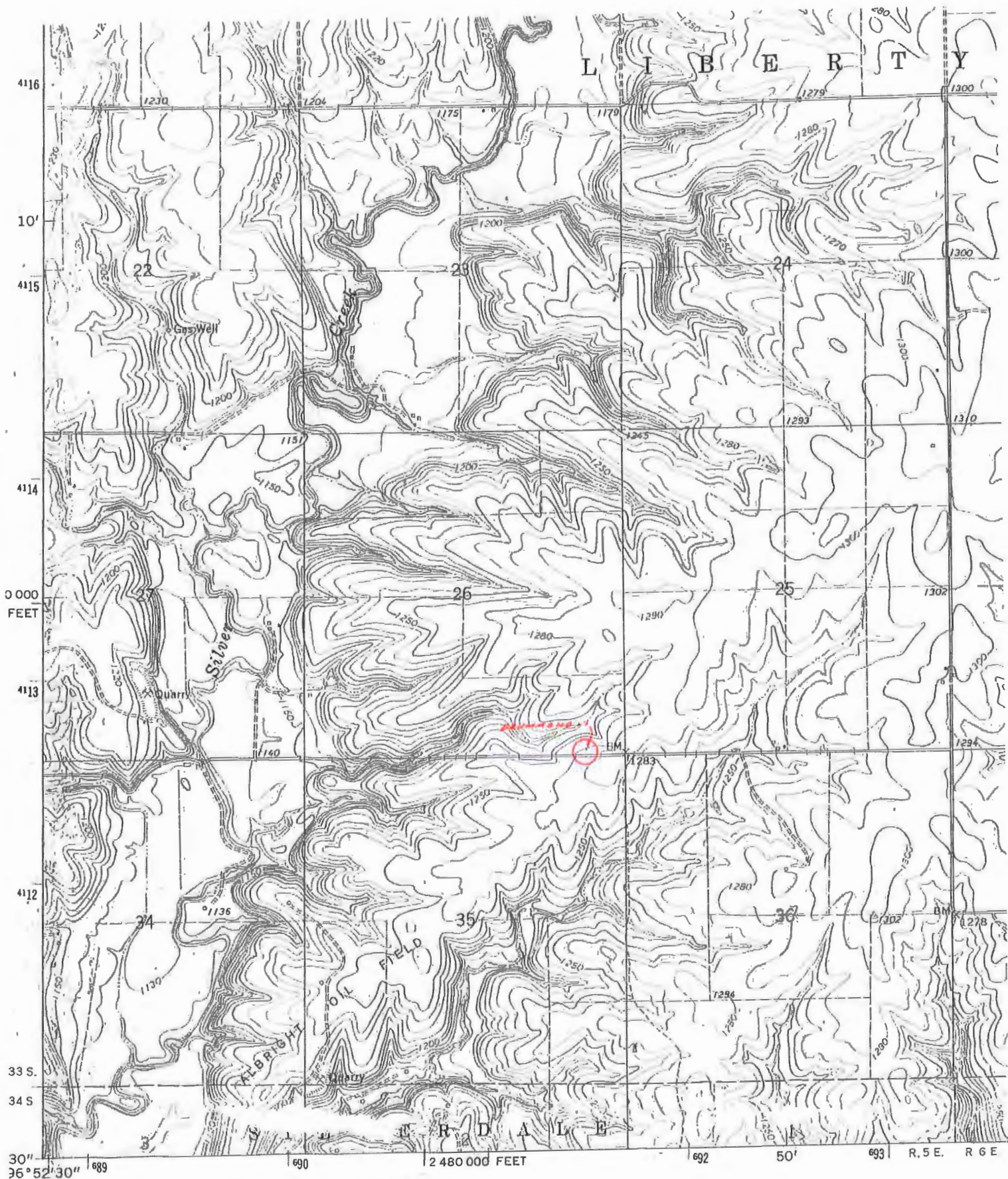
\*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and occupying this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
\* Elevations derived from National Geodetic Vertical Datum.

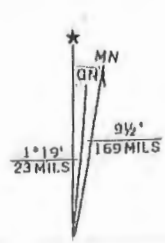
Date **April 22, 2025**

**CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977**





Mapped, edited, and published by the Geological Survey  
 in cooperation with state of Kansas agencies  
 Control by USGS and USC&GS  
 Topography by photogrammetric methods from aerial  
 photographs taken 1963. Field checked 1964-65  
 Polyconic projection. 1927 North American datum  
 10,000-foot grid based on Kansas coordinate system, south zone  
 1000-meter Universal Transverse Mercator grid ticks,  
 zone 14, shown in blue.



For KCC Use ONLY

API # 15 - \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Jarrah Oil Company, LLC  
 Lease: Drummond  
 Well Number: #2  
 Field: Albright

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_

Location of Well: County: Cowley  
100' feet from ☐ N ☒ S Line of Section  
1270' feet from ☒ E ☐ W Line of Section  
 Sec. 26 Twp. 33 S. R. 5 ☒ E ☐ W

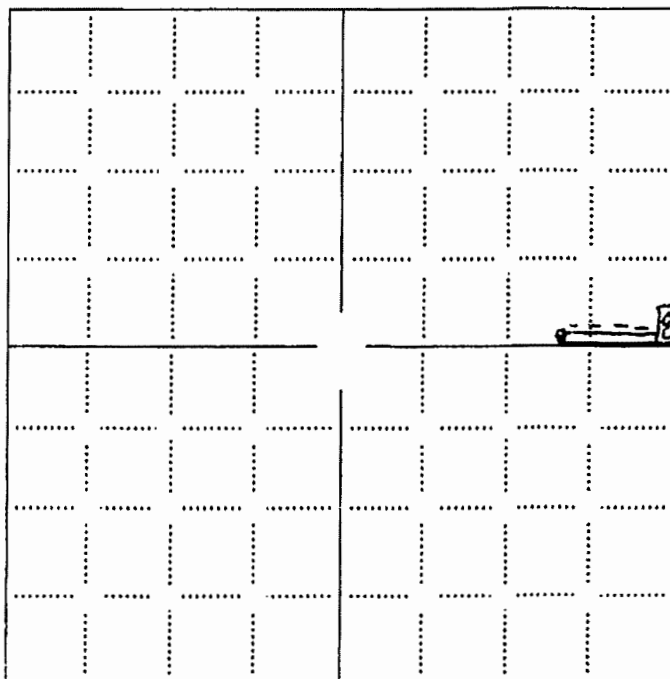
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

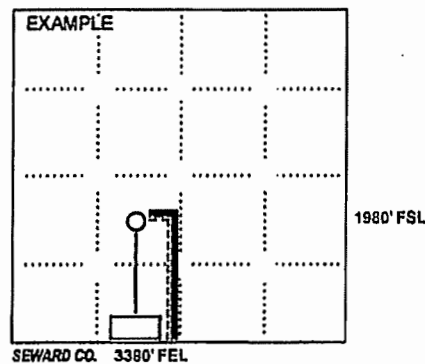
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  
 You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
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3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**EXHIBIT C**  
Offset Lessor-Mineral Owners

James O. Brown and Thomas R. Brown, Trustees  
of the Second Restatement of the George D. Brown  
Revocable Trust dated 1/14/03  
30427 101 St. Road  
Arkansas City, KS 67005

– OR –

11923 252 Road  
Winfield, KS 67156

T. Ronny Brown, Trustee of the T. Ronny Brown  
Revocable Trust Agreement dated 1/30/2018  
30427 101 St. Road  
Arkansas City, KS 67005

Thomas R. Brown  
30427 101 St. Road  
Arkansas City, KS 67005

James O. Brown, individually,  
and as, Trustee of the James O. Brown Revocable  
Trust Agreement dated 1/30/2018  
11923 252 Road  
Winfield, KS 67156

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the Matter of the Application of Darrah	)	Docket No. 25-CONS-3342-CWLE
Oil Company, L.L.C. for a well location	)	
exception for its Drummond #1 well, to	)	CONSERVATION DIVISION
be located in the S/2 SE/4 of Section 26,	)	
Township 33 South, Range 5 East, Cowley	)	License No. 35615
County, Kansas.	)	

**NOTICE OF APPLICATION**

TO ALL: OIL AND GAS OPERATORS, PRODUCERS AND LESSEES, OIL AND GAS LESSORS AND ROYALTY OWNERS, UNLEASED AND OFFSETTING MINERAL INTEREST OWNERS, LANDOWNERS, AND ALL PERSONS CONCERNED:

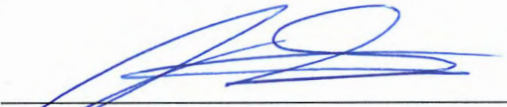
You are hereby notified that Darrah Oil Company, L.L.C. ("Applicant"), has filed with the Kansas Corporation Commission an application requesting a well location exception and full oil and gas allowable for its Drummond #1 well to be located 658' from the East line and 100' from the South line of Section 26-T33S-R5E, Cowley County, Kansas, which location is 100' from the southern boundary of the lease line. Applicant plans to drill the well to a depth of 3,250' measured from surface to test the Mississippi formation for oil and gas reserves.

The application is pending with the Commission. Any persons who object or protest to such application shall be required to file their objections or protests in writing with the Commission within 15 days from the date of this publication. If a written protest is not timely filed, the application may be determined administratively by the Commission and may thereby be granted without hearing or further notice to any interested party. All objections and protests shall clearly state the reasons why granting the application will violate correlative rights, cause waste or pollution. Objections or protests shall be mailed to the Kansas Corporation Commission, Conservation Division, 266 N. Main St., Ste. 220, Wichita, KS 67202, with a copy to applicant's attorneys listed below. All parties in any way interested or concerned shall take notice of the foregoing and govern themselves accordingly.

Jonathan A. Schlatter, #24848  
MORRIS LAING LAW FIRM  
300 N. Mead, Suite 200  
Wichita, KS 67202-2745  
Office (316) 262-2671  
*Attorneys for Darrah Oil Company, L.L.C.*

### CERTIFICATE OF SERVICE

I certify that on this 25<sup>th</sup> day of April, 2025, I caused the original of the foregoing Application and the Notice of Application to be electronically filed with the Conservation Division of the State Corporation Commission of the State of Kansas, and caused true and correct copies of the same to be deposited in the United States Mail, postage prepaid, and properly addressed to the individuals identified on Exhibit C of the Application.



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Jonathan A. Schlatter