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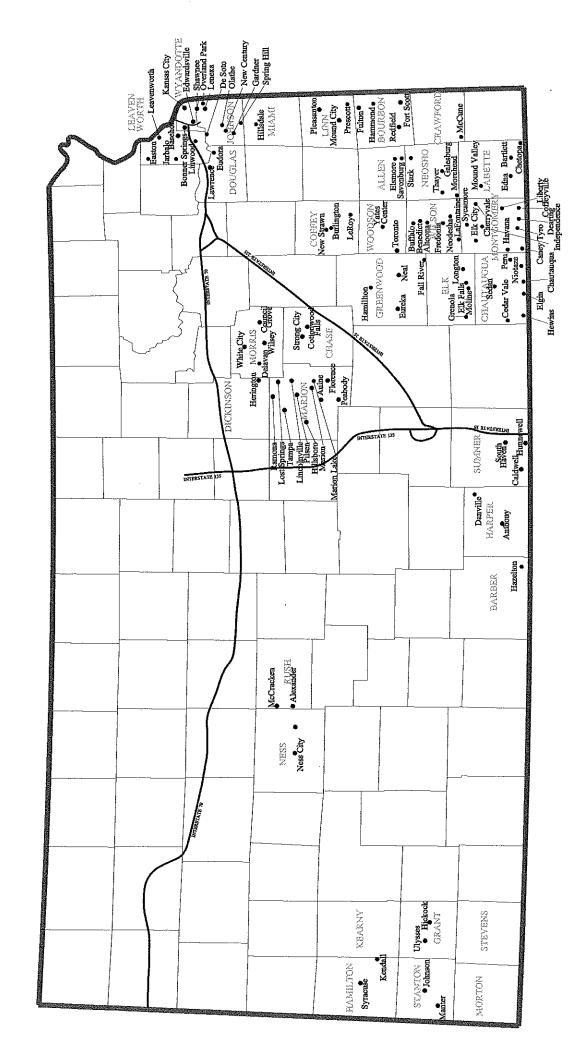
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THE STATE CORPORATION COMMISSION OF KANSAS

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County	City
Grant	Hickock
Grant	Ulysses
Greenwood	Eureka
Greenwood	Fall River
Greenwood	Hamilton
Greenwood	Neal
Hamilton	Kendall
Hamilton	Syracuse
Harper	Anthony
Harper	Danville
Johnson	De Soto
Johnson	Gardner
Johnson	Lenexa
Johnson	New Century
Johnson	Olathe
Johnson	Overland Park
Johnson	Shawnee
Johnson	Spring Hill
Labette	Bartlett
Labette	Chetopa
Labette	Edna
Labette	Mound Valley
Leavenworth	Basehor
Leavenworth	Easton
Leavenworth	Jarbalo
Leavenworth	Leavenworth
Leavenworth	Linwood
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County	City
Linn	Mound City
Linn	Pleasanton
Linn	Prescott
Marion	Aulne
Marion	Florence
Marion	Hillsboro
Marion	Lincolnville
Marion	Lost Springs
Marion	Marion
Marion	Marion Lake
Marion	Peabody
Marion	Pilsen
Marion	Ramona
Marion	Tampa
Miami	Hillsdale
Montgomery	Caney
Montgomery	Coffeyville
Montgomery	Dearing
Montgomery	Elk City
Montgomery	Havana
Montgomery	Independence
Montgomery	Liberty
Montgomery	Sycamore
Montgomery	Tyro
Morris	Council Grove
Morris	Delavan
Morris	White City
Morris	Wilsey
Morton	Unincorporated Irrigation
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County Neosho Neosho Neosho Neosho Ness Ness Rush Rush Stanton Stanton Stevens Sumner Sumner Sumner Wilson Wilson Wilson Wilson Wilson Wilson	City Galesburg Morehead Stark Thayer Bazine Ness City Alexander McCracken Johnson City Manter Unincorporated Irrigation Caldwell Hunnewell South Haven Altoona Benedict Buffalo Fredonia LaFontaine Neodesha
Woodson Woodson Wyandotte Wyandotte Wyandotte	Toronto Yates Center Bonner Springs Edwardsville Kansas City
B. <u>COUNTIES SERVED A</u>	T WHOLESALE: NONE
C. <u>RATES APPLICABLE</u>	TO WHOLESALE CUSTOMERS: NONE
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SECTION 2 - FIRM SALES SERVICE

A. Residential Sales Service (Rate Schedule 910)

1. <u>APPLICABILITY</u>

Available in and around the communities specified in the Section 1 A. to residential customers at a single location.

2. MONTHLY BILL

a. Facilities Charge:

\$16.50 per month

b. Commodity Charge: \$.14055 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules, and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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B. Commercial/Public Authority (General) Sales Service (Rate Schedule 915)

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial and public authority customers at a single location.

2. MONTHLY BILL

a. Facilities Charge:

\$38.00 per month

b. Commodity Charge: \$.14055 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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C. School Sales Service (Rate Schedule 920)

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to state, county, city and private educational institutions or universities constructed before January 1, 1995 at a single location.

2. MONTHLY BILL

a. Facilities Charge:

\$38.00 per month

b. Commodity Charge: \$.14055 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. <u>OTHER TERMS AND CONDITIONS</u>

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D. Industrial Sales Service (Rate Schedule 930)

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to industrial customers at a single location.

2. MONTHLY BILL

a. Facilities Charge:

\$90.00 per month

b. Commodity Charge: \$.13555 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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E. Small Generator Sales Service (Rate Schedule 940)

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial customers, at a single location, for separately metered electric generators of less than 20 kilowatts of capacity.

2. MONTHLY BILL

a. Facilities Charge:

\$40.00 per month

b. Commodity Charge:

\$.1100 per 100 cubic feet (Ccf)

plus applicable adjustments and charges provided in the Company's PGA Schedules. The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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F. Irrigation Engine Sales Service (Rate Schedule 965)

1. <u>APPLICABILITY</u>

Available in and around the communities specified in the Section 1 A. to engine irrigation customers at a single location.

2. MONTHLY BILL

a. Facilities Charge:

\$50.00 per month

b. Commodity Charge: \$.08100 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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SECTION 3 - INTERRUPTIBLE GAS SALES SERVICE

A. Large Industrial Sales Service (Rate Schedule 955)

1. APPLICABILITY

- a. This rate schedule is available at the Company's option to any large volume user using at least 220,000 Ccf annually or customers using 1,000 Ccf per day during off peak periods. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.
- b. Those customers who were transporting gas on the Company's Rate Schedule 960 prior to September 1, 1995 will be grandfathered to this rate schedule.
- c. Customers electing this service after September 1, 1995 must use at least 220,000 Ccf annually to continue service under this schedule. The Company may waive this condition if unusual circumstances exist. If the same customer uses less than 220,000 Ccf annually after the second year of service, the customer will be changed to Rate Schedule 930 or Rate Schedule 950.

2. CHARACTER OF SERVICE

- a. Natural gas, with a heating value of approximately 100,000 BTU per Ccf, supplied through a single meter, at standard equipment utilization pressure, or such higher delivery pressure as approved by Company.
- b. "Optional Gas" is the quantity of gas Customer agrees to purchase and Company agrees to deliver in any one day when Company has gas available and when Company's distribution system is suitable for such delivery.

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- c. "Firm Gas" is the daily quantity of gas delivered to a customer within that Customer's contract demand quantity, if any. Customers electing to receive firm gas under this rate schedule shall contract for a minimum of 500 Ccf per day. Customers served under Rate Schedule 950 prior to September 1, 1995 with a quantity of less than 500 Ccf shall be grandfathered. Firm gas is not subject to curtailment, except as described under the Priority of Service section of this rate schedule, and only then if all optional gas service has been curtailed first.
- d. Company is also relieved of its obligation to deliver any gas under this schedule in the event of force majeure. Any curtailments which may be necessary under this rate schedule shall be made only after having given at least 30 minutes notice by telephone or otherwise unless due to reasons of force majeure.

3. INTERRUPTION AND CURTAILMENT OF OPTIONAL SERVICE:

- a. Optional gas deliveries to customers served on this schedule may be interrupted or curtailed at any time such interruption or curtailment is necessary in order for Company to continue to supply the gas requirements of its other customers at such time. The Company will endeavor to notify in advance customers served on this schedule whenever a curtailment or interruption is required, and each such customer shall curtail his use of gas at the time and to the extent requested by the Company. Interruptions and curtailments may vary from time to time among customers, but shall be as equally apportioned as practicable.
- b. "Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

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7. MONTHLY BILL

The minimum monthly bill applicable at single address or location shall be the sum of the Facility Charge and the Demand Charge, Daily Demand Charge and the Commodity Charge as follows:

- The Demand Charge shall be the product of the demand level nominated by the Customer and the Demand Rate.
- h. The Daily Demand Charge shall be the product of the unauthorized volumes taken by Customer when curtailed by Company under this rate schedule on each day during the billing period in excess of the demand level nominated by the Customer and the Daily Demand Rate.
- The Commodity Charge shall be the product of all volumes delivered under this rate during the billing period and the Commodity Rate.

8. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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9. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's non-firm PGA.

10. OTHER TERMS AND CONDITIONS

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B. Economic Development Sales Service (Rate Schedule 960)

1. APPLICABILITY

- a. Service under this Schedule is available to customers engaged in the manufacturing process at discounted or incentive rates. Customers engaged in retailing goods and services to the public are not eligible for this service. To be eligible for service under this schedule certain conditions must be met by the customer. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 135,000 Ccf annually. New customers served under this rate schedule to be eligible must contract for at least 270,000 Ccf annually. Customers served under this Rate Schedule must demonstrate increased employment.
- b. This Schedule is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development within the Company's service areas.

2. SPECIAL TERMS AND CONDITIONS

- a. A contract shall be executed by the customer for a minimum of 4 years. The contract shall specify the customer's natural gas requirements.
- b. To receive service under this rate schedule, the customer's written application to the Company shall include sufficient information to permit the Company to determine the customer's eligibility.
 - c. Qualifying consumption shall result from an increase in business

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activity and not merely from the resumption of normal operations following a period of abnormal operating conditions. If in the Company's opinion an abnormal operating period has occurred as a result of strike, equipment failure, or any other abnormal condition during the twelve (12) month period prior to the date of the application by the customer for service under this rate schedule, the Company shall adjust the customer's consumption to eliminate any abnormal condition. The Company through use of historical data shall determine "Base Load" for existing customers. Volumes used in excess of "Base Load" shall be considered "Qualifying Consumption" and eligible under this Schedule. Loads which are or have been served by the Company during all or part of the twelve (12) month period prior to service under this rate schedule, and which are relocated to another metering point within the Company's service area, shall not qualify for this rate schedule.

d. The existing facilities of the Company must be adequate in the judgment of the Company to supply the new or expanded natural gas requirements. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a Contribution in Aid of Construction for the installed cost of such facilities. The Company will evaluate the customer's request for service and determine the necessity of a contribution for construction of facilities based on the Extension of Service provisions of the General Terms and Conditions of the Company's filed tariff. The Company shall review the Customer's consumption each year to determine whether the Customer has fulfilled their projected usage requirement to remain eligible for service under this rate schedule.

3. FACILITY CHARGE

a. A monthly facility charge equal to the otherwise applicable

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companion rate schedule is payable regardless of the usage of gas.

b. The following adjustment factors will be applied to the "Qualifying Consumption" and based on the rate schedule which would apply to the Customer absent this rate schedule. The Customer may elect to begin service under this Schedule on the 1st month or 13th month of service with the Company.

Billing Months In Contract Year	Adjustment Factor
1st Through 12th	75%
13th Through 24th	75%
25th Through 36th	75%
37th Through 48th	75%
After 48 Months	100%

4. MINIMUM MONTHLY BILL

The minimum monthly bill shall be the monthly Facility Charge plus the Monthly Demand Charge, if any.

5. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's firm or non-firm PGA, whichever is the companion to the otherwise applicable sales rate.

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 22 25 Sheets of

SECTION 4 - TRANSPORTATION SERVICE

A. General Service Firm Transportation Service (Rate Schedule FT900)

1. **AVAILABILITY**

See Schedule I, Section 12 A – Transportation Services

2. MONTHLY BILL

Companion Sales	Facility Charge	Commodity Charge
Schedule		
915, 920	\$38.00	\$.14055 / ccf + take-or-pay costs set for on Sheet 1 of 1
925	\$90.00	\$.13555 / ccf + take-or-pay costs set for on Sheet 1 of 1
930	\$90.00	\$.13555 / ccf + take-or-pay costs set for on Sheet 1 of 1

The minimum monthly bill shall be the facility charge and the demand charge, if any.

3. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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Sheets

B. Interruptible Transportation Service (Rate Schedule IT900)

1. AVAILABILITY

See Schedule I, Section 12 A - Transportation Services

2. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
955	\$280.00	\$.07500 / ccf, first 20,000 \$.06700 / ccf, greater than 20,000 + take-or-pay costs set for on Sheet 1 of 1

The minimum monthly bill shall be the facility charge and the demand charge, if any.

3. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION (Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon

Sheet 24 of 25 Sheets

C. Interruptible Negotiated Transportation Service (Rate Schedule IT-NEG)

1. AVAILABILITY

- a. Gas service under this rate schedule is available to those customers having alternate fuel capability at the Company's discretion. This rate schedule is designed to permit the Company to meet alternate fuel and/or gas to gas competition. Service under this rate schedule shall be fully optional and subject to curtailment prior to optional customers.
- b. The intent of this rate schedule is to provide the Company flexibility to provide service at negotiated rates when the otherwise applicable tariff rates are noncompetitive. The Company will make every effort to maximize recovery of base margins and fixed components of the purchased gas adjustment.
- c. The Company's decision to enter into a discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.
- d. In situations where the discounted service agreement involves a company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 25 of 25 Sheets

2. MONTHLY BILL

a. Facilities Charge

\$280.00 per month

b. Commodity Charge

The rates charged under this rate schedule shall be negotiated on a per customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The maximum charge shall not exceed the sales rate schedule under which the customer would otherwise be charged. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Ccf.

The minimum monthly bill shall be the monthly facility charge.

3. UNAUTHORIZED GAS

"Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

Weather Normalization Adjustment:

Provisions for WNA Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the State Corporation Commission of Kansas shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills.

Definitions

For purpose of this Rider:

"Commission" means the State Corporation Commission of Kansas.

"Relevant Rate Order" means the most recent final order of the Commission specifically prescribing or fixing certain factors to be used in the application of this Rider.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment (WNA) Factor shall be applied on an annual basis. Excess or deficiency amounts due to weather conditions shall be calculated on a monthly basis. Monthly excess and deficiency amounts shall be summed over the WNA calculation period for the purpose of calculating the annual WNA Factor.

Issued:	January 29, 2010
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

The WNA Factor shall be applied for a twelve month period. It will be trued up annually, and the true up represents an adjustment to current period rates based upon current period weather that will be collected in the following 12 month period. The WNA Factor shall be computed to the nearest one-hundredth cent per CCF by the following formulas:

$$WNAF_i = (WNA_i + Adjustment) / BV_i$$

$$WNA_{i} = HV_{i} * R_{i} * \sum_{n=Oct}^{May} \left[\frac{HSF_{i,n} * (NDD_{n} - ADD_{n}) + HSF_{i,n-1} * (NDD_{n-1} - ADD_{n-1})}{BL_{i} + (HSF_{i,n} * ADD_{n}) + (HSF_{i,n-1} * ADD_{n-1})} \right]$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification

WNA_i = Weather Normalization Adjustment annual amount for the ith rate schedule or classification

Adjustment = difference between the amount to be billed through the WNA for the preceding 12 months ended May and the amount actually billed due to

differences between projected volumes and volumes actually billed and to differences between preliminary degree day data and final degree day

data.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION (Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule	is applicable)								
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WEATHER	WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)								
BV _i =	volume of sales for the i th rate schedu preceding twelve months ended May.	le or class	ifica	tion dı	ıring	the			
$HV_i =$	the sum of the monthly volume of sale classification during the preceding sea								
$R_i =$	base rate of temperature sensitive sales classification utilized by the Commiss					Order.			
$HSF_{i,n} =$	heat sensitive factor for the i th schedul below in the n th month	le or class	ifica	tion as	spec	cified			
NDD _n =	normal heating degree days for the apmonth	plicable w	veath	er stat	ion f	or the n th			
$ADD_n =$	actual heating degree days for the app month	licable we	eathe	er statio	on fo	r the n th			
$BL_i =$	base load sales for the i th schedule or Sheets 4 and 5 below.	classifica	tion	as spe	cifie	i on			
The Weather Normali	zation Adjustment for the jth customer is	n ith rate s	scheo	dule is	com	puted as:			
$WNA_i = WNAF_i$	$\mathbf{x} \mathbf{q}_{ij}$								
Where o	q_{ij} is the relevant sales quantity for the jth	h custome	r in i	ith rate	sch	edule.			
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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

Filing with Commission

The Company will file a report with the Commission by July 15 of each year, detailing the calculations deriving the WNA factors authorized by this rider to be applied during the 12 months beginning August 1. Thus the calculation period for the WNA factors is October through May and the collection period is the subsequent August through July. The Company will file monthly reports with the Commission during the months of November through June providing available year to date information includable in the annual report.

Any missing degree day data for applicable weather stations will be identified and replaced in filings by estimates based on the nearest available weather station.

Base Use/Heat Use Factors

Commercial		Commercial		Commercial		
base load use		heat sensitivity c			heat sensitivity previous month	
Anthony	25.945	Anthony	0.09318	Anthony	0.26883	
Chanute	30.576	Chanute	0.23145	Chanute	0.30462	
Council Grove	134.495	Council Grove	0.26399	Council Grove	0.23960	
Independence	38.242	Independence	0.19013	Independence	0.09481	
Lawrence	49.593	Lawrence	0.48261	Lawrence	0.16863	
Leavenworth	127.580	Leavenworth	0.22688	Leavenworth	0.43508	
Marion Lake	41.224	Marion Lake	0.15579	Marion Lake	0.16786	
Ness City	26.966	Ness City	0.01634	Ness City	0.23505	
Olathe	86.258	Olathe	0.30102	Olathe	0.45814	
Sedan	57.523	Sedan	0.19517	Sedan	0.34370	
Syracuse	73.735	Syracuse	0.17220	Syracuse	0.32785	
Ulysses	64.975	Ulysses	0.22747	Ulysses	0.46460	

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

Public Authority	7	Public Authority heat sensitivity c			Public Authority heat sensitivity previous month		
Anthony	80.597	Anthony	0.15594	Anthony	0.67797		
Chanute	56.723	Chanute	0.24175	Chanute	0.51883		
Council Grove	53.630	Council Grove	0.26960	Council Grove	0.45012		
Independence	NA	Independence	NA	Independence	NA		
Lawrence	80.242	Lawrence	0.73779	Lawrence	0.52893		
Leavenworth	26,200	Leavenworth	0.17500	Leavenworth	0.65733		
Marion Lake	231.020	Marion Lake	0.43204	Marion Lake	0.40783		
Ness City	59.064	Ness City	0.27622	Ness City	0.35190		
Olathe	44.997	Olathe	0.84932	Olathe	0.94995		
Sedan	NA	Sedan	NA	Sedan	NA		
Syracuse	64.034	Syracuse	0.20718	Syracuse	0.54586		
Ulysses	200.000	Ulysses	0.36591	Ulysses	0.93114		
Residential		Residential		Residential			
Base load use		heat sensitivity o	urrent month	heat sensitivity p	revious month		
Anthony	13.058	Anthony	0.03688	Anthony	0.11687		
Chanute	12,480	Chanute	0.04522	Chanute	0.10154		
Council Grove	12.789	Council Grove	0.04803	Council Grove	0.08186		
Independence	11.675	Independence	0.09345	Independence	0.05347		
Lawrence	15.468	Lawrence	0.06449	Lawrence	0.05199		
Leavenworth	17.144	Leavenworth	0.07886	Leavenworth	0.07849		
Marion Lake	12.786	Marion Lake	0.04866	Marion Lake	0.08405		
Ness City	15.522	Ness City	0.01401	Ness City	0.11704		
Olathe	16.581	Olathe	0.06972	Olathe	0.10094		
Sedan	12.687	Sedan	0.06343	Sedan	0.10256		
			0.00005	C	0.10317		
Syracuse	18.134	Syracuse	0.02835	Syracuse	0.10317		

Issued: January 29, 2010

Effective: Upon Commission Approval

By VP-Reg & Public Affairs Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VIII GSRS Rider

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1

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APPLICABILITY

This rider is applicable to every bill for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer.

GAS SYSTEM RELIABILITY SURCHARGE RIDER

RATE

The Gas System Reliability Surcharge (GSRS) shall be applied to each monthly bill. The surcharge shall be as follows:

Residential: \$0.40 per meter per month

Commercial and Public Authority: \$1.29 per meter per month

Schools: \$1.29 per meter per month

Industrial Firm: \$5.78 per meter per month

Small Generator Service: \$5.78 per meter per month

Irrigation Engine: \$3.64 per meter per month Industrial Interruptible \$5.78 per meter per month Transportation: \$17.15 per meter per month

DEFINITIONS AND CONDITIONS

- 1. The GSRS is intended to recover charges for natural gas public utility plant projects pursuant to K.S.A. 66-2001 through 66-2204.
- 2. The monthly GSRS charge shall be allocated among customers in the same manner as approved in Docket No. 08-ATMG-280-RTS.
- 3. The GSRS shall be charged to customers as a monthly fixed charge and not based on volumetric consumption. Such monthly charge shall not Increase more than \$0.40 per residential customer over the base rates In effect for the initial filing of a GSRS. Thereafter, each filing shall not Increase the monthly charge for more than \$0.40 per residential customer over the most recent filing of a GSRS.
- 4. At the end of each twelve-month calendar period the GSRS is in effect, the utility shall reconcile the differences between the revenues resulting from a GSRS and the appropriate pretax revenues as found by the Commission for that period and shall submit the reconciliation and a proposed GSRS adjustment to the Commission for approval to recover or refund the difference through adjustments of the GSRS charge.
- 5. All provisions of this rider are subject to changes made by order of the Commission.

Issued: January 29, 2010

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Ву

Karen P. Wilkes
Title
Division Vice Pres. Of Regulatory and Public Affairs

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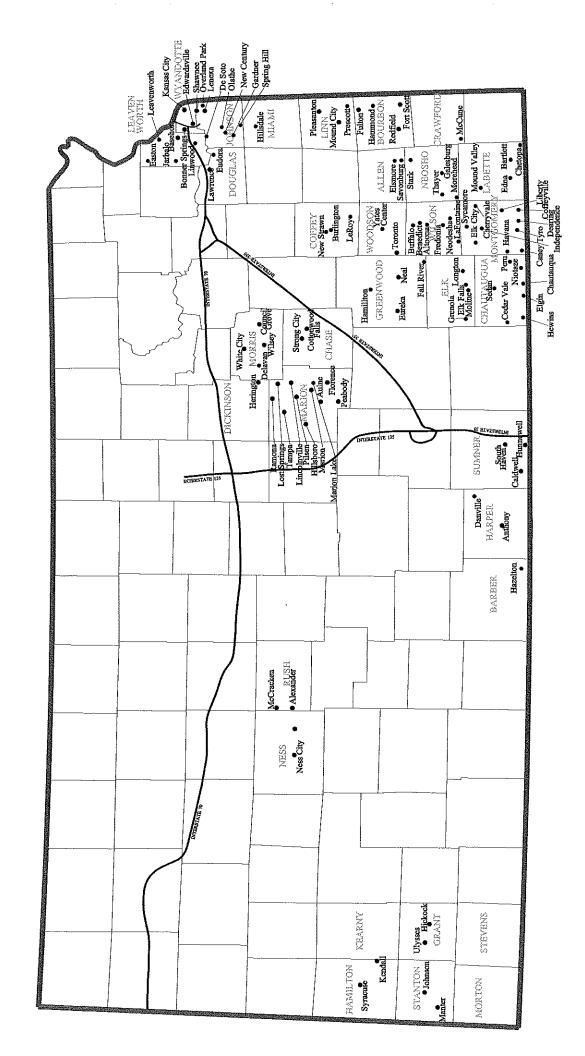
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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

Signature of Officer

ENTIRE SERVICE AREA

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THE STATE CORPORATION COMMISSION OF KANSAS

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ATMOS ENERGY CORPORATION

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	County	<u>City</u>	
	Linn	Mound City	
	Linn	Pleasanton	
	Linn	Prescott	
	Marion	Aulne	
	Marion	Florence	
	Marion	Hillsboro	
	Marion	Lincolnville	
	Marion	Lost Springs	
	Marion	Marion	
	Marion	Marion Lake	
	Marion	Peabody	
	Marion	Pilsen	
	Marion	Ramona	
	Marion	Tampa	
	<u>Miami</u>	Hillsdale	Deleted: Marion
	Montgomery	Caney	
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	Montgomery	Elk City	
	Montgomery	Havana	
	Montgomery	Independence	
	Montgomery	Liberty	
	Montgomery	Sycamore	
	Montgomery	Tyro	
	Morris	Council Grove	
	Morris	Delavan	
	Morris	White City	
	Morris	Wilsey	
	Morton	Unincorporated Irrigation	
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Stevens	Unincorporated Irrigation	
Sumner	Caldwell	
Sumner	Hunnewell	
Sumner	South Haven	
Wilson	Altoona	
Wilson	Benedict	
Wilson	Buffalo	
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B. <u>COUNTIES SERVED AT WHOLES</u> C. <u>RATES APPLICABLE TO WHOLES</u>		
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SECTION 2 - FIRM SALES SERVICE

A. Residential Sales Service (Rate Schedule 910)

APPLICABILITY

Available in and around the communities specified in the Section 1 A. to residential customers at a single location.

MONTHLY BILL 2.

Facilities Charge: a.

\$16.50 per month

Commodity Charge:

\$,14055 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules, and Customer Utilization Adjustment.

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The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

OTHER TERMS AND CONDITIONS 4.

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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5. <u>GAS LIGHTS</u>		
through a metered source at this t	the charge for such services shall be based on ac ariff rate. For all unmetered gas light service, the ne appropriate consumption of the light and c edule.	Company
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SCHEDULE IV: Sales and Transportation Rates,

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B. Commercial/Public Authority (General) Sales Service (Rate Schedule 915)

APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial and public authority customers at a single location.

2. MONTHLY BILL

Facilities Charge: a.

\$38.00 per month

\$<u>14055</u> per 100 cubic feet (Ccf) Commodity Charge: plus applicable adjustments and charges provided in the Company's

PGA, WNA Schedules and Customer Utilization Adjustment.

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The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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	5. GAS LIGHTS				
	For all gas light service through a metered source at this may estimate and determine applicable rate under this rate so	the appropriate consun	etered gas light service	, the Company	
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C. School Sales Service (Rate Schedule 920)

1. **APPLICABILITY**

Available in and around the communities specified in the Section 1 A. to state, county, city and private educational institutions or universities constructed before January 1, 1995 at a single location.

MONTHLY BILL 2.

Facilities Charge:

\$38.00 per month

Commodity Charge:

\$.14055 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules and Customer Utilization Adjustment.

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The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

BASIS OF MEASUREMENT 3.

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

OTHER TERMS AND CONDITIONS 4.

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D. Industrial Sales Service (Rate Schedule 930)

APPLICABILITY

Available in and around the communities specified in the Section 1 A. to industrial customers at a single location.

MONTHLY BILL 2.

Facilities Charge:

\$90.00 per month

Commodity Charge:

\$.13555 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's

PGA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

BASIS OF MEASUREMENT 3.

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

OTHER TERMS AND CONDITIONS

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E. Small Generator Sales Service (Rate Schedule 940)

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial customers, at a single location, for separately metered electric generators of less than 20 kilowatts of capacity.

2. MONTHLY BILL

Facilities Charge:

\$40.00 per month

b. Commodity Charge:

\$.1100 per 100 cubic feet (Ccf)

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plus applicable adjustments and charges provided in the Company's PGA Schedules. The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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F. Irrigation Engine Sales Service (Rate Schedule 965)

1. <u>APPLICABILITY</u>

Available in and around the communities specified in the Section 1 A. to engine irrigation customers at a single location.

2. MONTHLY BILL

a. Facilities Charge:

\$50.00 per month

b. Commodity Charge: \$\frac{108100}{208100} \text{ per 100 cubic feet (Ccf)} plus applicable adjustments and charges provided in the Company's PGA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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SECTION 3 - INTERRUPTIBLE GAS SALES SERVICE

A. Large Industrial Sales Service (Rate Schedule 955)

1. <u>APPLICABILITY</u>

- a. This rate schedule is available at the Company's option to any large volume user using at least 220,000 Ccf annually or customers using 1,000 Ccf per day during off peak periods. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.
- b. Those customers who were transporting gas on the Company's Rate Schedule 960 prior to September 1, 1995 will be grandfathered to this rate schedule.
- c. Customers electing this service after September 1, 1995 must use at least 220,000 Ccf annually to continue service under this schedule. The Company may waive this condition if unusual circumstances exist. If the same customer uses less than 220,000 Ccf annually after the second year of service, the customer will be changed to Rate Schedule 930 or Rate Schedule 950.

2. CHARACTER OF SERVICE

Title

Signature of Officer

- a. Natural gas, with a heating value of approximately 100,000 BTU per Ccf, supplied through a single meter, at standard equipment utilization pressure, or such higher delivery pressure as approved by Company.
- b. "Optional Gas" is the quantity of gas Customer agrees to purchase and Company agrees to deliver in any one day when Company has gas available and when Company's distribution system is suitable for such delivery.

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION (Name of Issuing Utility)

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shall modify the tariff as shown hereon	Sheet	14	οf	25	Sheets

- c. "Firm Gas" is the daily quantity of gas delivered to a customer within that Customer's contract demand quantity, if any. Customers electing to receive firm gas under this rate schedule shall contract for a minimum of 500 Ccf per day. Customers served under Rate Schedule 950 prior to September 1, 1995 with a quantity of less than 500 Ccf shall be grandfathered. Firm gas is not subject to curtailment, except as described under the Priority of Service section of this rate schedule, and only then if all optional gas service has been curtailed first.
- d. Company is also relieved of its obligation to deliver any gas under this schedule in the event of force majeure. Any curtailments which may be necessary under this rate schedule shall be made only after having given at least 30 minutes notice by telephone or otherwise unless due to reasons of force majeure.

3. INTERRUPTION AND CURTAILMENT OF OPTIONAL SERVICE:

- a. Optional gas deliveries to customers served on this schedule may be interrupted or curtailed at any time such interruption or curtailment is necessary in order for Company to continue to supply the gas requirements of its other customers at such time. The Company will endeavor to notify in advance customers served on this schedule whenever a curtailment or interruption is required, and each such customer shall curtail his use of gas at the time and to the extent requested by the Company. Interruptions and curtailments may vary from time to time among customers, but shall be as equally apportioned as practicable.
- b. "Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

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	4.	CONT	<u>RACT</u>		
	autom contra	atically ct year,	ear. Upon the expiration renewed for a period of	ct for service hereunder for a term of not less on of any contract term, the contract shall be one (1) year. At any time following the first ated by either party following at least six (6)	
	hours	b. designat		shall be defined as a period of 24 consecutive cide with applicable pipeline contract.	
	5.	RATE	2		
		a.	Facilities Charge	\$280.00 per month	 Deleted: 250.00
		b.	Commodity Charge	\$ <u>.0750</u> First 20,000 Ccf per month	 Deleted: .0700
				\$.0670 All over 20,000 Ccf per month	Deleted: .0620
	6.	<u>DEM</u>	AND RATE		
		a.	Demand Rate	The sum of the reservation costs for which the Company has contracted with Southern Star Central Gas Pipeline, Inc., per Ccf of Contract Demand.	
	Ccf pe	b. or day fo	Daily Demand Rate r all gas in excess of the	The Demand Rate divided by 30.4 days, per Contract Demand level.	
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7. MONTHLY BILL

The minimum monthly bill applicable at single address or location shall be the sum of the Facility Charge and the Demand Charge, Daily Demand Charge and the Commodity Charge as follows:

- a. The Demand Charge shall be the product of the demand level nominated by the Customer and the Demand Rate.
- b. The Daily Demand Charge shall be the product of the unauthorized volumes taken by Customer when curtailed by Company under this rate schedule on each day during the billing period in excess of the demand level nominated by the Customer and the Daily Demand Rate.
- c. The Commodity Charge shall be the product of all volumes delivered under this rate during the billing period and the Commodity Rate.

8. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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9. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's non-firm PGA.

OTHER TERMS AND CONDITIONS 10.

Title

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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B. Economic Development Sales Service (Rate Schedule 960)

1. <u>APPLICABILITY</u>

- a. Service under this Schedule is available to customers engaged in the manufacturing process at discounted or incentive rates. Customers engaged in retailing goods and services to the public are not eligible for this service. To be eligible for service under this schedule certain conditions must be met by the customer. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 135,000 Ccf annually. New customers served under this rate schedule to be eligible must contract for at least 270,000 Ccf annually. Customers served under this Rate Schedule must demonstrate increased employment.
- b. This Schedule is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development within the Company's service areas.

2. SPECIAL TERMS AND CONDITIONS

- a. A contract shall be executed by the customer for a minimum of 4 years. The contract shall specify the customer's natural gas requirements.
- b. To receive service under this rate schedule, the customer's written application to the Company shall include sufficient information to permit the Company to determine the customer's eligibility.
 - c. Qualifying consumption shall result from an increase in business

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activity and not merely from the resumption of normal operations following a period
of abnormal operating conditions. If in the Company's opinion an abnorma
operating period has occurred as a result of strike, equipment failure, or any other
abnormal condition during the twelve (12) month period prior to the date of the
application by the customer for service under this rate schedule, the Company shall

operating period has occurred as a result of strike, equipment failure, or any other abnormal condition during the twelve (12) month period prior to the date of the application by the customer for service under this rate schedule, the Company shall adjust the customer's consumption to eliminate any abnormal condition. The Company through use of historical data shall determine "Base Load" for existing customers. Volumes used in excess of "Base Load" shall be considered "Qualifying Consumption" and eligible under this Schedule. Loads which are or have been served by the Company during all or part of the twelve (12) month period prior to service under this rate schedule, and which are relocated to another metering point within the Company's service area, shall not qualify for this rate schedule.

d. The existing facilities of the Company must be adequate in the judgment of the Company to supply the new or expanded natural gas requirements. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a Contribution in Aid of Construction for the installed cost of such facilities. The Company will evaluate the customer's request for service and determine the necessity of a contribution for construction of facilities based on the Extension of Service provisions of the General Terms and Conditions of the Company's filed tariff. The Company shall review the Customer's consumption each year to determine whether the Customer has fulfilled their projected usage requirement to remain eligible for service under this rate schedule.

3. FACILITY CHARGE

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A monthly facility charge equal to the otherwise applicable

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companion rate schedule is payable regardless of the usage of gas.

b. The following adjustment factors will be applied to the "Qualifying Consumption" and based on the rate schedule which would apply to the Customer absent this rate schedule. The Customer may elect to begin service under this Schedule on the 1st month or 13th month of service with the Company.

Billing Months	
In Contract Year	Adjustment Factor
1st Through 12th	75%
13th Through 24th	75%
25th Through 36th	75%
37th Through 48th	75%
After 48 Months	100%

4. MINIMUM MONTHLY BILL

The minimum monthly bill shall be the monthly Facility Charge plus the Monthly Demand Charge, if any.

5. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's firm or non-firm PGA, whichever is the companion to the otherwise applicable sales rate.

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SECTION 4 - TRANSPORTATION SERVICE

A. General Service Firm Transportation Service (Rate Schedule FT900)

AVAILABILITY 1.

See Schedule I, Section 12 A - Transportation Services

2. MONTHLY BILL

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	Companion Sales	Facility Charge	Commodity Charge
	Schedule		·
Г	915, 920	\$ 38.00	\$_14055 / ccf + take-or-pay costs set for on Sheet 1 of 1
ΙГ	925	\$ 90.00	\$_13555 / ccf + take-or-pay costs set for on Sheet 1 of 1
	930	\$ <u>90.00</u>	\$_13555 / ccf + take-or-pay costs set for on Sheet 1 of 1

The minimum monthly bill shall be the facility charge and the demand charge, if any.

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3. **OTHER TERMS AND CONDITIONS**

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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B. Interruptible Transportation Service (Rate Schedule IT900)

1. AVAILABILITY

See Schedule I, Section 12 A - Transportation Services

2. MONTHLY BILL

	Companion Sales Schedule	Facility Charge	Commodity Charge		
١	955	\$ 280.00	\$ <u>07500</u> / ccf, first 20,000		Delet
l			\$,06700 / ccf, greater than 20,000		Delei
			+ take-or-pay costs set for on Sheet 1 of 1	1,000	Delet

The minimum monthly bill shall be the facility charge and the demand charge, if any.

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3. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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C. Interruptible Negotiated Transportation Service (Rate Schedule IT-NEG)

1. AVAILABILITY

- a. Gas service under this rate schedule is available to those customers having alternate fuel capability at the Company's discretion. This rate schedule is designed to permit the Company to meet alternate fuel and/or gas to gas competition. Service under this rate schedule shall be fully optional and subject to curtailment prior to optional customers.
- b. The intent of this rate schedule is to provide the Company flexibility to provide service at negotiated rates when the otherwise applicable tariff rates are noncompetitive. The Company will make every effort to maximize recovery of base margins and fixed components of the purchased gas adjustment.
- c. The Company's decision to enter into a discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.
- d. In situations where the discounted service agreement involves a company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.

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2. MONTHLY BILL

a. Facilities Charge

\$280.00 per month

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b. Commodity Charge

The rates charged under this rate schedule shall be negotiated on a per customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The maximum charge shall not exceed the sales rate schedule under which the customer would otherwise be charged. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Ccf.

The minimum monthly bill shall be the monthly facility charge.

3. UNAUTHORIZED GAS

"Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

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Sheet 1 of 5 Sheets

SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

Weather Normalization Adjustment:

Provisions for WNA Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the State Corporation Commission of Kansas shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills.

Definitions

Signature of Officer

For purpose of this Rider:

"Commission" means the State Corporation Commission of Kansas.

"Relevant Rate Order" means the most recent final order of the Commission specifically prescribing or fixing certain factors to be used in the application of this Rider.

Computation of Weather Normalization Adjustment

Title

The Weather Normalization Adjustment (WNA) Factor shall be applied on an annual basis. Excess or deficiency amounts due to weather conditions shall be calculated on a monthly basis. Monthly excess and deficiency amounts shall be summed over the WNA calculation period for the purpose of calculating the annual WNA Factor.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION

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Sheet 2 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

The WNA Factor shall be applied for a twelve month period. It will be trued up annually, and the true up represents an adjustment to current period rates based upon current period weather that will be collected in the following 12 month period. The WNA Factor shall be computed to the nearest one-hundredth cent per CCF by the following formulas:

 $WNAF_i = (WNA_i + Adjustment) / BV_i$

$$WNA_{i} = HV_{i} * R_{i} * \sum_{n=Oct}^{May} \left[\frac{HSF_{i,n} * (NDD_{n} - ADD_{n}) + HSF_{i,n-1} * (NDD_{n-1} - ADD_{n-1})}{BL_{i} + (HSF_{i,n} * ADD_{n}) + (HSF_{i,n-1} * ADD_{n-1})} \right]$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 $WNAF_i = Weather Normalization Adjustment Factor for the ith rate schedule or$

classification

 $WNA_i = Weather Normalization Adjustment annual amount for the ith rate$

schedule or classification

Adjustment = difference between the amount to be billed through the WNA for the

preceding 12 months ended May and the amount actually billed due to differences between projected volumes and volumes actually billed and to differences between preliminary degree day data and final degree day

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W	/EATHER N	NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)	
BV	'i =	volume of sales for the i th rate schedule or classification during the preceding twelve months ended May.	
HV	/ _i =	the sum of the monthly volume of sales for the i th rate schedule or classification during the preceding season of October through May.	
R_i	=	base rate of temperature sensitive sales for the $i^{\mbox{th}}$ schedule or classification utilized by the Commission in the Relevant Rate Order.	
HS	sf _{i,n} =	heat sensitive factor for the \mathbf{i}^{th} schedule or classification as specified below in the \mathbf{n}^{th} month	
ND	$D_n =$	normal heating degree days for the applicable weather station for the $\mathbf{n}^{\mbox{th}}$ month	
AD	$\mathbf{p}_n =$	actual heating degree days for the applicable weather station for the $\mathbf{n}^{\mbox{th}}$ month	
BL _i	i =	base load sales for the $i^{\mbox{th}}$ schedule or classification as specified on Sheets 4 and 5 below. $_{\mbox{\tiny T}}$	 Deleted: divided by the average bill count in that class
The Weath	ner Normaliz	eation Adjustment for the jth customer in ith rate schedule is computed as:	<u> </u>
$WNA_i =$	$WNAF_{i}$	\times q_{ij}	
	Where q	ij is the relevant sales quantity for the jth customer in ith rate schedule.	
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WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

Filing with Commission

The Company will file a report with the Commission by July 15 of each year, detailing the calculations deriving the WNA factors authorized by this rider to be applied during the 12 months beginning August 1. Thus the calculation period for the WNA factors is October through May and the collection period is the subsequent August through July. The Company will file monthly reports with the Commission during the months of November through June providing available year to date information includable in the annual report.

Any missing degree day data for applicable weather stations will be identified and replaced in filings by estimates based on the nearest available weather station.

Base Use/Heat Use Factors

Commercial base load use		Commercial heat sensitivity c	urrent month	Commercial heat sensitivity p	revious month
Anthony	25,945	Anthony	0.09318	Anthony	0.26883
Chanute	30.576	Chanute	0,23145	Chanute	0.30462
Council Grove	134.495	Council Grove	0.26399	Council Grove	0.23960
Independence	38.242	Independence	0.19013	Independence	0.09481
Lawrence	49.593	Lawrence	0.48261	Lawrence	0.16863
Leavenworth	127.580	Leavenworth	0.22688	Leavenworth	0.43508
Marion Lake	41.224	Marion Lake	0.15579	Marion Lake	0.16786
Ness City	26.966	Ness City	0.01634	Ness City	0.23505
Olathe	86.258	Olathe	0.30102	Olathe	0.45814
Sedan	57.523	Sedan	0.19517	Sedan	0,34370
Syracuse	73.735	Syracuse	0.17220	Syracuse	0.32785
Ulysses	64.975	Ulysses	0.22747	Ulysses	0,46460

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WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

Public Authority Base load use	•	Public Authority heat sensitivity c		Public Authority heat sensitivity p	
Anthony	80 597	Anthony	0.15594	Anthony	0.67797
Chanute	56.723	Chanute	0.24175	Chanute	0.51883
Council Grove	53.630	Council Grove	0.26960	Council Grove	0.45012
Independence	NA NA	Independence	NA	Independence	NA
Lawrence	80.242	Lawrence	0.73779	Lawrence	0.52893
Leavenworth	26.200	Leavenworth	0.17500	Leavenworth	0.65733
Marion Lake	231.020	Marion Lake	0.43204	Marion Lake	0.40783
Ness City	59.064	Ness City	0.27622	Ness City	0.35190
Olathe	44.997	Olathe	0.84932	Olathe	0.94995
Sedan	NA	Sedan	NA	Sedan	NA
Syracuse	64 034	Syracuse	0.20718	Syracuse	0.54586
Ulvsses	200.000	Ulvsses	0.36591	Ulvsses	0.93114
Olysses	200,000	Olyasos	0.50571	Olyanos	0.55114
Residential		Residential		Residential	
Residential Base load use		Residential heat sensitivity c	urrent month	Residential heat sensitivity p	revious month
	13.058		urrent month 0,03688		revious month 0,11687
Base load use	13.058 12.480	heat sensitivity c		heat sensitivity p	
Base load use Anthony	10.000	heat sensitivity c Anthony	0.03688	heat sensitivity p Anthony	0.11687
Base load use Anthony Chanute	12.480	heat sensitivity c Anthony Chanute	0.03688 0.04522	heat sensitivity p Anthony Chanute	0.11687 0.10154
Base load use Anthony Chanute Council Grove	12.480 12.789	heat sensitivity c Anthony Chanute Council Grove	0.03688 0.04522 0.04803	heat sensitivity p Anthony Chanute Council Grove	0.11687 0.10154 0.08186
Base load use Anthony Chanute Council Grove Independence	12.480 12.789 11.675	heat sensitivity c Anthony Chanute Council Grove Independence	0.03688 0.04522 0.04803 0.09345	heat sensitivity p Anthony Chanute Council Grove Independence	0.11687 0.10154 0.08186 0.05347
Base load use Anthony Chanute Council Grove Independence Lawrence	12.480 12.789 11.675 15.468	heat sensitivity of Anthony Chanute Council Grove Independence Lawrence	0.03688 0.04522 0.04803 0.09345 0.06449	heat sensitivity p Anthony Chanute Council Grove Independence Lawrence	0.11687 0.10154 0.08186 0.05347 0.05199
Base load use Anthony Chanute Council Grove Independence Lawrence Leavenworth	12.480 12.789 11.675 15.468 17.144	heat sensitivity of Anthony Chanute Council Grove Independence Lawrence Leavenworth	0,03688 0.04522 0.04803 0.09345 0.06449 0.07886	heat sensitivity p Anthony Chanute Council Grove Independence Lawrence Leavenworth	0.11687 0.10154 0.08186 0.05347 0.05199 0.07849
Base load use Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake	12,480 12,789 11,675 15,468 17,144 12,786	heat sensitivity of Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake	0.03688 0.04522 0.04803 0.09345 0.06449 0.07886 0.04866	heat sensitivity p Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake	0.11687 0.10154 0.08186 0.05347 0.05199 0.07849 0.08405
Base load use Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City	12.480 12.789 11.675 15.468 17.144 12.786 15.522	heat sensitivity of Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City	0.03688 0.04522 0.04803 0.09345 0.06449 0.07886 0.04866 0.01401	heat sensitivity p Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City	0.11687 0.10154 0.08186 0.05347 0.05199 0.07849 0.08405 0.11704
Base load use Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City Olathe Sedan	12,480 12,789 11,675 15,468 17,144 12,786 15,522 16,581	heat sensitivity of Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City Olathe Sedan	0.03688 0.04522 0.04803 0.09345 0.06449 0.07886 0.04866 0.01401 0.06972	heat sensitivity p Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City Olathe Sedan	0.11687 0.10154 0.08186 0.05347 0.05199 0.07849 0.08405 0.11704 0.10094
Base load use Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City Olathe	12,480 12,789 11,675 15,468 17,144 12,786 15,522 16,581 12,687	heat sensitivity of Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City Olathe	0.03688 0.04522 0.04803 0.09345 0.06449 0.07886 0.04866 0.01401 0.06972 0.06343	heat sensitivity p Anthony Chanute Council Grove Independence Lawrence Leavenworth Marion Lake Ness City Olathe	0.11687 0.10154 0.08186 0.05347 0.05199 0.07849 0.08405 0.11704 0.10094 0.10256

Effective	e: Upon Commission Approval	
Ву	VP-Reg & Public Affairs Signature of Officer Title	

Deleted: <u>May 12, 2008</u>

Deleted: July 8, 2008

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VIII GSRS Rider

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GAS SYSTEM RELIABILITY SURCHARGE RIDER

APPLICABILITY

This rider is applicable to every bill for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer.

RATE

The Gas System Reliability Surcharge (GSRS) shall be applied to each monthly bill. The surcharge shall be as follows:

Residential: \$0.40 per meter per month

Commercial and Public Authority: \$1.29 per meter per month

Schools: \$1.29 per meter per month

Industrial Firm: \$5.78 per meter per month

Small Generator Service: \$5.78 per meter per month

Irrigation Engine: \$3.64 per meter per month Industrial Interruptible \$5.78 per meter per month Transportation: \$17.15 per meter per month

DEFINITIONS AND CONDITIONS

- 1. The GSRS is intended to recover charges for natural gas public utility plant projects pursuant to K.S.A. 66-2001 through 66-2204.
- 2. The monthly GSRS charge shall be allocated among customers in the same manner as approved in Docket No. 08-ATMG-280-RTS.
- 3. The GSRS shall be charged to customers as a monthly fixed charge and not based on volumetric consumption. Such monthly charge shall not Increase more than \$0.40 per residential customer over the base rates In effect for the initial filing of a GSRS. Thereafter, each filing shall not Increase the monthly charge for more than \$0.40 per residential customer over the most recent filing of a GSRS.
- 4. At the end of each twelve-month calendar period the GSRS is in effect, the utility shall reconcile the differences between the revenues resulting from a GSRS and the appropriate pretax revenues as found by the Commission for that period and shall submit the reconciliation and a proposed GSRS adjustment to the Commission for approval to recover or refund the difference through adjustments of the GSRS charge.
- 5. All provisions of this rider are subject to changes made by order of the Commission.

Issued: January 29, 2010

Effective: Upon Commission Approval

By

Karen P. Wilkes

Division Vice Pres. Of Regulatory and Public Affairs