

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

SCHEDULE I - GENERAL TERMS AND CONDITIONS FOR SERVICE

SECTION 1 - DEFINITIONS

SHEET

- 1 A. COMPANY
- 2 B. CUSTOMER
- 2 C. COMMISSION
- 2 D. NATURAL GAS SERVICE
- 2 E. TRANSPORTATION SERVICE OR TRANSPORTATION
- 2 F. MAIN
- 3 G. COMPANY SERVICE LINE
- 3 H. METER AND/OR REGULATOR (◊METER◊)
- 3 I. METER INSTALLATION AND/OR REGULATOR INSTALLATION  
(◊METER INSTALLATION◊)
- 3 J. POINT OF DELIVERY
- 3 K. RESIDENTIAL CUSTOMER OR RESIDENTIAL USE
- 3 L. CUSTOMER YARD LINE
- 3 M. COMMERCIAL CUSTOMER OR COMMERCIAL USE
- 4 N. INDUSTRIAL CUSTOMER OR INDUSTRIAL USE
- 5 O. SHIPPER

SECTION 2 - APPLICATION FOR SERVICE

- 5 A. APPLICATION BY CUSTOMER
- 5 B. ADDITIONAL PROVISIONS

Issued January 29, 2010  
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By VP-Reg & Public Affairs  
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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 10 Sheets

SHEET

- 6 C. RATES
- 6 D. TEMPORARY SERVICE
- 7 E. CHANGE IN OCCUPANCY
- 8 F. RE-SELLING OR REDISTRIBUTING OF SERVICE
- 8 G. PARTIAL SERVICE

SECTION 3 - CREDIT AND SECURITY DEPOSIT REGULATIONS

- 8 A. ESTABLISHMENT AND MAINTENANCE OF CREDIT
- 10 B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND
- 12 C. SECURITY DEPOSIT RECEIPTS
- 13 D. REFUND OF SECURITY DEPOSIT
- 13 E. SECURITY DEPOSIT NOT A WAIVER
- 14 F. ANNUAL CREDITING OF INTEREST

SECTION 4 - BILLING AND PAYMENT

- 14 A. PAYMENT OF BILLS
- 14 B. CONTENTS OF BILL
- 16 C. METER READING PERIODS
- 17 D. CUSTOMER METER READINGS
- 17 E. METER READING FEE
- 17 F. ESTIMATING PROCEDURE
- 17 G. ESTIMATED USAGE

Issued January 29, 2010  
Month Day Year

Effective Upon Commission Approval  
Month Day Year -

By VP-Reg & Public Affairs  
Signature of Officer Title

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

SHEET

- 20 H. GENERAL PAYMENT PROVISIONS
- 21 I. METHODS OF PAYMENT
- 24 J. WORTHLESS CHECK CHARGE
- 24 K. INSUFFICIENT FUNDS CHARGE (ELECTRONIC TRANSACTION)
- 24 L. TAX ADJUSTMENTS
- 25 M. BUDGET BILLING PLAN (LEVELIZED/ROLLING AVERAGE)
- 26 N. MODIFIED BUDGET BILLING (LEVELIZED/ROLLING AVERAGE)
- 27 O. DELINQUENT BILLS
- 28 P. PRORATION
- 29 Q. DEFAULT
- 30 R. COLD WEATHER RULE
- 36 S. COMMISSION'S COMPLAINT PROCEDURE NOTICE REQUIREMENT

SECTION 5 - DISCONTINUANCE OF SERVICE

- 36 A. COMPANY'S REFUSAL OR DISCONTINUANCE OF SERVICE
- 39 B. POSTPONEMENT OF DISCONTINUANCE IN SPECIAL CIRCUMSTANCES
- 40 C. NOTICE REQUIREMENTS
- 41 D. DISCONNECT PROCEDURE
- 43 E. RESTORATION OF SERVICE
- 44 F. REVIEW OF DISPUTES
- 45 G. COLLECTION, DISCONNECTION, AND RECONNECTION CHARGES

SECTION 6 - CUSTOMER'S SERVICE OBLIGATIONS

Issued January 29, 2010  
Month Day Year

Effective Upon Commission Approval  
Month Day Year -

By VP-Reg & Public Affairs  
Signature of Officer Title

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 10 Sheets

SHEET

- 46 A. CUSTOMER TO FURNISH RIGHT-OF-WAY
- 46 B. ACCESS TO CUSTOMER'S PREMISES
- 47 C. CUSTOMER'S INSTALLATION
- 47 D. PROTECTION OF CUSTOMER'S EQUIPMENT
- 48 E. DANGEROUS OR DISTURBING USES
- 48 F. INSPECTIONS AND RECOMMENDATIONS
- 48 G. DEFECTIVE CUSTOMER EQUIPMENT
- 49 H. CONSTRUCTION OR USES AFFECTING COMPANY'S EQUIPMENT
- 49 I. PROTECTION OF COMPANY'S PROPERTY
- 50 J. TAMPERING OR FRAUDULENT USE OF COMPANY'S FACILITIES
- 51 K. INDEMNITY TO COMPANY
- 51 L. CUSTOMER'S GUARANTEE
- 51 M. CHARGES FOR TROUBLE CALLS AND WORK COMPLETED ON CUSTOMER'S PREMISES

SECTION 7 - COMPANY'S METER SERVICE LINE AND CUSTOMER FUEL LINE

- 52 A. SERVICE LINE INSTALLATIONS
- 53 B. NEW METER LOCATIONS
- 54 C. PROPERTY LINE METERS INSTALLED PRIOR TO EFFECTIVE DATE OF THIS SECTION C
- 54 D. YARD LINES

Issued January 29, 2010  
Month Day Year

Effective Upon Commission Approval  
Month Day Year -

By \_\_\_\_\_  
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VP-Reg & Public Affairs

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

SHEET

- 55 E. EXCLUSIONS
- 56 F. OTHER
- 56 G. ENERGIZING BY COMPANY ONLY
- 57 H. PAYMENT OF ADVANCE DEPOSIT FOR COMPANY SERVICE LINE AND METER
- 57 I. DELIVERY OF GAS SERVICE
- 58 J. PROPERTY OF THE COMPANY
- 58 K. CONTINUITY OF SERVICE
- 58 L. RESTORATION OF SERVICE
- 59 M. LIABILITY OF COMPANY

SECTION 8 - DISTRIBUTION MAIN EXTENSION POLICY

- 59 A. RESIDENTIAL CUSTOMER EXTENSIONS
- 60 B. CUSTOMER ADVANCES FOR DISTRIBUTION MAIN EXTENSION
- 63 C. COMMERCIAL AND INDUSTRIAL CUSTOMER
- 63 D. GATHERING LINE EXTENSION/ABANDONMENT PROCEDURES
- 63 E. BASIS OF DETERMINING COSTS
- 64 F. DETERMINATION OF FREE LIMIT
- 64 G. RIGHT-OF-WAY AND FRANCHISE LIMITATIONS
- 64 H. EXTENSIONS ON UNIMPROVED STREET, ALLEYS OR UTILITY EASEMENTS
- 65 I. EXTENSIONS, PROPERTY OF COMPANY
- 65 J. FACILITIES AND EQUIPMENT ON CUSTOMER'S PREMISES
- 65 K. PAYMENT OF ADVANCE DEPOSIT FOR MAIN

Issued January 29, 2010

Month Day Year

Effective Upon Commission Approval

Month Day Year -

By VP-Reg & Public Affairs

Signature of Officer Title

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 6 of 10 Sheets

SHEET

- 65 L. SPECIAL OR ADDITIONAL EQUIPMENT OR FACILITIES
- 66 M. NATURAL GAS SERVICE TO MOBILE HOMES

SECTION 9 - METERING

- 67 A. CUSTOMER'S INSTALLATION
- 68 B. ADDED CAPACITY REQUIRING METERING CHANGES
- 68 C. RELOCATION OF METERS
- 69 D. MULTI-METERING INSTALLATIONS
- 69 E. COMPLIANCE WITH SAFETY REQUIREMENTS
- 69 F. METER SEALS
- 69 G. METER ACCURACY AND TESTING
- 71 H. SPECIAL METER TESTS

SECTION 10 - GENERAL CLAUSES

- 71 A. WAIVER
- 71 B. LEGAL NOTICES BETWEEN CUSTOMER AND COMPANY
- 72 C. AUTHORITY AND WAIVER
- 72 D. REQUEST FOR INVESTIGATION
- 72 E. DELIVERY PRESSURE AT METER
- 73 F. QUALITY

SECTION 11 - CURTAILMENT OF GAS SERVICE

Issued January 29, 2010  
Month Day Year

Effective Upon Commission Approval  
Month Day Year -

By \_\_\_\_\_  
VP-Reg & Public Affairs  
Signature of Officer Title

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 7 of 10 Sheets

SHEET

73 A. ORDER OF PRIORITIES

SECTION 12 - TRANSPORTATION SERVICES

- 76 A. AVAILABILITY
- 76 B. APPLICABILITY
- 77 C. DEFINITION OF TERMS
- 84 D. END USER SERVICE REQUIREMENTS
- 88 E. OTHER END USER TERMS AND CONDITIONS
- 90 F. SHIPPER RESPONSIBILITIES
- 107 G. OTHER END USER AND SHIPPER TERMS AND CONDITIONS

SCHEDULE II - SCHEDULE OF SERVICE FEES

- 1 A. METER READING FEE
- 1 B. WORTHLESS CHECK CHARGE
- 1 C. INSUFFICIENT FUNDS CHARGE (ELECTRONIC TRANSACTION)
- 1 D. COLLECTION CHARGE
- 2 E. DISCONNECTION CHARGE DURING NORMAL BUSINESS HOURS
- 2 F. RECONNECTION CHARGES DURING NORMAL BUSINESS HOURS
- 2 G. RECONNECTION CHARGE-MULTIPLE UNIT BUILDING OR MULTI-FAMILY DWELLING UNITS
- 2 H. METER TEST CHARGES
- 3 I. TEMPORARY SERVICE FEE
- 3 J. CREDIT / DEBIT / ATM CARDS

Issued January 29, 2010  
Month Day Year

Effective Upon Commission Approval  
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Signature of Officer Title

VP-Reg & Public Affairs

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 8 of 10 Sheets

SCHEDULE III - SCHEDULE OF CUSTOMER ADVANCES FOR CONSTRUCTION OF  
MAINS AND COMPANY SERVICE LINES

SHEET

- 1 A. CUSTOMER ADVANCES FOR CONSTRUCTION OF MAIN
- 1 B. CUSTOMER ADVANCES FOR CONSTRUCTION OF COMPANY  
SERVICE LINE, METER AND METER INSTALLATION
- 2 C. COMPUTATION PERIOD
- 2 D. REPORTING REQUIREMENTS
- 2 E. EFFECTIVE DATE

SCHEDULE IV - SALES AND TRANSPORTATION RATES

SECTION 1 - GENERAL

- 1 A. COMMUNITIES SERVED
- 4 B. COMMUNITIES SERVED AT WHOLESALE
- 4 C. RATES APPLICABLE TO WHOLESALE CUSTOMERS

SECTION 2 - FIRM SALES SERVICE

- 5 A. RESIDENTIAL (910)
- 7 B. COMMERCIAL / PA (915)
- 9 C. SCHOOL (920)

Issued January 29, 2010  
Month Day Year

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Month Day Year -

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 9 of 10 Sheets

SHEET

- 10 D. INDUSTRIAL (930)
- 11 E. SMALL GENERATOR (940)
- 12 F. IRRIGATION ENGINE SALES (965)

SECTION 3 - INTERRUPTIBLE SALES SERVICE

- 13 A. LARGE INDUSTRIAL (955)
- 18 B. ECONOMIC DEVELOPMENT (960)

SECTION 4 - TRANSPORTATION SERVICE

- 22 A. GENERAL SERVICE FIRM (FT900)
- 23 B. INTERRUPTIBLE SERVICE (IT900)
- 24 C. INTERRUPTIBLE NEGOTIATED SERVICE (IT-NEG)

SCHEDULE V - PURCHASED GAS ADJUSTMENT (PGA)

SECTION 1 - PURCHASED GAS COST ADJUSTMENT PROCEDURE

Issued January 29, 2010  
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Signature of Officer Title

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 10 of 10 Sheets

SHEET

- 1 A. RATE SCHEDULES COVERED
- 1 B. COMPUTATION FORMULA (FOR EACH ZONE AND CLASS)
- 3 C. COMPUTATION PERIOD
- 3 D. COMPUTATION FREQUENCY
- 4 E. COSTS INCLUDED
- 4 F. SETTLEMENT PROVISIONS
- 5 G. CAPACITY RELEASE
- 5 H. OVERRUN PENALTIES
- 6 I. REPORTING REQUIREMENTS
- 6 J. LINE LOSS LIMITATIONS

SECTION 2 - PURCHASED GAS COST REFUND ADJUSTMENT PROCEDURE

- 7 A. REFUND PROVISION

SECTION 3 - PURCHASED GAS COST SURCHARGES

- 8 A. GAS HEDGE PROGRAM

SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA)

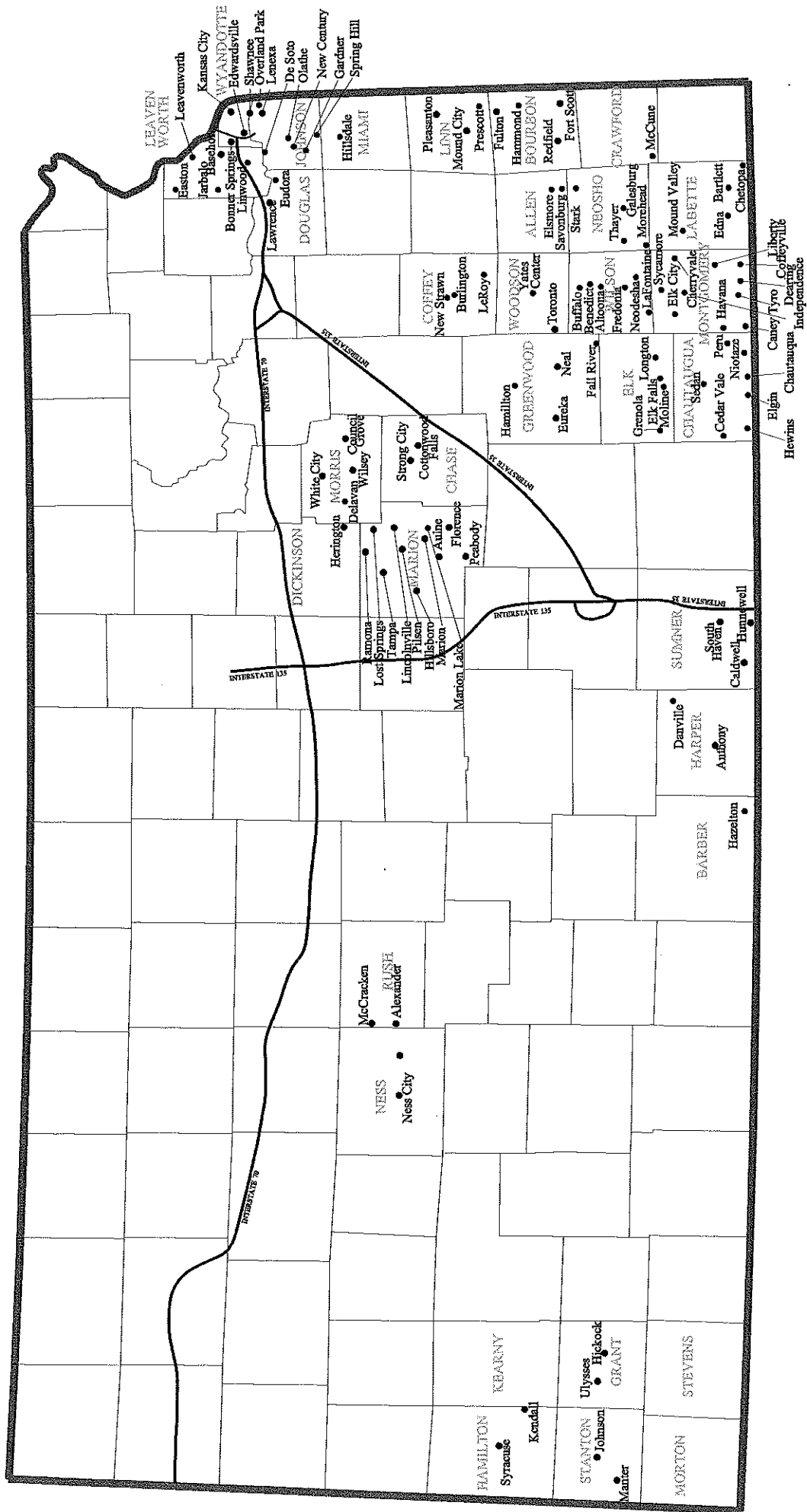
SCHEDULE VII - AD VALOREM TAX SURCHARGE

SCHEDULE VIII - GAS SYSTEM RELIABILITY SURCHARGE RIDER

Issued January 29, 2010  
Month Day Year

Effective Upon Commission Approval  
Month Day Year

By \_\_\_\_\_  
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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 1 of 25 Sheets

SECTION 1 – GENERAL

A. COUNTIES/COMMUNITIES SERVED:

<u>County</u>	<u>City</u>
Allen	Elsmore
Allen	Savonburg
Barber	Hazelton
Bourbon	Fort Scott
Bourbon	Fulton
Bourbon	Hammond
Bourbon	Redfield
Chase	Cottonwood Falls
Chase	Strong City
Chautauqua	Cedar Vale
Chautauqua	Chautauqua
Chautauqua	Elgin
Chautauqua	Hewins
Chautauqua	Niotaze
Chautauqua	Peru
Chautauqua	Sedan
Coffey	Burlington
Coffey	LeRoy
Coffey	New Strawn
Crawford	McCune
Dickinson	Herington
Douglas	Eudora
Douglas	Lawrence
Elk	Elk Falls
Elk	Grenola
Elk	Longton
Elk	Moline

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ATMOS ENERGY CORPORATION  
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ENTIRE SERVICE AREA  
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Sheet 2 of 25 Sheets

<u>County</u>	<u>City</u>
Grant	Hickock
Grant	Ulysses
Greenwood	Eureka
Greenwood	Fall River
Greenwood	Hamilton
Greenwood	Neal
Hamilton	Kendall
Hamilton	Syracuse
Harper	Anthony
Harper	Danville
Johnson	De Soto
Johnson	Gardner
Johnson	Lenexa
Johnson	New Century
Johnson	Olathe
Johnson	Overland Park
Johnson	Shawnee
Johnson	Spring Hill
Labette	Bartlett
Labette	Chetopa
Labette	Edna
Labette	Mound Valley
Leavenworth	Basehor
Leavenworth	Easton
Leavenworth	Jarbalo
Leavenworth	Leavenworth
Leavenworth	Linwood

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 3 of 25 Sheets

<u>County</u>	<u>City</u>
Linn	Mound City
Linn	Pleasanton
Linn	Prescott
Marion	Aulne
Marion	Florence
Marion	Hillsboro
Marion	Lincolnvill
Marion	Lost Springs
Marion	Marion
Marion	Marion Lake
Marion	Peabody
Marion	Pilsen
Marion	Ramona
Marion	Tampa
Miami	Hillsdale
Montgomery	Caney
Montgomery	Coffeyville
Montgomery	Dearing
Montgomery	Elk City
Montgomery	Havana
Montgomery	Independence
Montgomery	Liberty
Montgomery	Sycamore
Montgomery	Tyro
Morris	Council Grove
Morris	Delavan
Morris	White City
Morris	Wilsey
Morton	Unincorporated Irrigation

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**ATMOS ENERGY CORPORATION**  
 (Name of Issuing Utility)

**ENTIRE SERVICE AREA**  
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Sheet 4 of 25 Sheets

<u>County</u>	<u>City</u>
Neosho	Galesburg
Neosho	Morehead
Neosho	Stark
Neosho	Thayer
Ness	Bazine
Ness	Ness City
Rush	Alexander
Rush	McCracken
Stanton	Johnson City
Stanton	Manter
Stevens	Unincorporated Irrigation
Sumner	Caldwell
Sumner	Hunnewell
Sumner	South Haven
Wilson	Altoona
Wilson	Benedict
Wilson	Buffalo
Wilson	Fredonia
Wilson	LaFontaine
Wilson	Neodesha
Woodson	Toronto
Woodson	Yates Center
Wyandotte	Bonner Springs
Wyandotte	Edwardsville
Wyandotte	Kansas City

B. COUNTIES SERVED AT WHOLESALE: NONE

C. RATES APPLICABLE TO WHOLESALE CUSTOMERS: NONE

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 5 of 25 Sheets

SECTION 2 – FIRM SALES SERVICE

**A. Residential Sales Service (Rate Schedule 910)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to residential customers at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$16.50 per month
- b. Commodity Charge: \$.14055 per 100 cubic feet (Ccf ) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules, and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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(Territory to which schedule is applicable)

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Sheet 6 of 25 Sheets

5. GAS LIGHTS

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light service, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 7 of 25 Sheets

**B. Commercial/Public Authority (General) Sales Service (Rate Schedule 915)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial and public authority customers at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$38.00 per month
- b. Commodity Charge: \$.14055 per 100 cubic feet (Ccf ) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 8 of 25 Sheets

5. GAS LIGHTS

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light service, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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ATMOS ENERGY CORPORATION  
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Sheet 9 of 25 Sheets

**C. School Sales Service (Rate Schedule 920)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to state, county, city and private educational institutions or universities constructed before January 1, 1995 at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$38.00 per month
- b. Commodity Charge: \$.14055 per 100 cubic feet (Ccf )  
plus applicable adjustments and charges provided in the Company's  
PGA, WNA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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## SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
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(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 10 of 25 Sheets

**D. Industrial Sales Service (Rate Schedule 930)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to industrial customers at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$90.00 per month
- b. Commodity Charge: \$.13555 per 100 cubic feet (Ccf )  
plus applicable adjustments and charges provided in the Company's  
PGA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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ATMOS ENERGY CORPORATION  
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Sheet 11 of 25 Sheets

**E. Small Generator Sales Service (Rate Schedule 940)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial customers, at a single location, for separately metered electric generators of less than 20 kilowatts of capacity.

2. MONTHLY BILL

- a. Facilities Charge: \$40.00 per month  
b. Commodity Charge: \$.1100 per 100 cubic feet (Ccf)

plus applicable adjustments and charges provided in the Company's PGA Schedules. The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

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## THE STATE CORPORATION COMMISSION OF KANSAS

## SCHEDULE IV: Sales and Transportation Rates

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 12 of 25 Sheets

**F. Irrigation Engine Sales Service (Rate Schedule 965)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to engine irrigation customers at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$50.00 per month  
b. Commodity Charge: \$.08100 per 100 cubic feet (Ccf )  
plus applicable adjustments and charges provided in the Company's  
PGA Schedules and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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## THE STATE CORPORATION COMMISSION OF KANSAS

## SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 13 of 25 Sheets

SECTION 3 - INTERRUPTIBLE GAS SALES SERVICE**A. Large Industrial Sales Service (Rate Schedule 955)**1. APPLICABILITY

a. This rate schedule is available at the Company's option to any large volume user using at least 220,000 Ccf annually or customers using 1,000 Ccf per day during off peak periods. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.

b. Those customers who were transporting gas on the Company's Rate Schedule 960 prior to September 1, 1995 will be grandfathered to this rate schedule.

c. Customers electing this service after September 1, 1995 must use at least 220,000 Ccf annually to continue service under this schedule. The Company may waive this condition if unusual circumstances exist. If the same customer uses less than 220,000 Ccf annually after the second year of service, the customer will be changed to Rate Schedule 930 or Rate Schedule 950.

2. CHARACTER OF SERVICE

a. Natural gas, with a heating value of approximately 100,000 BTU per Ccf, supplied through a single meter, at standard equipment utilization pressure, or such higher delivery pressure as approved by Company.

b. "Optional Gas" is the quantity of gas Customer agrees to purchase and Company agrees to deliver in any one day when Company has gas available and when Company's distribution system is suitable for such delivery.

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## THE STATE CORPORATION COMMISSION OF KANSAS

## SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 14 of 25 Sheets

c. "Firm Gas" is the daily quantity of gas delivered to a customer within that Customer's contract demand quantity, if any. Customers electing to receive firm gas under this rate schedule shall contract for a minimum of 500 Ccf per day. Customers served under Rate Schedule 950 prior to September 1, 1995 with a quantity of less than 500 Ccf shall be grandfathered. Firm gas is not subject to curtailment, except as described under the Priority of Service section of this rate schedule, and only then if all optional gas service has been curtailed first.

d. Company is also relieved of its obligation to deliver any gas under this schedule in the event of force majeure. Any curtailments which may be necessary under this rate schedule shall be made only after having given at least 30 minutes notice by telephone or otherwise unless due to reasons of force majeure.

3. INTERRUPTION AND CURTAILMENT OF OPTIONAL SERVICE:

a. Optional gas deliveries to customers served on this schedule may be interrupted or curtailed at any time such interruption or curtailment is necessary in order for Company to continue to supply the gas requirements of its other customers at such time. The Company will endeavor to notify in advance customers served on this schedule whenever a curtailment or interruption is required, and each such customer shall curtail his use of gas at the time and to the extent requested by the Company. Interruptions and curtailments may vary from time to time among customers, but shall be as equally apportioned as practicable.

b. "Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

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## SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 15 of 25 Sheets

4. CONTRACT

a. Customer shall contract for service hereunder for a term of not less than one (1) year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one (1) year. At any time following the first contract year, service may be terminated by either party following at least six (6) months notice to the other party.

b. A day, as used herein, shall be defined as a period of 24 consecutive hours designated by Company to coincide with applicable pipeline contract.

5. RATE

- |    |                   |   |
|----|-------------------|---|
| a. | Facilities Charge | \$280.00 per month  |
| b. | Commodity Charge  | \$.0750 First 20,000 Ccf per month<br>\$.0670 All over 20,000 Ccf per month |

6. DEMAND RATE

a. Demand Rate                      The sum of the reservation costs for which the Company has contracted with Southern Star Central Gas Pipeline, Inc., per Ccf of Contract Demand.

b. Daily Demand Rate              The Demand Rate divided by 30.4 days, per Ccf per day for all gas in excess of the Contract Demand level.

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## THE STATE CORPORATION COMMISSION OF KANSAS

## SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 16 of 25 Sheets

7. MONTHLY BILL

The minimum monthly bill applicable at single address or location shall be the sum of the Facility Charge and the Demand Charge, Daily Demand Charge and the Commodity Charge as follows:

a. The Demand Charge shall be the product of the demand level nominated by the Customer and the Demand Rate.

b. The Daily Demand Charge shall be the product of the unauthorized volumes taken by Customer when curtailed by Company under this rate schedule on each day during the billing period in excess of the demand level nominated by the Customer and the Daily Demand Rate.

c. The Commodity Charge shall be the product of all volumes delivered under this rate during the billing period and the Commodity Rate.

8. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 17 of 25 Sheets

9. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's non-firm PGA.

10. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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## THE STATE CORPORATION COMMISSION OF KANSAS

## SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 18 of 25 Sheets

**B. Economic Development Sales Service (Rate Schedule 960)**

1. APPLICABILITY

a. Service under this Schedule is available to customers engaged in the manufacturing process at discounted or incentive rates. Customers engaged in retailing goods and services to the public are not eligible for this service. To be eligible for service under this schedule certain conditions must be met by the customer. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 135,000 Ccf annually. New customers served under this rate schedule to be eligible must contract for at least 270,000 Ccf annually. Customers served under this Rate Schedule must demonstrate increased employment.

b. This Schedule is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development within the Company's service areas.

2. SPECIAL TERMS AND CONDITIONS

a. A contract shall be executed by the customer for a minimum of 4 years. The contract shall specify the customer's natural gas requirements.

b. To receive service under this rate schedule, the customer's written application to the Company shall include sufficient information to permit the Company to determine the customer's eligibility.

c. Qualifying consumption shall result from an increase in business

Issued: January 29, 2010

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## THE STATE CORPORATION COMMISSION OF KANSAS

## SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 19 of 25 Sheets

activity and not merely from the resumption of normal operations following a period of abnormal operating conditions. If in the Company's opinion an abnormal operating period has occurred as a result of strike, equipment failure, or any other abnormal condition during the twelve (12) month period prior to the date of the application by the customer for service under this rate schedule, the Company shall adjust the customer's consumption to eliminate any abnormal condition. The Company through use of historical data shall determine "Base Load" for existing customers. Volumes used in excess of "Base Load" shall be considered "Qualifying Consumption" and eligible under this Schedule. Loads which are or have been served by the Company during all or part of the twelve (12) month period prior to service under this rate schedule, and which are relocated to another metering point within the Company's service area, shall not qualify for this rate schedule.

d. The existing facilities of the Company must be adequate in the judgment of the Company to supply the new or expanded natural gas requirements. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a Contribution in Aid of Construction for the installed cost of such facilities. The Company will evaluate the customer's request for service and determine the necessity of a contribution for construction of facilities based on the Extension of Service provisions of the General Terms and Conditions of the Company's filed tariff. The Company shall review the Customer's consumption each year to determine whether the Customer has fulfilled their projected usage requirement to remain eligible for service under this rate schedule.

3. FACILITY CHARGE

a. A monthly facility charge equal to the otherwise applicable

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,

**ATMOS ENERGY CORPORATION**  
(Name of Issuing Utility)

**ENTIRE SERVICE AREA**  
(Territory to which schedule is applicable)

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Sheet 20 of 25 Sheets

companion rate schedule is payable regardless of the usage of gas.

b. The following adjustment factors will be applied to the "Qualifying Consumption" and based on the rate schedule which would apply to the Customer absent this rate schedule. The Customer may elect to begin service under this Schedule on the 1st month or 13th month of service with the Company.

<u>Billing Months In Contract Year</u>	<u>Adjustment Factor</u>
1st Through 12th	75%
13th Through 24th	75%
25th Through 36th	75%
37th Through 48th	75%
After 48 Months	100%

4. MINIMUM MONTHLY BILL

The minimum monthly bill shall be the monthly Facility Charge plus the Monthly Demand Charge, if any.

5. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's firm or non-firm PGA, whichever is the companion to the otherwise applicable sales rate.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 21 of 25 Sheets

6. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

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Sheet 22 of 25 Sheets

SECTION 4 - TRANSPORTATION SERVICE**A. General Service Firm Transportation Service (Rate Schedule FT900)**1. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

2. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
915, 920	\$38.00	\$.14055 / ccf + take-or-pay costs set for on Sheet 1 of 1
925	\$90.00	\$.13555 / ccf + take-or-pay costs set for on Sheet 1 of 1
930	\$90.00	\$.13555 / ccf + take-or-pay costs set for on Sheet 1 of 1

The minimum monthly bill shall be the facility charge and the demand charge, if any.

3. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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## THE STATE CORPORATION COMMISSION OF KANSAS

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

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(Territory to which schedule is applicable)

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Sheet 23 of 25 Sheets

**B. Interruptible Transportation Service (Rate Schedule IT900)**

1. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

2. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
955	\$280.00	\$.07500 / ccf, first 20,000 \$.06700 / ccf, greater than 20,000 + take-or-pay costs set for on Sheet 1 of 1

The minimum monthly bill shall be the facility charge and the demand charge, if any.

3. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 24 of 25 Sheets

**C. Interruptible Negotiated Transportation Service (Rate Schedule IT-NEG)**

1. AVAILABILITY

a. Gas service under this rate schedule is available to those customers having alternate fuel capability at the Company's discretion. This rate schedule is designed to permit the Company to meet alternate fuel and/or gas to gas competition. Service under this rate schedule shall be fully optional and subject to curtailment prior to optional customers.

b. The intent of this rate schedule is to provide the Company flexibility to provide service at negotiated rates when the otherwise applicable tariff rates are noncompetitive. The Company will make every effort to maximize recovery of base margins and fixed components of the purchased gas adjustment.

c. The Company's decision to enter into a discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.

d. In situations where the discounted service agreement involves a company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.

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## THE STATE CORPORATION COMMISSION OF KANSAS

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
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No supplement or separate understanding  
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Sheet 25 of 25 Sheets

2. MONTHLY BILL

- a. Facilities Charge \$280.00 per month  
b. Commodity Charge

The rates charged under this rate schedule shall be negotiated on a per customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The maximum charge shall not exceed the sales rate schedule under which the customer would otherwise be charged. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Ccf.

The minimum monthly bill shall be the monthly facility charge.

3. UNAUTHORIZED GAS

“Unauthorized Use” is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

4. OTHER TERMS AND CONDITIONS

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 5 Sheets

SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

**Weather Normalization Adjustment:**  
Provisions for WNA Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the State Corporation Commission of Kansas shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills.

Definitions

For purpose of this Rider:

"Commission" means the State Corporation Commission of Kansas.

"Relevant Rate Order" means the most recent final order of the Commission specifically prescribing or fixing certain factors to be used in the application of this Rider.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment (WNA) Factor shall be applied on an annual basis. Excess or deficiency amounts due to weather conditions shall be calculated on a monthly basis. Monthly excess and deficiency amounts shall be summed over the WNA calculation period for the purpose of calculating the annual WNA Factor.

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## THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment  
(WNA)ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

The WNA Factor shall be applied for a twelve month period. It will be true up annually, and the true up represents an adjustment to current period rates based upon current period weather that will be collected in the following 12 month period. The WNA Factor shall be computed to the nearest one-hundredth cent per CCF by the following formulas:

$$WNAF_i = (WNA_i + \text{Adjustment}) / BV_i$$

$$WNA_i = HV_i * R_i * \sum_{n=Oct}^{May} \left[ \frac{HSF_{i,n} * (NDD_n - ADD_n) + HSF_{i,n-1} * (NDD_{n-1} - ADD_{n-1})}{BL_i + (HSF_{i,n} * ADD_n) + (HSF_{i,n-1} * ADD_{n-1})} \right]$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification

WNA<sub>i</sub> = Weather Normalization Adjustment annual amount for the i<sup>th</sup> rate schedule or classification

Adjustment = difference between the amount to be billed through the WNA for the preceding 12 months ended May and the amount actually billed due to differences between projected volumes and volumes actually billed and to differences between preliminary degree day data and final degree day data.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 3 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

$BV_i$  = volume of sales for the  $i^{th}$  rate schedule or classification during the preceding twelve months ended May.

$HV_i$  = the sum of the monthly volume of sales for the  $i^{th}$  rate schedule or classification during the preceding season of October through May.

$R_i$  = base rate of temperature sensitive sales for the  $i^{th}$  schedule or classification utilized by the Commission in the Relevant Rate Order.

$HSF_{i,n}$  = heat sensitive factor for the  $i^{th}$  schedule or classification as specified below in the  $n^{th}$  month

$NDD_n$  = normal heating degree days for the applicable weather station for the  $n^{th}$  month

$ADD_n$  = actual heating degree days for the applicable weather station for the  $n^{th}$  month

$BL_i$  = base load sales for the  $i^{th}$  schedule or classification as specified on Sheets 4 and 5 below.

The Weather Normalization Adjustment for the  $j^{th}$  customer in  $i^{th}$  rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j^{th}$  customer in  $i^{th}$  rate schedule.

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## THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)No supplement or separate understanding  
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Sheet 4 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)Filing with Commission

The Company will file a report with the Commission by July 15 of each year, detailing the calculations deriving the WNA factors authorized by this rider to be applied during the 12 months beginning August 1. Thus the calculation period for the WNA factors is October through May and the collection period is the subsequent August through July. The Company will file monthly reports with the Commission during the months of November through June providing available year to date information includable in the annual report.

Any missing degree day data for applicable weather stations will be identified and replaced in filings by estimates based on the nearest available weather station.

Base Use/Heat Use Factors

<b>Commercial base load use</b>		<b>Commercial heat sensitivity current month</b>		<b>Commercial heat sensitivity previous month</b>	
Anthony	25.945	Anthony	0.09318	Anthony	0.26883
Chanute	30.576	Chanute	0.23145	Chanute	0.30462
Council Grove	134.495	Council Grove	0.26399	Council Grove	0.23960
Independence	38.242	Independence	0.19013	Independence	0.09481
Lawrence	49.593	Lawrence	0.48261	Lawrence	0.16863
Leavenworth	127.580	Leavenworth	0.22688	Leavenworth	0.43508
Marion Lake	41.224	Marion Lake	0.15579	Marion Lake	0.16786
Ness City	26.966	Ness City	0.01634	Ness City	0.23505
Olathe	86.258	Olathe	0.30102	Olathe	0.45814
Sedan	57.523	Sedan	0.19517	Sedan	0.34370
Syracuse	73.735	Syracuse	0.17220	Syracuse	0.32785
Ulysses	64.975	Ulysses	0.22747	Ulysses	0.46460

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## THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment  
(WNA)**ATMOS ENERGY CORPORATION**

(Name of Issuing Utility)

**ENTIRE SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 5 of 5 Sheets

**WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)****Public Authority****Base load use**

Anthony	80.597
Chanute	56.723
Council Grove	53.630
Independence	NA
Lawrence	80.242
Leavenworth	26.200
Marion Lake	231.020
Ness City	59.064
Olathe	44.997
Sedan	NA
Syracuse	64.034
Ulysses	200.000

**Public Authority****heat sensitivity current month**

Anthony	0.15594
Chanute	0.24175
Council Grove	0.26960
Independence	NA
Lawrence	0.73779
Leavenworth	0.17500
Marion Lake	0.43204
Ness City	0.27622
Olathe	0.84932
Sedan	NA
Syracuse	0.20718
Ulysses	0.36591

**Public Authority****heat sensitivity previous month**

Anthony	0.67797
Chanute	0.51883
Council Grove	0.45012
Independence	NA
Lawrence	0.52893
Leavenworth	0.65733
Marion Lake	0.40783
Ness City	0.35190
Olathe	0.94995
Sedan	NA
Syracuse	0.54586
Ulysses	0.93114

**Residential****Base load use**

Anthony	13.058
Chanute	12.480
Council Grove	12.789
Independence	11.675
Lawrence	15.468
Leavenworth	17.144
Marion Lake	12.786
Ness City	15.522
Olathe	16.581
Sedan	12.687
Syracuse	18.134
Ulysses	19.790

**Residential****heat sensitivity current month**

Anthony	0.03688
Chanute	0.04522
Council Grove	0.04803
Independence	0.09345
Lawrence	0.06449
Leavenworth	0.07886
Marion Lake	0.04866
Ness City	0.01401
Olathe	0.06972
Sedan	0.06343
Syracuse	0.02835
Ulysses	0.03961

**Residential****heat sensitivity previous month**

Anthony	0.11687
Chanute	0.10154
Council Grove	0.08186
Independence	0.05347
Lawrence	0.05199
Leavenworth	0.07849
Marion Lake	0.08405
Ness City	0.11704
Olathe	0.10094
Sedan	0.10256
Syracuse	0.10317
Ulysses	0.10802

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By

_____ Signature of Officer	_____ VP-Reg & Public Affairs Title
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## THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VIII GSRS RiderATMOS ENERGY CORPORATION

(Name of Issuing Utility)

KANSAS GAS OPERATIONS

(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 1 of 1 Sheets

GAS SYSTEM RELIABILITY SURCHARGE RIDERAPPLICABILITY

This rider is applicable to every bill for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer.

RATE

The Gas System Reliability Surcharge (GSRS) shall be applied to each monthly bill. The surcharge shall be as follows:

- Residential: \$0.40 per meter per month
- Commercial and Public Authority: \$1.29 per meter per month
- Schools: \$1.29 per meter per month
- Industrial Firm: \$5.78 per meter per month
- Small Generator Service: \$5.78 per meter per month
- Irrigation Engine: \$3.64 per meter per month
- Industrial Interruptible \$5.78 per meter per month
- Transportation: \$17.15 per meter per month

DEFINITIONS AND CONDITIONS

1. The GSRS is intended to recover charges for natural gas public utility plant projects pursuant to K.S.A. 66-2001 through 66-2204.
2. The monthly GSRS charge shall be allocated among customers in the same manner as approved in Docket No. 08-ATMG-280-RTS.
3. The GSRS shall be charged to customers as a monthly fixed charge and not based on volumetric consumption. Such monthly charge shall not increase more than \$0.40 per residential customer over the base rates in effect for the initial filing of a GSRS. Thereafter, each filing shall not increase the monthly charge for more than \$0.40 per residential customer over the most recent filing of a GSRS.
4. At the end of each twelve-month calendar period the GSRS is in effect, the utility shall reconcile the differences between the revenues resulting from a GSRS and the appropriate pretax revenues as found by the Commission for that period and shall submit the reconciliation and a proposed GSRS adjustment to the Commission for approval to recover or refund the difference through adjustments of the GSRS charge.
5. All provisions of this rider are subject to changes made by order of the Commission.

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By

Karen P. Wilkes Title  
Division Vice Pres. Of Regulatory and Public Affairs



ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

SCHEDULE I - GENERAL TERMS AND CONDITIONS FOR SERVICE

SECTION 1 - DEFINITIONS

SHEET

- 1 A. COMPANY
- 2 B. CUSTOMER
- 2 C. COMMISSION
- 2 D. NATURAL GAS SERVICE
- 2 E. TRANSPORTATION SERVICE OR TRANSPORTATION
- 2 F. MAIN
- 3 G. COMPANY SERVICE LINE
- 3 H. METER AND/OR REGULATOR (◊METER◊)
- 3 I. METER INSTALLATION AND/OR REGULATOR INSTALLATION (◊METER INSTALLATION◊)
- 3 J. POINT OF DELIVERY
- 3 K. RESIDENTIAL CUSTOMER OR RESIDENTIAL USE
- 3 L. CUSTOMER YARD LINE
- 3 M. COMMERCIAL CUSTOMER OR COMMERCIAL USE
- 4 N. INDUSTRIAL CUSTOMER OR INDUSTRIAL USE
- 5 O. SHIPPER

SECTION 2 - APPLICATION FOR SERVICE

- 5 A. APPLICATION BY CUSTOMER
- 5 B. ADDITIONAL PROVISIONS

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(Name of Issuing Utility)

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Sheet 2 of 10 Sheets

SHEET

- 6 C. RATES
- 6 D. TEMPORARY SERVICE
- 7 E. CHANGE IN OCCUPANCY
- 8 F. RE-SELLING OR REDISTRIBUTING OF SERVICE
- 8 G. PARTIAL SERVICE

SECTION 3 - CREDIT AND SECURITY DEPOSIT REGULATIONS

- 8 A. ESTABLISHMENT AND MAINTENANCE OF CREDIT
- 10 B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND
- 12 C. SECURITY DEPOSIT RECEIPTS
- 13 D. REFUND OF SECURITY DEPOSIT
- 13 E. SECURITY DEPOSIT NOT A WAIVER
- 14 F. ANNUAL CREDITING OF INTEREST

SECTION 4 - BILLING AND PAYMENT

- 14 A. PAYMENT OF BILLS
- 14 B. CONTENTS OF BILL
- 16 C. METER READING PERIODS
- 17 D. CUSTOMER METER READINGS
- 17 E. METER READING FEE
- 17 F. ESTIMATING PROCEDURE
- 17 G. ESTIMATED USAGE

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Sheet 3 of 10 Sheets.

SHEET

- 20 H. GENERAL PAYMENT PROVISIONS
- 21 I. METHODS OF PAYMENT
- 24 J. WORTHLESS CHECK CHARGE
- 24 K. INSUFFICIENT FUNDS CHARGE (ELECTRONIC TRANSACTION)
- 24 L. TAX ADJUSTMENTS
- 25 M. BUDGET BILLING PLAN (LEVELIZED/ROLLING AVERAGE)
- 26 N. MODIFIED BUDGET BILLING (LEVELIZED/ROLLING AVERAGE)
- 27 O. DELINQUENT BILLS
- 28 P. PRORATION
- 29 Q. DEFAULT
- 30 R. COLD WEATHER RULE
- 36 S. COMMISSION'S COMPLAINT PROCEDURE NOTICE REQUIREMENT

SECTION 5 - DISCONTINUANCE OF SERVICE

- 36 A. COMPANY'S REFUSAL OR DISCONTINUANCE OF SERVICE
- 39 B. POSTPONEMENT OF DISCONTINUANCE IN SPECIAL CIRCUMSTANCES
- 40 C. NOTICE REQUIREMENTS
- 41 D. DISCONNECT PROCEDURE
- 43 E. RESTORATION OF SERVICE
- 44 F. REVIEW OF DISPUTES
- 45 G. COLLECTION, DISCONNECTION, AND RECONNECTION CHARGES

SECTION 6 - CUSTOMER'S SERVICE OBLIGATIONS

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ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

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Sheet 4 of 10 Sheets

SHEET

- 46 A. CUSTOMER TO FURNISH RIGHT-OF-WAY
- 46 B. ACCESS TO CUSTOMER'S PREMISES
- 47 C. CUSTOMER'S INSTALLATION
- 47 D. PROTECTION OF CUSTOMER'S EQUIPMENT
- 48 E. DANGEROUS OR DISTURBING USES
- 48 F. INSPECTIONS AND RECOMMENDATIONS
- 48 G. DEFECTIVE CUSTOMER EQUIPMENT
- 49 H. CONSTRUCTION OR USES AFFECTING COMPANY'S EQUIPMENT
- 49 I. PROTECTION OF COMPANY'S PROPERTY
- 50 J. TAMPERING OR FRAUDULENT USE OF COMPANY'S FACILITIES
- 51 K. INDEMNITY TO COMPANY
- 51 L. CUSTOMER'S GUARANTEE
- 51 M. CHARGES FOR TROUBLE CALLS AND WORK COMPLETED ON CUSTOMER'S PREMISES

SECTION 7 - COMPANY'S METER SERVICE LINE AND CUSTOMER FUEL LINE

- 52 A. SERVICE LINE INSTALLATIONS
- 53 B. NEW METER LOCATIONS
- 54 C. PROPERTY LINE METERS INSTALLED PRIOR TO EFFECTIVE DATE OF THIS SECTION C
- 54 D. YARD LINES

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ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 5 of 10 Sheets

SHEET

- 55 E. EXCLUSIONS
- 56 F. OTHER
- 56 G. ENERGIZING BY COMPANY ONLY
- 57 H. PAYMENT OF ADVANCE DEPOSIT FOR COMPANY SERVICE LINE AND METER
- 57 I. DELIVERY OF GAS SERVICE
- 58 J. PROPERTY OF THE COMPANY
- 58 K. CONTINUITY OF SERVICE
- 58 L. RESTORATION OF SERVICE
- 59 M. LIABILITY OF COMPANY

SECTION 8 - DISTRIBUTION MAIN EXTENSION POLICY

- 59 A. RESIDENTIAL CUSTOMER EXTENSIONS
- 60 B. CUSTOMER ADVANCES FOR DISTRIBUTION MAIN EXTENSION
- 63 C. COMMERCIAL AND INDUSTRIAL CUSTOMER
- 63 D. GATHERING LINE EXTENSION/ABANDONMENT PROCEDURES
- 63 E. BASIS OF DETERMINING COSTS
- 64 F. DETERMINATION OF FREE LIMIT
- 64 G. RIGHT-OF-WAY AND FRANCHISE LIMITATIONS
- 64 H. EXTENSIONS ON UNIMPROVED STREET, ALLEYS OR UTILITY EASEMENTS
- 65 I. EXTENSIONS, PROPERTY OF COMPANY
- 65 J. FACILITIES AND EQUIPMENT ON CUSTOMER'S PREMISES
- 65 K. PAYMENT OF ADVANCE DEPOSIT FOR MAIN

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ENTIRE SERVICE AREA

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Sheet 6 of 10 Sheets

SHEET

- 65 L. SPECIAL OR ADDITIONAL EQUIPMENT OR FACILITIES
- 66 M. NATURAL GAS SERVICE TO MOBILE HOMES

SECTION 9 - METERING

- 67 A. CUSTOMER'S INSTALLATION
- 68 B. ADDED CAPACITY REQUIRING METERING CHANGES
- 68 C. RELOCATION OF METERS
- 69 D. MULTI-METERING INSTALLATIONS
- 69 E. COMPLIANCE WITH SAFETY REQUIREMENTS
- 69 F. METER SEALS
- 69 G. METER ACCURACY AND TESTING
- 71 H. SPECIAL METER TESTS

SECTION 10 - GENERAL CLAUSES

- 71 A. WAIVER
- 71 B. LEGAL NOTICES BETWEEN CUSTOMER AND COMPANY
- 72 C. AUTHORITY AND WAIVER
- 72 D. REQUEST FOR INVESTIGATION
- 72 E. DELIVERY PRESSURE AT METER
- 73 F. QUALITY

SECTION 11 - CURTAILMENT OF GAS SERVICE

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(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 7 of 10 Sheets

SHEET

73 A. ORDER OF PRIORITIES

SECTION 12 - TRANSPORTATION SERVICES

- 76 A. AVAILABILITY
- 76 B. APPLICABILITY
- 77 C. DEFINITION OF TERMS
- 84 D. END USER SERVICE REQUIREMENTS
- 88 E. OTHER END USER TERMS AND CONDITIONS
- 90 F. SHIPPER RESPONSIBILITIES
- 107 G. OTHER END USER AND SHIPPER TERMS AND CONDITIONS

SCHEDULE II - SCHEDULE OF SERVICE FEES

- 1 A. METER READING FEE
- 1 B. WORTHLESS CHECK CHARGE
- 1 C. INSUFFICIENT FUNDS CHARGE (ELECTRONIC TRANSACTION)
- 1 D. COLLECTION CHARGE
- 2 E. DISCONNECTION CHARGE DURING NORMAL BUSINESS HOURS
- 2 F. RECONNECTION CHARGES DURING NORMAL BUSINESS HOURS
- 2 G. RECONNECTION CHARGE-MULTIPLE UNIT BUILDING OR MULTI-FAMILY DWELLING UNITS
- 2 H. METER TEST CHARGES
- 3 I. TEMPORARY SERVICE FEE
- 3 J. CREDIT / DEBIT / ATM CARDS

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ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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Sheet 8 of 10 Sheets.

SCHEDULE III - SCHEDULE OF CUSTOMER ADVANCES FOR CONSTRUCTION OF MAINS AND COMPANY SERVICE LINES

SHEET

- 1 A. CUSTOMER ADVANCES FOR CONSTRUCTION OF MAIN
- 1 B. CUSTOMER ADVANCES FOR CONSTRUCTION OF COMPANY SERVICE LINE, METER AND METER INSTALLATION
- 2 C. COMPUTATION PERIOD
- 2 D. REPORTING REQUIREMENTS
- 2 E. EFFECTIVE DATE

SCHEDULE IV - SALES AND TRANSPORTATION RATES

SECTION 1 - GENERAL

- 1 A. COMMUNITIES SERVED
- 4 B. COMMUNITIES SERVED AT WHOLESALE
- 4 C. RATES APPLICABLE TO WHOLESALE CUSTOMERS

SECTION 2 - FIRM SALES SERVICE

- 5 A. RESIDENTIAL (910)
- 7 B. COMMERCIAL / PA (915)
- 9 C. SCHOOL (920)

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(Name of Issuing Utility)

ENTIRE SERVICE AREA

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Sheet 9 of 10 Sheets

SHEET

- 10 D. INDUSTRIAL (930)
- 11 E. SMALL GENERATOR (940)
- 12 F. IRRIGATION ENGINE SALES (965)

SECTION 3 - INTERRUPTIBLE SALES SERVICE

- 13 A. LARGE INDUSTRIAL (955)
- 18 B. ECONOMIC DEVELOPMENT (960)

SECTION 4 - TRANSPORTATION SERVICE

- 22 A. GENERAL SERVICE FIRM (FT900)
- 23 B. INTERRUPTIBLE SERVICE (IT900)
- 24 C. INTERRUPTIBLE NEGOTIATED SERVICE (IT-NEG)

SCHEDULE V - PURCHASED GAS ADJUSTMENT (PGA)

SECTION 1 - PURCHASED GAS COST ADJUSTMENT PROCEDURE

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Sheet 10 of 10 Sheets

SHEET

- 1 A. RATE SCHEDULES COVERED
- 1 B. COMPUTATION FORMULA (FOR EACH ZONE AND CLASS)
- 3 C. COMPUTATION PERIOD
- 3 D. COMPUTATION FREQUENCY
- 4 E. COSTS INCLUDED
- 4 F. SETTLEMENT PROVISIONS
- 5 G. CAPACITY RELEASE
- 5 H. OVERRUN PENALTIES
- 6 I. REPORTING REQUIREMENTS
- 6 J. LINE LOSS LIMITATIONS

SECTION 2 - PURCHASED GAS COST REFUND ADJUSTMENT PROCEDURE

- 7 A. REFUND PROVISION

SECTION 3 - PURCHASED GAS COST SURCHARGES

- 8 A. GAS HEDGE PROGRAM

SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA)

SCHEDULE VII - AD VALOREM TAX SURCHARGE

SCHEDULE VIII - GAS SYSTEM RELIABILITY SURCHARGE RIDER

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 1 of 25 Sheets

SECTION 1 - GENERAL

A. COUNTIES/COMMUNITIES SERVED:

County	City
Allen	Elsmore
Allen	Savonburg
Barber	Hazelton
Bourbon	Fort Scott
Bourbon	Fulton
Bourbon	Hammond
Bourbon	Redfield
Chase	Cottonwood Falls
Chase	Strong City
Chautauqua	Cedar Vale
Chautauqua	Chautauqua
Chautauqua	Elgin
Chautauqua	Hewins
Chautauqua	Niotaze
Chautauqua	Peru
Chautauqua	Sedan
Coffey	Burlington
Coffey	LeRoy
Coffey	New Strawn
Crawford	McCune
Dickinson	Herington
Douglas	Eudora
Douglas	Lawrence
Elk	Elk Falls
Elk	Grenola
Elk	Longton
Elk	Moline

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 2 of 25 Sheets

<u>County</u>	<u>City</u>
Grant	Hickock
Grant	Ulysses
Greenwood	Eureka
Greenwood	Fall River
Greenwood	Hamilton
Greenwood	Neal
Hamilton	Kendall
Hamilton	Syracuse
Harper	Anthony
Harper	Danville
Johnson	De Soto
Johnson	Gardner
Johnson	Lenexa
Johnson	New Century
Johnson	Olathe
Johnson	Overland Park
Johnson	Shawnee
Johnson	Spring Hill
Labette	Bartlett
Labette	Chetopa
Labette	Edna
Labette	Mound Valley
Leavenworth	Baschor
Leavenworth	Easton
Leavenworth	Jarbalo
Leavenworth	Leavenworth
Leavenworth	Linwood

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
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Sheet 3 of 25 Sheets

<u>County</u>	<u>City</u>
Linn	Mound City
Linn	Pleasanton
Linn	Prescott
Marion	Aulne
Marion	Florence
Marion	Hillsboro
Marion	Lincolnvill
Marion	Lost Springs
Marion	Marion
Marion	Marion Lake
Marion	Peabody
Marion	Pilsen
Marion	Ramona
Marion	Tampa
Miami	Hillsdale
Montgomery	Caney
Montgomery	Coffeyville
Montgomery	Dearing
Montgomery	Elk City
Montgomery	Havana
Montgomery	Independence
Montgomery	Liberty
Montgomery	Sycamore
Montgomery	Tyro
Morris	Council Grove
Morris	Delavan
Morris	White City
Morris	Wilsey
Morton	Unincorporated Irrigation

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 4 of 25 Sheets

<u>County</u>	<u>City</u>
Neosho	Galesburg
Neosho	Morehead
Neosho	Stark
Neosho	Thayer
Ness	Bazine
Ness	Ness City
Rush	Alexander
Rush	McCracken
Stanton	Johnson City
Stanton	Manter
Stevens	Unincorporated Irrigation
Sumner	Caldwell
Sumner	Hunnewell
Sumner	South Haven
Wilson	Altoona
Wilson	Benedict
Wilson	Buffalo
Wilson	Fredonia
Wilson	LaFontaine
Wilson	Neodesha
Woodson	Toronto
Woodson	Yates Center
Wyandotte	Bonner Springs
Wyandotte	Edwardsville
Wyandotte	Kansas City

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B. COUNTIES SERVED AT WHOLESALE: NONE

C. RATES APPLICABLE TO WHOLESALE CUSTOMERS: NONE

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
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Sheet 5 of 25 Sheets

SECTION 2 – FIRM SALES SERVICE

**A. Residential Sales Service (Rate Schedule 910)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to residential customers at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$16.50 per month
- b. Commodity Charge: \$14055 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules, and Customer Utilization Adjustment.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 6 of 25 Sheets

5. GAS LIGHTS

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light service, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 7 of 25 Sheets

**B. Commercial/Public Authority (General) Sales Service (Rate Schedule 915)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial and public authority customers at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$38.00 per month
- b. Commodity Charge: \$14055 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA, WNA Schedules and Customer Utilization Adjustment.

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The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding  
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Sheet 8 of 25 Sheets

5. GAS LIGHTS

For all gas light services, the charge for such services shall be based on actual usage through a metered source at this tariff rate. For all unmetered gas light service, the Company may estimate and determine the appropriate consumption of the light and charge the applicable rate under this rate schedule.

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SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 9 of 25 Sheets

C. School Sales Service (Rate Schedule 920)

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to state, county, city and private educational institutions or universities constructed before January 1, 1995 at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$38.00 per month
- b. Commodity Charge: \$14055 per 100 cubic feet (Ccf )  
plus applicable adjustments and charges provided in the Company's  
PGA, WNA Schedules and Customer Utilization Adjustment.

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The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 10 of 25 Sheets

**D. Industrial Sales Service (Rate Schedule 930)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to industrial customers at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$90.00 per month
- b. Commodity Charge: \$13555 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA Schedules and Customer Utilization Adjustment.

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The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ATMOS ENERGY CORPORATION  
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Sheet 11 of 25 Sheets

**E. Small Generator Sales Service (Rate Schedule 940)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to commercial customers, at a single location, for separately metered electric generators of less than 20 kilowatts of capacity.

2. MONTHLY BILL

- a. Facilities Charge: \$40.00 per month  
b. Commodity Charge: \$.1100 per 100 cubic feet (Ccf)

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plus applicable adjustments and charges provided in the Company's PGA Schedules. The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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Sheet 12 of 25 Sheets

**F. Irrigation Engine Sales Service (Rate Schedule 965)**

1. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to engine irrigation customers at a single location.

2. MONTHLY BILL

- a. Facilities Charge: \$50.00 per month
- b. Commodity Charge: \$.08100 per 100 cubic feet (Ccf)  
plus applicable adjustments and charges provided in the Company's  
PGA Schedules and Customer Utilization Adjustment.

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The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

3. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

4. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ENTIRE SERVICE AREA  
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Sheet 13 of 25 Sheets

SECTION 3 - INTERRUPTIBLE GAS SALES SERVICE**A. Large Industrial Sales Service (Rate Schedule 955)****1. APPLICABILITY**

a. This rate schedule is available at the Company's option to any large volume user using at least 220,000 Ccf annually or customers using 1,000 Ccf per day during off peak periods. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.

b. Those customers who were transporting gas on the Company's Rate Schedule 960 prior to September 1, 1995 will be grandfathered to this rate schedule.

c. Customers electing this service after September 1, 1995 must use at least 220,000 Ccf annually to continue service under this schedule. The Company may waive this condition if unusual circumstances exist. If the same customer uses less than 220,000 Ccf annually after the second year of service, the customer will be changed to Rate Schedule 930 or Rate Schedule 950.

**2. CHARACTER OF SERVICE**

a. Natural gas, with a heating value of approximately 100,000 BTU per Ccf, supplied through a single meter, at standard equipment utilization pressure, or such higher delivery pressure as approved by Company.

b. "Optional Gas" is the quantity of gas Customer agrees to purchase and Company agrees to deliver in any one day when Company has gas available and when Company's distribution system is suitable for such delivery.

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Sheet 14 of 25 Sheets

c. "Firm Gas" is the daily quantity of gas delivered to a customer within that Customer's contract demand quantity, if any. Customers electing to receive firm gas under this rate schedule shall contract for a minimum of 500 Ccf per day. Customers served under Rate Schedule 950 prior to September 1, 1995 with a quantity of less than 500 Ccf shall be grandfathered. Firm gas is not subject to curtailment, except as described under the Priority of Service section of this rate schedule, and only then if all optional gas service has been curtailed first.

d. Company is also relieved of its obligation to deliver any gas under this schedule in the event of force majeure. Any curtailments which may be necessary under this rate schedule shall be made only after having given at least 30 minutes notice by telephone or otherwise unless due to reasons of force majeure.

3. INTERRUPTION AND CURTAILMENT OF OPTIONAL SERVICE:

a. Optional gas deliveries to customers served on this schedule may be interrupted or curtailed at any time such interruption or curtailment is necessary in order for Company to continue to supply the gas requirements of its other customers at such time. The Company will endeavor to notify in advance customers served on this schedule whenever a curtailment or interruption is required, and each such customer shall curtail his use of gas at the time and to the extent requested by the Company. Interruptions and curtailments may vary from time to time among customers, but shall be as equally apportioned as practicable.

b. "Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

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(Territory to which schedule is applicable)

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Sheet 15 of 25 Sheets

4. CONTRACT

a. Customer shall contract for service hereunder for a term of not less than one (1) year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one (1) year. At any time following the first contract year, service may be terminated by either party following at least six (6) months notice to the other party.

b. A day, as used herein, shall be defined as a period of 24 consecutive hours designated by Company to coincide with applicable pipeline contract.

5. RATE

- a. Facilities Charge \$280.00 per month
- b. Commodity Charge \$ .0750 First 20,000 Ccf per month  
\$ .0670 All over 20,000 Ccf per month

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6. DEMAND RATE

a. Demand Rate The sum of the reservation costs for which the Company has contracted with Southern Star Central Gas Pipeline, Inc., per Ccf of Contract Demand.

b. Daily Demand Rate The Demand Rate divided by 30.4 days, per Ccf per day for all gas in excess of the Contract Demand level.

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ENTIRE SERVICE AREA  
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No supplement or separate understanding  
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Sheet 16 of 25 Sheets

7. MONTHLY BILL

The minimum monthly bill applicable at single address or location shall be the sum of the Facility Charge and the Demand Charge, Daily Demand Charge and the Commodity Charge as follows:

a. The Demand Charge shall be the product of the demand level nominated by the Customer and the Demand Rate.

b. The Daily Demand Charge shall be the product of the unauthorized volumes taken by Customer when curtailed by Company under this rate schedule on each day during the billing period in excess of the demand level nominated by the Customer and the Daily Demand Rate.

c. The Commodity Charge shall be the product of all volumes delivered under this rate during the billing period and the Commodity Rate.

8. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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No supplement or separate understanding  
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Sheet 17 of 25 Sheets

9. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's non-firm PGA.

10. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ENTIRE SERVICE AREA  
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No supplement or separate understanding  
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Sheet 18 of 25 Sheets

**B. Economic Development Sales Service (Rate Schedule 960)**

1. APPLICABILITY

a. Service under this Schedule is available to customers engaged in the manufacturing process at discounted or incentive rates. Customers engaged in retailing goods and services to the public are not eligible for this service. To be eligible for service under this schedule certain conditions must be met by the customer. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 135,000 Ccf annually. New customers served under this rate schedule to be eligible must contract for at least 270,000 Ccf annually. Customers served under this Rate Schedule must demonstrate increased employment.

b. This Schedule is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development within the Company's service areas.

2. SPECIAL TERMS AND CONDITIONS

a. A contract shall be executed by the customer for a minimum of 4 years. The contract shall specify the customer's natural gas requirements.

b. To receive service under this rate schedule, the customer's written application to the Company shall include sufficient information to permit the Company to determine the customer's eligibility.

c. Qualifying consumption shall result from an increase in business

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ENTIRE SERVICE AREA  
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No supplement or separate understanding  
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Sheet 19 of 25 Sheets

activity and not merely from the resumption of normal operations following a period of abnormal operating conditions. If in the Company's opinion an abnormal operating period has occurred as a result of strike, equipment failure, or any other abnormal condition during the twelve (12) month period prior to the date of the application by the customer for service under this rate schedule, the Company shall adjust the customer's consumption to eliminate any abnormal condition. The Company through use of historical data shall determine "Base Load" for existing customers. Volumes used in excess of "Base Load" shall be considered "Qualifying Consumption" and eligible under this Schedule. Loads which are or have been served by the Company during all or part of the twelve (12) month period prior to service under this rate schedule, and which are relocated to another metering point within the Company's service area, shall not qualify for this rate schedule.

d. The existing facilities of the Company must be adequate in the judgment of the Company to supply the new or expanded natural gas requirements. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a Contribution in Aid of Construction for the installed cost of such facilities. The Company will evaluate the customer's request for service and determine the necessity of a contribution for construction of facilities based on the Extension of Service provisions of the General Terms and Conditions of the Company's filed tariff. The Company shall review the Customer's consumption each year to determine whether the Customer has fulfilled their projected usage requirement to remain eligible for service under this rate schedule.

3. FACILITY CHARGE

- a. A monthly facility charge equal to the otherwise applicable

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ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
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No supplement or separate understanding  
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Sheet 20 of 25 Sheets

companion rate schedule is payable regardless of the usage of gas.

b. The following adjustment factors will be applied to the "Qualifying Consumption" and based on the rate schedule which would apply to the Customer absent this rate schedule. The Customer may elect to begin service under this Schedule on the 1st month or 13th month of service with the Company.

<u>Billing Months In Contract Year</u>	<u>Adjustment Factor</u>
1st Through 12th	75%
13th Through 24th	75%
25th Through 36th	75%
37th Through 48th	75%
After 48 Months	100%

4. MINIMUM MONTHLY BILL

The minimum monthly bill shall be the monthly Facility Charge plus the Monthly Demand Charge, if any.

5. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's firm or non-firm PGA, whichever is the companion to the otherwise applicable sales rate.

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Sheet 21 of 25 Sheets

6. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ENTIRE SERVICE AREA  
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Sheet 22 of 25 Sheets

SECTION 4 - TRANSPORTATION SERVICE

**A. General Service Firm Transportation Service (Rate Schedule FT900)**

1. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

2. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
915, 920	\$38.00	\$14055 / ccf + take-or-pay costs set for on Sheet 1 of 1
925	\$90.00	\$13555 / ccf + take-or-pay costs set for on Sheet 1 of 1
930	\$90.00	\$13555 / ccf + take-or-pay costs set for on Sheet 1 of 1

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The minimum monthly bill shall be the facility charge and the demand charge, if any.

3. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ATMOS ENERGY CORPORATION  
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Sheet 23 of 25 Sheets

**B. Interruptible Transportation Service (Rate Schedule IT900)**

1. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

2. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
955	\$280.00	\$07500 / ccf, first 20,000 \$06700 / ccf, greater than 20,000 + take-or-pay costs set for on Sheet 1 of 1

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The minimum monthly bill shall be the facility charge and the demand charge, if any.

3. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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ENTIRE SERVICE AREA  
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Sheet 24 of 25 Sheets

**C. Interruptible Negotiated Transportation Service (Rate Schedule IT-NEG)**

1. AVAILABILITY

a. Gas service under this rate schedule is available to those customers having alternate fuel capability at the Company's discretion. This rate schedule is designed to permit the Company to meet alternate fuel and/or gas to gas competition. Service under this rate schedule shall be fully optional and subject to curtailment prior to optional customers.

b. The intent of this rate schedule is to provide the Company flexibility to provide service at negotiated rates when the otherwise applicable tariff rates are noncompetitive. The Company will make every effort to maximize recovery of base margins and fixed components of the purchased gas adjustment.

c. The Company's decision to enter into a discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.

d. In situations where the discounted service agreement involves a company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.

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(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 25 of 25 Sheets

2. MONTHLY BILL

- a. Facilities Charge \$280.00 per month
- b. Commodity Charge

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The rates charged under this rate schedule shall be negotiated on a per customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The maximum charge shall not exceed the sales rate schedule under which the customer would otherwise be charged. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Ccf.

The minimum monthly bill shall be the monthly facility charge.

3. UNAUTHORIZED GAS

"Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

4. OTHER TERMS AND CONDITIONS

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## THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)No supplement or separate understanding  
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Sheet 1 of 5 Sheets

SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER**Weather Normalization Adjustment:**  
Provisions for WNA Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the State Corporation Commission of Kansas shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills.

Definitions

For purpose of this Rider:

"Commission" means the State Corporation Commission of Kansas.

"Relevant Rate Order" means the most recent final order of the Commission specifically prescribing or fixing certain factors to be used in the application of this Rider.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment (WNA) Factor shall be applied on an annual basis. Excess or deficiency amounts due to weather conditions shall be calculated on a monthly basis. Monthly excess and deficiency amounts shall be summed over the WNA calculation period for the purpose of calculating the annual WNA Factor.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 2 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

The WNA Factor shall be applied for a twelve month period. It will be trued up annually, and the true up represents an adjustment to current period rates based upon current period weather that will be collected in the following 12 month period. The WNA Factor shall be computed to the nearest one-hundredth cent per CCF by the following formulas:

$$WNAF_i = (WNA_i + \text{Adjustment}) / BV_i$$

$$WNA_i = HV_i * R_i * \sum_{n=Oct}^{May} \left[ \frac{HSF_{i,n} * (NDD_n - ADD_n) + HSF_{i,n-1} * (NDD_{n-1} - ADD_{n-1})}{BL_i + (HSF_{i,n} * ADD_n) + (HSF_{i,n-1} * ADD_{n-1})} \right]$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAF<sub>i</sub> = Weather Normalization Adjustment Factor for the i<sup>th</sup> rate schedule or classification

WNA<sub>i</sub> = Weather Normalization Adjustment annual amount for the i<sup>th</sup> rate schedule or classification

Adjustment = difference between the amount to be billed through the WNA for the preceding 12 months ended May and the amount actually billed due to differences between projected volumes and volumes actually billed and to differences between preliminary degree day data and final degree day data.

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SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

ENTIRE SERVICE AREA  
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Sheet 3 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

- $BV_i$  = volume of sales for the  $i^{th}$  rate schedule or classification during the preceding twelve months ended May.
- $HV_i$  = the sum of the monthly volume of sales for the  $i^{th}$  rate schedule or classification during the preceding season of October through May.
- $R_i$  = base rate of temperature sensitive sales for the  $i^{th}$  schedule or classification utilized by the Commission in the Relevant Rate Order.
- $HSF_{i,n}$  = heat sensitive factor for the  $i^{th}$  schedule or classification as specified below in the  $n^{th}$  month
- $NDD_n$  = normal heating degree days for the applicable weather station for the  $n^{th}$  month
- $ADD_n$  = actual heating degree days for the applicable weather station for the  $n^{th}$  month
- $BL_i$  = base load sales for the  $i^{th}$  schedule or classification as specified on Sheets 4 and 5 below.

**Deleted:** divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j^{th}$  customer in  $i^{th}$  rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j^{th}$  customer in  $i^{th}$  rate schedule.

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By \_\_\_\_\_ VP-Reg & Public Affairs  
Signature of Officer Title

## THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon

Sheet 4 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)Filing with Commission

The Company will file a report with the Commission by July 15 of each year, detailing the calculations deriving the WNA factors authorized by this rider to be applied during the 12 months beginning August 1. Thus the calculation period for the WNA factors is October through May and the collection period is the subsequent August through July. The Company will file monthly reports with the Commission during the months of November through June providing available year to date information includable in the annual report.

Any missing degree day data for applicable weather stations will be identified and replaced in filings by estimates based on the nearest available weather station.

Base Use/Heat Use Factors

<u>Commercial base load use</u>	<u>Commercial heat sensitivity current month</u>	<u>Commercial heat sensitivity previous month</u>
Anthony 25.945	Anthony 0.09318	Anthony 0.26883
Chanute 30.576	Chanute 0.23145	Chanute 0.30462
Council Grove 134.495	Council Grove 0.26399	Council Grove 0.23960
Independence 38.242	Independence 0.19013	Independence 0.09481
Lawrence 49.593	Lawrence 0.48261	Lawrence 0.16863
Leavenworth 127.580	Leavenworth 0.22688	Leavenworth 0.43508
Marion Lake 41.224	Marion Lake 0.15579	Marion Lake 0.16786
Ness City 26.966	Ness City 0.01634	Ness City 0.23505
Olathe 86.258	Olathe 0.30102	Olathe 0.45814
Sedan 57.523	Sedan 0.19517	Sedan 0.34370
Syracuse 73.735	Syracuse 0.17220	Syracuse 0.32785
Ulysses 64.975	Ulysses 0.22747	Ulysses 0.46460

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## THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment  
(WNA)ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)ENTIRE SERVICE AREA  
(Territory to which schedule is applicable)No supplement or separate understanding  
shall modify the tariff as shown hereon

Sheet 5 of 5 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

<b>Public Authority</b>		<b>Public Authority</b>		<b>Public Authority</b>	
<b>Base load use</b>		<b>heat sensitivity current month</b>		<b>heat sensitivity previous month</b>	
Anthony	80.597	Anthony	0.15594	Anthony	0.67797
Chanute	56.723	Chanute	0.24175	Chanute	0.51883
Council Grove	53.630	Council Grove	0.26960	Council Grove	0.45012
Independence	NA	Independence	NA	Independence	NA
Lawrence	80.242	Lawrence	0.73779	Lawrence	0.52893
Leavenworth	26.200	Leavenworth	0.17500	Leavenworth	0.65733
Marion Lake	231.020	Marion Lake	0.43204	Marion Lake	0.40783
Ness City	59.064	Ness City	0.27622	Ness City	0.35190
Olathe	44.997	Olathe	0.84932	Olathe	0.94995
Sedan	NA	Sedan	NA	Sedan	NA
Syracuse	64.034	Syracuse	0.20718	Syracuse	0.54586
Ulysses	200.000	Ulysses	0.36591	Ulysses	0.93114
<b>Residential</b>		<b>Residential</b>		<b>Residential</b>	
<b>Base load use</b>		<b>heat sensitivity current month</b>		<b>heat sensitivity previous month</b>	
Anthony	13.058	Anthony	0.03688	Anthony	0.11687
Chanute	12.480	Chanute	0.04522	Chanute	0.10154
Council Grove	12.789	Council Grove	0.04803	Council Grove	0.08186
Independence	11.675	Independence	0.09345	Independence	0.05347
Lawrence	15.468	Lawrence	0.06449	Lawrence	0.05199
Leavenworth	17.144	Leavenworth	0.07886	Leavenworth	0.07849
Marion Lake	12.786	Marion Lake	0.04866	Marion Lake	0.08405
Ness City	15.522	Ness City	0.01401	Ness City	0.11704
Olathe	16.581	Olathe	0.06972	Olathe	0.10094
Sedan	12.687	Sedan	0.06343	Sedan	0.10256
Syracuse	18.134	Syracuse	0.02835	Syracuse	0.10317
Ulysses	19.790	Ulysses	0.03961	Ulysses	0.10802

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## THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VIII GSRs Rider

ATMOS ENERGY CORPORATION  
(Name of Issuing Utility)

KANSAS GAS OPERATIONS  
(Territory to which schedule is applicable)

No supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GAS SYSTEM RELIABILITY SURCHARGE RIDER

APPLICABILITY

This rider is applicable to every bill for service provided under each of the Company's sales and transportation rate schedules except where not permitted under a separately negotiated contract with a customer.

RATE

The Gas System Reliability Surcharge (GSRs) shall be applied to each monthly bill. The surcharge shall be as follows:

- Residential: \$0.40 per meter per month
- Commercial and Public Authority: \$1.29 per meter per month
- Schools: \$1.29 per meter per month
- Industrial Firm: \$5.78 per meter per month
- Small Generator Service: \$5.78 per meter per month
- Irrigation Engine: \$3.64 per meter per month
- Industrial Interruptible \$5.78 per meter per month
- Transportation: \$17.15 per meter per month

DEFINITIONS AND CONDITIONS

1. The GSRs is intended to recover charges for natural gas public utility plant projects pursuant to K.S.A. 66-2001 through 66-2204.
2. The monthly GSRs charge shall be allocated among customers in the same manner as approved in Docket No. 08-ATMG-280-RTS.
3. The GSRs shall be charged to customers as a monthly fixed charge and not based on volumetric consumption. Such monthly charge shall not increase more than \$0.40 per residential customer over the base rates in effect for the initial filing of a GSRs. Thereafter, each filing shall not increase the monthly charge for more than \$0.40 per residential customer over the most recent filing of a GSRs.
4. At the end of each twelve-month calendar period the GSRs is in effect, the utility shall reconcile the differences between the revenues resulting from a GSRs and the appropriate pretax revenues as found by the Commission for that period and shall submit the reconciliation and a proposed GSRs adjustment to the Commission for approval to recover or refund the difference through adjustments of the GSRs charge.
5. All provisions of this rider are subject to changes made by order of the Commission.

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By

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