

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION	)	DOCKET NO. 17-CONS-3513-CEXC
OF MERIT ENERGY COMPANY, LLC,	)	
FOR AN EXCEPTION TO THE 10-YEAR	)	
TIME LIMITATION OF K.A.R. 82-3-111	)	CONSERVATION DIVISION
FOR ITS KINNEY CHESTER SAND UNIT	)	
401 WELL IN THE SOUTHEAST	)	
QUARTER OF THE SOUTHEAST	)	LICENSE NO. 32446
QUARTER OF THE SOUTHEAST	)	
QUARTER OF SECTION 26, TOWNSHIP	)	
34 SOUTH, RANGE 35 WEST, STEVENS	)	
COUNTY, KANSAS.	)	

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**SUPPLEMENT TO APPLICATION**

COMES NOW, Merit Energy Company, LLC, 13727 Noel Road, Suite 1200, Dallas, Texas 75240, Applicant herein and respectfully states to the Commission as follows:

1. Applicant hereby supplements its Application by submitting the following attached document:

a. Mechanical Integrity Test completed on July 18, 2017.

WHEREFORE, Applicant prays that an Order be entered granting the Kinney Chester Sand Unit 401 well to remain temporarily abandoned for three (3) year.

MERIT ENERGY COMPANY, LLC

By 

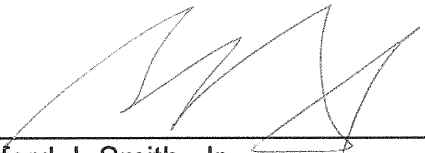
Stanford J. Smith, Jr.  
MARTIN, PRINGLE, OLIVER, WALLACE  
& BAUER, L.L.P.  
100 North Broadway, Suite 500  
Wichita, KS 67202  
Telephone: (316) 265-9311  
Attorneys for the Applicant

## VERIFICATION

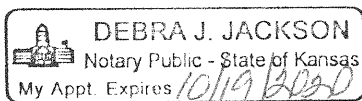
STATE OF KANSAS       )  
                                      ) ss:  
COUNTY OF SEDGWICK )

COMES NOW, Stanford J. Smith, Jr., of lawful age, being first duly sworn on his oath states:

That he is employed by Merit Energy Company, LLC, as its attorney and is authorized to make this verification; that he has read the above and foregoing Supplement to Application and is familiar with the contents thereof and that the statements made therein are true and correct to the best of his knowledge and belief.

  
\_\_\_\_\_  
Stanford J. Smith, Jr.

SUBSCRIBED AND SWORN to before me this 20th day of July, 2017.



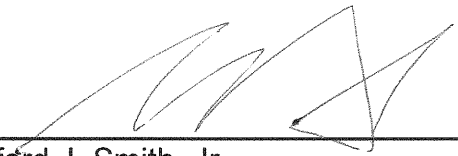
  
\_\_\_\_\_  
Notary Public

My Appointment Expires:  
10/19/2020

**CERTIFICATE OF SERVICE**

I hereby certify that a true and correct copy of the foregoing document was e-mailed on this 20th day of July, 2017, to:

Jonathan R. Myers, Esq.  
Litigation Counsel  
Kansas Corporation Commission  
266 North Main, Suite 220  
Wichita, Kansas 67202

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Stanford J. Smith, Jr.

# KCC OIL/GAS REGULATORY OFFICES

Date: 07/18/17

District: 1

Case #: \_\_\_\_\_

☐ New Situation  
☒ Response to Request  
☐ Follow-Up

☐ Lease Inspection  
☐ Complaint  
☒ Field Report

Operator License No: 32446

API Well Number: 15-189-20706-00-01

Op Name: Merit Energy Company, LLC

Spot: NW SE SE SSE Sec 26 Twp 34 S Rng 35 ☐ E / ☐ W

Address 1: 13727 Noel Rd. STE 1200

559' Feet from ☐ N / ☒ S Line of Section

Address 2: \_\_\_\_\_

585' Feet from ☒ E / ☐ W Line of Section

City: Dallas

GPS: Lat: 37.05551 Long: 101.08701 Date: 7/18/17

State: Texas Zip Code: 75240 -

Lease Name: KCSU Well #: 401

Operator Phone #: (972) 628-1558

County: Stevens

## Reason for Investigation:

Witness 10 year CIT Casing Test.

## Problem:

None

## Persons Contacted:

Steven White

## Findings:

7/18/17 1:30 pm

Perfs @ 6488'-6504' CIBP with 2sx @6453', Casing leak @ 4709'-4843' Squeezed with 105sx cmt, TOC @4544, loaded casing with water and pressured up casing to 340# and held for 30 minuntes. We used Rawhide to pressure up well.

## Action/Recommendations:

Follow Up Required ☐ Yes ☐ No ☒

Date: \_\_\_\_\_

Turn field report into the Office.

## Verification Sources:

Photos Taken: \_\_\_\_\_

☐ RBDMS ☐ KGS ☐ TA Program  
☐ T-I Database ☐ District Files ☐ Courthouse  
☐ Other: \_\_\_\_\_

By: \_\_\_\_\_

Heith Walsh

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_

Date: 07/18/17District: 1License #: 32446Op Name: 32446Spot: NW SE SE SSE Sec 26 Twp 34 S Rng 35 ☐ E ☐ WCounty: StevensLease Name: KCSUWell #: 401

I.D. Sign <input type="checkbox"/> Yes <input type="checkbox"/> No <span style="float: right;">↻</span>
<input type="checkbox"/> Tank Battery Condition Condition: <input type="checkbox"/> Good <input type="checkbox"/> Questionable <input type="checkbox"/> Overflowing <span style="float: right;">↻</span>
<input type="checkbox"/> Pits, Injection Site Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.
<input type="checkbox"/> Oil Spill Evidence
<input type="checkbox"/> Abandoned Well    Potential Pollution Problem <input type="checkbox"/> Yes <input type="checkbox"/> No <span style="float: right;">↻</span>
<input type="checkbox"/> Lease Cleanliness <span style="float: right;">↻</span> <input type="checkbox"/> Very Good <input type="checkbox"/> Satisfactory <input type="checkbox"/> Poor <input type="checkbox"/> Very Bad

Gas Venting <input type="checkbox"/> Yes <input type="checkbox"/> No <span style="float: right;">↻</span>
<input type="checkbox"/> Pits Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.
<input type="checkbox"/> Saltwater Pipelines <span style="float: right;">↻</span> Leaks Visible: <input type="checkbox"/> Y <input type="checkbox"/> N    Tested for Leaks: <input type="checkbox"/> Y <input type="checkbox"/> N
<input type="checkbox"/> Flowing Holes
<input type="checkbox"/> TA Wells
<input type="checkbox"/> Monitoring Records

SWD/ER Injection Well ☐ Yes ☐ No    Stevens ☐

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure – Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections ☐ Yes ☐ No ↻

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-189-20706-00-01	559' FSL 585' FEL	NW SE SE SE	37.05551 101.08701	401	16 year Casing test held 340# and CIBP @4544