



April 20, 2018

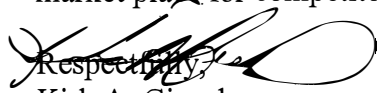
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, KS 66604-4027

To Whom It May Concern;

Prairie Land Electric Cooperative, Inc. ("Prairie Land") is filing an Application with the Kansas Corporation Commission ("Commission") for the purpose of updating its Local Access Delivery Service ("LADS") tariff in accordance with its 34.5kV Formula-Based Rate ("34.5kV FBR") originally approved in Docket No. 16-MKEE-023-TAR. A small portion of the Application is redacted and marked confidential. Please find listed below specific pages, where portions of information was redacted as confidential, and the reason for confidentiality. The reasons stated are consistent with the definition of the Confidential Information as noted by the Commission in its Suspension Order, Discover Order, and Protective Order issued on May 18, 2017 (Part II, page 3, para. 12) in Prairie Land's prior 34.5kV FBR Annual Update filed and approved in Docket No. 17-PLCE-478-TAR.

Exhibit 9 – Supplemental Schedules – Debt Reconciliation detail by loan (page 5) - The information included in the exhibit pertains to Prairie Land's long term debt service with the National Rural Utilities Cooperative Finance Corporation ("CFC"). Making this information public allows other potential borrowers of CFC to see the loan information, and thus could endanger the relationship between other cooperatives and CFC. Making the information public could also create an unfair market place for competitors of CFC.

Exhibit 9 - Supplemental Schedules – Budgeted Principle & Interest detail by loan (page 6) – Similar to the previous page, the information included in the exhibit pertains to Prairie Land's long term debt term conditions and interest rates with the CFC. Making this information public allows other potential borrowers of CFC to see the loan information and could endanger the relationship between other cooperatives and CFC. Making the information public could also create an unfair market place for competitors of CFC.


Respectfully,
Kirk A. Girard
Director of Finance

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of the Application of Prairie)
Land Electric Cooperative, Inc. Seeking)
Commission Approval to Update Its Local) Docket No. 18-PLCE- 462 - TAR
Access Delivery Service Tariff Pursuant to)
the 34.5kV Formula Based Rate Plan)
Approved in Docket No. 16-MKEE-023-)
TAR.)

APPLICATION

COMES NOW, Prairie Land Electric Cooperative, Inc. (“Prairie Land” or “Cooperative”), and pursuant to K.S.A. 66-117, hereby files this Application with the Kansas Corporation Commission (“KCC” or “Commission”) for the purpose of updating its Local Access Delivery Service (“LADS”) tariff. Expressly, Prairie Land proposes to increase the LADS demand charge assessed on the wholesale users (“Third Party”) of its 34.5kV system from \$2.73 per kW to \$2.79 per kW in accordance with the 34.5kV Formula Based Rate (“34.5kV FBR”) plan approved in Docket No. 16-MKEE-023-TAR (“16-023 Docket”). In support of its Application, Prairie Land states as follows:

I. Background

1. Prairie Land is a member-owned distribution electric cooperative. Headquartered in Norton, Kansas, Prairie Land’s 86 employees maintain and operate 6,977 miles of line in parts of 18 Northern Kansas counties. As a member-owner of Kansas Electric Power Cooperative, Inc. (“KEPCo”), Sunflower Electric Power Corporation (“Sunflower”), and Mid-Kansas Electric Company, LLC (“Mid-Kansas”) generation and transmission (“G&T”) entities, Prairie Land serves approximately 24,802 retail customers in its Native and Mid-Kansas service areas

combined.¹ Prairie Land also serves some wholesale customers (referred to as Third Party) over the 34.5kV system in its Mid-Kansas service area. The subject 34.5kV facilities were found to provide “transmission service” under the Kansas law.²

2. Prairie Land has opted to deregulate from the jurisdiction, regulation, and control of the Commission, pursuant to K.S.A. 66-104d.³ However, under subsection (f) of this statute, certain operations and transactions of deregulated electric cooperatives continue to be regulated by the Commission, including “charges, fees or tariffs for transmission services.” The Local Access Delivery Service tariff (available in the Prairie Land Mid-Kansas service area and applicable to the Cooperative’s wholesale customers using its 34.5kV system) is an example of the latter and therefore remains subject to Commission regulation.
3. On July 16, 2015, Prairie Land, along with Mid-Kansas and three of its other member utilities, filed a Joint Application in the 16-023 Docket for approval of individual alternative FBR Plans that would allow the member utilities to make annual adjustments to LADS rates for use of their corresponding 34.5kV sub-transmission assets. On December 30, 2015, Mid-Kansas and its four member utilities, Commission Staff, KEPCo, and Western Kansas Industrial Electric Consumers (“WKIEC”) filed a Joint Motion for Approval of a Unanimous Settlement Agreement.⁴ On March 10, 2015, the Commission issued an Order Approving Settlement

¹ KEPCo and Sunflower are G&T providers for the Cooperative’s Native service area; and Mid-Kansas is the G&T for the Cooperative’s Mid-Kansas service area. Provision of service to the retail customers in the Mid-Kansas service area has been established pursuant to the recent Certificate and Order approved by the Commission on November 21, 2013 in Docket No. 13-MKEE-447-MIS (“13-447 Docket”).

² Order Addressing Joint Motion to Approve Stipulation and Agreement under Docket No. 11-GIME-597-GIE, issued January 11, 2012 (see also the Stipulation and Agreement, filed December 1, 2011 under the same docket). Note that the cited finding is applicable to all Mid-Kansas member-owned 34.5kV facilities, not only those of Prairie-Land.

³ This is now true for both of Prairie Land’s Native and Mid-Kansas service areas. For Mid-Kansas’ service area deregulation, see May 29, 2014 Commission Order Affirming Prairie Land Electric Cooperative, Inc.’s Election to Deregulate under Docket. No. 14-PLCE-466-DRC.

⁴ Note that, currently, WKIEC does not represent any of Prairie Land’s customer(s).

Agreement and the corresponding Protocols defining each of the four affected utilities' respective 34.5kV FBR Plans. Prairie Land's Commission-approved 34.5kV FBR Protocols ("Protocols") are attached to the March 10, 2016 Commission Order Approving Settlement and a subsequent April 26, 2016 Order Granting Petition for Clarification in the 16-023 Docket as Exhibit B. The Protocols direct the Cooperative to file annual updates to its LADS rate by May 1 of each year.⁵ Accordingly, Prairie Land is hereby submitting the second Annual Update to its 34.5kV FBR Plan in compliance with the Commission Order in the 16-023 Docket.

4. In addition to the undersigned, copies of pleadings, documents, and correspondence in this docket should be sent to:

Charles Look
Prairie Land Electric Cooperative, Inc.
14935 US Hwy 36
P.O. Box 360
Norton, KS 67654
(785) 877-3323
clook@ple.coop

Kirk Girard
Prairie Land Electric Cooperative, Inc.
14935 US Hwy 36
PO Box 360
Norton, KS 67654
(785) 877-3323
kgirard@ple.coop

II. Proposed Changes to the Local Access Delivery Service Tariff and Supporting Exhibits

5. Under the provisions of the LADS tariff, Prairie Land assesses a monthly demand rate, sometimes referred to as Local Access Charge, on its wholesale customers taking service over its 34.5kV facilities (Third Party users). The currently effective LADS rate of \$2.73 per kW was last approved by the Commission in Docket No. 17-PLCE-478-TAR. Per Commission-approved 34.5kV FBR, Prairie Land is directed to utilize a most recent 2017 Historical Test Year, as well as make limited adjustments as appropriate under the FBR Protocols to the 2018 Budget Year for purposes of updating a monthly demand charge assessed under the LADS

⁵ Or the next Business Day when the Commission's offices are open, if May 1 is not a Business Day.

tariff. This year's filing also contains the first true-up amount as mandated by the Protocols. The testimony of Ms. Elena Larson, filed with this Application, explains and supports the proposed rate of \$2.79/kW indicated in the updated tariff (included with this Application as Exhibit 14). The detailed calculation performed in the template as prescribed by the 34.5kV FBR Protocols is contained in Exhibit 5 attached to the Application.

6. In addition to the Direct Prefiled Testimony of Ms. Larson, Prairie Land is also submitting the Direct Prefiled Testimony of Mr. Allan Miller, Prairie Land's Chief Executive Officer. Mr. Miller's testimony: (1) affirms Prairie Land's support for the calculation as contained in Ms. Larson's Direct Prefiled Testimony; (2) confirms Prairie Land will notify its customers as required in Section C of the Protocols; (3) attests to the Equity Test requirement noted in Section H of the Protocols; and (4) provides an insight as to the information required by item No. 11 listed in Section F of the Protocols.
7. Further, to support its Annual Update filing, Prairie Land includes the following documents, as prescribed in Section F of Prairie Land's Commission-approved 34.5kV FBR Protocols:
 - **Exhibit 2** - A complete audited December National Rural Utilities Cooperative Finance Corporation ("CFC") Financial and Statistical Report ("Form 7") for 2017 detailing the consolidated financial position of Prairie Land (the combined financial position of the acquired/Mid-Kansas division and the native/Sunflower division).
 - **Exhibit 3** - Same as above, as the combined CFC Form 7 contains the financial statements (Income statement, Balance Sheet, etc.) detailing the consolidated financial position of Prairie Land. Prairie Land's CFC Form 7 being submitted has been audited.
 - **Exhibit 4** - Prairie Land's Comparative Operating Income Statement and Balance Sheet for the 2015 - 2017 (Mid-Kansas division data).

- **Exhibit 5** - Completed formulas as approved for Prairie Land by the Commission in Docket No. 16-MKEE-023-TAR (PDF and a populated Excel formula template in fully functional spreadsheets, with all work papers attached).
- **Exhibit 6** - 2015 - 2017 Trial Balance (Mid-Kansas division data).
- **Exhibit 7** - 2015 - 2017 Payroll Journal (Mid-Kansas division data).
- **Exhibit 8** - 2016 - 2018 Operating Budget (Mid-Kansas division data).
- **Exhibit 9** - Other applicable supplemental schedules necessary to audit the filing.
- **Exhibit 10** - A complete detailed accounting, by account, of all dues, donations, charitable contributions, promotional advertising, penalties and fines, and entertainment expenses incurred during 2017.
- **Exhibit 11** - A summary explanation of any material increases (more than 10 percent in a cost of service item from the previous year). This item is contained in Mr. Miller's Prefiled Direct Testimony.
- **Exhibit 12** - A concise statement and supporting documentation to the following information:
 - a. Approved plant additions and retirements projected to cost \$100,000 or more for the budget year.
 - b. The estimated financing costs associated with the plant additions.
 - c. Any changes in the amount of wholesale/retail load supporting the 34.5kV system costs during the test year.
- **Exhibit 13** - A narrative describing the process used to allocate any costs to the Mid-Kansas/acquired division from the Sunflower/native division or from the consolidated financials of Prairie Land.

- **Exhibit 14** - Proposed tariff sheets including the proposed rate adjustment.

III. Requested Timeline for Commission Action

8. As envisioned in the Commission-approved 34.5kV FBR Protocols, Section B, the final ruling in the instant Docket will be issued prior to the standard 240 days allotted under the K.S.A. 66-117; rather, the Commission Order on the Annual Update is to be issued within 150 - 180 days after Prairie Land submits its Annual Update. To ensure the effective and timely process for all the involved parties, Prairie Land respectfully requests the Commission take action on this Application as soon as administratively possible, including the issuance of the Commission Procedural and/or Discovery and the Protective Orders in accordance with the guidelines noted in Section B of the Protocols.

The proposed rate as contained in the updated LADS tariff attached hereto as Exhibit 14 is just and reasonable, as it is based on the established methodology approved by the Commission. Specifically, it is calculated in a comprehensive manner that follows the guidelines detailed in the Protocols as approved for Prairie Land's 34.5kV FBR plan in the 16-023 Docket. Furthermore, Prairie Land's filing submitted hereto is adequately supported by the complete list of the required filing information specified in Section F of the 34.5kV FBR Protocols.

WHEREFORE, Applicant respectfully requests that the Commission (1) issue an Order approving its updated Local Access Delivery Service tariff and (2) for such other and further relief as the Commission may deem just and proper.

Respectfully submitted,



Allan Miller
Chief Executive Officer
Prairie Land Electric Cooperative, Inc.
14935 US Hwy 36
P.O. Box 360
Norton, KS 67654
(785) 877-3323
amiller@ple.coop

VERIFICATION

STATE OF KANSAS)
) ss:
COUNTY OF NORTON)

Allan Miller, of lawful age, being first duly sworn upon his oath states:

That he is the official representative of the above named Applicant; that he has read the above and foregoing Application, and, upon information and belief, states that the matters therein appearing are true and correct.

Allan Miller
Allan Miller

SUBSCRIBED AND SWORN to before me this 9th day of April, 2018.



Sondra Marvin
Notary Public

Seal:

My Commission expires:

EXHIBIT 1
Testimony Describing the Rate Adjustment Being Requested

Prefiled Direct Testimony of A. Miller and E. Larson, submitted with this filing.

EXHIBIT 2
2017 CFC Form 7 – Total Company
AUDITED

NATIONAL RURAL UTILITIES
COOPERATIVE FINANCE CORPORATION
FINANCIAL AND STATISTICAL REPORT

BORROWER NAME	Prairie Land Electric Cooperative
BORROWER DESIGNATION	KS028
ENDING DATE	12/31/2017

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION CHOICES
<p>We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.</p> <p><i>Joe A. [Signature]</i> 3-29-18 Signature of Office Manager or Accountant Date</p> <p><i>Colleen [Signature]</i> 3-29-18 Signature of Manager Date</p>	<p>0 Needs Attention</p> <p>0 Please Review</p> <p>21 Matches</p>	<p>A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</p> <p><input checked="" type="radio"/> YES <input type="radio"/> NO</p> <p>B. Will you authorize CFC to share your data with other cooperatives?</p> <p><input checked="" type="radio"/> YES <input type="radio"/> NO</p>

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	66,756,826	65,637,303	69,008,020	5,390,201
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	43,055,036	42,014,591	45,059,399	3,382,680
4. Transmission Expense	769,442	789,745	800,226	51,607
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	4,792,820	4,548,360	4,638,598	353,943
7. Distribution Expense - Maintenance	2,035,291	1,844,754	1,993,787	126,191
8. Consumer Accounts Expense	1,250,806	1,186,781	1,244,116	102,089
9. Customer Service and Informational Expense	729,786	746,663	740,384	57,236
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	3,432,032	3,507,217	3,335,346	269,083
12. Total Operation & Maintenance Expense (2 thru 11)	56,065,213	54,638,111	57,811,856	4,342,829
13. Depreciation & Amortization Expense	4,750,910	4,856,234	4,859,453	407,877
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	2,921	2,877	2,750	620
16. Interest on Long-Term Debt	3,730,319	3,727,024	3,678,329	312,916
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	48,839	155,467	19,800	18,372
19. Other Deductions	193,353	193,353	193,356	16,113
20. Total Cost of Electric Service (12 thru 19)	64,791,555	63,573,066	66,565,544	5,098,727
21. Patronage Capital & Operating Margins (1 minus 20)	1,965,271	2,064,237	2,442,476	291,474
22. Non Operating Margins - Interest	39,054	40,967	35,810	4,232
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	27,000	0
25. Non Operating Margins - Other	2,414,359	991,466	(115,904)	1,008,596
26. Generation & Transmission Capital Credits	3,386,029	2,549,759	0	2,549,759
27. Other Capital Credits & Patronage Dividends	437,815	428,787	385,000	20,981
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	8,242,528	6,075,216	2,774,382	3,875,042

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	317	124	5. Miles Transmission	599	599
2. Services Retired	142	91	6. Miles Distribution Overhead	6,333	6,334
3. Total Services In Place	26,418	26,451	7. Miles Distribution Underground	39	41
4. Idle Services (Exclude Seasonal)	708	776	8. Total Miles Energized (5+6+7)	6,972	6,974

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Prairie Land El
	BORROWER DESIGNATION	KS028
	ENDING DATE	12/31/2017

PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	179,026,802	29. Memberships	0
2. Construction Work in Progress	1,775,058	30. Patronage Capital	57,454,612
3. Total Utility Plant (1+2)	180,801,860	31. Operating Margins - Prior Years	1,283,699
4. Accum. Provision for Depreciation and Amort	62,475,740	32. Operating Margins - Current Year	5,042,783
5. Net Utility Plant (3-4)	118,326,120	33. Non-Operating Margins	1,032,434
6. Nonutility Property - Net	0	34. Other Margins & Equities	2,280,815
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	67,094,343
8. Invest. in Assoc. Org. - Patronage Capital	26,634,258	36. Long-Term Debt CFC (Net)	86,525,794
9. Invest. in Assoc. Org. - Other - General Funds	10,618,438	37. Long-Term Debt - Other (Net)	94,428
10. Invest in Assoc. Org. - Other - Nongeneral Funds	615,750	38. Total Long-Term Debt (36 + 37)	86,620,222
11. Investments in Economic Development Projects	931,952	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	38,800,398	42. Notes Payable	8,626,481
15. Cash-General Funds	738,656	43. Accounts Payable	3,751,752
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	948,271
17. Special Deposits	0	45. Current Maturities Long-Term Debt	3,450,772
18. Temporary Investments	1,336	46. Current Maturities Long-Term Debt-Economic Dev.	33,336
19. Notes Receivable - Net	59,068	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	5,313,930	48. Other Current & Accrued Liabilities	3,250,918
21. Accounts Receivable - Net Other	3,052,368	49. Total Current & Accrued Liabilities (42 thru 48)	20,061,530
22. Renewable Energy Credits	0	50. Deferred Credits	366,621
23. Materials & Supplies - Electric and Other	1,662,341	51. Total Liabilities & Other Credits (35+38+41+49+50)	174,142,716
24. Prepayments	363,679	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
25. Other Current & Accrued Assets	297,497	Balance Beginning of Year	76,138,879
26. Total Current & Accrued Assets (15 thru 25)	11,488,875	Amounts Received This Year (Net)	3,568,535
27. Deferred Debits	5,527,323	TOTAL Contributions-In-Aid-Of-Construction	79,707,414
28. Total Assets & Other Debits (5+14+26+27)	174,142,716		

PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.

- 1) Prairie Land entered into a agreement with NCSC to secure debt on behalf of Mid-Kansas Electric Co., LLC, to secure 2.6% of the outstanding debt At year-end, PLE's guarantee was \$2,679,219.
- 2) Part A Line 25 - Non-Operating Margins - Other: This line item includes \$1,022,750 in margins allocated by Mid-Kansas Electric, Co. LLC to Prairie Land.
- 3) Part A Line 26 - Generation & Transmission Capital Credits: This line item includes \$2,521,971 captial credits allocated from Sunflower Electric Power Corp and \$27,788 in capital credits allocated by Kansas Electric Power Cooperative, Inc.
- 4) Part C Line 27 - Deferred Debits: Line 2 includes \$2,519,200 in prepaid Retirement Security (RS) Plan to reduce Prairie Land's contribution rate and \$2,777,604 in unamotirzed premiums form refinancing FFB debt.
- 5) Prairie Land experienced a major snow storm in April 2017 causing significant damage to over 600+ miles of line in five (5) counites in our Native service territory. Prairie Land lost approximately 1,430 poles and 680 cross arms with intial restoration costs over \$3M. The FEMA eligible rebuild/reconducting projects have an estimated costs of \$16.4M on 350 miles of line.

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PART E. CHANGES IN UTILITY PLANT

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	122,699,620	5,205,143	1,401,810	0	126,502,953
2	General Plant Subtotal	9,631,441	367,209	90,013	0	9,908,637
3	Headquarters Plant	6,500,497		8,196	0	6,492,301
4	Intangibles	1,084	0	0	0	1,084
5	Transmission Plant Subtotal	28,556,473	2,680,965	892,489	0	30,344,949
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	5,776,878	0	0	0	5,776,878
12	SUBTOTAL: (1 thru 11)	173,165,993	8,253,317	2,392,508	0	179,026,802
13	Construction Work in Progress	2,518,606	(743,548)			1,775,058
14	TOTAL UTILITY PLANT (12+13)	175,684,599	7,509,769	2,392,508	0	180,801,860

CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA
Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F),
"Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).

PART H. SERVICE INTERRUPTIONS

	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	6.20	526.90	81.50	211.60	826.20
2.	Five-Year Average	10.49	125.55	29.89	132.05	297.98

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS

1.	Number of Full Time Employees	89	4.	Payroll - Expensed	3,792,071
2.	Employee - Hours Worked - Regular Time	188,238	5.	Payroll - Capitalized	2,491,672
3.	Employee - Hours Worked - Overtime	7,846	6.	Payroll - Other	1,525,569

PART J. PATRONAGE CAPITAL

	ITEM	THIS YEAR	CUMULATIVE	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
		(a)	(b)	1. Amount Due Over 60 Days:	2. Amount Written Off During Year:
				68,845	
1.	General Retirement	1,090,515	7,271,405		
2.	Special Retirements	243,349	1,507,924	47,727	
3.	Total Retirements (1+2)	1,333,864	8,779,329		
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	448,992			
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	173,732			
6.	Total Cash Received (4+5)	622,724			

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Mid-Kansas Electric Company				288,665,951	19,531,713	6.77	6,306,402		Comments
2	Sunflower Electric Power Corp				308,192,979	20,673,673	6.71	4,091,620		Comments
3	KepCo				27,762,150	1,809,173	6.52	543,852		Comments
4	Cogeneration				968	32	3.25			Comments
5							0.00			Comments
6							0.00			Comments
7							0.00			Comments
8							0.00			Comments
9							0.00			Comments
10							0.00			Comments
11							0.00			Comments
12							0.00			Comments
13							0.00			Comments
14							0.00			Comments
15							0.00			Comments
16							0.00			Comments
17							0.00			Comments
18							0.00			Comments
19							0.00			Comments
20							0.00			Comments
21	TOTALS				624,622,048	42,014,591	6.73	10,941,874	0	

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PART L. KWH PURCHASED AND TOTAL COST (Continued)

COMMENTS	
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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Prairie Land El
	BORROWER DESIGNATION	KS028
	ENDING DATE	12/31/2017

PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)

*LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.			\$0
2.			\$0
3.		TOTAL	\$0

** "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	89,976,566	3,624,757	3,389,377	7,014,135	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	RUS Economic Development Loans	127,764	0	33,336	33,336	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	TOTAL (Sum of 1 thru 9)	\$90,104,330	\$3,624,757	\$3,422,713	\$7,047,471	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME			Prairie Land El
		BORROWER DESIGNATION			KS028
		ENDING DATE			12/31/2017
PART R. POWER REQUIREMENTS DATABASE					
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	13,987	13,869	13,928	
	b. KWH Sold				129,655,501
	c. Revenue				16,087,954
2. Residential Sales - Seasonal	a. No. Consumers Served	3,631	3,625	3,628	
	b. KWH Sold				7,357,538
	c. Revenue				1,542,134
3. Irrigation Sales	a. No. Consumers Served	1,015	1,027	1,021	
	b. KWH Sold				26,074,074
	c. Revenue				3,055,207
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	5,409	5,415	5,412	
	b. KWH Sold				188,050,821
	c. Revenue				22,748,312
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	9	9	9	
	b. KWH Sold				112,319,422
	c. Revenue				9,544,056
6. Public Street & Highway Lighting	a. No. Consumers Served	164	162	163	
	b. KWH Sold				2,429,661
	c. Revenue				487,371
7. Other Sales to Public Authority	a. No. Consumers Served	709	714	712	
	b. KWH Sold				13,198,497
	c. Revenue				1,755,169
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served			0	
	b. KWH Sold				
	c. Revenue				
9. Sales for Resales-Other	a. No. Consumers Served	6	6	6	
	b. KWH Sold				113,234,284
	c. Revenue				8,643,159
10. TOTAL No. of Consumers (lines 1a thru 9a)		24,930	24,827	24,879	0
11. TOTAL KWH Sold (lines 1b thru 9b)					592,319,798
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)					63,863,362
13. Transmission Revenue					0
14. Other Electric Revenue					1,773,941
15. KWH - Own Use					12,347
16. TOTAL KWH Purchased					624,622,048
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					42,804,336
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					141,715
		<input type="radio"/> None <input type="radio"/> Non-coincident <input checked="" type="radio"/> Coincident			

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Prairie Land El
	BORROWER DESIGNATION	KS028
	ENDING DATE	12/31/2017

PART 5. ENERGY EFFICIENCY PROGRAMS

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	0	0	0	0	0	0
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	0	0	0
4.	Comm. and Ind. 1000 KVA or Less	0	0	0	0	0	0
5.	Comm. and Ind. Over 1000 KVA	0	0	0	0	0	0
6.	Public Street and Highway Lighting	0	0	0	0	0	0
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	0	0	0
10.	TOTAL	0	0	0	0	0	0

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME	Prairie Land El
		BORROWER DESIGNATION	KS028
		ENDING DATE	12/31/2017
(All investments refer to your most recent CFC Loan Agreement)			
7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS			
5	Sunflower Electric Power Corp G&T Capital Credits		24,153,490
6	KepCo G&T Capital Credits		1,023,565
7	Mid-Kansas Electric Comp Equity Investment		10,075,414
8	NRUCFC CTC		615,750
9	Sunflower Electric Power Corp Equity Investment		487,000
10	NRUCFC Capital Credits		688,578
11	CoBank E Stock		70,709
12	NRUCFC Membership		1,000
13	Subtotal of Continuation on NOTES page	752,940	0
Subtotal (Line 5 thru 13)		752,940	37,115,506
3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS			
14	Cloud County Health, Revolving Loan Funds	100,000	0
15	Norton County EMS, Notes Receivable	40,000	0
16	City of Alma Comm Bldg, USDA Loan Funds	75,000	0
17	Subtotal of Continuation on NOTES page	\$716,952.16	0
Subtotal (Line 14 thru 17)		931,952	0
4. OTHER INVESTMENTS			
18			0
19			0
20			0
21			0
Subtotal (Line 18 thru 21)		0	0
5. SPECIAL FUNDS			
22			0
23			0
24			0
25			0
Subtotal (Line 22 thru 25)		0	0
6. CASH - GENERAL			
26	First National Bank, General Fund	12,427	0
27	First State Bank, Section 125 Fund	15,702	0
28	Solutions North Bank, Revolving Loan Fund	87,302	0
29	PLE Petty Cash, Norton	200	0
30	PLE Petty Cash, St Francis	200	0
31	PLE Cash Drawers, Norton	200	0
32	PLE Cash Drawers, St Francis	100	0
33	Citizen National Bank, General Fund	63,875	0
34	Subtotal of Continuation on NOTES page	558,650	0
35			0
Subtotal (Line 26 thru 35)		738,656	0
7. SPECIAL DEPOSITS			
36			0
37			0
38			0
39			0
Subtotal (Line 36 thru 39)		0	0
8. TEMPORARY INVESTMENTS			
40	CoBank Member Investment	1,336	0
41			0
42			0
43			0
Subtotal (Line 40 thru 43)		1,336	0
9. ACCOUNT & NOTES RECEIVABLE - NET			
44	Other A/R - Misc Accounts Receivables	176,374	0
45	Other A/R - HVAC Work in Progress	54,729	0
46	Other A/R - MKEC Local Access Fee	93,460	0
47	Other A/R - Sunflower	83,716	0
48	Other A/R - Federated	113,208	0
49	Other A/R - FEMA	2,530,880	0
50	Notes Receivable - Line Extensions	59,068	0
51			0
Subtotal (Line 44 thru 51)		3,111,436	0
10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED			
52			0
53			0
54			0
55			0
Subtotal (Line 52 thru 55)		0	0
Total		5,536,321	37,115,506

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT			BORROWER NAME		Prairie Land El
			BORROWER DESIGNATION		KS028
			ENDING DATE		12/31/2017
(All investments refer to your most recent CFC Loan Agreement)					
7a - PART II. LOAN GUARANTEES					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART III. LOANS					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
TOTALS (Line 1 thru 5)			0	0	0
7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				5,536,321
2	LARGER OF (a) OR (b)				33,547,172
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			27,120,279	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			33,547,172	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Prairie Land El																												
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	ENDING DATE	12/31/2017																												
PRELIMINARY FINANCIAL & STATISTICAL RATIOS																														
<p>These preliminary ratios can be used to evaluate your system's performance and used as an error checking device. MDSC and DSC will be "estimated" values. Your system's prior year's "Investment in Associated Orgs -- Patronage Capital" must be entered as a part of the calculation for MDSC.</p>																														
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">ITEM DESCRIPTION</th> <th style="text-align: center;">ENTER DATA</th> </tr> </thead> <tbody> <tr> <td>2016 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org. - Pat Cap</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2017 Billed Debt Service</td> <td style="text-align: right;">7,047,471</td> </tr> <tr> <td>2016 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2016 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2016 Part C. Balance Sheet, Line 3 - Total Utility Plant</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2015 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2016 Part C. Balance Sheet, Line 35 - Total Margins & Equities</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2015 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2016 Part C. Balance Sheet, Line 38 - Total Long-Term Debt</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2012 Part C. Balance Sheet, Line 34 - Total Margins & Equities</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2012 Part C. Balance Sheet, Line 37 - Total Long-Term Debt</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2016 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.</td> <td style="text-align: right;">0</td> </tr> <tr> <td>2016 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt</td> <td style="text-align: right;">0</td> </tr> </tbody> </table>			ITEM DESCRIPTION	ENTER DATA	2016 Part C. Balance Sheet, Line 8 - Invest. In Assoc. Org. - Pat Cap	0	2017 Billed Debt Service	7,047,471	2016 Part R. Power Req. Database, Line 11, Column (d) - Total MWH Sold	0	2016 Part R. Power Req. Database, Line 10, Column (c) - Average Number of Consumers	0	2016 Part C. Balance Sheet, Line 3 - Total Utility Plant	0	2015 Part C. Balance Sheet, Line 35 - Total Margins & Equities	0	2016 Part C. Balance Sheet, Line 35 - Total Margins & Equities	0	2015 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	0	2016 Part C. Balance Sheet, Line 38 - Total Long-Term Debt	0	2012 Part C. Balance Sheet, Line 34 - Total Margins & Equities	0	2012 Part C. Balance Sheet, Line 37 - Total Long-Term Debt	0	2016 Part C. Balance Sheet, Line 46 - Current Maturities Long-Term Debt - Economic Dev.	0	2016 Part C. Balance Sheet, Line 45 - Current Maturities Long-Term Debt	0
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NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME	Prairie Land El
		BORROWER DESIGNATION	KS028
		ENDING DATE	12/31/2017
2015 TIER		-	
2016 TIER		-	
2017 TIER		2.63	
2015 OTIER		-	
2016 OTIER		-	
2017 OTIER		1.72	
2015 MDSC		-	
2016 MDSC		-	
2017 MDSC		1.52	
2015 DSC		-	
2016 DSC		-	
2017 DSC		2.08	
2015 ODSC		-	
2016 ODSC		-	
2017 ODSC		1.60	
2% of Total Margins & Equity		1,341,887	
Total Long-Term Leases		-	
1/3 of the Lease portion		(447,296)	
Pat Cap (Cash) portion		(23,655,712)	

RATIO No.	RATIO DESCRIPTION	KRTA 2012	KRTA 2013	KRTA 2014	KRTA 2015	KRTA 2016	ESTIMATED RATIOS FOR 2017
1	RATIO 1 --- AVERAGE TOTAL CONSUMERS SERVED	0	0	0	0	0	24,879
2	RATIO 2 --- TOTAL KWH SOLD (1,000)	0	0	0	0	0	592,320
3	RATIO 3 --- TOTAL UTILITY PLANT (1,000)	0	0	0	0	0	180,802
4	RATIO 4 --- TOTAL NUMBER OF EMPLOYEES (FULL TIME ONLY)	0	0	0	0	0	89
5	RATIO 5 --- TOTAL MILES OF LINE	0	0	0	0	0	6,974
6	RATIO 6 --- TIER	0.00	0.00	0.00	0.00	0.00	2.63
7	RATIO 7 --- TIER (2 OF 3 YEAR HIGH AVERAGE)	0.00	0.00	0.00	0.00	0.00	1.32
8	RATIO 8 --- OTIER	0.00	0.00	0.00	0.00	0.00	1.72
9	RATIO 9 --- OTIER (2 OF 3 YEAR HIGH AVERAGE)	0.00	0.00	0.00	0.00	0.00	0.86
10	RATIO 10 --- MODIFIED DSC (MDSC)	0.00	0.00	0.00	0.00	0.00	1.52
11	RATIO 11 --- MDSC (2 OF 3 YEAR HIGH AVERAGE)	0.00	0.00	0.00	0.00	0.00	0.76
12	RATIO 12 --- DEBT SERVICE COVERAGE (DSC)	0.00	0.00	0.00	0.00	0.00	2.08
13	RATIO 13 --- DSC (2 OF 3 YEAR HIGH AVERAGE)	0.00	0.00	0.00	0.00	0.00	1.04
14	RATIO 14 --- ODSC	0.00	0.00	0.00	0.00	0.00	1.60
15	RATIO 15 --- ODSC (2 OF 3 YEAR HIGH AVERAGE)	0.00	0.00	0.00	0.00	0.00	0.80
16	RATIO 16 --- EQUITY AS A % OF ASSETS	0.00	0.00	0.00	0.00	0.00	38.53
17	RATIO 17 --- DISTRIBUTION EQUITY (EXCLUDES EQUITY IN ASSOC. ORG'S PATRONAGE CAPITAL)	0.00	0.00	0.00	0.00	0.00	27.43
18	RATIO 18 --- EQUITY AS A % OF TOTAL CAPITALIZATION	0.00	0.00	0.00	0.00	0.00	43.65
19	RATIO 19 --- LONG TERM DEBT AS A % OF TOTAL ASSETS	0.00	0.00	0.00	0.00	0.00	49.74
20	RATIO 20 --- LONG TERM DEBT PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	146.24
21	RATIO 21 --- LONG TERM DEBT PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	3,481.73
22	RATIO 22 --- NON-GOVERNMENT DEBT AS A % OF TOTAL LONG TERM DEBT	0.00	0.00	0.00	0.00	0.00	100.00
23	RATIO 23 --- BLENDED INTEREST RATE (%)	0.00	0.00	0.00	0.00	0.00	8.27
24	RATIO 24 --- ANNUAL CAPITAL CREDITS RETIRED PER TOTAL EQUITY (%)	0.00	0.00	0.00	0.00	0.00	1.99
25	RATIO 25 --- LONG-TERM INTEREST AS A % OF REVENUE	0.00	0.00	0.00	0.00	0.00	5.68
26	RATIO 26 --- CUMULATIVE PATRONAGE CAPITAL RETIRED AS A % OF TOTAL PATRONAGE CAPITAL	0.00	0.00	0.00	0.00	0.00	11.57
27	RATIO 27 --- RATE OF RETURN ON EQUITY (%)	0.00	0.00	0.00	0.00	0.00	9.05
28	RATIO 28 --- RATE OF RETURN ON TOTAL CAPITALIZATION (%)	0.00	0.00	0.00	0.00	0.00	6.38
29	RATIO 29 --- CURRENT RATIO	0.00	0.00	0.00	0.00	0.00	0.57
30	RATIO 30 --- GENERAL FUNDS PER TUP (%)	0.00	0.00	0.00	0.00	0.00	6.28
31	RATIO 31 --- PLANT REVENUE RATIO (PRR) ONE YEAR	0.00	0.00	0.00	0.00	0.00	7.92
32	RATIO 32 --- INVESTMENT IN SUBSIDIARIES TO TOTAL ASSETS (%)	0.00	0.00	0.00	0.00	0.00	0.00
33	RATIO 33 --- TOTAL OPERATING REVENUE PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	110.81

RATIO No.	RATIO DESCRIPTION	KRTA 2012	KRTA 2013	KRTA 2014	KRTA 2015	KRTA 2016	ESTIMATED RATIOS FOR 2017
34	RATIO 34 --- TOTAL OPERATING REVENUE PER TUP INVESTMENT (CENTS)	0.00	0.00	0.00	0.00	0.00	36.30
35	RATIO 35 --- TOTAL OPERATING REVENUE PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	2,638.31
36	RATIO 36 --- ELECTRIC REVENUE PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	107.82
37	RATIO 37 --- ELECTRIC REVENUE PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	2,567.01
38	RATIO 38 --- RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	124.08
39	RATIO 39 --- NON-RESIDENTIAL REVENUE PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	101.54
40	RATIO 40 --- SEASONAL REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	209.60
41	RATIO 41 --- IRRIGATION REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	117.17
42	RATIO 42 --- SMALL COMMERCIAL REVENUE PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	120.97
43	RATIO 43 --- LARGE COMMERCIAL REVENUE PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	84.97
44	RATIO 44 --- SALES FOR RESALE REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	76.33
45	RATIO 45 --- STREET & HIGHWAY LIGHTING REVENUE PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	200.59
46	RATIO 46 --- OTHER SALES TO PUBLIC AUTHORITIES REVENUE PER KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	132.98
47	RATIO 47 --- OPERATING MARGINS PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	3.49
48	RATIO 48 --- OPERATING MARGINS PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	82.97
49	RATIO 49 --- NON-OPERATING MARGINS PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	1.74
50	RATIO 50 --- NON-OPERATING MARGINS PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	41.50
51	RATIO 51 --- TOTAL MARGINS LESS ALLOCATIONS PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	5.23
52	RATIO 52 --- TOTAL MARGINS LESS ALLOCATIONS PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	124.47
53	RATIO 53 --- INCOME (LOSS) FROM EQUITY INVESTMENTS PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	0.00
54	RATIO 54 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	5.03
55	RATIO 55 --- ASSOCIATED ORGANIZATION'S CAPITAL CREDITS PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	119.72
56	RATIO 56 --- TOTAL MARGINS PER KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	10.26
57	RATIO 57 --- TOTAL MARGINS PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	244.20
58	RATIO 58 --- A/R OVER 60 DAYS AS A % OF OPERATING REVENUE	0.00	0.00	0.00	0.00	0.00	0.10
59	RATIO 59 --- AMOUNT WRITTEN OFF AS A % OF OPERATING REVENUE	0.00	0.00	0.00	0.00	0.00	0.07
60	RATIO 60 --- TOTAL MWH SOLD PER MILE OF LINE	0.00	0.00	0.00	0.00	0.00	84.93
61	RATIO 61 --- AVERAGE RESIDENTIAL USAGE KWH PER MONTH	0.00	0.00	0.00	0.00	0.00	775.75
62	RATIO 62 --- AVERAGE SEASONAL KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	169.00
63	RATIO 63 --- AVERAGE IRRIGATION KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	2,128.15
64	RATIO 64 --- AVERAGE SMALL COMMERCIAL KWH USAGE PER MONTH	0.00	0.00	0.00	0.00	0.00	2,895.58
65	RATIO 65 --- AVERAGE LARGE COMMERCIAL KWH USAGE PER MONTH	0.00	0.00	0.00	0.00	0.00	1,039,994.65
66	RATIO 66 --- AVERAGE STREET & HIGHWAY LIGHTING KWH USAGE PER MONTH	0.00	0.00	0.00	0.00	0.00	1,242.16
67	RATIO 67 --- AVERAGE SALES FOR RESALE KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	1,572,698.39
68	RATIO 68 --- AVERAGE SALES TO PUBLIC AUTHORITIES KWH USAGE PER MONTH	#N/A	#N/A	#N/A	#N/A	#N/A	1,545.85
69	RATIO 69 --- RESIDENTIAL KWH SOLD PER TOTAL KWH SOLD (%)	0.00	0.00	0.00	0.00	0.00	21.89
70	RATIO 70 --- SEASONAL KWH SOLD PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	1.24
71	RATIO 71 --- IRRIGATION KWH SOLD PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	4.40
72	RATIO 72 --- SMALL COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	0.00	0.00	0.00	0.00	0.00	31.75
73	RATIO 73 --- LARGE COMMERCIAL KWH SOLD PER TOTAL KWH SOLD (%)	0.00	0.00	0.00	0.00	0.00	18.96

RATIO No.	RATIO DESCRIPTION	KRTA 2012	KRTA 2013	KRTA 2014	KRTA 2015	KRTA 2016	ESTIMATED RATIOS FOR 2017
74	RATIO 74 --- STREET & HIGHWAY LIGHTING KWH SOLD PER TOTAL KWH SOLD (%)	0.00	0.00	0.00	0.00	0.00	0.41
75	RATIO 75 --- SALES FOR RESALE PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	19.12
76	RATIO 76 --- SALES TO PUBLIC AUTHORITIES PER TOTAL KWH SOLD (%)	#N/A	#N/A	#N/A	#N/A	#N/A	2.23
77	RATIO 77 --- O & M EXPENSES PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	10.79
78	RATIO 78 --- O & M EXPENSES PER DOLLARS OF TUP (MILLS)	0.00	0.00	0.00	0.00	0.00	35.36
79	RATIO 79 --- O & M EXPENSES PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	256.97
80	RATIO 80 --- CONSUMER ACCOUNTING EXPENSES PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	2.00
81	RATIO 81 --- CONSUMER ACCOUNTING EXPENSES PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	47.70
82	RATIO 82 --- CUSTOMER SALES AND SERVICE PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	1.26
83	RATIO 83 --- CUSTOMER SALES AND SERVICE PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	30.01
84	RATIO 84 --- A & G EXPENSES PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	5.92
85	RATIO 85 --- A & G EXPENSES PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	140.97
86	RATIO 86 --- TOTAL CONTROLLABLE EXPENSES PER TOTAL KWH SOLD (MILLS) (SAME AS RATIO #103)	0.00	0.00	0.00	0.00	0.00	19.98
87	RATIO 87 --- TOTAL CONTROLLABLE EXPENSES PER CONSUMER (\$) (SAME AS RATIO #104)	0.00	0.00	0.00	0.00	0.00	475.66
88	RATIO 88 --- POWER COST PER KWH PURCHASED (MILLS)	0.00	0.00	0.00	0.00	0.00	68.53
89	RATIO 89 --- POWER COST PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	72.27
90	RATIO 90 --- POWER COST AS A % OF REVENUE	0.00	0.00	0.00	0.00	0.00	65.21
91	RATIO 91 --- LONG-TERM INTEREST COST PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	6.29
92	RATIO 92 --- LONG-TERM INTEREST COST AS A % OF TUP	0.00	0.00	0.00	0.00	0.00	2.06
93	RATIO 93 --- LONG-TERM INTEREST COST PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	149.81
94	RATIO 94 --- DEPRECIATION EXPENSE PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	8.20
95	RATIO 95 --- DEPRECIATION EXPENSE AS A % OF TUP	0.00	0.00	0.00	0.00	0.00	2.69
96	RATIO 96 --- DEPRECIATION EXPENSE PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	195.20
97	RATIO 97 --- ACCUMULATIVE DEPRECIATION AS A % OF PLANT IN SERVICE	0.00	0.00	0.00	0.00	0.00	34.90
98	RATIO 98 --- TOTAL TAX EXPENSE PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	0.00
99	RATIO 99 --- TOTAL TAX EXPENSE AS A % OF TUP	0.00	0.00	0.00	0.00	0.00	0.00
100	RATIO 100 --- TOTAL TAX EXPENSE PER CONSUMER	0.00	0.00	0.00	0.00	0.00	0.12
101	RATIO 101 --- TOTAL FIXED EXPENSES PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	87.35
102	RATIO 102 --- TOTAL FIXED EXPENSES PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	2,079.68
103	RATIO 103 --- TOTAL OPERATING EXPENSES PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	19.98
104	RATIO 104 --- TOTAL OPERATING EXPENSES PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	475.66
105	RATIO 105 --- TOTAL COST OF SERVICE (MINUS POWER COSTS) PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	35.06
106	RATIO 106 --- TOTAL COST OF ELECTRIC SERVICE PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	107.33
107	RATIO 107 --- TOTAL COST OF ELECTRIC SERVICE PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	2,555.34
108	RATIO 108 --- AVERAGE WAGE RATE PER HOUR (\$)	0.00	0.00	0.00	0.00	0.00	39.83
109	RATIO 109 --- TOTAL WAGES PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	13.18
110	RATIO 110 --- TOTAL WAGES PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	313.90
111	RATIO 111 --- OVERTIME HOURS/TOTAL HOURS (%)	0.00	0.00	0.00	0.00	0.00	4.00
112	RATIO 112 --- CAPITALIZED PAYROLL / TOTAL PAYROLL (%)	0.00	0.00	0.00	0.00	0.00	31.91
113	RATIO 113 --- AVERAGE CONSUMERS PER EMPLOYEE	0.00	0.00	0.00	0.00	0.00	279.53
114	RATIO 114 --- ANNUAL GROWTH IN KWH SOLD (%)	0.00	0.00	0.00	0.00	0.00	#DIV/0!
115	RATIO 115 --- ANNUAL GROWTH IN NUMBER OF CONSUMERS (%)	0.00	0.00	0.00	0.00	0.00	#DIV/0!

RATIO No.	RATIO DESCRIPTION	KRTA 2012	KRTA 2013	KRTA 2014	KRTA 2015	KRTA 2016	ESTIMATED RATIOS FOR 2017
116	RATIO 116 --- ANNUAL GROWTH IN TUP DOLLARS (%)	0.00	0.00	0.00	0.00	0.00	#DIV/0!
117	RATIO 117 --- CONST. W.I.P. TO PLANT ADDITIONS (%)	0.00	0.00	0.00	0.00	0.00	21.51
118	RATIO 118 --- NET NEW SERVICES TO TOTAL SERVICES (%)	0.00	0.00	0.00	0.00	0.00	0.12
119	RATIO 119 --- ANNUAL GROWTH IN TOTAL CAPITALIZATION (%)	0.00	0.00	0.00	0.00	0.00	#DIV/0!
120	RATIO 120 --- 2 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	0.00	0.00	0.00	0.00	0.00	#DIV/0!
121	RATIO 121 --- 5 YR. COMPOUND GROWTH IN TOTAL CAPITALIZATION (%)	0.00	0.00	0.00	0.00	0.00	#DIV/0!
122	RATIO 122 --- TUP INVESTMENTS PER TOTAL KWH SOLD (CENTS)	0.00	0.00	0.00	0.00	0.00	30.52
123	RATIO 123 --- TUP INVESTMENT PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	7,267.39
124	RATIO 124 --- TUP INVESTMENT PER MILE OF LINE (\$)	0.00	0.00	0.00	0.00	0.00	25,924.13
125	RATIO 125 --- AVERAGE CONSUMERS PER MILE	0.00	0.00	0.00	0.00	0.00	3.57
126	RATIO 126 --- DISTRIBUTION PLANT PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	213.57
127	RATIO 127 --- DISTRIBUTION PLANT PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	5,084.83
128	RATIO 128 --- DISTRIBUTION PLANT PER EMPLOYEE (\$)	0.00	0.00	0.00	0.00	0.00	1,421,381.49
129	RATIO 129 --- GENERAL PLANT PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	16.73
130	RATIO 130 --- GENERAL PLANT PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	398.28
131	RATIO 131 --- GENERAL PLANT PER EMPLOYEE (\$)	0.00	0.00	0.00	0.00	0.00	111,333.00
132	RATIO 132 --- HEADQUARTERS PLANT PER TOTAL KWH SOLD (MILLS)	0.00	0.00	0.00	0.00	0.00	10.96
133	RATIO 133 --- HEADQUARTERS PLANT PER CONSUMER (\$)	0.00	0.00	0.00	0.00	0.00	260.96
134	RATIO 134 --- HEADQUARTERS PLANT PER EMPLOYEE (\$)	0.00	0.00	0.00	0.00	0.00	72,947.20
135	RATIO 135 --- TRANSMISSION PLANT PER TOTAL KWH SOLD (MILLS)	#N/A	#N/A	#N/A	#N/A	#N/A	51.23
136	RATIO 136 --- TRANSMISSION PLANT PER CONSUMER (\$)	#N/A	#N/A	#N/A	#N/A	#N/A	1,219.73
137	RATIO 137 --- TRANSMISSION PLANT PER EMPLOYEE (\$)	#N/A	#N/A	#N/A	#N/A	#N/A	340,954.48
138	RATIO 138 --- IDLE SERVICES TO TOTAL SERVICE (%)	0.00	0.00	0.00	0.00	0.00	2.93
139	RATIO 139 --- LINE LOSS (%)	0.00	0.00	0.00	0.00	0.00	5.17
140	RATIO 140 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - POWER SUPPLIER	0.00	0.00	0.00	0.00	0.00	6.20
141	RATIO 141 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - EXTREME STORM	0.00	0.00	0.00	0.00	0.00	526.90
142	RATIO 142 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - PREARRANGED	0.00	0.00	0.00	0.00	0.00	81.50
143	RATIO 143 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - ALL OTHER	0.00	0.00	0.00	0.00	0.00	211.60
144	RATIO 144 --- SYSTEM AVG. INTERRUPTION DURATION INDEX (SAIDI) - TOTAL	0.00	0.00	0.00	0.00	0.00	826.20
145	RATIO 145 --- AVG. SERVICE AVAILABILITY INDEX (ASAI) - TOTAL (%)	0.00	0.00	0.00	0.00	0.00	99.84

PAGE 3 - Part J. PATRONAGE CAPITAL			AFFECTED KRTA RATIOS
Item	This Year	Cumulative	
Line 1. General Retirement	1,090,515	7,271,405	<===Missing these line items will affect Ratios 24 & 26.
Line 2. Special Retirements	243,349	1,507,924	<===Missing these line items will affect Ratios 24 & 26.
Line 4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	448,992		<===Missing this line item will affect Ratios 8 & 14.
Line 5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	173,732		<===Missing this line item will affect Ratios 8 & 14.
PAGE 3 - Part K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
1. Amount Due Over 60 Days	68,845		<===Missing this line item will affect Ratio 58.
2. Amount Written Off During Year	47,727		<===Missing this line item will affect Ratio 59.

Please DON'T forget to fill out these sections! These line items are used for the KRTA Ratios calculation.

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Prairie Land El
	BORROWER DESIGNATION	KS028
	ENDING DATE	12/31/2017

CFC FORM 7 DATA ERROR AND WARNING CHECKS

PART A. STATEMENT OF OPERATIONS

BALANCE CHECK RESULTS		Balance Check - Revenue	
			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; display: inline-block;"> 0 Needs Attention 1 Matches </div>	1. Operating Revenue and Patronage Capital <i>Part A, Line 1(b), Page 1</i>	65637303	0
	12. TOTAL Revenue Received From Sales of Electric Energy <i>Part R, Line 12(d), Page 5</i>	63863361.58	0
	13. Transmission Revenue <i>Part R, Line 13(d), Page 5</i>	0	0
	14. Other Electric Revenue <i>Part R, Line 14(d), Page 5</i>	1773941.42	0
	Total Lines 12(d), 13(d) & 14(d)	65637303	
	Difference	0	Matches

BALANCE CHECK RESULTS		Balance Check - Cost of Purchases and Generation	
			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; display: inline-block;"> 0 Needs Attention 1 Matches </div>	2. Power Production Expense <i>Part A, Line 2(b), Page 1</i>	0	0
	3. Cost of Purchased Power <i>Part A, Line 3(b), Page 1</i>	42014591	0
	4. Transmission Expense <i>Part A, Line 4(b), Page 1</i>	789745	0
	5. Regional Market Operations Expense <i>Part A, Line 5(b), Page 1</i>	0	0
	Total Lines 2(b) thru 5(b)	42804336	
	18. Cost of Purchases and Generation <i>Part R, Line 18(d), Page 5</i>	42804335.56	0
Difference	0	Matches	

BALANCE CHECK RESULTS		Balance Check - Cost of Purchased Power	
			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; display: inline-block;"> 0 Needs Attention 1 Matches </div>	3. Cost of Purchased Power <i>Part A, Line 3(b), Page 1</i>	42014591	0
	TOTALS (Cost) <i>Part L, Line 21(f), Page 3</i>	42014591.16	0
	Difference	0	Matches

FORM 7 LINE ITEMS THAT SHOULD NOT EQUAL ZERO

LINE ITEM	
1. Operating Revenue and Patronage Capital	Line 1 is greater than ZERO.
3. Cost of Purchased Power	Line 3 is greater than ZERO.
6. Distribution Expense - Operation	Line 6 is greater than ZERO.
7. Distribution Expense - Maintenance	Line 7 is greater than ZERO.
8. Consumer Accounts Expense	Line 8 is greater than ZERO.
9. Customer Service and Informational Expense	Line 9 is greater than ZERO.
11. Administrative and General Expense	Line 11 is greater than ZERO.
12. Total Operation & Maintenance Expense (2 thru 11)	Line 12 is greater than ZERO.
13. Depreciation & Amortization Expense	Line 13 is greater than ZERO.
16. Interest on Long-Term Debt	Line 16 is greater than ZERO.
20. Total Cost of Electric Service (12 thru 19)	Line 20 is greater than ZERO.
29. Patronage Capital or Margins (21 thru 28)	Line 29 is a NON-ZERO value.

PART C. BALANCE SHEET

BALANCE CHECK RESULTS		Balance Check - Balance Sheet	
			Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; display: inline-block;"> 0 Needs Attention 1 Matches </div>	28. Total Assets & Other Debits (5+14+26+27) <i>Part C, Line 28, Page 2</i>	174142716	0
	51. Total Liabilities & Other Credits (35+38+41+49+50) <i>Part C, Line 51, Page 2</i>	174142716	0
	Difference	0	Matches

CFC FORM 7 DATA ERROR AND WARNING CHECKS

Balance Check - Current Maturities Long-Term Debt		
38. Total Long-Term Debt	86620222	OK
45. Current Maturities Long-Term Debt	3450772	0
46. Current Maturities Long-Term Debt-Economic Dev.	33336	0
7. Investment in Subsidiary Companies		
Part C, Line 7, Page 2	0	Comments
8. Invest. in Assoc. Org. - Patronage Capital		
Part C, Line 8, Page 2	26634258	0
9. Invest. in Assoc. Org. - Other - General Funds		
Part C, Line 9, Page 2	10618438	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds		
Part C, Line 10, Page 2	615750	0
Total Lines 7, 8, 9 & 10		
	37868446	
7a - Part I - Investments in Associated Organizations		
Column (b) - Included (\$)		
Part I, Subtotal (b)	752940.05	0
Column (c) - Excluded (\$)		
Part I, Subtotal (c)	37115506.34	0
Column (d) - Income or Loss		
Part I, Subtotal (d)	0	0
Total	37868446.39	
Difference	0	Matches
11. Investments in Economic Development Projects		
Part C, Line 11, Page 2	931952	Comments
7a - Part I - Investments in Economic Development Projects		
Column (b) - Included (\$)		
Part I, Subtotal (b)	931952	0
Column (c) - Excluded (\$)		
Part I, Subtotal (c)	0	0
Column (d) - Income or Loss		
Part I, Subtotal (d)	0	0
Total	931952	
Difference	0	Matches
12. Other Investments		
Part C, Line 12, Page 2	0	Comments
7a - Part I - Other Investments		
Column (b) - Included (\$)		
Part I, Subtotal (b)	0	0
Column (c) - Excluded (\$)		
Part I, Subtotal (c)	0	0
Column (d) - Income or Loss		
Part I, Subtotal (d)	0	0
Total	0	
Difference	0	Matches
13. Special Funds		
Part C, Line 13, Page 2	0	Comments
7a - Part I - Special Funds		
Column (b) - Included (\$)		
Part I, Subtotal (b)	0	0
Column (c) - Excluded (\$)		
Part I, Subtotal (c)	0	0
Column (d) - Income or Loss		
Part I, Subtotal (d)	0	0
Total	0	
Difference	0	Matches

0 Please Review
1 Matches

0 Please Review
1 Matches

0 Please Review
1 Matches

0 Please Review
1 Matches

CFC FORM 7 DATA ERROR AND WARNING CHECKS

		Comments	
15. Cash-General Funds <i>Part C, Line 15, Page 2</i>		738656	0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p style="margin: 0;">0 Please Review</p> <p style="margin: 0;">1 Matches</p> </div>	7a - Part I - Cash - General		
	Column (b) - Included (\$)		
	<i>Part I, Subtotal (b)</i>	738656.46	0
	Column (c) - Excluded (\$)		
	<i>Part I, Subtotal (c)</i>	0	0
	Column (d) - Income or Loss		
<i>Part I, Subtotal (d)</i>	0	0	
Total	738656.46		
Difference	0	Matches	
17. Special Deposits <i>Part C, Line 17, Page 2</i>		0	0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p style="margin: 0;">0 Please Review</p> <p style="margin: 0;">1 Matches</p> </div>	7a - Part I - Special Deposits		
	Column (b) - Included (\$)		
	<i>Part I, Subtotal (b)</i>	0	0
	Column (c) - Excluded (\$)		
	<i>Part I, Subtotal (c)</i>	0	0
	Column (d) - Income or Loss		
<i>Part I, Subtotal (d)</i>	0	0	
Total	0		
Difference	0	Matches	
18. Temporary Investments <i>Part C, Line 18, Page 2</i>		1336	0
BALANCE CHECK RESULTS			
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p style="margin: 0;">0 Please Review</p> <p style="margin: 0;">1 Matches</p> </div>	7a - Part I - Temporary Investments		
	Column (b) - Included (\$)		
	<i>Part I, Subtotal (b)</i>	1335.84	0
	Column (c) - Excluded (\$)		
	<i>Part I, Subtotal (c)</i>	0	0
	Column (d) - Income or Loss		
<i>Part I, Subtotal (d)</i>	0	0	
Total	1335.84		
Difference	0	Matches	
19. Notes Receivable - Net <i>Part C, Line 19, Page 2</i>		59068	0
21. Accounts Receivable - Net Other <i>Part C, Line 21, Page 2</i>		3052368	0
Total Lines 19 & 21		3111436	
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p style="margin: 0;">0 Please Review</p> <p style="margin: 0;">1 Matches</p> </div>	7a - Part I - Account & Notes Receivable - Net		
	Column (b) - Included (\$)		
	<i>Part I, Subtotal (b)</i>	3111436.28	0
	Column (c) - Excluded (\$)		
	<i>Part I, Subtotal (c)</i>	0	0
	Column (d) - Income or Loss		
<i>Part I, Subtotal (d)</i>	0	0	
Total	3111436.28		
Difference	0	Matches	
Total Retirements (1+2) <i>Part J, Line 3b, Page 3</i>		8779329	OK
Total Cash Received (4+5) <i>Part J, Line 6, Page 3</i>		822723.79	OK
Number of Full Time Employees <i>Part I, Line 1, Page 3</i>		89	OK

CFC FORM 7 DATA ERROR AND WARNING CHECKS

PART E. CHANGES IN UTILITY PLANT

BALANCE CHECK RESULTS		Balance Check - Changes in Utility Plant		Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	1. Total Utility Plant in Service <small>Part C, Line 1, Page 2</small>	179026802		0
	SUBTOTAL: (1 thru 11) <small>Part E, Line 12(e), Page 3</small>	179026802		0
	Difference	0	Matches	
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	2. Construction Work in Progress <small>Part C, Line 2, Page 2</small>	1775058		0
	Construction Work in Progress <small>Part E, Line 13(e), Page 3</small>	1775058		0
	Difference	0	Matches	
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	3. Total Utility Plant (1+2) <small>Part C, Line 3, Page 2</small>	180801860		0
	TOTAL UTILITY PLANT (12+13) <small>Part E, Line 14(e), Page 3</small>	180801860		0
	Difference	0	Matches	

PART L. KWH PURCHASED AND TOTAL COST

BALANCE CHECK RESULTS		Balance Check - Total KWH Purchased		Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	TOTALS (KWH Purchased) <small>Part L, Line 21(e), Page 3</small>	624622048		0
	16. TOTAL KWH Purchased <small>Part R, Line 16(d), Page 5</small>	624622048		0
	Difference	0	Matches	

PART O. LONG-TERM DEBT SERVICE REQUIREMENTS

BALANCE CHECK RESULTS		Balance Check - Long-Term Debt Service Requirements		Comments
<div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 0 auto;"> 0 Needs Attention </div> <div style="border: 1px solid black; padding: 5px; width: 40px; text-align: center; margin: 5px auto;"> 1 Matches </div>	38. Total Long-Term Debt (36 + 37) <small>Part C, Line 38, Page 2</small>	86,620,222		0
	45. Current Maturities Long-Term Debt <small>Part C, Line 45, Page 2</small>	3,450,772		0
	46. Current Maturities Long-Term Debt-Economic Dev. <small>Part C, Line 46, Page 2</small>	33,336		0
	Total Lines 38+45+46	90,104,330		
	Total Balance End of Year <small>Part O, Line 12, Page 4</small>	90,104,330		0
	Difference	0	Matches	

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Prairie Land El
	BORROWER DESIGNATION	KS028
	ENDING DATE	12/31/2017
NOTES		

Description	Included	Excluded
Continuation: 2. Investments in Associated Organization (Page 7a PartI)		
Federated Insurance - Preferred Stock	\$341,410.85	
KEC - Capital Credits	\$117,251.92	
Norton County Coop - Participating Stock	\$67.32	
Rangeland Coop - Common Stock	\$100.00	
RESCO - Preferred Stock	\$100.00	
NISC - Patronage Dividend	\$119,705.29	
KEC - Building Site	\$1,526.24	
KEC - Headquarters Building	\$48,457.42	
Farmers Coop Assn - Capital Credits	\$12,964.07	
Midwest Energy - Capital Credits	\$6,664.11	
NRTC - Capital Credits	\$16,436.11	
Sunflower Electric - Membership	\$200.00	
KEC - Membership	\$20.00	
KepCo - Membership	\$100.00	
NRTC - Membership	\$1,000.00	
Mid America Oil See - Membership	\$50.00	
NISC - Membership	\$50.00	
NRECA - Membership	\$10.00	
Rural Telephone - Capital Credits	\$3,135.93	
Power of the Southwest - Membership	\$10.00	
Prairie Land Plus - Shares	\$100.00	
NRTC/PL Plus - Capital Credits	\$63,510.87	
SEC Corp - Membership	\$1,000.00	
National Cooperative Service Co - Membership	\$100.00	
Cooperative Response Center - Membership	\$2,500.00	
Cooperative Response Center - Equity Investment	\$10,000.00	
Cooperative Response Center - Capital Credits	\$6,335.39	
Farmway Coop - Capital Credits	\$134.53	
SUBTOTAL	\$752,940.05	
Continuation: 3. Investments in Economic Development Projects		
City of Norcatur Water Wells, Rev Loan Funds	\$110,000.00	
Garden Gate Florals, Revolving Loan Funds	\$21,774.76	
Sheridan County Hospital, Revolving Loan Funds	\$160,000.00	
Sheridan County Hospital #2, Rev Loan Funds	\$110,943.00	
Smith County Inc - Fire Truck - Rev Loan Funds	\$259,234.40	
Phillips Co Rural Fire Dist #2 - Rev Loan Funds	\$55,000.00	
SUBTOTAL	\$716,952.16	
Continuation: 6. Cash - General		
First State Bank, General Fund	\$542,724.55	
PLE Petty Cash, Concordia	\$200.00	
PLE Cash Drawer, Concordia	\$200.00	
First State Bank, Capital Credit Fund	\$15,525.50	
SUBTOTAL	\$558,650.05	

EXHIBIT 3
Financial Statements Detailing Consolidated Financial Position

Information is already contained in Exhibit 2

EXHIBIT 4

Comparative Operating Income Statement and Balance Sheet
2015-2017
Mid-Kansas Division

Prairie Land Electric Cooperative, Inc.
Income Statement - 3 year Comparative
MKEC Division

	FY 2015	FY 2016	FY 2017
1. Operating Revenue and Patronage Capital	32,135,256	33,809,318	33,563,533
2. Power Production Expense	-	-	-
3. Cost of Purchased Power	20,470,943	19,808,973	19,531,745
4. Transmission Expense	586,054	638,420	673,340
5. Distribution Expense-Operation	2,001,740	2,219,460	2,105,181
6. Distribution Expense-Maintenance	798,788	866,012	805,069
7. Consumer Accounts Expense	824,554	901,862	799,512
8. Customer Service and Informational Expense	470,467	483,443	497,404
9. Sales Expense	-	-	-
10. Administrative and General Expense	1,770,742	2,074,722	2,051,796
11. Total Operation & Maintenance Expense (2 - 10)	26,923,288	26,992,893	26,464,047
12. Depreciation and Amortization Expense	2,021,598	2,101,570	2,175,152
13. Tax Expense - Property			
14. Tax Expense - Other	630	630	630
15. Interest on Long-Term Debt	1,831,166	1,901,512	1,913,617
16. Interest Charged to Construction - Credit	-	-	-
17. Interest Expense - Other	34,483	25,208	66,016
18. Other Deductions	193,356	193,353	193,353
19. Total Cost of Electric Service (11 - 18)	31,004,521	31,215,166	30,812,815
20. Patronage Capital & Operating Margins (1 - 19)	1,130,735	2,594,152	2,750,718
21. Non Operating Margins - Interest	398	106	151
22. Allowance for Funds Used During Construction	-	-	-
23. Income (Loss) from Equity Investments	-	-	-
24. Non Operating Margins - Other	214,829	2,543,322	1,040,998
25. Generation & Transmission Capital Credits	-	-	-
26. Other Capital Credits and Patronage Dividends	207,994	240,434	220,564
27. Extraordinary Items	-	-	-
28. Patronage Capital or Margins (20 - 26)	1,553,956	5,378,014	4,012,431

General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR DEC 2017

	Last Year	This Year	Variance
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	81,020,621.84	85,469,503.64	4,448,881.80
2. Construction Work in Progress	2,207,772.02	394,737.98	-1,813,034.04
3. Total Utility Plant (1 + 2)	83,228,393.86	85,864,241.62	2,635,847.76
4. Accum. Provision for Depreciation and Amort.	33,855,793.45	34,406,626.57	550,833.12
5. Net Utility Plant (3 - 4)	49,372,600.41	51,457,615.05	2,085,014.64
6. Non-Utility Property (Net)	0.00	0.00	0.00
7. Invest. in Subsidiary Companies	0.00	0.00	0.00
8. Invest. in Assoc. Org. - Patronage Capital	565,629.27	676,413.40	110,784.13
9. Invest. in Assoc. Org. - Other - General Funds	9,052,664.40	10,075,414.58	1,022,750.18
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	0.00	0.00
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	0.00	0.00	0.00
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	9,618,293.67	10,751,827.98	1,133,534.31
15. Cash - General Funds	14,842,879.20	15,429,982.59	587,103.39
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	0.00	0.00	0.00
18. Temporary Investments	0.00	0.00	0.00
19. Notes Receivable (Net)	0.00	17,647.95	17,647.95
20. Accounts Receivable - Sales of Energy (Net)	3,139,025.61	2,830,062.23	-308,963.38
21. Accounts Receivable - Other (Net)	107,133.47	220,577.60	113,444.13
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	47,601.41	7,319.55	-40,281.86
24. Prepayments	0.00	0.00	0.00
25. Other Current and Accrued Assets	0.00	-201,374.18	-201,374.18
26. Total Current and Accrued Assets (15 thru 25)	18,136,639.69	18,304,215.74	167,576.05
27. Regulatory Assets	0.00	0.00	0.00
28. Other Deferred Debits	3,036,155.41	2,824,966.41	-211,189.00
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	80,163,689.18	83,338,625.18	3,174,936.00

General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR DEC 2017

	<u>Last Year</u>	<u>This Year</u>	<u>Variance</u>
LIABILITIES AND OTHER CREDITS			
30. Memberships	0.00	0.00	0.00
31. Patronage Capital	23,048,594.38	27,866,226.81	4,817,632.43
32. Operating Margins - Prior Years	0.00	0.00	0.00
33. Operating Margins - Current Year	2,834,585.75	2,971,281.23	136,695.48
34. Non-Operating Margins	2,543,428.49	1,041,149.46	-1,502,279.03
35. Other Margins and Equities	132,040.20	225,828.76	93,788.56
36. Total Margins & Equities (30 thru 35)	<u>28,558,648.82</u>	<u>32,104,486.26</u>	<u>3,545,837.44</u>
37. Long-Term Debt - RUS (Net)	0.00	0.00	0.00
38. Long-Term Debt - FFB - RUS Guaranteed	0.00	0.00	0.00
39. Long-Term Debt - Other - RUS Guaranteed	0.00	0.00	0.00
40. Long-Term Debt - Other (Net)	46,557,437.75	44,954,212.29	-1,603,225.46
41. Long-Term Debt - RUS Econ. Devel. (Net)	0.00	0.00	0.00
42. Payments - Unapplied	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
43. Total Long-Term Debt (37 thru 41 - 42)	46,557,437.75	44,954,212.29	-1,603,225.46
44. Obligations Under Capital Leases - Noncurrent	0.00	0.00	0.00
45. Accumulated Operating Provisions	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
46. Total Other Noncurrent Liabilities (44 + 45)	0.00	0.00	0.00
47. Notes Payable	1,504,889.47	2,908,290.32	1,403,400.85
48. Accounts Payable	1,640,301.67	1,520,537.67	-119,764.00
49. Consumers Deposits	660,406.09	663,423.92	3,017.83
50. Current Maturities Long-Term Debt	0.00	0.00	0.00
51. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
52. Current Maturities Capital Leases	0.00	0.00	0.00
53. Other Current and Accrued Liabilities	1,242,005.38	1,187,674.72	-54,330.66
54. Total Current & Accrued Liabilities (47 thru 53)	<u>5,047,602.61</u>	<u>6,279,926.63</u>	<u>1,232,324.02</u>
55. Regulatory Liabilities	0.00	0.00	0.00
56. Other Deferred Credits	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
57. Total Liab. & Other Credits (36+43+46+54 thru 56)	<u><u>80,163,689.18</u></u>	<u><u>83,338,625.18</u></u>	<u><u>3,174,936.00</u></u>
Current Assets To Current Liabilities	3.59	to 1	2.91 to 1
Margins and Equities To Total Assets	35.63	%	38.52 %
Long-Term Debt To Total Utility Plant	55.94	%	52.35 %

General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR DEC 2016

	<u>Last Year</u>	<u>This Year</u>	<u>Variance</u>
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	78,847,378.46	81,020,621.84	2,173,243.38
2. Construction Work in Progress	304,264.61	2,207,772.02	1,903,507.41
3. Total Utility Plant (1 + 2)	79,151,643.07	83,228,393.86	4,076,750.79
4. Accum. Provision for Depreciation and Amort.	32,901,060.80	33,855,793.45	954,732.65
5. Net Utility Plant (3 - 4)	46,250,582.27	49,372,600.41	3,122,018.14
6. Non-Utility Property (Net)	0.00	0.00	0.00
7. Invest. in Subsidiary Companies	0.00	0.00	0.00
8. Invest. in Assoc. Org. - Patronage Capital	418,019.54	565,629.27	147,609.73
9. Invest. in Assoc. Org. - Other - General Funds	6,507,683.84	9,052,664.40	2,544,980.56
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	0.00	0.00
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	0.00	0.00	0.00
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	6,925,703.38	9,618,293.67	2,692,590.29
15. Cash - General Funds	12,149,401.41	14,842,879.20	2,693,477.79
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	0.00	0.00	0.00
18. Temporary Investments	0.00	0.00	0.00
19. Notes Receivable (Net)	0.00	0.00	0.00
20. Accounts Receivable - Sales of Energy (Net)	1,792,759.38	3,139,025.61	1,346,266.23
21. Accounts Receivable - Other (Net)	95,406.10	107,133.47	11,727.37
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	-28,390.25	47,601.41	75,991.66
24. Prepayments	0.00	0.00	0.00
25. Other Current and Accrued Assets	1,308,259.46	0.00	-1,308,259.46
26. Total Current and Accrued Assets (15 thru 25)	15,317,436.10	18,136,639.69	2,819,203.59
27. Regulatory Assets	0.00	0.00	0.00
28. Other Deferred Debits	3,400,666.51	3,036,155.41	-364,511.10
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	71,894,388.26	80,163,689.18	8,269,300.92

General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR DEC 2016

	Last Year	This Year	Variance
LIABILITIES AND OTHER CREDITS			
30. Memberships	0.00	0.00	0.00
31. Patronage Capital	20,187,789.05	23,048,594.38	2,860,805.33
32. Operating Margins - Prior Years	0.00	0.00	0.00
33. Operating Margins - Current Year	1,338,727.51	2,834,585.75	1,495,858.24
34. Non-Operating Margins	215,228.61	2,543,428.49	2,328,199.88
35. Other Margins and Equities	68,352.01	132,040.20	63,688.19
36. Total Margins & Equities (30 thru 35)	21,810,097.18	28,558,648.82	6,748,551.64
37. Long-Term Debt - RUS (Net)	0.00	0.00	0.00
38. Long-Term Debt - FFB - RUS Guaranteed	0.00	0.00	0.00
39. Long-Term Debt - Other - RUS Guaranteed	0.00	0.00	0.00
40. Long-Term Debt - Other (Net)	43,383,110.78	46,557,437.75	3,174,326.97
41. Long-Term Debt - RUS Econ. Devel. (Net)	0.00	0.00	0.00
42. Payments - Unapplied	0.00	0.00	0.00
43. Total Long-Term Debt (37 thru 41 - 42)	43,383,110.78	46,557,437.75	3,174,326.97
44. Obligations Under Capital Leases - Noncurrent	0.00	0.00	0.00
45. Accumulated Operating Provisions	0.00	0.00	0.00
46. Total Other Noncurrent Liabilities (44 + 45)	0.00	0.00	0.00
47. Notes Payable	3,288,865.12	1,504,889.47	-1,783,975.65
48. Accounts Payable	1,631,084.90	1,640,301.67	9,216.77
49. Consumers Deposits	666,715.19	660,406.09	-6,309.10
50. Current Maturities Long-Term Debt	0.00	0.00	0.00
51. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
52. Current Maturities Capital Leases	0.00	0.00	0.00
53. Other Current and Accrued Liabilities	1,114,515.09	1,242,005.38	127,490.29
54. Total Current & Accrued Liabilities (47 thru 53)	6,701,180.30	5,047,602.61	-1,653,577.69
55. Regulatory Liabilities	0.00	0.00	0.00
56. Other Deferred Credits	0.00	0.00	0.00
57. Total Liab. & Other Credits (36+43+46+54 thru 56)	71,894,388.26	80,163,689.18	8,269,300.92
Current Assets To Current Liabilities	2.29	3.59	to 1
Margins and Equities To Total Assets	30.34	35.63	%
Long-Term Debt To Total Utility Plant	54.81	55.94	%

General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR DEC 2015

	Last Year	This Year	Variance
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	75,557,772.07	78,847,378.46	3,289,606.39
2. Construction Work in Progress	499,960.74	304,264.61	-195,696.13
3. Total Utility Plant (1 + 2)	76,057,732.81	79,151,643.07	3,093,910.26
4. Accum. Provision for Depreciation and Amort.	32,332,788.37	32,901,060.80	568,272.43
5. Net Utility Plant (3 - 4)	43,724,944.44	46,250,582.27	2,525,637.83
6. Non-Utility Property (Net)	0.00	0.00	0.00
7. Invest. in Subsidiary Companies	0.00	0.00	0.00
8. Invest. in Assoc. Org. - Patronage Capital	290,448.49	418,019.54	127,571.05
9. Invest. in Assoc. Org. - Other - General Funds	6,318,040.43	6,507,683.84	189,643.41
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	0.00	0.00
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	0.00	0.00	0.00
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	6,608,488.92	6,925,703.38	317,214.46
15. Cash - General Funds	6,544,224.66	12,149,401.41	5,605,176.75
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	0.00	0.00	0.00
18. Temporary Investments	0.00	0.00	0.00
19. Notes Receivable (Net)	0.00	0.00	0.00
20. Accounts Receivable - Sales of Energy (Net)	1,944,932.89	1,792,759.38	-152,173.51
21. Accounts Receivable - Other (Net)	112,657.50	95,406.10	-17,251.40
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	34,541.67	-28,390.25	-62,931.92
24. Prepayments	0.00	0.00	0.00
25. Other Current and Accrued Assets	1,477,346.87	1,308,259.46	-169,087.41
26. Total Current and Accrued Assets (15 thru 25)	10,113,703.59	15,317,436.10	5,203,732.51
27. Regulatory Assets	0.00	0.00	0.00
28. Other Deferred Debits	3,434,372.67	3,400,666.51	-33,706.16
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	63,881,509.62	71,894,388.26	8,012,878.64

General Ledger Financial And Operating Report Electric Distribution

BALANCE SHEET FOR DEC 2015

	Last Year	This Year	Variance
LIABILITIES AND OTHER CREDITS			
30. Memberships	0.00	0.00	0.00
31. Patronage Capital	14,686,938.42	20,187,789.05	5,500,850.63
32. Operating Margins - Prior Years	0.00	0.00	0.00
33. Operating Margins - Current Year	539,809.61	1,338,727.51	798,917.90
34. Non-Operating Margins	1,668,125.12	215,228.61	-1,452,896.51
35. Other Margins and Equities	23,955.29	68,352.01	44,396.72
36. Total Margins & Equities (30 thru 35)	16,918,828.44	21,810,097.18	4,891,268.74
37. Long-Term Debt - RUS (Net)	0.00	0.00	0.00
38. Long-Term Debt - FFB - RUS Guaranteed	0.00	0.00	0.00
39. Long-Term Debt - Other - RUS Guaranteed	0.00	0.00	0.00
40. Long-Term Debt - Other (Net)	41,035,408.69	43,383,110.78	2,347,702.09
41. Long-Term Debt - RUS Econ. Devel. (Net)	0.00	0.00	0.00
42. Payments - Unapplied	0.00	0.00	0.00
43. Total Long-Term Debt (37 thru 41 - 42)	41,035,408.69	43,383,110.78	2,347,702.09
44. Obligations Under Capital Leases - Noncurrent	0.00	0.00	0.00
45. Accumulated Operating Provisions	0.00	0.00	0.00
46. Total Other Noncurrent Liabilities (44 + 45)	0.00	0.00	0.00
47. Notes Payable	2,470,422.67	3,288,865.12	818,442.45
48. Accounts Payable	1,783,360.97	1,631,084.90	-152,276.07
49. Consumers Deposits	569,045.17	666,715.19	97,670.02
50. Current Maturities Long-Term Debt	0.00	0.00	0.00
51. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
52. Current Maturities Capital Leases	0.00	0.00	0.00
53. Other Current and Accrued Liabilities	1,104,443.68	1,114,515.09	10,071.41
54. Total Current & Accrued Liabilities (47 thru 53)	5,927,272.49	6,701,180.30	773,907.81
55. Regulatory Liabilities	0.00	0.00	0.00
56. Other Deferred Credits	0.00	0.00	0.00
57. Total Liab. & Other Credits (36+43+46+54 thru 56)	63,881,509.62	71,894,388.26	8,012,878.64
Current Assets To Current Liabilities	1.71	2.29	to 1
Margins and Equities To Total Assets	26.48	30.34	%
Long-Term Debt To Total Utility Plant	53.95	54.81	%

EXHIBIT 5

Populated 34.5kV FBR Template

Live Excel version will be uploaded to a secure site or emailed upon request, as appropriate.

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 1 - Input Data

Line No	Description	Historical Test Year Input			Budget Year Input		
		Source (b)	Amount (c)	Notes (d)	Source (f)	Amount (g)	Notes (h)
1	A. Net Plant in Service - Using Average Monthly Balance						
2				Protocols, Section K			
3	1. Facilities Used to Provide Local Access Delivery Service						
4	Transmission Facilities						
5	350 Land and Land Rights	Trial Balance ¹	\$ 54,791			\$ 54,791	12 mo avg
6	352 Structures and Improvements	Trial Balance ¹	\$ 266,060			\$ 289,373	12 mo avg
7	353 Station Equipment	Trial Balance ¹	\$ 6,331,515			\$ 6,886,317	12 mo avg
8	355 Poles and Fixtures	Trial Balance ¹	\$ 8,508,007			\$ 9,253,525	12 mo avg
9	356 O.H. Conductors and Devices	Trial Balance ¹	\$ 7,035,848			\$ 7,652,367	12 mo avg
10	358 U.G. Conductors and Devices	Trial Balance ¹	\$ 3,706			\$ 4,031	12 mo avg
11	Subtotal	Sum(L5:L10)	\$ 22,199,927	\$ 10,479,286	GL acct 108.5	\$ 24,140,406	\$ 11,060,739
12	Distribution Facilities (If Applicable)				Exhibit 9, page 2		
13	360 Land and Land Rights	Company Direct Assessment	N/A	N/A			
14	361 Structures and Improvements	Company Direct Assessment	N/A	N/A			
15	362 Station Equipment	Company Direct Assessment	N/A	N/A			
16	Subtotal	L13 + L15	\$ -	\$ -		\$ -	\$ -
17	Total	L11 + L16	\$ 22,199,927	\$ 10,479,286		\$ 24,140,406	\$ 11,060,739
18							
19	2. All Facilities						
20	301-301 Intangible Plant	Trial Balance ¹	-	-		-	-
21	350-359 Transmission Plant	Trial Balance ¹	\$ 22,199,927	\$ 10,479,286	GL acct 108.5	\$ 24,140,406	\$ 11,060,739
22	360-373 Distribution Plant	Trial Balance ¹	\$ 49,392,055	\$ 19,293,811	GL acct. 108.6,108.61	\$ 51,319,348	\$ 20,975,459
23	389-399 General Plant	Trial Balance ¹	\$ 5,083,502	\$ 2,978,468	GL acct. 108.7-108.78	\$ 5,199,296	\$ 3,098,960
24	Total		\$ 76,675,484	\$ 32,751,566		\$ 80,659,050	\$ 35,135,158
25							
26							
27							
28	B. Operating Expenses						
29	Power Production Expense	Statement of Operations	\$ -	EOY			
30	Cost of Purchased Power	Statement of Operations	\$ 19,531,745				
31	Transmission O&M	Statement of Operations	\$ 673,340				
32	Distribution Expense-Operation	Statement of Operations	\$ 2,105,181				
33	Distribution Expense-Maintenance	Statement of Operations	\$ 805,069				
34	Consumer Accounts Expense	Statement of Operations	\$ 799,512				
35	Customer Service and Informational Expense	Statement of Operations	\$ 497,404				
36	Sales Expense	Statement of Operations	\$ -				
37	Administrative and General	Statement of Operations	\$ 2,051,796				
38	Depreciation and Amortization	Statement of Operations	\$ 2,175,152				
39	Depreciation Expense - Distribution	Trial Balance	\$ 1,539,160	GL 403.6			
40	Depreciation Expense - Transmission	Trial Balance	\$ 526,721	GL 403.5	Exhibit 9, page 2	\$ 581,453	Protocols, Sections D.1.c and D.2.b.
41	Depreciation Expense - General Plant	Trial Balance	\$ 109,271	GL 403.7	Exhibit 9, page 4	\$ 120,492	Protocols, Sections D.1.c and D.2.b.
42	Amortization of AP (booked within Depreciation Expense)	Trial Balance	\$ -				
43	Property Tax	Statement of Operations	\$ -				
44	Other Taxes	Statement of Operations	\$ 630				
45	L.T. Interest	Statement of Operations	\$ 1,913,617		Exhibit 9, page 6	\$ 2,071,068	Protocols, Section D.1.d
46	Interest Charged to Construction - Credit	Statement of Operations	\$ -		Exhibit 9, page 6	\$ -	Protocols, Section D.1.d
47	Interest-Other	Statement of Operations	\$ 66,016		Exhibit 9, page 6	\$ 24,320	Protocols, Section D.1.d
48	Other Deductions	Statement of Operations	\$ 193,353				
49							
50	C. Payroll			Part of GL acct (Labor amt only)			
51	Transmission	Payroll Journal (Labor Amt)	\$ 62,716	560-573			
52	Distribution	Payroll Journal (Labor Amt)	\$ 708,578	580-598			
53	Customer Accounting	Payroll Journal (Labor Amt)	\$ 316,760	901-905			
54	Customer Service and Information	Payroll Journal (Labor Amt)	\$ 150,375	907-910			
55	Sales	Payroll Journal (Labor Amt)	\$ -	911-916			
56	Administration and General	Payroll Journal (Labor Amt)	\$ 673,745	920-932			
57	Total		\$ 1,912,173	Non-capitalized items			
58							
59							
60	D. Miscellaneous						
61	1. Debt Service						
62	Principal Payments	Supplementary Company Records	\$ 1,603,225	Exhibit 9, page 5	Exhibit 9, page 6	\$ 1,663,752	
63							
64	2. Target OTIER/MDSC			1.80	Section D.3 of the Protocols		
65							
66	3. Margin Requirement Offsets			Prior TY			
67	Investment in Associate Organizations - Patronage Capital	Balance Sheet	\$ 565,629	\$ 676,413			
68	Generation & Transmission Capital Credits	Statement of Operations	\$ -				
69	Other Capital Credits and Patronage Dividends	Statement of Operations	\$ 220,564				
70	Non-Operating Margins - Interest	Statement of Operations	\$ 151				
71	Cash Received from G&T/Lenders	Company Records	\$ 109,780	Exhibit 9, page 7			
72							
73	4. Other						
74	AP Amortization Booked in Other Deductions	Supplementary Company Records	\$ 193,353	GL 425.0			
75							

¹ 12 mo average

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 2 - Adjustments To Historical Test Year Expenses
For the Historical Test Year Ending December 31, 2017

Line No	Type	Source	Amount	Notes
1	1. Adjustment to Distribution Operations Expense per K.S.A. 66-101f(a), if any:			
2	Applicable Disallowance - Distribution Operations	WP6	\$ -	not applicable
3	Total Adjustment	L2	<u>\$ -</u>	
4				
5	2. Adjustment to Distribution Maintenance Expense per K.S.A. 66-101f(a), if any:			
6	Applicable Disallowance - Distribution Maintainance	WP6	\$ -	not applicable
7	Total Adjustment	L6	<u>\$ -</u>	
8				
9	3. Adjustment to Administrative & General per K.S.A. 66-101f(a), if any:			Protocols, D.1.b
10	Applicable Disallowance - A&G	WP6	\$ 53,208	
11	Total Adjustment	L10	<u>\$ (53,208)</u>	
12				
13	4. Adjustment to Depreciation Expense			Protocols, D.1.c and D.2.b
14	(a) Transmission			
15	Historical Amount	Pg.1, L13, Col (d)	\$ 526,721	
16	Projected	WP1, L40, Col (h)	\$ 581,453	
17	Total Adjustment	L16 - L15	<u>\$ 54,731</u>	
18	(b) General Plant			
19	Historical Amount	Pg.1, L14, Col (d)	\$ 109,271	
20	Projected	WP1, L41, Col (h)	\$ 120,492	
21	Total Adjustment	L20 - L19	<u>\$ 11,221</u>	
22				
23	5. Adjustment to LT Interest			Protocols, D.1.d
24	Historic Amount	Pg.1, L17, Col (d)	\$ 1,913,617	
25	Projected Amount	WP1, L45, Col (h)	\$ 2,071,068	
26	Total Adjustment	L25 - L24	<u>\$ 157,452</u>	
27				
28	6. Adjustment to Interest Charged To Construction			Protocols, D.1.d
29	Historical Amount	Pg.1, L18, Col (d)	\$ -	
30	Projected Amount	WP1, L46, Col (h)	\$ -	
31	Total Adjustment	L30 - L29	<u>\$ -</u>	
32				
33	7. Adjustment to Interest-Other			Protocols, D.1.d
34	Historical Amount	Pg.1, L19, Col (d)	\$ 66,016	
35	Projected Amount	WP1, L47, Col (h)	\$ 24,320	
36	Total Adjustment	L35 - L34	<u>\$ (41,696)</u>	
37				
38	8. Adjustment to Other Deductions:			Protocols, D.1.e
39	Historical Amount	Pg.1, L20, Col (d)	\$ 193,353	
40	Less: Amortization of AP booked in Other Deductions	WP1, L74, Col (d)	\$ 193,353	
41	Historical Amount with AP removed	L39 - L40	\$ -	
42	Sub-total Adjustment	L36 - L34	\$ (193,353)	
43	Less: Applicable Disallowance - Other Deductions	WP6	\$ -	
44	Total Adjustment	L42 - L43	<u>\$ (193,353)</u>	
45				
46	9. Adjustment to Principal Payments			Protocols, D.1.f
47	Historical Amount	Pg.1, L24, Col (a)	\$ 1,603,225	
48	Projected Amount	WP1, L62, Col (h)	\$ 1,663,752	
49	Total Adjustment	L48 - L47	<u>\$ 60,527</u>	
50				

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 3 - Allocation Factors

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>Allocator</u>	<u>Amount</u>
1	Distribution O&M Allocation Factor - Using Budget Year Input			
2	Distr. Plant used to provide Local Access Delivery Service	WP1, L16, Col (g)		\$ -
3	Total Distribution Plant	WP1, L22, Col (g)		\$ 51,319,348
4				
5	Allocation Factor	L2 / L3	DOM	-
6				
7	Labor Allocation Factor - Using Historical Test Year Input			
8	Transmission Wages	WP1, L51, Col (d)		\$ 62,716
9	Allocated Distribution Wages			
10	Total Distribution Wages	WP1, L52, Col (d)		\$ 708,578
11	Allocation Factor	L5	DOM	\$ -
12		L10 * L11		\$ -
13	Total LAC Wages	L8 + L12		<u>\$ 62,716</u>
14				
15	Total Wages Other than A&G			
16	Total Wages - Historical Test Year	WP1, L57, Col (d)		\$ 1,912,173
17	Less: Administration & General Wages	WP1, L56, Col (d)		<u>673,745</u>
18		L16 - L17		\$ 1,238,429
19				
20	Transmission Labor Allocator	L13 / L18	LAB	<u>0.050642</u>
21				
22	Net Plant Allocation Factor - Using Budget Year Input			
23	Plant-in-Service			
24	Transmission	WP1, L11, Col (g)		\$ 24,140,406
25	Distr. used to provide Local Access Service	L2		\$ -
26	General Plant			
27	Total General Plant	WP1, L23, Col (g)		\$ 5,199,296
28	Allocation Factor	L20	LAB	<u>0.050642</u>
29		L27 * L28		\$ 263,301
30	Total LAC Plant-in-Service	L24 + L25 + L29		<u>\$ 24,403,707</u>
31				
32	Accumulated Reserves for Depreciation			
33	Transmission	WP1, L11, Col (h)		\$ 11,060,739
34	Distribution Used in LAC	WP1, L16, Col (h)		\$ -
35	Allocated General Plant			
36	Total General Plant	WP1, L23, Col (h)		\$ 3,098,960
37	Allocation Factor	L20	LAB	<u>0.050642</u>
38		L36 * L37		\$ 156,936
39	Total LAC Accum. Depr. Res.	L33 + L34 + L38		<u>\$ 11,217,675</u>
40				
41	Net Plant Used in LAC	L30 - L39		<u>\$ 13,186,032</u>
42				
43	Total Plant in Service	WP1, L24, Col (g)		\$ 80,659,050
44	Less: Total Accum. Reserves for Depr.	WP1, L24, Col (h)		\$ 35,135,158
45	Total Net Plant	L43 - L44		<u>\$ 45,523,892</u>
46				
47	Transmission Net Plant Allocator - Budget Year	L41 / L45	NP	<u>0.289651</u>

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 4 - Margin Requirement Offsets
For the Historical Test Year Ending December 31, 2017

(a) Line No	(b) Metric	(c) Source	(d) Historical Total Amount	(e) Adjustment pg 1, Col (e)	(f) Adjusted Amount	(g) Allocation Name	(h) Allocation Factor pg.1 Col (g) and (h)	(i) Allocated to FBR
1	OTIER							
2	LT Interest Expense	Pg.1, L17, Col (d)	\$ 1,913,617	\$ 157,452	\$ 2,071,068	NP	0.289651	\$ 599,887
3	Cash Received from G&T/lenders	WP1, Col (d), L71	\$ 109,780	\$ -	\$ 109,780	NP	0.289651	\$ 31,798
4			<u>\$ 2,023,396</u>	<u>\$ 157,452</u>	<u>\$ 2,180,848</u>			<u>\$ 631,684</u>
5								
6	MDSC							
7	LT Interest Expense	L2	\$ 1,913,617	\$ 157,452	\$ 2,071,068	NP	0.289651	\$ 599,887
8	Depreciation Expense							
9	Transmission	Pg.1, L13, Col (d)	\$ 526,721	\$ 54,731	\$ 581,453		1.000000	\$ 581,453
10	General Plant	Pg.1, L14, Col (d)	\$ 109,271	\$ 11,221	\$ 120,492	LAB	0.050642	\$ 6,102
11	Non-Operating Margins - Interest	WP1, L70, Col (d)	\$ 151	\$ -	\$ 151	NP	0.289651	\$ 44
12	Cash Patronage Capital*	L20	\$ 109,780	\$ -	\$ 109,780	NP	0.289651	\$ 31,798
13	Resultant Amount	Sum (L7:L12)	<u>\$ 2,659,539</u>		<u>\$ 2,882,943</u>			<u>\$ 1,219,283</u>
14								
15	*Calculate Pat. Cap. (Cash):							
16	Inv. in Assoc. Org. - Patr. Capital - Current Yr.	WP1, L67, Col (d)	\$ 676,413					
17	Inv. in Assoc. Org. - Patr. Capital - Prior Yr.	WP1, L67, Col (c)	\$ 565,629					
18	Generation & Transmission Capital Credits	WP1, L68, Col (d)	\$ -					
19	Other Capital Cr. and Patronage Dividends	WP1, L69, Col (d)	\$ 220,564					
20	Resultant Amount	L17 + L18 + L19 - L16	<u>\$ 109,780</u>					

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 6a - Summary of Exclusions
For the Historical Test Year Ending December 31, 2017

ACCOUNT	DESCRIPTION	TOTAL AMOUNT	TOTAL ADJUSTMENT	COMMENTS
1.926.2	EMPLOYEE PENSION & BENEFITS	44,590	17,096	
1.930.1	ADVERTISING	12,609	7,074	
1.930.2	MICELLANEOUS GENERAL	115,375	6,949	
1.930.21	MISC GEN - DUES	59,110	7,678	
1.930.3	MISC GEN - DONATIONS	11,317	6,322	
1.930.31	ANNUAL MEETING	33,337	8,090	
			<u>53,208</u>	

See Exhibit 10 for further account level detail.

Notes:

Prairie Land's review of General and Administrative expenses by category:

Employee Benefits: Meals provided to employees, clothing purchased for promotional reasons, and retirement party expenses and gifts were excluded 100%. Costs associated with short term disability, safety related clothing, and expenses for job-required physicals were not excluded. Donations that may have been included in this category were excluded 50%.

Advertising: Expenses related to company image and general advertising were excluded at 100%, all other advertising related to member safety, legal ads, and meeting announcements were not excluded. Expenses related to both company image and safety related messages were excluded 50%.

Misc General: Miscellaneous & General expenses were carefully looked as to the true business expense versus other indirect expenses. Expenses related to travel, software support fees, property taxes, liability insurance, and labor were not excluded. Expenses for meals, subscriptions to publications, and retirement meals were excluded at 100%. Donations and dues that may have been included in this category were excluded at 50%

Dues: Dues to associated organization were excluded at 50% with the exception of Kansas Electric Cooperative (KEC) monthly assessment due. KEC provides needed service and programs to electric cooperatives for the mutual benefit of its member cooperatives. The dues associated with KEC represent services KEC provides for our cooperative, which include our safety program, OSHA compliance, safety inspections, staff & board training, and administrative functions on a statewide level.

Donations: 50% of all donations were excluded.

Annual Meeting: Expenses with the publication, balloting, office notice mailings, and expenses with regard to holding the annual meeting were not excluded. However, expenses concerning gifts for members were excluded 100%

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 6b - Detail for Exclusions
For the Historical Test Year Ending December 31, 2017

Account	Description	Date	Vendor Name	Reference	Amount	Percent Excluded	Amount Excluded
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See Filing Exhibit 10 for Account Level Detail

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 7 - Annual True-Up Calculation Summary
Section E.6 of the 34.5kV FBR Protocols

Line No.				Days in Effect	x	Wtd. Rev. Req. ¹	=	\$	Notes/Source
I. Calculate Weighted Projected FBR Revenue Requirement									
1	Budget Year	2016	Projected FBR Revenue Requirement	273		\$ 1,795,624			16-PLCE-490-TAR
2	Budget Year	2017	Projected FBR Revenue Requirement	92		\$ 659,931			17-PLCE-478-TAR, Effective Date 10/1/17 (per KCC-stamped tariffs)
3						<u>\$ 2,455,555</u>			L1 + L2
II. Compare against Actual Revenue Requirement									
6	Test Year	2017	Actual FBR Revenue Requirement			\$ 2,467,439			WP8a, L13
7			Annual True-Up Before Interest			<u>\$ 11,885</u>			L6 - L3
III. Include Interest for Over or Under-recovery									
10			Applicable Interest Rate			2.41%			L18 or L19
12			Interest on Annual True-Up Amount			\$ 286			L7 x L10
13			Total			<u><u>\$ 12,171</u></u>			L7 + L12
Interest Rates									
18			Short term Interest Rate			2.41%			Quarterly average
19			FERC Quarterly Interest Rate			3.85%			Avg. for 2017, see https://www.ferc.gov/enforcement/acct-matts/interest-rates.asp

¹ Using ratio of Days in Effect divided by 365 (total number of days in a calendar year).

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 8a - Actual Revenue Requirement for the True-Up
For the Historical Test Year Ending December 31, 2017

(a) Line No	(b) Description	(c) Source	(d) Unadjusted Historical Test Year 2017		(e) Adjustments		(f) Adjusted Historical Test Year 2017		(g) (h) Allocation Factor		(i) FBR Revenue Requirement
					No.	Amount			Name	Factor	
					Source: WP2				Source: WP8b		
1	Operating Expenses										
2	Power Production Expense	WP1, L29, Col (g)	-				\$ -		0.000000	\$ -	
3	Cost of Purchased Power	WP1, L30, Col (g)	\$ 19,531,745				\$ 19,531,745		0.000000	\$ -	
4	Transmission O&M	WP1, L31, Col (g)	\$ 673,340				\$ 673,340		1.000000	\$ 673,340	
5	Distribution Expense-Operation	WP1, L32, Col (g)	\$ 2,105,181	[1]	\$ -		\$ 2,105,181	DOM	0.000000	\$ -	
6	Distribution Expense-Maintenance	WP1, L33, Col (g)	\$ 805,069	[2]	\$ -		\$ 805,069	DOM	0.000000	\$ -	
7	Consumer Accounts Expense	WP1, L34, Col (g)	\$ 799,512				\$ 799,512		0.000000	\$ -	
8	Customer Service and Informational Expense	WP1, L35, Col (g)	\$ 497,404				\$ 497,404		0.000000	\$ -	
9	Sales Expense	WP1, L36, Col (g)	\$ -				\$ -		0.000000	\$ -	
10	Administration & General	WP1, L37, Col (g)	\$ 2,051,796	[3]	\$ (53,208)		\$ 1,998,587	LAB	0.050642	\$ 101,212	
11	Total O&M Expense	Sum (L2:L10)								\$ 774,552	
12	Depreciation and Amortization									\$ -	
13	Transmission	WP1, L40, Col (d)	\$ 526,721				\$ 526,721		1.000000	\$ 526,721	
14	General Plant	WP1, L41, Col (d)	\$ 109,271				\$ 109,271	LAB	0.050642	\$ 5,534	
15	Property Tax	WP1, L43, Col (g)	\$ -				\$ -	NP	0.269267	\$ -	
16	Other Taxes	WP1, L44, Col (g)	\$ 630				\$ 630	NP	0.269267	\$ 170	
17	L.T. Interest	WP1, L45, Col (g)	\$ 1,913,617				\$ 1,913,617	NP	0.269267	\$ 515,273	
18	Interest Charged to Construction - Credit	WP1, L46, Col (g)	\$ -				\$ -	NP	0.269267	\$ -	
19	Interest-Other	WP1, L47, Col (g)	\$ 66,016				\$ 66,016	NP	0.269267	\$ 17,776	
20	Other Deductions	WP1, L48, Col (g)	\$ 193,353	[9]	\$ (193,353)		\$ -	NP	0.269267	\$ -	
21	Total Cost of Electric Service									\$ 1,840,025	
22											
23	Margin Requirement										
24	Principal Payments	WP1, L62, Col (g)	\$ 1,603,225				\$ 1,603,225	NP	0.269267	\$ 431,695	
25	L.T. Interest	L17	\$ 1,913,617		\$ -		\$ 1,913,617	NP	0.269267	\$ 515,273	
26	Subtotal	Sum (L24:L25)								\$ 515,273	\$ 946,968
27	Required Coverage Ratio	WP1, L64, Col (g)								1.80	1.80
28	Gross Margin Requirements	L26 x L27								927,491	1,704,542
29	Less: Offsets to Margin Requirements	WP8c, L4 or L13, Col (i)								544,833	1,077,128
30	Net Margin Requirement	L28 - L29								\$ 382,658	\$ 627,414
31											
32	Total Revenue Requirements										
33	Using the greater of OTIER or MDSC Margin Requirements	L21 + L30									\$2,467,439

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 8b - Allocation Factors for the True-Up Calculation
For the Historical Test Year Ending December 31, 2017

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Allocator</u>	<u>Amount</u>
1	Distribution O&M Allocation Factor			
2	Distr. Plant used to provide Local Access Delivery Service	WP1, L16, Col (c)		\$ -
3	Total Distribution Plant	WP1, L22, Col (c)		\$ 49,392,055
4				
5	Allocation Factor	L2 / L3	DOM	-
6				
7	Labor Allocation Factor			
8	Transmission Wages	WP1, L51, Col (d)		\$ 62,716
9	Allocated Distribution Wages			
10	Total Distribution Wages	WP1, L52, Col (d)		\$ 708,578
11	Allocation Factor	L5	DOM	\$ -
12		L10 * L11		\$ -
13	Total LAC Wages	L8 + L12		<u>\$ 62,716</u>
14				
15	Total Wages Other than A&G			
16	Total Wages	WP1, L57, Col (d)		\$ 1,912,173
17	Less: Administration & General Wages	WP1, L56, Col (d)		673,745
18		L16 - L17		<u>\$ 1,238,429</u>
19				
20	Transmission Labor Allocator	L13 / L18	LAB	<u>0.050642</u>
21				
22	Net Plant Allocation Factor			
23	Plant-in-Service			
24	Transmission	WP1, L11, Col (c)		\$ 22,199,927
25	Distr. used to provide Local Access Service	L2		\$ -
26	General Plant			
27	Total General Plant	WP1, L23, Col (c)		\$ 5,083,502
28	Allocation Factor	L20	LAB	0.050642
29		L27 * L28		<u>\$ 257,437</u>
30	Total LAC Plant-in-Service	L24 + L25 + L29		<u>\$ 22,457,364</u>
31				
32	Accumulated Reserves for Depreciation			
33	Transmission	WP1, L11, Col (d)		\$ 10,479,286
34	Distribution Used in LAC	WP1, L16, Col (d)		\$ -
35	Allocated General Plant			
36	Total General Plant	WP1, L23, Col (d)		\$ 2,978,468
37	Allocation Factor	L20	LAB	0.050642
38		L36 * L37		<u>\$ 150,834</u>
39	Total LAC Accum. Depr. Res.	L33 + L34 + L38		<u>\$ 10,630,121</u>
40				
41	Net Plant Used in LAC	L30 - L39		<u>\$ 11,827,243</u>
42				
43	Total Plant in Service	WP1, L24, Col (c)		\$ 76,675,484
44	Less: Total Accum. Reserves for Depr.	WP1, L24, Col (d)		\$ 32,751,566
45	Total Net Plant	L43 - L44		<u>\$ 43,923,918</u>
46				
47	Transmission Net Plant Allocator	L41 / L45	NP	<u>0.269267</u>

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Work Paper 4 - Margin Requirement Offsets
For the Historical Test Year Ending December 31, 2017

(a) Line No	(b) Metric	(c) Source	(d) Historical Tot Amount	(g) (h) Allocation Factor		(i) Allocated to FBR
				Name	Factor	
				WP8b		
1	OTIER					
2	LT Interest Expense	Pg.1, L17, Col (d)	\$ 1,913,617	NP	0.26926658	\$ 515,273
3	Cash Received from G&T/lenders	WP1, Col (d), L71	\$ 109,780	NP	0.26926658	\$ 29,560
4			<u>\$ 2,023,396</u>			<u>\$ 544,833</u>
5						
6	MDSC					
7	LT Interest Expense	L2	\$ 1,913,617	NP	0.26926658	\$ 515,273
8	Depreciation Expense					
9	Transmisison	Pg.1, L13, Col (d)	\$ 526,721		1.000000	\$ 526,721
10	General Plant	Pg.1, L14, Col (d)	\$ 109,271	LAB	0.050642	\$ 5,534
11	Non-Operating Margins - Interest	WP1, L70, Col (d)	\$ 151	NP	0.26926658	\$ 41
12	Cash Patronage Capital*	L18	\$ 109,780	NP	0.26926658	\$ 29,560
13	Resultant Amount	Sum (L7:L10)	<u>\$ 2,659,539</u>			<u>\$ 1,077,128</u>
14						
15	*Calculate Pat. Cap. (Cash):					
16	Inv. in Assoc. Org. - Patr. Capital - Current Yr.	WP1, L67, Col (d)	\$ 676,413			
17	Inv. in Assoc. Org. - Patr. Capital - Prior Yr.	WP1, L67, Col (c)	\$ 565,629			
18	Generation & Transmission Capital Credits	WP1, L68, Col (d)	\$ -			
19	Other Capital Cr. and Patronage Dividends	WP1, L69, Col (d)	\$ 220,564			
20	Resultant Amount	L17 + L18 + L19 - L16	<u>\$ 109,780</u>			

EXHIBIT 6

Trial Balance
2015-2017

Mid-Kansas Division

Prairie Land Electric Coop

03/02/2018 10:14:34 AM

General Ledger
Summary Trial Balance

Period Ending: DEC 2017

Div.	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	102.0	ELECTRIC PLANT PURCHASED	0.00	0.00	0.00	0.00	0.00	0.00
1	107.1	CONST WORK IN PROGRESS CONT	0.00	0.00	0.00	0.00	0.00	0.00
1	107.2	CONST WIP-LABOR & MATERIAL	2,156,938.08	-1,818,970.21	0.00	1,740,154.56	337,967.87	0.00
1	107.21	CONST WIP-OVERHEAD	50,833.94	5,936.17	0.00	6,166.49	56,770.11	0.00
1	107.22	CWIP-OVERHEAD MATERIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	107.3	CONST WK PROGRESS-SPECIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	108.5	ACC DEPR-TRANSMISSION PLANT	-10,313,406.81	205,967.44	257,368.67	0.00	0.00	10,107,439.37
1	108.6	ACCUM DEPR-DISTRIBUTION PLANT	-24,599,225.14	-1,000,051.03	0.00	72,067.16	0.00	25,599,276.17
1	108.61	ACCUM DEPR-DIST PLANT-RETR LOSS	5,581,477.67	909,666.86	163,434.09	0.00	6,491,144.53	0.00
1	108.7	ACCUM DEPR GEN PL-STRUCTURES	-312,315.14	-18,510.12	0.00	1,542.51	0.00	330,825.26
1	108.71	ACCUM DEPR-GP-OFF FURN	-407,031.23	-60,090.64	0.00	4,688.79	0.00	467,121.87
1	108.72	ACCUM DEPR GP TRANSP EQUIPMENT	-1,601,844.19	-230,444.00	0.00	19,433.45	0.00	1,832,288.19
1	108.73	ACCUM DEPR GP STORES EQUIPMENT	-7,187.55	0.00	0.00	0.00	0.00	7,187.55
1	108.74	ACCUM DEPR GP TOOL_SHOP,GARAGE	-84,591.97	-5,159.88	0.00	429.99	0.00	89,751.85
1	108.75	ACCUM DEPR GP LAB EQUIPMENT	-230,274.41	-11,806.77	0.00	986.48	0.00	242,081.18
1	108.76	ACCUM DEPR GP POWER EQUIPMENT	-18,184.78	-2,334.38	0.00	164.74	0.00	20,519.16
1	108.77	ACCUM DEPR GP COMMUN EQUIPMENT	-125,432.78	-4,780.88	0.00	451.98	0.00	130,213.66
1	108.78	ACCUM DEPR GP MISC EQUIPMENT	-12,626.15	-1,866.36	0.00	155.53	0.00	14,492.51
1	108.8	RETIREMENT WORK IN PROGRESS	136,317.72	-138,069.88	0.00	57,510.82	0.00	1,752.16
1	108.81	RETIREMENT WIP-OVERHEAD	0.00	0.00	0.00	0.00	0.00	0.00
1	111.0	ACCUM PROV-AMORT ELEC PLANT	0.00	0.00	0.00	0.00	0.00	0.00
1	114.0	ELECTRIC PLANT ACQUISITION ADJ	5,776,877.84	0.00	0.00	0.00	5,776,877.84	0.00
1	115.0	ACCUM PROV FOR AMORT OF PLANT AC	-1,861,468.69	-193,353.48	0.00	16,112.79	0.00	2,054,822.17
1	121.1	NON-UTILITY - DBS	0.00	0.00	0.00	0.00	0.00	0.00
1	123.1	PATRON CAPITAL-ASSOC ORGANIZ	565,629.27	110,784.13	4,904.07	0.00	676,413.40	0.00
1	123.11	INVESTMENT - SUBSIDIARY COMPANY	0.00	0.00	0.00	0.00	0.00	0.00
1	123.12	INVEST IN SUBSID. CO - NOTES	0.00	0.00	0.00	0.00	0.00	0.00
1	123.13	G & T CAPITAL CREDIT - KEPCO	0.00	0.00	0.00	0.00	0.00	0.00
1	123.21	SUBS TO CAP TERM CERT-CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	123.22	INVEST CAP TERM CERT-CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	123.23	OTHER INVEST-ASSOC ORGANIZATIONS	0.00	0.00	0.00	0.00	0.00	0.00
1	123.24	INVESTMENT IN ASSOC ORG - MKEC	9,052,664.40	1,022,750.18	991,006.94	0.00	10,075,414.58	0.00
1	124.0	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	124.1	OTHER INVEST-ERC LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	124.2	INVEST-DBS LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	124.3	OTHER INV-FED ECON DEV LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	124.4	OTHER INV- NON-FED ECON DEV LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	128.0	RESTRICT FUNDS-DEFERRED COMP	0.00	0.00	0.00	0.00	0.00	0.00
1	131.1	CASH-GENERAL FUND-1ST STATE BANK	14,785,528.30	580,178.99	0.00	766,010.77	15,365,707.29	0.00
1	131.11	CASH GEN FUND-CITIZENS NATIONAL	56,950.90	6,924.40	0.00	1,325.88	63,875.30	0.00
1	131.12	CASH-FIRST NATIONAL - BIRD CITY	0.00	0.00	0.00	0.00	0.00	0.00
1	131.13	CASH-GENERAL-ECON DEV FUND	0.00	0.00	0.00	0.00	0.00	0.00
1	131.14	CASH-GEN-ECON DEV NON-FED REV LN	0.00	0.00	0.00	0.00	0.00	0.00
1	131.15	CASH - HDQ ESCROW	0.00	0.00	0.00	0.00	0.00	0.00
1	131.16	CASH-GEN FUND-FIRST STATE-CAP CR	0.00	0.00	0.00	0.00	0.00	0.00
1	131.18	CASH-SECURITY STATE BK S-125	0.00	0.00	0.00	0.00	0.00	0.00
1	131.19	CASH-FIRST STATE BK S-125	0.00	0.00	0.00	0.00	0.00	0.00
1	131.2	CASH CONST FUND-TRUSTEE	0.00	0.00	0.00	0.00	0.00	0.00
1	131.4	TRANSFER OF CASH	0.00	0.00	0.00	0.00	0.00	0.00
1	131.99	Cash - Cash Clearing	0.00	0.00	0.00	0.00	0.00	0.00
1	134.0	SPECIAL DEPOSITS	0.00	0.00	0.00	0.00	0.00	0.00
1	135.0	WORKING FUNDS	400.00	0.00	0.00	0.00	400.00	0.00
1	136.0	TEMPORARY CASH INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	141.0	NOTES RECEIVABLE (LINE EXTENSIONS)	0.00	17,647.95	0.00	362.50	17,647.95	0.00
1	141.1	NOTES RECEIVABLE (PRE-2017 LINE EXT)	0.00	0.00	0.00	0.00	0.00	0.00
1	142.1	CUSTOMER A/R-ELECTRIC	3,205,898.74	-374,801.57	258,831.28	0.00	2,831,097.17	0.00
1	142.2	SALES- NT, HERN, KINDER, MURFIN	33,761.31	-5,489.24	0.00	16,772.12	28,272.07	0.00
1	142.3	CONS SALES-ER- UNBILLED	0.00	0.00	0.00	0.00	0.00	0.00
1	142.99	CLEARING FOR OA TO EL	0.00	0.00	0.00	0.00	0.00	0.00
1	143.1	OTHER ACCOUNTS RECEIVABLE	21,818.18	105,299.30	104,137.04	0.00	127,117.48	0.00
1	143.11	OTHER A/R INSURANCE,BONDS,ETC	0.00	0.00	0.00	0.00	0.00	0.00
1	143.2	ENERGY ASSIST PROG SRS	0.00	0.00	0.00	0.00	0.00	0.00
1	143.3	OTHER A/R - FEMA	0.00	0.00	0.00	0.00	0.00	0.00
1	143.31	A/R EMPLOYEES OTHER	0.00	0.00	0.00	0.00	0.00	0.00
1	143.4	OTHER A/R EMPLOYEE 401K	0.00	0.00	0.00	0.00	0.00	0.00
1	143.5	A/R EMPLOYEE NRECA LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	143.8	A/R - HVAC In progress	0.00	0.00	0.00	0.00	0.00	0.00
1	143.9	OTHER A/R - WESTERN	0.00	0.00	0.00	0.00	0.00	0.00
1	143.91	OTHER A/R- MISC	85,315.29	8,144.83	660.12	0.00	93,460.12	0.00
1	143.98	A/R OTHER - P/L ELEC	0.00	0.00	0.00	0.00	0.00	0.00
1	143.99	34.5 LINE MAINTENANCE TO MKEC	0.00	0.00	0.00	0.00	0.00	0.00
1	144.1	ACC PROV-UNCOLL CONS ACCTS	-100,634.44	71,327.43	0.00	10,301.92	0.00	29,307.01
1	144.4	ACC PROV-OTHER UNCOL ACCOUNTS	0.00	0.00	0.00	0.00	0.00	0.00
1	145.0	NOTES REC ASSOC COMPANIES	0.00	0.00	0.00	0.00	0.00	0.00
1	154.0	154.1	0.00	0.00	0.00	0.00	0.00	0.00
1	154.1	ACCT'S REC CLEARING	0.00	-63,020.49	0.00	64,351.74	0.00	63,020.49
1	155.0	MERCHANDISE	0.00	0.00	0.00	0.00	0.00	0.00
1	155.1	MERCHANDISE-EMPLOYEES	0.00	0.00	0.00	0.00	0.00	0.00
1	155.11	MDSE-LAWN MOWERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.15	MERCHANDISE - REPAIR PARTS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.21	MDSE - QUARTZ ELEMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.3	MDSE - LAWNMOVER (MULCHER)	0.00	0.00	0.00	0.00	0.00	0.00
1	155.31	MDSE - CORDLESS TRIMMERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.4	MDSE-SOLAR PUMPS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.5	MDSE-WATER HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.51	MDSE- WATER SOFTENERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.52	MDSE- REVERSE OSMOSIS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.6	MDSE-BAR-B-QUE GRILLS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.7	MDSE-PICTURE/HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.71	MDSE - UNDERDESK HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.8	MDSE-DISTILLERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.9	MDSE-SHOP HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.99	MDSE - HEATPUMP	0.00	0.00	0.00	0.00	0.00	0.00

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	163.0	STORES EXPENSE UNDISTRIBUTED	47,601.41	22,738.63	0.00	4,141.70	70,340.04	0.00
1	165.1	PREPAYMENTS-INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	165.2	OTHER PREPAYMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	165.3	PREPAID LIABILITY INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	165.4	PREPAID WORKERS' COMP INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	171.1	INTEREST & DIVIDEND RECEIVABLE	0.00	0.00	0.00	0.00	0.00	0.00
1	171.11	INTEREST & DIVIDEND REC-CTC'S	0.00	0.00	0.00	0.00	0.00	0.00
1	171.12	INTEREST REC - DBS	0.00	0.00	0.00	0.00	0.00	0.00
1	173.0	UNBILLED REVENUE	0.00	-201,374.18	0.00	68,032.11	0.00	201,374.18
1	175.0	LIFE INSURANCE-CSV	0.00	0.00	0.00	0.00	0.00	0.00
1	181.0	UNAMORTIZED LOAN EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	183.1	PRELIM SURVEY & INVEST CHGS	0.00	0.00	0.00	0.00	0.00	0.00
1	183.2	Deffered Debit - Concordia Offic	0.00	0.00	0.00	0.00	0.00	0.00
1	184.1	TRANSP CLEARING-CONST TRUCKS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.11	TRANSP CLEARING-MAINT TRUCKS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.12	TRANSP CLEARING-CARS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.15	TRANSP CLEARING - DBS VAN	0.00	0.00	0.00	0.00	0.00	0.00
1	184.33	TRANSP CLEARING-GAIN/LOSS	0.00	0.00	0.00	0.00	0.00	0.00
1	186.0	MISC DEFERRED DEBITS - MKEC Rate	42,806.89	-42,806.89	0.00	3,567.25	0.00	0.00
1	186.1	MISC DEFERRED DEBITS -MKEC 34.5	0.00	0.00	0.00	0.00	0.00	0.00
1	186.11	MISC DEFERRED DEBIT-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	186.12	MISC DEF DEBIT-GIS MAPPING	85,369.70	-85,369.70	0.00	7,114.27	0.00	0.00
1	186.15	MISC DEF DR-FEMA 4230	0.00	0.00	0.00	0.00	0.00	0.00
1	186.2	DEF DEBIT - 2017 Cost of Service Study	0.00	40,078.62	3,645.69	0.00	40,078.62	0.00
1	186.25	MISC DEFERRED DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	186.3	DEFERRED DEBIT-CLEVEST ANNL MTCE/	7,380.76	-97.51	0.00	809.25	7,283.25	0.00
1	186.35	DEFERRED DEBIT-NRTC ANNUAL MTCE/S	0.00	0.00	0.00	0.00	0.00	0.00
1	189.0	UNAMORTIZATION OF LOSS ON REACQUIR	2,900,598.06	-122,993.52	0.00	10,249.46	2,777,604.54	0.00
1	200.1	MEMBERSHIPS ISSUED	0.00	0.00	0.00	0.00	0.00	0.00
1	201.1	PATRONS CAPITAL CREDITS	-8,804,148.65	-1,341,798.67	2,815.74	0.00	0.00	10,145,947.32
1	201.11	G & T CAPITAL CREDITS - KEPCO	-14,244,445.73	-3,475,833.76	4,769.15	0.00	0.00	17,720,279.49
1	201.2	PATRONAGE CAPITAL ASSIGNABLE	-5,378,014.24	2,439,703.58	0.00	2,938,310.66	0.00	2,938,310.66
1	208.0	DONATED CAPITAL	-150.04	0.00	0.00	0.00	0.00	150.04
1	208.1	DONATED CAPITAL CREDITS	-5,462.83	571.77	21.08	0.00	0.00	4,891.06
1	208.2	RETAINED PATRON CAPITAL CREDIT	-93,767.37	-94,362.71	0.00	5,685.93	0.00	188,130.08
1	208.3	DONATED CAPITAL - RUS GRANT FUND	0.00	0.00	0.00	0.00	0.00	0.00
1	214.16	LONG TERM DEBT-OTHER ECON DEVEL	0.00	0.00	0.00	0.00	0.00	0.00
1	214.17	REA NOTES EXEC-ECON DEVELOPMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	216.1	UNAPPR. UNDIST. SUBS EARNINGS	0.00	0.00	0.00	0.00	0.00	0.00
1	217.1	PATRONAGE CAPITAL - RETIRED NO CHE	-32,659.96	2.38	0.00	0.00	0.00	32,657.58
1	219.1	OPERATING MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	219.2	NONOPERATING MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	219.21	Non-Op Margins - MKEC CC	0.00	0.00	0.00	0.00	0.00	0.00
1	219.3	OTHER MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	224.1	LONG-TERM DEBT-REA CON LOAN CONT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.11	OTHER L-TERM DEBT SUBSCRIPT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.12	OTHER LONG TERM DEBT-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	224.18	OTHER LONG TERM DEBT - GRANT FND	0.00	0.00	0.00	0.00	0.00	0.00
1	224.2	REA LOAN CONTRACT-CONST-DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.3	L-TERM DEBT CONST-NOTES EXEC	0.00	0.00	0.00	0.00	0.00	0.00
1	224.31	L-TERM DEBT CONS-COBANK-NOTES EX	0.00	0.00	0.00	0.00	0.00	0.00
1	224.32	L-TERM DEBT CONS-CFC-NOTES EXEC	-46,557,437.75	1,603,225.46	0.00	0.00	0.00	44,954,212.29
1	224.33	L-TERM DEBT-CONST-FFB LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	224.34	LTD - CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	224.4	REA NOTES EXEC-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.41	COBANK-NOTES EX-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.42	CFC-NOTES EX-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.5	INTEREST DEF-REA CONSTRUCTION	0.00	0.00	0.00	0.00	0.00	0.00
1	224.6	ADV PAYMTS-UNAPPL-LONG TERM DEBT	0.00	0.00	0.00	0.00	0.00	0.00
1	231.0	NOTES PAYABLE	0.00	0.00	0.00	0.00	0.00	0.00
1	231.1	NOTES PAYABLE-CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	231.2	NOTES PAYABLE-FIRST STATE BANK	0.00	0.00	0.00	0.00	0.00	0.00
1	231.3	NOTES PAYABLE-COBANK	0.00	0.00	0.00	0.00	0.00	0.00
1	232.1	ACCOUNTS PAYABLE-GENERAL	-1,640,301.67	119,764.00	0.00	121,022.68	0.00	1,520,537.67
1	232.12	NOTE PAYABLE TO CFC - BRIDGE LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	232.2	OTHER LIAB - P/L Elec	0.00	0.00	0.00	0.00	0.00	0.00
1	232.3	ACCOUNT PAYABLE - MKEC	0.00	0.00	0.00	0.00	0.00	0.00
1	232.99	UNVOICED MATERIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	233.0	NOTE PAYABLE TO ASSOC COMPANY	0.00	-130,048.86	0.00	48.86	0.00	130,048.86
1	233.1	NOTE PAYABLE TO CFC	-1,504,889.47	-1,273,351.99	0.00	0.00	0.00	2,778,241.46
1	233.11	NOTE PAYABLE TO CFC - BRIDGE LOA	0.00	0.00	0.00	0.00	0.00	0.00
1	233.12	NOTE PAYABLE TO CFC - BRIDGE LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	235.0	CUSTOMER DEPOSITS	-651,545.29	-11,878.63	41,096.38	0.00	0.00	663,423.92
1	235.1	CUSTOMER DEPOSITS - PBURG DEVELOP	-8,860.80	8,860.80	0.00	0.00	0.00	0.00
1	236.1	ACCRUED PROPERTY TAXES	-661,743.85	26,069.18	1,183,322.11	0.00	0.00	635,674.67
1	236.2	ACC FEDERAL TAX UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	236.3	ACCRUED SS-FICA	0.00	0.00	0.00	0.00	0.00	0.00
1	236.4	ACCRUED STATE UNEMPLOYMENT TAX	0.00	0.00	0.00	0.00	0.00	0.00
1	236.5	ACCRUED STATE SALES TAX-CONSUMER	-73,791.59	-2,820.14	0.00	7,094.04	0.00	76,611.73
1	236.51	ACCRUED STATE SALES TAX-OTHER	0.00	0.00	0.00	0.00	0.00	0.00
1	236.52	ACCRUED STATE COMP USE TAX	-87.65	82.54	4.33	0.00	0.00	5.11
1	236.53	ACCRUED FRANCHISE TAX	-353,195.42	29,955.15	0.00	50,404.98	0.00	323,240.27
1	236.54	ACCRUED CITY TAX - NORTON	0.00	0.00	0.00	0.00	0.00	0.00
1	237.0	ACCRUED INTEREST	-45.91	-80.15	4,292.52	0.00	0.00	126.06
1	237.1	INT ACCRUED-REA CONSTR OBLIG	0.00	0.00	0.00	0.00	0.00	0.00
1	237.11	INT ACCR - L-TERM DEBT - FFB	0.00	0.00	0.00	0.00	0.00	0.00
1	237.2	INT ACCRUED-COBANK-SUPPL LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	237.21	ACCRUED INT - COBANK LINE OF CRED	-262.26	-138.86	0.00	388.66	0.00	401.12
1	237.3	ACCRUED INTEREST PAYBLE-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	237.4	INT ACCRUED - OTHER LTD -CFC	-152,878.70	1,262.94	0.00	151,615.76	0.00	151,615.76
1	237.41	ACCRUED INT- CFC LINE OF CREDIT	0.00	0.00	10,911.26	0.00	0.00	0.00
1	238.99	PATRONAGE CAPITAL PAYABLE	0.00	0.00	63.55	0.00	0.00	0.00
1	241.1	TAX COLLECTIONS PAYABLE-FEDERAL	0.00	0.00	0.00	0.00	0.00	0.00
1	241.2	TAX COLLECTIONS PAYABLE-STATE	0.00	0.00	0.00	0.00	0.00	0.00
1	242.0	ACCRUED PAYROLL	0.00	0.00	0.00	0.00	0.00	0.00
1	242.2	Accrued Labor	0.00	0.00	0.00	0.00	0.00	0.00
1	242.3	ACCRUED EE VACATION & HOLIDAYS	0.00	0.00	0.00	0.00	0.00	0.00
1	242.31	ACCRUED EE SICK	0.00	0.00	0.00	0.00	0.00	0.00
1	242.4	ACCRUED INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	242.5	EMPLOYEE ASSISTANCE FUND	0.00	0.00	0.00	0.00	0.00	0.00
1	242.6	ACCRUED INS - EMPLOYEE	0.00	0.00	0.00	0.00	0.00	0.00

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	242.7	ACCRUED INS - R AND D	0.00	0.00	0.00	0.00	0.00	0.00
1	252.0	CUSTOMER ADVANCES FOR CONSTR	0.00	0.00	0.00	0.00	0.00	0.00
1	253.0	OTHER DEFERRED CREDITS	0.00	0.00	0.00	0.00	0.00	0.00
1	253.1	ODC-PREPAID NON-DOM CUST.CHG	0.00	0.00	0.00	0.00	0.00	0.00
1	253.2	MISC DEFERRED CREDIT	0.00	0.00	0.00	0.00	0.00	0.00
1	253.3	NON-DOMESTIC MVL'S	0.00	0.00	0.00	0.00	0.00	0.00
1	254.1	ODC-IRRIGATION HP PAYMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	301.0	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00
1	350.0	LAND & RIGHTS-TRANSMISSION PLANT	54,791.39	0.00	0.00	0.00	54,791.39	0.00
1	352.0	STRUCTURE/IMPROVEMENT-TRANS LINE	266,059.69	0.00	0.00	0.00	266,059.69	0.00
1	353.0	STATION EQUIP-TRANSMISSION PLANT	6,243,006.17	1,062,107.36	1,062,107.36	0.00	7,305,113.53	0.00
1	355.0	POLE & FIXTURES	8,442,585.33	289,195.84	66,661.95	0.00	8,731,781.17	0.00
1	356.0	TR PLT OH COND & DEVICES	6,962,010.80	420,434.54	45,779.72	0.00	7,382,445.34	0.00
1	358.0	UNDERGROUND CONDUCTORS/DEVICES	3,706.44	0.00	0.00	0.00	3,706.44	0.00
1	360.0	DIST PLANT-LAND & RIGHTS	54,017.90	3,500.00	0.00	0.00	57,517.90	0.00
1	361.0	STRUCTURES/IMPROVEMENTS- DISTR	134,573.41	0.00	0.00	0.00	134,573.41	0.00
1	362.0	DIST PLT STATION EQUIPMENT	5,775,973.36	655,303.37	0.00	0.00	6,431,276.73	0.00
1	364.0	DIST PLT-POLES,TOWERS & FIXTURES	16,680,416.28	958,981.25	120,534.62	0.00	17,639,397.53	0.00
1	365.0	DIST PLT OH COND & DEVICES	7,242,670.22	88,071.61	22,428.03	0.00	7,330,741.83	0.00
1	366.0	UNDERGROUND CONDUIT	370,456.85	1,920.43	496.30	0.00	372,377.28	0.00
1	367.0	DIST PLT UG CONDUCTOR & DEVICES	588,101.69	55,197.62	38,177.34	0.00	643,299.31	0.00
1	368.0	DIST PLT LINE TRANSFORMERS	8,995,334.60	385,158.69	65,120.70	0.00	9,380,493.29	0.00
1	369.0	DIST PLT SERVICES	2,799,034.23	48,643.01	5,806.79	0.00	2,847,677.24	0.00
1	370.0	DIST PLANT METERS	4,126,269.97	304,967.24	91,963.69	0.00	4,431,237.21	0.00
1	371.0	DIST PLT INSTALL ON CUST PREMISE	155,658.29	0.00	0.00	0.00	155,658.29	0.00
1	372.0	LEASE PROPERTY ON CUST PREMISE	0.00	0.00	0.00	0.00	0.00	0.00
1	373.0	STREET LIGHTING & SIGNAL SYSTEM	1,361,814.18	41,150.52	19,775.16	0.00	1,402,964.70	0.00
1	389.0	GEN PLT LAND & RIGHTS	48,595.48	0.00	0.00	0.00	48,595.48	0.00
1	390.0	GEN PLT STRUCTURE & IMPROVEMENTS	585,839.33	0.00	0.00	0.00	585,839.33	0.00
1	391.0	GEN PLT OFF FURN & FIXTURES	892,569.84	43,294.20	0.00	0.00	935,864.04	0.00
1	392.0	GEN PLT TRANSPORTATION EQUIPMENT	2,737,308.43	42,107.15	0.00	0.00	2,779,415.58	0.00
1	393.0	GEN PLANT STORES EQUIPMENT	7,187.55	0.00	0.00	0.00	7,187.55	0.00
1	394.0	GEN PLT TOOL & SHOP EQUIP	119,388.57	0.00	0.00	0.00	119,388.57	0.00
1	395.0	GEN PLT LAB EQUIPMENT	291,368.36	7,467.52	0.00	0.00	298,835.88	0.00
1	396.0	GEN PLT POWER OPERATED EQUIPMENT	33,958.79	0.00	0.00	0.00	33,958.79	0.00
1	397.0	GEN PLT COMMUNICATION EQUIPMENT	224,383.67	41,381.45	0.00	0.00	265,765.12	0.00
1	398.0	GEN PLT MISC EQUIPMENT	46,663.18	0.00	0.00	0.00	46,663.18	0.00
1	399.9	ACCOUNT RECEIVABLE CLEARING	0.00	0.00	0.00	0.00	0.00	0.00
1	403.5	DEPR EXPENSE-TRANSMISSION PLANT	0.00	526,721.10	44,918.03	0.00	526,721.10	0.00
1	403.6	DEPR EXPENSE-DISTRIBUTION PLANT	0.00	1,539,160.20	131,305.84	0.00	1,539,160.20	0.00
1	403.7	DEPR EXPENSE-GENERAL PLANT	0.00	109,270.90	8,420.02	0.00	109,270.90	0.00
1	405.6	DEPR EXPENSE-DISTRIBUTION PLANT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.1	TAXES-PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00
1	408.2	TAXES-FEDERAL UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.3	TAXES-FICA	0.00	0.00	0.00	0.00	0.00	0.00
1	408.4	TAXES-STATE UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.5	TAXES-LOCAL INTANGIBLE	0.00	0.00	0.00	0.00	0.00	0.00
1	408.7	OTHER TAXES	0.00	630.00	0.00	0.00	630.00	0.00
1	409.2	INCOME TAX-OTHER INCOME & DEDUCT	0.00	0.00	0.00	0.00	0.00	0.00
1	415.0	REVENUES FROM MDSING & JOBBING	0.00	0.00	0.00	0.00	0.00	0.00
1	415.1	REVENUE FROM OUTSIDE WIRING	0.00	0.00	0.00	0.00	0.00	0.00
1	415.2	REVENUE FR HEAT PUMPS/WH/MISC	0.00	-4,083.48	0.00	0.00	0.00	4,083.48
1	415.3	REVENUE FROM SOLAR	0.00	-977.00	0.00	0.00	0.00	977.00
1	415.9	REVENUE FROM CONTRACT WORK	0.00	-14,641.67	0.00	14,551.67	0.00	14,641.67
1	416.0	COST OF MDSE & JOBBING	0.00	715.43	0.00	0.00	715.43	0.00
1	416.1	EXPENSE FROM OUTSIDE WIRING	0.00	0.00	0.00	0.00	0.00	0.00
1	416.2	EXPENSE FR HEAT PUMPS/WH/MISC	0.00	0.00	0.00	0.00	0.00	0.00
1	416.21	HVAC LABOR	0.00	0.00	0.00	0.00	0.00	0.00
1	416.3	EXPENSE FROM SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
1	416.9	EXPENSE FOR CONTRACT WORK	0.00	0.00	0.00	0.00	0.00	0.00
1	417.0	REVENUE FR DBS (NON-UTILITY)	0.00	0.00	0.00	0.00	0.00	0.00
1	417.1	EXPENSE FROM DBS (NON-UTILITY)	0.00	0.00	0.00	0.00	0.00	0.00
1	418.1	EQUITY EARNINGS OF SUBSIDIARY CO	0.00	0.00	0.00	0.00	0.00	0.00
1	419.1	INTEREST & DIVIDEND INCOME	0.00	-151.00	0.00	51.81	0.00	151.00
1	419.11	INTEREST & DIVIDEND INCOME-CTCS	0.00	0.00	0.00	0.00	0.00	0.00
1	419.12	INTEREST INCOME-ERC NOTES	0.00	0.00	0.00	0.00	0.00	0.00
1	419.13	INTEREST INCOME-NRUCFC	0.00	0.00	0.00	0.00	0.00	0.00
1	419.14	INTEREST & DIVIDEND INCOME - DBS	0.00	0.00	0.00	0.00	0.00	0.00
1	421.0	MISC NON-OPERATING INCOME	0.00	-1,022,750.18	0.00	991,006.94	0.00	1,022,750.18
1	421.1	GAIN ON DISPOSITION OF PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00
1	421.2	LOSS ON DISPOSITION OF PROPERTY	0.00	738.44	0.00	0.00	738.44	0.00
1	423.0	G & T CAPITAL CREDITS	0.00	0.00	0.00	0.00	0.00	0.00
1	424.0	OTHER CAPITAL CREDITS	0.00	-220,563.66	0.00	13,637.47	0.00	220,563.66
1	425.0	MISCELLANEOUS AMORTIZATION	0.00	193,353.48	16,112.79	0.00	193,353.48	0.00
1	426.1	MISC INCOME DEDUCTIONS	0.00	0.00	0.00	0.00	0.00	0.00
1	426.2	LIFE INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	426.4	EXP FOR CIVIC,POLITICAL ACTIVITY	0.00	0.00	0.00	0.00	0.00	0.00
1	426.5	MISC INCOME DEDUCTIONS	0.00	0.00	0.00	0.00	0.00	0.00
1	426.6	INCOME DEDUCTION-RATE STUDY	0.00	0.00	0.00	0.00	0.00	0.00
1	427.1	INTEREST ON REA CONSTR LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	427.11	INT EXP - L-TERM DEBT - FFB LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	427.2	INTEREST ON OTHER LTD-COBANK	0.00	0.00	0.00	0.00	0.00	0.00
1	427.3	INTEREST ON NRECA BENEFIT PLANS	0.00	0.00	0.00	0.00	0.00	0.00
1	427.4	INTEREST ON OTHER LTD - CFC	0.00	1,790,623.11	151,615.76	0.00	1,790,623.11	0.00
1	428.0	AMORTIZATION OF LOAN EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	428.1	AMORTIZATION LOSS ON REAQUIRED DE	0.00	122,993.52	10,249.46	0.00	122,993.52	0.00
1	430.0	INTEREST ON DEBT TO ASSOC. COMP	0.00	60,594.38	5,875.69	0.00	60,594.38	0.00
1	431.0	OTHER INTEREST EXPENSE	0.00	5,422.11	441.53	0.00	5,422.11	0.00
1	435.1	CUM EFFECT - ACCT PRINCIPLE CHG	0.00	0.00	0.00	0.00	0.00	0.00
1	440.0	REVENUE - UNBILLED	0.00	0.00	0.00	0.00	0.00	0.00
1	440.01	REVENUE - UNCOLLECTED ECA	0.00	201,374.18	68,032.11	0.00	201,374.18	0.00
1	440.1	RESIDENTIAL	0.00	-11,437,746.27	0.00	943,229.87	0.00	11,437,746.27
1	440.11	RESIDENTIAL/FARM - NON COMM	0.00	-16.94	0.00	0.00	0.00	16.94
1	440.12	RES SALES-IDLE SERVICE	0.00	0.00	0.00	0.00	0.00	0.00
1	440.13	NON-DOMESTIC	0.00	0.00	0.00	0.00	0.00	0.00
1	440.14	MERCURY VAPOR LIGHTS - RDS	0.00	0.00	0.00	0.00	0.00	0.00
1	440.15	MERCURY VAPOR LIGHTS - SM COMM	0.00	0.00	0.00	0.00	0.00	0.00
1	440.16	RDS-MVL'S NON-DOMESTIC	0.00	0.00	0.00	0.00	0.00	0.00
1	440.2	RURAL DOMESTIC	0.00	0.00	0.00	0.00	0.00	0.00
1	440.21	NON-DOMESTIC - MONTHLY	0.00	0.00	0.00	0.00	0.00	0.00
1	440.3	RES SALES-TOWN & VILLAGES	0.00	0.00	0.00	0.00	0.00	0.00

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	441.0	IRRIGATION SALES	0.00	-176,725.85	0.00	1,231.83	0.00	176,725.85
1	442.1	GENERAL SERVICE SMALL	0.00	-3,395,353.13	0.00	279,318.01	0.00	3,395,353.13
1	442.11	NON-DOMESTIC	0.00	-733.17	0.00	63.06	0.00	733.17
1	442.2	OIL WELL	0.00	-1,952,421.00	0.00	168,606.64	0.00	1,952,421.00
1	442.21	LARGE POWER-REGULAR SALES	0.00	55,009.03	0.00	0.00	55,009.03	0.00
1	442.3	GENERAL SERVICE MEDIUM	0.00	-5,312,179.80	0.00	473,469.35	0.00	5,312,179.80
1	442.4	GENERAL SERVICE LARGE	0.00	-8,186,934.87	0.00	682,455.57	0.00	8,186,934.87
1	442.5	LARGE INDUSTRIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	444.0	STREET LIGHTS SALES	0.00	-473,513.23	0.00	38,949.44	0.00	473,513.23
1	445.0	MUNICIPAL	0.00	-1,629,308.49	0.00	136,147.35	0.00	1,629,308.49
1	447.2	SALES FOR RESALE-	0.00	0.00	0.00	0.00	0.00	0.00
1	447.3	SALES FOR RESALE - HILL CITY	0.00	0.00	0.00	0.00	0.00	0.00
1	450.0	FORFEITED DISCOUNTS	0.00	-65,162.85	0.00	4,392.91	0.00	65,162.85
1	451.0	MISC SERVICE REVENUES	0.00	-159,794.48	0.00	6,807.04	0.00	159,794.48
1	451.1	MISC SERVICE REVENUE-SOLAR PUMPS	0.00	0.00	0.00	0.00	0.00	0.00
1	454.0	RENT FROM ELECTRIC PROPERTY	0.00	-11,511.80	0.00	8,239.58	0.00	11,511.80
1	454.1	RENT INCOME	0.00	0.00	0.00	0.00	0.00	0.00
1	456.0	OTHER ELECTRIC REVENUE	0.00	-1,018,514.31	0.00	76,332.86	0.00	1,018,514.31
1	499.99	MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	555.0	PURCHASED POWER	0.00	19,531,713.49	1,524,503.21	0.00	19,531,713.49	0.00
1	555.1	PURCHASED POWER-COGENERATION	0.00	31.50	3.38	0.00	31.50	0.00
1	555.2	PURCHASED POWER-WHSE-CITY OF NT	0.00	0.00	0.00	0.00	0.00	0.00
1	557.0	OTHER EXPENSES	0.00	0.00	0.00	0.00	0.00	0.00
1	562.0	STATION EXPENSE-TRANS EXPENSES	0.00	211,798.54	11,673.76	0.00	211,798.54	0.00
1	563.0	OVERHEAD LINE EXPENSE-TRANS EXP	0.00	265,417.94	20,703.30	0.00	265,417.94	0.00
1	570.0	MAINTENANCE-STATION EQ-TRANS EXP	0.00	0.00	0.00	0.00	0.00	0.00
1	571.0	MAINT OVERHEAD LINES-TRANS	0.00	196,123.75	14,382.89	0.00	196,123.75	0.00
1	580.0	OPERATION SUPERVISION & ENGINEER	0.00	20,263.78	1,331.38	0.00	20,263.78	0.00
1	580.1	STEVE CHRISTY TIME @ BIRD CITY	0.00	0.00	0.00	0.00	0.00	0.00
1	582.0	STATION EXPENSE-DIST PLANT	0.00	287,956.01	16,217.41	0.00	287,956.01	0.00
1	583.0	OVERHEAD LINE EXPENSES-DIST PL	0.00	1,207,082.68	109,705.10	0.00	1,207,082.68	0.00
1	583.1	OH LINE EXPENSE-STANDBY	0.00	142,748.02	12,451.07	0.00	142,748.02	0.00
1	584.0	UNDERGROUND LINE EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	585.0	STREET LIGHT & SIGNAL EXPENSE	0.00	106,730.79	6,814.93	0.00	106,730.79	0.00
1	586.0	METER EXPENSES	0.00	183,462.01	0.00	9,569.37	183,462.01	0.00
1	586.1	TURTLE METERING	0.00	0.00	0.00	0.00	0.00	0.00
1	587.0	CONSUMER INSTALLATION EXPENSE	0.00	-5,127.44	621.54	0.00	0.00	5,127.44
1	587.1	LABOR ON SCHNEIDER HEAT PUMP	0.00	0.00	0.00	0.00	0.00	0.00
1	588.0	MISCELLANEOUS DISTRIBUTION EXP	0.00	162,065.16	16,586.81	0.00	162,065.16	0.00
1	589.0	RENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	590.0	MAINTENANCE SUPERVISION,ENGINEER	0.00	29,826.34	2,649.92	0.00	29,826.34	0.00
1	590.1	SUPERVISION OF BIRD CITY	0.00	0.00	0.00	0.00	0.00	0.00
1	592.0	MAINTENANCE OF STATION EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	593.0	MAINTENANCE OVERHEAD LINES	0.00	411,159.96	20,639.51	0.00	411,159.96	0.00
1	593.1	MAINT OVERHEAD LINES-LOAD MGMT	0.00	0.00	0.00	0.00	0.00	0.00
1	593.2	MAINT PHASE CONVERTERS	0.00	0.00	0.00	0.00	0.00	0.00
1	593.3	MAINT OH LINES - TREE TRIMMING	0.00	45,144.74	266.12	0.00	45,144.74	0.00
1	593.31	MAINT OH LINES - TREE TRM, CONTR	0.00	297,038.51	24,118.13	0.00	297,038.51	0.00
1	593.4	MAINT OH LINES - MUTUAL AID	0.00	0.00	0.00	0.00	0.00	0.00
1	594.0	MAINT OF UNDERGROUND LINES	0.00	2,257.10	0.00	0.00	2,257.10	0.00
1	595.0	MAINT LINE TRANSFORMERS	0.00	19,642.29	646.77	0.00	19,642.29	0.00
1	596.0	MAIN STREET LITE & SIGNAL SYSTEM	0.00	0.00	0.00	0.00	0.00	0.00
1	597.0	MAINTENANCE OF METERS	0.00	0.00	0.00	0.00	0.00	0.00
1	597.1	MAINT OF METERS-FIELD TEST	0.00	0.00	0.00	0.00	0.00	0.00
1	598.0	MAINT OF MISC DISTRIBUTION PLANT	0.00	0.00	0.00	0.00	0.00	0.00
1	901.0	SUPERVISION-CUSTOMER ACCOUNTS	0.00	0.00	0.00	0.00	0.00	0.00
1	902.0	METER READING EXPENSE	0.00	27,290.36	1,839.41	0.00	27,290.36	0.00
1	903.0	CONSUMER RECORDS-COLLECTION EXP	0.00	772,329.14	57,299.43	0.00	772,329.14	0.00
1	903.1	CUSTOMER RECORDS-DELINQ ACCOUNT	0.00	0.00	0.00	0.00	0.00	0.00
1	903.2	CUSTOMER RECORDS-COLL-DISC TRIPS	0.00	46,884.74	4,645.10	0.00	46,884.74	0.00
1	903.3	CUSTOMER RECORDS-RECONN-REG HOU	0.00	0.00	0.00	0.00	0.00	0.00
1	903.4	CUSTOMER RECORDS-RECON-O.T. HRS	0.00	0.00	0.00	0.00	0.00	0.00
1	904.0	UNCOLLECTIBLE ACCOUNTS	0.00	-46,992.29	9,903.52	0.00	0.00	46,992.29
1	907.0	SUPERVISION EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	908.0	CUSTOMER ASSISTANCE EXPENSE	0.00	414,006.92	30,292.64	0.00	414,006.92	0.00
1	908.1	CUSTOMER ASSIST EXPENSE-LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	908.2	CUSTOMER ASSIST EXP-ER AUDITS	0.00	0.00	0.00	0.00	0.00	0.00
1	908.3	CUSTOMER ASSIST-LOAD RESEARCH	0.00	0.00	0.00	0.00	0.00	0.00
1	908.4	CUST ASSIST-RES LOAD MGMT	0.00	0.00	0.00	0.00	0.00	0.00
1	908.5	CUST ASSIST-OIL	0.00	0.00	0.00	0.00	0.00	0.00
1	909.0	INFO & INSTRUCTIONAL ADV EXPENSE	0.00	51,508.53	3,686.30	0.00	51,508.53	0.00
1	910.0	MISC CUST SERV & INFO EXPENSE	0.00	31,888.53	1,971.85	0.00	31,888.53	0.00
1	912.0	DEMONSTRATING & SELLING EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	920.0	ADMINISTRATIVE, GENERAL SALARIES	0.00	1,247,558.20	88,581.53	0.00	1,247,558.20	0.00
1	921.0	OFFICE SUPPLIES & EXPENSES	0.00	127,258.03	9,840.68	0.00	127,258.03	0.00
1	923.0	OUTSIDE SERVICES EMPLOYED	0.00	82,587.57	9,622.25	0.00	82,587.57	0.00
1	923.1	LEGAL NOTICES	0.00	824.50	0.00	0.00	824.50	0.00
1	924.0	PROPERTY INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	925.0	INJURIES AND DAMAGES	0.00	104,576.23	7,590.51	0.00	104,576.23	0.00
1	926.1	EMPLOYEE HOSPITAL DEDUCTIBLE	0.00	0.00	0.00	0.00	0.00	0.00
1	926.11	EMPLOYEE BENEFITS - DRUG CO-PAY	0.00	0.00	0.00	0.00	0.00	0.00
1	926.12	EMPLOYEE BENEFITS- ROUTINE PHY	0.00	306.00	0.00	0.00	306.00	0.00
1	926.13	EMPLOYEE BENEFITS - WELL BABY CA	0.00	0.00	0.00	0.00	0.00	0.00
1	926.14	EMPLOYEE BENEFIT -INPATIENT HOSP	0.00	0.00	0.00	0.00	0.00	0.00
1	926.15	EMPLOYEE BENEFIT-INPATIENT SURGY	0.00	0.00	0.00	0.00	0.00	0.00
1	926.2	EMPLOYEE PENSION & BENEFITS	0.00	44,589.98	12,855.62	0.00	44,589.98	0.00
1	926.26	EMPLOYEE BENEFITS - WELLNESS	0.00	19,606.86	3,255.76	0.00	19,606.86	0.00
1	927.0	FRANCHISE REQUIREMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	928.0	REGULATORY COMMISSION EXPENSES	0.00	13,140.16	173.75	0.00	13,140.16	0.00
1	928.1	REGUL COMM EXPENSE-DKT 115-379-U	0.00	0.00	0.00	0.00	0.00	0.00
1	930.1	GENERAL ADVERTISING EXPENSE	0.00	12,609.10	864.27	0.00	12,609.10	0.00
1	930.2	MISCELLANEOUS GENERAL EXPENSE	0.00	115,375.07	6,826.22	0.00	115,375.07	0.00
1	930.21	MISCELLANEOUS GEN EXPENSE-DUES	0.00	59,110.29	4,388.70	0.00	59,110.29	0.00
1	930.22	MISC GEN EXPENSE-DIRECTOR FEES	0.00	50,239.02	3,594.75	0.00	50,239.02	0.00
1	930.23	MISC GEN EXP-DIRECTOR FEES-O.MTG	0.00	67,980.94	3,199.46	0.00	67,980.94	0.00
1	930.3	MISC GENERAL EXPENSE-DONATIONS	0.00	11,316.63	50.00	0.00	11,316.63	0.00
1	930.31	MISC GEN EXP-ANNUAL & AREA MTGS	0.00	33,336.56	857.82	0.00	33,336.56	0.00
1	932.0	MAINTENANCE OF GENERAL PLANT	0.00	61,380.37	5,464.23	0.00	61,380.37	0.00
1	998.0	SUSPENSE DEBIT	0.00	2,938,310.66	2,938,310.66	0.00	2,938,310.66	0.00
1	999.0	SUSPENSE CREDIT	0.00	0.00	0.00	0.00	0.00	0.00
1	999.99	PAYROLL CLEARING ACCOUNT	0.00	0.00	0.00	0.00	0.00	0.00

Balance Forward:	0.00
YTD Transactions:	0.00
Current Month Debit Balance:	9,995,536.60
Current Month Credit Balance:	9,995,536.60
Current Month Balance:	0.00
Current Year Debit Balance:	158,591,180.84
Current Year Credit Balance:	158,591,180.84
Current Year Balance:	0.00
Current Year Profit/Loss:	-4,012,430.69

PARAMETERS ENTERED:

Division:	1
Account:	All
Status:	All
Sort By:	Div/Acct
Primary Accounts Only:	No
Period:	DEC 2017
Format:	Summary
Accounts With Zero YTD Balance:	Yes

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Prairie Land MKEC Division

General Ledger

Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	102.0	ELECTRIC PLANT PURCHASED	0.00	0.00	0.00	0.00	0.00	0.00
1	107.1	CONST WORK IN PROGRESS-CONT	0.00	0.00	0.00	0.00	0.00	0.00
1	107.2	CONST WIP-LABOR & MATERIAL	227,647.85	1,929,290.23	0.00	8,524.54	2,156,938.08	0.00
1	107.21	CONST WIP-OVERHEAD	76,616.76	-25,782.82	0.00	6,467.49	50,833.94	0.00
1	107.22	CWIP-OVERHEAD MATERIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	107.3	CONST WK PROGRESS-SPECIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	108.5	ACC DEPR-TRANSMISSION PLANT	-9,946,216.49	-367,190.32	24,006.38	0.00	0.00	10,313,406.81
1	108.6	ACCUM DEPR-DISTRIBUTION PLANT	-23,680,442.91	-918,782.23	0.00	56,905.20	0.00	24,599,225.14
1	108.61	ACCUM DEPR-DIST PLANT-RETIR LOSS	4,920,867.27	660,610.40	121,870.90	0.00	5,581,477.67	0.00
1	108.7	ACCUM DEPR GEN PL-STRUCTURES	-293,946.26	-18,368.88	0.00	1,542.51	0.00	312,315.14
1	108.71	ACCUM DEPR-GP-OFF FURN	-348,167.64	-58,863.59	0.00	5,314.70	0.00	407,031.23
1	108.72	ACCUM DEPR GP TRANSP EQUIPMENT	-1,438,144.07	-163,700.12	0.00	108.35	0.00	1,601,844.19
1	108.73	ACCUM DEPR GP STORES EQUIPMENT	-7,171.74	-15.81	0.00	0.00	0.00	7,187.55
1	108.74	ACCUM DEPR GP TOOL,SHOP,GARAGE	-79,425.41	-5,166.56	0.00	429.99	0.00	84,591.97
1	108.75	ACCUM DEPR GP LAB EQUIPMENT	-218,576.21	-11,698.20	0.00	955.49	0.00	230,274.41
1	108.76	ACCUM DEPR GP POWER EQUIPMENT	-15,832.73	-2,352.05	0.00	197.24	0.00	18,184.78
1	108.77	ACCUM DEPR GP COMMUN EQUIPMENT	-120,980.09	-4,452.69	0.00	371.62	0.00	125,432.78
1	108.78	ACCUM DEPR GP MISC EQUIPMENT	-10,940.39	-1,685.76	0.00	155.53	0.00	12,626.15
1	108.8	RETIREMENT WORK IN PROGRESS	6,031.08	130,286.64	0.00	6,790.58	136,317.72	0.00
1	108.81	RETIREMENT WIP-OVERHEAD	0.00	0.00	0.00	0.00	0.00	0.00
1	111.0	ACCUM PROV-AMORT ELEC PLANT	0.00	0.00	0.00	0.00	0.00	0.00
1	114.0	ELECTRIC PLANT ACQUISITION ADJ	5,776,877.84	0.00	0.00	0.00	5,776,877.84	0.00
1	115.0	ACCUM PROV FOR AMORT OF PLANT AC	-1,668,115.21	-193,353.48	0.00	16,112.79	0.00	1,861,468.69
1	121.1	NON-UTILITY - DBS	0.00	0.00	0.00	0.00	0.00	0.00
1	123.1	PATRON CAPITAL-ASSOC ORGANIZ	418,019.54	147,609.73	15,234.10	0.00	565,629.27	0.00
1	123.11	INVESTMENT - SUBSIDIARY COMPANY	0.00	0.00	0.00	0.00	0.00	0.00
1	123.12	INVEST IN SUBSID. CO - NOTES	0.00	0.00	0.00	0.00	0.00	0.00
1	123.13	G & T CAPITAL CREDIT - KEPCO	0.00	0.00	0.00	0.00	0.00	0.00
1	123.21	SUBS TO CAP TERM CERT-CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	123.22	INVEST CAP TERM CERT-CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	123.23	OTHER INVEST-ASSOC ORGANIZATIONS	0.00	0.00	0.00	0.00	0.00	0.00
1	123.24	INVESTMENT IN ASSOC ORG - MKEC	6,507,683.84	2,544,980.56	2,529,562.15	0.00	9,052,664.40	0.00
1	124.0	OTHER INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	124.1	OTHER INVEST-ERC LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	124.2	INVEST-DBS LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	124.3	OTHER INV-FED ECON DEV LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	124.4	OTHER INV- NON-FED ECON DEV LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	128.0	RESTRICT FUNDS-DEFERRED COMP	0.00	0.00	0.00	0.00	0.00	0.00
1	131.1	CASH-GENERAL FUND-1ST STATE BANK	12,093,833.48	2,691,694.82	0.00	119,913.41	14,785,528.30	0.00

Prairie Land MKEC Division

General Ledger

Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	131.11	CASH GEN FUND-CITIZENS NATIONAL	55,267.93	1,682.97	23,045.80	0.00	56,950.90	0.00
1	131.12	CASH-FIRST NATIONAL - BIRD CITY	0.00	0.00	0.00	0.00	0.00	0.00
1	131.13	CASH-GENERAL-ECON DEV FUND	0.00	0.00	0.00	0.00	0.00	0.00
1	131.14	CASH-GEN-ECON DEV NON-FED REV LN	0.00	0.00	0.00	0.00	0.00	0.00
1	131.15	CASH - HDQ ESCROW	0.00	0.00	0.00	0.00	0.00	0.00
1	131.16	CASH-GEN FUND-FIRST STATE-CAP CR	0.00	0.00	0.00	0.00	0.00	0.00
1	131.18	CASH-SECURITY STATE BK S-125	0.00	0.00	0.00	0.00	0.00	0.00
1	131.19	CASH-FIRST STATE BK S-125	0.00	0.00	0.00	0.00	0.00	0.00
1	131.2	CASH CONST FUND-TRUSTEE	0.00	0.00	0.00	0.00	0.00	0.00
1	131.4	TRANSFER OF CASH	0.00	0.00	0.00	0.00	0.00	0.00
1	131.99	Cash - Cash Clearing	0.00	0.00	0.00	0.00	0.00	0.00
1	134.0	SPECIAL DEPOSITS	0.00	0.00	0.00	0.00	0.00	0.00
1	135.0	WORKING FUNDS	300.00	100.00	0.00	0.00	400.00	0.00
1	136.0	TEMPORARY CASH INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	141.0	NOTES RECEIVABLE (LINE EXTENSIONS)	0.00	0.00	0.00	0.00	0.00	0.00
1	141.1	NOTES RECEIVABLE (PRE-2017 LINE EXT)	0.00	0.00	0.00	0.00	0.00	0.00
1	142.1	CUSTOMER A/R-ELECTRIC	1,881,628.54	1,324,270.20	332,529.70	0.00	3,205,898.74	0.00
1	142.2	SALES- NT, HERN, KINDER, MURFIN	0.00	33,761.31	0.00	71,329.10	33,761.31	0.00
1	142.3	CONS SALES-ER- UNBILLED	0.00	0.00	0.00	0.00	0.00	0.00
1	142.99	CLEARING FOR OA TO EL	0.00	0.00	428.78	0.00	0.00	0.00
1	143.1	OTHER ACCOUNTS RECEIVABLE	37,848.26	-16,030.08	9,187.68	0.00	21,818.18	0.00
1	143.11	OTHER A/R INSURANCE,BONDS,ETC	0.00	0.00	0.00	0.00	0.00	0.00
1	143.2	ENERGY ASSIST PROG SRS	0.00	0.00	0.00	0.00	0.00	0.00
1	143.3	OTHER A/R - FEMA	0.00	0.00	0.00	0.00	0.00	0.00
1	143.31	A/R EMPLOYEES OTHER	0.00	0.00	0.00	0.00	0.00	0.00
1	143.4	OTHER A/R EMPLOYEE 401K	0.00	0.00	0.00	0.00	0.00	0.00
1	143.5	A/R EMPLOYEE NRECA LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	143.8	A/R - HVAC In progress	0.00	0.00	0.00	0.00	0.00	0.00
1	143.9	OTHER A/R - WESTERN	0.00	0.00	0.00	0.00	0.00	0.00
1	143.91	OTHER A/R- MISC	57,557.84	27,757.45	15,541.26	0.00	85,315.29	0.00
1	143.98	A/R OTHER - P/L ELEC	0.00	0.00	0.00	0.00	0.00	0.00
1	143.99	34.5 LINE MAINTENANCE TO MKEC	0.00	0.00	0.00	0.00	0.00	0.00
1	144.1	ACC PROV-UNCOLL CONS ACCTS	-88,869.16	-11,765.28	0.00	37,077.19	0.00	100,634.44
1	144.4	ACC PROV-OTHER UNCOL ACCOUNTS	0.00	0.00	0.00	0.00	0.00	0.00
1	145.0	NOTES REC ASSOC COMPANIES	0.00	0.00	0.00	0.00	0.00	0.00
1	154.0	154.1	0.00	0.00	0.00	0.00	0.00	0.00
1	154.1	ACCT'S REC CLEARING	-60,000.00	60,000.00	0.00	0.00	0.00	0.00
1	155.0	MERCHANDISE	0.00	0.00	0.00	0.00	0.00	0.00
1	155.1	MERCHANDISE-EMPLOYEES	0.00	0.00	0.00	0.00	0.00	0.00

Prairie Land MKEC Division

General Ledger Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	155.11	MDSE-LAWN MOWERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.15	MERCHANDISE - REPAIR PARTS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.21	MDSE - QUARTZ ELEMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.3	MDSE - LAWNMOVER (MULCHER)	0.00	0.00	0.00	0.00	0.00	0.00
1	155.31	MDSE - CORDLESS TRIMMERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.4	MDSE-SOLAR PUMPS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.5	MDSE-WATER HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.51	MDSE- WATER SOFTENERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.52	MDSE- REVERSE OSMOSIS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.6	MDSE-BAR-B-QUE GRILLS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.7	MDSE-PICTURE/HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.71	MDSE - UNDERDESK HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.8	MDSE-DISTILLERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.9	MDSE-SHOP HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.99	MDSE - HEATPUMP	0.00	0.00	0.00	0.00	0.00	0.00
1	163.0	STORES EXPENSE UNDISTRIBUTED	31,609.75	15,991.66	0.00	817.82	47,601.41	0.00
1	165.1	PREPAYMENTS-INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	165.2	OTHER PREPAYMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	165.3	PREPAID LIABILITY INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	165.4	PREPAID WORKERS' COMP INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	171.1	INTEREST & DIVIDEND RECEIVABLE	0.00	0.00	0.00	0.00	0.00	0.00
1	171.11	INTEREST & DIVIDEND REC-CTC'S	0.00	0.00	0.00	0.00	0.00	0.00
1	171.12	INTEREST REC- DBS	0.00	0.00	0.00	0.00	0.00	0.00
1	173.0	UNBILLED REVENUE	1,308,259.46	-1,308,259.46	0.00	0.00	0.00	0.00
1	175.0	LIFE INSURANCE-CSV	0.00	0.00	0.00	0.00	0.00	0.00
1	181.0	UNAMORTIZED LOAN EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	183.1	PRELIM SURVEY & INVEST CHGS	0.00	0.00	0.00	0.00	0.00	0.00
1	183.2	Deffered Debit - Concordia Offic	0.00	0.00	0.00	0.00	0.00	0.00
1	184.1	TRANSP CLEARING-CONST TRUCKS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.11	TRANSP CLEARING-MAINT TRUCKS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.12	TRANSP CLEARING-CARS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.15	TRANSP CLEARING - DBS VAN	0.00	0.00	0.00	0.00	0.00	0.00
1	184.33	TRANSP CLEARING-GAIN/LOSS	0.00	0.00	0.00	0.00	0.00	0.00
1	186.0	MISC DEFERRED DEBITS - MKEC Rate	77,838.28	-35,031.39	0.00	3,567.24	42,806.89	0.00
1	186.1	MISC DEFERRED DEBITS -MKEC 34.5	0.00	0.00	0.00	0.00	0.00	0.00
1	186.11	MISC DEFERRED DEBIT-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	186.12	MISC DEF DEBIT-GIS MAPPING	170,739.26	-85,369.56	0.00	7,114.13	85,369.70	0.00
1	186.15	MISC DEF DR-FEMA 4230	121,313.52	-121,313.52	0.00	0.00	0.00	0.00
1	186.2	DEF DEBIT - AMI SOFTWARE/ADMIN/TRAI	0.00	0.00	0.00	0.00	0.00	0.00

Prairie Land MKEC Division

General Ledger

Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	186.25	MISC DEFERRED DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	186.3	DEFERRED DEBIT-CLEVEST ANNL MTCE/	7,183.87	196.89	0.00	820.08	7,380.76	0.00
1	186.35	DEFERRED DEBIT-NRTC ANNUAL MTCE/S	0.00	0.00	0.00	0.00	0.00	0.00
1	189.0	UNAMORTIZATION OF LOSS ON REAQUIR	3,023,591.58	-122,993.52	0.00	10,249.46	2,900,598.06	0.00
1	200.1	MEMBERSHIPS ISSUED	0.00	0.00	0.00	0.00	0.00	0.00
1	201.1	PATRONS CAPITAL CREDITS	-7,259,148.53	-1,545,000.12	2,523.09	0.00	0.00	8,804,148.65
1	201.11	G & T CAPITAL CREDITS - KEPKO	-12,928,640.52	-1,315,805.21	4,173.80	0.00	0.00	14,244,445.73
1	201.2	PATRONAGE CAPITAL ASSIGNABLE	-1,553,956.12	-3,824,058.12	0.00	5,378,014.24	0.00	5,378,014.24
1	208.0	DONATED CAPITAL	-2,120.30	1,970.26	0.00	0.00	0.00	150.04
1	208.1	DONATED CAPITAL CREDITS	-2,570.11	-2,892.72	157.35	0.00	0.00	5,462.83
1	208.2	RETAINED PATRON CAPITAL CREDIT	-49,258.52	-44,508.85	0.00	5,048.93	0.00	93,767.37
1	208.3	DONATED CAPITAL - RUS GRANT FUND	0.00	0.00	0.00	0.00	0.00	0.00
1	214.16	LONG TERM DEBT-OTHER ECON DEVEL	0.00	0.00	0.00	0.00	0.00	0.00
1	214.17	REA NOTES EXEC-ECON DEVELOPMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	216.1	UNAPPR. UNDIST. SUBS EARNINGS	0.00	0.00	0.00	0.00	0.00	0.00
1	217.1	PATRONAGE CAPITAL - RETIRED NO CHE	-14,403.08	-18,256.88	0.00	0.00	0.00	32,659.96
1	219.1	OPERATING MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	219.2	NONOPERATING MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	219.21	Non-Op Margins - MKEC CC	0.00	0.00	0.00	0.00	0.00	0.00
1	219.3	OTHER MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	224.1	LONG-TERM DEBT-REA CON LOAN CONT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.11	OTHER L-TERM DEBT SUBSCRIPT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.12	OTHER LONG TERM DEBT-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	224.18	OTHER LONG TERM DEBT - GRANT FND	0.00	0.00	0.00	0.00	0.00	0.00
1	224.2	REA LOAN CONTRACT-CONST-DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.3	L-TERM DEBT CONST-NOTES EXEC	0.00	0.00	0.00	0.00	0.00	0.00
1	224.31	L-TERM DEBT CONS-COBANK-NOTES EX	0.00	0.00	0.00	0.00	0.00	0.00
1	224.32	L-TERM DEBT CONS-CFC-NOTES EXEC	-43,383,110.78	-3,174,326.97	0.00	0.00	0.00	46,557,437.75
1	224.33	L-TERM DEBT-CONST-FFB LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	224.34	LTD - CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	224.4	REA NOTES EXEC-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.41	COBANK-NOTES EX-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.42	CFC-NOTES EX-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.5	INTEREST DEF-REA CONSTRUCTION	0.00	0.00	0.00	0.00	0.00	0.00
1	224.6	ADV PAYMTS-UNAPPL-LONG TERM DEBT	0.00	0.00	0.00	0.00	0.00	0.00
1	231.0	NOTES PAYABLE	0.00	0.00	0.00	0.00	0.00	0.00
1	231.1	NOTES PAYABLE-CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	231.2	NOTES PAYABLE-FIRST STATE BANK	0.00	0.00	0.00	0.00	0.00	0.00
1	231.3	NOTES PAYABLE-COBANK	0.00	0.00	0.00	0.00	0.00	0.00

Prairie Land MKEC Division

General Ledger

Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	232.1	ACCOUNTS PAYABLE-GENERAL	-1,631,084.90	-9,216.77	0.00	311,468.06	0.00	1,640,301.67
1	232.12	NOTE PAYABLE TO CFC - BRIDGE LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	232.2	OTHER LIAB - P/L Elec	0.00	0.00	354.07	0.00	0.00	0.00
1	232.3	ACCOUNT PAYABLE - MKEC	0.00	0.00	0.00	0.00	0.00	0.00
1	232.99	UNVOICED MATERIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	233.0	NOTE PAYABLE TO ASSOC COMPANY	-845,811.40	845,811.40	181,531.47	0.00	0.00	0.00
1	233.1	NOTE PAYABLE TO CFC	-2,443,053.72	938,164.25	0.00	659,261.53	0.00	1,504,889.47
1	233.11	NOTE PAYABLE TO CFC - BRIDGE LOA	0.00	0.00	0.00	0.00	0.00	0.00
1	233.12	NOTE PAYABLE TO CFC - BRIDGE LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	235.0	CUSTOMER DEPOSITS	-657,854.39	6,309.10	0.00	7,277.12	0.00	651,545.29
1	235.1	CUSTOMER DEPOSITS - PBURG DEVELOP	-8,860.80	0.00	0.00	0.00	0.00	8,860.80
1	236.1	ACCRUED PROPERTY TAXES	-563,062.52	-98,681.33	543,309.55	0.00	0.00	661,743.85
1	236.2	ACC FEDERAL TAX UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	236.3	ACCRUED SS-FICA	0.00	0.00	0.00	0.00	0.00	0.00
1	236.4	ACCRUED STATE UNEMPLOYMENT TAX	0.00	0.00	0.00	0.00	0.00	0.00
1	236.5	ACCRUED STATE SALES TAX-CONSUMER	-64,233.35	-9,558.24	0.00	4,912.43	0.00	73,791.59
1	236.51	ACCRUED STATE SALES TAX-OTHER	0.00	0.00	0.00	0.00	0.00	0.00
1	236.52	ACCRUED STATE COMP USE TAX	-3,029.79	2,942.14	398.21	0.00	0.00	87.65
1	236.53	ACCRUED FRANCHISE TAX	-338,588.53	-14,606.89	0.00	50,658.49	0.00	353,195.42
1	236.54	ACCRUED CITY TAX - NORTON	0.00	0.00	0.00	0.00	0.00	0.00
1	237.0	ACCRUED INTEREST	-30.19	-15.72	2,404.77	0.00	0.00	45.91
1	237.1	INT ACCRUED-REA CONSTR OBLIG	0.00	0.00	0.00	0.00	0.00	0.00
1	237.11	INT ACCR - L-TERM DEBT - FFB	0.00	0.00	0.00	0.00	0.00	0.00
1	237.2	INT ACCRUED-COBANK-SUPPL LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	237.21	ACCRUED INT- COBANK LINE OF CRED	-336.47	74.21	0.00	206.48	0.00	262.26
1	237.3	ACCRUED INTEREST PAYBLE-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	237.4	INT ACCRUED - OTHER LTD -CFC	-145,234.24	-7,644.46	0.00	152,878.70	0.00	152,878.70
1	237.41	ACCRUED INT- CFC LINE OF CREDIT	0.00	0.00	646.40	0.00	0.00	0.00
1	238.99	PATRONAGE CAPITAL PAYABLE	0.00	0.00	110.87	0.00	0.00	0.00
1	241.1	TAX COLLECTIONS PAYABLE-FEDERAL	0.00	0.00	0.00	0.00	0.00	0.00
1	241.2	TAX COLLECTIONS PAYABLE-STATE	0.00	0.00	0.00	0.00	0.00	0.00
1	242.0	ACCRUED PAYROLL	0.00	0.00	0.00	0.00	0.00	0.00
1	242.2	Accrued Labor	0.00	0.00	0.00	0.00	0.00	0.00
1	242.3	ACCRUED EE VACATION & HOLIDAYS	0.00	0.00	0.00	0.00	0.00	0.00
1	242.31	ACCRUED EE SICK	0.00	0.00	0.00	0.00	0.00	0.00
1	242.4	ACCRUED INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	242.5	EMPLOYEE ASSISTANCE FUND	0.00	0.00	0.00	0.00	0.00	0.00
1	242.6	ACCRUED INS - EMPLOYEE	0.00	0.00	0.00	0.00	0.00	0.00
1	242.7	ACCRUED INS - R AND D	0.00	0.00	0.00	0.00	0.00	0.00

Prairie Land MKEC Division

General Ledger Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	252.0	CUSTOMER ADVANCES FOR CONSTR	0.00	0.00	0.00	0.00	0.00	0.00
1	253.0	OTHER DEFERRED CREDITS	0.00	0.00	0.00	0.00	0.00	0.00
1	253.1	ODC-PREPAID NON-DOM CUST.CHG	0.00	0.00	0.00	0.00	0.00	0.00
1	253.2	MISC DEFERRED CREDIT	0.00	0.00	0.00	0.00	0.00	0.00
1	253.3	NON-DOMESTIC MVL'S	0.00	0.00	0.00	0.00	0.00	0.00
1	254.1	ODC-IRRIGATION HP PAYMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	301.0	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00
1	350.0	LAND & RIGHTS-TRANSMISSION PLANT	54,791.39	0.00	0.00	0.00	54,791.39	0.00
1	352.0	STRUCTURE/IMPROVEMENT-TRANS LINE	266,059.69	0.00	0.00	0.00	266,059.69	0.00
1	353.0	STATION EQUIP-TRANSMISSION PLANT	6,243,006.17	0.00	0.00	0.00	6,243,006.17	0.00
1	355.0	POLE & FIXTURES	8,280,708.15	161,877.18	91,045.98	0.00	8,442,585.33	0.00
1	356.0	TR PLT OH COND & DEVICES	6,760,700.43	201,310.37	91,529.79	0.00	6,962,010.80	0.00
1	358.0	UNDERGROUND CONDUCTORS/DEVICES	3,706.44	0.00	0.00	0.00	3,706.44	0.00
1	360.0	DIST PLANT-LAND & RIGHTS	49,322.90	4,695.00	0.00	0.00	54,017.90	0.00
1	361.0	STRUCTURES/IMPROVEMENTS- DISTR	134,573.41	0.00	0.00	0.00	134,573.41	0.00
1	362.0	DIST PLT STATION EQUIPMENT	5,483,645.47	292,327.89	129,266.00	0.00	5,775,973.36	0.00
1	364.0	DIST PLT-POLES,TOWERS & FIXTURES	15,907,907.08	772,509.20	99,151.84	0.00	16,680,416.28	0.00
1	365.0	DIST PLT OH COND & DEVICES	7,121,833.51	120,836.71	13,613.18	0.00	7,242,670.22	0.00
1	366.0	UNDERGROUND CONDUIT	370,311.59	145.26	21.64	0.00	370,456.85	0.00
1	367.0	DIST PLT UG CONDUCTOR & DEVICES	562,449.11	25,652.58	6,707.07	0.00	588,101.69	0.00
1	368.0	DIST PLT LINE TRANSFORMERS	8,798,780.58	196,554.02	31,777.90	0.00	8,995,334.60	0.00
1	369.0	DIST PLT SERVICES	2,724,089.71	74,944.52	6,164.98	0.00	2,799,034.23	0.00
1	370.0	DIST PLANT METERS	4,108,459.49	17,810.48	13,346.18	0.00	4,126,269.97	0.00
1	371.0	DIST PLT INSTALL ON CUST PREMISE	155,658.29	0.00	0.00	0.00	155,658.29	0.00
1	372.0	LEASE PROPERTY ON CUST PREMISE	0.00	0.00	0.00	0.00	0.00	0.00
1	373.0	STREET LIGHTING & SIGNAL SYSTEM	1,345,376.67	16,437.51	10,821.28	0.00	1,361,814.18	0.00
1	389.0	GEN PLT LAND & RIGHTS	48,595.48	0.00	0.00	0.00	48,595.48	0.00
1	390.0	GEN PLT STRUCTURE & IMPROVEMENTS	576,682.73	9,156.60	0.00	0.00	585,839.33	0.00
1	391.0	GEN PLT OFF FURN & FIXTURES	788,747.56	103,822.28	2,083.55	0.00	892,569.84	0.00
1	392.0	GEN PLT TRANSPORTATION EQUIPMENT	2,571,272.44	166,035.99	8,480.00	0.00	2,737,308.43	0.00
1	393.0	GEN PLANT STORES EQUIPMENT	7,187.55	0.00	0.00	0.00	7,187.55	0.00
1	394.0	GEN PLT TOOL & SHOP EQUIP	119,388.57	0.00	0.00	0.00	119,388.57	0.00
1	395.0	GEN PLT LAB EQUIPMENT	291,368.36	0.00	0.00	0.00	291,368.36	0.00
1	396.0	GEN PLT POWER OPERATED EQUIPMENT	31,405.65	2,553.14	0.00	0.00	33,958.79	0.00
1	397.0	GEN PLT COMMUNICATION EQUIPMENT	223,227.51	1,156.16	0.00	0.00	224,383.67	0.00
1	398.0	GEN PLT MISC EQUIPMENT	41,244.69	5,418.49	0.00	0.00	46,663.18	0.00
1	399.9	ACCOUNT RECEIVABLE CLEARIING	0.00	0.00	0.00	0.00	0.00	0.00
1	403.5	DEPR EXPENSE-TRANSMISSION PLANT	0.00	517,585.41	43,321.35	0.00	517,585.41	0.00
1	403.6	DEPR EXPENSE-DISTRIBUTION PLANT	0.00	1,478,986.68	124,815.91	0.00	1,478,986.68	0.00

Prairie Land MKEC Division

General Ledger

Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	403.7	DEPR EXPENSE-GENERAL PLANT	0.00	104,998.28	8,967.08	0.00	104,998.28	0.00
1	405.6	DEPR EXPENSE-DISTRIBUTION PLANT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.1	TAXES-PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00
1	408.2	TAXES-FEDERAL UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.3	TAXES-FICA	0.00	0.00	0.00	0.00	0.00	0.00
1	408.4	TAXES-STATE UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.5	TAXES-LOCAL INTANGIBLE	0.00	0.00	0.00	0.00	0.00	0.00
1	408.7	OTHER TAXES	0.00	630.00	0.00	0.00	630.00	0.00
1	409.2	INCOME TAX-OTHER INCOME & DEDUCT	0.00	0.00	0.00	0.00	0.00	0.00
1	415.0	REVENUES FROM MDSING & JOBBING	0.00	-6,039.00	0.00	6,039.00	0.00	6,039.00
1	415.1	REVENUE FROM OUTSIDE WIRING	0.00	0.00	0.00	0.00	0.00	0.00
1	415.2	REVENUE FR HEAT PUMPS/WH/MISC	0.00	-3,844.00	0.00	0.00	0.00	3,844.00
1	415.3	REVENUE FROM SOLAR	0.00	-336.00	0.00	0.00	0.00	336.00
1	415.9	REVENUE FROM CONTRACT WORK	0.00	0.00	0.00	0.00	0.00	0.00
1	416.0	COST OF MDSE & JOBBING	0.00	4,225.57	527.74	0.00	4,225.57	0.00
1	416.1	EXPENSE FROM OUTSIDE WIRING	0.00	0.00	0.00	0.00	0.00	0.00
1	416.2	EXPENSE FR HEAT PUMPS/WH/MISC	0.00	0.00	0.00	0.00	0.00	0.00
1	416.21	HVAC LABOR	0.00	0.00	0.00	0.00	0.00	0.00
1	416.3	EXPENSE FROM SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
1	416.9	EXPENSE FOR CONTRACT WORK	0.00	0.00	0.00	0.00	0.00	0.00
1	417.0	REVENUE FR DBS (NON-UTILITY)	0.00	0.00	0.00	0.00	0.00	0.00
1	417.1	EXPENSE FROM DBS (NON-UTILITY)	0.00	0.00	0.00	0.00	0.00	0.00
1	418.1	EQUITY EARNINGS OF SUBSIDIARY CO	0.00	0.00	0.00	0.00	0.00	0.00
1	419.1	INTEREST & DIVIDEND INCOME	0.00	-106.14	0.00	6.77	0.00	106.14
1	419.11	INTEREST & DIVIDEND INCOME-CTC'S	0.00	0.00	0.00	0.00	0.00	0.00
1	419.12	INTEREST INCOME-ERC NOTES	0.00	0.00	0.00	0.00	0.00	0.00
1	419.13	INTEREST INCOME-NRUCFC	0.00	0.00	0.00	0.00	0.00	0.00
1	419.14	INTEREST & DIVIDEND INCOME - DBS	0.00	0.00	0.00	0.00	0.00	0.00
1	421.0	MISC NON-OPERATING INCOME	0.00	-2,544,980.56	0.00	2,529,562.15	0.00	2,544,980.56
1	421.1	GAIN ON DISPOSITION OF PROPERTY	0.00	-2,615.39	0.00	0.00	0.00	2,615.39
1	421.2	LOSS ON DISPOSITION OF PROPERTY	0.00	10,267.03	2,911.25	0.00	10,267.03	0.00
1	423.0	G & T CAPITAL CREDITS	0.00	0.00	0.00	0.00	0.00	0.00
1	424.0	OTHER CAPITAL CREDITS	0.00	-240,434.17	0.00	15,234.10	0.00	240,434.17
1	425.0	MISCELLANEOUS AMORTIZATION	0.00	193,353.48	16,112.79	0.00	193,353.48	0.00
1	426.1	MISC INCOME DEDUCTIONS	0.00	0.00	0.00	0.00	0.00	0.00
1	426.2	LIFE INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	426.4	EXP FOR CIVIC,POLITICAL ACTIVITY	0.00	0.00	0.00	0.00	0.00	0.00
1	426.5	MISC INCOME DEDUCTIONS	0.00	0.00	0.00	0.00	0.00	0.00
1	426.6	INCOME DEDUCTION-RATE STUDY	0.00	0.00	0.00	0.00	0.00	0.00

Prairie Land MKEC Division

General Ledger

Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	427.1	INTEREST ON REA CONSTR LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	427.11	INT EXP - L-TERM DEBT - FFB LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	427.2	INTEREST ON OTHER LTD-COBANK	0.00	0.00	0.00	0.00	0.00	0.00
1	427.3	INTEREST ON NRECA BENEFIT PLANS	0.00	0.00	0.00	0.00	0.00	0.00
1	427.4	INTEREST ON OTHER LTD - CFC	0.00	1,778,518.42	152,878.70	0.00	1,778,518.42	0.00
1	428.0	AMORTIZATION OF LOAN EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	428.1	AMORTIZATION LOSS ON REAQUIRED DE	0.00	122,993.52	10,249.46	0.00	122,993.52	0.00
1	430.0	INTEREST ON DEBT TO ASSOC. COMP	0.00	21,712.68	1,998.79	0.00	21,712.68	0.00
1	431.0	OTHER INTEREST EXPENSE	0.00	3,495.16	268.60	0.00	3,495.16	0.00
1	435.1	CUM EFFECT - ACCT PRINCIPLE CHG	0.00	0.00	0.00	0.00	0.00	0.00
1	440.0	REVENUE - UNBILLED	0.00	0.00	0.00	0.00	0.00	0.00
1	440.01	REVENUE - UNCOLLECTED ECA	0.00	0.00	0.00	0.00	0.00	0.00
1	440.1	RESIDENTIAL	0.00	-11,698,034.72	0.00	990,332.57	0.00	11,698,034.72
1	440.11	RESIDENTIAL/FARM - NON COMM	0.00	-15.66	0.00	0.00	0.00	15.66
1	440.12	RES SALES-IDLE SERVICE	0.00	0.00	0.00	0.00	0.00	0.00
1	440.13	NON-DOMESTIC	0.00	0.00	0.00	0.00	0.00	0.00
1	440.14	MERCURY VAPOR LIGHTS - RDS	0.00	0.00	0.00	0.00	0.00	0.00
1	440.15	MERCURY VAPOR LIGHTS - SM COMM	0.00	0.00	0.00	0.00	0.00	0.00
1	440.16	RDS-MVL'S NON-DOMESTIC	0.00	0.00	0.00	0.00	0.00	0.00
1	440.2	RURAL DOMESTIC	0.00	0.00	0.00	0.00	0.00	0.00
1	440.21	NON-DOMESTIC - MONTHLY	0.00	0.00	0.00	0.00	0.00	0.00
1	440.3	RES SALES-TOWN & VILLAGES	0.00	0.00	0.00	0.00	0.00	0.00
1	441.0	IRRIGATION SALES	0.00	-157,916.02	0.00	1,218.61	0.00	157,916.02
1	442.1	GENERAL SERVICE SMALL	0.00	-3,397,330.89	0.00	295,690.95	0.00	3,397,330.89
1	442.11	NON-DOMESTIC	0.00	-651.11	0.00	74.00	0.00	651.11
1	442.2	OIL WELL	0.00	-1,792,013.87	0.00	166,786.72	0.00	1,792,013.87
1	442.21	LARGE POWER-REGULAR SALES	0.00	-1,925,332.01	0.00	0.00	0.00	1,925,332.01
1	442.3	GENERAL SERVICE MEDIUM	0.00	-4,737,956.01	0.00	478,052.18	0.00	4,737,956.01
1	442.4	GENERAL SERVICE LARGE	0.00	-7,249,520.59	0.00	672,142.93	0.00	7,249,520.59
1	442.5	LARGE INDUSTRIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	444.0	STREET LIGHTS SALES	0.00	-501,562.21	0.00	38,499.25	0.00	501,562.21
1	445.0	MUNICIPAL	0.00	-1,381,673.33	0.00	137,957.86	0.00	1,381,673.33
1	447.2	SALES FOR RESALE-	0.00	0.00	0.00	0.00	0.00	0.00
1	447.3	SALES FOR RESALE - HILL CITY	0.00	0.00	0.00	0.00	0.00	0.00
1	450.0	FORFEITED DISCOUNTS	0.00	-76,374.03	0.00	5,505.51	0.00	76,374.03
1	451.0	MISC SERVICE REVENUES	0.00	-96,325.81	0.00	8,790.83	0.00	96,325.81
1	451.1	MISC SERVICE REVENUE-SOLAR PUMPS	0.00	0.00	0.00	0.00	0.00	0.00
1	454.0	RENT FROM ELECTRIC PROPERTY	0.00	-26,227.60	0.00	8,239.58	0.00	26,227.60
1	454.1	RENT INCOME	0.00	0.00	0.00	0.00	0.00	0.00

Prairie Land MKEC Division

General Ledger Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	456.0	OTHER ELECTRIC REVENUE	0.00	-768,383.92	0.00	85,315.29	0.00	768,383.92
1	499.99	MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	555.0	PURCHASED POWER	0.00	19,808,941.57	1,645,330.67	0.00	19,808,941.57	0.00
1	555.1	PURCHASED POWER-COGENERATION	0.00	31.83	2.24	0.00	31.83	0.00
1	555.2	PURCHASED POWER-WHSE-CITY OF NT	0.00	0.00	0.00	0.00	0.00	0.00
1	557.0	OTHER EXPENSES	0.00	0.00	0.00	0.00	0.00	0.00
1	562.0	STATION EXPENSE-TRANS EXPENSES	0.00	206,295.48	17,206.49	0.00	206,295.48	0.00
1	563.0	OVERHEAD LINE EXPENSE-TRANS EXP	0.00	279,605.18	23,786.15	0.00	279,605.18	0.00
1	570.0	MAINTENANCE-STATION EQ-TRANS EXP	0.00	0.00	0.00	0.00	0.00	0.00
1	571.0	MAINT OVERHEAD LINES-TRANS	0.00	152,519.61	41,149.24	0.00	152,519.61	0.00
1	580.0	OPERATION SUPERVISION & ENGINEER	0.00	13,873.01	780.16	0.00	13,873.01	0.00
1	580.1	STEVE CHRISTY TIME @ BIRD CITY	0.00	0.00	0.00	0.00	0.00	0.00
1	582.0	STATION EXPENSE-DIST PLANT	0.00	269,291.83	16,627.19	0.00	269,291.83	0.00
1	583.0	OVERHEAD LINE EXPENSES-DIST PL	0.00	1,353,780.57	107,480.26	0.00	1,353,780.57	0.00
1	583.1	OH LINE EXPENSE-STANDBY	0.00	139,674.52	12,476.62	0.00	139,674.52	0.00
1	584.0	UNDERGROUND LINE EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	585.0	STREET LIGHT & SIGNAL EXPENSE	0.00	80,650.28	10,442.16	0.00	80,650.28	0.00
1	586.0	METER EXPENSES	0.00	267,479.38	20,111.08	0.00	267,479.38	0.00
1	586.1	TURTLE METERING	0.00	0.00	0.00	0.00	0.00	0.00
1	587.0	CONSUMER INSTALLATION EXPENSE	0.00	-21,626.74	0.00	1,707.07	0.00	21,626.74
1	587.1	LABOR ON SCHNEIDER HEAT PUMP	0.00	0.00	0.00	0.00	0.00	0.00
1	588.0	MISCELLANEOUS DISTRIBUTION EXP	0.00	116,336.75	10,663.84	0.00	116,336.75	0.00
1	589.0	RENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	590.0	MAINTENANCE SUPERVISION,ENGINEER	0.00	17,551.15	1,508.14	0.00	17,551.15	0.00
1	590.1	SUPERVISION OF BIRD CITY	0.00	0.00	0.00	0.00	0.00	0.00
1	592.0	MAINTENANCE OF STATION EQUIPMENT	0.00	194.35	0.00	0.00	194.35	0.00
1	593.0	MAINTENANCE OVERHEAD LINES	0.00	365,055.22	36,874.83	0.00	365,055.22	0.00
1	593.1	MAINT OVERHEAD LINES-LOAD MGMT	0.00	0.00	0.00	0.00	0.00	0.00
1	593.2	MAINT PHASE CONVERTERS	0.00	0.00	0.00	0.00	0.00	0.00
1	593.3	MAINT OH LINES - TREE TRIMMING	0.00	29,592.90	3,016.02	0.00	29,592.90	0.00
1	593.31	MAINT OH LINES - TREE TRM, CONTR	0.00	421,936.79	36,560.35	0.00	421,936.79	0.00
1	593.4	MAINT OH LINES - MUTUAL AID	0.00	0.00	0.00	0.00	0.00	0.00
1	594.0	MAINT OF UNDERGROUND LINES	0.00	20,659.51	1,070.27	0.00	20,659.51	0.00
1	595.0	MAINT LINE TRANSFORMERS	0.00	10,629.63	470.79	0.00	10,629.63	0.00
1	596.0	MAIN STREET LITE & SIGNAL SYSTEM	0.00	0.00	0.00	0.00	0.00	0.00
1	597.0	MAINTENANCE OF METERS	0.00	392.69	0.00	0.00	392.69	0.00
1	597.1	MAINT OF METERS-FIELD TEST	0.00	0.00	0.00	0.00	0.00	0.00
1	598.0	MAINT OF MISC DISTRIBUTION PLANT	0.00	0.00	0.00	0.00	0.00	0.00
1	901.0	SUPERVISION-CUSTOMER ACCOUNTS	0.00	0.00	0.00	0.00	0.00	0.00

Prairie Land MKEC Division

General Ledger Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	902.0	METER READING EXPENSE	0.00	32,501.07	1,951.71	0.00	32,501.07	0.00
1	903.0	CONSUMER RECORDS-COLLECTION EXP	0.00	776,862.71	68,219.08	0.00	776,862.71	0.00
1	903.1	CUSTOMER RECORDS-DELINQ ACCOUNT	0.00	0.00	0.00	0.00	0.00	0.00
1	903.2	CUSTOMER RECORDS-COLL-DISC TRIPS	0.00	48,036.17	3,480.79	0.00	48,036.17	0.00
1	903.3	CUSTOMER RECORDS-RECONN-REG HOU	0.00	0.00	0.00	0.00	0.00	0.00
1	903.4	CUSTOMER RECORDS-RECON-O.T. HRS	0.00	0.00	0.00	0.00	0.00	0.00
1	904.0	UNCOLLECTIBLE ACCOUNTS	0.00	44,462.32	35,735.53	0.00	44,462.32	0.00
1	907.0	SUPERVISION EXPENSE	0.00	222.50	0.00	0.00	222.50	0.00
1	908.0	CUSTOMER ASSISTANCE EXPENSE	0.00	395,527.47	30,956.58	0.00	395,527.47	0.00
1	908.1	CUSTOMER ASSIST EXPENSE-LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	908.2	CUSTOMER ASSIST EXP-ER AUDITS	0.00	358.63	0.00	0.00	358.63	0.00
1	908.3	CUSTOMER ASSIST-LOAD RESEARCH	0.00	0.00	0.00	0.00	0.00	0.00
1	908.4	CUST ASSIST-RES LOAD MGMT	0.00	0.00	0.00	0.00	0.00	0.00
1	908.5	CUST ASSIST-OIL	0.00	0.00	0.00	0.00	0.00	0.00
1	909.0	INFO & INSTRUCTIONAL ADV EXPENSE	0.00	48,375.17	4,252.14	0.00	48,375.17	0.00
1	910.0	MISC CUST SERV & INFO EXPENSE	0.00	38,959.25	6,375.12	0.00	38,959.25	0.00
1	912.0	DEMONSTRATING & SELLING EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	920.0	ADMINISTRATIVE, GENERAL SALARIES	0.00	1,233,649.56	105,994.65	0.00	1,233,649.56	0.00
1	921.0	OFFICE SUPPLIES & EXPENSES	0.00	115,436.58	10,704.71	0.00	115,436.58	0.00
1	923.0	OUTSIDE SERVICES EMPLOYED	0.00	69,614.74	5,330.03	0.00	69,614.74	0.00
1	923.1	LEGAL NOTICES	0.00	772.00	0.00	0.00	772.00	0.00
1	924.0	PROPERTY INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	925.0	INJURIES AND DAMAGES	0.00	157,484.24	9,421.84	0.00	157,484.24	0.00
1	926.1	EMPLOYEE HOSPITAL DEDUCTIBLE	0.00	0.00	0.00	0.00	0.00	0.00
1	926.11	EMPLOYEE BENIFITS - DRUG CO-PAY	0.00	0.00	0.00	0.00	0.00	0.00
1	926.12	EMPLOYEE BENIFITS- ROUTINE PHY	0.00	0.00	0.00	0.00	0.00	0.00
1	926.13	EMPLOYEE BENEFITS - WELL BABY CA	0.00	0.00	0.00	0.00	0.00	0.00
1	926.14	EMPLOYEE BENEFIT -INPATIENT HOSP	0.00	0.00	0.00	0.00	0.00	0.00
1	926.15	EMPLOYEE BENEFIT-INPATIENT SURGY	0.00	0.00	0.00	0.00	0.00	0.00
1	926.2	EMPLOYEE PENSION & BENEFITS	0.00	48,425.14	4,200.48	0.00	48,425.14	0.00
1	926.26	EMPLOYEE BENEFITS - WELLNESS	0.00	17,341.43	2,146.46	0.00	17,341.43	0.00
1	927.0	FRANCHISE REQUIREMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	928.0	REGULATORY COMMISSION EXPENSES	0.00	25,800.30	0.00	0.00	25,800.30	0.00
1	928.1	REGUL COMM EXPENSE-DKT 115-379-U	0.00	0.00	0.00	0.00	0.00	0.00
1	930.1	GENERAL ADVERTISING EXPENSE	0.00	12,843.93	692.10	0.00	12,843.93	0.00
1	930.2	MISCELLANEOUS GENERAL EXPENSE	0.00	103,378.48	6,476.70	0.00	103,378.48	0.00
1	930.21	MISCELLANEOUS GEN EXPENSE-DUES	0.00	78,583.37	19,373.40	0.00	78,583.37	0.00
1	930.22	MISC GEN EXPENSE-DIRECTOR FEES	0.00	51,112.26	3,995.49	0.00	51,112.26	0.00
1	930.23	MISC GEN EXP-DIRECTOR FEES-O.MTG	0.00	53,118.91	4,153.37	0.00	53,118.91	0.00

Prairie Land MKEC Division

General Ledger Summary Trial Balance

Period Ending: DEC 2016

Div	Account	Description	Balance Forward	YTD Trans	----- Current Month Balance -----		----- Year-To-Date Balance -----	
					Debit	Credit	Debit	Credit
1	930.3	MISC GENERAL EXPENSE-DONATIONS	0.00	10,377.19	300.00	0.00	10,377.19	0.00
1	930.31	MISC GEN EXP-ANNUAL & AREA MTGS	0.00	29,276.02	606.49	0.00	29,276.02	0.00
1	932.0	MAINTENANCE OF GENERAL PLANT	0.00	67,507.62	4,631.01	0.00	67,507.62	0.00
1	998.0	SUSPENSE DEBIT	0.00	5,378,014.24	5,378,014.24	0.00	5,378,014.24	0.00
1	999.0	SUSPENSE CREDIT	0.00	0.00	0.00	0.00	0.00	0.00
1	999.99	PAYROLL CLEARING ACCOUNT	0.00	0.00	0.00	0.00	0.00	0.00

Balance Forward:	0.00
YTD Transactions:	0.00
Current Month Debit Balance:	12,365,645.81
Current Month Credit Balance:	12,365,645.81
Current Month Balance:	0.00
Current Year Debit Balance:	156,467,212.24
Current Year Credit Balance:	156,467,212.24
Current Year Balance:	0.00
Current Year Profit/Loss:	-5,378,014.24

Prairie Land MKEC Division

General Ledger Summary Trial Balance

PARAMETERS ENTERED:

Division: 1
Account: All
Status: All
Sort By: Div/Acct
Primary Accounts Only: No
Period: DEC 2016
Format: Summary
Accounts With Zero YTD Balance: Yes

1	131.16	CASH-GEN FUND-FIRST STATE-CAP CR	0.00	0.00	0.00	0.00	0.00	0.00
1	131.18	CASH-SECURITY STATE BK S-125	0.00	0.00	0.00	0.00	0.00	0.00
1	131.19	CASH-FIRST STATE BK S-125	0.00	0.00	0.00	0.00	0.00	0.00
1	131.2	CASH CONST FUND-TRUSTEE	0.00	0.00	0.00	0.00	0.00	0.00
1	131.4	TRANSFER OF CASH	0.00	0.00	0.00	0.00	0.00	0.00
1	131.99	Cash - Cash Clearing	0.00	0.00	0.00	0.00	0.00	0.00
1	134.0	SPECIAL DEPOSITS	0.00	0.00	0.00	0.00	0.00	0.00
1	135.0	WORKING FUNDS	300.00	0.00	0.00	0.00	300.00	0.00
1	136.0	TEMPORARY CASH INVESTMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	141.0	NOTES RECEIVABLE	0.00	0.00	0.00	0.00	0.00	0.00
1	142.1	CUSTOMER A/R-ELECTRIC	2,017,817.63	-136,189.09	265,843.89	0.00	1,881,628.54	0.00
1	142.2	SALES- NT, HERN, KINDER, MURFIN	0.00	0.00	0.00	0.00	0.00	0.00
1	142.3	CONS SALES-ER- UNBILLED	0.00	0.00	0.00	0.00	0.00	0.00
1	142.99	CLEARING FOR OA TO EL	0.00	0.00	1,410.44	0.00	0.00	0.00
1	143.1	OTHER ACCOUNTS RECEIVABLE	57,063.01	-19,214.75	0.00	7,842.86	37,848.26	0.00
1	143.11	OTHER A/R INSURANCE,BONDS,ETC	0.00	0.00	0.00	0.00	0.00	0.00
1	143.2	ENERGY ASSIST PROG SRS	0.00	0.00	0.00	0.00	0.00	0.00
1	143.3	OTHER A/R - FEMA	0.00	0.00	0.00	0.00	0.00	0.00
1	143.31	A/R EMPLOYEES OTHER	0.00	0.00	0.00	0.00	0.00	0.00
1	143.4	OTHER A/R EMPLOYEE 401K	0.00	0.00	0.00	0.00	0.00	0.00
1	143.5	A/R EMPLOYEE NRECA LOANS	0.00	0.00	0.00	0.00	0.00	0.00
1	143.8	A/R - HVAC In progress	0.00	0.00	16,204.00	0.00	0.00	0.00
1	143.9	OTHER A/R - WESTERN	0.00	0.00	0.00	0.00	0.00	0.00
1	143.91	OTHER A/R- MISC	55,594.49	1,963.35	7,557.83	0.00	57,557.84	0.00
1	143.98	A/R OTHER - P/L ELEC	0.00	0.00	0.00	0.00	0.00	0.00
1	143.99	34.5 LINE MAINTENANCE TO MKEC	0.00	0.00	0.00	0.00	0.00	0.00
1	144.1	ACC PROV-UNCOLL CONS ACCTS	-72,884.74	-15,984.42	0.00	37,340.20	0.00	88,869.16
1	144.4	ACC PROV-OTHER UNCOL ACCOUNTS	0.00	0.00	0.00	0.00	0.00	0.00
1	145.0	NOTES REC ASSOC COMPANIES	0.00	0.00	0.00	0.00	0.00	0.00
1	154.0	154.1	0.00	0.00	0.00	0.00	0.00	0.00
1	154.1	ACCT'S REC CLEARING	0.00	-60,000.00	0.00	60,000.00	0.00	60,000.00
1	155.0	MERCHANDISE	0.00	0.00	0.00	0.00	0.00	0.00
1	155.1	MERCHANDISE-EMPLOYEES	0.00	0.00	0.00	0.00	0.00	0.00
1	155.11	MDSE-LAWN MOWERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.15	MERCHANDISE - REPAIR PARTS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.21	MDSE - QUARTZ ELEMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.3	MDSE - LAWNMOVER (MULCHER)	0.00	0.00	0.00	0.00	0.00	0.00
1	155.31	MDSE - CORDLESS TRIMMERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.4	MDSE-SOLAR PUMPS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.5	MDSE-WATER HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.51	MDSE- WATER SOFTENERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.52	MDSE- REVERSE OSMOSIS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.6	MDSE-BAR-B-QUE GRILLS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.7	MDSE-PICTURE/HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.71	MDSE - UNDERDESK HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.8	MDSE-DISTILLERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.9	MDSE-SHOP HEATERS	0.00	0.00	0.00	0.00	0.00	0.00
1	155.99	MDSE - HEATPUMP	0.00	0.00	0.00	0.00	0.00	0.00
1	163.0	STORES EXPENSE UNDISTRIBUTED	34,541.67	-2,931.92	0.00	6,807.65	31,609.75	0.00
1	165.1	PREPAYMENTS-INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	165.2	OTHER PREPAYMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	165.3	PREPAID LIABILITY INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	165.4	PREPAID WORKERS' COMP INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00

1	171.1	INTEREST & DIVIDEND RECEIVABLE	0.00	0.00	0.00	0.00	0.00	0.00
1	171.11	INTEREST & DIVIDEND REC-CTC'S	0.00	0.00	0.00	0.00	0.00	0.00
1	171.12	INTEREST REC- DBS	0.00	0.00	0.00	0.00	0.00	0.00
1	173.0	UNBILLED REVENUE	1,477,346.87	-169,087.41	147,906.43	0.00	1,308,259.46	0.00
1	175.0	LIFE INSURANCE-CSV	0.00	0.00	0.00	0.00	0.00	0.00
1	181.0	UNAMORTIZED LOAN EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	183.1	PRELIM SURVEY & INVEST CHGS	0.00	0.00	0.00	0.00	0.00	0.00
1	183.2	Deffered Debit - Concordia Offic	0.00	0.00	0.00	0.00	0.00	0.00
1	184.1	TRANSP CLEARING-CONST TRUCKS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.11	TRANSP CLEARING-MAINT TRUCKS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.12	TRANSP CLEARING-CARS	0.00	0.00	0.00	0.00	0.00	0.00
1	184.15	TRANSP CLEARING - DBS VAN	0.00	0.00	0.00	0.00	0.00	0.00
1	184.33	TRANSP CLEARING-GAIN/LOSS	0.00	0.00	0.00	0.00	0.00	0.00
1	186.0	MISC DEFERRED DEBITS - MKEC Rate	34,700.50	43,137.78	1,067.63	0.00	77,838.28	0.00
1	186.1	MISC DEFERRED DEBITS -MKEC 34.5	3,276.94	-3,276.94	0.00	0.00	0.00	0.00
1	186.11	MISC DEFERRED DEBIT-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	186.12	MISC DEF DEBIT-GIS MAPPING	256,108.82	-85,369.56	0.00	7,114.13	170,739.26	0.00
1	186.15	MISC DEF DR-FEMA 4230	0.00	121,313.52	0.00	286.32	121,313.52	0.00
1	186.2	DEF DEBIT - AMI SOFTWARE/ADMIN/TRAININ	0.00	0.00	0.00	0.00	0.00	0.00
1	186.25	MISC DEFERRED DEBIT	-10,169.75	10,169.75	0.00	0.00	0.00	0.00
1	186.3	DEFERRED DEBIT-CLEVEST ANNL MTCE/SUP	3,871.06	3,312.81	0.00	798.21	7,183.87	0.00
1	186.35	DEFERRED DEBIT-NRTC ANNUAL MTCE/SUP	0.00	0.00	0.00	0.00	0.00	0.00
1	189.0	UNAMORTIZATION OF LOSS ON REAQUIRED	3,146,585.10	-122,993.52	0.00	10,249.46	3,023,591.58	0.00
1	200.1	MEMBERSHIPS ISSUED	0.00	0.00	0.00	0.00	0.00	0.00
1	201.1	PATRONS CAPITAL CREDITS	-5,555,777.66	-1,703,370.87	193,674.35	0.00	0.00	7,259,148.53
1	201.11	G & T CAPITAL CREDITS - KEPCO	-9,131,160.76	-3,797,479.76	3,006.70	0.00	0.00	12,928,640.52
1	201.2	PATRONAGE CAPITAL ASSIGNABLE	-2,207,934.73	653,978.61	0.00	5,077,132.63	0.00	1,553,956.12
1	208.0	DONATED CAPITAL	-4,318.74	2,198.44	0.00	0.00	0.00	2,120.30
1	208.1	DONATED CAPITAL CREDITS	0.00	-2,570.11	0.00	2,570.11	0.00	2,570.11
1	208.2	RETAINED PATRON CAPITAL CREDIT	-19,636.55	-29,621.97	0.00	3,698.13	0.00	49,258.52
1	208.3	DONATED CAPITAL - RUS GRANT FUND	0.00	0.00	0.00	0.00	0.00	0.00
1	214.16	LONG TERM DEBT-OTHER ECON DEVEL	0.00	0.00	0.00	0.00	0.00	0.00
1	214.17	REA NOTES EXEC-ECON DEVELOPMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	216.1	UNAPPR. UNDIST. SUBS EARNINGS	0.00	0.00	0.00	0.00	0.00	0.00
1	217.1	PATRONAGE CAPITAL - RETIRED NO CHECK	0.00	-14,403.08	0.00	14,403.08	0.00	14,403.08
1	219.1	OPERATING MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	219.2	NONOPERATING MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	219.21	Non-Op Margins - MKEC CC	0.00	0.00	0.00	0.00	0.00	0.00
1	219.3	OTHER MARGINS	0.00	0.00	0.00	0.00	0.00	0.00
1	224.1	LONG-TERM DEBT-REA CON LOAN CONT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.11	OTHER L-TERM DEBT SUBSCRIPT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.12	OTHER LONG TERM DEBT-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	224.18	OTHER LONG TERM DEBT - GRANT FND	0.00	0.00	0.00	0.00	0.00	0.00
1	224.2	REA LOAN CONTRACT-CONST-DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.3	L-TERM DEBT CONST-NOTES EXEC	0.00	0.00	0.00	0.00	0.00	0.00
1	224.31	L-TERM DEBT CONS-COBANK-NOTES EX	0.00	0.00	0.00	0.00	0.00	0.00
1	224.32	L-TERM DEBT CONS-CFC-NOTES EXEC	-41,035,408.69	-2,347,702.09	0.00	0.00	0.00	43,383,110.78
1	224.33	L-TERM DEBT-CONST-FFB LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	224.34	LTD - CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	224.4	REA NOTES EXEC-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.41	COBANK-NOTES EX-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.42	CFC-NOTES EX-CONST DEBIT	0.00	0.00	0.00	0.00	0.00	0.00
1	224.5	INTEREST DEF-REA CONSTRUCTION	0.00	0.00	0.00	0.00	0.00	0.00

1	224.6	ADV PAYMTS-UNAPPL-LONG TERM DEBT	0.00	0.00	0.00	0.00	0.00	0.00
1	231.0	NOTES PAYABLE	0.00	0.00	0.00	0.00	0.00	0.00
1	231.1	NOTES PAYABLE-CFC	0.00	0.00	0.00	0.00	0.00	0.00
1	231.2	NOTES PAYABLE-FIRST STATE BANK	0.00	0.00	0.00	0.00	0.00	0.00
1	231.3	NOTES PAYABLE-COBANK	0.00	0.00	0.00	0.00	0.00	0.00
1	232.1	ACCOUNTS PAYABLE-GENERAL	-1,783,360.97	152,276.07	0.00	67,071.79	0.00	1,631,084.90
1	232.12	NOTE PAYABLE TO CFC - BRIDGE LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	232.2	OTHER LIAB - P/L Elec	0.00	0.00	0.00	0.00	0.00	0.00
1	232.3	ACCOUNT PAYABLE - MKEC	0.00	0.00	0.00	0.00	0.00	0.00
1	232.99	UNVOICED MATERIAL	0.00	0.00	0.00	0.00	0.00	0.00
1	233.0	NOTE PAYABLE TO ASSOC COMPANY	0.00	-845,811.40	0.00	845,811.40	0.00	845,811.40
1	233.1	NOTE PAYABLE TO CFC	-2,470,422.67	27,368.95	0.00	0.00	0.00	2,443,053.72
1	233.11	NOTE PAYABLE TO CFC - BRIDGE LOA	0.00	0.00	0.00	0.00	0.00	0.00
1	233.12	NOTE PAYABLE TO CFC - BRIDGE LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	235.0	CUSTOMER DEPOSITS	-561,554.77	-96,299.62	0.00	6,346.50	0.00	657,854.39
1	235.1	CUSTOMER DEPOSITS - PBURG DEVELOPMEI	-7,490.40	-1,370.40	0.00	3,867.20	0.00	8,860.80
1	236.1	ACCRUED PROPERTY TAXES	-575,001.86	11,939.34	1,138,917.12	0.00	0.00	563,062.52
1	236.2	ACC FEDERAL TAX UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	236.3	ACCRUED SS-FICA	0.00	0.00	0.00	0.00	0.00	0.00
1	236.4	ACCRUED STATE UNEMPLOYMENT TAX	0.00	0.00	0.00	0.00	0.00	0.00
1	236.5	ACCRUED STATE SALES TAX-CONSUMER	-66,684.80	2,451.45	0.00	3,781.37	0.00	64,233.35
1	236.51	ACCRUED STATE SALES TAX-OTHER	0.00	0.00	0.00	0.00	0.00	0.00
1	236.52	ACCRUED STATE COMP USE TAX	-606.79	-2,423.00	0.00	2,963.65	0.00	3,029.79
1	236.53	ACCRUED FRANCHISE TAX	-322,304.04	-16,284.49	0.00	44,974.27	0.00	338,588.53
1	236.54	ACCRUED CITY TAX - NORTON	0.00	0.00	0.00	0.00	0.00	0.00
1	237.0	ACCRUED INTEREST	-22.01	-8.18	645.14	0.00	0.00	30.19
1	237.1	INT ACCRUED-REA CONSTR OBLIG	0.00	0.00	0.00	0.00	0.00	0.00
1	237.11	INT ACCR - L-TERM DEBT - FFB	0.00	0.00	0.00	0.00	0.00	0.00
1	237.2	INT ACCRUED-COBANK-SUPPL LOAN	0.00	0.00	0.00	0.00	0.00	0.00
1	237.21	ACCRUED INT- COBANK LINE OF CRED	0.00	-336.47	0.00	336.47	0.00	336.47
1	237.3	ACCRUED INTEREST PAYBLE-NRECA	0.00	0.00	0.00	0.00	0.00	0.00
1	237.4	INT ACCRUED - OTHER LTD -CFC	-139,824.18	-5,410.06	0.00	145,234.24	0.00	145,234.24
1	237.41	ACCRUED INT- CFC LINE OF CREDIT	0.00	0.00	7,756.19	0.00	0.00	0.00
1	238.99	PATRONAGE CAPITAL PAYABLE	0.00	0.00	0.00	0.00	0.00	0.00
1	241.1	TAX COLLECTIONS PAYABLE-FEDERAL	0.00	0.00	0.00	0.00	0.00	0.00
1	241.2	TAX COLLECTIONS PAYABLE-STATE	0.00	0.00	0.00	0.00	0.00	0.00
1	242.0	ACCRUED PAYROLL	0.00	0.00	0.00	0.00	0.00	0.00
1	242.2	Accrued Labor	0.00	0.00	0.00	0.00	0.00	0.00
1	242.3	ACCRUED EE VACATION & HOLIDAYS	0.00	0.00	0.00	0.00	0.00	0.00
1	242.31	ACCRUED EE SICK	0.00	0.00	0.00	0.00	0.00	0.00
1	242.4	ACCRUED INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	242.5	EMPLOYEE ASSISTANCE FUND	0.00	0.00	0.00	0.00	0.00	0.00
1	242.6	ACCRUED INS - EMPLOYEE	0.00	0.00	0.00	0.00	0.00	0.00
1	242.7	ACCRUED INS - R AND D	0.00	0.00	0.00	0.00	0.00	0.00
1	252.0	CUSTOMER ADVANCES FOR CONSTR	0.00	0.00	0.00	0.00	0.00	0.00
1	253.0	OTHER DEFERRED CREDITS	0.00	0.00	0.00	0.00	0.00	0.00
1	253.1	ODC-PREPAID NON-DOM CUST.CHG	0.00	0.00	0.00	0.00	0.00	0.00
1	253.2	MISC DEFERRED CREDIT	0.00	0.00	0.00	0.00	0.00	0.00
1	253.3	NON-DOMESTIC MVL'S	0.00	0.00	0.00	0.00	0.00	0.00
1	254.1	ODC-IRRIGATION HP PAYMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	301.0	ORGANIZATION	0.00	0.00	0.00	0.00	0.00	0.00
1	350.0	LAND & RIGHTS-TRANSMISSION PLANT	54,791.39	0.00	0.00	0.00	54,791.39	0.00
1	352.0	STRUCTURE/IMPROVEMENT-TRANS LINE	266,059.69	0.00	0.00	0.00	266,059.69	0.00

1	353.0	STATION EQUIP-TRANSMISSION PLANT	6,243,006.17	0.00	0.00	0.00	6,243,006.17	0.00
1	355.0	POLE & FIXTURES	7,970,985.06	309,723.09	252,667.61	0.00	8,280,708.15	0.00
1	356.0	TR PLT OH COND & DEVICES	6,268,619.10	492,081.33	103,737.78	0.00	6,760,700.43	0.00
1	358.0	UNDERGROUND CONDUCTORS/DEVICES	3,706.44	0.00	0.00	0.00	3,706.44	0.00
1	360.0	DIST PLANT-LAND & RIGHTS	49,322.90	0.00	0.00	0.00	49,322.90	0.00
1	361.0	STRUCTURES/IMPROVEMENTS- DISTR	134,573.41	0.00	0.00	0.00	134,573.41	0.00
1	362.0	DIST PLT STATION EQUIPMENT	4,977,772.29	505,873.18	445,295.87	0.00	5,483,645.47	0.00
1	364.0	DIST PLT-POLES,TOWERS & FIXTURES	15,259,398.53	648,508.55	59,414.63	0.00	15,907,907.08	0.00
1	365.0	DIST PLT OH COND & DEVICES	7,066,205.15	55,628.36	10,278.95	0.00	7,121,833.51	0.00
1	366.0	UNDERGROUND CONDUIT	365,835.95	4,475.64	0.00	0.00	370,311.59	0.00
1	367.0	DIST PLT UG CONDUCTOR & DEVICES	552,071.85	10,377.26	0.00	0.00	562,449.11	0.00
1	368.0	DIST PLT LINE TRANSFORMERS	7,968,308.32	830,472.26	86,294.00	0.00	8,798,780.58	0.00
1	369.0	DIST PLT SERVICES	2,661,599.81	62,489.90	3,255.64	0.00	2,724,089.71	0.00
1	370.0	DIST PLANT METERS	4,104,405.04	4,054.45	8,944.31	0.00	4,108,459.49	0.00
1	371.0	DIST PLT INSTALL ON CUST PREMISE	155,658.29	0.00	0.00	0.00	155,658.29	0.00
1	372.0	LEASE PROPERTY ON CUST PREMISE	0.00	0.00	0.00	0.00	0.00	0.00
1	373.0	STREET LIGHTING & SIGNAL SYSTEM	1,331,701.52	13,675.15	15,419.46	0.00	1,345,376.67	0.00
1	389.0	GEN PLT LAND & RIGHTS	48,595.48	0.00	0.00	0.00	48,595.48	0.00
1	390.0	GEN PLT STRUCTURE & IMPROVEMENTS	552,253.85	24,428.88	0.00	0.00	576,682.73	0.00
1	391.0	GEN PLT OFF FURN & FIXTURES	625,499.33	163,248.23	0.00	0.00	788,747.56	0.00
1	392.0	GEN PLT TRANSPORTATION EQUIPMENT	2,417,376.35	153,896.09	0.00	0.00	2,571,272.44	0.00
1	393.0	GEN PLANT STORES EQUIPMENT	7,187.55	0.00	0.00	0.00	7,187.55	0.00
1	394.0	GEN PLT TOOL & SHOP EQUIP	119,388.57	0.00	0.00	0.00	119,388.57	0.00
1	395.0	GEN PLT LAB EQUIPMENT	291,368.36	0.00	0.00	0.00	291,368.36	0.00
1	396.0	GEN PLT POWER OPERATED EQUIPMENT	31,405.65	0.00	0.00	0.00	31,405.65	0.00
1	397.0	GEN PLT COMMUNICATION EQUIPMENT	212,553.49	10,674.02	0.00	0.00	223,227.51	0.00
1	398.0	GEN PLT MISC EQUIPMENT	41,244.69	0.00	0.00	0.00	41,244.69	0.00
1	399.9	ACCOUNT RECEIVABLE CLEARIING	0.00	0.00	0.00	0.00	0.00	0.00
1	403.5	DEPR EXPENSE-TRANSMISSION PLANT	0.00	498,639.79	42,097.17	0.00	498,639.79	0.00
1	403.6	DEPR EXPENSE-DISTRIBUTION PLANT	0.00	1,422,221.16	120,686.53	0.00	1,422,221.16	0.00
1	403.7	DEPR EXPENSE-GENERAL PLANT	0.00	100,737.52	8,314.35	0.00	100,737.52	0.00
1	405.6	DEPR EXPENSE-DISTRIBUTION PLANT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.1	TAXES-PROPERTY	0.00	0.00	0.00	0.00	0.00	0.00
1	408.2	TAXES-FEDERAL UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.3	TAXES-FICA	0.00	0.00	0.00	0.00	0.00	0.00
1	408.4	TAXES-STATE UNEMPLOYMENT	0.00	0.00	0.00	0.00	0.00	0.00
1	408.5	TAXES-LOCAL INTANGIBLE	0.00	0.00	0.00	0.00	0.00	0.00
1	408.7	OTHER TAXES	0.00	630.00	0.00	0.00	630.00	0.00
1	409.2	INCOME TAX-OTHER INCOME & DEDUCT	0.00	0.00	0.00	0.00	0.00	0.00
1	415.0	REVENUES FROM MDSING & JOBBING	0.00	-25,800.00	0.00	15,700.00	0.00	25,800.00
1	415.1	REVENUE FROM OUTSIDE WIRING	0.00	0.00	0.00	0.00	0.00	0.00
1	415.2	REVENUE FR HEAT PUMPS/WH/MISC	0.00	-1,828.43	0.00	0.00	0.00	1,828.43
1	415.3	REVENUE FROM SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
1	415.9	REVENUE FROM CONTRACT WORK	0.00	0.00	0.00	0.00	0.00	0.00
1	416.0	COST OF MDSE & JOBBING	0.00	4,591.44	285.86	0.00	4,591.44	0.00
1	416.1	EXPENSE FROM OUTSIDE WIRING	0.00	0.00	0.00	0.00	0.00	0.00
1	416.2	EXPENSE FR HEAT PUMPS/WH/MISC	0.00	0.00	0.00	0.00	0.00	0.00
1	416.21	HVAC LABOR	0.00	252.87	0.00	0.00	252.87	0.00
1	416.3	EXPENSE FROM SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
1	416.9	EXPENSE FOR CONTRACT WORK	0.00	0.00	0.00	0.00	0.00	0.00
1	417.0	REVENUE FR DBS (NON-UTILITY)	0.00	0.00	0.00	0.00	0.00	0.00
1	417.1	EXPENSE FROM DBS (NON-UTILITY)	0.00	0.00	0.00	0.00	0.00	0.00
1	418.1	EQUITY EARNINGS OF SUBSIDIARY CO	0.00	0.00	0.00	0.00	0.00	0.00

1	908.4	CUST ASSIST-RES LOAD MGMT	0.00	0.00	0.00	0.00	0.00	0.00
1	908.5	CUST ASSIST-OIL	0.00	0.00	0.00	0.00	0.00	0.00
1	909.0	INFO & INSTRUCTIONAL ADV EXPENSE	0.00	55,022.74	4,422.33	0.00	55,022.74	0.00
1	910.0	MISC CUST SERV & INFO EXPENSE	0.00	37,811.74	8,773.40	0.00	37,811.74	0.00
1	912.0	DEMONSTRATING & SELLING EXPENSE	0.00	0.00	0.00	0.00	0.00	0.00
1	920.0	ADMINISTRATIVE, GENERAL SALARIES	0.00	1,028,861.27	77,387.91	0.00	1,028,861.27	0.00
1	921.0	OFFICE SUPPLIES & EXPENSES	0.00	125,772.61	9,969.19	0.00	125,772.61	0.00
1	923.0	OUTSIDE SERVICES EMPLOYED	0.00	33,388.19	5,233.75	0.00	33,388.19	0.00
1	923.1	LEGAL NOTICES	0.00	2,479.00	0.00	0.00	2,479.00	0.00
1	924.0	PROPERTY INSURANCE	0.00	0.00	0.00	0.00	0.00	0.00
1	925.0	INJURIES AND DAMAGES	0.00	73,773.82	16,649.63	0.00	73,773.82	0.00
1	926.1	EMPLOYEE HOSPITAL DEDUCTIBLE	0.00	0.00	0.00	0.00	0.00	0.00
1	926.11	EMPLOYEE BENIFITS - DRUG CO-PAY	0.00	0.00	0.00	0.00	0.00	0.00
1	926.12	EMPLOYEE BENIFITS- ROUTINE PHY	0.00	0.00	0.00	0.00	0.00	0.00
1	926.13	EMPLOYEE BENEFITS - WELL BABY CA	0.00	0.00	0.00	0.00	0.00	0.00
1	926.14	EMPLOYEE BENEFIT -INPATIENT HOSP	0.00	0.00	0.00	0.00	0.00	0.00
1	926.15	EMPLOYEE BENEFIT-INPATIENT SURGY	0.00	0.00	0.00	0.00	0.00	0.00
1	926.2	EMPLOYEE PENSION & BENEFITS	0.00	65,828.36	19,588.73	0.00	65,828.36	0.00
1	926.26	EMPLOYEE BENEFITS - WELLNESS	0.00	0.00	0.00	0.00	0.00	0.00
1	927.0	FRANCHISE REQUIREMENTS	0.00	0.00	0.00	0.00	0.00	0.00
1	928.0	REGULATORY COMMISSION EXPENSES	0.00	8,883.73	0.00	0.00	8,883.73	0.00
1	928.1	REGUL COMM EXPENSE-DKT 115-379-U	0.00	0.00	0.00	0.00	0.00	0.00
1	930.1	GENERAL ADVERTISING EXPENSE	0.00	11,880.01	796.80	0.00	11,880.01	0.00
1	930.2	MISCELLANEOUS GENERAL EXPENSE	0.00	105,978.00	3,414.51	0.00	105,978.00	0.00
1	930.21	MISCELLANEOUS GEN EXPENSE-DUES	0.00	88,029.85	19,088.60	0.00	88,029.85	0.00
1	930.22	MISC GEN EXPENSE-DIRECTOR FEES	0.00	53,569.65	3,985.40	0.00	53,569.65	0.00
1	930.23	MISC GEN EXP-DIRECTOR FEES-O.MTG	0.00	54,057.05	892.12	0.00	54,057.05	0.00
1	930.3	MISC GENERAL EXPENSE-DONATIONS	0.00	9,343.73	50.00	0.00	9,343.73	0.00
1	930.31	MISC GEN EXP-ANNUAL & AREA MTGS	0.00	30,458.11	1,009.78	0.00	30,458.11	0.00
1	932.0	MAINTENANCE OF GENERAL PLANT	0.00	78,440.17	5,409.00	0.00	78,440.17	0.00
1	998.0	SUSPENSE DEBIT	0.00	1,553,956.12	1,553,956.12	0.00	1,553,956.12	0.00
1	999.0	SUSPENSE CREDIT	0.00	0.00	0.00	0.00	0.00	0.00
1	999.99	PAYROLL CLEARING ACCOUNT	0.00	0.00	0.00	0.00	0.00	0.00

Balance Forward: 0.00
YTD Transactions: 0.00
Current Month Debit Balance: 10,656,044.95

Current Month Credit Balance: 10,656,044.95
Current Month Balance: 0.00
Current Year Debit Balance: 142,452,547.45
Current Year Credit Balance: 142,452,547.45
Current Year Balance: 0.00
Current Year Profit/Loss: -1,553,956.12

PARAMETERS ENTERED:

Division: 1
Account: All
Status: All
Sort By: Div/Acct
Primary Accounts Only: No
Period: DEC 2015
Format: Summary
Accounts With Zero YTD Balance: Yes

EXHIBIT 7

Payroll Journal
2015-2017

Mid-Kansas Division

**PAYROLL/LABOR
LABOR DISTRIBUTION HISTORY**

Totals By GL Account

For Labor Period JAN 2017 TO DEC 2017

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	107.2	1	4,896.50	195,135.03	181,143.38	0.00	376,278.41
		1.2150071	61.50	2,415.52	2,191.16	0.00	4,606.68
		1.2160020	161.00	6,143.45	5,468.01	0.00	11,611.46
		1.2160022	149.50	5,987.19	5,340.11	0.00	11,327.30
		1.2160030	31.00	1,346.03	1,389.74	0.00	2,735.77
		1.2160043	471.00	18,974.12	14,509.98	0.00	33,484.10
		1.2160045	28.00	1,126.56	1,088.83	0.00	2,215.39
		1.2160051	421.00	17,636.16	15,887.58	0.00	33,523.74
		1.2160062	509.00	20,909.86	19,134.21	0.00	40,044.07
		1.2160064	20.50	911.57	709.54	0.00	1,621.11
		1.2160065	28.00	1,106.02	818.21	0.00	1,924.23
		1.2170001	230.50	8,950.01	7,918.45	0.00	16,868.46
		1.2170002	39.00	1,580.82	1,332.77	0.00	2,913.59
		1.2170003	16.00	634.83	726.37	0.00	1,361.20
		1.2170004	28.00	1,248.18	792.14	0.00	2,040.32
		1.2170005	323.00	12,428.11	11,425.80	0.00	23,853.91
		1.2170006	85.00	3,323.48	2,892.54	0.00	6,216.02
		1.2170007	121.00	4,715.30	4,062.23	0.00	8,777.53
		1.2170008	144.50	5,551.31	4,841.55	0.00	10,392.86
		1.2170009	500.00	19,674.53	18,255.76	0.00	37,930.29
		1.2170010	47.00	1,838.43	1,670.13	0.00	3,508.56
		1.2170011	45.00	1,817.40	1,740.52	0.00	3,557.92
		1.2170012	204.00	9,440.51	4,852.43	0.00	14,292.94
		1.2170013	315.00	12,826.85	9,986.72	0.00	22,813.57
		1.2170014	299.00	12,196.42	9,570.69	0.00	21,767.11
		1.2170015	78.00	2,721.07	2,173.79	0.00	4,894.86
		1.2170016	7.00	280.63	271.75	0.00	552.38
		1.2170017	23.00	919.21	850.94	0.00	1,770.15
		1.2170018	470.50	18,482.25	15,534.93	0.00	34,017.18
		1.2170019	30.50	1,209.06	958.34	0.00	2,167.40
		1.2170020	20.00	807.67	850.85	0.00	1,658.52
		1.2170022	78.00	3,516.84	1,905.80	0.00	5,422.64
		1.2170023	212.50	7,200.09	5,893.90	0.00	13,093.99
		1.2170024	45.00	1,804.21	1,777.23	0.00	3,581.44
		1.2170025	11.50	451.69	397.78	0.00	849.47
		1.2170026	23.00	899.64	990.41	0.00	1,890.05
		1.2170027	12.50	476.41	446.59	0.00	923.00
		1.2170028	543.00	21,061.97	21,949.69	0.00	43,011.66
		1.2170029	25.50	1,010.91	1,146.52	0.00	2,157.43
		1.2170030	89.00	3,080.48	2,610.54	0.00	5,691.02
		1.2170031	168.00	6,544.93	5,875.67	0.00	12,420.60
		1.2170032	71.00	2,904.47	2,807.77	0.00	5,712.24
		1.2170033	20.00	816.74	788.18	0.00	1,604.92
		1.2170034	21.00	812.59	795.45	0.00	1,608.04
		1.2170035	64.00	2,489.25	2,442.95	0.00	4,932.20
		1.2170037	13.50	529.89	471.80	0.00	1,001.69
		1.2170038	514.50	20,097.07	17,981.67	0.00	38,078.74
		1.2170039	65.50	2,569.55	2,262.71	0.00	4,832.26
		1.2170040	40.00	1,342.94	1,162.25	0.00	2,505.19
		1.2170041	78.00	3,102.99	2,856.45	0.00	5,959.44
		1.2170042	250.00	10,672.81	9,352.13	0.00	20,024.94
		1.2170043	33.00	1,319.04	1,186.34	0.00	2,505.38
		1.2170044	93.00	3,607.79	3,212.97	0.00	6,820.76
		1.2170045	39.00	1,602.88	1,629.28	0.00	3,232.16
		1.2170046	35.50	1,391.19	1,298.94	0.00	2,690.13
		1.2170047	23.00	903.60	810.60	0.00	1,714.20
		1.2170048	524.00	20,471.64	18,656.87	0.00	39,128.51
		1.2170049	28.00	1,126.54	959.21	0.00	2,085.75
		1.2170056	11.00	495.27	261.04	0.00	756.31
		1.2170057	21.00	890.35	570.31	0.00	1,460.66
		1.2170058	91.00	4,049.49	2,189.28	0.00	6,238.77
		1.2170059	17.50	803.86	457.12	0.00	1,260.98
		1.2170066	29.00	1,162.71	923.72	0.00	2,086.43
		1.2170067	35.50	1,340.14	1,163.47	0.00	2,503.61
		1.2170068	653.50	25,729.57	22,924.70	0.00	48,654.27
		1.2170069	53.50	2,143.81	1,832.41	0.00	3,976.22
		1.2170077	47.00	1,846.75	1,667.85	0.00	3,514.60
		1.2170078	505.50	19,239.36	17,365.32	0.00	36,604.68
		1.2170079	42.00	1,546.51	1,400.00	0.00	2,946.51
		1.2170087	60.00	2,373.02	2,426.42	0.00	4,799.44
		1.2170088	624.00	24,112.50	21,605.75	0.00	45,718.25
		1.2170089	39.50	1,486.08	1,164.11	0.00	2,650.19
		1.2170096	21.50	848.78	849.45	0.00	1,698.23
		1.2170097	18.50	705.52	717.91	0.00	1,423.43
		1.2170098	519.50	20,175.04	20,675.59	0.00	40,850.63
		1.2170099	31.00	1,187.76	1,190.77	0.00	2,378.53
		1.2170106	19.00	767.42	611.49	0.00	1,378.91
		1.2170107	16.00	610.87	540.54	0.00	1,151.41
		1.2170108	559.00	22,646.89	19,782.08	0.00	42,428.97
		1.2170109	38.00	1,544.26	1,294.48	0.00	2,838.74
		1.2170116	45.00	1,789.79	1,816.51	0.00	3,606.30
		1.2170117	14.50	584.48	560.07	0.00	1,144.55
		1.2170118	549.50	22,103.90	22,593.97	0.00	44,697.87
		1.2170119	34.50	1,382.71	1,419.90	0.00	2,802.61
		1.2170126	15.00	601.18	550.18	0.00	1,151.36
		1.2170127	24.00	967.01	941.89	0.00	1,908.90
		1.2170128	616.50	24,969.06	23,792.20	0.00	48,761.26
		1.2170129	97.50	3,986.08	3,786.91	0.00	7,772.99
		1.2170176	225.50	8,920.63	7,934.42	0.00	16,855.05
		1.2172001	274.50	10,903.68	10,000.29	0.00	20,903.97
		1.2172009	747.00	30,110.79	27,150.59	0.00	57,261.38
		1.2172176	305.00	12,018.92	11,698.73	0.00	23,717.65
Total For GL Acct 1 107.2:			19,325.00	768,189.92	693,918.62	0.00	1,462,108.54

**PAYROLL/LABOR
LABOR DISTRIBUTION HISTORY**

Totals By GL Account

For Labor Period JAN 2017 TO DEC 2017

<u>GL</u>	<u>GL</u>	<u>Work Order</u>	<u>Hours</u>	<u>Labor Amt</u>	<u>Overhead Amt</u>	<u>Sec Dist Amt</u>	<u>Total</u>
1	107.21		1,678.50	87,858.37	78,700.11	0.00	166,558.48
1	108.8	1.2150071	75.50	3,166.34	2,800.07	0.00	5,966.41
		1.2160022	78.50	3,061.31	2,926.15	0.00	5,987.46
		1.2160030	182.50	7,288.13	7,631.60	0.00	14,919.73
		1.2160043	4.00	163.96	145.75	0.00	309.71
		1.2160051	4.00	180.63	176.95	0.00	357.58
		1.2160062	55.00	2,331.75	2,090.83	0.00	4,422.58
		1.2160064	1.00	41.53	45.28	0.00	86.81
		1.2170001	99.50	3,874.82	3,391.56	0.00	7,266.38
		1.2170002	3.00	113.71	105.35	0.00	219.06
		1.2170004	8.00	315.52	275.62	0.00	591.14
		1.2170005	18.00	734.22	681.71	0.00	1,415.93
		1.2170006	1.00	39.53	35.48	0.00	75.01
		1.2170009	226.00	8,924.79	8,233.31	0.00	17,158.10
		1.2170010	21.00	796.97	749.84	0.00	1,546.81
		1.2170011	9.00	361.48	331.84	0.00	693.32
		1.2170012	1.00	49.13	29.21	0.00	78.34
		1.2170013	46.00	1,859.54	1,499.87	0.00	3,359.41
		1.2170017	10.50	424.27	368.48	0.00	792.75
		1.2170018	204.50	8,083.73	6,800.48	0.00	14,884.21
		1.2170019	14.50	577.10	455.77	0.00	1,032.87
		1.2170022	7.50	363.56	164.22	0.00	527.78
		1.2170027	9.50	336.28	336.59	0.00	672.87
		1.2170028	242.00	9,342.73	9,631.33	0.00	18,974.06
		1.2170029	16.50	650.96	710.43	0.00	1,361.39
		1.2170033	24.00	988.68	968.81	0.00	1,957.49
		1.2170037	12.00	458.53	397.92	0.00	856.45
		1.2170038	223.50	8,759.77	7,879.62	0.00	16,639.39
		1.2170039	52.50	2,052.12	1,774.85	0.00	3,826.97
		1.2170042	31.00	1,341.55	1,068.63	0.00	2,410.18
		1.2170044	8.50	320.24	253.86	0.00	574.10
		1.2170047	18.00	689.89	611.82	0.00	1,301.71
		1.2170048	231.50	9,093.56	8,404.47	0.00	17,498.03
		1.2170049	23.00	894.56	766.51	0.00	1,661.07
		1.2170057	12.00	514.23	318.17	0.00	832.40
		1.2170058	39.00	1,731.58	923.94	0.00	2,655.52
		1.2170059	14.00	643.65	362.64	0.00	1,006.29
		1.2170067	21.50	738.70	546.58	0.00	1,285.28
		1.2170068	244.50	9,662.24	8,638.36	0.00	18,300.60
		1.2170069	43.00	1,664.89	1,399.48	0.00	3,064.37
		1.2170077	22.50	883.33	809.21	0.00	1,692.54
		1.2170078	175.00	6,757.85	6,194.53	0.00	12,952.38
		1.2170079	32.50	1,228.01	1,137.87	0.00	2,365.88
		1.2170087	41.50	1,631.67	1,643.15	0.00	3,274.82
		1.2170088	254.50	9,759.78	8,352.82	0.00	18,112.60
		1.2170089	24.50	980.46	822.07	0.00	1,802.53
		1.2170097	12.00	454.56	453.71	0.00	908.27
		1.2170098	202.50	7,869.55	8,059.24	0.00	15,928.79
		1.2170099	25.00	957.08	984.33	0.00	1,941.41
		1.2170107	9.00	364.21	311.41	0.00	675.62
		1.2170108	243.00	9,885.36	8,485.08	0.00	18,370.44
		1.2170109	29.00	1,206.01	1,026.86	0.00	2,232.87
		1.2170117	9.50	386.58	355.84	0.00	742.42
		1.2170118	214.50	8,615.74	8,853.33	0.00	17,469.07
		1.2170119	28.50	1,141.63	1,171.91	0.00	2,313.54
		1.2170127	11.50	469.05	443.46	0.00	912.51
		1.2170128	237.00	9,602.98	9,085.83	0.00	18,688.81
		1.2170129	85.00	3,469.73	3,287.71	0.00	6,757.44
		1.2170501	24.00	970.36	880.15	0.00	1,850.51
		1.2170502	40.00	1,535.99	1,525.90	0.00	3,061.89
		1.2170503	21.00	838.77	714.71	0.00	1,553.48
		1.2170504	40.50	1,616.91	1,382.01	0.00	2,998.92
		1.2170505	21.00	962.57	524.73	0.00	1,487.30
		1.2170506	65.50	2,580.23	2,308.91	0.00	4,889.14
		1.2170507	18.00	702.84	693.58	0.00	1,396.42
		1.2170508	63.50	2,237.82	1,801.55	0.00	4,039.37
		1.2170509	42.50	1,735.75	1,785.79	0.00	3,521.54
		1.2170510	26.50	1,067.25	907.55	0.00	1,974.80
		1.2170511	8.50	346.85	343.52	0.00	690.37
		1.2170512	49.50	2,001.46	2,122.19	0.00	4,123.65
		1.2172001	127.50	5,085.25	4,757.09	0.00	9,842.34
		1.2172009	279.50	11,176.76	10,088.33	0.00	21,265.09
		Total For GL Acct 1 108.8:	4,820.50	191,158.57	175,247.75	0.00	366,406.32

**PAYROLL/LABOR
LABOR DISTRIBUTION HISTORY**

Totals By GL Account

For Labor Period JAN 2017 TO DEC 2017

<u>GL</u>	<u>GL</u>	<u>Work Order</u>	<u>Hours</u>	<u>Labor Amt</u>	<u>Overhead Amt</u>	<u>Sec Dist Amt</u>	<u>Total</u>
1	163.0		3,791.00	110,461.68	127,974.55	0.00	238,436.23
1	184.1		617.50	24,651.42	21,229.93	0.00	45,881.35
1	184.11		419.00	17,052.74	14,876.70	0.00	31,929.44
1	416.0		11.00	463.20	423.35	0.00	886.55
1	562.0		494.00	16,179.96	16,978.02	0.00	33,157.98
1	563.0		33.00	1,341.19	1,205.91	0.00	2,547.10
1	571.0		1,130.50	45,194.83	41,859.08	0.00	87,053.91
1	580.0		80.00	3,269.22	2,087.88	0.00	5,357.10
1	582.0		1,485.50	53,186.35	48,509.79	0.00	101,696.14
1	583.0		5,011.50	202,161.49	195,109.24	0.00	397,270.73
1	583.1		1,932.00	77,329.06	66,154.74	0.00	143,483.80
1	585.0		1,184.50	46,659.65	43,223.19	0.00	89,882.84
1	586.0		1,458.50	58,474.90	53,875.78	0.00	112,350.68
1	587.0		402.00	15,950.49	13,702.79	0.00	29,653.28
1	588.0		1,127.50	36,691.00	29,744.82	0.00	66,435.82
1	590.0		285.00	15,627.95	14,095.43	0.00	29,723.38
1	593.0		4,393.50	176,832.18	157,983.43	0.00	334,815.61
1	593.3		452.00	18,032.93	16,225.33	0.00	34,258.26
1	594.0		25.00	1,034.40	899.55	0.00	1,933.95
1	595.0		80.00	3,328.06	3,410.68	0.00	6,738.74
1	902.0		299.00	9,472.31	9,957.13	0.00	19,429.44
1	903.0		12,949.50	284,554.42	356,773.09	0.00	641,327.51
1	903.2		298.00	22,733.09	19,607.55	0.00	42,340.64
1	908.0		4,582.00	150,375.04	169,155.87	0.00	319,530.91
1	920.0		12,446.00	635,520.50	593,438.18	0.00	1,228,958.68
1	925.0		879.00	36,020.54	38,646.07	0.00	74,666.61
1	928.0		2.00	83.44	90.31	0.00	173.75
1	930.31		48.00	1,801.45	1,590.05	0.00	3,391.50
1	932.0		8.00	318.84	299.59	0.00	618.43
Grand Total:			81,748.50	3,112,009.19	3,006,994.51	0.00	6,119,003.70

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

For Labor Period JAN 2017 TO DEC 2017

PARAMETERS ENTERED:

Date Selection: Labor Period
Labor Period: JAN 2017 TO DEC 2017
Work Date: All
Sort By: GL Account
Format: Totals
Include Secondary Distribution: Yes
Employee: All
Employee Division: All
Employee Department: All
Supervisor: All
Pay: All

GL Account: 1 102.0, 1 107.1, 1 107.2, 1 107.21, 1 107.22, 1 107.3, 1 108.5, 1 108.6, 1 108.61, 1 108.7, 1 108.71, 1 108.72, 1 108.73, 1 108.74, 1 108.75, 1 108.76, 1 108.77, 1 108.78, 1 108.8, 1 108.81, 1 111.0, 1 114.0, 1 115.0, 1 121.1, 1 123.1, 1 123.11, 1 123.12, 1 123.13, 1 123.21, 1 123.22, 1 123.23, 1 123.24, 1 124.0, 1 124.1, 1 124.2, 1 124.3, 1 124.4, 1 128.0, 1 131.1, 1 131.11, 1 131.12, 1 131.13, 1 131.14, 1 131.15, 1 131.16, 1 131.18, 1 131.19, 1 131.2, 1 131.4, 1 131.99, 1 134.0, 1 135.0, 1 136.0, 1 141.0, 1 141.1, 1 142.1, 1 142.2, 1 142.3, 1 142.99, 1 143.1, 1 143.11, 1 143.2, 1 143.3, 1 143.31, 1 143.4, 1 143.5, 1 143.8, 1 143.9, 1 143.91, 1 143.98, 1 143.99, 1 144.1, 1 144.4, 1 145.0, 1 154.0, 1 154.1, 1 155.0, 1 155.1, 1 155.11, 1 155.15, 1 155.21, 1 155.3, 1 155.31, 1 155.4, 1 155.5, 1 155.51, 1 155.52, 1 155.6, 1 155.7, 1 155.71, 1 155.8, 1 155.9, 1 155.99, 1 163.0, 1 165.1, 1 165.2, 1 165.3, 1 165.4, 1 171.1, 1 171.11, 1 171.12, 1 173.0, 1 175.0, 1 181.0, 1 183.1, 1 183.2, 1 184.1, 1 184.11, 1 184.12, 1 184.15, 1 184.33, 1 186.0, 1 186.1, 1 186.11, 1 186.12, 1 186.15, 1 186.2, 1 186.25, 1 186.3, 1 186.35, 1 189.0, 1 200.1, 1 201.1, 1 201.11, 1 201.2, 1 208.0, 1 208.1, 1 208.2, 1 208.3, 1 216.1, 1 217.1, 1 219.1, 1 219.2, 1 219.21, 1 219.3, 1 224.1, 1 224.11, 1 224.12, 1 224.18, 1 224.2, 1 224.3, 1 224.31, 1 224.32, 1 224.33, 1 224.34, 1 224.4, 1 224.41, 1 224.42, 1 224.5, 1 224.6, 1 231.0, 1 231.1, 1 231.2, 1 231.3, 1 232.1, 1 232.12, 1 232.2, 1 232.3, 1 232.99, 1 233.0, 1 233.1, 1 233.11, 1 233.12, 1 235.0, 1 235.1, 1 236.1, 1 236.2, 1 236.3, 1 236.4, 1 236.5, 1 236.51, 1 236.52, 1 236.53, 1 236.54, 1 237.0, 1 237.1, 1 237.11, 1 237.2, 1 237.21, 1 237.3, 1 237.4, 1 237.41, 1 238.99, 1 241.1, 1 241.2, 1 242.0, 1 242.2, 1 242.3, 1 242.31, 1 242.4, 1 242.5, 1 242.6, 1 242.7, 1 252.0, 1 253.0, 1 253.1, 1 253.2, 1 253.3, 1 254.1, 1 301.0, 1 350.0, 1 352.0, 1 353.0, 1 355.0, 1 356.0, 1 358.0, 1 360.0, 1 361.0, 1 362.0, 1 364.0, 1 365.0, 1 366.0, 1 367.0, 1 368.0, 1 369.0, 1 370.0, 1 371.0, 1 372.0, 1 373.0, 1 389.0, 1 390.0, 1 391.0, 1 392.0, 1 393.0, 1 394.0, 1 395.0, 1 396.0, 1 397.0, 1 398.0, 1 399.9, 1 403.5, 1 403.6, 1 403.7, 1 405.6, 1 408.1, 1 408.2, 1 408.3, 1 408.4, 1 408.5, 1 408.7, 1 409.2, 1 415.0, 1 415.1, 1 415.2, 1 415.3, 1 415.9, 1 416.0, 1 416.1, 1 416.2, 1 416.21, 1 416.3, 1 416.9, 1 417.0, 1 417.1, 1 418.1, 1 419.1, 1 419.11, 1 419.12, 1 419.13, 1 419.14, 1 421.0, 1 421.1, 1 421.2, 1 423.0, 1 424.0, 1 425.0, 1 426.1, 1 426.2, 1 426.4, 1 426.5, 1 426.6, 1 427.1, 1 427.11, 1 427.2, 1 427.3, 1 427.4, 1 428.0, 1 428.1, 1 430.0, 1 431.0, 1 435.1, 1 440.0, 1 440.01, 1 440.1, 1 440.11, 1 440.12, 1 440.13, 1 440.14, 1 440.15, 1 440.16, 1 440.2, 1 440.21, 1 440.3, 1 441.0, 1 442.1, 1 442.11, 1 442.2, 1 442.21, 1 442.3, 1 442.4, 1 442.5, 1 444.0, 1 445.0, 1 447.2, 1 447.3, 1 450.0, 1 451.0, 1 451.1, 1 454.0, 1 454.1, 1 456.0, 1 499.99, 1 555.0, 1 555.1, 1 555.2, 1 557.0, 1 562.0, 1 563.0, 1 570.0, 1 571.0, 1 580.0, 1 580.1, 1 582.0, 1 583.0, 1 583.1, 1 584.0, 1 585.0, 1 586.0, 1 586.1, 1 587.0, 1 587.1, 1 588.0, 1 589.0, 1 590.0, 1 590.1, 1 592.0, 1 593.0, 1 593.1, 1 593.2, 1 593.3, 1 593.31, 1 593.4, 1 594.0, 1 595.0, 1 596.0, 1 597.0, 1 597.1, 1 598.0, 1 901.0, 1 902.0, 1 903.0, 1 903.1, 1 903.2, 1 903.3, 1 903.4, 1 904.0, 1 907.0, 1 908.0, 1 908.1, 1 908.2, 1 908.3, 1 908.4, 1 908.5, 1 909.0, 1 910.0, 1 912.0, 1 920.0, 1 921.0, 1 923.0, 1 923.1, 1 924.0, 1 925.0, 1 926.1, 1 926.11, 1 926.12, 1 926.13, 1 926.14, 1 926.15, 1 926.2, 1 926.26, 1 927.0, 1 928.0, 1 928.1, 1 930.1, 1 930.2, 1 930.21, 1 930.22, 1 930.23, 1 930.3, 1 930.31, 1

GL Department: All
GL Activity: All
Work Order: All
Job Class: All

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2016 TO DEC 2016

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	107.2	1	5,306.50	201,613.00	183,598.95	0.00	385,211.95
		1.2150014	22.00	806.82	724.87	0.00	1,531.69
		1.2150034	295.50	11,315.46	10,429.23	0.00	21,744.69
		1.2150043	28.00	1,099.22	1,116.13	0.00	2,215.35
		1.2150064	16.00	612.33	598.50	0.00	1,210.83
		1.2150065	62.00	2,068.89	1,553.71	0.00	3,622.60
		1.2150070	19.00	731.26	703.39	0.00	1,434.65
		1.2150071	4,211.00	160,594.77	156,035.77	0.00	316,630.54
		1.2160001	224.00	8,324.05	7,176.83	0.00	15,500.88
		1.2160002	22.00	796.77	724.50	0.00	1,521.27
		1.2160003	249.00	9,389.51	8,723.12	0.00	18,112.63
		1.2160004	64.00	2,544.59	2,263.30	0.00	4,807.89
		1.2160005	139.50	5,331.49	4,734.82	0.00	10,066.31
		1.2160006	857.00	30,684.88	24,374.28	0.00	55,059.16
		1.2160007	690.00	23,431.55	16,819.56	0.00	40,251.11
		1.2160008	261.00	10,140.00	7,614.13	0.00	17,754.13
		1.2160009	971.00	36,630.05	30,991.06	0.00	67,621.11
		1.2160010	45.50	1,631.13	1,647.69	0.00	3,278.82
		1.2160011	82.00	2,915.32	2,874.90	0.00	5,790.22
		1.2160012	36.00	1,331.03	1,306.32	0.00	2,637.35
		1.2160013	241.50	9,529.09	7,904.55	0.00	17,433.64
		1.2160014	56.00	2,088.25	1,613.24	0.00	3,701.49
		1.2160015	50.00	1,826.68	1,621.74	0.00	3,448.42
		1.2160016	8.00	289.09	248.94	0.00	538.03
		1.2160017	38.00	1,409.93	1,265.03	0.00	2,674.96
		1.2160018	434.00	16,089.57	14,202.83	0.00	30,292.40
		1.2160019	26.50	991.37	884.66	0.00	1,876.03
		1.2160021	86.00	3,026.61	2,480.30	0.00	5,506.91
		1.2160022	140.50	4,927.80	4,002.14	0.00	8,929.94
		1.2160024	50.00	1,974.75	1,974.07	0.00	3,948.82
		1.2160025	6.00	239.73	235.27	0.00	475.00
		1.2160026	10.50	399.24	363.71	0.00	762.95
		1.2160027	48.00	1,786.97	1,654.44	0.00	3,441.41
		1.2160028	537.00	20,378.69	18,066.88	0.00	38,445.57
		1.2160029	20.00	751.28	682.46	0.00	1,433.74
		1.2160030	1,372.50	55,093.25	45,372.24	0.00	100,465.49
		1.2160031	47.00	1,872.64	987.38	0.00	2,860.02
		1.2160032	414.00	15,942.71	13,988.62	0.00	29,931.33
		1.2160033	165.50	6,384.26	5,699.28	0.00	12,083.54

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2016 TO DEC 2016

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	107.2	1.2160034	70.00	2,413.99	1,661.28	0.00	4,075.27
		1.2160035	18.00	649.34	496.63	0.00	1,145.97
		1.2160036	20.00	734.14	569.69	0.00	1,303.83
		1.2160037	85.50	3,189.90	2,672.33	0.00	5,862.23
		1.2160038	568.00	21,164.54	17,261.06	0.00	38,425.60
		1.2160039	33.00	1,220.93	993.31	0.00	2,214.24
		1.2160040	155.50	5,652.26	4,532.62	0.00	10,184.88
		1.2160042	24.50	924.25	863.37	0.00	1,787.62
		1.2160043	121.50	4,780.89	4,058.14	0.00	8,839.03
		1.2160044	115.00	4,646.56	4,940.23	0.00	9,586.79
		1.2160045	27.50	1,120.04	1,325.06	0.00	2,445.10
		1.2160046	4.00	145.46	126.80	0.00	272.26
		1.2160047	31.50	1,222.51	1,252.18	0.00	2,474.69
		1.2160048	236.50	9,207.18	8,046.80	0.00	17,253.98
		1.2160049	35.50	1,370.38	1,191.11	0.00	2,561.49
		1.2160050	137.50	5,120.90	4,305.66	0.00	9,426.56
		1.2160051	15.00	803.59	870.50	0.00	1,674.09
		1.2160052	34.00	1,366.92	1,177.99	0.00	2,544.91
		1.2160053	113.00	4,648.46	4,828.79	0.00	9,477.25
		1.2160054	119.50	4,682.61	4,776.34	0.00	9,458.95
		1.2160055	28.00	1,049.63	910.87	0.00	1,960.50
		1.2160056	20.00	764.81	726.38	0.00	1,491.19
		1.2160057	46.50	1,769.26	1,446.34	0.00	3,215.60
		1.2160058	445.00	16,270.37	13,348.23	0.00	29,618.60
		1.2160059	48.00	1,834.00	1,505.60	0.00	3,339.60
		1.2160060	32.00	1,199.44	1,136.64	0.00	2,336.08
		1.2160061	44.50	1,791.14	2,014.81	0.00	3,805.95
		1.2160062	3.00	143.55	140.28	0.00	283.83
		1.2160063	40.00	1,582.06	1,244.82	0.00	2,826.88
		1.2160064	2.00	79.40	62.16	0.00	141.56
		1.2160067	67.50	2,425.19	1,779.94	0.00	4,205.13
		1.2160068	357.50	12,683.94	8,862.55	0.00	21,546.49
		1.2160069	33.50	1,267.46	943.36	0.00	2,210.82
		1.2160076	10.00	322.14	232.25	0.00	554.39
		1.2160077	72.50	2,628.91	2,276.51	0.00	4,905.42
		1.2160078	459.00	16,598.21	14,394.00	0.00	30,992.21
		1.2160079	43.50	1,535.59	1,251.27	0.00	2,786.86
		1.2160086	44.00	1,625.07	1,251.64	0.00	2,876.71
		1.2160087	23.50	841.10	716.80	0.00	1,557.90

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2016 TO DEC 2016

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	107.2	1.2160088	508.50	19,215.82	15,463.59	0.00	34,679.41
		1.2160089	22.50	831.28	641.44	0.00	1,472.72
		1.2160096	50.00	1,926.93	1,698.49	0.00	3,625.42
		1.2160097	66.50	2,539.76	2,379.54	0.00	4,919.30
		1.2160098	534.50	20,769.51	19,319.98	0.00	40,089.49
		1.2160099	40.50	1,569.57	1,423.43	0.00	2,993.00
		1.2160106	31.00	1,185.73	1,241.49	0.00	2,427.22
		1.2160107	69.00	2,686.41	2,515.16	0.00	5,201.57
		1.2160108	178.00	6,971.48	6,676.90	0.00	13,648.38
		1.2160109	24.00	952.01	922.31	0.00	1,874.32
		1.2160116	62.50	2,475.14	2,605.41	0.00	5,080.55
		1.2160117	19.00	761.28	766.26	0.00	1,527.54
		1.2160118	255.50	10,015.69	10,342.52	0.00	20,358.21
		1.2160119	39.50	1,552.98	1,499.77	0.00	3,052.75
		1.2160126	10.50	396.86	430.35	0.00	827.21
		1.2160127	29.50	1,161.93	995.52	0.00	2,157.45
		1.2160128	392.50	15,661.94	13,802.56	0.00	29,464.50
		1.2160129	48.00	1,951.84	1,655.84	0.00	3,607.68
		1.2160176	424.00	15,756.87	13,531.47	0.00	29,288.34
		1.2162001	196.50	7,385.23	6,513.97	0.00	13,899.20
		1.2162009	560.00	21,624.16	20,233.77	0.00	41,857.93
		1.2162176	382.50	14,469.47	12,616.91	0.00	27,086.38
Total For GL Acct 1 107.2:			25,081.50	950,332.04	844,729.86	0.00	1,795,061.90
1	107.21		1,405.50	70,979.67	62,949.57	0.00	133,929.24
1	108.8	1.2150014	6.00	250.14	177.60	0.00	427.74
		1.2150034	7.00	277.29	240.71	0.00	518.00
		1.2150071	1,209.00	46,246.81	44,999.60	0.00	91,246.41
		1.2160001	177.50	6,602.37	5,847.57	0.00	12,449.94
		1.2160003	137.00	5,336.34	5,502.58	0.00	10,838.92
		1.2160004	9.00	356.01	386.74	0.00	742.75
		1.2160005	2.00	69.08	52.01	0.00	121.09
		1.2160006	164.00	5,898.98	4,647.40	0.00	10,546.38
		1.2160007	3.00	115.16	96.08	0.00	211.24
		1.2160008	31.50	1,212.29	923.93	0.00	2,136.22
		1.2160009	385.50	14,431.49	11,923.15	0.00	26,354.64
		1.2160011	4.00	138.35	119.33	0.00	257.68
		1.2160013	36.00	1,444.10	1,238.79	0.00	2,682.89

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2016 TO DEC 2016

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	108.8	1.2160015	20.00	732.91	669.23	0.00	1,402.14
		1.2160017	13.50	481.13	436.62	0.00	917.75
		1.2160018	212.00	7,802.90	6,872.13	0.00	14,675.03
		1.2160019	10.50	385.13	339.55	0.00	724.68
		1.2160021	26.00	913.86	756.84	0.00	1,670.70
		1.2160022	13.00	377.12	290.20	0.00	667.32
		1.2160025	2.00	79.91	78.40	0.00	158.31
		1.2160027	24.00	902.33	871.74	0.00	1,774.07
		1.2160028	207.00	7,819.22	6,835.19	0.00	14,654.41
		1.2160029	4.50	175.44	177.76	0.00	353.20
		1.2160030	59.00	2,378.21	2,139.17	0.00	4,517.38
		1.2160032	109.00	4,317.26	3,975.03	0.00	8,292.29
		1.2160033	72.00	2,812.27	2,527.23	0.00	5,339.50
		1.2160035	8.00	292.95	227.36	0.00	520.31
		1.2160037	40.00	1,440.66	1,160.46	0.00	2,601.12
		1.2160038	267.00	9,930.52	7,944.27	0.00	17,874.79
		1.2160039	20.50	778.07	669.60	0.00	1,447.67
		1.2160044	10.00	403.80	424.14	0.00	827.94
		1.2160047	14.50	563.14	569.88	0.00	1,133.02
		1.2160048	111.50	4,346.63	3,786.27	0.00	8,132.90
		1.2160049	12.00	454.70	392.51	0.00	847.21
		1.2160052	4.00	158.09	130.95	0.00	289.04
		1.2160053	10.00	413.26	421.83	0.00	835.09
		1.2160057	25.50	966.22	800.45	0.00	1,766.67
		1.2160058	179.50	6,365.16	4,999.46	0.00	11,364.62
		1.2160059	25.50	956.38	800.45	0.00	1,756.83
		1.2160067	28.50	1,048.69	779.41	0.00	1,828.10
		1.2160068	187.50	6,566.92	4,517.10	0.00	11,084.02
		1.2160069	15.50	591.67	455.44	0.00	1,047.11
		1.2160077	38.00	1,359.32	1,179.60	0.00	2,538.92
		1.2160078	174.50	6,189.12	5,218.32	0.00	11,407.44
		1.2160079	33.00	1,155.79	937.57	0.00	2,093.36
		1.2160087	17.50	613.53	505.31	0.00	1,118.84
		1.2160088	162.50	6,012.79	4,734.23	0.00	10,747.02
		1.2160089	17.50	658.92	527.97	0.00	1,186.89
		1.2160097	22.50	854.61	766.93	0.00	1,621.54
		1.2160098	208.00	8,000.22	7,303.69	0.00	15,303.91
		1.2160099	20.00	773.22	704.78	0.00	1,478.00
		1.2160107	36.50	1,410.51	1,307.63	0.00	2,718.14

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2016 TO DEC 2016

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	108.8	1.2160108	76.00	2,975.66	2,901.77	0.00	5,877.43
		1.2160109	19.50	774.69	769.62	0.00	1,544.31
		1.2160117	11.00	439.72	430.42	0.00	870.14
		1.2160118	129.00	5,041.35	5,142.87	0.00	10,184.22
		1.2160119	31.00	1,232.24	1,193.50	0.00	2,425.74
		1.2160127	24.50	968.85	866.85	0.00	1,835.70
		1.2160128	155.50	6,188.08	5,495.77	0.00	11,683.85
		1.2160129	25.00	1,008.76	868.77	0.00	1,877.53
		1.2160501	150.00	5,490.62	4,649.82	0.00	10,140.44
		1.2160502	27.00	1,028.37	929.76	0.00	1,958.13
		1.2160503	111.00	4,066.83	3,256.42	0.00	7,323.25
		1.2160504	86.00	3,213.35	3,188.01	0.00	6,401.36
		1.2160505	78.50	2,921.91	2,583.36	0.00	5,505.27
		1.2160506	172.50	6,292.70	4,916.96	0.00	11,209.66
		1.2160507	131.50	4,658.37	3,999.92	0.00	8,658.29
		1.2160508	20.00	721.66	576.98	0.00	1,298.64
		1.2160509	36.00	1,393.83	1,269.61	0.00	2,663.44
		1.2160510	60.50	2,332.98	2,331.68	0.00	4,664.66
		1.2160511	7.50	295.95	339.13	0.00	635.08
		1.2160512	38.00	1,533.26	1,392.79	0.00	2,926.05
		1.2162001	111.00	4,200.43	3,620.34	0.00	7,820.77
		1.2162009	226.50	8,817.11	8,242.31	0.00	17,059.42
		Total For GL Acct 1 108.8:	6,361.00	239,457.71	212,356.85	0.00	451,814.56
1	163.0		3,902.00	110,852.57	127,762.37	0.00	238,614.94
1	184.1		600.50	22,778.78	20,271.41	0.00	43,050.19
1	184.11		451.50	17,059.33	15,774.64	0.00	32,833.97
1	416.0		42.00	1,626.04	1,638.26	0.00	3,264.30
1	562.0		634.50	20,100.38	21,005.44	0.00	41,105.82
1	563.0		37.50	1,493.91	1,262.12	0.00	2,756.03
1	571.0		1,576.00	60,619.10	55,467.31	0.00	116,086.41
1	580.0		161.00	6,942.33	6,930.68	0.00	13,873.01

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2016 TO DEC 2016

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	582.0		1,569.50	51,954.86	47,332.34	0.00	99,287.20
1	583.0		5,809.50	220,831.59	204,284.83	0.00	425,116.42
1	583.1		1,972.00	75,533.61	64,140.91	0.00	139,674.52
1	585.0		954.50	35,443.62	32,965.66	0.00	68,409.28
1	586.0		1,531.50	55,696.06	53,609.63	0.00	109,305.69
1	587.0		410.00	15,082.57	12,549.26	0.00	27,631.83
1	588.0		200.50	5,613.39	3,458.65	0.00	9,072.04
1	590.0		154.50	9,302.53	8,085.38	0.00	17,387.91
1	592.0		2.00	77.27	76.74	0.00	154.01
1	593.0		4,234.00	160,071.81	142,017.83	0.00	302,089.64
1	593.3		351.50	13,118.06	12,180.76	0.00	25,298.82
1	594.0		246.00	9,307.36	7,375.32	0.00	16,682.68
1	595.0		27.00	1,097.46	931.98	0.00	2,029.44
1	597.0		6.00	215.95	163.54	0.00	379.49
1	902.0		335.00	9,595.03	10,672.34	0.00	20,267.37
1	903.0		13,876.00	299,905.60	348,100.43	0.00	648,006.03
1	903.2		306.00	24,273.89	18,540.10	0.00	42,813.99
1	907.0		2.00	83.98	80.33	0.00	164.31
1	908.0		4,444.50	141,126.99	151,210.24	0.00	292,337.23

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2016 TO DEC 2016

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	908.2		6.00	162.29	196.34	0.00	358.63
1	920.0		12,767.00	634,136.65	578,226.46	0.00	1,212,363.11
1	925.0		2,146.50	56,195.52	73,777.33	0.00	129,972.85
1	928.0		26.00	1,885.00	1,668.00	0.00	3,553.00
1	930.2		2.00	155.00	117.26	0.00	272.26
1	930.31		40.00	1,404.31	1,507.18	0.00	2,911.49
1	932.0		10.00	349.39	264.45	0.00	613.84
Grand Total:			91,682.50	\$ 3,324,861.65	\$ 3,143,681.80	\$ 0.00	\$ 6,468,543.45

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

PARAMETERS ENTERED:

Date Selection: Labor Period

Labor Period: JAN 2016 TO DEC 2016

Work Date: All

Sort By: GL Account

Format: Totals

Include Secondary Distribution: Yes

Employee: All

Employee Division: All

Employee Department: All

Supervisor: All

Pay: All

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

GL Account: 1 102.0, 1 107.1, 1 107.2, 1 107.21, 1 107.22, 1 107.3, 1 108.5, 1 108.6, 1 108.61, 1 108.7, 1 108.71, 1 108.72, 1 108.73, 1 108.74, 1 108.75, 1 108.76, 1 108.77, 1 108.78, 1 108.8, 1 108.81, 1 111.0, 1 114.0, 1 115.0, 1 121.1, 1 123.1, 1 123.11, 1 123.12, 1 123.13, 1 123.21, 1 123.22, 1 123.23, 1 123.24, 1 124.0, 1 124.1, 1 124.2, 1 124.3, 1 124.4, 1 128.0, 1 131.1, 1 131.11, 1 131.12, 1 131.13, 1 131.14, 1 131.15, 1 131.16, 1 131.18, 1 131.19, 1 131.2, 1 131.4, 1 131.99, 1 134.0, 1 135.0, 1 136.0, 1 141.0, 1 141.1, 1 142.1, 1 142.2, 1 142.3, 1 142.99, 1 143.1, 1 143.11, 1 143.2, 1 143.3, 1 143.31, 1 143.4, 1 143.5, 1 143.8, 1 143.9, 1 143.91, 1 143.98, 1 143.99, 1 144.1, 1 144.4, 1 145.0, 1 154.0, 1 154.1, 1 155.0, 1 155.1, 1 155.11, 1 155.15, 1 155.21, 1 155.3, 1 155.31, 1 155.4, 1 155.5, 1 155.51, 1 155.52, 1 155.6, 1 155.7, 1 155.71, 1 155.8, 1 155.9, 1 155.99, 1 163.0, 1 165.1, 1 165.2, 1 165.3, 1 165.4, 1 171.1, 1 171.11, 1 171.12, 1 173.0, 1 175.0, 1 181.0, 1 183.1, 1 183.2, 1 184.1, 1 184.11, 1 184.12, 1 184.15, 1 184.33, 1 186.0, 1 186.1, 1 186.11, 1 186.12, 1 186.15, 1 186.2, 1 186.25, 1 186.3, 1 186.35, 1 189.0, 1 200.1, 1 201.1, 1 201.11, 1 201.2, 1 208.0, 1 208.1, 1 208.2, 1 208.3, 1 216.1, 1 217.1, 1 219.1, 1 219.2, 1 219.21, 1 219.3, 1 224.1, 1 224.11, 1 224.12, 1 224.18, 1 224.2, 1 224.3, 1 224.31, 1 224.32, 1 224.33, 1 224.34, 1 224.4, 1 224.41, 1 224.42, 1 224.5, 1 224.6, 1 231.0, 1 231.1, 1 231.2, 1 231.3, 1 232.1, 1 232.12, 1 232.2, 1 232.3, 1 232.99, 1 233.0, 1 233.1, 1 233.11, 1 233.12, 1 235.0, 1 235.1, 1 236.1, 1 236.2, 1 236.3, 1 236.4, 1 236.5, 1 236.51, 1 236.52, 1 236.53, 1 236.54, 1 237.0, 1 237.1, 1 237.11, 1 237.2, 1 237.21, 1 237.3, 1 237.4, 1 237.41, 1 238.99, 1 241.1, 1 241.2, 1 242.0, 1 242.2, 1 242.3, 1 242.31, 1 242.4, 1 242.5, 1 242.6, 1 242.7, 1 252.0, 1 253.0, 1 253.1, 1 253.2, 1 253.3, 1 254.1, 1 301.0, 1 350.0, 1 352.0, 1 353.0, 1 355.0, 1 356.0, 1 358.0, 1 360.0, 1 361.0, 1 362.0, 1 364.0, 1 365.0, 1 366.0, 1 367.0, 1 368.0, 1 369.0, 1 370.0, 1 371.0, 1 372.0, 1 373.0, 1 389.0, 1 390.0, 1 391.0, 1 392.0, 1 393.0, 1 394.0, 1 395.0, 1 396.0, 1 397.0, 1 398.0, 1 399.9, 1 403.5, 1 403.6, 1 403.7, 1 405.6, 1 408.1, 1 408.2, 1 408.3, 1 408.4, 1 408.5, 1 408.7, 1 409.2, 1 415.0, 1 415.1, 1 415.2, 1 415.3, 1 415.9, 1 416.0, 1 416.1, 1 416.2, 1 416.21, 1 416.3, 1 416.9, 1 417.0, 1 417.1, 1 418.1, 1 419.1, 1 419.11, 1 419.12, 1 419.13, 1 419.14, 1 421.0, 1 421.1, 1 421.2, 1 423.0, 1 424.0, 1 425.0, 1 426.1, 1 426.2, 1 426.4, 1 426.5, 1 426.6, 1 427.1, 1 427.11, 1 427.2, 1 427.3, 1 427.4, 1 428.0, 1 428.1, 1 430.0, 1 431.0, 1 435.1, 1 440.0, 1

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

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 930.2, 1 930.21, 1 930.22, 1 930.23, 1 930.3, 1 930.31, 1
 932.0, 1 998.0, 1 999.0, 1 999.99

GL Department: All
GL Activity: All
Work Order: All
Job Class: All

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2015 TO DEC 2015

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	107.2	1	5,070.00	203,409.11	180,225.34	0.00	383,634.45
		1.2130070	442.00	16,804.64	17,741.82	0.00	34,546.46
		1.2140041	72.00	2,733.28	2,885.67	0.00	5,618.95
		1.2140054	604.50	19,959.62	17,009.63	0.00	36,969.25
		1.2140055	62.00	1,991.19	1,669.89	0.00	3,661.08
		1.2140060	2,018.50	75,599.75	66,577.66	0.00	142,177.41
		1.2150001	403.00	14,239.87	11,519.44	0.00	25,759.31
		1.2150002	30.00	1,130.49	1,107.84	0.00	2,238.33
		1.2150003	324.00	11,780.27	10,041.77	0.00	21,822.04
		1.2150004	49.00	1,788.85	1,458.30	0.00	3,247.15
		1.2150005	135.50	4,913.41	4,366.97	0.00	9,280.38
		1.2150006	32.50	992.85	777.40	0.00	1,770.25
		1.2150007	54.00	1,745.63	1,265.28	0.00	3,010.91
		1.2150008	27.00	1,009.28	948.11	0.00	1,957.39
		1.2150009	3,534.50	126,370.23	111,914.23	0.00	238,284.46
		1.2150010	12.00	386.44	286.91	0.00	673.35
		1.2150011	21.00	654.00	506.59	0.00	1,160.59
		1.2150012	389.50	12,736.13	9,748.68	0.00	22,484.81
		1.2150013	343.00	11,720.97	9,253.26	0.00	20,974.23
		1.2150014	562.50	20,844.73	13,123.42	0.00	33,968.15
		1.2150015	67.00	2,287.97	1,601.56	0.00	3,889.53
		1.2150016	42.50	1,571.35	1,577.87	0.00	3,149.22
		1.2150017	55.50	1,928.26	1,700.05	0.00	3,628.31
		1.2150018	442.50	16,558.72	16,014.64	0.00	32,573.36
		1.2150019	49.00	1,764.66	1,525.19	0.00	3,289.85
		1.2150020	364.50	13,295.51	11,206.56	0.00	24,502.07
		1.2150021	122.00	4,564.75	3,992.61	0.00	8,557.36
		1.2150022	187.50	7,065.87	6,031.27	0.00	13,097.14
		1.2150023	186.50	7,035.04	6,429.31	0.00	13,464.35
		1.2150024	2,021.00	67,475.15	54,725.86	0.00	122,201.01
		1.2150025	58.50	1,793.12	1,297.79	0.00	3,090.91
		1.2150026	15.00	468.12	383.42	0.00	851.54
		1.2150027	23.50	830.17	777.61	0.00	1,607.78
		1.2150028	261.00	9,632.64	8,688.28	0.00	18,320.92
		1.2150029	35.50	1,297.82	1,196.74	0.00	2,494.56
		1.2150030	134.00	4,062.46	2,951.25	0.00	7,013.71
		1.2150031	90.00	2,936.68	1,963.80	0.00	4,900.48
		1.2150032	399.00	12,614.16	8,501.83	0.00	21,115.99
		1.2150033	115.00	4,006.77	2,999.18	0.00	7,005.95

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2015 TO DEC 2015

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	107.2	1.2150035	55.50	1,778.53	1,264.22	0.00	3,042.75
		1.2150036	71.00	2,496.77	2,254.09	0.00	4,750.86
		1.2150037	26.50	900.65	768.82	0.00	1,669.47
		1.2150038	251.50	8,581.05	6,750.15	0.00	15,331.20
		1.2150039	30.50	1,097.69	934.03	0.00	2,031.72
		1.2150040	30.00	865.49	757.74	0.00	1,623.23
		1.2150041	18.00	608.87	429.33	0.00	1,038.20
		1.2150042	139.00	4,809.20	3,819.23	0.00	8,628.43
		1.2150043	98.50	3,809.73	3,171.01	0.00	6,980.74
		1.2150044	33.00	1,229.87	1,119.29	0.00	2,349.16
		1.2150045	428.00	13,937.52	13,729.25	0.00	27,666.77
		1.2150046	45.00	1,611.90	1,309.48	0.00	2,921.38
		1.2150047	46.50	1,667.79	1,326.04	0.00	2,993.83
		1.2150048	366.50	12,687.18	9,850.98	0.00	22,538.16
		1.2150049	29.50	1,068.93	822.89	0.00	1,891.82
		1.2150050	115.00	4,304.78	3,568.38	0.00	7,873.16
		1.2150051	8.00	270.38	192.64	0.00	463.02
		1.2150052	26.00	974.26	917.70	0.00	1,891.96
		1.2150053	111.00	4,121.59	4,030.79	0.00	8,152.38
		1.2150054	13.50	518.17	494.04	0.00	1,012.21
		1.2150055	14.00	463.06	310.03	0.00	773.09
		1.2150056	61.00	2,348.35	2,127.96	0.00	4,476.31
		1.2150057	38.00	1,374.46	1,261.42	0.00	2,635.88
		1.2150058	534.00	18,772.17	16,107.67	0.00	34,879.84
		1.2150059	56.50	2,023.30	1,555.25	0.00	3,578.55
		1.2150060	34.00	1,239.67	1,278.62	0.00	2,518.29
		1.2150061	209.00	8,016.76	7,975.51	0.00	15,992.27
		1.2150062	30.00	1,151.38	1,104.37	0.00	2,255.75
		1.2150063	49.50	1,828.80	1,760.71	0.00	3,589.51
		1.2150064	85.00	3,299.62	2,003.79	0.00	5,303.41
		1.2150065	56.50	2,083.49	1,413.63	0.00	3,497.12
		1.2150066	23.00	885.32	714.89	0.00	1,600.21
		1.2150067	55.50	1,886.78	1,391.37	0.00	3,278.15
		1.2150068	598.50	18,963.58	13,034.77	0.00	31,998.35
		1.2150069	60.50	1,961.34	1,401.36	0.00	3,362.70
		1.2150070	127.00	4,935.14	2,916.94	0.00	7,852.08
		1.2150071	6.00	261.78	172.03	0.00	433.81
		1.2150076	56.50	1,871.57	1,403.15	0.00	3,274.72
		1.2150077	45.50	1,550.43	1,225.56	0.00	2,775.99

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2015 TO DEC 2015

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	107.2	1.2150078	427.00	13,874.43	9,598.13	0.00	23,472.56
		1.2150079	73.00	2,491.36	1,830.85	0.00	4,322.21
		1.2150086	72.00	2,634.26	2,295.31	0.00	4,929.57
		1.2150087	47.50	1,681.85	1,399.08	0.00	3,080.93
		1.2150088	668.00	23,705.58	19,071.76	0.00	42,777.34
		1.2150089	37.50	1,355.39	1,033.19	0.00	2,388.58
		1.2150096	38.00	1,436.17	1,276.38	0.00	2,712.55
		1.2150097	98.50	3,547.66	3,171.16	0.00	6,718.82
		1.2150098	537.50	19,817.38	17,870.98	0.00	37,688.36
		1.2150099	15.00	557.74	488.06	0.00	1,045.80
		1.2150106	5.50	221.20	238.44	0.00	459.64
		1.2150107	39.00	1,452.09	1,456.27	0.00	2,908.36
		1.2150108	703.50	25,963.51	22,763.13	0.00	48,726.64
		1.2150109	11.50	433.17	354.85	0.00	788.02
		1.2150116	6.00	204.53	188.69	0.00	393.22
		1.2150117	26.00	964.91	1,004.63	0.00	1,969.54
		1.2150118	335.00	12,538.60	12,077.48	0.00	24,616.08
		1.2150119	19.00	713.38	645.79	0.00	1,359.17
		1.2150126	42.50	1,655.79	1,079.72	0.00	2,735.51
		1.2150127	24.00	847.70	514.35	0.00	1,362.05
		1.2150128	278.00	10,217.18	6,292.89	0.00	16,510.07
		1.2150129	22.00	741.76	382.44	0.00	1,124.20
		1.2150176	581.50	21,206.56	18,033.40	0.00	39,239.96
		Total For GL Acct 1 107.2:	27,046.00	982,519.51	835,729.14	0.00	1,818,248.65
1	107.21		830.50	41,975.41	34,286.08	0.00	76,261.49
1	108.8	1.2140054.1	13.00	480.27	498.69	0.00	978.96
		1.2140055	4.00	124.65	90.20	0.00	214.85
		1.2140060	260.50	9,794.57	8,673.12	0.00	18,467.69
		1.2150001	256.50	8,922.63	7,117.23	0.00	16,039.86
		1.2150002	10.00	376.83	369.29	0.00	746.12
		1.2150003	63.50	2,135.37	1,798.02	0.00	3,933.39
		1.2150009	1,394.00	50,195.93	45,296.19	0.00	95,492.12
		1.2150012	2.00	70.33	44.05	0.00	114.38
		1.2150013	20.00	635.45	584.80	0.00	1,220.25
		1.2150014	54.00	2,053.52	1,807.99	0.00	3,861.51
		1.2150017	24.50	892.99	782.26	0.00	1,675.25
		1.2150018	142.00	5,346.51	5,168.17	0.00	10,514.68

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2015 TO DEC 2015

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	108.8	1.2150019	21.00	732.02	606.65	0.00	1,338.67
		1.2150020	46.50	1,674.16	1,229.92	0.00	2,904.08
		1.2150021	13.00	498.30	467.21	0.00	965.51
		1.2150022	39.00	1,526.19	1,112.11	0.00	2,638.30
		1.2150023	25.00	1,002.41	839.16	0.00	1,841.57
		1.2150024	39.50	1,472.66	1,261.89	0.00	2,734.55
		1.2150025	50.00	1,463.57	1,043.27	0.00	2,506.84
		1.2150027	7.50	277.60	242.11	0.00	519.71
		1.2150028	119.50	4,437.11	3,989.42	0.00	8,426.53
		1.2150029	23.00	838.66	778.47	0.00	1,617.13
		1.2150031	20.00	640.58	441.35	0.00	1,081.93
		1.2150033	15.00	479.88	374.07	0.00	853.95
		1.2150037	16.00	545.22	450.26	0.00	995.48
		1.2150038	103.00	3,488.08	2,764.20	0.00	6,252.28
		1.2150039	20.50	733.71	602.02	0.00	1,335.73
		1.2150042	25.00	890.67	719.33	0.00	1,610.00
		1.2150043	8.00	305.91	341.94	0.00	647.85
		1.2150045	129.00	4,685.64	4,047.91	0.00	8,733.55
		1.2150047	25.00	908.55	707.40	0.00	1,615.95
		1.2150048	158.50	5,449.93	4,206.56	0.00	9,656.49
		1.2150049	21.00	766.55	600.66	0.00	1,367.21
		1.2150050	58.50	2,189.05	1,832.66	0.00	4,021.71
		1.2150051	4.00	135.19	96.32	0.00	231.51
		1.2150053	8.00	320.37	345.33	0.00	665.70
		1.2150057	26.00	927.73	802.29	0.00	1,730.02
		1.2150058	244.00	8,619.89	7,414.73	0.00	16,034.62
		1.2150059	30.50	1,075.58	881.95	0.00	1,957.53
		1.2150061	31.50	1,165.37	1,297.64	0.00	2,463.01
		1.2150063	22.00	773.87	706.16	0.00	1,480.03
		1.2150067	30.50	1,039.86	770.38	0.00	1,810.24
		1.2150068	340.00	11,017.09	7,739.14	0.00	18,756.23
		1.2150069	39.50	1,227.11	796.42	0.00	2,023.53
		1.2150070	12.00	471.78	281.45	0.00	753.23
		1.2150077	27.50	888.48	638.23	0.00	1,526.71
		1.2150078	210.50	6,744.77	4,498.71	0.00	11,243.48
		1.2150079	57.00	1,752.31	1,087.44	0.00	2,839.75
		1.2150087	24.00	841.96	707.68	0.00	1,549.64
		1.2150088	255.50	9,175.86	7,702.56	0.00	16,878.42
		1.2150089	24.50	866.10	661.51	0.00	1,527.61

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2015 TO DEC 2015

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	108.8	1.2150097	45.50	1,636.17	1,460.87	0.00	3,097.04
		1.2150098	244.00	8,992.16	7,957.38	0.00	16,949.54
		1.2150099	11.00	399.00	344.89	0.00	743.89
		1.2150107	24.00	897.68	892.62	0.00	1,790.30
		1.2150108	298.50	10,934.95	9,630.72	0.00	20,565.67
		1.2150109	8.50	331.88	285.35	0.00	617.23
		1.2150117	9.50	358.14	364.33	0.00	722.47
		1.2150118	167.00	6,299.36	6,018.04	0.00	12,317.40
		1.2150119	16.00	598.28	535.06	0.00	1,133.34
		1.2150127	10.50	375.94	221.08	0.00	597.02
		1.2150128	138.00	5,021.66	3,086.42	0.00	8,108.08
		1.2150129	12.00	394.54	215.90	0.00	610.44
		1.2150501	24.50	842.08	624.14	0.00	1,466.22
		1.2150502	35.00	1,274.33	1,452.62	0.00	2,726.95
		1.2150503	112.50	3,977.46	3,412.43	0.00	7,389.89
		1.2150504	23.00	784.58	631.80	0.00	1,416.38
		1.2150505	39.00	1,299.86	1,082.26	0.00	2,382.12
		1.2150506	36.50	1,244.66	1,072.77	0.00	2,317.43
		1.2150507	55.50	1,852.85	1,312.50	0.00	3,165.35
		1.2150508	38.00	1,376.24	1,245.99	0.00	2,622.23
		1.2150509	47.50	1,687.77	1,407.57	0.00	3,095.34
		1.2150510	40.00	1,469.78	1,285.91	0.00	2,755.69
		1.2150511	63.00	2,376.04	2,426.02	0.00	4,802.06
		1.2150512	140.50	5,303.75	3,106.42	0.00	8,410.17
		Total For GL Acct 1 108.8:	6,254.00	222,807.98	187,389.61	0.00	410,197.59
1	163.0		3,889.50	108,323.74	113,073.15	0.00	221,396.89
1	184.1		518.00	18,392.41	15,765.58	0.00	34,157.99
1	184.11		560.50	20,003.95	16,605.66	0.00	36,609.61
1	416.0		56.00	2,076.13	2,036.29	0.00	4,112.42
1	416.21		4.00	120.63	132.24	0.00	252.87
1	562.0		749.00	23,797.46	23,350.29	0.00	47,147.75
1	563.0		60.00	2,225.97	1,715.60	0.00	3,941.57

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2015 TO DEC 2015

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	571.0		1,210.00	44,429.11	38,913.70	0.00	83,342.81
1	580.0		215.50	8,793.18	8,724.58	0.00	17,517.76
1	582.0		1,597.00	50,419.30	43,566.94	0.00	93,986.24
1	583.0		5,253.50	186,850.47	170,206.33	0.00	357,056.80
1	583.1		2,090.00	76,616.44	60,836.47	0.00	137,452.91
1	585.0		982.50	34,928.67	29,564.46	0.00	64,493.13
1	586.0		2,080.00	70,671.05	65,651.54	0.00	136,322.59
1	587.0		785.00	27,768.05	21,253.00	0.00	49,021.05
1	588.0		486.50	15,598.46	13,581.14	0.00	29,179.60
1	590.0		144.00	8,395.43	7,139.45	0.00	15,534.88
1	593.0		3,657.00	132,351.64	112,090.09	0.00	244,441.73
1	593.3		352.50	12,414.63	11,131.34	0.00	23,545.97
1	594.0		125.50	4,451.36	3,542.87	0.00	7,994.23
1	595.0		2.00	73.85	61.69	0.00	135.54
1	597.0		5.00	216.95	237.14	0.00	454.09
1	902.0		368.50	11,402.53	11,074.83	0.00	22,477.36
1	903.0		13,617.50	284,665.74	301,253.61	0.00	585,919.35
1	903.1		5.00	134.80	123.82	0.00	258.62
1	903.2		110.00	8,423.12	6,292.54	0.00	14,715.66

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

Totals By GL Account

For Labor Period JAN 2015 TO DEC 2015

GL Div	GL Acct	Work Order	Hours	Labor Amt	Overhead Amt	Sec Dist Amt	Total
1	908.0		4,343.00	134,611.31	138,161.96	0.00	272,773.27
1	908.2		24.00	1,379.13	1,200.90	0.00	2,580.03
1	909.0		28.00	1,387.81	1,062.97	0.00	2,450.78
1	920.0		11,280.00	623,285.07	483,548.87	0.00	1,106,833.94
1	925.0		575.00	22,097.16	21,595.91	0.00	43,693.07
1	930.2		127.00	9,327.19	7,832.30	0.00	17,159.49
1	930.31		68.00	3,373.84	2,596.86	0.00	5,970.70
1	932.0		11.50	337.65	293.73	0.00	631.38
Grand Total:			89,511.00	\$ 3,196,647.13	\$ 2,791,622.68	\$ 0.00	\$ 5,988,269.81

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PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

PARAMETERS ENTERED:

Date Selection: Labor Period

Labor Period: JAN 2015 TO DEC 2015

Work Date: All

Sort By: GL Account

Format: Totals

Include Secondary Distribution: Yes

Employee: All

Employee Division: All

Employee Department: All

Supervisor: All

Pay: All

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

GL Account: 1 102.0, 1 107.1, 1 107.2, 1 107.21, 1 107.22, 1 107.3, 1 108.5, 1 108.6, 1 108.61, 1 108.7, 1 108.71, 1 108.72, 1 108.73, 1 108.74, 1 108.75, 1 108.76, 1 108.77, 1 108.78, 1 108.8, 1 108.81, 1 111.0, 1 114.0, 1 115.0, 1 121.1, 1 123.1, 1 123.11, 1 123.12, 1 123.13, 1 123.21, 1 123.22, 1 123.23, 1 123.24, 1 124.0, 1 124.1, 1 124.2, 1 124.3, 1 124.4, 1 128.0, 1 131.1, 1 131.11, 1 131.12, 1 131.13, 1 131.14, 1 131.15, 1 131.16, 1 131.18, 1 131.19, 1 131.2, 1 131.4, 1 131.99, 1 134.0, 1 135.0, 1 136.0, 1 141.0, 1 142.1, 1 142.2, 1 142.3, 1 142.99, 1 143.1, 1 143.11, 1 143.2, 1 143.3, 1 143.31, 1 143.4, 1 143.5, 1 143.8, 1 143.9, 1 143.91, 1 143.98, 1 143.99, 1 144.1, 1 144.4, 1 145.0, 1 154.0, 1 154.1, 1 155.0, 1 155.1, 1 155.11, 1 155.15, 1 155.21, 1 155.3, 1 155.31, 1 155.4, 1 155.5, 1 155.51, 1 155.52, 1 155.6, 1 155.7, 1 155.71, 1 155.8, 1 155.9, 1 155.99, 1 163.0, 1 165.1, 1 165.2, 1 165.3, 1 165.4, 1 171.1, 1 171.11, 1 171.12, 1 173.0, 1 175.0, 1 181.0, 1 183.1, 1 183.2, 1 184.1, 1 184.11, 1 184.12, 1 184.15, 1 184.33, 1 186.0, 1 186.1, 1 186.11, 1 186.12, 1 186.15, 1 186.2, 1 186.25, 1 186.3, 1 186.35, 1 189.0, 1 200.1, 1 201.1, 1 201.11, 1 201.2, 1 208.0, 1 208.1, 1 208.2, 1 208.3, 1 216.1, 1 217.1, 1 219.1, 1 219.2, 1 219.21, 1 219.3, 1 224.1, 1 224.11, 1 224.12, 1 224.18, 1 224.2, 1 224.3, 1 224.31, 1 224.32, 1 224.33, 1 224.34, 1 224.4, 1 224.41, 1 224.42, 1 224.5, 1 224.6, 1 231.0, 1 231.1, 1 231.2, 1 231.3, 1 232.1, 1 232.12, 1 232.2, 1 232.3, 1 232.99, 1 233.0, 1 233.1, 1 233.11, 1 233.12, 1 235.0, 1 235.1, 1 236.1, 1 236.2, 1 236.3, 1 236.4, 1 236.5, 1 236.51, 1 236.52, 1 236.53, 1 236.54, 1 237.0, 1 237.1, 1 237.11, 1 237.2, 1 237.21, 1 237.3, 1 237.4, 1 237.41, 1 238.99, 1 241.1, 1 241.2, 1 242.0, 1 242.2, 1 242.3, 1 242.31, 1 242.4, 1 242.5, 1 242.6, 1 242.7, 1 252.0, 1 253.0, 1 253.1, 1 253.2, 1 253.3, 1 254.1, 1 301.0, 1 350.0, 1 352.0, 1 353.0, 1 355.0, 1 356.0, 1 358.0, 1 360.0, 1 361.0, 1 362.0, 1 364.0, 1 365.0, 1 366.0, 1 367.0, 1 368.0, 1 369.0, 1 370.0, 1 371.0, 1 372.0, 1 373.0, 1 389.0, 1 390.0, 1 391.0, 1 392.0, 1 393.0, 1 394.0, 1 395.0, 1 396.0, 1 397.0, 1 398.0, 1 399.9, 1 403.5, 1 403.6, 1 403.7, 1 405.6, 1 408.1, 1 408.2, 1 408.3, 1 408.4, 1 408.5, 1 408.7, 1 409.2, 1 415.0, 1 415.1, 1 415.2, 1 415.3, 1 415.9, 1 416.0, 1 416.1, 1 416.2, 1 416.21, 1 416.3, 1 416.9, 1 417.0, 1 417.1, 1 418.1, 1 419.1, 1 419.11, 1 419.12, 1 419.13, 1 419.14, 1 421.0, 1 421.1, 1 421.2, 1 423.0, 1 424.0, 1 425.0, 1 426.1, 1 426.2, 1 426.4, 1 426.5, 1 426.6, 1 427.1, 1 427.11, 1 427.2, 1 427.3, 1 427.4, 1 428.0, 1 428.1, 1 430.0, 1 431.0, 1 435.1, 1 440.0, 1 440.01, 1

PAYROLL/LABOR LABOR DISTRIBUTION HISTORY

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 998.0, 1 999.0, 1 999.99

GL Department: All
GL Activity: All
Work Order: All
Job Class: All

EXHIBIT 8

Operating Budget
2016-2018

Mid-Kansas Division

Prairie Land Electric Cooperative, Inc
2018 Budget
PLE - MKEC Division

PART A. STATEMENT OF OPERATIONS	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Budget	Totals
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1. Operating Revenue and Patronage Capital	2,759,981	2,540,295	2,415,153	2,371,336	2,392,381	2,971,905	3,726,273	3,434,714	3,426,270	2,820,825	2,559,681	2,888,635	34,307,449
2. Power Production Expense (500 - 554)													
3. Cost of Purchased Power (555 - 567)	1,711,323	1,616,213	1,374,620	1,287,088	1,301,245	1,766,055	2,061,975	2,111,991	1,838,735	1,634,982	1,489,584	1,570,336	19,764,147
4. Transmission Expense (560-573)	59,739	58,585	59,248	58,910	59,584	58,910	59,247	59,584	58,573	59,878	59,519	59,167	710,946
5. Distribution Expense - Operation (580s)	185,705	176,737	181,688	179,163	179,562	174,508	180,972	184,152	176,602	186,278	183,580	180,944	2,169,891
6. Distribution Expense - Maintenance (590s)	72,293	67,715	70,254	68,961	71,540	68,959	70,249	71,539	67,669	72,663	71,283	69,933	843,059
7. Consumer Accounts Expense (901-905)	70,248	65,257	68,266	66,685	69,766	66,639	68,178	69,726	65,072	70,941	69,314	67,701	817,793
8. Customer Service and Informational Expense (907-910)	44,156	41,264	42,858	42,035	43,652	41,954	42,726	43,532	41,083	44,037	43,161	42,304	512,762
9. Sales Expense (911-916)													
10. Administrative and General Expense (920-935)	184,383	171,387	178,546	174,915	182,132	174,435	177,794	181,376	170,434	183,329	179,429	175,598	2,133,757
11. Total Operation & Maintenance Expense (2 thru 10)	2,327,847	2,197,158	1,975,480	1,877,757	1,907,480	2,351,460	2,661,141	2,721,900	2,418,169	2,252,108	2,095,870	2,165,982	26,952,351
12. Depreciation & Amortization Expense	186,078	186,453	187,282	188,518	189,346	189,628	188,901	188,608	188,997	189,797	190,366	191,189	2,265,163
13. Tax Expense - Property													
14. Tax Expense - Other	-	-	-	-	247	-	-	-	-	-	-	247	495
15. Interest on Long-Term Debt: Option 1 - Manually Entered	157,030	157,030	157,030	176,442	176,442	176,442	179,509	179,509	179,509	178,295	178,295	178,295	2,073,828
16. Interest Charged to Construction (Credit)													
17. Interest Expense - Other	3,720	2,600	1,500	1,500	1,500	1,500	1,500	1,500	1,500	2,500	2,500	2,500	24,320
18. Other Deductions	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	193,356
19. Total Cost of Electric Service (11 thru 18)	2,690,788	2,559,354	2,337,405	2,260,330	2,291,129	2,735,143	3,047,164	3,107,631	2,804,287	2,638,813	2,483,144	2,554,326	31,509,513
20. Patronage Capital & Operating Margins (1 minus 19)	69,193	(19,059)	77,748	111,006	101,252	236,762	679,109	327,084	621,983	182,012	76,537	334,309	2,797,937
21. Non Operating Margins - Interest					75						75		150
22. Allowance for Funds Used During Construction													
23. Income (Loss) from Equity Investments													
24. Non Operating Margins - Other	-	-	-	-	3,750	-	-	-	11,500	-	-	-	15,250
25. Generation & Transmission Capital Credits													
26. Other Capital Credits & Patronage Dividends	-	5,432	25,064	-	-	-	-	-	177,464	-	1,543	12,055	221,558
27. Extraordinary Items													
28. Patronage Capital or Margins (20 thru 27)	69,193	(13,627)	102,812	111,006	105,077	236,762	679,109	327,084	810,947	182,012	78,155	346,364	3,034,894

Prairie Land Electric Cooperative, Inc
2017 Budget
PLE - MKEC Division

	<i>Budget</i> Jan	<i>Budget</i> Feb	<i>Budget</i> Mar	<i>Budget</i> Apr	<i>Budget</i> May	<i>Budget</i> Jun	<i>Budget</i> Jul	<i>Budget</i> Aug	<i>Budget</i> Sep	<i>Budget</i> Oct	<i>Budget</i> Nov	<i>Budget</i> Dec	Totals
1. Operating Revenue and Patronage Capital	2,949,850	2,589,088	2,438,059	2,239,867	2,499,550	3,404,600	4,227,620	4,177,215	2,761,659	2,318,833	2,578,621	3,030,366	35,215,330
2. Power Production Expense (500 - 554)	-	-	-	-	-	-	-	-	-	-	-	-	-
3. Cost of Purchased Power (555 - 567)	1,856,093	1,551,319	1,424,017	1,353,915	1,454,149	2,160,604	2,458,944	2,387,910	1,801,295	1,598,650	1,463,503	1,655,959	21,166,359
4. Transmission Expense (560-573)	54,584	53,507	54,744	53,492	54,580	54,293	53,927	54,658	54,090	54,547	54,537	54,162	651,120
5. Distribution Expense - Operation (580s)	188,928	181,463	188,772	181,361	183,953	182,195	183,812	189,483	184,498	188,700	188,609	186,047	2,227,823
6. Distribution Expense - Maintenance (590s)	80,520	76,035	80,539	75,976	80,533	79,546	78,006	81,080	78,005	80,601	80,533	78,954	950,328
7. Consumer Accounts Expense (901-905)	70,135	66,556	71,190	66,421	71,134	69,726	68,141	71,306	68,135	70,764	70,740	69,109	833,356
8. Customer Service and Informational Expense (907-910)	40,786	39,258	41,446	39,219	41,430	40,903	40,145	41,632	40,082	41,239	41,197	40,395	487,732
9. Sales Expense (911-916)	-	-	-	-	-	-	-	-	-	-	-	-	-
10. Administrative and General Expense (920-935)	167,057	159,887	170,000	159,795	169,975	166,917	163,429	170,218	162,975	168,102	167,950	164,187	1,990,493
11. Total Operation & Maintenance Expense (2 thru 10)	2,458,102	2,128,025	2,030,708	1,930,180	2,055,754	2,754,184	3,046,405	2,996,288	2,389,081	2,202,603	2,067,071	2,248,812	28,307,211
12. Depreciation & Amortization Expense	176,226	177,210	180,018	180,018	180,417	180,932	180,980	180,989	183,342	185,108	185,791	186,503	2,177,535
13. Tax Expense - Property	-	-	-	-	-	-	-	-	-	-	-	-	-
14. Tax Expense - Other	2,291	2,291	2,291	2,291	2,291	2,291	291	291	291	291	291	291	15,492
15. Interest Expense - Long Term Debt	157,939	157,939	157,939	156,994	156,994	156,994	155,969	155,969	155,969	164,094	164,094	164,094	1,904,986
16. Interest Charged to Construction (Credit)	-	-	-	-	-	-	-	-	-	-	-	-	-
17. Interest Expense - Other	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	300	300	300	36,900
18. Other Deductions	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	193,356
19. Total Cost of Electric Service (11 thru 18)	2,814,671	2,485,578	2,391,069	2,289,596	2,415,569	3,114,513	3,403,758	3,353,650	2,748,795	2,568,509	2,433,660	2,616,113	32,635,480
20. Patronage Capital & Operating Margins (1 minus 19)	135,179	103,511	46,990	(49,729)	83,982	290,088	823,862	823,565	12,864	(249,676)	144,961	414,254	2,579,849
21. Non Operating Margins - Interest	-	-	-	-	300	-	-	-	-	300	-	-	600
22. Allowance for Funds Used During Construction	-	-	-	-	-	-	-	-	-	-	-	-	-
23. Income (Loss) from Equity Investments	-	-	-	-	-	-	-	-	-	-	-	-	-
24. Non Operating Margins - Other	-	-	(3,000)	-	-	-	1,000	-	-	-	-	-	-
25. Generation & Transmission Capital Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
26. Other Capital Credits & Patronage Dividends	-	-	38,698	2,902	-	-	-	-	135,445	-	-	9,191	220,630
27. Extraordinary Items	-	-	-	-	-	-	-	-	-	-	-	-	-
28. Patronage Capital or Margins (20 thru 27)	135,179	103,511	82,689	(46,827)	84,282	290,088	824,862	823,565	148,308	(249,376)	144,961	423,445	2,801,079

Prairie Land Electric Cooperative, Inc
2016 Budget
PLE - MKEC Division

	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Budget</i>	<i>Totals</i>
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1. Operating Revenue and Patronage Capital	2,919,686	2,824,937	2,518,911	2,373,684	2,352,237	2,934,152	3,641,393	3,877,557	3,335,060	2,591,316	2,661,331	2,736,797	34,767,061
2. Power Production Expense (500 - 554)													
3. Cost of Purchased Power (555 - 567)	1,676,548	1,655,081	1,444,590	1,351,313	1,363,176	1,858,710	2,353,476	2,556,642	1,976,755	1,524,222	1,521,307	1,570,896	20,852,715
4. Transmission Expense (560-573)	51,827	51,775	52,801	51,798	52,298	52,297	51,797	52,797	52,297	52,127	52,633	52,630	627,078
5. Distribution Expense - Operation (580s)	171,703	173,362	178,482	173,800	176,124	176,113	173,778	178,433	176,103	175,288	177,579	177,537	2,108,303
6. Distribution Expense - Maintenance (590s)	69,819	69,681	72,638	69,915	71,270	71,258	69,894	72,604	71,246	70,765	72,100	72,074	853,265
7. Consumer Accounts Expense (901-905)	70,553	70,494	73,517	70,392	71,914	71,900	70,354	73,432	71,891	71,329	72,903	72,898	861,577
8. Customer Service and Informational Expense (907-910)	40,342	40,307	41,579	40,386	40,973	40,920	40,294	41,468	40,864	40,574	41,137	41,101	489,945
9. Sales Expense (911-916)	-	-	-	-	-	-	-	-	-	-	-	-	-
10. Administrative and General Expense (920-935)	152,015	152,924	158,530	153,133	155,815	155,475	152,561	157,882	155,112	153,648	156,198	155,988	1,859,280
11. Total Operation & Maintenance Expense (2 thru 10)	2,232,806	2,213,624	2,022,137	1,910,737	1,931,570	2,426,673	2,912,155	3,133,257	2,544,269	2,087,953	2,093,858	2,143,124	27,652,163
12. Depreciation & Amortization Expense	171,160	171,249	171,464	171,656	171,838	172,624	173,043	174,983	175,235	175,385	176,172	176,723	2,080,628
13. Tax Expense - Property													
14. Tax Expense - Other													
15. Interst Expense - Long Term Debt	151,402	151,402	151,402	151,402	151,402	151,402	158,143	158,143	158,143	158,143	158,143	158,143	1,857,270
16. Interest Charged to Construction (Credit)													
17. Interest Expense - Other	5,800	5,192	4,850	285	285	285	285	285	285	285	285	285	18,407
18. Other Deductions	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	16,113	193,356
19. Total Cost of Electric Service (11 thru 18)	2,577,882	2,558,345	2,366,983	2,251,033	2,272,195	2,767,698	3,260,349	3,481,679	2,892,833	2,436,457	2,442,894	2,493,474	31,801,824
20. Patronage Capital & Operating Margins (1 minus 19)	341,804	266,591	151,928	122,651	80,042	166,453	381,044	395,878	442,227	154,859	218,437	243,323	2,965,237
21. Non Operating Margins - Interest	-	-	-	-	300	-	-	-	-	300	-	-	600
22. Allowance for Funds Used During Construction	-	-	-	-	-	-	-	-	-	-	-	-	-
23. Income (Loss) from Equity Investments	-	-	-	-	-	-	-	-	-	-	-	24,000	24,000
24. Non Operating Margins - Other	1,768	11,768	1,768	1,768	1,768	1,768	11,768	1,768	1,768	1,768	1,768	401,768	441,216
25. Generation & Transmission Capital Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
26. Other Capital Credits & Patronage Dividends	-	-	49,800	3,960	-	-	-	-	156,800	-	-	10,070	220,630
27. Extraordinary Items	-	-	-	-	-	-	-	-	-	-	-	-	-
28. Patronage Capital or Margins (20 thru 27)	343,572	278,359	203,496	128,379	82,110	168,221	392,812	397,646	600,795	156,927	220,205	679,161	3,651,683

EXHIBIT 9

Supplemental Schedules

Mid-Kansas Division

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Exhibit 9 - Supplemental Information

PLE-MKEC Plant Projects - 2018

BEGINNING OF MONTH	Totals	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
		Jan 1¹	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Land and Land Rights ²		160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905
Production Plant		-	-	-	-	-	-	-	-	-	-	-	-
Transmission Plant		23,689,106	23,689,106	23,689,106	23,823,486	23,893,684	23,893,684	24,028,064	24,028,064	24,262,058	24,396,437	24,396,437	24,396,437
Distribution Plant		50,769,697	50,769,697	50,803,576	51,081,904	51,081,904	51,112,772	51,283,815	51,312,424	51,372,654	51,534,287	51,534,287	51,543,697
General Plant		5,072,918	5,072,918	5,081,251	5,086,585	5,101,418	5,107,895	5,162,228	5,169,562	5,172,895	5,223,142	5,223,142	5,224,809
Beginning-of-month Plant		89,351,571	89,693,317	90,022,848	91,239,524	92,272,145	92,563,738	92,823,281	92,012,504	92,310,885	92,699,030	93,389,670	93,943,299
Per KWH Sold (Cents)		-	-	-	-	-	-	-	-	-	-	-	-

ADDITIONS	Totals												
Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-
Production Plant		-	-	-	-	-	-	-	-	-	-	-	-
Transmission Plant		1,259,000	-	201,000	105,000	-	201,000	-	350,000	201,000	-	-	201,000
Distribution Plant		1,282,750	45,000	369,688	-	41,000	227,188	38,000	80,000	214,688	-	12,500	254,688
General Plant		288,167	8,333	5,333	20,333	39,167	54,333	7,333	-	3,333	137,000	1,667	11,333
Plant Additions		2,829,917	53,333	576,021	125,333	80,167	482,521	45,333	430,000	419,021	137,000	14,167	467,021

RETIREMENTS³	Totals												
Land and Land Rights		-	-	-	-	-	-	-	-	-	-	-	-
Production Plant		-	-	-	-	-	-	-	-	-	-	-	-
Transmission Plant		703,131	-	66,620	34,802	-	66,620	-	116,006	66,620	-	-	66,620
Distribution Plant		1,234,275	11,121	91,360	-	10,132	56,144	9,391	19,770	53,055	-	3,089	62,940
General Plant		190,120	-	-	5,500	32,690	-	-	-	-	86,753	-	-
Plant Retirements		2,127,526	146,463	135,871	518,004	431,837	154,633	83,033	(352,190)	164,205	361,207	196,341	160,246

END OF MONTH														Ave
Land and Land Rights		160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	160,905	\$ 160,905
Production Plant		-	-	-	-	-	-	-	-	-	-	-	-	\$ -
Transmission Plant		23,689,106	23,689,106	23,823,486	23,893,684	23,893,684	24,028,064	24,028,064	24,262,058	24,396,437	24,396,437	24,396,437	24,530,817	\$ 24,085,615
Distribution Plant		50,769,697	50,803,576	51,081,904	51,081,904	51,112,772	51,283,815	51,312,424	51,372,654	51,534,287	51,534,287	51,543,697	51,735,445	\$ 51,263,872
General Plant		5,072,918	5,081,251	5,086,585	5,101,418	5,107,895	5,162,228	5,169,562	5,172,895	5,223,142	5,223,142	5,224,809	5,236,142	\$ 5,150,700
End-of-month Plant		79,692,626	79,734,838	80,152,879	80,237,911	80,275,255	80,635,012	80,670,954	80,965,178	81,264,524	81,314,771	81,325,848	81,663,308	\$ 80,661,092

Transmission Plant Addition Project Details			Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
Project	Project Description	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1000-1505	Replace 34.5kV Breakers - Concordia West Sub	280,000								280,000				
1000-1506	Install New 34.5 kV Breaker Control & Relay - Concordia West Sub	70,000								70,000				
1000-1512	Upgrade Breakers, relay equip, PT's, buss-work in Phillipsburg 115/34.5 Sub	20,000				20,000								
1000-1516	Replace Transformer Bushings - Clifton Sub	33,000				33,000								
1000-1801	Add 34.5kV Potential Sensors - Phillipburg 115/34.5 Sub	30,000				30,000								
1000-1802	Replace Relay on Breaker 1110 - Smith Center 115/34.5 Sub	22,000				22,000								
1000-1804	Spar-Arm Pole Replacements	754,000			188,500			188,500			188,500			188,500
1104	34.5 kV Unit Replacements	50,000			12,500			12,500			12,500			12,500
	Totals	1,259,000	-	-	201,000	105,000	-	201,000	-	350,000	201,000	-	-	201,000

¹ From 2017 Year End per December 31, 2017 Trial Balance.

² Land and Land Rights asset does not depreciate. For ease of calculation, it is removed from each corresponding plant category/tracked separate (no plant balance change).

³ For distribution and transmission plant, PL used Historical % of Retirements vs. Additions (from PL-MKEC GL detail on additions and retirements by plant category). General plant retirements were based on new general plant on the budget and an estimate of value on retirement.

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Exhibit 9 - Supplemental Information

Transmisison Plant Detail

Account		2017		2018		2018
		12 mo Avg Balances	Weighted Average	12 mo Avg Balances	Depr. Rates ¹	Depr. Expense
1.352.0	Structure & Improvements	266,060	1.20%	289,373	2.110%	6,106
1.353.0	Station Equipment	6,331,515	28.59%	6,886,317	1.830%	126,020
1.355.0	Pole & Fixtures	8,508,007	38.42%	9,253,525	3.300%	305,366
1.356.0	OH Conductor & Devices	7,035,848	31.77%	7,652,367	1.880%	143,865
1.358.0	Underground Conductor	3,706	0.02%	4,031	2.390%	96
		22,145,136	100.00%	24,085,615		581,453
1.350.0		54,791		54,791	N/A	
		<u>22,199,927</u>		<u>24,140,406</u>		<u>581,453</u>
1.108.5	Accum. Depr.	<u>10,479,286</u>		<u>11,060,739</u>		

¹ KCC-approved per S&A in 09-MKEE-969-RTS, Exhibit 4. Depreciation rates for GL account 358 was not listed in the aforementioned S&A.

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Exhibit 9 - Supplemental Information

Distribution Plant Detail

Account		2017		2018		2018		AMI meters (15 yr. life)	Other Meters
		12 mo Avg Balances	Weighted Average	12 mo Avg Balances	Depr. Rates ¹	Depr. Expense	Depr. Expense		
1. 361.0	STRUCTURES/IMPROVEMENTS- DISTR	134,573	0.27%	139,830	1.73%	2,419			
1. 362.0	DIST PLT STATION EQUIPMENT	5,988,975	12.14%	6,222,930	1.10%	68,452			
1. 364.0	DIST PLT-POLES,TOWERS & FIXTURES	17,166,859	34.80%	17,837,469	4.66%	831,226			
1. 365.0	DIST PLT OH COND & DEVICES	7,267,985	14.73%	7,551,903	1.49%	112,523			
1. 366.0	UNDERGROUND CONDUIT	371,177	0.75%	385,677	1.62%	6,248			
1. 367.0	DIST PLT UG CONDUCTOR & DEVICES	598,876	1.21%	622,270	4.51%	28,064			
1. 368.0	DIST PLT LINE TRANSFORMERS	9,180,210	18.61%	9,538,828	1.97%	187,915			
1. 369.0	DIST PLT SERVICES	2,823,840	5.72%	2,934,151	4.47%	131,157			
1. 370.0	DIST PLANT METERS	4,272,113	8.66%	4,438,999	6.53%	289,916	² see detail->	4,301,390	137,609
1. 371.0	DIST PLT INSTALL ON CUST PREMISE	155,658	0.32%	161,739	14.67%	23,727		6.67%	2.19%
1. 372.0	LEASE PROPERTY ON CUST PREMISE	-	0.00%	-	-	-		286,903	3,014
1. 373.0	STREET LIGHTING & SIGNAL SYSTEM	1,376,312	2.79%	1,430,076	3.11%	3,111		289,916	
		49,336,579	100.00%	51,263,872		1,681,648		combined %	6.53%
1.360.0	DIST PLANT-LAND & RIGHTS	55,476		55,476					
		49,392,055		51,319,348					
1.108.6-108.61	ACC DEPR-DISTRIBUTION PLANT	19,293,811		20,975,459					

¹ From 04-AQLE-1065-RTS. The 09-MKEE-969-RTS only listed depr. rates for acct. 362 and 368.

² Account 370 includes new electronic AMI meters that were not in place at the time of either 04-1065 or 09-969 Dkt. PL uses 2.19% KCC approved rate for rest of meters, but depreciates new AMI meters (electronic, 15 year life) at 6.67%. Note that the replacements have been underway, and by now, the majority of PLEC meters are the new AMI type.

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Exhibit 9 - Supplemental Information

General Plant Detail

Account		2017		2018		2018 Depr.
		12 mo Avg Balances	Weighted Average	12 mo Avg Balances	Depr. Rates ¹	
1.390.0	GEN PLT STRUCTURE & IMPROVEMENTS	585,839	11.64%	599,313	3.1600%	18,938
1.391.0	GEN PLT OFF FURN & FIXTURES	925,917	18.39%	947,211	7.6800%	72,746
1.392.0 ²	GEN PLT TRANSPORTATION EQUIPMENT	2,779,561	55.21%	2,843,486	11.5600%	-
1.393.0	GEN PLANT STORES EQUIPMENT	7,188	0.14%	7,353	4.7500%	349
1.394.0	GEN PLT TOOL & SHOP EQUIP	119,389	2.37%	122,134	4.6500%	5,679
1.395.0	GEN PLT LAB EQUIPMENT	298,214	5.92%	305,072	4.9800%	15,193
1.396.0 ²	GEN PLT POWER OPERATED EQUIPMENT	33,959	0.67%	34,740	6.9700%	-
1.397.0	GEN PLT COMMUNICATION EQUIPMENT	238,177	4.73%	243,655	2.3300%	5,677
1.398.0	GEN PLT MISC EQUIPMENT	46,663	0.93%	47,736	3.9996%	1,909
1.399.9	ACCOUNT RECEIVABLE CLEARING		0.00%	-		
		5,034,906		5,150,700		120,492
1.389.0		48,595		48,595	N.A.	
		<u>5,083,502</u>		<u>5,199,296</u>		<u>120,492</u>
1.108.7 - 108.78	ACCUM. DEPR.	<u>2,978,468</u>		<u>3,098,960</u>		

¹ KCC-approved per S&A in 09-MKEE-969-RTS, Exhibit 4. Depreciation rates for GL account 398 was not listed in the aforementioned S&A.

² Zero out depreciation for these GL accounts because it already hits overhead costs spread in other O&M accounts.

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Exhibit 9 - Supplemental Information
Debt Reconciliation - 2017

Debt Amount Provided in FBR template - for the Historical TY
2017 Actual Prin & Interest - Lender Statements Summary

		Lender Statements
Line 41	Total Principal Pmts	1,603,225
Line 42	CFC Int Pmt	1,791,886
Line 43	Amort Loss	122,994
Line 44	Interest on LTD (Ln 42 + Ln 43)	1,914,880
Line 45	Interest Expense - Other	66,016
Line 46	Interest Charged to Construction	-
Line 47	Total Interest Expense (Ln 44 + Ln 45 + Ln 46)	1,980,896
Line 48	Reconciliation to Form 7 - LTD Interest Exp	
Line 49	2016 EOY Accum Interest Exp	152,879
Line 50	2017 EOY Accum Interest Exp	151,616
Line 51	Change in Accum Interest Exp Balance (Ln 50 - Ln 49)	(1,263)
Line 52	Interest & Amort Loss - 2017 (Ln 44)	1,914,880
Line 53	Total LTD Interest Expense (Ln 51 + Ln 52)	1,913,617
Line 54	Income Statement (MKEC) Line 15 Balance	1,913,617
Line 55	Variance (Ln 53 - Ln 54)	(0)

¹ Debt is allocated based on percentage of construction projects completed, the approved work plan, or specific purpose of the loan funds.

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Exhibit 9 - Supplemental Information
Budgeted Principle & Interest - 2018

Debt Amount Provided in FBR template - for the 2018 Budget Year

47		
48	Budgeted 2017	
49	Total LTD Principal Pmts	1,663,752
50		
51	CFC Int	1,948,075
52	Amort Loss	122,994
53	Interest Expense - LTD	2,071,068
54		
55	Interest Expense - Other	24,320
56	Total Interest Expence	2,095,388

¹ Debt is allocated based on percetage of construction projects completed, the approved work plan, or specific purpose of the loan funds.

Prairie Land Electric Cooperative, Inc.
Mid-Kansas Service Area
34.5kV Formula Based Rate
Exhibit 9 - Supplemental Information

Patronage Capital - 2017

	Beginning Balance	Allocated	Retired (cash)	Ending Balance
Lenders				
CFC	267,877.83	165,703.05	82,851.53	350,729.35
CoBank	7,451.20	1,202.56	901.92	7,751.84
G&T				
MKEC	9,052,664.40	1,022,750.18		10,075,414.58
Cash received from G&T/Lenders			83,753.45	

Other Associate Organizations

	Beginning Balance	Allocated	Retired (cash)	Ending Balance
Cooperative Response	233.53	1,882.40	376.35	1,739.58
Federated	188,832.05	30,791.80	21,079.50	198,544.35
KEC	29,965.05	7,346.38		37,311.43
Farmway Coop	134.53			134.53
Rural Telephone	1,854.37			1,854.37
NRTC	8,600.82			8,600.82
NISC	60,679.89	13,637.47	4,570.23	69,747.13
	290,300.24	53,658.05	26,026.08	317,932.21

Cash received from Other Assoc. Org.

26,026.08

Total Balance	9,618,293.67	1,243,313.84	109,779.53	10,751,827.98
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EXHIBIT 10

Dues, Donations, Charitable Contributions, Promotional Advertising, Penalties
and Fines, and Entertainment Expenses
Account Detail
2017

Mid-Kansas Division

PRAIRIE LAND ELECTRIC COOPERATIVE, INC.
MISCELLANEOUS & GENERAL EXPENSES - FY 2017
MID-KANSAS SERVICE AREA

ACCOUNT	DESCRIPTION	Total Amount	Total Adjustment
1.926.2	EMPLOYEE PENSION & BENEFITS	44,589.98	17,095.69
1.930.1	ADVERTISING	12,609.10	7,073.81
1.930.2	MISCELLANEOUS GENERAL	115,375.07	6,948.54
1.930.21	MISC. GEN - DUES	59,110.29	7,678.00
1.930.3	MISC. GEN - DONATION	11,316.63	6,321.99
1.930.31	ANNUAL MEETING	33,336.56	8,090.06
		276,337.63	53,208.08

Notes:

Prairie Land's review of General and Administrative expenses by category:

Employee Benefits: Meals provided to employees, clothing purchases for promotional reasons, and retirement party expenses and gifts were excluded 100%. Costs associated with short term disability, safety related clothing, and expenses for job-required physicals were not excluded. Donations that may have been included in this category were excluded 50%.

Misc General: Miscellaneous and General expenses were carefully looked as to the true business expense versus other indirect expenses. Expenses related to travel, software support fees, property taxes, liability insurance, and labor were not excluded. Expense for meals, subscription to publications, and retirement meals were excluded at 100%. Donations and dues that may have been included in this category were excluded at 50%.

Dues: Dues to associated organizations were excluded at 50% with the exception of Kansas Electric Cooperative (KEC) monthly assessment dues. KEC provides needed services and programs to electric cooperative for mutual benefit of it's member cooperatives. The dues associated with KEC represent services KEC provides for our cooperative, which include our safety program, OSHA compliance, safety inspections, staff & board training, and administrative functions on a statewide level.

Donations: 50% of all donations were excluded with the exception of sponsorship of gold tournaments which were excluded at 100%

Annual Meeting: Expenses with the publication, balloting, official notice mailings, and expenses with regard to holding the annual meeting were not excluded. However, expenses concerning gifts for members were excluded 100%.

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	926.2	EMPLOYEE PENSION & BENEFITS	1/16/2017	1170	IGEAR	EMPLOYEE CLOTHING - T.RUTHERFORD	105.27	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	1/16/2017	1170	IGEAR	EMPOYLEE CLOTHING - EXTRA SHIRTS	247.48	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	1/16/2017	1170	IGEAR	EMPOYLEE CLOTHING - J.EPLEY	210.20	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	1/16/2017	1170	IGEAR	EMPOYLEE CLOTHING - L.HAYS	66.50	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	1/16/2017	1170	IGEAR	EMPOYLEE CLOTHING - M.HAYES	180.18	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	1/18/2017	2410	PIZZA HUT OF NORTON	JANUARY SAFETY MEETING LUNCH	199.55	100%	199.55
1	926.2	EMPLOYEE PENSION & BENEFITS	1/19/2017	8	CREDIT CARD	STAFF LUNCH - JANUARY	46.03	100%	46.03
1	926.2	EMPLOYEE PENSION & BENEFITS	1/19/2017	8	CREDIT CARD	STAFF LUNCH - JANUARY	42.61	100%	42.61
1	926.2	EMPLOYEE PENSION & BENEFITS	1/31/2017	1235	JAMBOREE FOODS	SAFETY MTG MEAL EXP - JAN	19.68	100%	19.68
1	926.2	EMPLOYEE PENSION & BENEFITS	2/1/2017	8	CREDIT CARD - EL PUERTO	CONCORDIA SAFETY MEETING MEAL - JAN 2017	269.35	100%	269.35
1	926.2	EMPLOYEE PENSION & BENEFITS	2/9/2017	36	AMAZON - CREDIT CARD	WELLNESS FITBITS - 1/2 PRICE - J.EPLEY	80.78	100%	80.78
1	926.2	EMPLOYEE PENSION & BENEFITS	2/16/2017	8	CREDIT CARD	STAFF LUNCH - FEBRUARY	43.93	100%	43.93
1	926.2	EMPLOYEE PENSION & BENEFITS	2/16/2017	632	DESTINATION KITCHEN	STAFF LUNCH - FEBRUARY	47.18	100%	47.18
1	926.2	EMPLOYEE PENSION & BENEFITS	2/16/2017	2344	PFONZ'	STAFF LUNCH - FEBRUARY	34.18	100%	34.18
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - A.GILSDORF	315.85	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - A.WEIDEN	144.77	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.BLUE	348.56	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.PATTERSON	173.75	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - C.BEIKER	335.59	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - EXTRA	361.90	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.MUETING	200.70	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - K.KOLMAN	133.79	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - L.KEISWETTER	353.93	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - L.LISTER	309.27	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - M.EITZMAN	334.49	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - M.KNOX	144.77	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - T.HUBER	82.69	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - W.LAWSON	217.15	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/28/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.BLUE	304.59	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	2/28/2017	1235	JAMBOREE FOODS	SAFETY MEETING MEAL	138.03	100%	138.03
1	926.2	EMPLOYEE PENSION & BENEFITS	2/28/2017			INVOICE RECLASS - IGEAR INV #3798	72.09	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/1/2017	8	CREDIT CARD - EL PUERTO	CONCORDIA SAFETY MEETING MEAL - FEBRUARY	271.53	100%	271.53
1	926.2	EMPLOYEE PENSION & BENEFITS	3/15/2017	2410	PIZZA HUT OF NORTON	FEBRUARY SAFETY MEETING LUNCH	252.67	100%	252.67
1	926.2	EMPLOYEE PENSION & BENEFITS	3/16/2017	4	CREDIT CARD - ME & MA'S BAKERY	R.MORGAN RETIREMENT CAKES	108.50	100%	108.50
1	926.2	EMPLOYEE PENSION & BENEFITS	3/16/2017	632	DESTINATION KITCHEN	STAFF LUNCH - MARCH	50.89	100%	50.89
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	8	CREDIT CARD	STAFF LUNCH - FEBRUARY	(43.93)	100%	(43.93)
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - A.GILSDORF	227.31	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - A.WIEDEN	118.60	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.PATTERSON	237.18	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - C.BIEKER	378.84	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.MUETING	395.31	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - K.KOLMAN	355.78	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - L.LISTER	395.31	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - M.EITZMAN	395.31	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - M.KNOX	227.31	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - W.LAWSON	385.43	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/28/2017	1170	IGEAR	EMPLOYEE CLOTHING - G.WILLOUR	256.09	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/28/2017	1170	IGEAR	EMPLOYEE CLOTHING - R.GOHEEN	721.23	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/28/2017	1170	IGEAR	EMPLOYEE CLOTHING - T.RUTHERFORD	44.82	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/28/2017	1170	IGEAR	EMPLOYEE CLOTHING - T.STITES	315.20	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	3/31/2017	900	GENE'S HEARTLAND FOODS	SUPPLIES FOR R.MORGAN RETIREMENT PARTY	19.40	100%	19.40
1	926.2	EMPLOYEE PENSION & BENEFITS	3/31/2017	1235	JAMBOREE FOODS	SAFETY MEETING MEAL EXPENSE	22.38	100%	22.38
1	926.2	EMPLOYEE PENSION & BENEFITS	4/1/2017	900	GENE'S HEARTLAND FOODS	SUPPLIES FOR RON MORGAN'S RETIREMENT	437.45	100%	437.45
1	926.2	EMPLOYEE PENSION & BENEFITS	4/1/2017	919	GILSDORF, ANDY	MILEAGE REIMBURSEMENT - R.MORGAN PARTY	80.25	100%	80.25
1	926.2	EMPLOYEE PENSION & BENEFITS	4/1/2017			RECLASS E THOMPSON EMPLOYEE CLOTHING	255.85	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	926.2	EMPLOYEE PENSION & BENEFITS	4/20/2017	8	CREDIT CARD - EL PUERTO	SAFETY MEETING MEAL EXPENSE - APRIL	279.53	100%	279.53
1	926.2	EMPLOYEE PENSION & BENEFITS	4/20/2017	632	DESTINATION KITCHEN	STAFF LUNCH - APRIL	39.12	100%	39.12
1	926.2	EMPLOYEE PENSION & BENEFITS	4/20/2017	632	DESTINATION KITCHEN	STAFF LUNCH - APRIL	29.60	100%	29.60
1	926.2	EMPLOYEE PENSION & BENEFITS	4/26/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.MCKENNA	234.27	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	4/26/2017	1170	IGEAR	EMPLOYEE CLOTHING - C.MEATS	360.40	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	4/26/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.EPLEY	144.17	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	4/26/2017	1170	IGEAR	EMPLOYEE CLOTHING - T.HUBER	116.77	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	4/30/2017	1235	JAMBOREE FOODS	SAFETY MEETING MEAL	194.21	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - C.MEATS	403.99	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.NEWELL	126.92	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - G.GLENNEMEIER	119.63	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.EPLEY	157.11	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - K.BLACK	49.60	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - R.SWATZELL	80.80	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - S.GEORGESON	52.52	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - T.HUBER	126.92	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/23/2017	1170	IGEAR	EMPLOYEE CLOTHING - C.JOHNSON	386.10	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	5/30/2017	884	FLOWER GALLERY	FLOWERS - KEN VIGNERY FAMILY	43.41	100%	43.41
1	926.2	EMPLOYEE PENSION & BENEFITS	6/1/2017	8	CREDIT CARD - EL PUERTO	MAY SAFETY MEETING MEAL EXPENSE	208.02	100%	208.02
1	926.2	EMPLOYEE PENSION & BENEFITS	6/1/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.MEANS	360.69	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/1/2017	1170	IGEAR	EMPLOYEE CLOTHING - R.GOHEEN	154.11	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/5/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.EPLEY	76.27	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/5/2017	1170	IGEAR	EMPLOYEE CLOTHING - R.SWATZELL	305.09	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/5/2017	9999	WERT, JUSTIN	REIMBURSEMENT OF MOVING EXPENSES	378.49	100%	378.49
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.SCHNEIDER	199.83	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.HARDING	207.83	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	1170	IGEAR	EMPLOYEE CLOTHING - T.RAHE	739.42	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	1170	IGEAR	EMPLOYEE CLOTHING - T.RUTHERFORD	411.34	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	1170	IGEAR	EMPLOYEE CLOTHING - C.ROGERS	356.48	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	1170	IGEAR	EMPLOYEE CLOTHING - K.CHRISTY	76.15	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	1170	IGEAR	EMPLOYEE CLOTHING - S.GEORGESON	79.47	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	2170	PRAIRIE LAND PETTY CASH FUND	JUSTIN WERT MOVING EXP REIMBURSMENT	1.95	100%	1.95
1	926.2	EMPLOYEE PENSION & BENEFITS	6/14/2017	2410	PIZZA HUT OF NORTON	MEAL EXP - CPR TRAINING	45.38	100%	45.38
1	926.2	EMPLOYEE PENSION & BENEFITS	6/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - A.GILSDORF	161.95	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	6/21/2017	1170	IGEAR	EMPLOYEE CLOTHING - G.GLENNEMEIER	170.10	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	7/17/2017	1885	NRECA	DEFERRED COMPENSATION PLAN FEE	975.00	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	7/19/2017	1170	IGEAR	FR T-SHIRTS	1,944.29	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	7/19/2017	2410	PIZZA HUT OF NORTON	JULY SAFETY MEETING MEAL	238.43	100%	238.43
1	926.2	EMPLOYEE PENSION & BENEFITS	7/31/2017	1235	JAMBOREE FOODS	SAFETY MEETING MEAL	7.98	100%	7.98
1	926.2	EMPLOYEE PENSION & BENEFITS	8/1/2017	8	CREDIT CARD - EL PUERTO	SAFETY MEETING MEAL EXP - JULY	268.16	100%	268.16
1	926.2	EMPLOYEE PENSION & BENEFITS	8/1/2017	632	DESTINATION KITCHEN	STAFF LUNCH - JULY	24.92	100%	24.92
1	926.2	EMPLOYEE PENSION & BENEFITS	8/1/2017	632	DESTINATION KITCHEN	STAFF LUNCH - JULY	36.26	100%	36.26
1	926.2	EMPLOYEE PENSION & BENEFITS	8/4/2017	1170	IGEAR	EMPLOYEE CLOTHING - A.WEIDEN	535.42	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/4/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.EPLEY	300.35	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/4/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.MCDONALD	424.42	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/4/2017	1170	IGEAR	EMPLOYEE CLOTHING - K.CHRISTY	300.35	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/4/2017	1170	IGEAR	EMPLOYEE CLOTHING - L.HAYS	156.71	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/17/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.BORTZ	327.12	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/17/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.BORTZ	735.19	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/17/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.URBAN	482.90	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/17/2017	1170	IGEAR	EMPLOYEE CLOTHING - G.BEIKMAN	116.41	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/17/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.HARDING	219.18	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/17/2017	1170	IGEAR	EMPLOYEE CLOTHING - V.FREY	740.71	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	8/31/2017	1235	JAMBOREE FOODS	AUGUST SAFETY MEETING MEAL	86.05	100%	86.05
1	926.2	EMPLOYEE PENSION & BENEFITS	9/1/2017	8	CREDIT CARD - EL PUERTO	AUGUST SAFETY MEETING MEAL EXPENSE	238.91	100%	238.91

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	926.2	EMPLOYEE PENSION & BENEFITS	9/6/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.WISEMAN	209.14	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	9/7/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.SCHNEIDER	461.26	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	9/7/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.WISEMAN	234.23	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	9/7/2017	1170	IGEAR	EMPLOYEE CLOTHING - L.HAYES	256.15	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	9/30/2017	1235	JAMBOREE FOODS	SAFETY MEETING MEAL EXPENSE	136.48	100%	136.48
1	926.2	EMPLOYEE PENSION & BENEFITS	10/13/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.FOX	481.00	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	10/13/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.FOX	529.55	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	10/18/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.FOX	(481.00)	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	10/18/2017	2410	PIZZA HUT OF NORTON	OCTOBER SAFETY MEETING MEAL	235.20	100%	235.20
1	926.2	EMPLOYEE PENSION & BENEFITS	10/31/2017	1235	JAMBOREE FOODS	SAFETY MEETING SUPPLIES	7.98	100%	7.98
1	926.2	EMPLOYEE PENSION & BENEFITS	11/10/2017	1170	IGEAR	EMPLOYEE CLOTHING - A.GILSDORF	77.65	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/10/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.MCCHESNEY	52.58	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/10/2017	1170	IGEAR	EMPLOYEE CLOTHING - C.JOHNSON	546.65	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/10/2017	1170	IGEAR	EMPLOYEE CLOTHING - G.GLENNEMEIER	132.17	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/14/2017	4	CREDIT CARD - STITCH UP A STORM	2017 CHRISTMAS PARTY DECORATIONS	60.00	100%	60.00
1	926.2	EMPLOYEE PENSION & BENEFITS	11/14/2017	632	DESTINATION KITCHEN	2017 CHRISTMAS PARTY GIFTS	61.82	100%	61.82
1	926.2	EMPLOYEE PENSION & BENEFITS	11/14/2017	2352	THISTLE	2017 CHRISTMAS PARTY GIFTS	22.55	100%	22.55
1	926.2	EMPLOYEE PENSION & BENEFITS	11/14/2017	2776	SHOPKO STORES OPERATING COMPANY, LLC	2017 CHRISTMAS PARTY DECORATIONS	11.95	100%	11.95
1	926.2	EMPLOYEE PENSION & BENEFITS	11/15/2017	2410	PIZZA HUT OF NORTON	TIP FOR NOVEMBER SAFETY MEETING MEAL	29.45	100%	29.45
1	926.2	EMPLOYEE PENSION & BENEFITS	11/17/2017	2410	PIZZA HUT OF NORTON	NOVEMBER SAFETY MEETING MEAL	196.36	100%	196.36
1	926.2	EMPLOYEE PENSION & BENEFITS	11/22/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.BLUE	405.82	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/22/2017	1170	IGEAR	EMPLOYEE CLOTHING - B.MCCHESNEY	231.70	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/22/2017	1170	IGEAR	EMPLOYEE CLOTHING - E.MENDENHALL	311.50	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/22/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.MUETING	142.59	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/22/2017	1170	IGEAR	EMPLOYEE CLOTHING - M.HAYS	473.83	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/22/2017	1170	IGEAR	EMPLOYEE CLOTHING - M.KNOX	389.38	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	11/30/2017	1235	JAMBOREE FOODS	SAFETY MTG MEAL EXP	8.42	100%	8.42
1	926.2	EMPLOYEE PENSION & BENEFITS	12/1/2017	8	CREDIT CARD - EL PUERTO	NOVEMBER SAFETY MEETING MEAL EXPENSE	306.65	100%	306.65
1	926.2	EMPLOYEE PENSION & BENEFITS	12/1/2017	36	AMAZON - CREDIT CARD	2017 CHRISTMAS PARTY DECORATIONS	9.05	100%	9.05
1	926.2	EMPLOYEE PENSION & BENEFITS	12/1/2017	42	CREDIT CARD - DOLLAR GENERAL	2017 CHRISTMAS PARTY PRIZES & SUPPLIES	28.74	100%	28.74
1	926.2	EMPLOYEE PENSION & BENEFITS	12/1/2017	811	ENDZONE SPORTS & OFFICE SUPPLY	2017 CHRISTMAS PARTY PRIZES	88.23	100%	88.23
1	926.2	EMPLOYEE PENSION & BENEFITS	12/1/2017	2776	SHOPKO STORES OPERATING COMPANY, LLC	2017 CHRISTMAS PARTY PRIZES & SUPPLIES	21.83	100%	21.83
1	926.2	EMPLOYEE PENSION & BENEFITS	12/2/2017	2776	SHOPKO STORES OPERATING COMPANY, LLC	2107 CHRISTMAS PARTY NAME TAGS & MARKERS	8.79	100%	8.79
1	926.2	EMPLOYEE PENSION & BENEFITS	12/2/2017	9999	PRAIRIE DOG GOLF COURSE	CHRISTMAS PARTY DRINK TAP	204.75	100%	204.75
1	926.2	EMPLOYEE PENSION & BENEFITS	12/2/2017	9999	WEGENER, CINDY	2017 CHRISTMAS PARTY - APPS AND DESSERT	650.33	100%	650.33
1	926.2	EMPLOYEE PENSION & BENEFITS	12/2/2017	9999	PRAIRIE DOG GOLF COURSE	2017 CHRISTMAS PARTY	235.46	100%	235.46
1	926.2	EMPLOYEE PENSION & BENEFITS	12/2/2017	9999	D&G CATERING	2017 CHRISTMAS PARTY MEAL	855.14	100%	855.14
1	926.2	EMPLOYEE PENSION & BENEFITS	12/4/2017	9999	AMERICAN LEGION	2017 CHRISTMAS PARTY MEAL	1,289.40	100%	1,289.40
1	926.2	EMPLOYEE PENSION & BENEFITS	12/6/2017	870	FIRST STATE BANK	BANK WIRE - 2017 CHRISTMAS PRESENTS	8,611.40	100%	8,611.40
1	926.2	EMPLOYEE PENSION & BENEFITS	12/7/2017	9999	PRAIRIE DOG GOLF COURSE	VOID CHECK #119935	(204.75)	100%	(204.75)
1	926.2	EMPLOYEE PENSION & BENEFITS	12/15/2017	36	AMAZON - CREDIT CARD	CHRISTMAS GIFT	104.37	100%	104.37
1	926.2	EMPLOYEE PENSION & BENEFITS	12/20/2017	1170	IGEAR	EMPLOYEE CLOTHING - D.SCHNIEDER	127.69	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	12/20/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.EPLEY	234.47	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	12/20/2017	1170	IGEAR	EMPLOYEE CLOTHING - J.EPLEY	214.65	0%	-
1	926.2	EMPLOYEE PENSION & BENEFITS	12/31/2017	1235	JAMBOREE FOODS	CHRISTMAS PARTY SUPPLIES	8.57	100%	8.57
1	926.2	EMPLOYEE PENSION & BENEFITS	12/31/2017	1235	JAMBOREE FOODS	SAFETY MEETING MEAL EXP	60.85	100%	60.85
							44,589.98		17,095.69

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.1	GENERAL ADVERTISING EXPENSE	1/1/2017	2160	THE NORTON TELEGRAM	ADS - CHRISTMAS & NEW YEARS	36.56	100%	36.56
1	930.1	GENERAL ADVERTISING EXPENSE	1/3/2017	1068	HIGH PLAINS RADIO	ADS - CHRISTMAS	160.00	100%	160.00
1	930.1	GENERAL ADVERTISING EXPENSE	1/3/2017	1280	KEC	KCL MONTHLY ASSESMENT	282.83	50%	141.42
1	930.1	GENERAL ADVERTISING EXPENSE	2/2/2017	1280	KEC	KCL MONTHLY ASSESMENT	282.09	50%	141.05
1	930.1	GENERAL ADVERTISING EXPENSE	2/21/2017	3226	WASHINGTON COUNTY NEWS	ANNUAL SUBSCRIPTION	45.00	100%	45.00
1	930.1	GENERAL ADVERTISING EXPENSE	2/23/2017	3226	WASHINGTON COUNTY NEWS	ADS - SOIL CONSERVATION	60.00	100%	60.00

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.1	GENERAL ADVERTISING EXPENSE	3/1/2017	1066	HIBU INC. - WEST	2017 HIBU/YELLOW BOOK LISTINGS ANNUAL	419.90	50%	209.95
1	930.1	GENERAL ADVERTISING EXPENSE	3/1/2017	1280	KEC	KCL MONTHLY ASSESMENT	281.95	50%	140.98
1	930.1	GENERAL ADVERTISING EXPENSE	3/9/2017	1984	NEX-TECH, LLC	DIRECTORY ADVERTISING CONTRACT	1,251.90	50%	625.95
1	930.1	GENERAL ADVERTISING EXPENSE	3/16/2017	9999	CONCORDIA HIGH SCHOOL YEARBOOK	YEARBOOK AD	125.00	100%	125.00
1	930.1	GENERAL ADVERTISING EXPENSE	4/1/2017	976	HANSON DIRECTORY SERVICE, INC.	DIRECTORY ADVERTISING	282.00	50%	141.00
1	930.1	GENERAL ADVERTISING EXPENSE	4/1/2017	2160	THE NORTON TELEGRAM	ADS NATIONAL AG WEEK	37.70	100%	37.70
1	930.1	GENERAL ADVERTISING EXPENSE	4/3/2017	1280	KEC	KCL MONTHLY ASSESMENT	282.03	50%	141.02
1	930.1	GENERAL ADVERTISING EXPENSE	4/27/2017	9999	HILL CITY HIGH SCHOOL YEARBOOK	YEARBOOK AD	100.00	100%	100.00
1	930.1	GENERAL ADVERTISING EXPENSE	4/27/2017	3226	WASHINGTON COUNTY NEWS	ADS - SPRING HOME & GARDEN	67.50	100%	67.50
1	930.1	GENERAL ADVERTISING EXPENSE	4/30/2017	2160	THE NORTON TELEGRAM	ADS - SPING SPORTS	44.20	100%	44.20
1	930.1	GENERAL ADVERTISING EXPENSE	4/30/2017	2160	THE NORTON TELEGRAM	ADS - US36 WEST	94.25	100%	94.25
1	930.1	GENERAL ADVERTISING EXPENSE	5/2/2017	1280	KEC	KCL MONTHLY ASSESMENT	281.33	50%	140.67
1	930.1	GENERAL ADVERTISING EXPENSE	5/10/2017	713	DOWNNS CELEBRATION	SPONSOR CELEBRATION	200.00	100%	200.00
1	930.1	GENERAL ADVERTISING EXPENSE	5/12/2017		DOWNNS CELEBRATION	SPONSOR CELEBRATION	200.00	100%	200.00
1	930.1	GENERAL ADVERTISING EXPENSE	5/31/2017	1430	KKAN-AM & KQMA-FM	ADS - GRADUATION	75.00	100%	75.00
1	930.1	GENERAL ADVERTISING EXPENSE	5/31/2017	1467	KVSV	ADS - MEMORIAL DAY	75.00	100%	75.00
1	930.1	GENERAL ADVERTISING EXPENSE	6/1/2017	1280	KEC	KCL MONTHLY ASSESMENT	279.13	50%	139.57
1	930.1	GENERAL ADVERTISING EXPENSE	6/1/2017	1440	KQNK RADIO	RADIO ADS - STATE TRACK	26.00	100%	26.00
1	930.1	GENERAL ADVERTISING EXPENSE	6/1/2017	2370	PHILLIPS COUNTY REVIEW	ANNUAL SUBCRPTION	25.68	100%	25.68
1	930.1	GENERAL ADVERTISING EXPENSE	6/1/2017	2160	THE NORTON TELEGRAM	ADS - GRADUATION	44.20	100%	44.20
1	930.1	GENERAL ADVERTISING EXPENSE	6/1/2017	2160	THE NORTON TELEGRAM	ADS - MEMORIAL DAY	22.75	100%	22.75
1	930.1	GENERAL ADVERTISING EXPENSE	6/1/2017	2160	THE NORTON TELEGRAM	ADS - TORNADO PAGE	52.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	6/6/2017	2160	THE NORTON TELEGRAM	ADS - RELAY FOR LIFE	32.50	100%	32.50
1	930.1	GENERAL ADVERTISING EXPENSE	6/12/2017	1218	JAYHAWKER ROUNDUP RODEO	CHUTE SPONSORSHIP/ADVERTISING-PRCA RODEO	162.50	100%	162.50
1	930.1	GENERAL ADVERTISING EXPENSE	6/19/2017	9999	KANSAS' BIGGEST RODEO	ARENA SIGN AT RODEO	150.00	100%	150.00
1	930.1	GENERAL ADVERTISING EXPENSE	6/25/2017	1381	KNCK / KCKS-FM	ADS - HARVEST SAFETY	200.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/1/2017	1430	KKAN-AM & KQMA-FM	ADS - 4TH OF JULY SAFETY	75.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/1/2017	1430	KKAN-AM & KQMA-FM	ADS - HARVEST SAFETY	262.50	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/1/2017	1467	KVSV	RADIO ADS - HARVEST SAFETY	284.70	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/6/2017	1280	KEC	KCL MONTHLY ASSESMENT	278.58	50%	139.29
1	930.1	GENERAL ADVERTISING EXPENSE	7/27/2017	3226	WASHINGTON COUNTY NEWS	AD - LINN PICNIC	45.00	100%	45.00
1	930.1	GENERAL ADVERTISING EXPENSE	7/27/2017	3226	WASHINGTON COUNTY NEWS	AD - POST-FAIR	30.00	100%	30.00
1	930.1	GENERAL ADVERTISING EXPENSE	7/27/2017	3226	WASHINGTON COUNTY NEWS	AD - PRE-FAIR	60.00	100%	60.00
1	930.1	GENERAL ADVERTISING EXPENSE	7/30/2017	1381	KNCK / KCKS-FM	ADS - CLOUD COUNTY FAIR - SAFETY AD	99.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/30/2017	1381	KNCK / KCKS-FM	ADS - HARVEST SAFETY	200.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/30/2017	1381	KNCK / KCKS-FM	ADS - JEWELL COUNTY FAIR - SAFETY AD	99.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/30/2017	1381	KNCK / KCKS-FM	ADS - MITCHELL COUNTY FAIR - SAFETY AD	99.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	1430	KKAN-AM & KQMA-FM	AD - NORTON COUNTY FAIR	48.75	100%	48.75
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	1430	KKAN-AM & KQMA-FM	AD - PHILLIPS COUNTY FAIR	75.00	100%	75.00
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	1430	KKAN-AM & KQMA-FM	AD - SMITH COUNTY FAIR	75.00	100%	75.00
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	1441	KOWPOKE SUPPLY	PAINT FOR BANNER FOR NORTON FAIR	2.81	100%	2.81
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	1467	KVSV	AD - CLOUD COUNTY FAIR	180.00	100%	180.00
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	1467	KVSV	AD - HARVEST SAFETY	177.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	1467	KVSV	AD - JEWELL COUNTY FAIR	180.00	100%	180.00
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	1467	KVSV	AD - SMITH COUNTY FAIR	180.00	100%	180.00
1	930.1	GENERAL ADVERTISING EXPENSE	7/31/2017	2160	THE NORTON TELEGRAM	ADS - NORTON COUNTY PRE FAIR - SAFETY AD	42.25	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	8/1/2017	1280	KEC	KCL MONTHLY ASSESMENT	278.72	50%	139.36
1	930.1	GENERAL ADVERTISING EXPENSE	8/31/2017	1430	KKAN-AM & KQMA-FM	ADS - BACK TO SCHOOL SAFETY	75.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	8/31/2017	1430	KKAN-AM & KQMA-FM	ADS - ROOKS COUNTY FAIR	75.00	100%	75.00
1	930.1	GENERAL ADVERTISING EXPENSE	8/31/2017	1440	KQNK RADIO	RADIO ADS - FARM SAFETY	107.25	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	9/1/2017	711	DOWNNS NEWS & TIMES	ADS - LEGAL NOTICE	26.40	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	9/1/2017	1467	KVSV	ADS - COUNTY FAIR	180.00	100%	180.00
1	930.1	GENERAL ADVERTISING EXPENSE	9/1/2017	2370	PHILLIPS COUNTY REVIEW	ADS - FAIR/RODEO	80.00	100%	80.00
1	930.1	GENERAL ADVERTISING EXPENSE	9/1/2017	2160	THE NORTON TELEGRAM	ADS - AUGUST RESERVOIR NEWS - SAFETY AD	42.25	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	9/1/2017	2160	THE NORTON TELEGRAM	ADS - POST FAIR - SAFETY AD	35.75	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.1	GENERAL ADVERTISING EXPENSE	9/5/2017	1280	KEC	KCL MONTHLY ASSESMENT	278.58	50%	139.29
1	930.1	GENERAL ADVERTISING EXPENSE	9/24/2017	1381	KNCK / KCKS-FM	ADS - BEWARE OF SCAMS	259.80	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	9/28/2017	9999	LOGAN HIGH SCHOOL	YEARBOOK AD	70.00	100%	70.00
1	930.1	GENERAL ADVERTISING EXPENSE	9/30/2017	1430	KKAN-AM & KQMA-FM	ADS - FARM SAFETY WEEK	75.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	9/30/2017	2160	THE NORTON TELEGRAM	ADS - FALL SPORTS	42.90	100%	42.90
1	930.1	GENERAL ADVERTISING EXPENSE	9/30/2017	2160	THE NORTON TELEGRAM	ADS - RURAL SCHOOLS	71.50	100%	71.50
1	930.1	GENERAL ADVERTISING EXPENSE	10/4/2017	1280	KEC	KCL MONTHLY ASSESMENT	279.20	50%	139.60
1	930.1	GENERAL ADVERTISING EXPENSE	10/12/2017	1233	JEWELL COUNTY RECORD	ADS - NATIONAL COOP MONTH	24.00	100%	24.00
1	930.1	GENERAL ADVERTISING EXPENSE	10/31/2017	1430	KKAN-AM & KQMA-FM	ADS - 4-H MONTH	75.00	100%	75.00
1	930.1	GENERAL ADVERTISING EXPENSE	10/31/2017	1430	KKAN-AM & KQMA-FM	ADS - COOP MONTH	85.00	100%	85.00
1	930.1	GENERAL ADVERTISING EXPENSE	10/31/2017	1430	KKAN-AM & KQMA-FM	ADS - HALLOWEEN SAFETY	75.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	10/31/2017	1467	KVSV	ADS - APPRECIATION BBQ	189.00	100%	189.00
1	930.1	GENERAL ADVERTISING EXPENSE	10/31/2017	2965	SUPERIOR PUBLISHING CO., INC.	AD - NATIONAL COOP MONTH	24.00	100%	24.00
1	930.1	GENERAL ADVERTISING EXPENSE	11/1/2017	711	DOWNS NEWS & TIMES	ADS - LEGAL NOTICE - ORDINANCE	416.50	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	11/1/2017	2160	THE NORTON TELEGRAM	ADS - NATIONAL 4H WEEK	44.20	100%	44.20
1	930.1	GENERAL ADVERTISING EXPENSE	11/1/2017	2160	THE NORTON TELEGRAM	ADS - NATIONAL FIRE PREVENTION WEEK	29.90	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	11/6/2017	1280	KEC	KCL MONTHLY ASSESMENT	279.29	50%	139.65
1	930.1	GENERAL ADVERTISING EXPENSE	11/30/2017	1430	KKAN-AM & KQMA-FM	ADS - HOLIDAY GREETINGS	200.00	100%	200.00
1	930.1	GENERAL ADVERTISING EXPENSE	11/30/2017	1467	KVSV	ADS - VETERAN'S DAY	125.00	100%	125.00
1	930.1	GENERAL ADVERTISING EXPENSE	11/30/2017	3226	WASHINGTON COUNTY NEWS	SIGN AD - 4-H ACHIEVEMENT BANQUET	28.00	100%	28.00
1	930.1	GENERAL ADVERTISING EXPENSE	12/4/2017	1280	KEC	KCL MONTHLY ASSESMENT	278.45	50%	139.23
1	930.1	GENERAL ADVERTISING EXPENSE	12/18/2017	9999	PHILLIPSBURG HIGH SCHOOL	YEARBOOK AD	90.00	100%	90.00
1	930.1	GENERAL ADVERTISING EXPENSE	12/28/2017	3226	WASHINGTON COUNTY NEWS	ADS - 4-H ACHIEVEMENT BANQUET	18.00	100%	18.00
1	930.1	GENERAL ADVERTISING EXPENSE	12/28/2017	3226	WASHINGTON COUNTY NEWS	ADS - HOME IMPORVEMENT ISSUE	67.50	100%	67.50
1	930.1	GENERAL ADVERTISING EXPENSE	12/28/2017	3226	WASHINGTON COUNTY NEWS	ADS - WINTER SPORTS PREVIEW	24.75	100%	24.75
1	930.1	GENERAL ADVERTISING EXPENSE	12/29/2017	2160	THE NORTON TELEGRAM	ADS - NEW YEAR'S GREETING	12.19	100%	12.19
1	930.1	GENERAL ADVERTISING EXPENSE	12/29/2017	2160	THE NORTON TELEGRAM	ADS-CHRISTMAS GREETINGS/LETTERS TO SANTA	24.38	100%	24.38
1	930.1	GENERAL ADVERTISING EXPENSE	12/31/2017	1430	KKAN-AM & KQMA-FM	ADS - CHRISTMAS MUSIC PROGRAM	55.00	100%	55.00
1	930.1	GENERAL ADVERTISING EXPENSE	12/31/2017	1381	KNCK / KCKS-FM	ADS - HOLIDAY SAFETY	144.00	0%	-
1	930.1	GENERAL ADVERTISING EXPENSE	12/31/2017	1467	KVSV	ADS - CHRISTMAS	150.00	100%	150.00
							12,609.10		7,073.81

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/1/2017	2776	SHOPKO STORES OPERATING COMPANY, LLC	UTENSIL ORGANIZER FOR NORTON KITCHEN	10.57	100%	10.57
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/3/2017	98	ATKINS, JOHN	MEAL EXPENSE - JUSTIN WERT	25.24	100%	25.24
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/3/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	53.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/3/2017	8	CREDIT CARD	MEAL EXP - C.LOOK	11.32	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/4/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	69.44	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/4/2017	2344	PFONZ'	MEAL EXP - C.LOOK & J.WERT	14.63	100%	14.63
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/5/2017	8	CREDIT CARD - DESTINATION KITCHEN	MEAL EXP - NEW EMPLOYEE	24.39	100%	24.39
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/5/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	112.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/6/2017	4	CREDIT CARD - BLUEVOLT CEU	TRAINING - NEC CODE COURSE - N.SIMMONS	55.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/6/2017	9999	MANKATO EXPRESS	MEAL EXPENSE - C.LOOK	3.65	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/10/2017	486	CLOUD CORP	2017 ANNUAL MEETING LUNCHEON TABLE - DON,	150.00	50%	75.00
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/10/2017	8	CREDIT CARD	MEAL EXPENSE - C.LOOK/J.WERT/J.COASH	22.05	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/11/2017	9	CREDIT CARD - HOTEL	HOTEL EXP - A.MILLER - CEO CLOSEUP	955.84	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/12/2017	2344	PFONZ'	LUNCH - A.MILLER, C.LOOK & J.WERT	22.13	100%	22.13
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	71.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/13/2017	2783	SLEEP INN & SUITES	HOTEL EXPENSE - JUSTIN WERT	789.15	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/18/2017	1740	MILLER, ALLAN	TRAVEL REIMBURSEMENT - CEO CLOSEUP	404.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/19/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	39.52	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/30/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	49.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/31/2017	3391	FLEET SERVICES	PAPER DELIVERY FEE	6.50	100%	6.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/31/2017	1235	JAMBOREE FOODS	BOARD MTG MEAL EXP - JAN	125.91	100%	125.91
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/31/2017	1280	KEC	DIRECTORS WORKSHOP	2,242.50	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/31/2017	1280	KEC	KEC ANNUAL MEETING - A.MILLER & C.LOOK	321.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/31/2017	1280	KEC	KEC ANNUAL MEETING - BOARD	1,568.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/31/2017	2204	NORTON PROPANE SERVICE	RENTAL 100# BOTTLE PROPANE FOR GRILL	16.25	100%	16.25
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/31/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	1/31/2017			MKEC PROPERTY TAX	2,327.01	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	8	CREDIT CARD - BLUE MOOSE GRILL	KEC ANNUAL MTG BOARD & STAFF MEAL EXP	415.39	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	8	CREDIT CARD - CRACKER BARREL	KEC ANNUAL MTG - MEAL EXP - C.LOOK	6.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	8	CREDIT CARD - GELLA'S	SUNFLOWER/MID KAN BOARD MTG - MEAL EXP	37.36	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	9	CREDIT CARD - HOTEL - CAPITAL PLAZA HOTEL	KEC ANNUAL MTG - HOTEL EXP - A.MILLER	144.95	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	9	CREDIT CARD - HOTEL - CAPITAL PLAZA HOTEL	KEC ANNUAL MTG - HOTEL EXP - C.LOOK	155.44	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	SUNFLOWER/MID KAN BOARD MTG - HOTEL EXP	68.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	9	CREDIT CARD - HOTEL - LOEWS CORONADO BAY	NET METERING CONF - HOTEL EXP - B.MADDEN	845.02	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	8	CREDIT CARD - IHOP	SUNFLOWER/MID KAN BOARD MTG - MEAL EXP	14.74	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	8	CREDIT CARD - MIGUEL'S OLD TOWN	NET METERING CONF - MEAL EXP - B.MADDEN	36.40	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	8	CREDIT CARD - NIGHT & DAY CAFE	NET METERING CONF - MEAL EXP - B.MADDEN	27.10	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	41	CREDIT CARD - SOUTHWEST AIRLINES	PLANE TICKET - NRECA ANNUAL MTG- A.FOLEY	305.42	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	41	CREDIT CARD - SOUTHWEST AIRLINES	PLANE TICKET - CONNECT - A.FOLEY	165.04	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	41	CREDIT CARD - SOUTHWEST AIRLINES	PLANE TICKETS - CONNECT - B.MADDEN	184.54	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	8	CREDIT CARD - THE FISH MARKET	NET METERING CONF - MEAL EXP - B.MADDEN	91.65	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	1885	NRECA	2017 CONNECT CONFERENCE REGISTRATION	490.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	1885	NRECA	2017 CONNECT CONFERENCE REGISTRATION	552.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	2678	S & R READY MIX CONCRETE CO	100# CYLINDER - PROPANE FOR GRILL	90.63	100%	90.63
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	2746	SCHRUM'S MAINT. SERVICE, INC.	MONTHLY BUILDING MTCE - JANUARY	1,137.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017	3229	WAL-MART BUSINESS	KEC SILENT AUCTION ITEM	141.19	100%	141.19
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/1/2017			INVOICE RECLASS S & R INV #101472	(90.63)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/2/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	121.33	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/2/2017	8	CREDIT CARD - HMS HOST	NET METERING CONF - MEAL EXP - B.MADDEN	27.95	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/2/2017	8	CREDIT CARD - MCDONALDS	NET METERING CONF - MEAL EXP - B.MADDEN	6.31	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/2/2017	34	CREDIT CARD - TRAVEL	NET METERING CONF - TAXI EXP - B.MADDEN	27.43	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/2/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	109.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/5/2017	8	CREDIT CARD	MEAL EXP - CLCP INTERNSHIP - G.WILLOUR	20.15	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/5/2017	4	CREDIT CARD MISC - TRANSPORTATION SERVICES	TRAVEL EXP - CLCP INTERNSHIP - G.WILLOUR	39.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/6/2017	8	CREDIT CARD - FLUNO CENTER	MEAL EXP - CLCP INTERNSHIP - G.WILLOUR	11.70	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/6/2017	8	CREDIT CARD - RIB CRIB BBQ	OUM SCHOOL MEAL EXPENSE	51.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/7/2017	8	CREDIT CARD - FLUNO CENTER	MEAL EXP - CLCP INTERNSHIP - G.WILLOUR	22.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/7/2017	8	CREDIT CARD - GOLDEN CORRAL	OUM SCHOOL MEAL EXPENSE	31.02	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/7/2017	8	CREDIT CARD - OLD CHICAGO	OUM SCHOOL MEAL EXPENSE	42.09	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/8/2017	8	CREDIT CARD - FLUNO CENTER	MEAL EXP - CLCP INTERNSHIP - G.WILLOUR	12.03	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/8/2017	8	CREDIT CARD - JAX SPORTS GRILLE	OUM SCHOOL MEAL EXPENSE	37.23	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/8/2017	8	CREDIT CARD - RIB CRIB BBQ	OUM SCHOOL MEAL EXPENSE	41.88	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/9/2017	8	CREDIT CARD - ARBY'S	OUM SCHOOL MEAL EXPENSE	22.83	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/9/2017	9	CREDIT CARD - HOTEL - BEST WESTERN	OUM SCHOOL HOTEL EXPENSE - E.THOMPSON	245.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/9/2017	9	CREDIT CARD - HOTEL - BEST WESTERN	OUM SCHOOL HOTEL EXPENSE - K.CHRISTY	378.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/10/2017	9	CREDIT CARD - HOTEL - FLUNO CENTER	HOTEL EXP - CLCP INTERNSHIP - G.WILLOUR	490.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/10/2017	9	CREDIT CARD - HOTEL - FLUNO CENTER	MEAL EXP - CLCP INTERNSHIP - G.WILLOUR	12.35	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/10/2017	8	CREDIT CARD - MCDONALDS	MEAL EXP - CLCP INTERNSHIP - G.WILLOUR	4.17	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	71.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/13/2017	8	CREDIT CARD - APPLEBEE'S	COOPER CONTROL TRAINING - MEAL EXPENSE	39.20	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/13/2017	9	CREDIT CARD - HOTEL - BEST WESTERN ANGUS INN	COOPER CONTROL TRAINING - HOTEL EXPENSE	113.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/13/2017	1280	KEC	KEY ACCOUNT WORKSHOP - J.COASH	1,250.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/13/2017	1885	NRECA	LOSS CONTROL INTERNSHIP PROGRAM-G.WILLOU	1,332.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/14/2017	8	CREDIT CARD - PERKINS	COOPER CONTROL TRAINING - MEAL EXPENSE	12.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/20/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	27.74	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/20/2017	9999	DAIRY QUEEN	FEBRUARY BOARD MEETING MEAL EXPENSE	21.92	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/20/2017	3155	UTILITY LINE DESIGN, LLC	PROFESSIONAL LINE DESING SEMINAR-J.COASH	2,000.00	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/21/2017	1740	MILLER, ALLAN	TRAVEL REIMBURSEMENT	42.15	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/21/2017	2344	PFONZ'	BOARD MEETING MEAL EXPENSE - FEBRUARY	87.50	100%	87.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/21/2017	2170	PRAIRIE LAND PETTY CASH FUND	WKHRMA REGISTRATION FEE - A.KARNOPP	7.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/28/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	59.76	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/28/2017	3391	FLEET SERVICES	PAPER DELIVERY FEE	6.50	100%	6.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/28/2017			MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/28/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	2/28/2017			MKEC PROPERTY TAX	2,327.01	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - 1-70 DINER	MEAL EXP - NRECA ANNAUL MTG - C.LOOK	6.18	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - DOMINO'S PIZZA	MEAL EXP - KEY ACCT TRAINING - J.COASH	16.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - COUNTRY INN & SUITES	PARKING EXP - NRECA ANNUAL MTG - J.ATKINS	13.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - COURTYARD MARRIOTT	HOTEL EXP - KEY ACCT TRAINING - J.COASH	339.18	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - FAIRFIELD INN MARIOTT	HOTEL EXP - NRECA ANNAUL MTG - C.LOOK	116.36	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - FAIRFIELD INN MARRIOTT	HOTEL EXP - NRECA ANNAUL MTG - C.LOOK	70.12	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - HILTON	HOTEL EXP - NRECA ANNUAL MTG - J.ATKINS	626.40	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - HILTON	HOTEL EXP - NRECA ANNUAL MTG - A.FOLEY	417.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - HILTON	HOTEL EXP - NRECA ANNUAL MTG - A.MILLER	626.40	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - HILTON - SELF PARKING	SELF PARKING- NRECA ANNUAL MTG -A.MILLER	91.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	9	CREDIT CARD - HOTEL - HILTON HOTEL & RESORTS	HOTEL EXP - NRECA ANNAUL MTG - C.LOOK	417.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - MARY JANE'S COFFEE SHOP	MEAL EXP - NRECA ANNAUL MTG - C.LOOK	12.45	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXPENSE - J.COASH	8.15	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - OUTBACK STEAKHOUSE	MEAL EXP - NRECA ANNAUL MTG - C.LOOK	24.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - RIVER CITY BREWING CO	MEAL EXP - KEY ACCT TRAINING - J.COASH	14.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - RUBY TUESDAY	MEAL EXP - NRECA ANNAUL MTG - C.LOOK	11.97	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - SWEET THINGS	MEAL EXP - NRECA ANNUAL MTG - A.FOLEY	4.54	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - THE COUNTER	MEAL EXP - NRECA ANNAUL MTG - C.LOOK	15.02	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD - THE PUMPHOUSE	MEAL EXP - KEY ACCT TRAINING - J.COASH	20.94	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - DENVER INTL AIRPORT	AIRPORT PARKING-NRECA ANNAUL MTG-C.LOOK	62.40	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - SAN DIEGO CAB DISPATCH	TAXI EXP - NRECA ANNAUL MTG - C.LOOK	11.28	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - SAN DIEGO CAB DISPATCH	TAXI EXP -NRECA ANNAUL MTG -BOARD SUPPER	17.88	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - SAN DIEGO CAB DISPATCH	TAXI EXP - NRECA ANNUAL MTG - J.ATKINS	13.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - SAN DIEGO CAB DISPATCH	TAXI EXP - NRECA ANNUAL MTG - J.ATKINS	15.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - SAN DIEGO CAB DISPATCH	TAXI EXP - NRECA ANNUAL MTG - A.FOLEY	13.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - UBER	UBER - NRECA ANNUAL MTG - J.ATKINS	5.22	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - UBER	UBER - NRECA ANNUAL MTG - J.ATKINS	3.51	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - USA CAB	TAXI EXP - NRECA ANNAUL MTG - C.LOOK	12.09	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - USA CAB	TAXI EXP -NRECA ANNAUL MTG -BOARD SUPPER	15.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	34	CREDIT CARD - TRAVEL - USA CAB	TAXI EXP - NRECA ANNUAL MTG - A.FOLEY	14.95	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	8	CREDIT CARD-FOX SPORTS SAN DIEGO GRILL	MEAL EXP - NRECA ANNAUL MTG - C.LOOK	12.45	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	886	FOLEY, ANASTASIA	TRAVEL REIMBURSEMENT - NRECA ANNUAL MTG	7.15	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	1600	MADDEN, BARRY	TRAVEL REIMBURSEMENT - NET METERING CONF	(93.03)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/1/2017	1600	MADDEN, BARRY	TRAVEL REIMBURSEMENT - NET METERING CONF	144.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/2/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	75.07	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/2/2017	8	CREDIT CARD - STEAK'N SHAKE	MEAL EXP - NRECA ANNAUL MTG - C.LOOK	6.14	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/3/2017	34	CREDIT CARD - TRAVEL - KCI AIRPORT	PARKING EXP - NRECA ANNUAL MTG - A.FOLEY	39.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/3/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	109.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/6/2017	1233	JEWELL COUNTY RECORD	ANNUAL SUBSCRIPTION	28.50	100%	28.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/8/2017	9	CREDIT CARD - HOTEL - COURTYARD MARIOTT	HOTEL EXP - KEC BOARD MTG - C.LOOK	80.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/8/2017	8	CREDIT CARD - TUCSON'S STEAKHOUSE	MEAL EXP -KEC MEETING -A.MILLER & C.LOOK	47.52	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/9/2017	7	CREDIT CARD - GAS STATION - KWIK SHOP	MEAL EXP - KEC BOARD MTG - C.LOOK	2.96	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/9/2017	9	CREDIT CARD - HOTEL - COURTYARD MARRIOTT	HOTEL EXP - KEC MTG - A.MILLER	85.02	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/12/2017	8	CREDIT CARD - APPLEBEE'S	SUNFLOWER/MID-KS BOARD MTG - MEAL EXP	34.18	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/12/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	SUNFLOWER/MID-KS BOARD MTG - HOTEL EXP	73.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	71.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/13/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	HOTEL EXP - SUNFLOWER MTG - A.MILLER	73.78	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/13/2017	8	CREDIT CARD - LAS CANTERAS	MEAL EXP - AUDITORS, KIRK, AND MONICA	32.92	100%	32.92
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/14/2017	8	CREDIT CARD - PFONZ'	MEAL EXPENSE - AUDITORS AND C.LOOK	23.63	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/14/2017	2170	PRAIRIE LAND PETTY CASH FUND	KEC BOARD MEETING MEAL EXP - C.LOOK	4.65	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/14/2017	2170	PRAIRIE LAND PETTY CASH FUND	WKHRMA REGISTRATION FEE	7.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/15/2017	491	CLYDE REPUBLICAN	ANNUAL SUBSCRIPTION	26.00	100%	26.00
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/15/2017	9	CREDIT CARD - HOTEL - FIARFIELD INN & SUITES	HOTEL EXP - KCC HALL OF FAME - A.MILLER	100.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/16/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	27.92	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/16/2017	8	CREDIT CARD - EL PUERTO	MEAL EXP - OFFICE HELP IN CONC 3/16/17	15.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/28/2017	8	CREDIT CARD - DAIRY QUEEN	BOARD MEETING - MEAL EXP - DESSERT	17.96	100%	17.96
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/29/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	40.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/29/2017	1740	MILLER, ALLAN	TRAVEL REIMBURSEMENT-NRECA/KEC/SUNFLOWI	226.32	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/31/2017	1235	JAMBOREE FOODS	BOARD MEETING MEAL EXPENSE	80.74	100%	80.74
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/31/2017			RECLASS NRECA MTG HOTEL EXP (MGMT)	835.20	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/31/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/31/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	3/31/2017			MKEC PROPERTY TAX	2,195.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	55.92	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - BILL MILLER BAR B-Q	MEAL EXP - LINE DESIGN CLASS - J.COASH	10.55	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - BILL MILLER BAR B-Q	MEAL EXP - LINE DESIGN CLASS - J.COASH	11.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - BILL MILLER BAR B-Q	MEAL EXP - LINE DESIGN CLASS - J.COASH	5.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - DOMINO'S PIZZA	MEAL EXP - LINE DESIGN CLASS - J.COASH	23.02	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	7	CREDIT CARD - GAS STATION	MEAL EXP - LINE DESIGN CLASS - J.COASH	9.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	9	CREDIT CARD - HOTEL - COUNTRY INNS & SUITES	HOTEL EXP - LINE DESIGN CLASS - J.COASH	402.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - INKA CHICKEN	MEAL EXP - LINE DESIGN CLASS - J.COASH	13.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXP - LINE DESIGN CLASS - J.COASH	9.18	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - THE RUSTIC	MEAL EXP - LINE DESIGN CLASS - J.COASH	52.46	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	34	CREDIT CARD - TRAVEL	TRAVEL EXP - LINE DESIGN CLASS - J.COASH	2.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	34	CREDIT CARD - TRAVEL	TRAVEL EXP - LINE DESIGN CLASS - J.COASH	2.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - WHATABURGER	MEAL EXP - LINE DESIGN CLASS - J.COASH	10.06	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	8	CREDIT CARD - WHATABURGER	MEAL EXP - LINE DISIGN CLASS - J.COASH	7.51	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	1885	NRECA	2107 INTERACT CONF REGISTRATION - APRIL	373.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/1/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	148.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/5/2017	8	CREDIT CARD - CASEY'S #2739	MEAL EXP - C.LOOK	4.99	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/7/2017	535	NEX-TECH, LLC	NEX-TECH EDGE 4 REGISTRATION-S.SCHUMAKER	32.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/7/2017	535	NEX-TECH, LLC	NEX-TECH EDGE 4 REGISTRATION-S.SCHUMAKER	32.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/7/2017	535	NEX-TECH, LLC	NEX-TECH EDGE 4 REGISTRATION-S.SCHUMAKER	32.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/8/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - LEGISLATIVE CONF - A.MILLER	244.86	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/12/2017	3173	VERIZON WIRELESS	NEW IPAD - S.BENOIT	508.89	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/13/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	43.53	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/14/2017	7	CREDIT CARD - GAS STATION	MEAL EXP - CPR TRAINING - A.KARNOPP	47.71	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/17/2017	1984	NEX-TECH, LLC	LIFESIZE VIDEO CONFERENCE - 1 YR RENEWAL	9,738.14	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/18/2017	2410	PIZZA HUT OF NORTON	BOARD MEETING LUNCH - APRIL	61.61	100%	61.61
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/21/2017	9	CREDIT CARD - HOTEL - HAMPTON	HOTEL EXP - SUNFLOWER/MID-KS BOARD MTG	68.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/24/2017	8	CREDIT CARD - ARBY'S	MEAL EXP-NISC WORKSHOP-L.JONES & S.MARVI	10.10	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/24/2017	8	CREDIT CARD - GARFIELD'S	MEAL EXP-NISC WORKSHOP-L.JONES & S.MARVI	23.79	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/25/2017	8	CREDIT CARD - BUFFALO WILD WINGS	MEAL EXP - NISC WORKSHOP - S.MARVIN	15.07	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/25/2017	535	NEX-TECH, LLC	NEX-TECH EDGE 4 REGISTRATION-S.SCHUMAKER	(32.50)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/25/2017	535	NEX-TECH, LLC	NEX-TECH EDGE 4 REGISTRATION-S.SCHUMAKER	(32.50)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/26/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - KEC HR CONF - A.KARNOPP	105.10	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/26/2017	8	CREDIT CARD - LONGHORNS STEAKHOUSE	MEAL EXP - KEC HR CONF - A.KARNOPP	21.44	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/26/2017	8	CREDIT CARD - WHITE RIVER FISH HOUSE	MEAL EXP-NISC WORKSHOP-L.JONES & S.MARVI	47.14	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/27/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	58.91	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/27/2017	8	CREDIT CARD - FREDDY'S	MEAL EXP-NISC WORKSHOP-L.JONES & S.MARVI	9.41	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/27/2017	9	CREDIT CARD - HOTEL - HILTON	HOTEL EXP - NISC WORKSHOP - L.JONES	308.59	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/27/2017	9	CREDIT CARD - HOTEL - HILTON	HOTEL EXP - NISC WORKSHOP - S.MARVIN	283.24	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/28/2017	7	CREDIT CARD - GAS STATION - CASEY'S	MEAL EXP - C.LOOK	5.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/28/2017	1280	KEC	HR SUMMIT - A.KARNOPP	126.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/29/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - CFC 100 CONF - A.MILLER	945.05	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/30/2017	1235	JAMBOREE FOODS	BOARD MEETING MEAL	8.22	100%	8.22
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/30/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/30/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	4/30/2017			MKEC PROPERTY TAX	2,195.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	8	CREDIT CARD - COLUMBIA CAFE	MEAL EXP - CONNECT CONF - B.MADDEN	15.93	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	8	CREDIT CARD - COLUMBIA RESTAURANT	MEAL EXP - CONNECT CONF. - A.FOLEY	33.48	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	8	CREDIT CARD - COLUMBIA RESTUARANT	MEAL EXP - CONNECT CONF - B.MADDEN	36.01	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP-NRECA LEGISLATIVE CONF-A.MILLE	734.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXP - CONNECT CONF - B.MADDEN	4.87	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXP - CONNECT CONF - B.MADDEN	4.87	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	41	CREDIT CARD - SOUTHWEST AIRLINES	AIR PLANE TICET - S.TOUSLEE - ARCGIS WEB	290.52	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	34	CREDIT CARD - TRAVEL	TRAVEL EXP - CONNECT CONF - B.MADDEN	15.28	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	34	CREDIT CARD - TRAVEL	TRAVEL EXP - CONNECT CONF - B.MADDEN	17.28	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	34	CREDIT CARD - TRAVEL - CAPITAL AEROPORTER	TAXI SERVICE - S.TOUSLEE - ARCGIS WEB	57.20	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	34	CREDIT CARD - TRAVEL - TAXI SVC	TRAVEL EXP - TAXI SERVICE - A.FOLEY	20.44	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	4	CREDIT CARD MISC - AMERICAN RED CROSS	AMERICAN RED CROSS - CPR TRAINING	351.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	9999	ENFIELD FUNERAL HOME	MEMORIAL - R.MCKENNA	22.75	100%	22.75
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	9999	KANSAS REC MANAGER'S GOLF COMMITTEE	KS REC MANAGER'S MEETING & GOLF FEE	84.50	100%	84.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/1/2017	1885	NRECA	RURAL ELECTRIC MAGAZINE SUBSCRIPTIONS	14.30	100%	14.30
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/2/2017	7	CREDIT CARD - GAS STATION - CASEY'S	MEAL EXP - C.LOOK	2.94	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/2/2017	8	CREDIT CARD - HABLO TACO	MEAL EXP - CONNECT CONF - B.MADDEN	14.95	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/2/2017	8	CREDIT CARD - JACKSON'S	MEAL EXP - CONNECT CONF. - A.FOLEY	4.55	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/2/2017	8	CREDIT CARD - STARBUCKS	MEAL EXP - CONNECT CONF - B.MADDEN	7.26	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/2/2017	8	CREDIT CARD - THE SPOTTED DONKEY	MEAL EXP - CONNECT CONF - B.MADDEN	22.85	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/3/2017	8	CREDIT CARD - SURF/TURF TRUCK	MEAL EXP - CONNECT CONF. - A.FOLEY	9.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/4/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	163.31	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/5/2017	8	CREDIT CARD - CRACKER BARREL	MEAL EXP - CONNECT CONF - B.MADDEN	12.99	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/5/2017	9	CREDIT CARD - HOTEL	HOTEL EXP - CONNECT CONF - B.MADDEN	946.99	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/5/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXPENSE - A.FOLEY - CONNEC CONF	1,091.53	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/5/2017	34	CREDIT CARD - TRAVEL - KANSAS CITY AIRPORT	AIRPORT PARKING - A.FOLEY - CONNEC CONF	34.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/5/2017	34	CREDIT CARD - TRAVEL - KC INTERNATIONAL AIRPORT	PARKING EXP - CONNECT CONF - B.MADDEN	50.38	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/8/2017	8	CREDIT CARD - SUBWAY	MEAL EXP - SMITH CENTER HOSPITAL MEETING	12.48	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/16/2017	1361	KARNOPP, APRIL	RIMBURSE PLANE TICKET FOR HR CONFERENCE	129.61	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/19/2017	904	GIRARD, KIRK A.	TRAVEL EXP REIMBURSEMENT - SUNFLOWER MTC	97.37	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/19/2017	1740	MILLER, ALLAN	TRAVEL EXP REIMB - CFC 100 CONFERENCE	628.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/19/2017	1740	MILLER, ALLAN	TRAVEL EXP REIMB - SUNFLOWER MTG	73.35	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/22/2017	150	BELOIT CALL	ANNUAL SUBCRPTION	102.36	100%	102.36
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/25/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	89.62	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/25/2017	1280	KEC	LOSS CONTROL SUPERVISORY CONF - J.COASH	450.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/26/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	101.68	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/28/2017	1740	MILLER, ALLAN	TRAVEL EXP REIMB - NRECA LEGISLATIVE MTG	274.37	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN	HOTEL EXP - KS REC MANAGER'S MTG - CL	83.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN	HOTEL EXP -KS REC MANAGER'S MTG-A.MILLER	83.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - KEC HR CONF - A.KARNOPP	(105.10)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - KEC HR CONF - A.KARNOPP	105.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXP - CONNECT CONF - B.MADDEN	(4.87)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	8	CREDIT CARD - OUTBACK	MEAL EXP - KS REC MANAGER'S MTG - AM/CL	39.71	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	34	CREDIT CARD - TRAVEL	TRAVEL EXP - CONNECT CONF - B.MADDEN	(15.28)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	3391	FLEET SERVICES	REBATE ADJUSTMENT	(89.06)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	1235	JAMBOREE FOODS	BOARD MEETING MEAL - MAY	52.86	100%	52.86

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	2011	NISC	CC&B WORKSHOP - LYNETTE & SONDR	493.41	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017	2011	NISC	E&O MAPWISE WORKSHOP - SHANE TOUSLEE	164.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	5/31/2017			MKEC PROPERTY TAX	2,195.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - ANTHONY'S	MEAL EXP - S.TOUSLEE - ESRI TRAINING	25.35	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - APPLEBEE'S	MEAL EXP - KS REC MANAGER'S MTG - CL/AM	24.38	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - BUDD BAY CAFE	MEAL EXP - S.TOUSLEE - ESRI TRAINING	34.45	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - CEDAR PASS LODGE	MEAL EXP - S.TOUSLEE - NISC MAPWISE TRNG	9.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - DANCING GOATS ESPRESSO	MEAL EXP - S.TOUSLEE - ESRI TRAINING	4.55	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - DINGEY'S	MEAL EXP - S.TOUSLEE - ESRI TRAINING	9.15	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	9	CREDIT CARD - HOTEL - BAYMONT INN & SUITES	HOTEL EXP - S.TOUSLEE - NISC MAPWISE TRNG	191.33	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	9	CREDIT CARD - HOTEL - BEST WESTERN	HOTEL EXP - SUNFLOWER MID KS MTG - C.LOOK	73.35	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	9	CREDIT CARD - HOTEL - BEST WESTERN EL QUARTELEJ	HOTEL EXP - SUNFLOWER/MID-KS BOARD MTG	73.35	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	9	CREDIT CARD - HOTEL - DOUBLEREE	HOTEL EXP - J.COASH - KEC SUPV CONF	276.68	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - KS REC MANAGER'S MTG - CL	90.68	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP -KS REC MANAGER'S MTG-A.MILLER	90.68	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	9	CREDIT CARD - HOTEL - MARRIOTT	MEAL EXP - KS REC MANAGER'S MTG - CL	11.76	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	9	CREDIT CARD - HOTEL - MARRIOTT	MEAL EXP -KS REC MANAGER'S MTG-A.MILLER	11.43	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXP - J.COASH - KEC SUPV CONF	7.93	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXP - J.COASH - KEC SUPV CONF	14.68	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXP - J.COASH - KEC SUPV CONF	7.93	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - OLDSCHOOL PIZZERIA	MEAL EXP - S.TOUSLEE - ESRI TRAINING	10.06	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - PLAZA 83	MEAL EXP - S.TOUSLEE - NISC MAPWISE TRN	4.53	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - PRESS NW	MEAL EXP - S.TOUSLEE - ESRI TRAINING	9.10	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - SCHLOTZSKY'S	MEAL EXP - KS REC MANAGER'S MTG - AM/CL	10.73	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - SIDEWALK CAFE LLC	MEAL EXP - S.TOUSLEE - ESRI TRAINING	10.84	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	8	CREDIT CARD - THREE MAGNETS BREWING	MEAL EXP - S.TOUSLEE - ESRI TRAINING	13.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	4	CREDIT CARD MISC - DAIRY QUEEN	MAY BOARD MEETING - MEAL EXPENSE	14.09	100%	14.09
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/1/2017	1885	NRECA	RURAL ELECTRIC MAGAZINE SUBSCRIPTIONS	14.30	100%	14.30
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/2/2017	8	CREDIT CARD - DANCING GOATS ESPRESSO	MEAL EXP - S.TOUSLEE - ESRI TRAINING	4.55	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/2/2017	9	CREDIT CARD - HOTEL - DOUBLETREE	HOTEL EXP - S.TOUSLEE - ESRI TRAINING	587.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/2/2017	8	CREDIT CARD - IHOP	MEAL EXP - S.TOUSLEE - ESRI TRAINING	14.95	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/2/2017	34	CREDIT CARD - TRAVEL - DENVER INTERNATIONAL AIR	PARKING EXP - S.TOUSLEE - ESRI TRAINING	42.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/2/2017	6	ESRI	ERCGIS TRAINING - SHANE TOUSLEE	1,101.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/6/2017	4	CREDIT CARD MISC - COOL COOLER PARTS	REPAIR COOLER HINGES - K.GIRARD	14.42	100%	14.42
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/7/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	71.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/8/2017	2806	SMITH COUNTY PIONEER	ANNUAL SUBSCRIPTION	42.45	100%	42.45
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/13/2017	8	CREDIT CARD - SUBWAY	MEAL EXP - S.CHRISTY & J.WERT	12.09	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/14/2017	2170	PRAIRIE LAND PETTY CASH FUND	WKHRMA REGISTRATION FEES	15.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/14/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	109.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/14/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	24.38	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/15/2017	1885	NRECA	ANNUAL SUBSCRIPTION - LEGAL RPTG SERVICE	221.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/16/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	HOTEL EXP - A.MILLER - SUNFLOWER BRD MTG	68.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/22/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	51.11	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/26/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	95.73	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/30/2017	3391	FLEET SERVICES	REBATE ADJUSTMENT	(132.35)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/30/2017	1235	JAMBOREE FOODS	JUNE BOARD MEETING MEAL EXPENSE	77.80	100%	77.80
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/30/2017	2900	STOCKTON SENTINEL	ANNUAL SUBSCRIPTION	25.35	100%	25.35
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/30/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/30/2017			A FOLEY/B MADDEN TRAVEL EXPENSES	34.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/30/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	6/30/2017			MKEC PROPERTY TAX	2,195.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	73	AMERICAN RED CROSS	ADULT CPR TRAINING	140.40	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	73	AMERICAN RED CROSS	CPR TRAINING	87.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	73	AMERICAN RED CROSS	CPR TRAINING	17.55	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	8	CREDIT CARD - FREDDY'S FROZEN CUSTARD	MEAL EXP - B.MADDEN - YOUTH TOUR	5.65	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	8	CREDIT CARD - GELLA'S DINER	MEAL EXP - SUNFLOWER/MID-KS BOARD MTGS	54.72	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	HOTEL EXP -C.LOOK - SUNFLOWER/MID-KS MTG	68.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	9	CREDIT CARD - HOTEL - HYATT REGENCY	HOTEL EXP-A.MILLER-KEC STRATEGIC PLAN MT	97.48	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	8	CREDIT CARD - IHOP	MEAL EXP - SUNFLOWER BOARD MEETING	15.39	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	8	CREDIT CARD - TACO BELL	MEAL EXP - B.MADDEN - YOUTH TOUR	14.91	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	768	E-470 PUBLIC HIGHWAY AUTHORITY	TOLL FEE - S.TOUSLEE - ARCGIS WEB TRNG	4.81	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/1/2017	1885	NRECA	2017 TAX, FINANCE & ACCT CONF - A.STARK	503.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/3/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	65.73	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/3/2017	3173	VERIZON WIRELESS	J.WERT CELL PHONE ACCT PAYOFF	151.46	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/6/2017	9999	CHRISTY, STEVE	OREN CHRISTY MEMORIAL - AGRA CITY LAKE	26.00	100%	26.00
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/7/2017	9	CREDIT CARD - HOTEL - MARRIOTT DENVER AIRPORT	HOTEL EXP - A.KARNOPP - HR CONFERENCE	111.41	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/7/2017	8	CREDIT CARD - TACO BELL	MEAL EXP - A.KARNOPP - HR CONFERENCE	2.70	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/7/2017	34	CREDIT CARD - TRAVEL - FRONTIER AIRLINES	TRAVEL EXP - A.KARNOPP - HR CONFERENCE	122.20	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/8/2017	8	CREDIT CARD - LITTLE TOKYO	MEAL EXP - A.KARNOPP - HR CONFERENCE	7.38	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/8/2017	34	CREDIT CARD - TRAVEL - SAN ANTONIO TAXI	TAXI EXP - A.KARNOPP - HR CONFERENCE	18.93	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/9/2017	8	CREDIT CARD - CHIL'S	MEAL EXP - A.KARNOPP - HR CONFERENCE	14.42	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/9/2017	8	CREDIT CARD - LANDRY'S SEAFOOD HOUSE	MEAL EXP - A.KARNOPP - HR CONFERENCE	29.93	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/10/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	109.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/11/2017	8	CREDIT CARD - DICK'S LAST RESORT	MEAL EXP - A.KARNOPP - HR CONFERENCE	15.21	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/12/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - A.KARNOPP - HR CONFERENCE	558.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/12/2017	34	CREDIT CARD - TRAVEL - UBER	TAXI EXP - A.KARNOPP - HR CONFERENCE	8.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/13/2017	34	CREDIT CARD - TRAVEL - UW TRANSPORTATION SERVI	CLCP INTERNSHIP - G.WILLOUR - PARKING	46.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/20/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	87.46	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/24/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	54.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/24/2017	9999	KCRE	KCRE GOLF TOURNAMENT REGISTRATION	188.50	100%	188.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/31/2017	3391	FLEET SERVICES	REBATE ADJUSTMENT	(89.57)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/31/2017	1235	JAMBOREE FOODS	BAORD MEETING MEAL	237.95	100%	237.95
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/31/2017	9999	KCRE	KCRE GOLF TOURNAMENT REGISTRATION	188.50	100%	188.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/31/2017	9999	UI FOUNDATION	J.DENEALT'S SISTERS MEMORIAL	40.00	100%	40.00
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/31/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/31/2017			RECLASS A KARNOPP REIMB	62.52	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/31/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	7/31/2017			MKEC PROPERTY TAX	2,195.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	113.99	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	8	CREDIT CARD - ARBY'S	MEAL EXP - CALLY ASST IN CONC	7.68	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	8	CREDIT CARD - EL PUERTO	MEAL EXP - ALESHA - CONC OFFICE COVERAGE	6.50	100%	6.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	7	CREDIT CARD - GAS STATION - LOVE'S	MEAL EXP - J.WERT - E&O DEW WORKSHOP	2.83	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN EXPRESS	HOTEL EXP - J.WERT - E&O DEW WORKSHOP	298.24	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	8	CREDIT CARD - SUBWAY	MEAL EXP - J.WERT - E&O DEW WORKSHOP	6.79	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	34	CREDIT CARD - TRAVEL - KANSAS TURNPIKE	TRAVEL EXP - J.WERT - E&O DEW WORKSHOP	1.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	34	CREDIT CARD - TRAVEL - KANSAS TURNPIKE	TRAVEL EXP - J.WERT - E&O DEW WORKSHOP	0.91	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	34	CREDIT CARD - TRAVEL - KANSAS TURNPIKE	TRAVEL EXP - J.WERT - E&O DEW WORKSHOP	1.95	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	8	CREDIT CARD - WENDY'S	MEAL EXP - J.WERT - E&O DEW WORKSHOP	5.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	8	CREDIT CARD - WENDY'S	MEAL EXP - J.WERT - E&O DEW WORKSHOP	5.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	8	CREDIT CARD - SUBWAY	MEAL EXP - J.WERT - E&O DEW WORKSHOP	3.39	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	9999	KS REC MANAGER'S GOLF COMMITTEE	KS REC MANAGERS ASSOC FALL GOLF ENTRY	84.50	100%	84.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/1/2017	2011	NISC	J.WERT - E&O TRAINING	245.23	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/4/2017	36	AMAZON - CREDIT CARD	GARMIN NAVIGATOR SYSTEM	106.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/4/2017	34	CREDIT CARD - TRAVEL - KANSAS PORT AUTHORITY	TOLL EXP - J.ATKINS - KEC SUMMER MTG	1.95	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/6/2017	8	CREDIT CARD - FLUNO CENTER	MEAL EXP - G.WILLOUR - CLCP INTERNSHIP	14.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/6/2017	8	CREDIT CARD - GOLDEN CORRAL	MEAL EXP - C.LOOK - KEC SUMMER MEETING	10.77	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/6/2017	8	CREDIT CARD - KAUFFMAN STADIUM	MEAL EXP - K.GIRARD - KEC SUMMER MEETING	7.31	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/6/2017	8	CREDIT CARD - KAUFFMAN STADIUM	MEAL EXP - K.GIRARD - KEC SUMMER MEETING	5.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/7/2017	8	CREDIT CARD - FLUNO CENTER	MEAL EXP - G.WILLOUR - CLCP INTERNSHIP	14.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/7/2017	8	CREDIT CARD - FREDDY'S	MEAL EXP - C.LOOK - KEC SUMMER MEETING	5.84	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/7/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - C.LOOK - KEC SUMMER MTG	93.02	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/7/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - J.ATKINS - KEC SUMMER MTG	78.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/7/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - K.GIRARD - KEC SUMMER MTG	78.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/7/2017	8	CREDIT CARD - WENDY'S	MEAL EXP - K.GIRARD - KEC SUMMER MEETING	9.37	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/8/2017	8	CREDIT CARD - FLUNO CENTER	MEAL EXP - G.WILLOUR - CLCP INTERNSHIP	16.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/8/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - A.MILLER - KEC SUMMER MTG	156.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/9/2017	1888	CREDIT CARD - NRECA	2017 NRECA REGION 7 & 9 MEETING-J.ATKINS	299.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/9/2017	8	CREDIT CARD - FLUNO CENTER	MEAL EXP - G.WILLOUR - CLCP INTERNSHIP	28.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/9/2017	9	CREDIT CARD - HOTEL - GRAND AMERICA HOTEL	HOTEL & PARKING EXP - A.STARK - AF&T CON	717.24	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/9/2017	1888	CREDIT CARD - NRECA	2017 REGIONS 7 & 9 MEETING - MANAGEMENT	598.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/9/2017	8	CREDIT CARD - WHISKEY CREEK	MEAL EXP - D.BAINTER & N.SIMMONS - TRN	26.62	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/9/2017	9999	KCRE	KCRE GOLF TOURNAMENT HOLE SPONSORSHIP	130.00	100%	130.00
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/9/2017	2875	STARK, ALISHA	MEAL EXPENSES - A.STARK - AF&T CONF	86.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/10/2017	1361	KARNOPP, APRIL	REIMBURSEMENT - MEETING MEAL EXPENSE	25.49	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/11/2017	9	CREDIT CARD - HOTEL - FLUNO CENTER	HOTEL EXP - G.WILLOUR - CLCP INTERNSHIP	490.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/11/2017	8	CREDIT CARD - MCDONALDS	MEAL EXP - G.WILLOUR - CLCP INTERNSHIP	4.08	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/14/2017	8	CREDIT CARD - ARBY'S	MEAL EXP - NISC TRAINING - BILLING DEPT	14.08	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/14/2017	8	CREDIT CARD - PALMINOS	MEAL EXP - NISC TRAINING	43.41	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/14/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	109.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/15/2017	8	CREDIT CARD - BIAGGI'S	MEAL EXP - NISC TRAINING - BILLING DEPT	45.88	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/15/2017	1280	KEC	2017 SUMMER BOARD MEETING	559.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/16/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	116.59	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/21/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	87.28	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/21/2017	9999	CLOUD COUNTY REGISTER OF DEEDS	GLASCO EASEMENT FILING FEE	74.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/22/2017	632	DESTINATION KITCHEN	AUGUST BOARD MEETING LUNCH	75.82	100%	75.82
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/23/2017	241	LEDOC, JAMIE	TRAVEL REIMBURSEMENT - MEAL EXP	6.10	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/23/2017	9999	THE TWISTED PETAL	TREVOR REMPE MEMORIAL FLOWERS	43.80	100%	43.80
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/23/2017	2352	THISTLE	PEACE LILY - M.MILLER FUNERAL SERVICE	50.08	100%	50.08
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/24/2017	8	CREDIT CARD - DAIMARU STEAKHOUSE	MEAL EXPENSE - KCRE GOLF FUND RAISER	101.95	100%	101.95
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/24/2017	1600	MADDEN, BARRY	REIMBURSEMENT - HOTEL EXP - KCREA MTG	262.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/24/2017	1885	NRECA	LOSS CONTROL INTERNSHIP PROGRAM-G.WILLOU	1,332.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/25/2017	8	CREDIT CARD - ARBY'S	MEAL EXPENSE - KCRE GOLF FUND RAISER	5.27	100%	5.27
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/25/2017	1280	KEC	SUPERVISORY FAST TRACK WORKSHOP - B.BLUE	2,000.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/29/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	85.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/30/2017	545	CONCORDIA BLADE-EMPIRE	ANNUAL SUBSCRIPTION	103.25	100%	103.25
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/31/2017	3391	FLEET SERVICES	FUEL FOR TRUCK #67 TRUCK STOP FEE	2.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/31/2017	3391	FLEET SERVICES	REBATE ADJUSTMENT	(70.12)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/31/2017	1235	JAMBOREE FOODS	PANCAKE BREAKFAST - 8/11/17	35.68	100%	35.68
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/31/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/31/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	8/31/2017			MKEC PROPERTY TAX	2,195.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	36	AMAZON - CREDIT CARD	12V CAR ADD-A-CIRCUIT FUSE TAP ADAPTER	13.76	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	8	CREDIT CARD - BIG ED'S	MEAL EXP-NISC TRAINING-CALLY/LACEY/CONNI	41.35	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	8	CREDIT CARD - BRAUM'S	MEAL EXP - PICK UP TRUCK	11.51	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	8	CREDIT CARD - FREDDY'S	MEAL EXP - B.MADDEN - KCRE	12.15	100%	12.15
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	9	CREDIT CARD - HOTEL - EMBASSY SUITES	HOTEL EXP - NISC TRAINING - CALLY	332.53	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	9	CREDIT CARD - HOTEL - EMBASSY SUITES	HOTEL EXP - NISC TRAINING - LACEY	332.53	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	9	CREDIT CARD - HOTEL - EMBASSY SUITES	NISC TRAINING - HOTEL EXP - WATER BOTTLE	1.95	100%	1.95
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	8	CREDIT CARD - JIFY BURGER	MEAL EXP - B.MADDEN - FRANCHISE MTG	5.48	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	41	CREDIT CARD - SOUTHWEST AIRLINES	PLANE TICKETS - J.ATKINS - CFC IBES CONF	122.17	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	8	CREDIT CARD - SWEET BASILICO	MEAL EXP-NISC TRAINING-CALLY/LACEY/CONNI	54.49	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	4	CREDIT CARD MISC - SONICWALL	ANTI SPAM FILTER RENEWAL	1,114.01	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	711	DOWNS NEWS & TIMES	ANNUAL SUBSCRIPTION	42.86	100%	42.86
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	1235	JAMBOREE FOODS	POP & WATER FOR BOARD ROOM	7.60	100%	7.60
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	1235	JAMBOREE FOODS	WATER - NORTON OFFICE BOARDROOM	3.52	100%	3.52
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	2011	NISC	CC&B UTILITY WORKSHOP	733.66	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/1/2017	1885	NRECA	2017 NRECA REGION 7 & 9 MEETING-K.GIRARD	282.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/5/2017	2170	PRAIRIE LAND PETTY CASH FUND	CONCORDIA OFFICE COVERAGE MEAL EXP	10.31	100%	10.31
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/5/2017	2170	PRAIRIE LAND PETTY CASH FUND	TRAVEL EXP REIMBUSREMENT - C.LOOK	3.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/6/2017	8	CREDIT CARD - FAMOUS DAVE'S	MEAL EXP - C.LOOK - KS REC MANGER'S MTG	14.19	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/6/2017	7	CREDIT CARD - GAS STATION - CASEY'S	LUNCH FOR C.LOOK	8.23	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/7/2017	8	CREDIT CARD - BUFFALO GRILL	MEAL EXP - C.LOOK - KS REC MANAGER'S MTG	4.41	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/8/2017	8	CREDIT CARD - ARBY'S	MEAL EXP - C.LOOK - KS REC MANAGER'S MTG	5.92	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/8/2017	9	CREDIT CARD - HOTEL - PRAIRIE BAND CASINO & RESC	HOTEL EXP - C.LOOK -KS REC MANAGER'S MTG	121.49	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/11/2017	36	AMAZON - CREDIT CARD	NORTON OFFICE FUEL TANK GAUGE	39.73	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/11/2017	9999	BETTY GLENNEMEIER MEMORIAL FUND	MEMORIAL - BETTY GLENNEMEIER	26.00	100%	26.00
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/11/2017	8	CREDIT CARD - LEGENDS PUB	MEAL EXP - HOTLINE SCHOOL	39.86	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/11/2017	886	FOLEY, ANASTASIA	REIMBUSREMENT - MEAL EXPENSE - A.FOLEY	4.71	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/11/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	109.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/12/2017	8	CREDIT CARD - PLAYA AZUL PRATT	MEAL EXP - HOTLINE SCHOOL	33.11	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/12/2017	8	CREDIT CARD - HOTEL - WOODY'S SPORTS BAR	MEAL EXP - HOTLINE SCHOOL	15.35	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/13/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	90.59	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/13/2017	8	CREDIT CARD - TACO BELL	MEAL EXP - HOTLINE SCHOOL	12.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/13/2017	8	CREDIT CARD - UPTOWN CAFE CLUB D'EST	MEAL EXP - HOTLINE SCHOOL	60.20	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/13/2017	1280	KEC	TRUSTEE GUIDES	34.86	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/14/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN EXPRESS	HOTEL EXP - HOTLINE SCHOOL - T.RAHE	320.04	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/14/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN EXPRESS	HOTEL EXP - HOTLINE SCHOOL - D.URBAN	203.79	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/14/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN EXPRESS	HOTEL EXP - HOTLINE SCHOOL - E.THOMPSON	203.79	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/14/2017	8	CREDIT CARD - WOODY'S SPORTS BAR	MEAL EXP - HOTLINE SCHOOL	34.61	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/15/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	HOTEL EXP - C.LOOK -SUNFLOWER/MID KS MTG	68.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/18/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	82.93	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/25/2017	1886	NRECA	COMPENSATE OVERHAUL EXPENSES	4,254.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/28/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	57.74	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/30/2017	3391	FLEET SERVICES	REBATE ADJUSTMENT	(79.74)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/30/2017	1235	JAMBOREE FOODS	BOARD MEETING MEAL EXPENSE	69.21	100%	69.21
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/30/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/30/2017			INSUR - PROPERTY DAMAGE	67.29	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	9/30/2017			MKEC PROPERTY TAX	2,195.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	8	CREDIT CARD - GREEN MILL	MEAL EXP - J.COASH - KLSA CONF	9.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	8	CREDIT CARD - GREEN MILL	MEAL EXP - S.CHRISTY- SUPERINTENDANT MTG	9.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	9	CREDIT CARD - HOTEL - COMFORT SUITES	HOTEL EXP-C.ROGERS-RUBBER GLOVE SCHOOL	244.98	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	9	CREDIT CARD - HOTEL - COMFORT SUITES	HOTEL EXP-R.CULWELL-RUBBER GLOVE SCHOOL	244.98	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	9	CREDIT CARD - HOTEL - EMBASSY SUITES	HOTEL EXP - NISC TRAINING - CONNIE	332.53	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN	HOTEL EXP - J.COASH - KLSA CONF	142.06	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN	HOTEL EXP - J.DOUGLAS - MIC CONF	350.40	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN	HOTEL EXP - J.WERT - MIC CONF	350.40	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN	HOTEL EXP - S.TOUSLEE - MIC CONF	350.40	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN	HOTEL EXP -S.CHRISTY- SUPERINTENDANT MTG	233.42	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	8	CREDIT CARD - PANERA BREAD	MEAL EXP - MIC CONF - JUSTIN,SHANE,JULIE	23.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	8	CREDIT CARD - PIE FIVE	MEAL EXP - MIC CONF - JUSTIN,SHANE,JULIE	18.37	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	41	CREDIT CARD - SOUTHWEST AIRLINES	PLANE TICKETS - K.GIRARD - IBES CONF	118.92	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	8	CREDIT CARD - ST LOUIS SPORTS HALL OF	MEAL EXP - MIC CONF - JUSTIN,SHANE,JULIE	28.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	8	CREDIT CARD - SUBWAY	MEAL EXP - J.COASH - KLSA CONF	8.37	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	34	CREDIT CARD - TRAVEL - KANSAS TURNPIKE AUTHORIT	TURNPIKE FEE - MIC CONF - J.WERT	1.95	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	34	CREDIT CARD - TRAVEL - KANSAS TURNPIKE AUTHORITY	TURNPIKE FEE - MIC CONF - J.WERT	1.95	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/1/2017	4	CREDIT CARD MISC - WKHRMA	WKHRMA REGISTRATION - A.KARNOPP	42.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/4/2017	8	CREDIT CARD - GAS STATION - ARBY'S	MEAL EXP - C.LOOK - KEC BOARD MTG	5.23	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/5/2017	8	CREDIT CARD - GREATROOM	MEAL EXP - C.LOOK - KEC BOARD MTG	9.73	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/5/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN	HOTEL EXP - S.CHRISTY - KEC SAFETY MTG	90.67	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/5/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - C.LOOK - KEC BOARD MTG	84.54	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/5/2017	8	CREDIT CARD - WENDY'S	MEAL EXP - C.LOOK - KEC BOARD MTG	5.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/7/2017	8	CREDIT CARD - CHESTER'S CHOPHOUSE	MEAL EXP - C.LOOK - KEC BOARD MTG	25.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/8/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN EXPRESS	HOTEL EXP - S.SCHUMAKER - CYBER SECURITY	81.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	8	CREDIT CARD - EMBASSY SITES BAR & GRI	MEAL EXP - J.WERT & DEAN - LANDIS&GYR MTG	26.17	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	8	CREDIT CARD - EMBASSY SITES BAR & GRI	MEAL EXP - J.WERT & DEAN - LANDIS&GYR MTG	30.88	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	9	CREDIT CARD - HOTEL - COMFORT SUITES	HOTEL EXP - B.BLUE - NESC WORKSHOP	232.48	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	9	CREDIT CARD - HOTEL - WESTIN HOTELS & RESORTS	HOTEL EXP - S.SCHUMAKER - CYBER SECURITY	227.46	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	8	CREDIT CARD - LEGENDS RESTUARANT	MEAL EXP - G.WILLOUR - NESC WORKSHOP	14.07	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	41	CREDIT CARD - SOUTHWEST AIRLINES	PLANE TICKET -S.SCHUMAKER-CYBER SECURITY	274.27	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	34	CREDIT CARD - TRAVEL - BUDGET	CAR RENTAL -S.SCHUMAKER - CYBER SECURITY	168.77	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	34	CREDIT CARD - TRAVEL - CITY OF LINCOLN PARKING	PARKING EXP - J.WERT - LANDIS&GYR MTG	1.63	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	34	CREDIT CARD - TRAVEL - CITY OF LINCOLN PARKING	PARKING EXP - J.WERT - LANDIS&GYR MTG	14.63	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	34	CREDIT CARD - TRAVEL - DENVER INT'L AIRPORT	PARKING - S.SCHUMAKER - CYBER SECURITY	16.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	34	CREDIT CARD - TRAVEL - HUDSON	MEAL EXP - S.SCHUMAKER - CYBER SECURITY	6.45	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/9/2017	8	CREDIT CARD-BIG BUNS DAMN GOOD BURGER	MEAL EXP - S.SCHUMAKER - CYBER SECURITY	11.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/10/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	109.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/10/2017	9	CREDIT CARD - HOTEL - EMBASSY SUITES BY HILTON	HOTEL EXP - D.WISEMAN - LANDIS&GYR MTG	195.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/10/2017	9	CREDIT CARD - HOTEL - EMBASSY SUITES BY HILTON	HOTEL EXP - J.COASH - LANDIS&GYR MTG	97.89	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/10/2017	9	CREDIT CARD - HOTEL - EMBASSY SUITES BY HILTON	HOTEL EXP - J.WERT - LANDIS&GYR MTG	195.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/10/2017	9	CREDIT CARD - HOTEL - HOLIDAY INN EXPRESS	HOTEL EXP - S.SCHUMAKER - CYBER SECURITY	152.77	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/10/2017	34	CREDIT CARD - TRAVEL - QUE PLACE PARKING GARAGE	PARKING EXP - J.COASH - LANDIS&GYR MTG	7.31	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/10/2017	8	CREDIT CARD - TWIN PEAKS	MEAL EXP - NESC WORKSHOP	86.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/11/2017	8	CREDIT CARD - DOUBLETREE BY HILTON	MEAL EXP - S.CHRISTY - NESC WORKSHOP	10.35	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/11/2017	9	CREDIT CARD - HOTEL - COMFORT SUITES	HOTEL EXP - WAYLON/ANDY - NESC WORKSHOP	75.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/11/2017	9	CREDIT CARD - HOTEL - DOUBLETREE BY HILTON	HOTEL EXP - S.CHRISTY - NESC WORKSHOP	179.84	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/11/2017	8	CREDIT CARD - TACO JOHN'S	MEAL EXP - S.SCHUMAKER - CYBER SECURITY	6.70	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/13/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	HOTEL EXP - C.LOOK - SUNFLOWER/MID KS MTG	68.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/13/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	HOTEL EXP -A.MILLER-SUNFLOWER/MID KS MTG	68.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/13/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	112.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/14/2017	9999	CHRISTY, ASHLEY	KS REC ACCT MTG - DOOR PRIZE	24.80	100%	24.80
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/14/2017	9	CREDIT CARD - HOTEL - SHERATON	HOTEL EXP - K.GIRARD - NRECA REGION 7&9	178.26	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/16/2017	8	CREDIT CARD - DAIRY QUEEN	MEAL EXP - K.GIRARD - REGION 7 MTG	6.05	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/16/2017	8	CREDIT CARD - HARD ROCK	MEAL EXP - C.LOOK - NRECA REGION 7&9 MTG	18.86	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/17/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	72.88	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/17/2017	8	CREDIT CARD - PEETS COFFEE	MEAL EXP - K.GIRARD - REGION 7 MTG	3.44	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/18/2017	8	CREDIT CARD - ARBY'S	MEAL EXP - C.LOOK - NRECA REGION 7&9 MTG	6.10	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/18/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - A.MILLER - NRECA REGION 7/9	178.26	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/18/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - C.LOOK - NRECA REGION 7/9	178.26	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/18/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - J.ATKINS - NRECA REGION 7/9	178.26	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/24/2017	9999	CHRISTY, ASHLEY	REIMB - KS REC ACCT MTG EXP - MILEAGE	117.89	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/24/2017	9999	CHRISTY, ASHLEY	REIMB - KS REC ACCT MTG EXP -HOTEL/MEALS	214.34	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/24/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	73.99	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/24/2017	632	DESTINATION KITCHEN	OCTOBER BOARD MEETING LUNCH	120.24	100%	120.24
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/24/2017	2940	SUNFLOWER ELECTRIC POWER CORP	HOTEL EXP - A.MILLER	68.47	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/25/2017	1885	NRECA	RURAL ELECTRIC MAGAZINE SUBSCRIPTIONS	531.05	100%	531.05
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/30/2017	8	CREDIT CARD - EMBASSY SITES BAR & GRI	MEAL EXP - J.WERT & DEAN - LANDIS&GYR MTG	(26.17)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/30/2017	2170	PRAIRIE LAND PETTY CASH FUND	MEAL EXPESNES - K.GIRARD	21.63	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/31/2017	3391	FLEET SERVICES	REBATE ADJUSTMENT	(77.90)	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/31/2017	1235	JAMBOREE FOODS	BOARD MEETING SUPLIES	8.44	100%	8.44
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/31/2017	1280	KEC	WORK ORDER TRAINING - M.KATS	178.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/31/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/31/2017			INSUR - PROPERTY DAMAGE	67.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	10/31/2017			MKEC PROPERTY TAX	2,195.64	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - BURGER KING	MEAL EXP - K.GIRARD - REGION 7 MTG	6.02	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - EASY G	MEAL EXP - J.COASH & J.WERT	16.73	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - FIVE GUYS	MEAL EXP - K.GIRARD - REGION 7 MTG	10.02	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	9	CREDIT CARD - HOTEL - COMFORT SUITES	HOTEL EXP - M.KATS - WORK ORDER TRAINING	68.71	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	9	CREDIT CARD - HOTEL - QUALITY INN	HOTEL EXP - D.HICKERT-PESTICIDE TRAINING	49.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	9	CREDIT CARD - HOTEL - SHERATON	HOTEL EXP -C.LOOK - NRECA REGION 7&9 MTG	241.96	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	9	CREDIT CARD - HOTEL - SHERATON	HOTEL EXP - J.ATKINS - NRECA REGION 7/9	210.11	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	9	CREDIT CARD - HOTEL - SHERATON	HOTEL EXP -C.LOOK - NRECA REGION 7&9 MTG	241.96	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - K.GIRARD - REGION 7 MTG	230.26	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP-A.MILLER-NRECA REGION 7&9 MTG	230.26	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - J.ATKINS - NRECA REGION 7/9	202.66	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - KRISPY KREMEE	MEAL EXP - K.GIRARD - REGION 7 MTG	3.91	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - MCALISTER'S	MEAL EXP - M.KATS - WORK ORDER TRAINING	7.62	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - PEETS COFFEE	MEAL EXP - C.LOOK - NRECA REGION 7&9 MTG	4.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - SEASONS 52	MEAL EXP -A.MILLER- NRECA REGION 7&9 MTG	29.17	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - TALLGRASS TAPHOUSE	MEAL EXP - M.KATS - WORK ORDER TRAINING	18.41	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	8	CREDIT CARD - WENDY'S	MEAL EXP - M.KATS - WORK ORDER TRAINING	1.96	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	632	DESTINATION KITCHEN	OCTOBER STAFF LUNCH	30.95	100%	30.95
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	632	DESTINATION KITCHEN	OCTOBER STAFF LUNCH	33.42	100%	33.42
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	1235	JAMBOREE FOODS	NORTON OFFICE - WATER FOR BOARDROOM	7.04	100%	7.04
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/1/2017	2011	NISC	2017 MIC CONFERENCE	1,452.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/6/2017	9	CREDIT CARD - HOTEL - HAMPTON INN	HOTEL EXP - K.GIRARD - GUERNSEY MTG	243.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/6/2017	8	CREDIT CARD - OUTBACK STAKEHOUSE	MEAL EXP - K.GIRARD - GUERNSEY MTG	28.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/6/2017	1673	TMHC SERVICES, INC.	EMPLOYEE TESTING / ADMIN FEES	112.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/7/2017	8	CREDIT CARD -TAP WORKS ALE HOUSE/CAFE	MEAL EXP - K.GIRARD - GUERNSEY MTG	36.30	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/7/2017	768	E-470 PUBLIC HIGHWAY AUTHORITY	TOLL FEE - A.MILLER - NRECA MEETING	4.62	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/8/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	69.12	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/8/2017	42	CREDIT CARD - DOLLAR GENERAL	VETERAN'S DAY PARADE CANDY	13.22	100%	13.22
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/9/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	56.36	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/9/2017	8	CREDIT CARD	CREDIT - DOUBLE BILLED	(86.56)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/10/2017	1170	IGEAR	BOARD MEMBER CLOTHING - S.BENOIT	133.71	100%	133.71
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/11/2017	8	CREDIT CARD - CHILI'S GRILL & BAR	MEAL EXP - K.GIRARD - CFC IBES	13.88	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/11/2017	9	CREDIT CARD - HOTEL - CAMBRIA HOTEL & SUITES	HOTEL EXP - J.ATKINS - CFC IBES	63.91	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/11/2017	34	CREDIT CARD - TRAVEL - UBER	TAXI EXP - J.ATKINS - CFC IBES	21.63	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/12/2017	8	CREDIT CARD - TIMBERLINE GRILL & DIA	MEAL EXP - K.GIRARD - CFC IBES	11.86	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/13/2017	8	CREDIT CARD - DELAROSA	MEAL EXP - K.GIRARD - CFC IBES	10.52	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/13/2017	9	CREDIT CARD - HOTEL - SPRINGHILL SUITES	HOTEL/PARKING EXP - K.GIRARD - CFC IBES	89.44	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/13/2017	8	CREDIT CARD - TARGET STARBUCKS	MEAL EXP - K.GIRARD - CFC IBES	4.84	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/14/2017	8	CREDIT CARD - JILLIAN'S	MEAL EXPENSE - CFC IBES	117.33	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/14/2017	1780	MOFFET DRUG	2017 CHRISTMAS PARTY GIFTS	18.33	100%	18.33
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/15/2017	34	CREDIT CARD - TRAVEL	TAXI EXP - K.GIRARD - CFC IBES	8.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/15/2017	34	CREDIT CARD - TRAVEL - HANNEY	TAXI EXP - K.GIRARD - CFC IBES	42.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/20/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	46.39	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/20/2017	1362	KANSAS DEPT OF HEALTH	2018 AST ANNUAL REGISTRATION	13.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/22/2017	930	C H GUERNSEY & COMPANY	GUERNSEY SEMINAR FEE-K.GIRARD & J.ATKINS	903.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/25/2017	2352	THISTLE	MEMORIAL FLOWERS - HAUCK SERVICE	27.51	100%	27.51
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/27/2017	9999	FASTRAK INVOICE PROCESSING DEPARTMENT	TOLL EXP - A.MILLER - CFC IBES	5.04	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/28/2017	1740	MILLER, ALLAN	CFC IBES TRAVEL EXPENSE REIMBURSEMENT	185.63	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/28/2017	2344	PFONZ'	BOARD MEETING MEAL EXPENSE	102.08	100%	102.08

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/28/2017	2620	ROSS, KEITH	NRECA CHRISTMAS GIFTS	158.59	100%	158.59
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/30/2017	529	COLE AUTO SUPPLY, LLC	FINANCE CHARGE	1.00	100%	1.00
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/30/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - K.GIRARD - REGION 7 MTG	230.27	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/30/2017	3391	FLEET SERVICES	REBATE ADJUSTMENT	(93.19)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/30/2017	1235	JAMBOREE FOODS	BOARD MTG MEAL EXP	33.25	100%	33.25
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/30/2017			MR Invoice	28.33	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/30/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/30/2017			INSUR - PROPERTY DAMAGE	67.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	11/30/2017			MKEC PROPERTY TAX	1,738.71	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	36	AMAZON - CREDIT CARD	AMAZON PRIME MEMBERSHIP FEE	64.35	100%	64.35
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	8	CREDIT CARD - APPLEBEE'S	MEAL EXP - A.KARNOPP - LEADERSHIP TRNG	12.82	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	8	CREDIT CARD - HICKORY HUT BBQ	MEAL EXP-J.WERT & S.TOUSLEE-MAP WISE TRN	19.78	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	8	CREDIT CARD - HILTON GARDEN INN	MEAL EXP - J.WERT - MAP WISE TRAINING	5.79	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	9	CREDIT CARD - HOTEL - BEST WESTERN	HOTEL EXP - A.KARNOPP - LEADERSHIP TRN	82.94	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	9	CREDIT CARD - HOTEL - BEST WESTERN PLUS	HOTEL EXP - K.GIRARD - CFC IBES	126.98	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	9	CREDIT CARD - HOTEL - CAMBRIA HOTELS & SUITES	HOTEL EXPENSE - J.ATKINS - CFC IBES	110.81	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	9	CREDIT CARD - HOTEL - HILTON GARDEN INN	HOTEL EXP - J.WERT - MAP WISE TRAINING	98.48	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	9	CREDIT CARD - HOTEL - HILTON GARDEN INN	HOTEL EXP - S.TOUSLEE -MAP WISE TRAINING	98.48	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - K.GIRARD - CFC IBES	588.43	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - A.MILLER - CFC IBES	684.94	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXPENSE - J.ATKINS - CFC IBES	784.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	8	CREDIT CARD - KANSAS BAR & GRILL	MEAL EXP - K.GIRARD - CFC IBES	7.31	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	1888	CREDIT CARD - NRECA	NRECA ANNUAL MEETING	617.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	1888	CREDIT CARD - NRECA	NRECA ANNUAL MTG REGISTRATION - B.MADDEN	357.50	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	1888	CREDIT CARD - NRECA	NRECA ANNUAL MTG REGISTRATION - C.LOOK	390.00	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	8	CREDIT CARD - POMPEI'S GROTTTO	MEAL EXP - K.GIRARD - CFC IBES	21.43	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	632	DESTINATION KITCHEN	NOVEMBER STAFF LUNCH	31.17	100%	31.17
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/1/2017	632	DESTINATION KITCHEN	NOVEMBER STAFF LUNCH	34.50	100%	34.50
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/4/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - K.GIRARD - REGION 7 MTG	(230.26)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/4/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - K.GIRARD - REGION 7 MTG	230.27	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/4/2017	8	CREDIT CARD - PIZZA HUT	MEAL EXP - J.COASH & K.GIRARD-STAFF MTG	11.99	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/5/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - NORTON	85.13	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/5/2017	9	CREDIT CARD - HOTEL - SHERATON	HOTEL EXP -C.LOOK - NRECA REGION 7&9 MTG	(241.96)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/5/2017	9	CREDIT CARD - HOTEL - SHERATON DENVER	HOTEL EXP - K.GIRARD - REGION 7 MTG	(230.27)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/5/2017	2352	THISTLE	MEMORIAL ARRANGEMENT - STUTTERHEIM SVCE	31.03	100%	31.03
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/6/2017	8	CREDIT CARD - BRICKTONW BREWERY	MEAL EXP - C.LOOK - KEC BOARD MEETING	9.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/6/2017	8	CREDIT CARD - BRICKTONW BREWERY	MEAL EXP - C.LOOK - KEC BOARD MEETING	10.32	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/6/2017	8	CREDIT CARD - FREDDY'S FROZEN CUSTARD	MEAL EXP - C.LOOK - KEC BOARD MEETING	9.33	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/7/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - CONCORDIA	69.56	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/7/2017	531	COMPLIANCE ONE	EMPLOYEE TESTING / ADMIN FEES	112.12	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/7/2017	8	CREDIT CARD - SCHLOTSKY'S	MEAL EXP - C.LOOK - KEC BOARD MEETING	8.99	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/7/2017	9	CREDIT CARD - WICHITA MARRIOTT	HOTEL EXP - C.LOOK - KEC BOARD MTG	74.81	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/7/2017	9	CREDIT CARD - WICHITA MARRIOTT	MEAL EXP - C.LOOK - KEC BOARD MTG	11.43	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/8/2017	9	CREDIT CARD - HOTEL - MARRIOTT	HOTEL EXP - A.MILLER - KEC BOARD MTG	74.81	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/8/2017	9	CREDIT CARD - HOTEL - MARRIOTT	MEAL EXP - A.MILLER - KEC BOARD MTG	11.43	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/12/2017	3173	VERIZON WIRELESS	BOARD IPADS	78.16	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/14/2017	34	CREDIT CARD - TRAVEL - RESERVE KANSAS CITY MO	TRAVEL EXP - A.MILLER - SUNFLOWER BRD MT	20.22	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/15/2017	9	CREDIT CARD - HOTEL - AMBASSADOR	HOTEL EXP - A.MILLER - SUNFLOWER BRD MTG	151.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/15/2017	9	CREDIT CARD - HOTEL - AMBASSADOR	HOTEL EXP - C.LOOK - SF/MK BOARD MTG	151.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/15/2017	9	CREDIT CARD - HOTEL - AMBASSADOR	HOTEL EXP - K.GIRARD - SUNFLOWER BRD MTG	151.69	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/15/2017	8	CREDIT CARD - MCDONALD'S	MEAL EXP - C.LOOK - SF/MK BOARD MEETING	4.60	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/19/2017	2344	PFONZ'	DECEMBER BOARD MEETING MEAL	166.09	100%	166.09
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/20/2017	3400	CINTAS CORPORATION	FIRST AID SUPPLIES - PHILLIPSBURG WHSE	73.44	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/21/2017	2061	NORTON CHAMBER OF COMMERCE	CHAMBER BUCKS - CHRISTMAS GIFT - JANITOR	39.00	100%	39.00
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/27/2017	8	CREDIT CARD - BRICKTONW BREWERY	MEAL EXP - C.LOOK - KEC BOARD MEETING	(9.80)	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/27/2017	8	CREDIT CARD - GREATROOM	MEAL EXP - C.LOOK - KEC BOARD MTG	(9.73)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/27/2017	1280	KEC	KEC DISTRICT MEETING	377.12	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017	3391	FLEET SERVICES	REBATE ADJUSTMETN	(74.24)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017	1235	JAMBOREE FOODS	BOARD MEETING MEAL EXP	11.26	100%	11.26
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017	2170	PRAIRIE LAND PETTY CASH FUND	TRAVEL REIMB - C.LOOK - MID-KS BOARD MTG	3.90	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017	2170	PRAIRIE LAND PETTY CASH FUND	TRAVEL REIMB - K.GIRARD - GUERNEY MTG	9.41	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017	2170	PRAIRIE LAND PETTY CASH FUND	TRAVEL REIMB - K.GIRARD - SUNFLOWER MTG	20.15	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017	2170	PRAIRIE LAND PETTY CASH FUND	WKHRMA REGISTARTION - A.KARNOPP	7.80	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017	3164	VICTORY COOPERATIVE ELECTRIC	LEADERSHIP & SUPERVISORY TRNF -A.KARNOPP	48.75	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017	3315	WHITE'S FOODLINER	PHILLIPSBURG WAREHOUSE SUPPLIES	31.59	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017			FJE - MALWAREBYTES	97.58	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017			INSUR - PROPERTY DAMAGE	67.25	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017			MKEC PROPERTY TAX	1,738.71	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017			CORRECT PROP TAX ACCRUAL	(29.29)	0%	-
1	930.2	MISCELLANEOUS GENERAL EXPENS	12/31/2017			RECLAS/REV DEPR EXP (#3920099 - #9)	(487.14)	0%	-
							115,375.07		4,480.00

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.21	MISCELLANEOUS GENERAL EXP - DI	1/1/2017	1612	MANKATO CHAMBER OF COMMERCE	2017 MEMBERSHIP DUE	100.00	50%	50.00
1	930.21	MISCELLANEOUS GENERAL EXP - DI	1/11/2017	2808	SMITH CENTER CHAMBER COMMERCE	2017 MEMBERSHIP DUES	250.00	50%	125.00
1	930.21	MISCELLANEOUS GENERAL EXP - DI	1/30/2017	2350	PHILLIPSBURG CHAMBER OF COMM	2017 MEMBERSHIP DUES	162.50	50%	81.25
1	930.21	MISCELLANEOUS GENERAL EXP - DI	2/2/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	2/2/2017	1280	KEC	KEC MONTHLY ASSESMENT CREDIT	(2,541.40)	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	3/1/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	3/6/2017	915	GLASCO CHAMBER PRIDE	2017 MEMBERSHIP DUES	100.00	50%	50.00
1	930.21	MISCELLANEOUS GENERAL EXP - DI	3/6/2017	2896	STOCKTON CHAMBER OF COMMERCE	2017 MEMBERSHIP DUES	100.00	50%	50.00
1	930.21	MISCELLANEOUS GENERAL EXP - DI	4/1/2017	9999	US 36 HIGHWAY ASSOCIATION, INC	2017 ANNUAL MEMEBERSHIP DUES	97.50	50%	48.75
1	930.21	MISCELLANEOUS GENERAL EXP - DI	4/3/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	4/14/2017	9999	KANSAS LINE SUPERVISORS ASSOCIATION	KANSAS LINE SUPERVISOR ASSOCIATION DUES	100.00	50%	50.00
1	930.21	MISCELLANEOUS GENERAL EXP - DI	4/18/2017	1280	KEC	TOUCHSTONE ENERGY DUES	1,650.22	50%	825.11
1	930.21	MISCELLANEOUS GENERAL EXP - DI	5/2/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	6/1/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	6/9/2017	9999	KANSAS REC MANAGER'S ASSOCIATION	KANSAS REC'S MANAGER'S ASSOC. DUES	130.00	50%	65.00
1	930.21	MISCELLANEOUS GENERAL EXP - DI	7/6/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	7/11/2017	557	CONCORDIA CHAMBER OF COMMERCE	ANNUAL DUES	913.00	50%	456.50
1	930.21	MISCELLANEOUS GENERAL EXP - DI	7/25/2017	468	CK POWER	ANNUAL FEES	55.42	50%	27.71
1	930.21	MISCELLANEOUS GENERAL EXP - DI	8/1/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	9/5/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	9/16/2017	1285	KANSAS REC ACCOUNTANT CLUB	KANSAS REC 2017 DUES	146.25	50%	73.13
1	930.21	MISCELLANEOUS GENERAL EXP - DI	10/4/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	10/6/2017	1324	KANSAS INDEPENDENT OIL & GAS	ANNUAL MEMBERSHIP DUES	146.25	50%	73.13
1	930.21	MISCELLANEOUS GENERAL EXP - DI	10/16/2017	1885	NRECA	2017 MEMBERSHIP DUES	11,224.85	50%	5,612.43
1	930.21	MISCELLANEOUS GENERAL EXP - DI	11/6/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
1	930.21	MISCELLANEOUS GENERAL EXP - DI	12/1/2017	155	BELOIT AREA CHAMBER COMMERCE	2018 MEMBERSHIP DUES	180.00	50%	90.00
1	930.21	MISCELLANEOUS GENERAL EXP - DI	12/4/2017	1280	KEC	KEC MONTHLY ASSESMENT	4,208.70	0%	-
							59,110.29		7,678.00

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.3	MISCELLANEOUS GENERAL EXP - DC	1/13/2017	9999	PLAINVILLE AFTER PROM	AFTER PROM DONATION	50.00	50%	25.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	1/23/2017	9999	THUNDER RIDGE POST PROM	POST PROM DONATION	50.00	50%	25.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	2/2/2017	9999	LAKESIDE AFTER PROM COMMITTEE	POST PROM DONATION	50.00	50%	25.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	2/13/2017	9999	LOGAN POST PROM COMMITTEE	POST PROM DONATION	50.00	50%	25.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	2/16/2017	9999	PHILLIPSBURG POST PROM COMMITTEE	POST PROM DONATION	50.00	50%	25.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	3/1/2017	486	CLOUD CORP	2017 DONATION	2,000.00	50%	1,000.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	3/6/2017	9999	CLIFTON-CLYDE AFTER PROM	AFTER PROM DONATION	50.00	50%	25.00

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	3/6/2017	9999	PIKE VALLEY AFTER PROM	AFTER PROM DONATION		50.00	50%	25.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	3/15/2017	9999	STOCKTON AFTER PROM BASH	AFTER PROM DONATION		50.00	50%	25.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	3/21/2017	1600	MADDEN, BARRY	REIMBURSEMENT - GIVE AWAY HEATERS		81.84	50%	40.92
1	930.3	MISCELLANEOUS GENERAL EXP - DC	3/27/2017	9999	BOY SCOUTS OF AMERICA - TROOP #38	DONATION - FLAG DISPLAY		45.00	50%	22.50
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/12/2017	9999	CLOUD CO FOUNDATION FOR HEALTH CARE, INC	GOLF TOURNAMENT ENTRY FEE		300.00	100%	300.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/18/2017	483	CLIFTON BALL ASSOCIATION	DONATION		50.00	50%	25.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	3223	WASHINGTON COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	2804	SMITH COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	2608	ROOKS COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	2525	REPUBLIC COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	2362	PHILLIPS COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	2285	OSBORNE COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	2112	NORTON COUNTY 4-H	COUNTY 4-H DONATION		325.00	50%	162.50
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	1765	MITCHELL COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	1239	JEWELL COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	908	GRAHAM COUNTY 4-H	COUNTY 4-H DONATION		200.00	50%	100.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	489	CLOUD COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	4/19/2017	474	CLAY COUNTY 4-H	COUNTY 4-H DONATION		500.00	50%	250.00
1	930.3	MISCELLANEOUS GENERAL EXP - DC	5/12/2017		DOWNNS CELEBRATION	SPONSOR CELEBRATION	(200.00)	100%	(200.00)	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	5/18/2017	9999	BIG BROTHERS BIG SISTERS	GOLF TOURN FEE/PRIZE DONATION/SPONSORSHI	357.50	100%	357.50	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	6/14/2017	9999	NORTON COUNTY HORSE COUNCIL	RANCH RODEO SPONSORSHIP	32.50	50%	16.25	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	6/19/2017	9999	KANSAS' BIGGEST RODEO	THURSDAY NIGHT BBQ DONATION	500.00	50%	250.00	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	6/23/2017	886	FOLEY, ANASTASIA	REIMB - HIGH PLAINS HARVEST SNACKS	18.45	50%	9.23	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	6/27/2017	9999	CLIFTON SAL POST 227	CLIFTON JULY 4TH CELEBRATION DONATION	200.00	50%	100.00	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	8/1/2017	2808	SMITH CENTER CHAMBER COMMERCE	OLD SETTLER'S DAY DONATION	300.00	50%	150.00	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	8/1/2017	4	CREDIT CARD MISC - EDWIN WATTS GOLF	GOLF BALLS FOR DONATIONS	869.84	100%	869.84	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	8/31/2017	1440	KQNK RADIO	KQNK RADIO AUCTION DONATION	71.50	50%	35.75	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	9/22/2017	2061	NORTON CHAMBER OF COMMERCE	DONATION - OCTOBERFEST	32.50	50%	16.25	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	10/5/2017	9999	NORTON CITY FIRE DEPARTMENT	DONATION -HALLOWEEN PARADE- WEINER ROAS	32.50	50%	16.25	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	10/23/2017	9999	CONCORDIA BASEBALL CLUB/CLOUD CO BASEBAL	DONATION - CONCORDIA BASEBALL CLUB	350.00	50%	175.00	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	11/27/2017	9999	CLOUD COUNTY COMMUNITY COLLEGE	DONATION - GYM SIGN	300.00	50%	150.00	
1	930.3	MISCELLANEOUS GENERAL EXP - DC	12/14/2017	9999	NORTHERN VALLEY PROM COMMITTEE	POST PROM DONATION	50.00	50%	25.00	
							11,316.63		6,321.99	

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.31	MISCELLANEOUS GENERAL EXP -AN	1/25/2017	2440	POSTMASTER	BUSINESS REPLY MAIL - BOARD ELECTIONS	1,300.00	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	1/31/2017	1280	KEC	TRUSTEE BALLOT MAILING	7,183.30	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	1/31/2017	2440	POSTMASTER	BUSINESS REPLY MAIL	325.00	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	2/15/2017	119	BEACH, CURTIS	ELECTION & CREDENTIALS COMMITTEE MEETING	132.63	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	2/15/2017	1677	MICEK, KENNETH	ELECTION & CREDENTIALS COMMITTEE MEETING	139.23	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	2/15/2017	3212	WARD, DAVE	ELECTION & CREDENTIALS COMMITTEE MEETING	110.02	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	2/22/2017	2222	NORTON SPORTS CENTER	SHIPPING-RETURN ANNUAL MTG SHIRT SAMPLES	14.25	100%	14.25
1	930.31	MISCELLANEOUS GENERAL EXP -AN	2/28/2017	2011	NISC	ANNUAL MEETING BILL INSERTS	386.17	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	3/17/2017	886	FOLEY, ANASTASIA	REIMBURSEMENT-RIBBON FOR ANNUAL MTG GIF	14.11	100%	14.11
1	930.31	MISCELLANEOUS GENERAL EXP -AN	3/20/2017	3219	WATER FURANCE INTL, INC	FREIGHT - BROCHURES FOR ANNUAL MEETING	11.26	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	3/27/2017	9999	KARL THE HONEY MAN LLC	ANNUAL MEETING GIFT	2,117.52	100%	2,117.52
1	930.31	MISCELLANEOUS GENERAL EXP -AN	3/30/2017	811	ENDZONE SPORTS & OFFICE SUPPLY	ANNUAL MEETING GIFT LABELS	4.50	100%	4.50
1	930.31	MISCELLANEOUS GENERAL EXP -AN	3/31/2017	1377	KDNS FM	ADS - ANNUAL MEETING	43.88	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	3/31/2017	1280	KEC	ANNUAL MEETING NOTICE	5,058.21	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	3/31/2017	1280	KEC	PRINT ANNUAL MEETING REPORT	616.82	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	3/31/2017	1430	KKAN-AM & KQMA-FM	RADIO ADS - ANNUAL MEETING	128.70	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/1/2017	8	CREDIT CARD - SONIC	ANNUAL MEETING SERVER GIFT CARDS	91.00	100%	91.00
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/1/2017	4	CREDIT CARD MISC - HOBBY LOBBY	ANNAUL MEETING SUPPLIES - BLACK TRIM	22.97	100%	22.97
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/1/2017	2011	NISC	ANNUAL MEETING ELECTION RESULTS INSERT	383.09	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/3/2017	1470	KXXX RADIO STATION	RADIO ADS - ANNUAL MEETING	240.00	0%	-

Divison	Account	Description	Date	Vendor	Vendor Name	Reference	Amount	Percent Excluded	Total Adjusment
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/3/2017	9999	NORTON COMMUNITY HIGH SCHOOL	ANNUAL MEETING SERVERS	195.00	100%	195.00
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/3/2017	2355	P.H.A.T. BOY CATERING	ANNUAL MEETING DINNER	3,453.13	100%	3,453.13
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/4/2017	1377	KDNS FM	ADS - ANNUAL MEETING	68.34	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/4/2017	1377	KDNS FM	ADS - ANNUAL MEETING	67.50	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/4/2017	2164	PRAIRIE LAND ELECTRIC	ANNUAL MEETING BILL CREDITS	325.00	100%	325.00
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/6/2017	1453	KREP-FM	RADIO ADS - ANNUAL MEETING	47.97	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/13/2017	1377	KDNS FM	ADS - ANNUAL MEETING	(68.34)	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/26/2017	811	ENDZONE SPORTS & OFFICE SUPPLY	ANNUAL MEETING SUPPLIES	67.25	100%	67.25
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/30/2017	814	ENGEL'S SALES & SERVICE	SUPPLIES FOR ANNUAL MEETING	18.49	100%	18.49
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/30/2017	1381	KNCK / KCKS-FM	RADIO ADS - ANNUAL MEETING	288.00	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/30/2017	1441	KOWPOKE SUPPLY	SUPPLIES FOR ANNUAL MEETING	21.84	100%	21.84
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/30/2017	1467	KVSV	RADIO ADS - ANNUAL MEETING	280.80	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/30/2017		PERIOD END LABOR	LABOR	3,391.50	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	4/30/2017			Fleet Management Transaction	272.67	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	5/1/2017	823	F & A FOOD SALES	ANNUAL MEETING SUPPLIES	177.69	100%	177.69
1	930.31	MISCELLANEOUS GENERAL EXP -AN	5/1/2017	1170	IGEAR	ANNUAL MEETING SHIRTS	497.16	100%	497.16
1	930.31	MISCELLANEOUS GENERAL EXP -AN	5/1/2017	1170	IGEAR	LINEMAN SHIRT - FR SHIRTS	3,858.59	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	5/1/2017	1170	IGEAR	ANNUAL MEETING SHIRTS-BOARD & MANAGEME	725.01	100%	725.01
1	930.31	MISCELLANEOUS GENERAL EXP -AN	6/1/2017	1170	IGEAR	SHIPPING/TAX ON ANNUAL MTG SAMPLE SHIRTS	26.74	100%	26.74
1	930.31	MISCELLANEOUS GENERAL EXP -AN	6/14/2017	2170	PRAIRIE LAND PETTY CASH FUND	SUPPLIES FOR ANNUAL MTG - REIMB A.FOLEY	2.58	100%	2.58
1	930.31	MISCELLANEOUS GENERAL EXP -AN	10/31/2017	2011	NISC	TRUSTEE ELECTION INSERT	439.16	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	12/19/2017	124	BELLEAU, RODNEY	NOMINATING COMMITTEE MTG	82.39	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	12/19/2017	973	HANSEN, DENNIS	NOMINATING COMMITTEE MTG	110.90	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	12/19/2017	2741	SCHISLER, STEVE	NOMINATING COMMITTEE MTG	99.08	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	12/19/2017	2871	STENBERG, JERRY	NOMINATING COMMITTEE MTG	172.11	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	12/19/2017	3212	WARD, DAVE	NOMINATING COMMITTEE MTG	77.52	0%	-
1	930.31	MISCELLANEOUS GENERAL EXP -AN	12/20/2017	1280	KEC	ANNUAL MTG GIFT - COOKBOOK COVER DESIGN	211.25	100%	211.25
1	930.31	MISCELLANEOUS GENERAL EXP -AN	12/29/2017	1280	KEC	ANNUAL MTG GIFT - COOKBOOK COVER DESIGN	104.57	100%	104.57
							33,336.56		8,090.06

EXHIBIT 11

Summary Explanation of Material Increase in Cost of Service Items
2017 From 2016
Mid-Kansas Division

Included with the Prefiled Direct Testimony of A. Miller

EXHIBIT 12

Summary Statement and Documentation
Supporting Approved Plant Additions

Mid-Kansas Division

Exhibit 12 - Narrative:

a. Please note that typically, cooperatives do not budget Work Plans for a single Year. Construction Work Plans are usually 2 or 4-year. This is how Board of Trustees approve such work plans, which do undergo periodic revisions. However, Prairie Land was able to parse out the required detail for 2018 and for acquired Mid-Kansas division only. Board-approved plant additions projected to cost \$100,000 or more for 2018 are as follows:

- Replace 34.5kV Breakers in the Concordia West substation. Estimated costs is \$280,000 to be completed in late 2018.
- 34.5kV Spar-Arm Pole Replacements - This project is an ongoing project to replace the spar-arms on the 34.5kV system. We have budgeted \$754,000 for 2018 throughout the year.

In addition, please refer to the supporting detail on the following pages. This information is also already reflected in Exhibit 9.

b. Similar to part (a) above – if cooperatives need to finance plant additions, in whole or in part, they typically do not borrow for a specific project/year. Instead, borrowings are done for a combined sum that would help finance multiple projects and most likely, over multiple years. However, Prairie Land was able to quantify the estimated financing cost that would be applicable to all transmission projects. Prairie Land estimates cost to finance all transmission projects (Mid-Kansas division) would to be \$29,358. Please refer to the pages below for further detail.

c. At this time, Prairie Land does not anticipate any changes in the amount of wholesale/retail load supporting the 34.5kV system (Mid-Kansas division) in 2018. Compared to 2016, its total 2017 load on the 34.5kV system (Mid-Kansas division) increased approximately 2%.

Additional supporting documentation is included below.

Exhibit 12a - Approved Plant Additions

Prairie Land Board of Trustee Originally Approved:

1/16/2018

2018 - 2019 Construction Work Plan

		Native Division	Mid-Kansas Acquired Division	Total Estimated Cost	*Projected Yr Completion
Transmission Line Projects (Budget Purpose 2)					
1000	Line and Substation Changes				
1000-124	Calvert 34.5 - Re-build, Re-conductor, & Shield 1 mile.	83,000		83,000	2019
1000-1505	Replace 34.5 kV Breakers in the Concordia West Substation.		280,000	280,000	2018
1000-1506	Install 34.5 kV breaker control & relaying equipment in the new Concordia West Substation control house.		70,000	70,000	2018
1000-1509	Repair control house and upgrade control & relaying equipment at the Johnson Substation.	40,000		40,000	2018
1000-1512	Upgrade breakers, relay equipment, PT's, control cables, and buss-work in Phillipsburg 115/34.5 Substation.		20,000	20,000	2018
1000-1516	Replace the Clifton 115/34.5 Substation transformer bushings.		33,000	33,000	2018
1000-1801	Add 34.5 kV Potential Sensors in Phillipsburg 115/34.5 Substation.		30,000	30,000	2018
1000-1802	Smith Center 115/34.5 Substation - Replace Relay on Breaker 1110.		22,000	22,000	2018
1000-1803	Smith Center 115 Substation - Replace 4 Breakers (2 New Breakers & Transfer 2 Breakers from Concordia West).		190,000	190,000	2019
1000-1804	Spar-Arm Pole Replacements.		754,000	754,000	2018
1000-1804	Spar-Arm Pole Replacements.		260,000	260,000	2019
1104	34.5 kV Unit Replacements (Includes poles, spar-arm poles, x-arms, etc.)	25,000	50,000	75,000	2018
1104	34.5 kV Unit Replacements (Includes poles, spar-arm poles, x-arms, etc.)	25,000	50,000	75,000	2019
Total Transmission Projects Estimated Cost (Budget Purpose 2)		173,000	1,759,000	1,932,000	

	Native	MKEC	Total Budget
2018	65,000	1,259,000	1,324,000
2019	108,000	500,000	608,000
	173,000	1,759,000	1,932,000

NOTES:

* Prairie Land Board of Trustees does not approve Construction Work Plan projects for a single year. Generally the Construction Work Plan is a 2 year or 4 year Work Plan. A notation has been added to indicate the year completion is anticipated, i.e. these dates may change when the Board revises the Work Plan and the progress is reported in more real time. Additionally, the unexpected emergency projects may arise, becoming a priority and potentially pushing the earlier planned non-emergency work further out beyond the originally anticipated date of completion.

Exhibit 12b - Estimated Financial Costs - Transmission Plant Additions

Transmission Plant Addition Project Details (From Exhibit 9, Page 1 - Transm. Plnt.Detail)

Project	Project Description	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
1000-1505	Replace 34.5kV Breakers - Concordia West Sub								280,000					
1000-1506	Install New 34.5 kV Breaker Control & Relay - Concordia West Sub								70,000					
1000-1512	Upgrade Breakers, relay equip, PT's, buss-work in Phillipsburg 115 Sub				20,000									
1000-1516	Replace Transformer Bushings - Clifton Sub				33,000									
1000-1801	Add 34.5kV Potential Sensors - Phillipburg 115 Sub				30,000									
1000-1802	Replace Relay on Breaker 1110 - Smith Center 115 Sub				22,000									
1000-1804	Spar-Arm Pole Replacements			188,500				188,500		188,500			188,500	
1104	34.5 kV Unit Replacements			12,500				12,500		12,500			12,500	
Totals		1,259,000	-	-	201,000	105,000	-	201,000	-	350,000	201,000	-	-	201,000

Projected Financing Costs - Plant Additions

	Totals	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
*Projected 30 Yr Interest Rate (EX 9- Budget Debt Service, New Loan)	4.95%												
Estimated Amount Financed - Monthly	1,259,000	-	-	201,000	105,000	-	201,000	-	350,000	201,000	-	-	201,000
Estimate Cumulative Amount Finance		-	-	201,000	306,000	306,000	507,000	507,000	857,000	1,058,000	1,058,000	1,058,000	1,259,000
Estimated Financing Costs	29,358	-	-	829	1,262	1,262	2,091	2,091	3,535	4,364	4,364	4,364	5,193
Total Estimated Cost to Finance:	29,358												

* Projected interest rate is based on NRUCFC 30 Yr quoted interest rate with a 360 day basis prior to discounts (Interest Rate utilized for the new Loan noted in EX 9 - Budgeted Debt Service, Page 6, Line 39)

EXHIBIT 13

Narrative on the Inter-Divisional Cost Allocations

Prairie Land Electric Cooperative

Cost Allocation Methodology between Native, MKEC and Diversified Service Areas

Plant Investment

Acct.		
<u>No.</u>	<u>Description</u>	<u>Allocation Methodology</u>
Intangible Plant		
301	Organization	Direct
302	Franchises and consents	Direct
303	Miscellaneous intangible plant	Direct
Transmission		
350	Land and land rights	Direct
352	Structures and improvements	Direct
353	Station equipment	Direct
354	Tower and fixtures	Direct
355	Poles and fixtures	Direct
356	Overhead conductor & devices	Direct
357	Underground conduit	Direct
358	Underground conductors & devices	Direct
359	Roads and trails	Direct
Distribution		
360	Land and land rights	Direct
361	Structures and improvements	Direct
362	Station equipment	Direct
363	Storage battery equipment	Direct
364	Poles, towers, and fixtures	Direct
365	Overhead conductor & devices	Direct
366	Underground conduits	Direct
367	Underground conductors & devices	Direct
368	Line transformers	Direct
369	Services	Direct
370	Meters	Direct
371	Installation on customer's premises	Direct
372	Leased property-customer's premises	Direct
373	Street lighting and signal systems	Direct
General		
389	Land and land rights	Direct
390	Structures and improvements	Direct
391	Office furniture and equipment	Direct
392	Transportation equipment	Direct
393	Stores equipment	Direct
394	Tools, shop and garage equipment	Direct
395	Laboratory equipment	Direct
396	Power operated equipment	Direct
397	Communications equipment	Direct
398	Miscellaneous equipment	Direct
399	Other tangible equipment	Direct

Prairie Land Electric Cooperative
Cost Allocation Methodology
between
Native, MKEC and Diversified Service Areas
Operating Expenses

<u>Acct.</u> <u>No.</u>	<u>Description</u>	<u>Allocation Methodology</u>
Production		
555	Purchased Power Expense	Direct
Transmission Operations & Maintenance		
560	Supervision and engineering	Direct
561	Load dispatching	Direct
562	Station expenses	Direct
564	Underground line	Direct
565	Transmission of electricity by others	Direct
566	Miscellaneous	Direct
567	Rents	Direct
568	Supervision and engineering	Direct
569	Maintenance of structures	Direct
570	Maintenance of station equipment	Direct
571	Maintenance of overhead line	Direct
572	Maintenance of underground line	Direct
573	Miscellaneous	Direct
Distribution Operations & Maintenance		
580	Supervision and engineering	Direct
582	Station	Direct
583	Overhead line	Direct
584	Underground line	Direct
585	Street lighting and signal systems	Direct
586	Meter	Direct
587	Customer installation	Direct
588	Miscellaneous	Direct
589	Rents	Direct
590	Supervision and engineering	Direct
591	Maintenance of structure	Direct
593	Maintenance of overhead line	Direct
594	Maintenance of underground line	Direct
Customer Accounts		
902	Meter reading	% Meter Count
903	Customer records and collection	% Meter Count
904	Uncollectibles	Direct
905	Misc. Customer Accounts	% Meter Count
Customer Services & Info.		
907	Supervision	Direct & % Meter Count
908	Customer assistance	Direct & % Meter Count
909	Information and instruction	Direct & % Meter Count
910	Miscellaneous	Direct & % Meter Count
Sales		
911	Supervision	Direct & % Meter Count
912	Demonstration and selling	Direct & % Meter Count
913	Advertising	Direct & % Meter Count
916	Miscellaneous	Direct & % Meter Count
Administration and General		
920	Administration and general salaries	% Meter Count
921	Office supplies	Direct & % Meter Count
922	Administration expenses transferred	Direct & % Meter Count
923	Outside services	Direct
924	Property insurance	% Plant
925	Injuries and damages	Direct
926	Employee pension and benefits	Direct - based on hours assigned by employee
927	Franchise requirements	Direct
928	Regulatory commission expense	Direct

Prairie Land Electric Cooperative

Cost Allocation Methodology between Native, MKEC and Diversified Service Areas

Operating Expenses

Acct. No.	Description	Allocation Methodology
929	Duplicate charges	Direct
930	Miscellaneous	Direct & % Meter Count
931	Rents	Direct
932	Maintenance of general plant	Direct & % Meter Count
Depreciation		
403.6	Distribution depreciation	Direct
403.7	General plant depreciation	Direct
	Transmission Depreciation	Direct
Taxes		
408	Property Taxes	Direct - Taxing District
408	Other Taxes	Direct
Other		
<i>Please list and describe any other cost allocations between the Native and MKEC Areas</i>		

EXHIBIT 14

Proposed Tariff Sheets

Clean and Redline Versions

PRAIRIE LAND ELECTRIC COOPERATIVE, INC
 (Name of Issuing Utility)

Schedule: 18-LAC

MID-KANSAS SERVICE AREA
 (Territory to which schedule is applicable)

Schedule 17-LAC Sheet 1
 Which was filed October 1, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Mid-Kansas Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Prairie Land's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$2.79 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Prairie Land's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point ("Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Prairie Land's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire Mid-Kansas Service Area is as follows:

LOSS FACTOR

2.18 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Allan Miller CEO

PRAIRIE LAND ELECTRIC COOPERATIVE, INC.
(Name of Issuing Utility)

Schedule: 18-LAC

MID-KANSAS SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule 17-LAC_Sheet 2
Which was filed on October 1, 2017

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Allan Miller CEO

PRAIRIE LAND ELECTRIC COOPERATIVE, INC
(Name of Issuing Utility)

Schedule: 178-LAC

MID-KANSAS SERVICE AREA
(Territory to which schedule is applicable)

Schedule 167-LAC Sheet 1
Which was filed ~~September 23~~ October 1, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Mid-Kansas Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Prairie Land's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$2.7~~39~~ per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Prairie Land's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point ("Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Prairie Land's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by MKEC or paying MKEC for the Real Power Losses at MKEC's wholesale rate. The applicable Real Power Loss factor for the entire Mid-Kansas Service Area is as follows:

LOSS FACTOR

2.18 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Allan Miller CEO

PRAIRIE LAND ELECTRIC COOPERATIVE, INC.
(Name of Issuing Utility)

Schedule: 178-LAC

MID-KANSAS SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule 167-LAC_Sheet 2
Which was filed on September-23October 1, 20167

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Allan Miller CEO