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THE STATE CORPORATION COMMISSION OF KANSAS

(Name of Issuing Utility)				
Replacing S EVERGY KANSAS CENTRAL RATE AREA	Schedule	TDC	_Sheet	1
(Territory to which schedule is applicable) which was f	filed	January 1, 2	2025	

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

TRANSMISSION DELIVERY CHARGE

APPLICABILITY

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A Tariff Administration Service;
- Schedule 9 Network Integration Transmission Service;
- Schedule 10 Wholesale Distribution Service;
- Schedule 11 Base Plan Charge;
- Schedule 12 FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

TRANSMISSION DELIVERY CHARGE CALCULATION:

 TDC_{Filing} = $ATRR_{Filing}$ + Admin + SPP + TU_{n-1}

 TDC_{Actual} = $ATRR_{Actual} + Admin + SPP + TU_{n-1}$

 TU_n = TDC_{Actual} - TDC_{Rev}

Issued	March	20	2025
	Month	Day	Year
Effective	May	1	2025
	Month	↑ Day	Year
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	ATE CORPORA				ANICAS CENTRAL SC	перін е		TDC	
VERGI KA	ANSAS CENTRAL, II		(Name of Issuing U	JTH, INC., d.b.a. EVERGY K Itility)	ANSAS CENTRAL SC	HEDULE		IDC	
EV	EVERGY KANSAS CENTRAL				Replacing Sch	edule <u>T</u>	DC	_ Sheet	2
	(Territory to wh	ich sched	lule is applicable	lule is applicable)		d <u>Jar</u>	uary 1, 2	2025	
No supples shall modi	ment or separate und ify the tariff as show	derstandin n hereon.	g			Sheet 2 o	f 6 Sheet	ts	
			TRA	NSMISSION DELIV	ERY CHARGE				
<u>\</u>	Where:								
-	TDC Year	=		nth period January es are evaluated.	1 – December 3	1 for wh	ch TD	C related	d costs
-	TDCFiling	=			ed by the Commissi to be charged to ret		ncluded	d in the	
-	TDC _{Actual}	=			ated to retail sales, ear including the T			ed for th	e Prior
-	TDC _{Rev}	=	TDC revenue Year. Such Year, with a during the T	es will be based on TDC Rates may be pproval by the Com DC Year will be app	sales during the TD the TDC Rates in e changed one or mo mission. The TDC lolled to Retail kWh s the effective period	ffect throu ore times Rates in e ales or k\	ighout f during t effect at V billing	he TDC any poin }	t
-	TUn	=	costs author Revenues fo	rized to be recovere	e difference betweer d during the TDC Yo the TDC Year. Thi g TDC year.	ear and th	e actua	al TDC	
-	TU _{n-1}	=	costs author Revenues for prior TDC Y	rized to be recovere or retail sales during ear shall be include The True-Up compo	ifference between thed during the prior T the prior TDC Year d as a component o nent included in the	DC Year . This dif f TDC Ra	and act ference te for th	ual TDC for the ne curren	
,	ATRRFiling	=	Schedule 9	and Schedule 11 No	mers for the Zonal a etwork Service Annu) applicable to the E	ıal Transı	nission		
Issued _			20	2025					
	Month	l	Day	Year					
Effective	e May		1	2025					

Effective May 1 2025

Month Day Year

By

				Index			
		COMMISSION OF KANSAS ERGY KANSAS SOUTH, INC., d.b.a. EVERGY	Y KANSAS CENTRAL SCHEDU	ULE	TDC		
		(Name of Issuing Utility)			Cl4	2	
EVERGY KANSAS CENTRAL RATE AREA			Replacing Schedule	e	Sheet	3	
(Territory	(Territory to which schedule is applicable)			January 1, 20)25		
No supplement or separ shall modify the tariff a	ate understandings shown hereon	ng	Sheet 3 of 6 Sheets				
		TRANSMISSION DEL	VERY CHARGE				
		Central, Inc Zone, based on the Revenue Requirements and Feat the time of filing of the TDC	Rates file (RRR file) currer	ntly effective			
ATRR _{Actual}	=	Amount allocated to retail cus Schedule 9 and Schedule 11 Revenue Requirements (ATR Central, Inc Zone, based on the TDC Year and pursuant to K.S	Network Service Annual T R) applicable to the Everg ne SPP RRR files effective	ransmission y Kansas	ne		
Admin	=	Amount allocated to Retail the TDC Year for SPP adn assessment charges to Everg	ninistration charges unde				
SPP	=	 Amount allocated to retail sale calendar year for: Facility charges charged to FERC Assessments charged Other Costs associated whom foreign wires Direct assigned charges to sponsored upgrades and for others' use of these up 	under SPP Schedule 10 ged under SPP Schedule vith Schedule 1 fees for trace to the Company related to reother direct assigned upgr	12 ansmission se	ervice pr	cluding	
CALCULATIO	N OF TDC	RATES:					
The Company	shall calcul	ate a separate TDC Rate for eac	ch applicable retail custom	er class as de	scribed	below:	
TDC _{KW Rate}	$TDC_{KW Rate (Class)} = \underbrace{\frac{TDC_{Filing} X DA_{Class}}{kW_{Class}}}_{}$						
TDC _{kWh} Rat	re (Class)=	TDC _{Filing} X DA _{Class} kWh _{Class}					
	March Month	20 2025 Day Year					
	<u>May</u> Month	1 2025					

				Index				
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EVERGY KANSAS (CENTRAL, INC., & F		AS SOUTH, INC., d.b.a. EVER uing Utility)	RGY KANSAS CENTRAL	SCHEDU	JLE	TDC	
EVEDCY	V V ANCAC CE	`	.,	Replacing	Schedule	TDC	Sheet_	4
	Y KANSAS CE				<i>~</i> .			
(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.		which was	which was filed					
shall modify the ta	ariff as shown hered	on.			She	et 4 of 6 She	ets	
		- -	TRANSMISSION DE	ELIVERY CHARGE				
Where	e:							
TDCkv	V Rate(Class)	=	The TDC Rate app per kW rate.	licable to a specified	rate clas	ss to be bill	ed to at	
TDCkv	Vh Rate (Class)	=	The TDC Rate app per kWh rate.	licable to a specified	rate cla	ss to be bill	ed to at a	
developme	ent of the TDC	rates, alloca		s authorized by the ers. The TDC Rates				
TDCFil	ling	=	Described on Sheet 2 under Transmission Delivery Charge Calculation heading.					
DA _{Class}	s	=	The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent retail rate case.					
kW _{Clas}	ss	=		Billing Demands (kW) udy in its most recen			npany for	
kWh _{Cla}	ass	=	Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.					
(kWh _{Class}) normalized	shall remain u	inchanged, nds and Ene	until the next gener	l Billing Demands (k\ al rate class in whicl reset, or at a minimu	h class c	demand allo	cators ar	nd class
frequently filing is ap	than once per	year, but on proposed Tl	nly if the Company re DC Rates shall be f	ly. The Company meceived concurrence iled with the Commis	from the	Commissi	on Staff th	nat such
Issued	March Month	20 Day	2025 Year					
Effective	May Month	1 Day	2025 Year					

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THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVER	GY KANSAS CENTRAL SCHEDULE	TDC
(Name of Issuing Utility)		
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedule	TDC Sheet 5
(Territory to which schedule is applicable)	which was filedJ	anuary 1, 2025
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5	of 6 Sheets
TRANSMISSION DE	LIVERY CHARGE	
METHOD OF BILLING:		
The TDC related revenue requirements shall be collect schedule permitting such cost recovery, to each applical using a dollars per kilowatt-hour (kWh) charge or a dolla	ble customer's bill. The TDC Ra	ate shall be implemented
TDC RATES EFFECTIVE:		
The TDC Rates in the following table shall be applied to a amount determined by applying the TDC Rate shall becomill be itemized separately on the customer's bill.		
Rate Schedule	<u>\$ per kW</u>	\$ per kWh
Residential		\$0.02650
Residential Distributed Generation		\$0.00791
Small General Service		\$0.02295
Medium General Service	\$7.17906	
Large General Service	\$8.07728	
Industrial and Large Power	\$8.07728	
Large Tire Manufacturing	\$8.77827	
Interruptible Contract Service	\$2.28423	
Special Contracts		\$0.01711
Special Contract D		\$0.01686
Issued <u>March</u> 20 2025		

Issued	March	20	2025	
	Month	Day	Year	
Effective	May	1	2025	
	Month) Day	Year	
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Darrin Ives, Vice President				

		Index
THE STATE CORPORATION COMMISSION OF KANSAS EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS	CENTRAL SCHE	DULETDC
(Name of Issuing Utility)	——————————————————————————————————————	<u> </u>
EVERGY KANSAS CENTRAL RATE AREA	Replacing Schedu	ıle TDC Sheet 6
(Territory to which schedule is applicable)	which was filed _	January 1, 2025
No supplement or separate understanding shall modify the tariff as shown hereon.	S	heet 6 of 6 Sheets
TRANSMISSION DELIVERY	CHARGE	
Restricted Institutions Time of Day (RITODS)		\$0.02623
Schools - Educational		\$0.02633
Electric Vehicle		\$0.01848
Lighting		\$0.00000
DEFINITIONS AND CONDITIONS:		
Company for the purposes of this rate schedule or rider is defined Kansas South, Inc.	l as Evergy Kansa	as Central, Inc. and Evergy

 Issued
 March Day
 20 Year

 Effective
 May 1 2025

 Month Day Year

 By