

November 15, 2017

Ms. Lynn Retz Secretary to the Commission Kansas Corporation Commission 1500 SW Arrowhead Road Topeka, Kansas 66604

RE:

Transmission Delivery Charge

Dear Ms. Retz:

Pursuant to Kansas City Power & Light Company's (KCP&L) tariff Schedule 83, KCP&L hereby files an updated Transmission Delivery Charge (TDC) tariff. The proposed rate schedules bear an issue date of November 15, 2017 and an effective date of January 1, 2018.

In this updated TDC tariff, KCP&L proposes removing the correction for a previous rate transposition error. The correction is included as a separate component of the TDC rate calculation filed March 20, 2017 in Docket No. 17-KCPE-440-TAR.

The rate transposition error was discovered during preparation of the TDC rate update filing made September 30, 2016. The TDC rates for Large General and Medium General Service customers were erroneously transposed on the compliance tariff filed in Docket No. 15-KCPE-116-RTS. These rates were effective from October 2015 through November 13, 2016, or approximately 13½ months.

After discussions with Staff in subsequent TDC rate update filings (Docket No. 17-KCPE-116-TAR and Docket No. 17-KCPE-440-TAR), KCP&L included, as a separate component of the TDC, a correction for the rate transposition. This correction was included in rates effective November 14, 2016. At December 31, 2017, approximately 13½ months later, this correction will be complete.

KCP&L hereby files clean and red-lined versions of the TDC tariff Schedule 83 Sheet 7 and an updated, public version of the 2017 TDC rate calculation worksheet reflecting the removal of the rates transposed component. No other values have changed. All other values remain the same as filed on March 20, 2017 in Docket No. 17-KCPE-440-TAR. KCP&L proposes to implement the new TDC rates effective January 1, 2018.

Please feel free to call me at (816) 556-2612 with any questions concerning this filing.

Respectfully,

Lois Liechti

Director, Regulatory Affairs

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**Enclosures** 

THE STATE CORPORATION	COMMISSION OF KANSAS		a av				0.2	
VANCACCITY DOWED 6-110	CUT COMPANY		SCH	EDULE			83	
KANSAS CITY POWER & LIC (Name of Issuing Utilit		Replacing S	chedule	83			Sheet	7
Rate Areas No. 2 & 4	y)	Replacing 5	enedate	- 03				
(Territory to which schedule is	applicable)	which was f	iled		March	20, 20	)17	
No supplement or separate under	standing		·					
shall modify the tariff as shown	nereon.		Sheet	7	of	7	Sheets	
	TRANSMISSION DEL Schedule	· -	RGE					
CALCULATION OF TDC RA	TES (continued):							
more frequently than or such filing is appropriat days before the effective METHOD OF BILLING:  The TDC-related revenue.	to update its TDC Rates annuate per year, but only if the Cole. All proposed TDC Rates she date of the proposed charges are requirements shall be collected to cost recovery, to each application.	mpany receives hall be filed with  ted by applying	concurrent the Com	nce from mission Rate, de	n the Con no later	mmiss than 3	sion Staff ti 30 business ach rate	hat S
	watt-hour (kWh) charge or a do						пристистисс	•
TDC RATES EFFECTIVE:								
	ollowing table shall be applied applying the TDC Rate shall be ely on customer's bill.							
	Rate Schedule	\$ per kWh	\$ per k	<u>W</u>				
	Large General Service		\$2.0792	23				
	Madium Cananal Canvias		¢1.7024	6				

Rate Schedule	<u>\$ per kWh</u>	<u>\$ per kW</u>
Large General Service		\$2.07923
Medium General Service		\$1.70246
Small General Service	\$0.00627	
Residential Service	\$0.00766	
Lighting Service	\$0.00457	

Issued:		Novem	ber 15, 20	017
		Month	Day	Year
Effective:		Janu	ary 1, 20	18
		Month	Day	Year
By:	Darrin R. Ives			Vice President
				Title

## THE STATE CORPORATION COMMISSION OF KANSAS

THE STATE CORFORATION COMMISSION OF KANSAS	SC	HEDULE	83	
KANSAS CITY POWER & LIGHT COMPANY				
(Name of Issuing Utility)	Replacing Schedule	83	Sheet	7
Rate Areas No. 2 & 4				
(Territory to which schedule is applicable)	which was filed	September 30, 2016M	arch 20, 2	017

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 7 of 7 Sheets

# TRANSMISSION DELIVERY CHARGE Schedule TDC

## **CALCULATION OF TDC RATES (continued):**

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC Rates more frequently than once per year, but only if the Company receives concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

## METHOD OF BILLING:

The TDC-related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charges, as applicable.

#### TDC RATES EFFECTIVE:

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.

Rate Schedule	\$ per kWh	\$ per kW
Large General Service		<del>\$2.55188</del>
		<u>\$2.07923</u>
Medium General Service		<del>\$1.22806</del>
		<u>\$1.70246</u>
Small General Service	\$0.00627	
Residential Service	\$0.00766	
Lighting Service	\$0.00457	

Issued:	Mare	h 20, 201	<del>7</del> Novemb	er 15, 2017
		Month	Day	Year
Effective:	4	<del>May 1, 20</del>	<del>17</del> Januar	y 1, 2018
		Month	Day	Year
By:	Darrin R. Ives			Vice President
_				Title

# KANSAS CITY POWER & LIGHT 2017 TDC Rates

#### 2017 TDC Filing

Kansas Transmission Delivery Charge Rider Rate Calculation and Impact Work Paper - from Docket No. 17-KCPE-440-TAR

Inputs			
TDC Expenses		Rates Transposed	1,004,006 d \$ 1,260,308 6 \$ 22,697 ce 1,237,611
		·	
2016 TDC True-Up wo/Rates Transposed \$	1,103,049	2015 Rates Transposed 10/2015-12/2015 \$	256,302
2016 Rates Transposed balance	1,237,611	2016 Rates Transposed 1/2016-11/13/2016	1,004,006
Total 2016 TDC True-Up \$	2,340,660	Total Rates Transposed \$	1,260,308
Kansas TDC Expense 2017	40,020,406	Less 2016 Rate Adjust Billed 11/14/2016-12/2016 \$	22,697
Kansas TDC Expense \$	42,361,066	2016 Balance	1,237,611
less Rates Transposed	(1,237,611)	Less 2017 Estimated Adjust Billed 1/2017-4/2017 \$	82,604
Total Kansas TDC Expense \$	41,123,455	2017 Balance - Needs Correction	1,155,008

	Residential	Sı	mall General	N	Medium General	Large General	Lighting	Total
Demand Allocator (12 CP Method)	52.6083%		5.2740%		10.7094%	30.7876%	0.6207%	100.0000%
Allocated 2016 TDC True-Up wo/Rates Transposed	\$ 580,295	\$	58,175	\$	118,130	\$ 339,602	\$ 6,847	\$ 1,103,049
Allocated Kansas TDC Expense 2017	\$ 21,054,056	\$	2,110,684	\$	4,285,949	\$ 12,321,313	\$ 248,404	\$ 40,020,406
Total Kansas TDC Expense	21,634,351		2,168,859		4,404,079	12,660,915	255,251	\$ 41,123,455
Total kW					2.586.892	6.089.222		
Total kWh	2,822,789,541		345,701,992		,,	-,,	55,822,206	
TDC Rate per kW				\$	1.70246	\$ 2.07923		
TDC Rate per kWh	\$ 0.00766	\$	0.00627				\$ 0.00457	

\$ 1,155,008

 Adjustment for Rates Transposed remaining balance
 \$ (823,875)
 \$ 1,978,883

 kW for recovery period
 1,736,687
 4,186,805

## TDC Rate per kW - Rates Transposed

Typical Monthly Charge										
Effective May 1, 2017	Res	sidential	Sn	nall General	Medi	ium General	L	_arge General	Lighting	
Typical Usage (kW)						53		457		
Typical Usage (kWh)		1,087		1,307					1,090	
Typical Monthly TDC Charge	\$	8.32	\$	8.19	\$	89.51	\$	949.52	\$ 4.98	
Typical Monthly TDC Charge w/Rates Transposed					\$	64.57	\$	1,165.36		
Typical Previous Monthly TDC Charge	\$	6.92	\$	6.81	\$	74.37	\$	788.94	\$ 4.14	
Typical Previous Monthly TDC Charge w/Rates Transp	osed				\$	70.61	\$	822.03		
Typical Change in Monthly TDC Charge	\$	1.40	\$	1.38	\$	15.14	\$	160.58	\$ 0.84	
		20%		20%		20%		20%	20%	
Typical Change in Monthly TDC Charge w/Rates Trans	sposed				\$	(6.04)	\$	343.33		
						-9%		42%		

\$\_\_\_\_(0.47439) \$\_\_\_\_\_0.47265

		c	Rates Transposed orrection component	effective Ja	nuary 1, 2018
Rate Schedule	\$ per kWh	\$ per kW	Adjust for Rates Transposed \$ per kW	Total	+
Large General Service		\$2.07923	<del>\$0.47265</del>	<del>\$2.55188</del>	\$2.07923
Medium General Service		\$1.70246	<del>(\$0.47439)</del>	<del>\$1.22806</del>	\$1.70246
Small General Service	\$0.00627				\$0.00627
Residential Service	\$0.00766				\$0.00766
Lighting Service	\$0.00457				\$0.00457

Remove

Effective January 1, 2018	Res	idential	Sm	all General	Me	edium General	L	arge General	Lighting	
Typical Usage (kW) Typical Usage (kWh)		1,087		1,307		53		457	1,090	
Typical Monthly TDC Charge	\$	8.32	\$	8.19	\$	89.51	\$	949.52	\$ 4.98	for January 2018
Typical Previous Monthly TDC Charge	\$	8.32	\$	8.19	\$	64.57	\$	1,165.36	\$ 4.98	from May 1, 2017
Typical Change in Monthly TDC Charge	\$	- 0%	\$	- 0%	\$	24.94 39%	\$	(215.84) -19%	\$ - 0%	