

CLEAN TARIFF SHEETS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

SCHEDULE Table of Contents

Table of

Replacing Schedule Contents Sheet 1

which was filed August 16, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TABLE OF CONTENTS

INDEX

Retail Electric Service Area.....	8
M System Master Tariff (Numerical Rate Summary)	9
Rate Schedules - M System	
Residential Service, RS	31
Residential Total Electric Service, RTE	33
Non-Domestic Annual Service, AS	34
General Service Small, GSS	36
General Service Small – Demand Rate, GSS-DR	37
General Service Small – Time of Day, GSS-TOD	39
General Service Medium	40a
General Service Large, GSL	41
General Service Large – Time of Day, GSL-TOD	44
General Service Heating, GSH	47
Economic Development Rider, EDR	49
Oil Field Service, OFS	52
Oil Field Service – Time of Day, OFS-TOD	55
Oil Field Recovery Rider, ORR (Frozen)	57
Oil Field Recovery Rider, ORR-2	59a
Oil Price Indexed Electric Rate Rider, OPI	60
Irrigation Service – Frozen, IGF	63
Irrigation Service – Time of Day, IG-TOD	66
Incidental Irrigation - Annual Service, IGI-A	68
Leased Area Lighting, LAL	70
Street Lighting Service, SL	75
Special Street Lighting, SSL	77
Energy Cost Adjustment, ECA - M and W Systems	79
Ad Valorem Tax Surcharge	82
Renewable Parallel Service, PS - M and W Systems	83
Primary Metering and Customer Transformation Discount Rider, PMD	85
Transmission Level Service, TLS - M System	86
Relocation of Facilities Tariff - M and W System	88
HowSmartE Rider, HSE	91
Transmission Service Charge Adjustment Rider	95
Electric Terms and Conditions	101
W System Tariffs	200
Distributed Resource Interconnection Tariff.....	300

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 1

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

RESIDENTIAL SERVICE (RS) AND RESIDENTIAL TOTAL ELECTRIC SERVICE (RTE)

A. All Residential Customers - \$15.00 per month Customer Charge, plus:

B. Summer - RS and RTE

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
RS	\$0.052883	\$0.012184	\$0.003212	\$0.022846	\$0.091125
RTE	\$0.051403	\$0.009135	\$0.003212	\$0.018833	\$0.082583

C. Winter - RS

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 300 kWh	\$0.052883	\$0.012184	\$0.003212	\$0.022846	\$0.091125
Next 450 kWh	\$0.052883	\$0.012184	\$0.003212	\$0.017844	\$0.086123
Remaining kWh	\$0.052883	\$0.012184	\$0.003212	\$0.012246	\$0.080525

D. Winter - RTE

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 750 kWh	\$0.051403	\$0.009135	\$0.003212	\$0.018833	\$0.082583
Next 750 kWh	\$0.051403	\$0.009135	\$0.003212	\$0.004732	\$0.068482
Remaining kWh	\$0.051403	\$0.009135	\$0.003212	\$0.004732	\$0.068482

NON-DOMESTIC ANNUAL SERVICE (AS)

A. All Customers - \$180.00 per year Customer Charge

B. Plus, energy charges per kWh equal to:

Production	\$0.059216
Local Generation	\$0.009866
Transmission	\$0.002914
Distribution*	<u>\$0.023002</u>
Total	\$0.094998

*Includes Ad Valorem Schedule AVE

Issued _____
 Month Day Year
 Effective Upon Approval by Commission
 Month Day Year
 By Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 2

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 9 Sheets

GENERAL SERVICE SMALL (GSS)

A. All Customers - \$16.00 per month Customer Charge, plus:

B. Summer

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.050965	\$0.010902	\$0.002914	\$0.030056	\$0.094837

C. Winter

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200 kWh	\$0.050965	\$0.010902	\$0.002914	\$0.030056	\$0.094837
Next 800 kWh	\$0.050965	\$0.010902	\$0.002914	\$0.017057	\$0.081838
Remaining kWh	\$0.050965	\$0.010902	\$0.002914	\$0.010556	\$0.075337

OPTIONAL GENERAL SERVICE SMALL DEMAND RATE (GSS-DR)

A. All Customers - \$20.00 per month Customer Charge

B. Plus, demand charges per kW equal to:

Production \$6.04

C. Plus, energy charges per kWh equal to:

Production \$0.027666
 Local Generation \$0.010791
 Transmission \$0.002914
 Distribution* \$0.022056
Total \$0.063427

*Includes Ad Valorem Schedule AVE

Issued _____
 Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 3

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

OPTIONAL GENERAL SERVICE SMALL TIME OF DAY RATE (GSS-TOD)

A. All Customers - \$20.00 per month Customer Charge

B. Plus, energy charges per kWh equal to:

	<u>On Peak</u>	<u>Off Peak</u>
Production	\$0.271375	\$0.037964
Local Generation	\$0.008400	\$0.008400
Transmission	\$0.002914	\$0.002914
Distribution*	<u>\$0.025850</u>	<u>\$0.025850</u>
Total	\$0.308539	\$0.075128

GENERAL SERVICE MEDIUM (GSM)

A. All Customers - \$30.00 per month Customer Charge

B. Production demand charges equal to:

kW Billing	\$6.19/kW
kVA Billing	\$5.57/kVA

C. Plus, energy charges per kWh equal to (kW billing only):

Energy Charge (per kWh)

KWH/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.025124	\$0.011048	\$0.003261	\$0.029336	\$0.068769
Next 200	\$0.025124	\$0.011048	\$0.003261	\$0.021836	\$0.061269
Remaining kWh	\$0.025124	\$0.011048	\$0.003261	\$0.009831	\$0.049264

D. Plus, energy charges per kWh equal to (kVA billing only):

Energy Charge (per kWh)

KWH/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.025124	\$0.011048	\$0.003261	\$0.029336	\$0.068769
Next 200	\$0.025124	\$0.011048	\$0.003261	\$0.021836	\$0.061269
Remaining kWh	\$0.025124	\$0.011048	\$0.003261	\$0.009831	\$0.049264

*Includes Ad Valorem Schedule AVE

Issued _____
 Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 4

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 9 Sheets

GENERAL SERVICE LARGE (GSL)

A. All Customers - \$60.00 per month Customer Charge

B. Production demand charges equal to:

kW Billing \$6.58/kW

kVA Billing \$5.92/kVA

C. Plus, energy charges per kWh equal to (kW billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.023105	\$0.008847	\$0.002594	\$0.029537	\$0.064083
Next 200	\$0.023105	\$0.008847	\$0.002594	\$0.023537	\$0.058083
Remaining kWh	\$0.023105	\$0.008847	\$0.002594	\$0.011537	\$0.046083

D. Plus, energy charges per kWh equal to (kVA billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.023105	\$0.008847	\$0.002594	\$0.029537	\$0.064083
Next 200	\$0.023105	\$0.008847	\$0.002594	\$0.023537	\$0.058083
Remaining kWh	\$0.023105	\$0.008847	\$0.002594	\$0.011537	\$0.046083

*Includes Ad Valorem Schedule AVE

Issued

Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 5

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

OPTIONAL GENERAL SERVICE LARGE TIME OF DAY RATE (GSL-TOD)

A. All Customers - \$40.00 per month Customer Charge; plus,

B. Production demand charges equal to:

\$3.40/kW

C. Plus, on peak energy charges per kWh equal to:

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.265163	\$0.010582	\$0.002594	\$0.010072	\$0.288411

D. Plus, off peak energy charges per kWh equal to:

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.042033	\$0.010582	\$0.002594	\$0.010072	\$0.065281

GENERAL SERVICE HEATING (GSH)

A. All Customers - \$40.00 per month Customer Charge; plus,

B. Production demand charges equal to:

	Summer	Winter
	\$6.58/kW	\$3.29/kW

C. Plus, energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.030675	\$0.005192	\$0.002594	\$0.026460	\$0.064921
Next 200	\$0.030675	\$0.005192	\$0.002594	\$0.016460	\$0.054921
Remaining kWh	\$0.030675	\$0.005192	\$0.002594	\$0.006460	\$0.044921

*Includes Ad Valorem Schedule AVE

Issued _____
Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 6

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 9 Sheets

OIL FIELD SERVICE (OFS)

A. All Customers - \$30.00 per month Customer Charge

B. Production demand charges equal to:

kW Billing \$6.49/kW
kVA Billing \$5.84/kVA

B. Plus, energy charges per kWh equal to (kW billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.030381	\$0.007827	\$0.002354	\$0.025688	\$0.066250
Next 200	\$0.030381	\$0.007827	\$0.002354	\$0.020684	\$0.061246
Remaining kWh	\$0.030381	\$0.007827	\$0.002354	\$0.016686	\$0.057248

C. Plus, energy charges per kWh equal to (kVA billing only):

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.030381	\$0.007827	\$0.002354	\$0.025688	\$0.066250
Next 200	\$0.030381	\$0.007827	\$0.002354	\$0.020684	\$0.061246
Remaining kWh	\$0.030381	\$0.007827	\$0.002354	\$0.016686	\$0.057248

OPTIONAL OIL FIELD SERVICE TIME OF DAY RATE (OFS-TOD)

A. All OFS-TOD Customers - \$40.00 per month Customer Charge

B. Plus, on peak energy charges per kWh equal to:

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.265163	\$0.010582	\$0.002594	\$0.010072	\$0.288411

C. Plus, off peak energy charges per kWh equal to:

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.042033	\$0.010582	\$0.002594	\$0.010072	\$0.065281

*Includes Ad Valorem Schedule AVE

Issued _____
Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President

Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 15

SCHEDULE Master Tariff

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 7

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 9 Sheets

IRRIGATION SERVICE - FROZEN (IGF)

A. All Customers - \$15.00 per month Customer Charge; plus,

B. Production demand charges equal to:

\$3.32/kW

C. Plus, energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.026839	\$0.026162	\$0.003819	\$0.033415	\$0.090235
Next 200	\$0.026839	\$0.026162	\$0.003819	\$0.023415	\$0.080235
Remaining kWh	\$0.026839	\$0.026162	\$0.003819	\$0.018415	\$0.075235

INCIDENTAL IRRIGATION ANNUAL SERVICE (IGI-A)

A. All Customers - \$180.00 per year Customer Charge

B. Plus, energy charges per kWh equal to:

Production	\$0.059216
Local Generation	\$0.009866
Transmission	\$0.003819
Distribution*	<u>\$0.023002</u>
Total	\$0.095903

*Includes Ad Valorem Schedule AVE

Issued _____
 Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 8

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 9 Sheets

TIME OF DAY IRRIGATION SERVICE (IG-TOD)

- A. Regular TOD Customers - \$20.00 per month Customer Charge
Time & Temperature Option - \$20.00 per month Customer Charge

- B. Plus, on peak energy charges per kWh equal to:

Energy Charge (per kWh)

	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
All kWh	\$0.272596	\$0.019139	\$0.003819	\$0.036327	\$0.331881

- C. Plus, off peak energy charges per kWh equal to:

Energy Charge (per kWh)

kWh/BILLING kW	PRODUCTION	LOCAL GENERATION	TRANSMISSION	DISTRIBUTION*	TOTAL
1st 200	\$0.052895	\$0.019139	\$0.003819	\$0.021327	\$0.097180
Next 200	\$0.052895	\$0.019139	\$0.003819	\$0.006327	\$0.082180
Remaining kWh	\$0.052895	\$0.019139	\$0.003819	\$0.006327	\$0.082180

TRANSMISSION LEVEL SERVICE (TLS)

- A. Customer Charge: \$700 per month

- B. Plus, demand charges equal to:

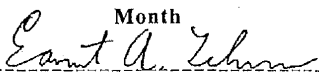
Production \$10.70 per kW or \$9.63 per kVA

- C. Plus, energy charges per kWh equal to:

Production \$0.025598 per kWh.
Local Generation* \$0.012114
Transmission \$0.002726
Total Energy Charges \$0.040438

- D. Plus, additional facilities charges defined in Schedule TLS.

*Includes Ad Valorem Schedule AVE

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
 Earnest Lehman Signature of Officer			President Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Master Tariff Sheet 9

M System

(Territory to which schedule is applicable)

which was filed July 16, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 9 of 9 Sheets

OTHER BILLING PROVISIONS

- A. Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA is applicable to all electric rate schedules.
- B. Ad Valorem Tax Surcharge:** The Ad Valorem Tax Surcharge Schedule AVE is applicable to all electric rate schedules.
- C. Transmission Cost Adjustment:** The Transmission Cost Adjustment, Schedule TCA is applicable to all M System rate schedules.
- D. Fixed Charge Pro-ration:** In the event Customers initiate or terminate service at times not coincident with regular billing periods, any applicable Customer Charge, Demand Charge or Horsepower Charge specified in the rate schedule under which the Customer takes service shall be pro-rated to the actual days of service.
- E. Line Extension Charges:** Line extension charges shall be calculated according to the line extension policy contained in the Company's Rules and Regulations. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- F. Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- G. Seasonal Billing Periods:** When seasonal rates are specified, summer period rates shall apply to bills dated between July 1st and September 30th, inclusive. Winter period rates shall apply to bills dated between October 1st and June 30th, inclusive.
- H. Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 31

SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS Sheet _____

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To a single-family residential dwelling unit supplied through one meter for domestic use and ordinary farm use when the farm use is supplied through the domestic use meter. Ordinary farm use is defined as normal farming activities and production for one's own use or sale and does not include production or processing for commercial purposes. Separately metered buildings, incidental to the residential dwelling and not used for commercial purposes (garages, etc.), are applicable under this schedule.

This schedule is not applicable for residential use where such use is for commercial, professional, or any other gainful enterprise other than ordinary farming; however, if the domestic and ordinary farm use can be separately metered, this schedule is applicable to the metered domestic and ordinary farm portion of energy use.

A residence in which four sleeping rooms or more are rented or are available for rent or lease, is considered nondomestic and the applicable General Service schedule will apply.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Issued _____
Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 32

SCHEDULE RS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

RESIDENTIAL SERVICE

OTHER TERMS AND CONDITIONS

- 1. Individual motor units can not exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
- 2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 33

SCHEDULE RTE

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule RTE Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RESIDENTIAL TOTAL ELECTRIC SERVICE

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

This rate schedule may be elected by any urban or farm and rural residential Customer, provided that electric service is the primary source of energy in the home and that Customer has in regular use an electric range, electric water heater and electric space heating. The use of alternate sources of energy, such as solar, wind, etc., that are considered by the Company to be from renewable sources, will not disqualify a Customer from receiving service under this rate schedule. The use of natural gas or propane gas for incidental or aesthetic purposes such as gas lights, outdoor cooking appliances, gas logs or gas fireplaces will not disqualify a Customer from receiving service under this rate schedule. All service is measured through a single watt-hour meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

OTHER TERMS AND CONDITIONS

1. Individual motor units can not exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	_____	_____	_____
	Month	Day	Year
Effective	Upon Approval by Commission		
	_____	_____	_____
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 35

SCHEDULE AS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule AS Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

NON-DOMESTIC ANNUAL SERVICE

SERVICE PROVISION

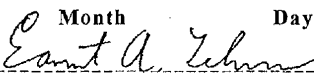
1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

CONTRACT PERIOD

Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.

OTHER TERMS AND CONDITIONS

1. Individual motor units cannot exceed ten (10) horsepower, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 36

SCHEDULE GSS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS

Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL SERVICE SMALL

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than thirty (30) kW in the billing months of July, August or September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility. In such cases, a demand meter may not be installed.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnst A. Lehman</i>		President
	Earnest A. Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 37

SCHEDULE GSS-DR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS-DR Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand in non-summer months of greater than 100 kW may not take service under this schedule.

This schedule is available to qualifying Customers who have signed an Electric Service Agreement having a minimum term of one (1) year.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

DETERMINATION OF KW BILLING DEMAND

The billing demand kW will be the highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered, but not less than 5.0 kW.

Issued _____
Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 38

SCHEDULE GSS-DR

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS-DR Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**GENERAL SERVICE SMALL – DEMAND RATE
(Optional Demand Metered Rate)**

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than thirty (30) kW during the billing months of July, August or September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Earnest A. Lehman* President

Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 39

SCHEDULE GSS-TOD

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS-TOD Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**GENERAL SERVICE SMALL – TIME OF DAY
(Optional Time of Day Rate)**

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any oil field Customer having a kilowatt (kW) demand of ten (10) kW or less for all oil well production and pipeline power and energy uses or to any other Customer having a maximum demand during the billing months of July, August or September of less than thirty (30) kilowatts (kW), for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Customers having a maximum demand greater than 100 kW in non-summer months may not take service under this schedule.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

TIME OF DAY BILLING PERIODS

The on-peak period is defined as 2:00 p.m. to 9:00 p.m., Monday through Saturday, June 1st through August 31st. All other hours are off-peak.

Issued _____
Month Day Year

Effective Upon Approval by Commission

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 40

SCHEDULE GSS-TOD

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSS-TOD Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE SMALL—TIME OF DAY
(Optional Time of Day Rate)

LOAD SHEDDING

It is the sole responsibility of the Customer to shed loads, either manually or automatically, to reduce consumption during the on-peak periods. The Company will not be required to notify the Customer of the beginning or end of on-peak periods.

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

OTHER TERMS AND CONDITIONS

1. At the Company's discretion, loads of greater than thirty (30) kW during the billing months of July, August and September, such as ball field lighting, may be served under this schedule if the Company determines that the load to be served will not contribute to the Company's annual system peak kW responsibility.
2. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
3. The Company, at its sole discretion, may install time of day metering devices capable of sensing or receiving temperature data. If such devices are installed, the on-peak energy charge shall apply to only those kWh used during the on-peak period when the temperature threshold has been met or exceeded.
4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 40A

SCHEDULE GSM

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE MEDIUM

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any customer having a maximum demand during the billing months of July, August, or September of at least 30 kilowatts (kW) but not more than 200 kW for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. The maximum demand under this schedule for any billing month is 300 kw.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120, or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Twenty-four (24) kW

Issued _____
 Month Day Year

Effective Upon Approval by Commission
 Month Day Year

By Ernest A. Lehman President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE MEDIUM

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kW demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. Twenty-six and seven tenths (26.7) kVA.

MINIMUM BILL (Standard or Alternate Rate)

The customer charge, plus the demand charge, plus all applicable adjustments, taxes, and surcharges.

OTHER TERMS AND CONDITIONS

- A. In the event that a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 30 kW (33.3 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until the subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
- B. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with State Corporation Commission of Kansas.

Issued _____	_____
Month Day Year	
Effective _____	_____
Upon Approval by Commission	
Month Day Year	
By <u>Earnest A. Lehman</u>	President
Earnest Lehman Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 41

SCHEDULE GSL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL

Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

GENERAL SERVICE LARGE

AVAILABLE

At locations on the Company's existing primary distribution system.

APPLICABLE

To any Customer having a maximum demand during the billing months of July, August or September of 200 kilowatts (kW) or more, for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided. Any General Service Customer with a peak demand in any month greater than 300 kW must be a General Service Large (or one of the General Service Large optional tariffs) Customer.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. One hundred sixty (160) kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 42

MIDWEST ENERGY, INC.

SCHEDULE GSL

(Name of Issuing Utility)

Replacing Schedule GSL Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

GENERAL SERVICE LARGE

MONTHLY RATE (continued)

Alternate Rate

Customers taking service under this schedule may be metered with a kilovolt-amp (kVA) demand and energy meter in lieu of a standard kilowatt (kW) demand and energy meter. KVA metering may be initiated by either the Customer or the Company, and once installed, will not be removed without the consent of both parties.

Determination of kVA Billing Demand

The billing demand kVA will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kVA demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kVA demand measured during any of the periods for which bills are rendered in the previous billing months of July, August, or September; or
- C. One hundred seventy seven and seven tenths (177.7) kVa.

Minimum (Standard or Alternate Rate)

The demand charge plus all applicable adjustments, taxes and surcharges.

Issued _____	Month	Day	Year
Effective _____	Upon Approval by Commission		
By _____	Month	Day	Year
_____	Signature of Officer		Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 43

SCHEDULE GSL

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL SERVICE LARGE

OTHER TERMS AND CONDITIONS

- 1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 200 kW (222 kVA) or more, that Customer may thereafter be billed under a General Service Medium schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued Month Day Year

Effective Upon Approval by Commission

Month Day Year

By Earnest A. Lehman President

Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 44

SCHEDULE GSL-TOD

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL-TOD Sheet 1

M System

(Territory to which schedule is applicable)

which was filed July 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
(Optional Time of Day Rate)**

AVAILABLE

At locations on the Company's existing primary distribution system for Customers that would otherwise be General Service Medium or General Service Large Customers.

APPLICABLE

To any Customer having a maximum demand during the calendar months of June, July or August of thirty (30) kilowatts (kW) or more, for all power and energy uses at one location where service of a single character is taken through one meter at one point of delivery for which no specific schedule is provided.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at nominal voltages of 120 volts or 120/240 volts. Three phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus all applicable adjustments specified therein.

Determination of kW Billing Demand

The billing demand kW will be the highest of A, B, or C below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Eighty (80) percent of the highest average fifteen (15) minute kW demand measured during any of the periods for which bills are rendered in the previous eleven (11) billing months; or
- C. Twenty-four (24) kW.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest A. Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 46

SCHEDULE GSL-TOD

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSL-TOD Sheet 3

M System

(Territory to which schedule is applicable)

which was filed July 18, 2005

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**GENERAL SERVICE LARGE – TIME OF DAY
(Optional Time of Day Rate)**

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding eleven (11) months' actual demand readings of 30 kW(33.3kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. The Customer choosing the optional Time of Day Rate must remain on the rate for one year. Similarly, a Customer that leaves this optional schedule may not return for one year.
3. The Customer may request optional Time and Temperature Service under the General Service Large - Time of Day Rate. However, it is at the sole discretion of the Company to install the metering devices capable of sensing or receiving temperature data. If such devices have been installed, the on-peak energy charge shall apply to only the kWh used during the on-peak period when the temperature threshold has been exceeded. The temperature threshold is between 90 and 95 degrees Fahrenheit. The Customer will be charged an additional \$5.00 per month as part of the customer charge to participate in this option.

Once the Customer has elected the Time and Temperature option, it must remain on it for at least one year from the date the optional Time and Temperature service took effect. Similarly, Customer is not eligible to participate in the optional service for one year from the date of withdrawal.

4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest A. Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 47

SCHEDULE GSH

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSH Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE HEATING
(Optional Electric Space Heating Rate)

AVAILABLE

At locations on the Company's existing primary distribution system, for Customers that would otherwise be General Service Medium or General Service Large Customers.

APPLICABLE

To General Service Large (GSL) Customers utilizing at least ten (10) kilowatts (kW) or more of permanently installed, thermostatically controlled, electric space heating equipment, and where the connected space heating load is not less than thirty (30) percent of the total connected load. Customer's energy use pattern must, in Company's sole discretion, indicate actual use of electric space heating and a balance of summer and winter loads, or a predominant winter load. In the event a Customer's connected electric space heating load is separately metered, the service (kW and kWh) supplied through the heating service meter will be added to the general service meter and billed under this schedule as though all of the service was supplied through one (1) meter.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts. Three-phase service may be supplied at the Company's option.

MONTHLY RATE

Charges equivalent to the sum of all components itemized in the currently effective Master Tariff, plus applicable adjustments specified therein.

Determination of Billing Demand

The billing demand will be the highest of A or B below:

- A. The highest average fifteen (15) minute kW demand measured during the period for which the bill is rendered; or
- B. Twenty-four (24) kW.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 48

SCHEDULE GSH

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule GSH Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

GENERAL SERVICE HEATING

OTHER TERMS AND CONDITIONS

1. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings of 30 kW (33.3 kVA) or more, that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
 Month Day Year

Effective Upon Approval by Commssion

Month Day Year

By Earnest A. Lehman President
 Earnest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 54

SCHEDULE OFS

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule OFS Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

OIL FIELD SERVICE

OTHER TERMS AND CONDITIONS

1. The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.
2. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
3. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule OFS-TOD Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OIL FIELD SERVICE – TIME OF DAY
(Optional Time of Day Rate)**

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

OTHER TERMS AND CONDITIONS

1. The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the amount of power contracted for. The contract will be automatically renewed annually until terminated by written notice from either party.
2. In the event a Customer billed under this Schedule enters the winter billing period with no immediately preceding summer billing period actual demand readings greater than 10 kW (11.1 kVA), that Customer may thereafter be billed under a General Service Small schedule until subsequent summer period demand readings dictate use of this Schedule. However, no such rate reclassification may occur if the Customer is bound by a line extension contract to this Schedule.
3. The Company, at it's sole discretion, may install time of day metering devices capable of sensing or receiving temperature data. If such devices are installed, the on-peak energy charge shall apply to only those kWh used during the on-peak period when the temperature threshold has been met or exceeded.
4. Service hereunder is subject to the Electric Terms and Conditons of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule OPI Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

OIL PRICE INDEXED ELECTRIC RATE RIDER

CONTRACT TERM

1. Any Customer electing service under the Rider must remain on the Rider for no less than 12 months. Participating Customers may discontinue service under the Rider at any time after 12 months, subject to disposition of the Accumulated Balance.
2. Unless the Accumulated Balance is otherwise disposed of as provided above, the Customer must remain on the Rider until the Accumulated Balance is offset completely by positive Monthly Balances. When the Accumulated Balance reaches zero, this Rider will no longer be effective until again elected by the Customer in a subsequent low oil price period.

OTHER TERMS AND CONDITIONS

1. This Rider may not be used in conjunction with any discounted tariff.
2. Nothing in this Rider shall prevent Company from pursuing any legal means to collect past due amounts or Accumulated Balances not settled in accordance with this Rider.
3. Company may request KCC approval to modify or discontinue this Rider at any time. Any such request by the Company shall not void Customer's obligation to pay the Accumulated Balance.
4. Unless specifically modified herein, all other provisions of the applicable rate schedule and the Company's Electric Terms and Conditions will remain in effect and may be changed upon Company application and KCC approval.

Issued _____
 Month Day Year

Effective Upon Approval by Commssion

Month Day Year

By *Ernest A. Lehman* President

Ernest Lehman Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 65

SCHEDULE IGF

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IG Sheet 3

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

IRRIGATION SERVICE – FROZEN

TERM OF CONTRACT

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the horsepower demand contracted for. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party. Customers taking service under this schedule must complete the current contract year before commencing service under any other irrigation schedule.

OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued _____
 _____ Month _____ Day _____ Year

Effective Upon Approval by Commission

By _____
 _____ Month _____ Day _____ Year

By Ernest A. Lehman Signature of Officer Title President

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IG-TOD Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed February 14, 2003

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

IRRIGATION SERVICE - TIME OF DAY

POWER FACTOR

If the average power factor for the month (determined by permanent measure, or by test under normal operating conditions) is less than ninety (90) percent lagging, the energy charge will be increased one (1) percent for each one (1) percent by which the average power factor is less than ninety (90) percent lagging.

SPECIAL CONDITIONS

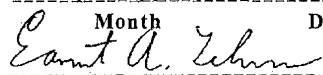
- A. The Company will own and operate all electric facilities installed by the Company. The Company will furnish the meter complete with meter socket and service drop to a point to be agreed on between Customer and Company.
- B. The Customer's equipment must include entrance facilities, phase imbalance and loss of phase protection, overload protection devices, and starter and meter loop wiring, all to be built and installed in accordance with the National Electrical Safety Code.

TERM OF CONTRACT

The Customer will execute the Company's standard form of contract for one (1) year or more, designating therein the connected horsepower. The contract will be automatically renewed annually after the initial period until terminated by written notice from either party.

OTHER TERMS AND CONDITIONS

- A. The Customer may request optional Time and Temperature Service under the Irrigation Time of Day Rate. However, it is at the sole discretion of the Company to install the metering devices capable of sensing or receiving temperature data. If such devices have been installed, the on-peak energy charge shall apply to only the kWh used during the on-peak period when the temperature threshold has been exceeded. The temperature threshold is between 90 and 95 degrees Fahrenheit.
Once the Customer has elected the Time of Day or Time and Temperature option, the Customer must remain on it for at least one year from the date the optional service took effect. Similarly, if the Customer withdraws from the optional service, the Customer is not eligible to participate in the optional service for one year from the date of withdrawal.
- B. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
			President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 69

SCHEDULE IGI-A

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule IGI-A Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

INCIDENTAL IRRIGATION – ANNUAL SERVICE

SERVICE PROVISION

1. The Company will read meters once each year, at or near the close of the service year, and all energy consumed during such period from the last meter reading will be billed at the foregoing rate. Such billings will be adjusted to include the ECA factor applicable during the month of billing.
2. In the event a Customer discontinues service prior to the close of a service year, the prepaid Customer Charge will be refunded on a prorated basis.

CONTRACT PERIOD

Service will not be provided under this schedule for less than one (1) year, or such terms as may be specified in the Electric Service Agreement between the Customer and the Company.

OTHER TERMS AND CONDITIONS

1. Individual motor units cannot exceed ten (10) horsepower at locations with single phase service, unless otherwise agreed upon prior to installation.
2. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
By	Month	Day	Year
	<i>Earnest A. Lehman</i>		President
	Earnest Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 78

SCHEDULE SSL

MIDWEST ENERGY, INC.
(Name of Issuing Utility)

Replacing Schedule SSL Sheet 2

Company Wide
(Territory to which schedule is applicable)

which was filed May 3, 2000

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

SPECIAL STREET LIGHTING

MONTHLY RATE (continued)

The total price per month thus determined will be divided by the number of fixtures installed to calculate the price per fixture per month for the special installation.

TAX ADJUSTMENT

This schedule is subject to Tax Adjustment schedule.

ENERGY COST ADJUSTMENT

This schedule is subject to Energy Cost Adjustment schedule.

OTHER TERMS AND CONDITIONS

1. Service under this schedule will be for a minimum term of ten (10) years from the date of installation, subject to cancellation if a replacement installation is approved by the Company.
2. In the event a Customer initiates or discontinues service at a location receiving service under this tariff, and at a time not coincident with the monthly billing period, charges billed under this tariff will be prorated to the actual days of service.
3. In the event a customer receives service under this tariff at a location also being billed under the Non-Domestic Annual Service tariff, Schedule AS, charges billed under this tariff will be annualized and prepaid.
4. Service hereunder is subject to the Electric Terms and Conditions of the Company on file with The State Corporation Commission of Kansas.

Issued	Month	Day	Year
Effective	Upon Approval by Commission		
	Month	Day	Year
By	<i>Earnest A. Lehman</i>		President
	Earnest A. Lehman	Signature of Officer	Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule ECA Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed November 22, 2004

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

ENERGY COST ADJUSTMENT

APPLICABLE

The Energy Cost Adjustment Clause (ECA) is applicable to all of the Company's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by .001¢ per kilowatt-hour (kWh) for each .001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$C \times \frac{P}{S} - b = \text{Adjustment}$$

Where:

C = The actual total cost of purchased power and energy, Account No. 555, and the fossil fuel burned in generation Account Nos. 501 and 547 expressed in ¢/kWh for the latest month for which data is available.

b = Actual energy cost (purchased power and energy plus fuel burned in generation) in ¢/kWh established during the base period. For the M System, this is 5.0085¢/kWh, as established during the base period of July 1st 2006 through June 30th 2007.

For the W System, the base is 3.256¢/kWh as established during the first twelve (12) full months following the closing of the acquisition of the W System (September 1st, 2003 through August 31st, 2004).

P = Actual purchased energy and net generation expressed in kWh for the most recent twelve-month period ended December 31st.

S = Actual sales in kWh for the most recent twelve-month period ended December 31st.¹

For the W System, the Adjustment will be zero for the first 12 months following the closing of the acquisition.

¹If actual sales reflect a line loss factor greater than the limit value, restatement of sales based on the limit value shall be required.

Commission File Number

Issued	Month	Day	Year
Effective	Upon Commission Approval		
	Month	Day	Year
By	<i>Ernest A. Lehman</i>		President
	Ernest A. Lehman	Signature of Officer	Title

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 82

SCHEDULE AVE

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule AVE Sheet

M System

(Territory to which schedule is applicable)

which was filed January 11, 2007

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

AD VALOREM TAX SURCHARGE

1. APPLICABILITY.

This rider is applicable to all M System Retail Rate Schedules except where not permitted under a separately negotiated contract with a Customer.

2. NET MONTHLY CHARGE.

The Ad Valorem Tax Surcharge shall be applied to each block of the energy charge on a Customer's regular monthly bill. A positive amount shall indicate a charge to the Customer and a negative amount shall be a refund. It shall be calculated as:

The sum of: The total Ad Valorem taxes levied for the year

Minus: The Ad Valorem taxes included in the Company's current rates as filed by the Company in Docket 08-MDWE-____-RTS.

Plus: Any amount under-collected by prior Ad Valorem Tax Surcharges, or

Minus: Any amount over-collected by prior Ad Valorem Tax Surcharges

Divided by: The total kWh retail sales in the most recent calendar year.

3. DEFINITIONS AND CONDITIONS.

- a. The Ad Valorem Tax Surcharge is intended to recover charges in the real estate and personal property taxes pursuant in K.S.A. 66-117(f).
- b. The Ad Valorem Tax Surcharge shall become a part of the total bill for electric service and need not be itemized separately on the Customer's bill.
- c. All provisions of this rider are subject to changes made by order of the Commission.

Issued _____
 Month Day Year

Effective Upon Commission Approval

Month Day Year

By *Ernest A. Lehman* President
 Ernest Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

Company Wide

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

Applicable

The Transmission Service Charge Adjustment (TSCA) Rider is applicable to the Company's M System electric rate schedules.

Unbundled Transmission Rate – The Transmission Service Charge

For unbundled retail service, the Company shall charge per unit transmission service charges based on the transmission revenue requirement established in Docket No. 08-MDWE-____-RTS ("This Docket"). The Annual Transmission Revenue Requirement (ATRR) as established is \$5,461,536 (see Annex 1).

The Retail portion of the Annual Transmission Revenue Requirement (RATRR) is calculated by reducing the ATRR for transmission system revenue received for non-native load use of the transmission system (all accounts under 456.20). In this Docket, the payments made for non-native use of the transmission system totaled \$2,031,735. The RATRR established in this Docket is \$3,429,801.

This RATRR is allocated to all retail customer classes with a per unit charge established for each customer class as follows:

1. A cents per kilowatt hour (kWh) charge determined by dividing the portion of the RATRR allocated to that customer class by the annual applicable kWh sales for that rate schedule;
2. A dollar per fixture per month charge (for lighting schedules) calculated by taking the allocated RATRR and dividing by the annual kWh sales attributable to the lighting class and then multiplying by the monthly kWh consumed by the fixture.

Per Unit Charges for Transmission Rates – The Base Transmission Service Charge

The rates established in this Docket include recovery of the RATRR (i.e. the base Transmission Service Charge). The charges in the following table shall be applied to a customer's consumption as indicated. These are the Transmission Service Charges by rate class. The amount determined by the application of such unit charge shall become a part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

Issued _____	Month _____	Day _____	Year _____
Effective <u>Upon Commission Approval</u>	Month _____	Day _____	Year _____
By <u>Earnest A. Lehman</u>	Signature of Officer		President
Earnest A. Lehman	Signature of Officer		Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

Company Wide

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

Calculation of the Unbundled Transmission Service Charge in Rates by Customer Class

<u>Rate Schedule(s)</u> (1)	<u>Allocation</u> (2)	<u>Billing Determinant</u> (3)	<u>Per Unit Charge</u> (4)
1. M System Residential	21.77%	232,458,550 kWh	\$0.003212/kWh
2. M System Gen. Svc. Small	11.34%	133,475,612 kWh	\$0.002914/kWh
3. M System Gen. Svc. Medium	8.68%	91,287,761 kWh	\$0.003216/kWh
4. M System Gen. Svc. Large	6.90%	91,229,387 kWh	\$0.002594/kWh
5. M Transmission Lev. Svc.	2.69%	33,848,673 kWh	\$0.002726/kWh
6. M System Oil Field	13.43%	199,548,840 kWh	\$0.002354/kWh
7. M System Irrigation	5.82%	52,264,802 kWh	\$0.003819/kWh
8. M System Lighting	0.28%	6,564,025 kWh	\$0.001463/kWh
9. M System Contracts	4.03%	58,944,795 kWh	\$0.002345/kWh
10. W System Residential	6.60%	67,934,629 kWh	\$0.003332/kWh
11. W System Gen. Svc. Small	11.60%	97,262,443 kWh	\$0.004091/kWh
12. W System Public Schools	0.47%	5,107,940 kWh	\$0.003156/kWh
13. W System Large Power	6.22%	119,055,107 kWh	\$0.001792/kWh
14. W System Lighting	0.17%	3,725,138 kWh	\$0.001565/kWh
15. Retail Average	100%	1,192,662,702 kWh	\$0.002876/kWh

Annual Adjustment to the Transmission Service Charge

No later than the last business day of April, Company will file the calculation of its Annual Transmission Revenue Requirement calculation (Appendix A) with the Commission. The ATRR will be filed in accordance with the Formula Transmission Rate Template (see tab 3 of Appendix A) attached. Based on changes to its RATRR, an adjustment to the per unit transmission service charge will be included on bills rendered on or after June 1 of each year.

Issued _____
 Month Day Year
 Effective Upon Commission Approval _____
 Month Day Year
 By Earnest A. Lehman President
 Earnest A. Lehman Signature of Officer Title

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Company Wide

(Territory to which schedule is applicable)

Replacing Schedule Initial Sheet 3

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

Calculation of the Adjustment to the Transmission Service Charge

As established in this Docket, the Company's initial RATRR is \$3,429,801. Dividing the RATRR by the retail sales in the year corresponding to the RATRR yields the average retail transmission cost. In this Docket, the average retail transmission cost is \$0.002876 per kWh. Each year, the Company will recalculate its average retail transmission cost by dividing the new annual RATRR calculated in accordance with the following procedure by the corresponding retail sales volumes. If the updated average retail transmission cost is less than \$0.002876 per kWh, retail customers will receive a reduction from the base year Transmission Service Charge on their monthly bill equal to the difference between \$0.002876 per kWh less the new average retail transmission cost. If the updated average retail transmission cost is more than \$0.002876 per kWh, retail customers will pay a higher Transmission Service Charge on their monthly bill equal to the updated average retail transmission cost minus \$0.002876 per kWh. The reduction or increase to the Transmission Service Charge shall continue on customers' bills until the average retail transmission cost is updated at the subsequent annual adjustment.

Calculation of the Updated Transmission Service Charge

The rates for energy to which this adjustment is applicable will be increased or decreased by \$0.000001 per kWh for each \$0.000001 (or major fraction thereof) increase or decrease in the average retail transmission cost. The Transmission Cost Adjustment to the TSCA is calculated as follows:

1. The Average Retail Transmission Cost is updated;

$$ARTC = (RATRR \pm \text{the ACR}) / \text{Annual kWh Retail Sales}$$

Where:

RATRR = Retail Annual Transmission Revenue Requirement

ACR = Annual Cost Remainder: difference between the Retail Annual Transmission Revenue Requirement established in the prior year, and the actual transmission cost recovery (from the Transmission Service Charge) during the prior year. An under recovery of the RATRR from the prior year will result in a positive value for the ACR and increase the revenue requirement for the next year, whereas a negative value means costs were over recovered and result in a decrease in revenue requirement for the next year.

<p>Issued _____</p> <p>Month Day Year</p> <p>Effective Upon Commission Approval</p> <p>Month Day Year</p> <p>By <i>Ernest A. Lehman</i> President</p> <p>Ernest A. Lehman Signature of Officer Title</p>	
--	--

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 98

SCHEDULE TSCA

MIDWEST ENERGY, INC.

(Name of Issuing Utility)

Replacing Schedule Initial Sheet

Company Wide

(Territory to which schedule is applicable)

which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TRANSMISSION SERVICE CHARGE ADJUSTMENT RIDER

2. The Transmission Cost Adjustment (TSCA) is calculated:

$$ARTC - b = TSCA$$

Where:

b = The base or average retail transmission service charge (\$0.002876 per kWh) as established in this Docket.

TSCA = The Transmission Cost Adjustment – this is the adjustment to made each year to the Transmission Service Charge for each Rate Class.

Timing

On bills rendered after June 1, the Transmission Service Charge appearing on unbundled bills will be updated to reflect the TCA.

Reporting Requirements

When the filing to update the Annual Adjustment to the Transmission Service (last business day of April), the Company will submit to the Commission a report detailing by customer class the sales volumes, monthly Transmission Service Charge, and Transmission cost recovery by month for the prior calendar year.

Issued	Month	Day	Year
Effective	Upon Commission Approval		
By	Month	Day	Year
<i>Ernest A. Lehman</i>			President
Ernest A. Lehman	Signature of Officer		Title

FERC Formula Rate - Appendix A

Utility Name: MIDWEST ENERGY		Notes	FERC Form 1 Page # or Instruction	Year
Formula Rate				
Shaded cells are input cells				
Allocators				
1	Wages & Salary Allocation Factor			
	Transmission Wages Expense		p354.21.b	266,253
2	Total Wages Expense		p354.28b	4,665,296
3	Less A&G Wages Expense		p354.27b	1,245,519
4	Total		(Line 2 - 3)	3,419,777
5	Wages & Salary Allocator		(Line 1 / 4)	7.7857%
Plant Allocation Factors				
6	Electric Plant in Service	(Note B)	p207.104g	353,647,784
7	Common Plant in Service - Electric		(Line 24)	14,513,669
8	Total Plant in Service		(Sum Lines 6 & 7)	368,161,453
9	Accumulated Depreciation (Total Electric Plant)		p219.29c	138,417,810
10	Accumulated Intangible Amortization	(Note A)	p200.21c	15,757
11	Accumulated Common Amortization - Electric	(Note A)	p356	0
12	Accumulated Common Plant Depreciation - Electric	(Note A)	p356	6,884,221
13	Total Accumulated Depreciation		(Sum Lines 9 to 12)	145,317,788
14	Net Plant		(Line 8 - 13)	222,843,665
15	Transmission Gross Plant		(Line 29 - Line 28)	69,206,411
16	Gross Plant Allocator		(Line 15 / 8)	18.7978%
17	Transmission Net Plant		(Line 39 - Line 28)	30,564,849
18	Net Plant Allocator		(Line 17 / 14)	13.7158%
Plant Calculations				
Plant In Service				
19	Transmission Plant In Service	(Note B)	p207.58.g	66,905,784
20	For True up only - remove New Transmission Plant Additions for Current Calendar Year	For True Up Only	Attachment 6	0
21	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)		Attachment 6	0
22	Total Transmission Plant In Service		(Line 19 - 20 + 21)	66,905,784
23	General & Intangible		p205.5.g & p207.99.g	15,035,786
24	Common Plant (Electric Only)	(Notes A & B)	p356	14,513,669
25	Total General & Common		(Line 23 + 24)	29,549,455
26	Wage & Salary Allocation Factor		(Line 5)	7.78568%
27	General & Common Plant Allocated to Transmission		(Line 25 * 26)	2,300,627
28	Plant Held for Future Use (Including Land)	(Note C)	p214	0
29	TOTAL Plant In Service		(Line 22 + 27 + 28)	69,206,411
Accumulated Depreciation				
30	Transmission Accumulated Depreciation	(Note B)	p219.25.c	37,476,664
31	Accumulated General Depreciation		p219.28.c	8,062,072
32	Accumulated Intangible Amortization		(Line 10)	15,757
33	Accumulated Common Amortization - Electric		(Line 11)	0
34	Common Plant Accumulated Depreciation (Electric Only)		(Line 12)	6,884,221
35	Total Accumulated Depreciation		(Sum Lines 31 to 34)	14,962,050
36	Wage & Salary Allocation Factor		(Line 5)	7.78568%
37	General & Common Allocated to Transmission		(Line 35 * 36)	1,164,898
38	TOTAL Accumulated Depreciation		(Line 30 + 37)	38,641,562
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	30,564,849

Adjustment To Rate Base

Prepayments				
40	Prepayments (Account 165)	(Note A)	p111.57d	309,995
41	Net Plant Allocation Factor		(Line 18)	13.7158%
42	Total Prepayments Allocated to Transmission		(Line 40 * 41)	42,518
Materials and Supplies				
43	Undistributed Stores Exp	(Note A)	p227.6c & 15.c	5,967,837
44	Wage & Salary Allocation Factor		(Line 5)	7.79%
45	Total Transmission Allocated		(Line 43 * 44)	464,637
46	Transmission Materials & Supplies		p227.8c	49,211
47	Total Materials & Supplies Allocated to Transmission		(Line 45 + 46)	513,848
Cash Working Capital				
48	Operation & Maintenance Expense		(Line 68)	1,450,111
49	1/8th Rule		x 1/8	12.5%
50	Total Cash Working Capital Allocated to Transmission		(Line 48 * 49)	181,264
51	TOTAL Adjustment to Rate Base		(Line 42 + 47 + 50)	737,630
52	Rate Base		(Line 39 + 51)	31,302,479

O&M

Transmission O&M				
53	Transmission O&M		p321.112.b	1,219,410
54	Less Account 565		p321.96.b	0
55	Less Schedule 12 payments applicable to the entire zone if not excluded in line 54 above	(Note O)	MVE Data	(77,416)
56	Plus Transmission Lease Payments	(Note A)	P200.3.c	0
57	Transmission O&M		(Lines 53 - 54 + 55 + 56)	1,135,994
Allocated General & Common Expenses				
58	Common Plant O&M	(Note A)	p356	0
59	Total A&G		p323.197.b	3,839,101
60	Less Property Insurance Account 924		p323.185.b	125,308
61	Less EPRI Dues	(Note D)	p352-353	0
62	General & Common Expenses		(Lines 58 + 59) - Sum (60 to 61)	3,813,795
63	Wage & Salary Allocation Factor		(Line 5)	7.7857%
64	General & Common Expenses Allocated to Transmission		(Line 62 * 63)	296,930
Directly Assigned A&G				
65	Property Insurance Account 924		p323.156b	125,306
66	Net Plant Allocation Factor		(Line 18)	13.72%
67	A&G Directly Assigned to Transmission		(Line 65 * 66)	17,187
68	Total Transmission O&M		(Line 57 + 64 + 67)	1,450,111

Depreciation & Amortization Expense

Depreciation Expense				
69	Transmission Depreciation Expense		p336.7b&c	1,029,021
70	General Depreciation		p336.10.b	217,483
71	Intangible Amortization	(Note A)	p336.1d&e	11,622
72	Total		(Line 70 + 71)	229,105
73	Wage & Salary Allocation Factor		(Line 5)	7.7857%
74	General Depreciation Allocated to Transmission		(Line 72 * 73)	17,837
75	Common Depreciation - Electric Only	(Note A)	p336.10.b	1,128,506
76	Common Amortization - Electric Only	(Note A)	p356 or p336.11.d	0
77	Total		(Line 75 + 76)	1,128,506
78	Wage & Salary Allocation Factor		(Line 5)	7.7857%
79	Common Depreciation - Electric Only Allocated to Transmission		(Line 77 * 78)	87,862
80	Total Transmission Depreciation & Amortization		(Line 69 + 74 + 79)	1,134,720

Taxes Other than Income

81	Taxes Other than Income		Exhibit B	732,421
82	Total Taxes Other than Income		(Line 81)	732,421

Return / Capitalization Calculations

Long Term Interest				
83	Long Term Interest		p117.58c through 63c	11,030,174
84	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
85	Long Term Interest		(Line 83)	11,030,174
Common Stock				
86	Proprietary Capital		p112.16c	102,278,976
87	Less Account 216.1	enter negative	p112.12d	270,317
88	Common Stock		(Sum Lines 86 to 87)	102,549,293
Capitalization				
89	Long Term Debt		p112.18.d through 21.d	210,031,187
90	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
91	Total Long Term Debt	enter negative	(Sum Lines 89 to 90)	210,031,187
92	Common Stock		(Line 88)	102,549,293
93	Total Capitalization		(Sum Lines 91 to 92)	312,580,480
94	Debt %	Total Long Term Debt	(Line 91 / 93)	67.19%
95	Common %	Common Stock	(Line 92 / 93)	32.81%
96	Debt Cost	Total Long Term Debt	(Line 85 / 91)	0.0525
97	Common Cost	Common Stock	(Note J)	0.0353
98	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 94 * 96)	0.0353
99	Weighted Cost of Common	Common Stock	(Line 95 * 97)	0.0407
100	Total Return (R)		(Sum Lines 98 to 99)	0.0759
101	Investment Return = Rate Base * Rate of Return		(Line 52 * 100)	2,377,419

REVENUE REQUIREMENT

Summary				
102	Net Property, Plant & Equipment		(Line 39)	30,564,849
103	Adjustment to Rate Base		(Line 51)	737,630
104	Rate Base		(Line 52)	31,302,479
105	O&M		(Line 68)	1,450,111
106	Depreciation & Amortization		(Line 80)	1,134,720
107	Taxes Other than Income		(Line 82)	732,421
108	Investment Return		(Line 101)	2,377,419
109	Gross Revenue Requirement		(Sum Lines 105 to 108)	5,694,670
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities				
110	Transmission Plant In Service		(Line 19)	66,905,784
111	Excluded Transmission Facilities	(Note M)	Attachment 5	2,353,700
112	Included Transmission Facilities		(Line 110 - 111)	64,166,721
113	Inclusion Ratio		(Line 112 / 110)	95.91%
114	Gross Revenue Requirement		(Line 109)	5,694,670
115	Adjusted Gross Revenue Requirement		(Line 113 * 114)	5,461,536
116	Net Revenue Requirement		Line 149	5,461,536
Net Plant Carrying Charge without New Investment Incentive				
117	Net Revenue Requirement		(Line 116)	5,461,536
118	Net Transmission Plant		(Line 19 - 30)	29,429,120
119	Net Plant Carrying Charge without New Investment Incentive		(Line 117 / 118)	18.5583%
120	Net Plant Carrying Charge without New Investment Incentive without Depreciation		(Line 117 - 69) / 118	15.0617%
121	Net Revenue Requirement		(Line 116)	5,461,536
122	True-up amount		Attachment 6	
123	Net Zonal Revenue Requirement		(Line 121 - 123)	5,461,536
Network Zonal Service Rate				
124	12 CP Peak		(Note L) Midwest Data	248,250
125	Rate (\$/KW-Year)		(Line 123 / 124)	22
126	Network Service Rate (\$/KW/Year)		(Line 125)	22

Notes

- A Electric portion only
- B Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant included in the SPP Regional Transmission Expansion Plan (RTEP) which is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected to be placed in service in the current calendar year that is not included in RTEP must be separately detailed on Attachment 5. For the true-up, new transmission plant which was included in the SPP RTEP actually placed in service weighted by the number of months it was actually in service
- C Transmission Portion Only
- D All EPRI Annual Membership Dues
- E All Regulatory Commission Expenses
- F Safety related advertising included in Account 930.1
- G Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \frac{\text{FIT} - \text{SIT}}{\text{FIT}}$ "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 268.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing
- L Network or Point to Point transactions of over one year for which the full revenue is received by the transmission owner
- M Amount of transmission plant excluded from rates, includes investment in generation step-up transformers to the extent included in Plant in Service.
- N Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments (net of accumulated depreciation) towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A. #REF!
- O Payments made under Schedule 12 of the SPP OATT are excluded in Transmission O&M on line 55 since they are already assessed under Schedule 12
- P Appropriate adjustments to the capital structure may be made to reflect state authorized issuances of securitized bonds. Any such adjustments must be supported in the Section 205 filing seeking application of this formula.

END

FORMULA RATE IMPLEMENTATION PROTOCOLS

Section 1 Annual Updates

- A. The Annual Transmission Revenue Requirements applicable under Attachment H shall be applicable to services on and after June 1 of a given calendar year through May 31 of the subsequent calendar year (the "Rate Year").
- B. On or before April 30 of each year, Midwest Energy shall recalculate its Annual Transmission Revenue Requirements, producing the "Annual Update" for the upcoming Rate Year, and post such Annual Update on SPP's Internet website via link to the Transmission Services page or a similar successor page.
- C. If the date for making the Annual Update posting/filing should fall on a weekend or a holiday recognized by the FERC, then the posting/filing shall be due on the next business day.
- D. The date on which the last of the events listed in Section 1.b or 1.c occurs shall be that year's "Publication Date."
- E. Upon written request for a particular year's Annual Update by any load serving entity whose customers are allocated costs of the Midwest Energy facilities, any state utility commission in which customers that are allocated costs of the Midwest Energy facilities are located, or any of the state utility commissioners or consumer advocates who represent customers that are allocated costs of the Midwest Energy facilities (collectively "Interested Parties"), Midwest Energy will promptly make available to such entity and/or a consultant designated by it, a "workable" Excel file containing that year's Annual Update data.
- F. The Annual Update for the Rate Year:
- (i) shall, to the extent specified in the Formula Rate, be based upon Midwest Energy's FERC Form No. 1 data for the most recent calendar year, and to the extent specified in the Formula Rate, be based upon the books and records of Midwest Energy consistent with FERC accounting policies;
 - (ii) shall, as and to the extent specified in the Formula Rate, provide supporting documentation for data not otherwise available in the FERC Form No. 1 that are used in the Formula Rate;¹
 - (iii) shall provide notice of material changes in Midwest Energy's accounting policies and practices from those in effect for the calendar year upon which the immediately preceding Annual Update was based ("Material Accounting Changes")²;

¹ It is the intent of the Formula Rate, including the supporting explanations and allocations described therein, that each input to the Formula Rate will be either taken directly from the FERC Form No. 1 or reconcilable to the FERC Form No. 1 by the application of clearly identified and supported information. Where the reconciliation is provided through a worksheet included in the filed Formula Rate template, the inputs to the worksheet must meet this transparency standard, and doing so will satisfy this transparency requirement for the amounts that are output from the worksheet and input to the main body of the Formula Rate.

Annual Update was based ("Material Accounting Changes")²;

(iv) shall be subject to challenge and review only in accordance with the procedures set forth in this Attachment 1 and only as to the appropriateness of the application of the Formula Rate according to its terms and the procedures in this Attachment 1 (including terms and procedures related to challenges concerning Material Accounting Changes); and

(v) shall not seek to modify the Formula Rate and shall not be subject to challenge by any party seeking to modify the Formula Rate (*i.e.*, all such modifications to the Formula Rate - including return on equity - will require, as applicable, a Kansas Corporation Commission (KCC) filing).

- G. Formula Rate inputs (i) rate of return on common equity, (ii) depreciation rates, and (iii) "Post-Employment Benefits other than Pension" pursuant to Statement of Financial Accounting Standards No. 106, Employers' Accounting for Postretirement Benefits Other Than Pensions ("PBOP") charges shall be stated values to be used in the rate formula until changed pursuant to a KCC filing; provided, however, that notwithstanding the foregoing limitation, any changes in PBOP charges that do not exceed an impact on the formula output Net Zonal Revenue Requirement for Midwest Energy of 2.5% as compared to the immediately preceding Annual Update may be included in an Annual Update without such a filing.

Section 2 Annual Review Procedures

Each Annual Update shall be subject to the following review procedures ("Annual Review Procedures"):

- A. Interested Parties shall have up to one hundred fifty (150) days after the Publication Date (unless such period is extended with the written consent of Midwest Energy) to review the calculations ("Review Period") and to notify Midwest Energy in writing of any specific challenges, including challenges related to Material Accounting Changes, to the application of the Formula Rate ("Preliminary Challenge").
- B. Interested Parties shall have up to one hundred twenty (120) days after each annual Publication Date (unless such period is extended with the written consent of Midwest Energy) to serve reasonable information requests on Midwest Energy; provided, however, that the potentially Interested Parties shall make a good faith effort to submit consolidated sets of information requests that limit the number and overlap of questions to the maximum extent practicable. Such information requests shall be limited to what is necessary to determine if Midwest Energy has properly applied the Formula Rate and the procedures in this Attachment 1, and be directed to ascertaining whether the Formula Rate is just and reasonable. In addition, such information requests shall not solicit information concerning costs or allocations where the costs or allocation method have been determined by the KCC or in the context of other Annual Updates, except that such information requests shall be permitted if they seek to determine if there has been a material change in circumstances.

² Such notice may incorporate by reference applicable disclosure statements filed with the Securities and Exchange Commission ("SEC").

- C. Midwest Energy shall make a good faith effort to respond to information requests pertaining to the Annual Update within fifteen (15) business days of receipt of such requests. Midwest Energy may give reasonable priority to responding to requests that satisfy the practicable coordination and consolidation provision of Section 2.B above.
- D. Preliminary or Formal Challenges related to Material Accounting Changes are not intended to serve as a means of pursuing other objections to the Formula Rate. Failure to make a Preliminary Challenge with respect to a Material Accounting Change in an Annual Update shall act as a bar with respect to that Annual Update but shall not bar a subsequent Preliminary Challenge related to a subsequent Annual Update to the extent such Material Accounting Change affects the subsequent Annual Update.
- E. Preliminary or Formal Challenges related to Material Accounting Changes shall be subject to the resolution procedures and limitations in Section 3, except that Section 3.c. shall not apply. In any proceeding initiated to address a Preliminary or Formal Challenge or sua sponte by the KCC, a party or parties (other than Midwest Energy) seeking to modify the Formula Rate in any respect shall bear the burden of proving that the Formula Rate is no longer just and reasonable without such modification and that the proposed modification is just, reasonable and consistent with the original intent of the Formula Rate and the procedures in this Attachment1; provided, however, that in any such proceeding, in determining whether the Formula Rate is no longer just and reasonable without modification to reflect a Material Accounting Change and whether the proposed modification is just and reasonable, no offsets unrelated to the applicable Material Accounting Changes may be considered.

Section 3 Resolution of Challenges

- A. If Midwest Energy and any interested party(ies) have not resolved any Preliminary Challenge to the Annual Update within twenty-one (21) days after the Review Period, an interested party shall have an additional twenty-one (21) days (unless such period is extended with the written consent of Midwest Energy to continue efforts to resolve the Preliminary Challenge) to make a Formal Challenge with the KCC, which shall be served on Midwest Energy by electronic service on the date of such filing. However, there shall be no need to make a Formal Challenge or to await conclusion of the time periods in Section 2 if the KCC already has initiated a proceeding to consider the Annual Update. A party's Formal Challenge may not raise any issue that was not the subject of that party's Preliminary Challenge during the applicable Review Period.
- B. Any response by Midwest Energy to a Formal Challenge must be submitted to the KCC within thirty (30) days of the date of the filing of the Formal Challenge, and shall be served on the filing party(ies) by electronic service on the date of such filing.
- C. Except as provided in Section 2.E, in any proceeding initiated by the KCC concerning the Annual Update or in response to a Formal Challenge, Midwest Energy shall bear the burden of proving that it has reasonably applied the terms of the Formula Rate, and the applicable procedures in these formula Rate Implementation Protocols, in that year's Annual Update.
- D. Subject to judicial review of KCC orders, each Annual Update shall become final and no longer subject to challenge pursuant to these Annual Review Protocols or by any other means by the KCC or any other entity on the later to occur of (i) passage of the twenty-one (21) day period (or extended period, if applicable) for making a Formal Challenge if no such challenge

has been made and the FERC has not initiated a proceeding to consider the Annual Update, or (ii) a final FERC order issued in response to a Formal Challenge or a proceeding initiated by the FERC to consider the Annual Update.

- E. Except as specifically provided herein, nothing herein shall be deemed to limit in any way the right of Midwest Energy to file unilaterally with the KCC changes to the Formula Rate or any of its inputs (including, but not limited to, rate of return and Transmission Incentive Mechanisms) or the right of any other party to request such changes before the KCC.
- F. Subject to Section 2.C above, it is recognized that resolution of Formal Challengers concerning Material Accounting Changes may necessitate adjustments to the Formula Rate input data for the applicable Annual Update or changes to the rate formula to achieve a just and reasonable end result consistent with the intent of the Formula Rate.

Section 4 Changes to Annual Informational Filings

Any changes to the data inputs, including but not limited to revisions to Midwest Energy's FERC Form No. 1, or as the result of any KCC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall be incorporated into the Formula Rate and the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19a) in the Annual Update for the next effective Rate Period. This reconciliation mechanism shall apply in lieu of mid-Rate Year adjustments and any refunds or surcharges, however, actual refunds or surcharges (with interest determined in accordance with 18 C.F.R. §38.19a) for the then current rate year shall be made in the event that the Formula Rate is replaced by a stated rate for Midwest Energy.