

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Annual Filing of)
Southern Pioneer Electric Company for)
Approval to Make Certain Changes to Its) Docket No. 14-SPEE-507-RTS
Charges for Electric Services, Pursuant to)
the Debt Service Coverage Formula Based)
Ratemaking Plan Approved in Docket)
No.13-MKEE-452-MIS.)

SECOND ERRATA TO FILING

Southern Pioneer Electric Company, (“Southern Pioneer”), pursuant to K.S.A. § 66-117 and in accordance with Docket No. 13-MKEE-452-MIS (the “452 Docket”) and the September 26, 2013 *Order Approving Non-Unanimous Settlement Agreement* (the “452 Order”) of the State Corporation Commission of the State of Kansas (“Commission” or “KCC”), filed on May 1, 2014, its first Annual Filing to make application for certain changes to its retail rates for electric services.

After completing filing and service, Southern Pioneer realized that the Exhibit 11 contained in the filing did not include the red-lined versions of the tariff pages. On May 1, 2014, Southern Pioneer filed an Errata to the application submitting the corrected Exhibit 11. Upon the filing of the first errata, it was discovered that all of Southern Pioneer’s tariffs had been submitted as part of Exhibit 11, and not just those tariff schedules containing the changes requested as a result of the DSC-FRB calculation. Therefore, Southern Pioneer hereby submits it Corrected Exhibit 11 – Version 2, which contains only the tariff schedules affected by the application.

Respectfully submitted,

Lindsay A. Shepard (#23276)
Executive Vice President – General Counsel
Southern Pioneer Electric Company
P.O. 430
Ulysses, Kansas 67880
(620) 424-5206 telephone
(620) 356-4306 facsimile
lshepard@pioneerelectric.coop

ls/ Terri Pemberton

Glenda Cafer (#13342)
(785) 271-9991
Terri Pemberton (#23297)
(785) 232-2123
CAFER PEMBERTON LLC
3321 SW 6th Avenue
Topeka, Kansas
Facsimile (785) 233-3040
glenda@caferlaw.com
terri@caferlaw.com

ATTORNEYS FOR SOUTHERN
PIONEER ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the above *Second Errata to Filing* was electronically served, hand-delivered or mailed, postage prepaid, this 5th day of May, 2014 to:

BRIAN G. FEDOTIN, ADVISORY COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604-4027

BOB FOX, CHIEF LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604-4027

NIKI CHRISTOPHER, ATTORNEY
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604

DELLA SMITH
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604

SHONDA SMITH
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604

DAVID SPRINGE, CONSUMER COUNSEL
CITIZENS' UTILITY RATEPAYER BOARD
1500 SW ARROWHEAD RD
TOPEKA, KS 66604

CURTIS M. IRBY, ATTORNEY
GLAVES IRBY & RHOADS
1050 MARKET CENTER
155 N MARKET
WICHITA, KS 67202

WILLIAM G. RIGGINS, SR VICE PRES AND GENERAL COUNSEL
KANSAS ELECTRIC POWER CO-OP, INC.
600 SW CORPORATE VIEW (66615)
PO BOX 4877
TOPEKA, KS 66604-0877

MARK DOLJAC, DIR RATES AND REGULATION
KANSAS ELECTRIC POWER CO-OP, INC.
600 SW CORPORATE VIEW (66615)
PO BOX 4877
TOPEKA, KS 66604-0877

/s/ Terri Pemberton
TERRI PEMBERTON
GLENDA CAFER

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule ORIGINAL Sheet 1
 Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	14-RS	2
Held For Future Use	N/A	3
General Service-Small	14-GSS	4
General Service-Large	14-GSL	5
General Service-Space Heating	14-Rider No. 1	6
Industrial Service	14-IS	7
Industrial Service, Interruptible	14-INT	8
Economic Development Rider (Frozen)	13-EDR	9
Real-Time Price Program	13-RTP	10
Private Area/Street Lighting	14-PAL-SL-I	12
Decorative Security Lighting	14-DOL-I	13
Private Area Lighting (Frozen)	14-PAL-I	14
Street Lighting (Frozen)	14-SL-I	15
Street Lighting, Ornamental Vapor (Frozen)	14-OSL-V-I	16
Sub-Transmission and Transmission Service	14-STR	17
Municipal Service	14-M-I	18
Water Pumping, Municipal	14-WP	19
Irrigation Service	14-IP-I	20
Temporary Service	14-CS	21
Energy Cost Adjustment	13-ECA	22
Net Metering Rider	13-NM	23
Parallel Generation Rider – Qualifying Facility.....	13-PGS-QF	23
Parallel Generation Rider – Renewable.....	13-PGS-R	23
Local Access Delivery Service	13-LAC	24
Property Tax Rider	14-PTR	25

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 14-RS

Replacing Schedule 13-RS Sheet 1
 Which was filed 11/23/13

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$13.77 per meter per month.	\$13.77 per meter per month.
<u>Delivery Charge</u>		
<u>Summer</u>		
All kWh	\$0.11831 per kWh.	\$0.11853 per kWh.
<u>Winter</u>		
0 – 800 kWh	\$0.10731 per kWh.	\$0.10753 per kWh.
801 – 5800 kWh	\$0.10731 per kWh.	\$0.09423 per kWh.
5801 kWh and above	\$0.10731 per kWh.	\$0.10753 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-RS

Replacing Schedule 13-RS Sheet 2

Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 14-GSS

Replacing Schedule 13-GSS Sheet 1
 Which was filed 11/23/13

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$22.44 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

\$0.08126 per kWh

\$0.09226 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 14-GSS

Replacing Schedules 13-GSS Sheet 2

Which was filed 11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-GSL

Replacing Schedule 13-GSL Sheet 1
 Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
<u>Demand Charge</u> Per kW over 9	\$10.69 per month	\$12.69 per month
<u>Delivery Charge</u> All kWh per month	\$0.07459 per kWh	\$0.07459 per kWh

Minimum

The minimum bill shall be the customer charge plus \$11.81 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-GSL

Replacing Schedule 13-GSL Sheet 2
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-Rider No. 1

Replacing Schedule 13-Rider No. 1 Sheet 1
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.07006 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 14-Rider No. 1

Replacing Schedule 13-Rider No. 1 Sheet 2

Which was filed 11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 14-IS

Replacing Schedule 13-IS Sheet 1
 Which was filed 11/23/13

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Per kW over 10

\$11.18 per month

\$14.18 per month

Delivery Charge

All kWh per month

\$0.06736 per kWh

\$0.06736 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-IS

Replacing Schedule 13-IS Sheet 2
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 14-INT

Replacing Schedule 13-INT Sheet 1
 Which was filed 11/23/13

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$11.18 per month

\$14.18 per month

Interruptible

All kW of billing demand \$7.00 per month

\$7.00 per month

Penalty

All kW of billing demand \$31.24 per month

\$31.24 per month

Delivery Charge

All kWh per month \$0.06736 per kWh

\$0.06736 per kWh

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-INT

Replacing Schedule 13-INT Sheet 2
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-INT

Replacing Schedule 13-INT Sheet 3
 Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO. _____

Schedule: 14-INT

(Name of Issuing Utility)

Replacing Schedule 13-INT Sheet 4

Which was filed 11/23/13

SERVICE AREA _____

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-PAL-SL-I

Replacing Schedule 13-PAL-SL-I Sheet 1
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-PAL-SL-I

Replacing Schedule 13-PAL-SL-I Sheet 2
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-PAL-SL-I

Replacing Schedule 13-PAL-SL-I Sheet 3

Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-PAL-SL-I

Replacing Schedule 13-PAL-SL-I Sheet 4

Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

Schedule: 14-PAL-SL-I

(Name of Issuing Utility)

Replacing Schedule 13-PAL-SL-I Sheet 5

Which was filed 11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E Cust-100% Co.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$10.62	-	-	-	\$3.88
150W P.A.L.	13,500	60	\$16.91	-	-	-	\$5.45
200W P.A.L.	22,000	80	\$18.94	-	\$12.71	-	\$6.75
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$17.86	-	-	-	\$4.35
150W P.A.L.	13,500	60	\$19.77	-	-	-	\$5.62
200W P.A.L.	22,000	80	\$21.11	-	-	-	\$6.88
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$20.08	-	-	-	\$5.65
400W Flood	45,000	160	\$36.54	-	\$24.26	-	\$12.57
1000W Flood M.H.	110,000	402	\$52.79	-	-	-	\$29.50
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$22.72	-	-	-	\$5.85
400W Flood	45,000	160	\$38.59	-	-	-	\$12.75
1000W Flood M.H.	110,000	402	\$72.64	-	-	-	\$28.35
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$11.81	-	-	-	\$3.97
150W P.A.L. Fixture	13,500	60	\$13.85	-	-	-	\$5.24
200W P.A.L. Fixture	22,000	80	\$16.99	-	-	-	\$6.61
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$17.86	-	-	-	\$4.35
150W P.A.L. Fixture	13,500	60	\$19.77	-	-	-	\$5.62
200W P.A.L. Fixture	22,000	80	\$21.11	-	-	-	\$6.88
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$11.81	-	-	-	\$3.97
150W Cobra Head	13,500	60	\$13.85	-	-	-	\$5.24
200W Cobra Head	22,000	80	\$16.99	-	-	-	\$6.61
250W Cobra Head	27,000	100	\$18.57	-	-	-	\$7.88
400W Cobra Head	45,000	160	\$22.39	-	-	-	\$11.63
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$20.93	-	-	-	\$4.55
150W Cobra Head	13,500	60	\$22.43	-	-	-	\$5.83
200W Cobra Head	22,000	80	\$23.35	-	-	-	\$7.04
250W Cobra Head	27,000	100	\$25.89	-	-	-	\$8.79
400W Cobra Head	45,000	160	\$29.72	-	-	-	\$12.52
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$32.79	-	-	-	\$5.36
150W Cobra Head	13,500	60	\$34.28	-	-	-	\$6.61
200W Cobra Head	22,000	80	\$36.09	-	-	-	\$7.88
250W Cobra Head	27,000	100	\$40.19	-	-	-	\$9.32
400W Cobra Head	45,000	160	\$43.97	-	-	-	\$13.05

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-DOL-I

Replacing Schedule 13-DOL-I Sheet 1
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 14-DOL-I

Replacing Schedule 13-DOL-I Sheet 2

Which was filed 11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.

3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.

5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 14-DOL-I

Replacing Schedule 13-DOL-I Sheet 3

Which was filed 11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-DOL-I

Replacing Schedule 13-DOL-I Sheet 4

Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-DOL-I

Replacing Schedule 13-DOL-I Sheet 5

Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

Schedule: 14-DOL-I

(Name of Issuing Utility)

Replacing Schedule 13-DOL-I Sheet 6

SERVICE AREA

Which was filed 11/23/13

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E Cust-100% Co.-0%
ACORN							
35W HPS	2,025	14	\$24.76	-	-	-	\$3.52
100W HPS	7,920	40	\$36.05	-	\$20.60	-	\$5.85
250W HPS	27,000	100	\$41.68	-	-	-	\$9.75
SINGLE GLOBE							
35W HPS	2,205	14	\$19.10	-	-	-	\$3.13
70W HPS	5,670	28	\$31.41	-	-	-	\$4.81
100W HPS	7,920	40	\$32.46	-	-	-	\$5.62
150W HPS	13,500	60	\$33.95	-	-	-	\$6.89
MULT GLOBE							
70W HPS (5)	28,350	140	\$82.65	-	-	-	\$15.84
100W HPS (5)	39,600	200	\$87.77	-	-	-	\$19.73
150W HPS (5)	67,500	300	\$95.35	-	-	-	\$26.06
LANTERN							
35W HPS	2,025	14	\$22.32	-	-	-	\$3.37
100W HPS	7,920	40	\$38.95	-	-	-	\$6.03
250W HPS	27,000	100	\$44.27	-	-	-	\$9.91
SHOEBOX							
100W HPS	7,920	40	\$45.55	-	-	-	\$6.47
250W HPS	27,000	100	\$50.72	-	-	-	\$10.35
400W HPS	45,000	160	\$55.32	-	-	-	\$14.42
800W HPS	90,000	320	\$75.91	-	-	-	\$25.62

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-PAL-I

Replacing Schedule 13-PAL-I Sheet 1
 Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING
(FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$11.74	\$140.88	\$10.62	\$127.44
400	200	151	80	\$22.39	\$268.68	\$18.94	\$227.28
400 (Flood)	150	151	60	\$24.51	\$294.12	\$20.08	\$240.96
1000 (Flood)	400	355	160	\$45.98	\$551.76	\$36.54	\$438.48

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-PAL-I

Replacing Schedule 13-PAL-I Sheet 2
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 14-PAL-I

Replacing Schedule 13-PAL-I Sheet 3

Which was filed 11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-SL-I

Replacing Schedule 13-SL-I Sheet 1
 Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$5.18	\$62.16
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$12.38	\$148.56

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-SL-I

Replacing Schedule 13-SL-I Sheet 2
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 14-OSL-V-I

Replacing Schedule 13-OSL-V-I Sheet 1
 Which was filed 11/23/13

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$12.92	\$155.04	\$11.81	\$141.72
250	150	95	60	\$15.54	\$186.48	\$13.85	\$166.20
400	200	151	80	\$20.43	\$245.16	\$16.99	\$203.88

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-OSL-V-I

Replacing Schedule 13-OSL-V-I Sheet 2

Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-OSL-V-I

Replacing Schedule 13-OSL-V-I Sheet 3

Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-STR

Replacing Schedule 13-STR Sheet 1
 Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00181 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$2.78 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00181 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-STR

Replacing Schedule 13-STR Sheet 2
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 14-STR

Replacing Schedule 13-STR Sheet 3

Which was filed 11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-M-I
 Replacing Schedule 13-M-I Sheet 1
 Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Company will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$13.77 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Delivery Charge

All kWh per month

\$0.10330 per kWh

\$0.11430 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-WP

Replacing Schedule 13-WP Sheet 1
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$20.34 per meter per month

Delivery Charge

\$0.10187 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.11287 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-IP-I

Replacing Schedule 13-IP-I Sheet 1
 Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$38.01

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.07484

For all bills dated July 1 through October 31 inclusive, per kWh \$0.08584

MINIMUM CHARGE

\$38.01 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-IP-I

Replacing Schedule 13-IP-I Sheet 2

Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 14-CS

Replacing Schedule 13-CS Sheet 1
Which was filed 11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.22003 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued _____
Month Day Year

Effective _____
Month Day Year

By _____
Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule ORIGINAL Sheet 1
 Which was filed INITIAL

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

<u>DESCRIPTION</u>	<u>SCHEDULE</u>	<u>INDEX NO.</u>
General Rate Index	General Rate Index	1
Residential	4314 -RS	2
Held For Future Use	N/A	3
General Service-Small	4314 -GSS	4
General Service-Large	4314 -GSL	5
General Service-Space Heating	4314 -Rider No. 1	6
Industrial Service	4314 -IS	7
Industrial Service, Interruptible	4314 -INT	8
Economic Development Rider (Frozen).....	13-EDR	9
Real-Time Price Program	13-RTP	10
Private Area/Street Lighting	4314 -PAL-SL-I	12
Decorative Security Lighting	4314 -DOL-I	13
Private Area Lighting (Frozen)	4314 -PAL-I	14
Street Lighting (Frozen)	4314 -SL-I	15
Street Lighting, Ornamental Vapor (Frozen)	4314 -OSL-V-I	16
Sub-Transmission and Transmission Service	4314 -STR	17
Municipal Service	4314 -M-I	18
Water Pumping, Municipal	4314 -WP	19
Irrigation Service	4314 -IP-I	20
Temporary Service	4314 -CS	21
Energy Cost Adjustment	13-ECA	22
Net Metering Rider	13-NM.....	23
Parallel Generation Rider – Qualifying Facility.....	13-PGS-QF.....	23
Parallel Generation Rider – Renewable.....	13-PGS-R	23
Local Access Delivery Service	13-LAC	24
Property Tax Rider	14-PTR	25

Issued November 21 2013
 Month Day Year

Effective November 21 2013
 Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: ~~4314~~-RS

Replacing Schedule ~~ORIGINAL13-RS~~ Sheet 1
 Which was filed ~~INITIAL11/23/13~~

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$13.77 per meter per month.	\$13.77 per meter per month.
<u>Delivery Charge</u>		
Summer		
All kWh	\$0.11 998 <u>31</u> per kWh.	\$0.11 998 <u>53</u> per kWh.
Winter		
0 – 800 kWh	\$0.10 897 <u>31</u> per kWh.	\$0.10 897 <u>53</u> per kWh.
801 – 5800 kWh	\$0.10 897 <u>31</u> per kWh.	\$0.09 564 <u>23</u> per kWh.
5801 kWh and above	\$0.10 897 <u>31</u> per kWh.	\$0.10 897 <u>53</u> per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 1314-RS

Replacing Schedule ORIGINAL13-RS Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-GSS

Replacing Schedule ORIGINAL13-GSS Sheet 1
 Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$22.44 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

\$0.08~~30~~126 per kWh

\$0.~~0940~~09226 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 1314-GSS

Replacing Schedules ORIGINAL13-GSS Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-GSL

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule ORIGINAL13-GSL Sheet 1
 Which was filed INITIAL11/23/13

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

Demand Charge

Per kW over 9

Winter
 Bills November 1
 to June 30 inclusive

\$10.69 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$12.69 per month

Delivery Charge

All kWh per month

\$0.07~~4594~~ per kWh

\$0.07~~4594~~ per kWh

Minimum

The minimum bill shall be the customer charge plus \$11.81 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-GSL

Replacing Schedule ORIGINAL13-GSL Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-Rider No. 1

Replacing Schedule ORIGINAL13-Rider No. 1 Sheet 1

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.0740306 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-Rider No. 1

Replacing Schedule ORIGINAL13-Rider No. 1 Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-IS

Replacing Schedule ORIGINAL13-IS Sheet 1
 Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Per kW over 10

\$11.18 per month

\$14.18 per month

Delivery Charge

All kWh per month

\$0. ~~0684206736~~ per kWh

\$0. ~~0684206736~~ per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-IS

Replacing Schedule ORIGINAL13-IS Sheet 2
Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-INT

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule ORIGINAL13-INT Sheet 1
 Which was filed INITIAL11/23/13

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$11.18 per month

\$14.18 per month

Interruptible

All kW of billing demand \$7.00 per month

\$7.00 per month

Penalty

All kW of billing demand \$31.24 per month

\$31.24 per month

Delivery Charge

All kWh per month \$0. ~~0684206736~~ per kWh

\$0. ~~0684206736~~ per kWh

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-INT

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule ORIGINAL13-INT Sheet 2
Which was filed INITIAL11/23/13

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 1314-INT

Replacing Schedule ORIGINAL13-INT Sheet 3

Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 1314-INT

Replacing Schedule ORIGINAL13-INT Sheet 4

Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-PAL-SL-I

Replacing Schedule ORIGINAL13-PAL-SL-I Sheet 1
Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-PAL-SL-I

Replacing Schedule ORIGINAL13-PAL-SL-I Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 4314-PAL-SL-I

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule ORIGINAL13-PAL-SL-I Sheet 3
 Which was filed INITIAL11/23/13

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-PAL-SL-I

Replacing Schedule ORIGINAL13-PAL-SL-I Sheet 4

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

Schedule: 4314-PAL-SL-I

(Name of Issuing Utility)

Replacing Schedule ORIGINAL 13-PAL-SL-I Sheet 5

SERVICE AREA

Which was filed INITIAL 11/23/13

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E Cust-100% Co.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$10.8062	-	-	-	\$4.063.88
150W P.A.L.	13,500	60	\$47.4816.91	-	-	-	\$5.7245
200W P.A.L.	22,000	80	\$49.3018.94	-	\$13.0712.71	-	\$7.416.75
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$48.0417.86	-	-	-	\$4.5335
150W P.A.L.	13,500	60	\$20.0419.77	-	-	-	\$5.8962
200W P.A.L.	22,000	80	\$21.4711	-	-	-	\$7.246.88
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$20.3508	-	-	-	\$5.9265
400W Flood	45,000	160	\$37.2636.54	-	\$24.9826	-	\$13.2912.57
1000W Flood M.H.	110,000	402	\$54.6452.79	-	-	-	\$31.3229.50
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$22.9972	-	-	-	\$6.425.85
400W Flood	45,000	160	\$39.3438.59	-	-	-	\$13.4712.75
1000W Flood M.H.	110,000	402	\$74.4672.64	-	-	-	\$30.4728.35
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$11.9981	-	-	-	\$4.453.97
150W P.A.L. Fixture	13,500	60	\$44.4213.85	-	-	-	\$5.5124
200W P.A.L. Fixture	22,000	80	\$47.3516.99	-	-	-	\$6.9761
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$48.0417.86	-	-	-	\$4.5335
150W P.A.L. Fixture	13,500	60	\$20.0419.77	-	-	-	\$5.8962
200W P.A.L. Fixture	22,000	80	\$21.4711	-	-	-	\$7.246.88
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$11.9981	-	-	-	\$4.453.97
150W Cobra Head	13,500	60	\$44.4213.85	-	-	-	\$5.5124
200W Cobra Head	22,000	80	\$47.3516.99	-	-	-	\$6.9761
250W Cobra Head	27,000	100	\$49.0218.57	-	-	-	\$8.337.88
400W Cobra Head	45,000	160	\$23.4422.39	-	-	-	\$12.3511.63
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$24.4420.93	-	-	-	\$4.7355
150W Cobra Head	13,500	60	\$22.7043	-	-	-	\$6.405.83
200W Cobra Head	22,000	80	\$23.7435	-	-	-	\$7.4004
250W Cobra Head	27,000	100	\$26.3425.89	-	-	-	\$9.248.79
400W Cobra Head	45,000	160	\$30.4429.72	-	-	-	\$13.2412.52
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$32.9779	-	-	-	\$5.5436
150W Cobra Head	13,500	60	\$34.5528	-	-	-	\$6.8861
200W Cobra Head	22,000	80	\$36.4509	-	-	-	\$8.247.88
250W Cobra Head	27,000	100	\$40.6419	-	-	-	\$9.7732
400W Cobra Head	45,000	160	\$44.6943.97	-	-	-	\$13.7705

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-DOL-I

Replacing Schedule ORIGINAL13-DOL-I Sheet 1

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-DOL-I

Replacing Schedule ORIGINAL13-DOL-I Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-DOL-I

Replacing Schedule ORIGINAL13-DOL-I Sheet 3

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-DOL-I

Replacing Schedule ORIGINAL13-DOL-I Sheet 4

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 1314-DOL-I

Replacing Schedule ORIGINAL13-DOL-I Sheet 5

Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-DOL-I

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule ORIGINAL13-DOL-I Sheet 6
Which was filed INITIAL11/23/13

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE
INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E Cust-100% Co.-0%
ACORN							
35W HPS	2,025	14	\$24. 8276	-	-	-	\$3. 5852
100W HPS	7,920	40	\$36. 2305	-	\$20. 7860	-	\$6. 035.85
250W HPS	27,000	100	\$42. 1341.68	-	-	-	\$10. 209.75
SINGLE GLOBE							
35W HPS	2,205	14	\$19. 4610	-	-	-	\$3. 4913
70W HPS	5,670	28	\$31. 5441	-	-	-	\$4. 9481
100W HPS	7,920	40	\$32. 6446	-	-	-	\$5. 8962
150W HPS	13,500	60	\$34. 2233.95	-	-	-	\$7.16 6.89
MULT GLOBE							
70W HPS (5)	28,350	140	\$83. 2882.65	-	-	-	\$46. 4715.84
100W HPS (5)	39,600	200	\$88. 6787.77	-	-	-	\$20. 6319.73
150W HPS (5)	67,500	300	\$96. 7495.35	-	-	-	\$27. 4226.06
LANTERN							
35W HPS	2,025	14	\$22. 3832	-	-	-	\$3. 4337
100W HPS	7,920	40	\$39. 1338.95	-	-	-	\$6. 2403
250W HPS	27,000	100	\$44. 7227	-	-	-	\$10. 369.91
SHOEBOX							
100W HPS	7,920	40	\$45. 7355	-	-	-	\$6. 6547
250W HPS	27,000	100	\$51. 1750.72	-	-	-	\$10. 8935
400W HPS	45,000	160	\$56. 0455.32	-	-	-	\$15. 1414.42
800W HPS	90,000	320	\$77. 3675.91	-	-	-	\$27. 0725.62

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-PAL-I

Replacing Schedule ORIGINAL13-PAL-I Sheet 1
 Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**CONTROLLED PRIVATE AREA LIGHTING
 (FROZEN)**

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Monthly kWh		Mercury Vapor		High Pressure Sodium	
Mercury Vapor	High Pressure Sodium	Mercury Vapor	High Pressure Sodium	Monthly Rate/Unit	Annual Rate/Unit	Monthly Rate/Unit	Annual Rate/Unit
175	100	63	40	\$12.02	\$144.24	\$10.80	\$129.60
400	200	151	80	\$11.74	\$140.88	\$10.62	\$127.44
400 (Flood)	150	151	60	\$23.07	\$276.84	\$19.30	\$231.60
1000 (Flood)	400	355	160	\$22.39	\$268.68	\$18.94	\$227.28
				\$25.19	\$302.28	\$20.35	\$244.20
				\$24.51	\$294.12	\$20.08	\$240.96
				\$47.58	\$570.96	\$37.26	\$447.12
				\$45.98	\$551.76	\$36.54	\$438.48

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-PAL-I

Replacing Schedule ORIGINAL13-PAL-I Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-PAL-I

Replacing Schedule ORIGINAL13-PAL-I Sheet 3

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-SL-I

Replacing Schedule ORIGINAL13-SL-I Sheet 1
 Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$ 5.33 <u>18</u>	\$ 63.96 <u>62.16</u>
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$ 12.38 <u>67</u>	\$ 152.04 <u>148.56</u>

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 1314-SL-I

Replacing Schedule ORIGINAL13-SL-I Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-OSL-V-I

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule ORIGINAL13-OSL-V-I Sheet 1
 Which was filed INITIAL11/23/13

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$13.20	\$158.40	\$11.99	\$143.88
				\$12.92	\$155.04	\$11.81	\$141.72
250	150	95	60	\$15.97	\$191.64	\$14.12	\$169.44
				\$15.54	\$186.48	\$13.85	\$166.20
400	200	151	80	\$21.11	\$253.32	\$17.35	\$208.20
				\$20.43	\$245.16	\$16.99	\$203.88

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-OSL-V-I

Replacing Schedule ORIGINAL13-OSL-V-I Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-OSL-V-I

Replacing Schedule ORIGINAL13-OSL-V-I Sheet 3

Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-STR

Replacing Schedule ORIGINAL13-STR Sheet 1
Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.001~~9081~~ per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$2.78 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.001~~9081~~ per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-STR

Replacing Schedule ORIGINAL13-STR Sheet 2
Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 1314-STR

Replacing Schedule ORIGINAL13-STR Sheet 3

Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-M-I

Replacing Schedule ORIGINAL13-M-I Sheet 1
 Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 1 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Company will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$13.77 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Delivery Charge

All kWh per month

\$0.~~40476~~10330 per kWh

\$0.~~41576~~11430 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-WP

Replacing Schedule ORIGINAL13-WP Sheet 1
Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 1 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$20.34 per meter per month

Delivery Charge

\$~~0.4030610187~~ per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$~~0.4140611287~~ per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-IP-I

Replacing Schedule ORIGINAL13-IP-I Sheet 1
 Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year (nameplate rating) \$38.01

plus

Delivery Charge

For all bills dated November 1 through June 30 inclusive, per kWh \$0.0765484

For all bills dated July 1 through October 31 inclusive, per kWh \$0.087584

MINIMUM CHARGE

\$38.01 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-IP-I

Replacing Schedule ORIGINAL13-IP-I Sheet 2
Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable
- 50% April 1
- 25% May 1
- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson
President & CEO

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 1314-CS

Replacing Schedule ORIGINAL13-CS Sheet 1
Which was filed INITIAL11/23/13

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.2226422003 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By Stephen J. Epperson President & CEO