BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

In the Matter of the Annual Filing of)	
Southern Pioneer Electric Company for)	
Approval to Make Certain Changes to Its)	Docket No. 14-SPEE-507-RTS
Charges for Electric Services, Pursuant to)	
the Debt Service Coverage Formula Based)	
Ratemaking Plan Approved in Docket)	
No.13-MKEE-452-MIS.)	

SECOND ERRATA TO FILING

Southern Pioneer Electric Company, ("Southern Pioneer"), pursuant to K.S.A. § 66-117 and in accordance with Docket No. 13-MKEE-452-MIS (the "452 Docket") and the September 26, 2013 *Order Approving Non-Unanimous Settlement Agreement* (the "452 Order") of the State Corporation Commission of the State of Kansas ("Commission" or "KCC"), filed on May 1, 2014, its first Annual Filing to make application for certain changes to its retail rates for electric services.

After completing filing and service, Southern Pioneer realized that the Exhibit 11 contained in the filing did not include the red-lined versions of the tariff pages. On May 1, 2014, Southern Pioneer filed an Errata to the application submitting the corrected Exhibit 11. Upon the filing of the first errata, it was discovered that all of Southern Pioneer's tariffs had been submitted as part of Exhibit 11, and not just those tariff schedules containing the changes requested as a result of the DSC-FRB calculation. Therefore, Southern Pioneer hereby submits it Corrected Exhibit 11 – Version 2, which contains only the tariff schedules affected by the application.

Respectfully submitted,

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|s| Terri Pemberton_

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ATTORNEYS FOR SOUTHERN PIONEER ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that a true and correct copy of the above *Second Errata to Filing* was electronically served, hand-delivered or mailed, postage prepaid, this 5th day of May, 2014 to:

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(Name of Issuing Utility)

SERVICE AREA

Schedule: General Rate Index

Replacing Schedule ORIGINAL Sheet 1

Which was filed INITIAL

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.		Sheet 1 of 2 Sheets
GENERAL RATE INDEX	<u>\(\lambda \) </u>	
DESCRIPTION	SCHEDULE	INDEX NO.
DESCRIPTION General Rate Index		
Residential	14-RS	2
Held For Future Use	N/A	3
General Service-Small		
General Service-Large		
General Service-Space Heating	14-Rider No. 1	6
Industrial Service	14 10	7
Industrial Service, Interruptible	14-IN1	8
Economic Development Rider (Frozen)	13-EDR	9
Real-Time Price Program	13-RTP	10
-		
Private Area/Street Lighting		
Decorative Security Lighting	14-DOL-I	13
Private Area Lighting (Frozen)	14-PAL-I	14
Street Lighting (Frozen)	14-SL-I	15
Street Lighting, Ornamental Vapor (Frozen)	14-OSL-V-I	16
Sub-Transmission and Transmission Service	14-STR	17
Municipal Service	14-M-I	18
Water Pumping, Municipal	14-WP	19
Irrigation Service	14-IP-I	20
Temporary Service	14-CS	21
Energy Cost Adjustment	13-ECA	22
Net Metering Rider		
Parallel Generation Rider – Qualifying Facility		
Parallel Generation Rider – Renewable		
Local Access Delivery Service		
Property Tax Rider		
Troperty rax Nider	14-1 110	29
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Effective Month Day Year		
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By		
Stephen J. Epperson President & CEO		

Stephen J. Epperson

President & CEO

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SOUTHERN PIONEER ELECT (Name of Issuing Utility) SERVICE AREA	RIC CO.	Schedule: 14-R3 Replacing Schedule 13-RS Sheet Which was filed 11/23/1
(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 1 of 2 Sheets
	RESIDENTIAL SER\	/ICE
<u>AVAILABLE</u>		
Entire Service Area.		
<u>APPLICABLE</u>		
To all electric service	supplied through one (1) meter for re	esidential purposes.
	ofessional or other gainful enterprise only to the separately metered servic	is conducted in or on a residential premise, this e for residential purpose.
CHARACTER OF SERVICE		
Alternating current, 60) cycle, single phase, 115 or 115/230) volts.
NET MONTHLY BILL		
	RESIDENTIAL GENERAL USE	RESIDENTIAL SPACE HEATING
Customer Charge	\$13.77 per meter per month.	\$13.77 per meter per month.
<u>Delivery Charge</u> Summer All kWh	\$0.11831 per kWh.	\$0.11853 per kWh.
Winter 0 – 800 kWh 801 – 5800 kWh 5801 kWh and above	\$0.10731 per kWh. \$0.10731 per kWh. \$0.10731 per kWh.	\$0.10753 per kWh. \$0.09423 per kWh. \$0.10753 per kWh.
<u>Minimum</u>		
The minimum	bill shall be the customer charge.	
ENERGY COST ADJUSTMEN	NT_	
The delivery c	harges are subject to the Energy Co	ost Adjustment Clause.
Issued Month Day Effective Month Day	Year Year	

Index	No.	2

Schedule: 14-RS

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule 13-RS Sheet 2 Which was filed 11/23/13

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	Month	Day	Year
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Effective _	Month	Day	Year
Ву			
	Stephen J. E	pperson	President & CEO

Ву

Stephen J. Epperson

President & CEO

Index No.	4	

SOUTHERN PIONEER ELECTRIC CO. Name of Issuing Utility)		Schedule: 14-GS
• "		Replacing Schedule 13-GSS Sheet
SERVICE AREA Territory to which schedule is applicable)		Which was filed <u>11/23/1</u>
No supplement or separate understanding		
shall modify the tariff as shown hereon.		Sheet 1 of 2 Sheets
	GENERAL SERVICE SMALL	
AVAILABLE		
Entire Service Area.		
<u>APPLICABLE</u>		
business or commercial purposes, instituti	ons, public or private, and purp e of less than ten (10) kW of De od, service will be changed to t	emand. If a demand of ten (10) kW or over the GSL Rate. This schedule is not
CHARACTER OF SERVICE		
Alternating current, approximately volt; three phase, 4 wire, 115/230 volt.	60 cycles; single phase, 115 o	r 115/230 volt; three phase, 3 wire, 230
NET MONTHLY BILL		
Customer Charge		
\$22.44 per meter per mor	nth.	
Delivery Charge		
	<u>Winter</u> Bills November 1 to June 30 inclusive	Summer Bills July 1 to October 31 inclusive
All kWh per month	\$0.08126 per kWh	\$0.09226 per kWh
<u>Minimum</u>		
The minimum bill shall be	the customer charge.	
	•	
Issued		
Month Day Year		
Effective		

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedules <u>13-GSS</u> Sheet <u>2</u>

Sheet 2 of 2 Sheets

Which was filed <u>11/23/13</u>

Schedule: 14-GSS

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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Effective			
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Ву	Stephen J. E	Epperson	President & CEO
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Stephen J. Epperson

President & CEO

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SOUTHERN PIONEER ELECTRIC CO. (Name of Issuing Utility)		Schedule: 14-GS	
SERVICE AREA		Replacing Schedule <u>13-GSL</u> Sheet _ Which was filed 11/23/1:	
(Territory to which schedule is applicable) No supplement or separate understanding			
shall modify the tariff as shown hereon.		Sheet 1 of 2 Sheets	
9	GENERAL SERVICE LARGE	<u> </u>	
AVAILABLE			
Entire Service Area.			
<u>APPLICABLE</u>			
To all electric service of a single ch business or commercial purposes, institutio provided. This schedule is not applicable to service. This rate is applicable to service o	ns, public or private, and pur b temporary, breakdown, star	ndby, supplementary, resale or shared	
CHARACTER OF SERVICE			
Alternating current, approximately 6 volt; three phase, 4 wire, 115/230 volt.	60 cycles; single phase, 115 o	or 115/230 volt; three phase, 3 wire, 230	
NET MONTHLY BILL			
Customer Charge			
\$41.46 per meter per mont	th.		
Demand Charge	Winter Bills November 1 to June 30 inclusive	Summer Bills July 1 to October 31 inclusive	
Per kW over 9	\$10.69 per month	\$12.69 per month	
Delivery Charge All kWh per month	\$0.07459 per kWh	\$0.07459 per kWh	
<u>Minimum</u>			
The minimum bill shall be t highest demand during the twelve (.81 for each kW over nine (9) kW of the	
Issued			
Month Day Year			

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Schedule: 14-GSL

Replacing Schedule <u>13-GSL</u> Sheet <u>2</u> Which was filed <u>11/23/13</u>

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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THE STATE	CORPORATION COMMISSION OF KAN	ISAS Index No	6
SOUTHERN PIC (Name of Issuing Utility)	ONEER ELECTRIC CO.	Schedule: 14-Rider N	<u> </u>
SERVICE AREA	e is applicable)	Replacing Schedule <u>13-Rider No. 1</u> Sh Which was filed <u>11/</u>	
No supplement or separa shall modify the tariff as s	•	Sheet 1 of 2 Sheet	ts
	RIDER NO. 1 - SPACE HEA	TING SERVICE	
APPLICABILIT	<u>Y</u>		
	able to Schedules GSS and GSL, for customers we comfort heating for the space heated and when s		
	heating equipment shall be permanently installed g at 220 volts or higher.	of not less than three (3) kilowatts total input	
	risions of the applicable schedule remain effective cribed by this rider.	subject only to the modifications and additional	I
RATE			
The cu	stomer, at his option, can be billed under either o	f the following:	
a)	kWh at \$0.07006 plus energy cost adjustment.	for space heating can be metered separately, all For electricity used during other periods, the e arithmetically combined for billing purposes wi	l
b)	Where customer has installed and in regular use percent (30%) of the total connected load, the d months of November 1 through June 30 shall no next preceding billing months of July, August, S	emand used for billing purposes in the billing of exceed the highest similarly established in the	

Issued _____ Day Year Effective ___ Month Day Year Ву_ President & CEO Stephen J. Epperson

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SOUTHERN PIONI Name of Issuing Utility)	EER ELECTRIC CO.	Schedule: 14-Rider No. 1
		Replacing Schedule 13-Rider No. 1 Sheet 2
SERVICE AREA Territory to which schedule is a	applicable)	Which was filed <u>11/23/1</u>
No supplement or separate ur shall modify the tariff as show	_	Sheet 2 of 2 Sheets
eo bi	quipment connected to space heating c	eating Season: Demand established and kWh used by circuits will be added to demands and kWh measured for nedule with which this rider is applied and the total service
ENERGY COST A	ADJUSTMENT	
The delive	ery charges are subject to the Energy C	Cost Adjustment Clause.
HEATING SEASO	<u>DN</u>	
Eight (8)	consecutive months, November 1 to Jui	ne 30, inclusive.
		T
Issued		
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Stephen Stephen	J. Epperson President & CEO	

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Schedule: 14-IS cing Schedule 13-IS Sheet 1 Which was filed 11/23/13
Sheet 1 of 2 Sheets
sed for industrial or ne end product does akdown, standby,
y customer as
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month
er kWh

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Repla

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and us manufacturing purposes in which a product is produced or processed and from which point the not normally reach the ultimate consumer. This schedule is not applicable to temporary, brea supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter Summe Bills November 1 Bills July to June 30 inclusive October 31 in

Demand Charge

Per kW over 10 \$11.18 per month \$14.18 per

Delivery Charge

All kWh per month \$0.06736 per kWh \$0.06736 pe

Minimum

- 1. The Demand Charge
- 2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment. The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued	Month	Day	Year
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-	Stephen J. E	Epperson	President & CEO

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Schedule: 14-IS

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule 13-IS Sheet 2 Which was filed 11/23/13

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued_			
Effective	Month	Day	Year
By	Month	Day	Year
	Stephen J. E	Epperson	President & CEO

ndex	No.	8
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Schedule: 14-INT

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule 13-INT Sheet 1

Which was filed <u>11/23/13</u>

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter Summer Bills November 1 Bills July 1 to to June 30 inclusive October 31 inclusive Demand Charge Non-Interruptible All kW of billing demand \$11.18 per month \$14.18 per month Interruptible All kW of billing demand \$7.00 per month \$7.00 per month Penalty All kW of billing demand \$31.24 per month \$31.24 per month **Delivery Charge** All kWh per month \$0. 06736 per kWh \$0. 06736 per kWh

Issued	Month	Day	Year
Effective	Month	Day	Year
Ву	Stephen J. E	- pperson	President & CEO

ndex	No.	8
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Schedule: 14-INT

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule 13-INT Sheet 2
SERVICE AREA
Which was filed 11/23/13

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

- 1. The Demand Charge
- 2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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Schedule: 14-INT

Which was filed 11/23/13

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Replacing Schedule 13-INT Sheet 3

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. <u>Application/Placement on Rate</u>: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. <u>Interruptions</u>: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

Month	Day	Year
Month	Day	Year
Stephen J. Epperson		President & CEO
	Month	•

Index No. _____8

	PIONEER ELECTRIC	CO.	Schedule: <u>14-IN</u>
(Name of Issuing Utility SERVICE AR	REA		Replacing Schedule <u>13-INT</u> Sheet Which was filed <u>11/23/</u>
(Territory to which sch No supplement or se	edule is applicable) eparate understanding		
shall modify the tariff	f as shown hereon.		Sheet 4 of 4 Sheets
increment, a	s communicated to the	e customer's designate	a time interval, of either a four (4) or eight (8) hour ed representative by Company designated representative. each having a two (2) hours minimum notice.
interrupted w establishmen sudden loss	when, in the opinion of nt of a predetermined of generation or trans	f Company System Ope Company system peak smission or other situati	and agreed that service to the customer shall be erator, continued service would contribute to the cload and during any system emergency such as a ons when reduction in load on Company system is conditions causing interruptions have been cleared.
		stomer will be responsins of this service sched	ible for monitoring his load in order to comply with the lule.
	Company shall purch us, visual monitor of it		tronic meter relay which shall provide the customer with an
			to the customer or any other person, firm, or corporation ion or curtailment as provided herein.
Issued	Month Day	Year	
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Effective	Month Day	Year	
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Ву

Stephen J. Epperson

President & CEO

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SOUTHERN PIONEER ELECTRIC CO. (Name of Issuing Utility)	Schedule: 14-PAL-SL-I
SERVICE AREA	Replacing Schedule <u>13-PAL-SL-I</u> Sheet <u>1</u> Which was filed 11/23/13
Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
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PRIVATE AREA/STRE	ET LIGHTING
AVAILABILITY	
To any customer with existing or new pole(s) for lighting controlled, unmetered basis from the Company existing distributions.	
NET MONTHLY RATE	
For supply of controlled electricity, installation and ma as required.	intenance of a light fixture(s), pole and lamp renewal
See Unmetered Facilities Table.	
Plus	
(1) Customer will be responsible for any underground Unmetered Facilities Table.	I circuits or special wiring not included in the
ENERGY COST ADJUSTMENT	
The energy used (kWh used by each fixture) is subject	ct to the Energy Cost Adjustment Clause.
SPECIAL TERMS AND CONDITIONS	
A. The following terms and conditions are intended to ap Corporation Commission approved contractual agreement bet	
Standard fixtures available for installation hereunded of their quality, capital costs, maintenance costs, availability, capital costs, maintenance costs, availability, capital furnished in providing this service will be assigned by reference contract for leased lighting.	customer acceptance and other factors. Fixtures
Lamps shall be controlled by a photoelectric control	oller providing dusk to dawn service.
Issued Month Day Year	
Effective Month Day Year	

Ву_

Stephen J. Epperson

Index No. ____12

SOUTHERN PIONEER ELECTRIC CO.	Schedule: 14-PAL-SL-
(Name of Issuing Utility)	Replacing Schedule 13-PAL-SL-I Sheet 2
SERVICE AREA (Territory to which schedule is applicable)	Which was filed <u>11/23/13</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets
3. Maintenance of the Company-owned lamp equipmed working hours within a reasonable period following notification be Glassware is cleaned only at the time of such maintenance. Per premises at all reasonable times for the purpose of inspecting a	by the customer of the need for such service. The remission is given Company to enter the customer's
4. The customer is responsible for all damages to, or lo property unless occasioned by Company negligence or by any of	
5. It shall be the customer's responsibility to notify the on the customer's premises.	Company when the lighting system is not working
6. The customer will be assessed a special fee if he/sh with a high-pressure sodium fixture of equivalent lumen output. existing fixture, and will be determined at the time of request.	
7. The customer will provide the Company, free of char excavations or paving cuts necessary for installation and operate	
8. The Company will own, maintain and operate all confacilities. Line extensions to serve the area light(s) must be made policy currently on file with the Kansas Corporation Commission	de in accordance with the Company's line extension
9. The Company will attempt, circumstances permitting reasonable length of time from the time the Company is notified assumes no responsibility for patrolling such equipment to deter the customer's responsibility to detect and report failures and m are due to vandalism, mischief or a violation of traffic laws or oth the responsible party.	of a maintenance requirement. The Company rmine when maintenance is needed. However, it is alfunctions to the Company and, when such failures
10. The standard material calculated in the rate for stee pole. The Company will offer larger size poles with or without a by the customer.	
Issued Month Day Year	
Effective	

President & CEO

THE STATE CORPORATION COMMISSION OF KANSAS	Index No. 12
SOUTHERN PIONEER ELECTRIC CO.	Schedule: 14-PAL-SL-
(Name of Issuing Utility) Replacin SERVICE AREA (Territory to which schedule is applicable)	ng Schedule <u>13-PAL-SL-I</u> Sheet <u>3</u> Which was filed <u>11/23/13</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 5 Sheets
B. <u>Special Systems</u> : The Company will provide underground wiring, ornamental possible systems as costs are applicable. The Company reserves the right to approve or disapprerequested.	
C. <u>Relocation of Fixtures</u> : The Company will relocate a Company-owned street light the customer's expense if located on private R.W., if on Public R.W., the law of the State	
D. <u>Upgrade of Existing Fixtures</u> : The Company shall, upon the request of the custo street lighting units to provide higher levels of illumination under the following conditions:	
The existing units must have been in place five (5) or more years.	
2. The Company shall replace at the specified option under the rate table for exiluminaries and brackets with similar equipment providing higher lumen ratings. The applications with higher illumination will apply.	
E. <u>Disconnection</u> : When a customer requests that a street lighting unit be disconnection have elapsed since the date of installation, the Company may require the customer to rethe life of the value of the street lighting facilities removed plus the cost of removal less the	imburse the Company for
SPECIAL PROVISIONS	
A. Residential Subdivision Street Lighting	
The Company will furnish, erect, operate and maintain all necessary equipment is standard specifications. It is the responsibility of Home Builder's Association or unincorp monthly charges as per terms and conditions of the contract.	
In the event when Home Builder's Association, unincorporated communities or a associations or governing group dissolve, the customers related to those lighting areas s monthly charges as established as per terms and conditions of the contract.	

Ву_

Stephen J. Epperson

President & CEO

Index No. ____12

SOUTHERN PIONEER ELECTRIC CO.	Schedule: 14-PAL-SL-I
(Name of Issuing Utility)	Replacing Schedule 13-PAL-SL-I Sheet 4
SERVICE AREA (Territory to which schedule is applicable)	Which was filed <u>11/23/13</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 4 of 5 Sheets
Stail mount the tailit as shown hereon.	Officer 4 of 3 officers
B. <u>Cities, Municipalities and Governmental Agencies</u>	
This Part B does not apply to individual homeowners agencies.	s, Home Builder's Associations or any unincorporated
If due to any reasons cities, municipalities and gover Lighting to meet their specifications and necessities, a specification of the Private Area/Street Lighting.	his shall at least cover the cost necessary to provide
TERMINATING NOTICE	
All service under this rate shall require a written notice either party. If service is terminated, per customer request, but customer must pay the prorated balance of the contract amount waived by the Company if a successor, in effect, assumes particularly contractual obligation by continuing Private Area/Street Light SL-I.	before the two (2) year contract period elapses, the bunt. All or part of the payment requirement may be ayment responsibility for the predecessor's remaining
<u>GENERAL</u>	
Service will be rendered under Company's Rules an Commission and to the terms and conditions and applicable schedule.	
DELAYED PAYMENT	
As per Schedule DPC.	
Issued	
Month Day Year	
Effective	

Index No. ____12

SOUTHERN PIONEER ELECTRIC CO. (Name of Issuing Utility)

SERVICE AREA

Schedule: 14-PAL-SL-I

Replacing Schedule $\underline{\mbox{13-PAL-SL-I}}$ Sheet $\underline{\mbox{5}}$

Which was filed 11/23/13

n.						
					Sheet	5 of 5 Sheet
	MONTHLY	RATE - UNME	TERED FACILITIE		2110	
				ESTMENT OPTIO		E
	Monthly		_	-	_	Cust-100%
Lumana						
<u>Lumens</u>	KVVII	<u>C0100%</u>	<u>C075%</u>	<u>C050%</u>	<u>C025%</u>	<u>Co0%</u>
7 020	40	¢10.62				\$3.88
			_	-	-	\$5.45
			_	¢12 71		\$6.75
22,000	00	ψ10.94		Ψ12.71		ψ0.75
7 920	40	\$17.86	_	_	_	\$4.35
			_	_	-	\$5.62
			_	_	-	\$6.88
		ΨΖ1.11				
13.500	60	\$20.08	_	-	_	\$5.65
			_	\$24.26	_	\$12.57
		•	_	-	-	\$29.50
,		Ψ020				Ψ=0.00
13.500	60	\$22.72	_	-	-	\$5.85
			-	-	-	\$12.75
			_	_	-	\$28.35
		Ψ, Δ.Ο-Τ				Ψ20.00
7.920	40	\$11.81	_	-	_	\$3.97
			_	-	_	\$5.24
		•	_	-	_	\$6.61
,000	00	ψ.σ.σσ				Ψ0.0.
7.920	40	\$17.86	_	-	_	\$4.35
			_	_	-	\$5.62
			_	_	-	\$6.88
		·				
7.920	40	\$11.81	=	-	=	\$3.97
	60	\$13.85	-	-	-	\$5.24
	80		-	-	-	\$6.61
			=	-	=	\$7.88
			=	-	=	\$11.63
•		,				
7,920	40	\$20.93	-	-	-	\$4.55
13,500	60	\$22.43	-	-	-	\$5.83
	80	\$23.35	-	-	-	\$7.04
	100		-	-	-	\$8.79
45,000	160		-	-	-	\$12.52
, -		-				
7,920	40	\$32.79	-	-	-	\$5.36
	60	\$34.28	=	-	=	\$6.61
22,000	80	\$36.09	-	-	-	\$7.88
	100	\$40.19	_	-	=	\$9.32
		•	-	-	=	\$13.05
,		•	rs after 07/01/200	1.		ψ.0.00
,						
	7,920 13,500 22,000 7,920 13,500 22,000 13,500 45,000 110,000 7,920 13,500 22,000 7,920 13,500 22,000 7,920 13,500 22,000 7,920 13,500 22,000 7,920 13,500 22,000 27,000 45,000 7,920 13,500 22,000 27,000 45,000 7,920 13,500 22,000 27,000 45,000 7,920 13,500 22,000 27,000 45,000	7,920 40 13,500 60 22,000 80 7,920 40 13,500 60 22,000 80 13,500 60 45,000 160 110,000 402 13,500 60 22,000 80 7,920 40 13,500 60 22,000 80 7,920 40 13,500 60 22,000 80 7,920 40 13,500 60 22,000 80 7,920 40 13,500 60 22,000 80 7,920 40 13,500 60 22,000 80 7,920 40 13,500 60 22,000 80 27,000 100 45,000 160 7,920 40 13,500 60 22,000 80 27,000 100 45,000 160 7,920 40 13,500 60 22,000 80 27,000 100 45,000 160 7,920 40 13,500 60 22,000 80 27,000 100 45,000 160	Lumens kWh Co100% 7,920 40 \$10.62 13,500 60 \$16.91 22,000 80 \$18.94 7,920 40 \$17.86 13,500 60 \$19.77 22,000 80 \$21.11 13,500 60 \$20.08 45,000 160 \$36.54 110,000 402 \$52.79 13,500 60 \$22.72 45,000 160 \$38.59 110,000 402 \$72.64 T,920 40 \$11.81 13,500 60 \$13.85 22,000 80 \$16.99 27,000 40 \$11.81 13,500 60 \$13.85 22,000 80 \$16.99 27,000 100 \$18.57 45,000 160 \$22.43 22,000 80 \$23.35 27,000 100 \$40.93 13,500 60 \$22.43 22,000 80 \$23.35 27,000 100 \$45,000 160 \$32.79 13,500 60 \$34.28 22,000 80 \$36.09 27,000 100 \$40.19 45,000 160 \$43.97	Lumens Monthly kWh Cust-0% Co100% Cust-25% Co75% 7,920 40 \$10.62 - 13,500 60 \$16.91 - 22,000 80 \$18.94 - 7,920 40 \$17.86 - 13,500 60 \$19.77 - 22,000 80 \$21.11 - 13,500 60 \$20.08	Lumens Monthly kWh Cust-0% Co100% Cust-25% Co50% Cust-50% Co50% 7,920 40 \$10.62 - - 13,500 60 \$16.91 - - 22,000 80 \$18.94 - \$12.71 7,920 40 \$17.86 - - - 13,500 60 \$19.77 - - - 22,000 80 \$21.11 - - - 13,500 60 \$20.08 - - - 45,000 160 \$36.54 - \$24.26 110,000 402 \$52.79 - - 45,000 160 \$38.59 - - 13,500 60 \$11.81 - - 7,920 40 \$11.81 - - 13,500 60 \$13.85 - - 22,000 80 \$16.99 - - 7,920	Lumens Monthly kWh Cust-0% Co100% Cust-25% Co50% Cust-75% Co25% 7,920 40 \$10.62 - - - 13,500 60 \$16.91 - - - 22,000 80 \$18.94 - \$12.71 - 7,920 40 \$17.86 - - - 13,500 60 \$19.77 - - - 22,000 80 \$21.11 - - - 22,000 80 \$20.08 - - - - 45,000 160 \$36.54 - \$24.26 - - 110,000 402 \$52.79 - - - - 45,000 160 \$38.59 - - - - 45,000 60 \$13.85 - - - - 7,920 40 \$11.81 - - - -

President & CEO

Stephen J. Epperson

THE STATE CORPORATION COMMISSION OF KANSAS	Index No1
SOUTHERN PIONEER ELECTRIC CO. (Name of Issuing Utility)	Schedule: 14-DOL
SERVICE AREA (Territory to which schedule is applicable)	Replacing Schedule <u>13-DOL-I</u> Sheet Which was filed <u>11/23/</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets
SECURITY (DECORATIVE) LIGHTING SER	<u>VICE</u>
AVAILABILITY	
Available to individuals, municipalities or other governmental subdivision communities and for lighting county streets, major highways and public ground	
Available for area lighting using street light equipment installed in accollighting standards, at the voltage and current of Company's established distrib in lighting private areas and grounds, for protective, safety and decorative purposes.	ution system for such service, for use
NET MONTHLY BILL	
For supply of controlled electricity, installation and maintenance of a li required.	ght fixture, pole and lamp renewal as
See Unmetered Facilities Table.	
(1) Customer will be responsible for any underground circuits or spec Unmetered Facilities Table.	ial wiring not included in the
ENERGY COST ADJUSTMENT	
The energy used (kWh used by each fixture) is subject to the Energy	Cost Adjustment Clause.
SPECIAL TERMS AND CONDITIONS	
A. The following provisions are intended to apply generally and in the ab Commission approved contractual agreement between the customer and the	sence of any Kansas Corporation Company.

Index No. ____13

SOUTHERN PIONEER ELECTRIC CO.	Schedule: 14-DOL-
(Name of Issuing Utility)	Replacing Schedule 13-DOL-I Sheet 2
SERVICE AREA (Territory to which schedule is applicable)	Which was filed <u>11/23/13</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets
Standard fixtures available for installation hereunder of their quality, capital costs, maintenance costs, availability, of furnished in providing this service will be assigned by reference contract for leased lighting.	ustomer acceptance and other factors. Fixtures
Lamps shall be controlled by a photo-electric control	oller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment a working hours within a reasonable period following notification Glassware is cleaned only at the time of such maintenance. P customer's premises at all reasonable times for the purpose of	by the customer of the need for such service. Permission is given the Company to enter the
Trenching of soft soil which extends beyond one hucosts. Trenching cost of hard soil will be determined on an indicate.	
5. The customer is responsible for all damages to, or property unless occasioned by Company negligence or by any	
6. It shall be the customer's responsibility to notify the on the customer's premises.	Company when the lighting system is not working
7. The customer will provide the Company, free of characteristics or paving cuts necessary for installation and operations.	
8. The Company will own, maintain and operate all cofacilities. Line extensions to serve the area light(s) must be mapping currently on file with the Kansas Corporation Commission	ade in accordance with Company's line extension
Issued	
Month Day Year Effective	
Month Day Year	
By Stephen J. Epperson President & CEO	

Index No. ____13

SOUTHERN PIONEER ELECTRIC CO.	Schedule: 14-DOL-
(Name of Issuing Utility) SERVICE AREA (Territory to which schedule is applicable)	Replacing Schedule <u>13-DOL-I</u> Sheet _ Which was filed <u>11/23/1</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets
9. The Company will attempt, circumstances permitting, reasonable length of time from the time the Company is notified of assumes no responsibility for patrolling such equipment to determ the customer's responsibility to detect and report failures and make are due to vandalism, mischief or a violation of traffic laws or other the responsible party. B. Special Systems: The Company will provide underground.	of a maintenance requirement. The Company nine when maintenance is needed. However, it is lfunctions to the Company and, when such failures er ordinances, to assist the Company in identifying d wiring, ornamental poles and other special
systems as costs are applicable. The Company reserves the right requested.	nt to approve or disapprove any special system so
C. Relocation of Fixtures: The Company will relocate a Corthe customer's expense if located on private R.W., if on Public R.	
D. <u>Upgrade of Existing Fixtures</u> : The Company shall, upon street lighting units to provide higher levels of illumination under t	
1. The existing units must have been in place five (5) or	more years.
2. The Company shall replace at the specified option unluminaries and brackets with similar equipment providing higher l fixtures with higher illumination will apply.	
E. <u>Disconnection</u> : When a customer requests that a street have elapsed since the date of installation, the Company may record value of the street lighting facilities removed plus the cost of removed.	quire the customer to reimburse for the life of the
Issued Month Day Year	
Effective	
Month Day Year	
Stephen Engarson President & CEO	

ndex	No.	13
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Schedule: 14-DOL-I

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule 13-DOL-I Sheet 4
SERVICE AREA
Which was filed 11/23/13

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

Month	Day	Year
Month	Day	Year
Stephen J. E	pperson	President & CEO
	Month	

THE STATE CORPORATION COMMISSION OF KANSAS Index No. ____13 SOUTHERN PIONEER ELECTRIC CO. Schedule: 14-DOL-I (Name of Issuing Utility) Replacing Schedule 13-DOL-I Sheet 5 SERVICE AREA Which was filed <u>11/23/13</u> (Territory to which schedule is applicable) No supplement or separate understanding Sheet 5 of 6 Sheets shall modify the tariff as shown hereon. **GENERAL** Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule. **DELAYED PAYMENT** As per Schedule DPC.

Issued			
133ueu	Month	Day	Year
Effective _	Month	Day	Year
		,	
Ву			
	Stephen J. E	pperson	President & CEO

Index No. ____13

OUTHERN PIONES ame of Issuing Utility)					R	eplacing Schedule	e <u>13-DOL-I</u> She
ERVICE AREA	olicable)						ch was filed 11/2
lo supplement or separate unde	erstanding					Chast	C of C Choose
hall modify the tariff as shown h	nereon.					Sneet	6 of 6 Sheets
	M	ONTHLY R	ATE – UNMET	TERED FACIL	ITIES TABLE STMENT OPT	IONS	
			<u>A</u>	B*	<u>C</u> *	D*	<u>E</u>
		Monthly	Cust-0%	Cust-25%	Cust-50%	Cust-75%	Cust-100%
Style/Lamp	<u>Lumens</u>	<u>kWh</u>	<u>Co100%</u>	<u>Co75%</u>	<u>Co50%</u>	<u>Co25%</u>	<u>Co0%</u>
ACORN		4.4	Φ04.70				Φο 50
B5W HPS	2,025	14	\$24.76	-	- #20.00	-	\$3.52
100W HPS 250W HPS	7,920 27,000	40 100	\$36.05 \$41.68	-	\$20.60	-	\$5.85 \$0.75
2000 115	27,000	100	Φ41.00	-	-	-	\$9.75
SINGLE GLOBE							
35W HPS	2,205	14	\$19.10	-	-	-	\$3.13
70W HPS	5,670	28	\$31.41	-	-	-	\$4.81
100W HPS	7,920	40	\$32.46	-	-	=	\$5.62
150W HPS	13,500	60	\$33.95	-	-	-	\$6.89
MULT GLOBE							
70W HPS (5)	28,350	140	\$82.65	-	-	-	\$15.84
100W HPS (5)	39,600	200	\$87.77	-	-	-	\$19.73
150W HPS (5)	67,500	300	\$95.35	-	-	-	\$26.06
_ANTERN							
35W HPS	2,025	14	\$22.32	-	-	-	\$3.37
100W HPS	7,920	40	\$38.95	-	-	-	\$6.03
250W HPS	27,000	100	\$44.27	-	-	-	\$9.91
SHOEBOX							
100W HPS	7,920	40	\$45.55	-	-	-	\$6.47
250W HPS	27,000	100	\$50.72	-	-	=	\$10.35
100W HPS	45,000	160	\$55.32	-	-	-	\$14.42
300W HPS	90,000	320	\$75.91	-	-	-	\$25.62
Investment Options I	3, C, and D are	not available	to new custome	rs after 07/01/200	11.		
ssued	Day	Year					
IVIOTILIT							
Effective							

President & CEO

Stephen J. Epperson

Index No. 14

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3001	1 1 1 1 1 1 1 1	FIGNELIX		VU.

(Name of Issuing Utility)

shall modify the tariff as shown hereon.

SERVICE AREA (Territory to which schedule is applicable) No supplement or separate understanding

Schedule: 14-PAL-I Replacing Schedule 13-PAL-I Sheet 1

Which was filed 11/23/13

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING (FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating Monthly kWh		nthly kWh	Mercury	y Vapor	High Press	ure Sodium	
Mercury	High Pressure	Mercury	High Pressure	Monthly	Annual	Monthly	Annual
<u>Vapor</u>	Sodium	Vapor	Sodium	Rate/Unit	Rate/Unit	Rate/Unit	Rate/Unit
175	100	63	40	\$11.74	\$140.88	\$10.62	\$127.44
400	200	151	80	\$22.39	\$268.68	\$18.94	\$227.28
400 (Flood)	150	151	60	\$24.51	\$294.12	\$20.08	\$240.96
1000 (Flood)	400	355	160	\$45.98	\$551.76	\$36.54	\$438.48

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

ndex	No.	14
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Schedule: 14-PAL-I

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule <u>13-PAL-I</u> Sheet <u>2</u> Which was filed <u>11/23/13</u>

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

- Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
- 2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
- 3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- 4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
- 5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

	An ORIGINAL term of	three (3) years and	for repeating perio	d of one (1) year th	nereafter until te	erminated by
ninety	90) or more days prior	written notice given I	by either part to the	e other.		
,	, , , ,	9	,			

11			
Issued	Month	Day	Year
Effective	Month	Day	Year
Ву		·	
	Stephen J. E	Epperson	President & CEO

Index No. ____14 <u>-I</u>

SOUTHERN PIONEER ELECTRIC CO.	Schedule: 14-PAL
(Name of Issuing Utility)	Replacing Schedule 13-PAL-I Sheet
SERVICE AREA (Territory to which schedule is applicable)	Which was filed 11/23/
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
GENERAL	
Service will be rendered under Company's Rules a Commission and to the terms and conditions and applicabl schedule.	and Regulations as filed with the Kansas Corporation e standard contract riders included in this electric rate
DELAYED PAYMENT	
As per Schedule DPC.	
logued	
Issued Month Day Year	
Effective Month Day Year	

President & CEO

Stephen J. Epperson

ndex	No.	15
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SOUTHERN PIONEER ELECTRIC CO.	Schedule: 14-SL-
(Name of Issuing Utility) SERVICE AREA (Territory to which schedule is applicable)	Replacing Schedule 13-SL-I Sheet 1 Which was filed 11/23/13
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
STREET LIGHTING SERVICE DUSK TO DAWN	<u>CE</u>

(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

Incandescent	<u>kWh</u>	<u>Rate</u>	Rate per lamp per year
1000 lumen lamps	34	\$5.18	\$62.16
Mercury Vapor 7000 lumen lamps (clear)	63	\$12.38	\$148.56

- (a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.
- (b) Where steel standards are requested the above rates will be increased \$34.09 per year.

Issued			
100000	Month	Day	Year
Effective		_	
	Month	Day	Year
Ву			
	Stephen J. E	pperson	President & CEO

President & CEO

Stephen J. Epperson

THE STATE CORPORATION COMMISSION OF KANSAS	Index No1
SOUTHERN PIONEER ELECTRIC CO.	Schedule: <u>14-SL</u> -
Name of Issuing Utility) SERVICE AREA	Replacing Schedule 13-SL-I Sheet Which was filed 11/23/1
Territory to which schedule is applicable)	Which was filed 11/25/1
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
(c) Underground conductors for the street-lighting system shall be used and at an added charge of \$34.08 per standard per year.	d only where required by the City
(d) The Company shall not be required to extend the present street light three hundred (300) feet for any one (1) light.	nting system of any community over
ENERGY COST ADJUSTMENT	
The energy used (kWh by each fixture) is subject to the Energy Cost Ad	djustment Clause.
TERMS OF PAYMENT	
As per Schedule DPC.	
TERMS AND CONDITIONS	
Service will be rendered under Company's Rules and Regulations as fil Commission.	led with the Nansas Corporation
Issued Month Day Year	
Effective	
Month Day Year	

Index No. 16

			ELECTRIC CO.	
אנאני)	FIGURE		

(Name of Issuing Utility)

shall modify the tariff as shown hereon.

SERVICE AREA (Territory to which schedule is applicable) No supplement or separate understanding Schedule: 14-OSL-V-I

Sheet 1 of 3 Sheets

Replacing Schedule 13-OSL-V-I Sheet 1

Which was filed 11/23/13

VAPOR STREET LIGHTING SYSTEM **ORNAMENTAL SYSTEM** (FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Monthly kWh		<u>Mercury Vapor</u>		<u> High Pressure Sodium</u>	
Mercury	High Pressure	Mercury	High Pressure	Monthly	Annual	Monthly	Annual
<u>Vapor</u>	<u>Sodium</u>	<u>Vapor</u>	<u>Sodium</u>	Rate/Unit	Rate/Unit	Rate/Unit	Rate/Unit
175	100	63	40	\$12.92	\$155.04	\$11.81	\$141.72
250	150	95	60	\$15.54	\$186.48	\$13.85	\$166.20
400	200	151	80	\$20.43	\$245.16	\$16.99	\$203.88

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Index No16
Schedule: 14-OSL-V-I g Schedule 13-OSL-V-I Sheet 2 Which was filed 11/23/13
Sheet 2 of 3 Sheets
een units does not exceed three hundred ual charge shall be
ot in length, the annual
oreak away bases, the
uired by the governing
or hard surface road lighting standard.
ard surface material has ir lighting standard.
ighted under contract urnished by the t maintain that portion of oroken.
bove stated shall be

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule 13-OSL-Y
SERVICE AREA
Which was file

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

SPECIAL TERMS AND CONDITIONS

- (a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.
- (b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

\$18.96 per standard for mounting under 20 feet.

\$28.56 per standard for mounting height over 20 feet but under 30 feet.

\$36.24 per standard for mounting height over 30 feet.

- (c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.
- (d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.
- (e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:
 - Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
 - 2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.
- (f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.
- (g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued	Month	Day	Year
Effective _	Month	Day	Year
Ву	Stephen J. E	Epperson	President & CEO

Index No <u>16</u>	
Schedule: 14-OSL-V-I placing Schedule 13-OSL-V-I Sheet 3 Which was filed 11/23/13	
Sheet 3 of 3 Sheets	
ways so long as such meet the requirements under	
ture be replaced with a high zed cost of the existing fixture	
I in the agreement for street	
th the Kansas Corporation	

SOUTHERN PIONEER ELECTRIC CO. (Name of Issuing Utility) Re SERVICE AREA (Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon. (h) The City may extend a system under contract to take in additional trafficw extensions are contiguous to existing installations and provided that such extensions paragraph (a). (i) The City will be assessed a special fee should they request an existing fix pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortize and will be determined at the time of request. MINIMUM MONTHLY CHARGE The minimum number and size of street lights shall not be less than specified lighting service. **GENERAL** Service will be rendered under Company's Rules and Regulations as filed wit Commission. **DELAYED PAYMENT** As per Schedule DPC.

Issued __ Day Year Effective _ Ву Stephen J. Epperson President & CEO

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Schedule: 14-STR

Which was filed 11/23/13

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Replacing Schedule <u>13-STR</u> Sheet <u>1</u>

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

- 1. CUSTOMER CHARGE @ \$116.52
- 2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00181 per kWh
- 3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
- 4. LOCAL ACCESS CHARGE @ \$2.78 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

- 1. CUSTOMER CHARGE @ \$116.52
- 2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00181 per kWh
- 3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

Issued			
	Month	Day	Year
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Ву			
	Stephen J. Epperson		President & CEO

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Schedule: <u>14-STR</u>
Replacing Schedule <u>13-STR</u> Sheet <u>2</u>

Which was filed 11/23/13

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

- 1. The minimum bill shall be based on a demand specified by Company.
- 2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

THE STATE CORPORATION COMMISSION OF KANSAS Index No. ____17 SOUTHERN PIONEER ELECTRIC CO. Schedule: 14-STR (Name of Issuing Utility) Replacing Schedule 13-STR Sheet 3 SERVICE AREA Which was filed <u>11/23/13</u> (Territory to which schedule is applicable) No supplement or separate understanding Sheet 3 of 3 Sheets shall modify the tariff as shown hereon. TERMS AND CONDITIONS The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued ____

Effective _

Stephen J. Epperson

Year

Year

President & CEO

Index No18
Schedule: 14-M-I
Replacing Schedule 13-M-I Sheet 1 Which was filed 11/23/13
Sheet 1 of 1 Sheets
rposes in city buildings,

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Company will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$13.77 per meter per month

Winter Summer
Bills November 1 Bills July 1 to
to June 30 inclusive October 31 inclusive

Delivery Charge

All kWh per month

\$0.10330 per kWh

\$0.11430 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	Month	Day	Year
Effective	Month	Day	Year
Ву	Stephen J. E	Epperson	President & CEO

THE STATE CORPORATION COMMISSION OF KANSAS	Index No1
SOUTHERN PIONEER ELECTRIC CO.	Schedule: _14-W
(Name of Issuing Utility)	Replacing Schedule 13-WP Sheet
SERVICE AREA (Territory to which schedule is applicable)	Which was filed 11/23/1
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 1 Sheets
WATER PUMPING SERVICE	
AVAILABILITY	
This schedule is available for municipal water pumping service.	
NET MONTHLY BILL	
Customer Charge	
\$20.34 per meter per month	
Delivery Charge	
\$0.10187 per kWh for kWh on bills dated November 1 to June \$0.11287 per kWh for kWh on bills dated July 1 to October 31,	·
<u>Minimum</u>	
The minimum shall be the Customer Charge.	
ENERGY COST ADJUSTMENT	
The delivery charges are subject to the Energy Cost Adjustment Claus	e.
TERMS OF PAYMENT	
As per Schedule DPC.	
PRIMARY DISCOUNT	
At the option of the customer there will be a discount of 2% on all mont Adjustment Clause, provided service is rendered and metered at primary voltage maintains all necessary transformation beyond the point of metering.	
TERMS AND CONDITIONS	
Service will be rendered under Company's Rules and Regulations as fi Commission.	iled with the Kansas Corporation

Issued _____

Month

Stephen J. Epperson

Day

Effective ___

Ву

Year

Year

President & CEO

THE STATE CORPORATION COMMISSION OF KANSA	S Index No20
SOUTHERN PIONEER ELECTRIC CO.	Schedule: 14-IP-
(Name of Issuing Utility) SERVICE AREA	Replacing Schedule <u>13-IP-I</u> Sheet Which was filed <u>11/23/1</u>
Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 2 Sheets
IRRIGATION SERVIC	
AVAILABILITY	<u>=</u>
This schedule is available for irrigation power only. Service an ORIGINAL period of five years and from year to year thereafter.	under this schedule shall be under contract for
CHARACTER OF SERVICE	
Alternating current, 60 cycle, 230 volt, 3 phase. Where only less than ten (10) horsepower may be connected if in the judgment of without unduly affecting existing service. Not more than one (1) irrig phase extension.	of the Company such service can be rendered
NET MONTHLY BILL	
Demand Charge Per horsepower contracted per year (nameplate rating)	\$38.01
plus	
Delivery Charge For all bills dated November 1 through June 30 inclusive, per kWh	\$0.07484
For all bills dated July 1 through October 31 inclusive, per kWh	\$0.08584
MINIMUM CHARGE	
\$38.01 per horsepower contracted per year, which is the De (Minimum charge does not include the delivery charge).	mand charge, plus extension charge, if any.
CONTRACT MINIMUM	
Ten (10) horsepower	
Issued Month Day Year	
Effective	

Month

Stephen J. Epperson

Day

Year

President & CEO

SOUTHERN PIONEER ELECTRIC CO.	Schedule: _14-IP-
(Name of Issuing Utility)	Replacing Schedule 13-IP-I Sheet 2
SERVICE AREA (Territory to which schedule is applicable)	Which was filed 11/23/13
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
	555.2 5. 2 555.5
ENERGY COST ADJUSTMENT	
The delivery charges are subject to the Energy Cost	Adjustment Clause.
EXTENSION POLICY	
Where the cost of extending service to the irrigation of the customer will pay in addition to the "minimum charge" set equal to twenty-one percent (21%) per year of the added involved.	
PAYMENT	
- 25	0% April 1 5% May 1 5% June 1
DELAYED PAYMENT	
As per Schedule DPC.	
TERMS AND CONDITIONS	
Service will be rendered under Company's Rules and	d Regulations as filed with the Kansas Corporation
Commission.	
Issued	
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President & CEO

Stephen J. Epperson

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Schedule: 14-CS

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

Replacing Schedule <u>13-CS</u> Sheet <u>1</u> Which was filed <u>11/23/13</u>

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.22003 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued			
	Month	Day	Year
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Ву			
	Stephen J. E	Epperson	President & CEO

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(Name of Issuing Utility)

SERVICE AREA

Schedule: General Rate Index

Replacing Schedule ORIGINAL Sheet 1

Which was filed INITIAL

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

DESCRIPTION	SCHEDULE	INDEX NO
General Rate Index	General Rate Index	1
Residential	13 14-RS	2
Held For Future Use	N/A	3
General Service-Small	13 14-GSS	4
General Service-Large	13 14-GSL	5
General Service-Space Heating		
Industrial Service	13 14-IS	7
Industrial Service, Interruptible		
Economic Development Rider (Frozen)	13-EDR	۵
Real-Time Price Program	13-RTP	10
Private Area/Street Lighting		
Decorative Security Lighting		
Private Area Lighting (Frozen)		
Street Lighting (Frozen)		
Street Lighting, Ornamental Vapor (Frozen)	13 14-05L-V-I	16
Sub-Transmission and Transmission Service		
Municipal Service		
Water Pumping, Municipal		
Irrigation Service		
Temporary Service		
Energy Cost Adjustment		
Net Metering Rider		
Parallel Generation Rider – Qualifying Facility		
Parallel Generation Rider – Renewable		
Local Access Delivery Service		
Property Tax Rider	14-PTR	25

Issued	November	21	2013	
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Ву				
<u> </u>	Stephen J. Epr	erson	President & CEO	_

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

No supplement or separate understanding

shall modify the tariff as shown hereon.

SERVICE AREA
(Territory to which schedule is applicable)

Schedule: <u>1314-RS</u>

Replacing Schedule ORIGINAL 13-RS Sheet 1

Which was filed **INITIAL11/23/13**

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

RESIDENTIAL GENERAL USE	RESIDENTIAL SPACE HEATING

<u>Customer Charge</u> \$13.77 per meter per month. \$13.77 per meter per month.

Delivery Charge

Summer

All kWh \$0.1199831 per kWh. \$0.1199853 per kWh.

Winter

0-800 kWh \$0.1089731 per kWh. \$0.1089753 per kWh. 801 - 5800 kWh \$0.1089731 per kWh. \$0.0956423 per kWh. 5801 kWh and above \$0.1089731 per kWh. \$0.1089753 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Issued	November Month	21 Day	2013 Year
Effective	November Month	21 Day	2013 Year
Ву			
	Stephen J. Epp	erson	President & CEO

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Schedule: 4314-RS

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-RS Sheet 2

Which was filed **INITIAL11/23/13**

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013

Month Day Year

Effective November 21 2013

Month Day Year

By Stephen J. Epperson President & CEO

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

Replacing Schedule ORIGINAL 13-GSS Sheet 1

Which was filed **INITIAL11/23/13**

Schedule: 4314-GSS

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$22.44 per meter per month.

Delivery Charge

Winter
Bills November 1
to June 30 inclusive

Summer Bills July 1 to October 31 inclusive

All kWh per month

\$0.08301<u>26</u> per kWh

\$0.0940109226 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued November 21 2013

Month Day Year

Effective November 21 2013

Month Day Year

By Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedules ORIGINAL13-GSS Sheet 2

Which was filed **INITIAL11/23/13**

Schedule: 4314-GSS

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

| Stephen J. Epperson | President & CEO | CEO |

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-GSL Sheet 1

Which was filed **INITIAL11/23/13**

Sheet 1 of 2 Sheets

Schedule: 4314-GSL

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

<u>Winter</u>	<u>Summer</u>
Bills November 1	Bills July 1 to
to June 30 inclusive	October 31 inclusive

Demand Charge

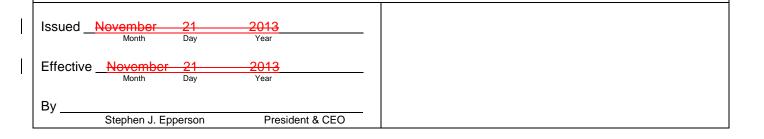
Per kW over 9 \$10.69 per month \$12.69 per month

Delivery Charge

All kWh per month \$0.074594 per kWh \$0.074594 per kWh

Minimum

The minimum bill shall be the customer charge plus \$11.81 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.



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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: <u>4314-GSL</u>
Replacing Schedule <u>ORIGINAL13-GSL</u> Sheet <u>2</u>

Which was filed INITIAL 11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013

Month Day Year

Effective November 21 2013

Month Day Year

By Stephen J. Epperson President & CEO

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

Schedule: 4314-Rider No. 1 Replacing Schedule ORIGINAL13-Rider No. 1 Sheet 1

Which was filed **INITIAL11/23/13**

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

<u>APPLICABILITY</u>

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.0740306 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

Issued _	November	21	2013
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Ву	Stephen J. Epp	person	President & CEO

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(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-Rider No. 1 Sheet 2

Which was filed <u>INITIAL11/23/13</u>

Schedule: 4314-Rider No. 1

SERVICE AREA

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

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Schedule: 4314-IS

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

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Which was filed **INITIAL11/23/13**

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter Summer Bills November 1 Bills July 1 to to June 30 inclusive October 31 inclusive

Demand Charge

Per kW over 10 \$11.18 per month \$14.18 per month

Delivery Charge

All kWh per month \$0.0681206736 per kWh \$0. 0681206736 per kWh

Minimum

- 1. The Demand Charge
- 2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

Issued	November 21 Month Day	2013 Year
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Ву	Stephen J. Epperson	President & CEO

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Schedule: 4314-IS

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

Replacing Schedule ORIGINAL 13-IS Sheet 2

Which was filed **INITIAL11/23/13**

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shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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Schedule: 4314-INT

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

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Replacing Schedule ORIGINAL13-INT Sheet 1
Which was filed INITIAL11/23/13

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter Summer
Bills November 1 Bills July 1 to
to June 30 inclusive October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand \$11.18 per month \$14.18 per month

<u>Interruptible</u>

All kW of billing demand \$7.00 per month \$7.00 per month

Penalty

All kW of billing demand \$31.24 per month \$31.24 per month

Delivery Charge

All kWh per month \$0. \frac{0681206736}{206736} per kWh \$0. \frac{0681206736}{206736} per kWh

Issued November 21 2013

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By Stephen J. Epperson President & CEO

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SOUTHERN PIONEER ELECTRIC CO.

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SERVICE AREA

Replacing Schedule ORIGINAL 13-INT Sheet 2

Which was filed **INITIAL11/23/13**

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Sheet 2 of 4 Sheets

Minimum

- 1. The Demand Charge
- 2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B, & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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Schedule: 4314-INT

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL 13-INT Sheet 3

Which was filed **INITIAL11/23/13**

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. <u>Application/Placement on Rate</u>: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. <u>Interruptions</u>: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

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, <u> </u>	Stephen J. Epp	person	President & C	EO

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Replacing Schedule ORIGINAL 13-INT Sheet 4

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Schedule: 4314-INT

SERVICE AREA

(Territory to which schedule is applicable) No supplement or separate understanding

Sheet 4 of 4 Sheets shall modify the tariff as shown hereon.

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

Issued November Month Day Year Effective November 2013 Ву Stephen J. Epperson President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-PAL-SL-I Sheet 1
Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

Schedule: 4314-PAL-SL-I

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

- A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.
- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
 - 2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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SOUTHERN	PIONEER ELECTRIC CO	

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SERVICE AREA
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No supplement or separate understanding shall modify the tariff as shown hereon.

Schedule: <u>4314-PAL-SL-I</u>

Replacing Schedule ORIGINAL 13-PAL-SL-I Sheet 2
Which was filed INITIAL 11/23/13

Sheet 2 of 5 Sheets

- 3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- 4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
- 5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
- 6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.
- 7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
- 8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.
- 9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.
- 10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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· —	Stephen J. Epp	person	President & CEO

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(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-PAL-SL-I Sheet 3

Which was filed **INITIAL11/23/13**

Schedule: 4314-PAL-SL-I

SERVICE AREA

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

- Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.
- Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at C. the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.
- D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:
 - 1. The existing units must have been in place five (5) or more years.
- 2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
- Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years E. have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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	Stephen J. Epp	person	President & CEO

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-PAL-SL-I Sheet 4

Which was filed INITIAL 11/23/13

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(Territory to which schedule is applicable)

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shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

Schedule: 4314-PAL-SL-I

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

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	Stephen J. Epp	person	President & CEO

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

Schedule: <u>4314-PAL-SL-I</u>

Replacing Schedule $\underline{\text{ORIGINAL13-PAL-SL-I}}$ Sheet $\underline{\textbf{5}}$

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		Monthly	Cust-0%	Cust-25%	Cust-50%	Cust-75%	Cust-100%
Style/Lamp	<u>Lumens</u>	<u>kWh</u>	<u>Co100%</u>	<u>Co75%</u>	<u>Co50%</u>	<u>Co25%</u>	<u>Co0%</u>
PRIVATE AREA LIGHT							
On Existing Pole							
100W P.A.L.	7,920	40	\$10. 80<u>62</u>	-	=	-	\$ 4.06 3.88
150W P.A.L.	13,500	60	\$ 17.18 <u>16.91</u>	-	=	-	\$5. 72 45
200W P.A.L.	22,000	80	\$ 19.30 18.94	-	\$ 13.07 12.71	-	\$ 7.11 6.7
On New Pole (Wood)							
100W P.A.L.	7,920	40	\$ 18.04 <u>17.86</u>	-	-	-	\$4. 53 <u>35</u>
150W P.A.L.	13,500	60	\$ 20.04 19.77	-	-	-	\$5. 89 62
200W P.A.L.	22,000	80	\$21. 47<u>11</u>	-	-	-	\$ 7.24 6.8
FLOOD LIGHTS							
On Existing Pole							
150W Flood	13,500	60	\$20. 35 08	-	=	-	\$5. 92 65
400W Flood	45,000	160	\$ 37.26 36.54	-	\$24. 98 26	-	\$ 13.29 12.
1000W Flood M.H.	110,000	402	\$ 54.61 <u>52.79</u>	-	· - —	-	\$31.3229.5
On New Pole (Wood)	·						
150W Flood	13.500	60	\$22. 99 72	-	-	-	\$ 6.12 5.8
400W Flood	45,000	160	\$ 39.31 38.59	-	=	-	\$ 13.47 12.
1000W Flood M.H.	110,000	402	\$ 74.46 72.64	-	-	_	\$ 30.17 28.3
STREET LIGHT			Ψ11.10 <u>12.01</u>				φου. ττ <u>20</u>
On Existing Pole							
100W P.A.L. Fixture	7,920	40	\$11. 99 81	_	-	_	\$ 4.15 3.9
150W P.A.L. Fixture	13,500	60	\$ 14.12 13.85	_	_	_	\$5. 51 24
200W P.A.L. Fixture	22,000	80	\$ 17.35 16.99	_	_	_	\$6. 97 61
On New Pole (Wood)	22,000	00	Ψ 17.00 10.00				ψ0. 01
100W P.A.L. Fixture	7,920	40	\$ 18.04 17.86	_	_	_	\$4. 53 35
150W P.A.L. Fixture	13.500	60	\$ 20.04 19.77	-	-	-	\$5. 89 62
200W P.A.L. Fixture	22,000	80	\$21.4 7 11	-	-	-	\$7. <u>24</u> 6.88
STREET LIGHT	22,000	60	φ21. 47 11	-	-	-	ф 7.24 0.00
On Existing Pole	7.000	40	044 0004				¢4.450.05
100W Cobra Head	7,920	40	\$11. 99 <u>81</u>	-	-	-	\$ 4.15 3.9
150W Cobra Head	13,500	60	\$ 14.12 <u>13.85</u>	-	-	-	\$5. 51 24
200W Cobra Head	22,000	80	\$ 17.35 16.99	=	-	-	\$6. 97 61
250W Cobra Head	27,000	100	\$ 19.02 18.57	-	-	-	\$ 8.33 7.88
400W Cobra Head	45,000	160	\$ 23.11 22.39	-	-	-	\$ 12.35 11.6
On New Pole (Wood)							
100W Cobra Head	7,920	40	\$ 21.11 <u>20.93</u>	-	-	-	\$4. 73 <u>55</u>
150W Cobra Head	13,500	60	\$22. 7043	-	-	-	\$ 6.10 <u>5.8</u> 3
200W Cobra Head	22,000	80	\$23. 71<u>35</u>	=	=	-	\$7.4 <u>004</u>
250W Cobra Head	27,000	100	\$ 26.34 25.89	-	-	-	\$ 9.24 <u>8.79</u>
400W Cobra Head	45,000	160	\$ 30.44 <u>29.72</u>	-	-	-	\$ 13.2 4 <u>12.</u>
On New Pole (Steel)							
100W Cobra Head	7,920	40	\$32. 97 79	-	-	-	\$5. 5 4 <u>36</u>
150W Cobra Head	13,500	60	\$34. 55 28	-	=	=	\$6. 88 61
200W Cobra Head	22,000	80	\$36.45 <u>09</u>	-	-	-	\$ 8.24 7.8
ZUUVV GUDIA HEAU	•		0.40.04.40				
250W Cobra Head	27,000	100	\$40. 64 19	-	-	-	\$9. 77 32

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By				
-	Stephen J. Epr	person	President &	CEO

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-DOL-I Sheet 1

Which was filed **INITIAL11/23/13**

Sheet 1 of 6 Sheets

Schedule: 4314-DOL-I

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued	November	21	2013
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	Month	Day	Year
Ву			
-	Stephen J. Epi	person	President & CEO

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SOUTHERN PIONEER ELECTRIC CO.	Schedule: <u>4314-DOL-</u>
(Name of Issuing Utility)	Replacing Schedule ORIGINAL13-DOL-I Sheet 2
SERVICE AREA	Which was filed INITIAL 11/23/13
(Territory to which schedule is applicable)	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 6 Sheets

- Standard fixtures available for installation hereunder shall be determined by the Company on the basis
 of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures
 furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's
 contract for leased lighting.
 - 2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
- 3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- 4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
- 5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
- 6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
- 7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
- 8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

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	Stephen J. Epp	person	President & CEO

SOUTHERN PIONEER ELECTRIC CO. (Name of Issuing Utility)	Schedule: <u>4314-DOL</u> -
SERVICE AREA	Replacing Schedule <u>ORIGINAL13-DOL-I</u> Sheet <u>.</u> Which was filed <u>INITIAL11/23/1</u> .
(Territory to which schedule is applicable) No supplement or separate understanding	
shall modify the tariff as shown hereon.	Sheet 3 of 6 Sheets
9. The Company will attempt, circumstances permitting reasonable length of time from the time the Company is notified assumes no responsibility for patrolling such equipment to deter the customer's responsibility to detect and report failures and mare due to vandalism, mischief or a violation of traffic laws or oth the responsible party. B. Special Systems: The Company will provide underground.	of a maintenance requirement. The Company mine when maintenance is needed. However, it is alfunctions to the Company and, when such failures her ordinances, to assist the Company in identifying
systems as costs are applicable. The Company reserves the rig requested.	
C. <u>Relocation of Fixtures</u> : The Company will relocate a Co the customer's expense if located on private R.W., if on Public R	
D. <u>Upgrade of Existing Fixtures</u> : The Company shall, upon street lighting units to provide higher levels of illumination under	
1. The existing units must have been in place five (5) or	more years.
2. The Company shall replace at the specified option ur luminaries and brackets with similar equipment providing higher fixtures with higher illumination will apply.	
E. <u>Disconnection</u> : When a customer requests that a street have elapsed since the date of installation, the Company may revalue of the street lighting facilities removed plus the cost of removed.	equire the customer to reimburse for the life of the
Issued November 21 2013 Month Day Year	
Effective November 21 2013 Month Day Year	

President & CEO

Stephen J. Epperson

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-DOL-I Sheet 4

Which was filed **INITIAL11/23/13**

Schedule: 4314-DOL-I

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

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Ву	Stephen J. Epperso	on President & CEO

SOUTHERN PIONEER ELECTRIC CO. (Name of Issuing Utility)	Schedule: <u>4314-DOL-</u>
	Replacing Schedule ORIGINAL13-DOL-I Sheet
SERVICE AREA (Territory to which schedule is applicable)	Which was filed <u>INITIAL11/23/13</u>
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6 Sheets
<u>GENERAL</u>	
Service will be rendered under Company's Rules and R Commission and to the terms and conditions and applicable sta schedule.	
DELAYED PAYMENT	
As per Schedule DPC.	
Issued November 21 2013	
Month Day Year	
Effective November 21 2013 Month Day Year	

President & CEO

Stephen J. Epperson

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: <u>1314-DOL-I</u> Replacing Schedule ORIGINAL13-DOL-I Sheet 6

Which was filed **INITIAL11/23/13**

SERVICE AREA

(Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE

				INVE	STMENT OPT	IONS	
			<u>A</u>	<u>B</u> *	<u>C</u> *	<u>D</u> *	<u>E</u>
		Monthly	Cust-0%	Cust-25%	Cust-50%	Cust-75%	Cust-100%
Style/Lamp	<u>Lumens</u>	<u>kWh</u>	Co100%	<u>Co75%</u>	<u>Co50%</u>	Co25%	<u>Co0%</u>
ACORN							
35W HPS	2,025	14	\$24. 82 76	-	-	-	\$3. 58 <u>52</u>
100W HPS	7,920	40	\$36. 23 05	-	\$20. 78 60	-	\$ 6.03 <u>5.85</u>
250W HPS	27,000	100	\$ 42.13 <u>41.68</u>	<u> </u>	-	-	\$ 10.20 9.75
SINGLE GLOBE							
35W HPS	2,205	14	\$19. 16 10	-	-	-	\$3. 19 13
70W HPS	5,670	28	\$31. 54<u>41</u>	-	-	-	\$4. 94 <u>81</u>
100W HPS	7,920	40	\$32. 64<u>46</u>	-	=	-	\$5. 80 <u>62</u>
150W HPS	13,500	60	\$ 34.22 <u>33.95</u>	<u>-</u>	-	-	\$7.16 <u>6.89</u>
MULT GLOBE							
70W HPS (5)	28,350	140	\$ 83.28 82.65	5 -	-	-	\$ 16.47 15.84
100W HPS (5)	39,600	200	\$ 88.67 87.77	_	-	-	\$ 20.63 19.73
150W HPS (5)	67,500	300	\$ 96.71 <u>95.35</u>	<u>-</u>	-	=	\$ 27.42 26.06
LANTERN							
35W HPS	2,025	14	\$22. 38 <u>32</u>	-	-	-	\$3. 43 <u>37</u>
100W HPS	7,920	40	\$ 39.13 38.95	<u>-</u>	-	-	\$6. 21 03
250W HPS	27,000	100	\$44. 72 27	=	=	=	\$ 10.36 <u>9.91</u>
SHOEBOX							
100W HPS	7,920	40	\$45. 73 <u>55</u>	-	-	-	\$6. 65 47
250W HPS	27,000	100	\$ 51.17 <u>50</u> .72	<u>-</u>	-	-	\$10. 80 35
400W HPS	45,000	160	\$ 56.04 <u>55.32</u>	<u>-</u>	-	-	\$ 15.14 14.42
800W HPS	90,000	320	\$ 77.36 75.91	<u> </u>	-	-	\$ 27.07 25.62

^{*} Investment Options B, C, and D are not available to new customers after 07/01/2001.

Issued November 2013 Month Day Year Effective __November Month Year Ву Stephen J. Epperson President & CEO

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-PAL-I Sheet 1

Which was filed **INITIAL11/23/13**

Schedule: 4314-PAL-I

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING (FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal \	Watt Rating	Mo	nthly kWh	Mercury	y Vapor	High Pressu	ure Sodium
Mercury	High Pressure	Mercury	High Pressure	Monthly	Annual	Monthly	Annual
<u>Vapor</u>	<u>Sodium</u>	<u>Vapor</u>	<u>Sodium</u>	Rate/Unit	Rate/Unit	Rate/Unit	Rate/Unit
175	100	63	40	\$12.02	\$144.24	\$10.80	\$129.60
				<u>\$11.74</u>	<u>\$140.88</u>	<u>\$10.62</u>	\$127.44
400	200	151	80	\$23.07	\$276.84	\$19.30	\$231.60
				\$ <u>22.39</u>	\$268.68	\$18.94	\$227.28
400 (Flood)	150	151	60	\$25.19	\$302.28	\$20.35	\$244.20
				<u>\$24.51</u>	\$294.12	\$20.08	\$240.96
1000 (Flood)	400	355	160	\$ 47.58	\$570.96	\$37.26	\$447.12
,				\$45.98	\$551.76	\$36.54	\$438.48

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA
(Territory to which schedule is applicable)

White

Replacing Schedule ORIGINAL13-PAL-I Sheet 2

Schedule: 4314-PAL-I

Which was filed **INITIAL11/23/13**

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

- Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
- 2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
- 3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
- 4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
- 5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

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By			
	Stephen J. Epp	person	President & CEO

SOUTHERN PIONEER ELECTRIC CO. (Name of Issuing Utility)	Schedule: <u>4314-PAL</u>
SERVICE AREA	Replacing Schedule <u>ORIGINAL13-PAL-I</u> Sheet Which was filed <u>INITIAL11/23/1</u>
Territory to which schedule is applicable) No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets
<u>GENERAL</u>	
Service will be rendered under Company's Rules ar Commission and to the terms and conditions and applicable schedule.	
DELAYED PAYMENT	
As per Schedule DPC.	
Issued November 21 2013	
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wonun Day Year	

President & CEO

Stephen J. Epperson

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Schedule: 4314-SL-I

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-SL-I Sheet 1 SERVICE AREA

Which was filed **INITIAL11/23/13** (Territory to which schedule is applicable) No supplement or separate understanding

Sheet 1 of 2 Sheets shall modify the tariff as shown hereon.

STREET LIGHTING SERVICE **DUSK TO DAWN** (FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

Incandescent	<u>kWh</u>	<u>Rate</u>	Rate per lamp per year
1000 lumen lamps	34	\$5. 33 18	\$63.9662.16
Mercury Vapor 7000 lumen lamps (clear)	63	\$12. <u>38</u> 67	\$ 152.04<u>148.56</u>

- (a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.
- (b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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(Name of Issuing Utility)

Schedule: <u>1314-SL-I</u>
Replacing Schedule <u>ORIGINAL13-SL-I</u> Sheet <u>2</u>

Which was filed <u>INITIAL11/23/13</u>

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

- (c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.
- (d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013

Month Day Year

Effective November 21 2013

Month Day Year

By Stephen J. Epperson President & CEO

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 4314-OSL-V-I Replacing Schedule ORIGINAL13-OSL-V-I Sheet 1

Which was filed **INITIAL11/23/13**

Sheet 1 of 3 Sheets

SERVICE AREA

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

VAPOR STREET LIGHTING SYSTEM **ORNAMENTAL SYSTEM**

(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

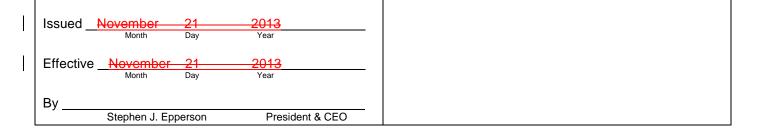
For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal	Watt Rating	Mo	nthly kWh	Mercury	y Vapor	High Press	ure Sodium
Mercury	High Pressure	Mercury	High Pressure	Monthly	Annual	Monthly	Annual
<u>Vapor</u>	Sodium	Vapor	Sodium	Rate/Unit	Rate/Unit	Rate/Unit	Rate/Unit
175	100	63	40	\$13.20	\$158.40	\$11.99	\$143.88
				\$12.92	\$155.04	\$11.81	\$141.72
250	150	95	60	\$15.97	\$191.64	\$14.12	\$169.44
				\$15.54	\$186.48	\$13.85	\$166.20
400	200	151	80	\$21.11	\$253.32	\$17.35	\$208.20
				\$20.43	\$245.16	\$16.99	\$203.88

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.



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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-OSL-V-I Sheet 2

Which was filed **INITIAL11/23/13**

Schedule: 4314-OSL-V-I

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

- (a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.
- (b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

\$18.96 per standard for mounting under 20 feet.

\$28.56 per standard for mounting height over 20 feet but under 30 feet.

\$36.24 per standard for mounting height over 30 feet.

- (c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.
- (d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.
- (e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:
 - 1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
 - 2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.
- (f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.
- (g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

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(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-OSL-V-I Sheet 3

Which was filed **INITIAL11/23/13**

Schedule: 4314-OSL-V-I

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

- (h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).
- (i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

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Bv			
,	Stephen J. Epp	person	President & CEO

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Schedule: 4314-STR

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

(Territory to which schedule is applicable)
No supplement or separate understanding
shall modify the tariff as shown hereon.

Replacing Schedule ORIGINAL13-STR Sheet 1
Which was filed INITIAL11/23/13

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

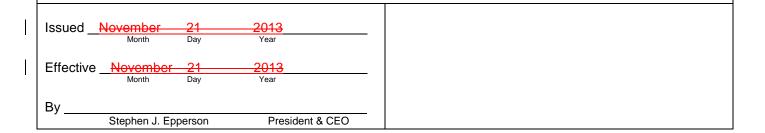
The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

- 1. CUSTOMER CHARGE @ \$116.52
- 2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0019081 per kWh
- 3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
- 4. LOCAL ACCESS CHARGE @ \$2.78 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

- 1. CUSTOMER CHARGE @ \$116.52
- 2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.0019081 per kWh
- 3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.



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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-STR Sheet 2

Which was filed **INITIAL11/23/13**

Schedule: 4314-STR

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

- 1. The minimum bill shall be based on a demand specified by Company.
- 2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

Issued	November	21	2013
	Month	Day	Year
Effective .	November	21	2013
	Month	Day	Year
Ву			
	Stephen J. Epp	person	President & CEO

CULTIFON DIVI	ER ELECTRIC CO.
SOUTHERN FIONE	EN ELECTRIC CO.

(Name of Issuing Utility)

Schedule: <u>4314-STR</u>

Replacing Schedule ORIGINAL13-STR Sheet 3

Which was filed **INITIAL11/23/13**

SERVICE AREA

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued November 2013 Month Day Year Effective Nov Month Year By Stephen J. Epperson President & CEO

Index No. 18

Schedule: 4314-M-I

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

SERVICE AREA

Replacing Schedule ORIGINAL 13-M-I Sheet 1

Which was filed **INITIAL11/23/13**

(Territory to which schedule is applicable) No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Company will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$13.77 per meter per month

Winter Summer Bills November 1 Bills July 1 to to June 30 inclusive October 31 inclusive

Delivery Charge

All kWh per month

\$0.1047610330 per kWh

\$0.1157611430 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued	November	21	2013
	Month	Day	Year
Effective	November	21	2013
	Month	Day	Year
Ву			
	Stephen J. Epp	person	President & CEO

Schedule: 4314-WP

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-WP Sheet 1

Which was filed **INITIAL11/23/13**

Sheet 1 of 1 Sheets

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$20.34 per meter per month

Delivery Charge

\$0.1030610187 per kWh for kWh on bills dated November 1 to June 30, inclusive. \$0.1140611287 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

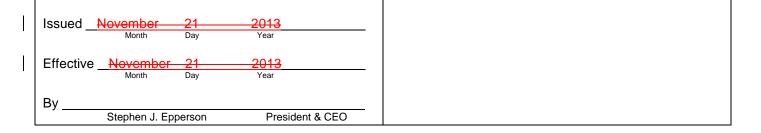
As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.



Schedule: 4314-IP-I

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-IP-I Sheet 1

Which was filed **INITIAL11/23/13**

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycle, 230 volt, 3 phase. Where only single phase service is available, motors of less than ten (10) horsepower may be connected if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one (1) irrigation connection shall be made on any single phase extension.

NET MONTHLY BILL

Demand Charge

Per horsepower contracted per year

\$38.01

(nameplate rating)

plus

Delivery Charge

For all bills dated

November 1 through June 30 inclusive, per kWh \$0.0765484

For all bills dated

July 1 through October 31 inclusive, per kWh \$0.087584

MINIMUM CHARGE

\$38.01 per horsepower contracted per year, which is the Demand charge, plus extension charge, if any. (Minimum charge does not include the delivery charge).

CONTRACT MINIMUM

Ten (10) horsepower

Issued	November 21 Month Day	2013 Year
Effective _	November 21 Month Day	2013 Year
Ву		
	Stephen J. Epperson	President & CEO

Index No. 20

Schedule: 4314-IP-I

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-IP-I Sheet 2

Which was filed INITIAL11/23/13

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

EXTENSION POLICY

Where the cost of extending service to the irrigation customer exceeds \$50.00 per horsepower contracted, the customer will pay in addition to the "minimum charge" set forth above an additional annual minimum charge equal to twenty-one percent (21%) per year of the added investment in such facilities.

PAYMENT

Minimum charges shall be payable

- 50% April 1

- 25% May 1

- 25% June 1

DELAYED PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Effective November 21 2013

Month Day Year

Effective November 21 2013

Month Day Year

By Stephen J. Epperson President & CEO

Schedule: 4314-CS

SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Replacing Schedule ORIGINAL13-CS Sheet 1

Which was filed INITIAL11/23/13

Sheet 1 of 1 Sheets

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding

shall modify the tariff as shown hereon.

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.2226422003 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued November 21 2013

Month Day Year

Effective November 21 2013

Month Day Year

By Stephen J. Epperson President & CEO