

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Jay Scott Emler, Chairman
Shari Feist Albrecht
Pat Apple

In the matter of a Compliance Agreement) Docket No.: 17-CONS-3370-CMSC
between Colt Energy Inc. and Commission)
Staff regarding bringing 251 wells into) CONSERVATION DIVISION
compliance with K.A.R. 82-3-111.)
_____) License No.: 5150

ORDER APPROVING COMPLIANCE AGREEMENT

The above-captioned matter comes before the State Corporation Commission of the State of Kansas. Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

1. Commission Staff and Operator have executed a compliance agreement, which is attached as an exhibit to this Order and incorporated by reference.
2. The compliance agreement provides a fair and efficient resolution of this matter.


THEREFORE, THE COMMISSION ORDERS:

- A. The compliance agreement is approved and incorporated into this Order.
- B. Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). The petition shall be filed within 15 days after service of this Order. If service of this Order is by mail, three days are added to the deadline. The petition shall be addressed to the Commission and sent to 266 N. Main, Ste. 220, Wichita, Kansas 67202. Pursuant to K.S.A. 55-606 and K.S.A. 77-529(a), reconsideration is prerequisite for judicial review of this Order.
- C. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further order or orders as it may deem necessary.

BY THE COMMISSION IT IS SO ORDERED.

Emler, Chairman; Albrecht, Commissioner; Apple, Commissioner

Dated: NOV 22 2016



Amy L. Green
Secretary to the Commission

Mailed Date: November 22, 2016

JM

COMPLIANCE AGREEMENT

This Agreement is between Colt Energy Inc. (“Operator”) (License #5150) and Commission Staff (“Staff”). If the Commission does not approve this Agreement by a signed order, this Agreement shall not be binding on either party.

A. Background

1. Operator is responsible for the 251 wells (“the subject wells”) on the attached list. All of the wells are out of compliance with K.A.R. 82-3-111, or will be out of compliance within 12 months due to leases and temporary abandonment approval expiring. Operator has asked for an agreement to avoid penalties while Operator works to plug the wells, return them to service, or obtain temporary abandonment status for them. Staff is supportive of an agreement.

B. Terms of Compliance Agreement

2. By March 31, 2017, Operator shall plug, return to service, or obtain new temporary abandonment status for 8 of the subject wells. Operator shall plug, return to service, or obtain temporary abandonment status for an additional 8 subject wells within each three calendar months thereafter, resulting in all subject wells being returned to compliance by Dec. 31, 2024.

3. If Operator fails to comply with any deadline described in Paragraph 2, then Operator shall be assessed a \$1,000 penalty for each missed deadline. If any of the subject wells are not in compliance with K.A.R. 82-3-111 by being plugged, returned to service, or having temporary abandonment status, by March 31, 2025, then Operator shall be assessed an additional \$2,500 penalty, and Staff may plug the wells and assess the costs to Operator.

4. Seven of the subject wells are currently authorized for injection. Upon Commission approval of this Agreement, injection authority shall be cancelled. The wells are highlighted in yellow on the attached list, and have an “x” marked in the far right column.

5. If Operator fails to comply with any of the above paragraphs, or if penalties or costs are owed, then Staff shall suspend Operator’s license until compliance is obtained and the penalties or costs are paid. If Staff suspends Operator’s license, then Staff shall send its standard notice of license suspension letter to Operator. If Staff finds Operator conducting oil and gas operations after 10 days from the date of a notice of license suspension letter, and Operator’s license is still suspended, then Staff is authorized to seal all of Operator’s oil and gas operations and to assess an additional \$5,000 penalty.

6. Operator agrees to waive its right to appeal any future orders of the Commission regarding this matter, any penalties or costs assessed under this Agreement, and any suspension

of Operator's license implemented by Staff due to Operator's failure to comply with this Agreement. The terms of this Agreement shall remain binding upon Operator even if its interests in the subject wells are conveyed. However, any subject well transferred to another operator and then brought into compliance with K.A.R. 82-3-111 shall no longer be the responsibility of Operator under this Agreement, and shall count towards Operator meeting its compliance obligations under this Agreement.

7. Except as described by this Agreement, Staff will not pursue Operator for any violation of K.A.R. 82-3-111 at the subject wells that occurred or occurs prior to March 31, 2025, except for wells brought into compliance after Commission approval of this Agreement that again fall out of compliance that remain on Operator's license.

8. If Staff discovers additional wells, not listed on Operator's well inventory, on leases where wells subject to this Agreement are currently located, then this Agreement may be amended to add such additional wells with the written consent of both Operator and Staff. If this Agreement is amended then Staff must file a statement to that effect in the Commission docket that will be created for this matter, also stating that Operator is not opposed to the addition of the wells. The addition of wells will not change the number of wells to be brought into compliance each calendar quarter, but may extend the final compliance deadline.

9. Once this Agreement has been in effect for two years, Staff may reopen negotiation with Operator about the terms of this Agreement at any time, upon giving Operator written notice of Staff's intent to do so. If Staff and Operator are unable to agree to new terms, and to submit those terms to the Commission for approval, within 90 days of Staff's written notice, then this Agreement shall be null and void upon Staff filing a statement to that effect in the Commission docket that will be created for this matter.

Commission Staff

Colt Energy Inc.

By: Jon Myers

By: David Powell

Printed Name: JON MYERS

Printed Name: DAVID POWELL

Title: LITIGATION COUNSEL

Title: CFO

Date: 11/10/16

Date: 11/9/16

Colt Energy Inc.

License: 5970

List of Wells

	API_WELLNO	WELL_NM	WH_SEC/H	TWPMH	RNGMH	RNGNTY	ABBR
Line 1	15001191410000	BAKER L 1	4	24	18	E	AL
Line 2	15001304890000	KIRK KF2	9	24	18	E	AL
Line 3	15001032480000	MOLINE 1	15	24	18	E	AL
Line 4	15001204820000	MOLINE RB-12	15	24	18	E	AL
Line 5	15001208820000	CLINE RB-35	16	24	18	E	AL
Line 6	15001268710000	CLINE 38	16	24	18	E	AL
Line 7	15001032190000	CLINE C14	16	24	18	E	AL
Line 8	15001032220000	CLINE C17	16	24	18	E	AL
Line 9	15001032240000	CLINE C19	16	24	18	E	AL
Line 10	15001193570000	CLINE B23	16	24	18	E	AL
Line 11	15001032080000	BROOKS 1AO	28	24	18	E	AL
Line 12	15001036240000	SMITH 1A	33	24	21	E	AL
Line 13	15001036250000	SMITH 1AO	33	24	21	E	AL
Line 14	15001036260000	SMITH 2A	33	24	21	E	AL
Line 15	15001036270000	SMITH 3AO	33	24	21	E	AL
Line 16	15001036280000	SMITH 4A	33	24	21	E	AL
Line 17	15001036290000	SMITH 4AO	33	24	21	E	AL
Line 18	15001036300000	SMITH 5AO	33	24	21	E	AL
Line 19	15001036310000	SMITH 6AO	33	24	21	E	AL
Line 20	15001036320000	SMITH 8AO	33	24	21	E	AL
Line 21	15001036330000	SMITH 9T	33	24	21	E	AL
Line 22	15001036370000	SMITH 21AO	33	24	21	E	AL
Line 23	15001036400000	SMITH 28AO	33	24	21	E	AL
Line 24	15001036410000	SMITH 33AO	33	24	21	E	AL
Line 25	15001036420000	SMITH 35A	33	24	21	E	AL
Line 26	15001036430000	SMITH 37AO	33	24	21	E	AL
Line 27	15001036440000	SMITH 38A	33	24	21	E	AL
Line 28	15001036450000	SMITH 38AO	33	24	21	E	AL
Line 29	15001036460000	SMITH 39A	33	24	21	E	AL
Line 30	15001036470000	SMITH 39AO	33	24	21	E	AL
Line 31	15001036480000	SMITH 40A	33	24	21	E	AL
Line 32	15001036500000	SMITH 43AO	33	24	21	E	AL
Line 33	15001036510000	SMITH 1 C	33	24	21	E	AL
Line 34	15001037410000	SMITH 36A	33	24	21	E	AL
Line 35	15001199020000	SMITH 23AO	33	24	21	E	AL
Line 36	15001199260000	SMITH 30A	33	24	21	E	AL
Line 37	15001199270000	SMITH 31A	33	24	21	E	AL
Line 38	15001199280000	SMITH 32A	33	24	21	E	AL
Line 39	15001199290000	SMITH 33A	33	24	21	E	AL
Line 40	15001199300000	SMITH 34AO	33	24	21	E	AL
Line 41	15001199310000	SMITH 35AO	33	24	21	E	AL
Line 42	15001199320000	SMITH 36AO	33	24	21	E	AL
Line 43	15001199440000	SMITH 11AO	33	24	21	E	AL
Line 44	15001199580000	SMITH 20AO	33	24	21	E	AL
Line 45	15001199600000	SMITH 22AO	33	24	21	E	AL
Line 46	15001199660000	SMITH 16A	33	24	21	E	AL
Line 47	15001199670000	SMITH 17A	33	24	21	E	AL
Line 48	15001199680000	SMITH 18A	33	24	21	E	AL
Line 49	15001199690000	SMITH 19A	33	24	21	E	AL
Line 50	15001199700000	SMITH 20A	33	24	21	E	AL
Line 51	15001199710000	SMITH 21A	33	24	21	E	AL
Line 52	15001199770000	SMITH 8A	33	24	21	E	AL
Line 53	15001199780000	SMITH 9A	33	24	21	E	AL
Line 54	15001199790000	SMITH 10A	33	24	21	E	AL
Line 55	15001199800000	SMITH 11A	33	24	21	E	AL
Line 56	15001199810000	SMITH 13AO	33	24	21	E	AL
Line 57	15001199820000	SMITH 14AO	33	24	21	E	AL
Line 58	15001199830000	SMITH 15AO	33	24	21	E	AL

Line 59	15001199840000	SMITH 16AO	33	24	21	E	AL
Line 60	15001199860000	SMITH 18AO	33	24	21	E	AL
Line 61	15001199870000	SMITH 19AO	33	24	21	E	AL
Line 62	15001200110000	SMITH 41AO	33	24	21	E	AL
Line 63	15001200120000	SMITH 42AO	33	24	21	E	AL
Line 64	15001200910000	SMITH 41-A	33	24	21	E	AL
Line 65	15001200920000	SMITH 42-A	33	24	21	E	AL
Line 66	15001200930000	SMITH 22-A	33	24	21	E	AL
Line 67	15001200940000	SMITH 34-A	33	24	21	E	AL
Line 68	15001203170000	SMITH 30AO	33	24	21	E	AL
Line 69	15001203280000	SMITH 37A	33	24	21	E	AL
Line 70	15001204070000	SMITH 32AO	33	24	21	E	AL
Line 71	15001205290000	SMITH 46AO	33	24	21	E	AL
Line 72	15001205310000	SMITH 44AO	33	24	21	E	AL
Line 73	15031223220000	BEARD/SKELTON #3 33-21	33	22	16	E	CF
Line 74	15031208490000	GLEUETRUSTE&I(852) 5	36	22	16	E	CF
Line 75	15031212090000	GLEUETRUE&I(852) 15	36	22	16	E	CF
Line 76	15045209760000	TREFZ 1	30	13	21	E	DG
Line 77	15059230210000	BAKER, J B5	28	15	20	E	FR
Line 78	15059235620000	VERNA DUNN 1	28	15	20	E	FR
Line 79	15059237100000	VERNA DUNN 2	28	15	20	E	FR
Line 80	15059237110000	VERNA DUNN 3	28	15	20	E	FR
Line 81	15059237120000	VERNA DUNN 4	28	15	20	E	FR
Line 82	15059232150000	MCCONNELL 2	2	16	20	E	FR
Line 83	15059232360000	MCCONNELL 4	2	16	20	E	FR
Line 84	15059244810000	LESTER SCOTT 19	3	16	20	E	FR
Line 85	15059245170000	LESTER SCOTT 20	3	16	20	E	FR
Line 86	15099239520000	ENEGREN 5-1A	1	31	17	E	LB
Line 87	15099238770000	ENEGREN 7-2	2	31	17	E	LB
Line 88	15099241180000	TRI CITY AIRPORT 5-23	23	31	17	E	LB
Line 89	15099241190000	TRI CITY AIRPORT 13-23	23	31	17	E	LB
Line 90	15099237810000	MOBERLY 15-25	25	31	17	E	LB
Line 91	15099241960000	MCGEE 15-26	26	31	17	E	LB
Line 92	15099245360000	BOLEJACK 7-35	35	31	17	E	LB
Line 93	15099235170000	SALE LARRY D 36-1	36	31	17	E	LB
Line 94	15099239130000	WHINERY 15-19	19	31	18	E	LB
Line 95	15099244690000	HARPER 4 5-31	31	31	18	E	LB
Line 96	15099236260000	TREFETHEN 3	14	32	17	E	LB
Line 97	15099245220000	TREFETHEN 15-14	14	32	17	E	LB
Line 98	15099241980000	SALE 9-23	23	32	17	E	LB
Line 99	15099244470000	MYERS 16-24	24	32	17	E	LB
Line 100	15099238350000	BOBBY MYERS 1-25	25	32	17	E	LB
Line 101	15099216300000	BOBBY MYERS(AE) 1	25	32	17	E	LB
Line 102	15099219230000	BOBBY MYERS 2	25	32	17	E	LB
Line 103	15099300090000	BOBBY MYERS 3	25	32	17	E	LB
Line 104	15099200700000	GREGORY L NORTH(732) W-14	35	32	17	E	LB x
Line 105	15099198970000	BOBBY MYERS 16	35	32	17	E	LB
Line 106	15099198990000	BOBBY MYERS(ELDON) 18	35	32	17	E	LB
Line 107	15099216590000	BOBBY MYERS(ELDON) 9	35	32	17	E	LB
Line 108	15099217620000	BOBBY MYERS(ELDON) 11	35	32	17	E	LB
Line 109	15099217640000	BOBBY MYERS(ELDON) 13	35	32	17	E	LB
Line 110	15099218480000	BOBBY MYERS(ELDON) 15	35	32	17	E	LB
Line 111	15099229250000	BOBBY MYERS(ELDON) 2-G	35	32	17	E	LB
Line 112	15099192500000	GREGORY L NORTH(732) B	35	32	17	E	LB
Line 113	15099192510000	GREGORY L NORTH(732) A	35	32	17	E	LB
Line 114	15099192520000	GREGORY L NORTH 7	35	32	17	E	LB
Line 115	15099192530000	GREGORY L NORTH(732) 4	35	32	17	E	LB
Line 116	15099192540000	GREGORY L NORTH 17	35	32	17	E	LB
Line 117	15099192550000	GREGORY L NORTH(732) 2	35	32	17	E	LB
Line 118	15099192560000	GREGORY L NORTH(732) 19	35	32	17	E	LB
Line 119	15099192570000	GREGORY L NORTH(732) 14	35	32	17	E	LB
Line 120	15099198980000	BOBBY MYERS(ELDON) 17	35	32	17	E	LB
Line 121	15099200410000	GREGORY L NORTH(732) 23	35	32	17	E	LB
Line 122	15099200430000	GREGORY L NORTH(732) 22	35	32	17	E	LB
Line 123	15099216580000	BOBBY MYERS(ELDON) 8	35	32	17	E	LB

Line 124	15099217290000	BOBBY MYERS(ELDON)	10	35	32	17	E	LB
Line 125	15099217630000	BOBBY MYERS(ELDON)	12	35	32	17	E	LB
Line 126	15099217910000	BOBBY MYERS(ELDON)	14	35	32	17	E	LB
Line 127	15099218570000	BOBBY MYERS(ELDON)	16	35	32	17	E	LB
Line 128	15099218640000	BOBBYMYERS(ELDON)672	17	35	32	17	E	LB
Line 129	15099228230000	BOBBY MYERS 1-G		35	32	17	E	LB
Line 130	15099300120000	GREGORY L. NORTH(732)	3	35	32	17	E	LB
Line 131	15099300130000	GREGORY L NORTH(732)	6	35	32	17	E	LB
Line 132	15099300140000	GREGORY L NORTH(732)	8	35	32	17	E	LB
Line 133	15099300150000	GREGORY L NORTH(732)	9	35	32	17	E	LB
Line 134	15099300160000	GREGORY L NORTH(732)	10	35	32	17	E	LB
Line 135	15099300170000	GREGORY L NORTH(732)	11	35	32	17	E	LB
Line 136	15099300180000	GREGORY L NORTH(732)	12	35	32	17	E	LB
Line 137	15099300190000	GREGORY L NORTH(732)	13	35	32	17	E	LB
Line 138	15099300200000	GREGORY L NORTH(732)	16	35	32	17	E	LB
Line 139	15099300210000	GREGORY L NORTH(732)	18	35	32	17	E	LB
Line 140	15099300220000	GREGORY L NORTH(732)	20	35	32	17	E	LB
Line 141	15099300230000	GREGORY L. NORTH	25	35	32	17	E	LB
Line 142	15099300240000	GREGORY L NORTH(732)	C	35	32	17	E	LB
Line 143	15099300250000	GREGORY L NORTH(732)	21	35	32	17	E	LB
Line 144	15099300260000	GREGORY L NORTH(732)	1	35	32	17	E	LB
Line 145	15099237370000	BOBBY MYERS(ELDON)	1	36	32	17	E	LB
Line 146	15099223640000	BOBBY MYERS(ELDON)	3	36	32	17	E	LB
Line 147	15099244490000	TINCKNELL 13-7		7	32	18	E	LB
Line 148	15099245490000	SALE 13 - 18		18	32	18	E	LB
Line 149	15099235920000	MYERS 19-1		19	32	18	E	LB
Line 150	15099244730000	HINKLE 5-30		30	32	18	E	LB
Line 151	15099223700000	BOBBY MYERS 3		1	33	17	E	LB
Line 152	15099224600000	ELDON MYERS 3		1	33	17	E	LB
Line 153	15099300030000	BOBBY MYERS(ELDON)	IMCE	1	33	17	E	LB
Line 154	15099300050000	BOBBY MYERS(ELDON)	2	1	33	17	E	LB
Line 155	15099300070000	BOBBY MYERS(ELDON)	4	1	33	17	E	LB
Line 156	15099246530000	GREGORY 12-2		2	33	17	E	LB
Line 157	15099193770001	KNIPMEYER FL 3		2	33	17	E	LB x
Line 158	15099217790000	BLANKENSHIP TRU(FKAMCETRU		2	33	17	E	LB
Line 159	15099218650000	BLANKENSHIP TRU(FKAMCE TRU		2	33	17	E	LB
Line 160	15099224310000	REED/VICTORY(FKAMYERS,E	1	2	33	17	E	LB
Line 161	15099229240000	KERR-BLANKENSHIP TRUST	1	2	33	17	E	LB
Line 162	15099232510000	GREGORY L SOUTHWEST(733	1-C	2	33	17	E	LB
Line 163	15099233420000	REED 1		2	33	17	E	LB
Line 164	15099237200000	REED 2		2	33	17	E	LB
Line 165	15099193700000	KERR-BLANKENSHIP TRUST	4	2	33	17	E	LB
Line 166	15099193720000	GREGORY LSOUTHWEST	1	2	33	17	E	LB
Line 167	15099193730000	KERR-BLANKENSHIP TRUST	1	2	33	17	E	LB
Line 168	15099193750000	GREGORYLSOUTH	3	2	33	17	E	LB
Line 169	15099193780000	KERR-BLANKENSHIP TRUST	2	2	33	17	E	LB
Line 170	15099193830000	GREGORY,LSOLEMAN B	BI	2	33	17	E	LB
Line 171	15099198960000	KERR-BLANKENSHIP TRUST	5	2	33	17	E	LB
Line 172	15099217780000	BLANKENSHIP TRU(FKAMCETRU		2	33	17	E	LB
Line 173	15099218740000	KERR-BLANKENSHIP TRUST	1-K	2	33	17	E	LB
Line 174	15099218980000	BLANKENSHIP TRUST	4	2	33	17	E	LB
Line 175	15099227630000	GREGORY L AND N	5	2	33	17	E	LB x
Line 176	15099209210000	MURRAY/HOLLENBECK	1	6	33	18	E	LB
Line 177	15099209220000	MURRAY/HOLLENBECK	2	6	33	18	E	LB
Line 178	15099227860000	MURRAY/HOLLENBECK	4	6	33	18	E	LB
Line 179	15099243200000	KANSAS STATE UNIVERSITY	15-	8	33	18	E	LB
Line 180	15125208220000	RASH 1		24	31	16	E	MG
Line 181	15125208360000	RASH 2		24	31	16	E	MG
Line 182	15125208370000	RASH 3		24	31	16	E	MG
Line 183	15125208380000	RASH 4		24	31	16	E	MG
Line 184	15125209230000	RASH 6		24	31	16	E	MG
Line 185	15125211010000	RASH 3-B		24	31	16	E	MG
Line 186	15125221920000	RASH 4-A		24	31	16	E	MG
Line 187	15125223030000	RASH 5-A		24	31	16	E	MG
Line 188	15125224490000	RASH 6-A		24	31	16	E	MG

Line 189	1512522450000	RASH 7-A	24	31	16	E	MG	
Line 190	15125224510000	RASH 8-A	24	31	16	E	MG	
Line 191	15125229680000	RASH 9A	24	31	16	E	MG	
Line 192	15125292300000	RASH 1A-89	24	31	16	E	MG	
Line 193	15125023940000	EASTEP 8	34	31	16	E	MG	
Line 194	15125261930000	KROEKER SOUTH 130	5	32	15	E	MG	
Line 195	15125023900000	BRIGHT 1	2	32	16	E	MG	
Line 196	15125023910000	BRIGHT 2	2	32	16	E	MG	
Line 197	15125017610000	DODDS 5	9	32	16	E	MG	
Line 198	15125321370000	PARKS REV TRUST 8-3	3	32	17	E	MG	
Line 199	15125305380000	FRENCH REVOCABLE TRUST 10-	10	32	17	E	MG	
Line 200	15125316850000	RASH 1-15	15	32	17	E	MG	
Line 201	15125313470000	SCHABEL 15-15	15	32	17	E	MG	
Line 202	15125319030000	O'BRIEN 11-20	20	32	17	E	MG	
Line 203	15125318990000	GOINS 5-21	21	32	17	E	MG	
Line 204	15125305870000	FINK TRUST 21-1	21	32	17	E	MG	
Line 205	15125305330000	WILLIS (FINK) 22-1	22	32	17	E	MG	
Line 206	15125306530000	FINK 27-1	27	32	17	E	MG	
Line 207	15125319040000	KNIGHT 2-29	29	32	17	E	MG	
Line 208	15125316730000	WRIGHT/MYERS 1-33	33	32	17	E	MG	
Line 209	15125025860000	GREGORY L & E 2	34	32	17	E	MG	
Line 210	15125025870000	GREGORY L & E 1	34	32	17	E	MG	
Line 211	15125203290000	GREGORY L & E 5	34	32	17	E	MG	
Line 212	15125203300000	GREGORY L & E 4	34	32	17	E	MG	
Line 213	15125215840000	GREGORY L & E 3	34	32	17	E	MG	
Line 214	15125258430001	DARBY 4	1	33	14	E	MG	x
Line 215	15125273630001	DARBY 12	1	33	14	E	MG	x
Line 216	15125261420001	KROEKER SOUTH 127	5	33	15	E	MG	x
Line 217	15125266690001	KROEKER SOUTH 135	5	33	15	E	MG	x
Line 218	15125260250002	KROEKER SOUTH 126	5	33	15	E	MG	
Line 219	15125262670000	KROEKER SOUTH 128	5	33	15	E	MG	
Line 220	15125323580000	RECTOR B2	6	33	15	E	MG	
Line 221	15125323600000	RECTOR C1	6	33	15	E	MG	
Line 222	15125316830000	LATTIN 11-3	3	33	17	E	MG	
Line 223	15125293300000	KING/DUNLAP 1	15	33	17	E	MG	
Line 224	15125293970000	KING 3-A	15	33	17	E	MG	
Line 225	15125293980000	KING 3-B	15	33	17	E	MG	
Line 226	15125295130000	KING 5	15	33	17	E	MG	
Line 227	15125295180000	KING 5-5A	15	33	17	E	MG	
Line 228	15125011890000	KING 1-4	15	33	17	E	MG	
Line 229	15125011920000	KING 1-7	15	33	17	E	MG	
Line 230	15125011930000	KING 6	15	33	17	E	MG	
Line 231	15125280740000	VAN BUREN/KING 6	15	33	17	E	MG	
Line 232	15125310380000	BELCHER 14-19	19	33	17	F	MG	
Line 233	15125310390000	BELCHER 16-19	19	33	17	E	MG	
Line 234	15125318200000	BRUINGTON 11-19A	19	33	17	E	MG	
Line 235	15125310170000	FLATTS 4-21	21	33	17	E	MG	
Line 236	15125312680000	SCHABEL 5-22	22	33	17	E	MG	
Line 237	15125317020000	HORTON 1-27	27	33	17	E	MG	
Line 238	15125318270000	STATON 16-29	29	33	17	E	MG	
Line 239	15125313730000	BENNING/MULLER 3-33	33	33	17	E	MG	
Line 240	15125313740000	PAPE/MULLER 11-33	33	33	17	E	MG	
Line 241	15125310190000	WISHALL 3-4	4	34	17	E	MG	
Line 242	15125243780000	WISHALL 1954-1	4	34	17	E	MG	
Line 243	15207249390000	PENDLEY 6 AO	22	26	14	E	WO	
Line 244	15207262810000	SCOTT 11AO	23	26	14	E	WO	
Line 245	15207017230000	SCHAFFER 1	23	26	14	E	WO	
Line 246	15207025830000	SCHAFFER 3AO	23	26	14	E	WO	
Line 247	15207017110000	LOUK 9AO	23	26	14	E	WO	
Line 248	15207023940000	LOUK 5	23	26	14	E	WO	
Line 249	15207023870000	LAUBER 8	23	26	14	E	WO	
Line 250	15207236780000	LAUBER 24 AO	23	26	14	E	WO	
Line 251	15207253940000	LAUBER 28AO	23	26	14	E	WO	

CERTIFICATE OF SERVICE

I certify that on November 22, 2016, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Dennis W. Kershner
Colt Energy, Inc.
P.O. Box 388
Iola, Kansas 66749

And delivered electronically to:

Jonathan R. Myers & John Almond
KCC Conservation Division

/s/ Cynthia K. Maine
Cynthia K. Maine
Administrative Assistant
Kansas Corporation Commission