BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION)	DOCKET NO. 26-CONS-3052-CEXC
OF MERIT ENERGY COMPANY, LLC,)	
FOR AN EXCEPTION TO THE 10-YEAR)	
TIME LIMITATION OF K.A.R. 82-3-111)	CONSERVATION DIVISION
FOR ITS WINTER MORROW UNIT 105W)	
WELL IN THE SOUTH HALF OF THE)	
SOUTHEAST QUARTER OF THE)	LICENSE NO. 32446
NORTHWEST QUARTER OF SECTION)	
13, TOWNSHIP 33 SOUTH, RANGE 43)	
WEST, MORTON COUNTY, KANSAS.)	
)	

APPLICATION

COMES NOW, Merit Energy Company ("Merit"), by and through its attorney, Zach K. Wiggins, and in support of its Application in the above captioned matter states as follows:

- 1. Merit is authorized to do business in the State of Kansas, and has a street address of 13727 Noel Road, Suite 1200, Dallas, Texas, 75240.
- 2. The Kansas Corporation Commission has issued Merit operator's license 32446, which expires on May 30, 2026.
- 3. Merit is the owner and operator of the Winter Morrow Unit 105W well, which is located in the South Half of the Southeast Quarter of the Northwest Quarter of Section 13, Township 33 South, Range 43 West, Morton County, Kansas, API # 15-129-21741-00-01. The subject well is located on an active oil and gas lease or unit comprising the following lands:

Northwest Quarter of Section 13, Township 33 South, Range 43 West, Morton County, Kansas.

- 4. The Winter Morrow Unit 105W was originally perforated in the Morrow Formation but was not actively produced and was shut-in as inactive.
- 5. Pursuant to K.A.R. 82-3-111, Merit sought and obtained temporary abandonment status for said well on or about July 23, 2008, June 18, 2019, and on January 24, 2023.
- 6. On or about July 10, 2025, the Kansas Corporation Commission notified Merit of the KCC's denial of renewal of temporary abandonment status for the well due to the limitation period of ten (10) years imposed by K.A.R. 82-3-111.
- 7. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.
- 8. Merit wishes to continue temporary abandonment status for the subject well. The Winter Morrow Unit is currently an enhanced oil recovery project that Merit is looking to further develop. With four (4) producers, an injector as wells as this well that serves the purpose of a WSW, this development is well set up for continuation. In order to increase oil production and make this water flood economic in the current pricing environment, Merit is doing research on the reservoir development in this area as well as flood conformance. The proposal is to convert this WSW to solely an injector, rather than being used as a reserve dump flood injector (current setup). With this proposal, Merit expects to inject significantly more water and in turn hopes to see increased oil response. In order to prepare the Winter Morrow Unit 105W well for injection only, the CIBP above both the Osage and Morrow perfs would have to be drilled out. In addition

to this, a CIBP will be placed over the Osage, inhibiting water production from this zone. Finally, a packer will have to be run in on a tubing string to allow for injection into the Morrow zone.

- 9. On July 24, 2025, the subject well passed a Commission Staff-witnessed mechanical integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforations.
- 10. There are six (6) wells on the lease including five (5) active wells and one (1) inactive well. It would cost an estimated Two Hundred Ten Thousand Dollars (\$210,000.00) to plug this well and the remaining wells on the lease. A current production rate for the lease is 6 BOPD. A basic estimation of remaining reserves is 79 MBO. The estimated cost for this project is estimated to be ~Eighty Thousand Dollars (\$80,000.00). In order to start this project, significant improvements would have to be made to the tank batteries, existing oil and water tanks, to handle more capacity. On top of this, an H-pump would need to be purchased to sustain the injection volume and pressure. It would cost an estimate of Seventy Hundred Fifty Dollars (\$750,000.00) based on current prices to drill and complete a replacement well.
- 11. Merit has included a plat map, attached as Exhibit A, showing the locations of all producing, injection, temporarily abandoned, abandoned and plugged wells located on the same lease premises as the subject well.
- 12. Based on the foregoing, Merit requests the Commission grant an exception to the 10-year limitation, specifically to allow the Winter Morrow Unit 105W well to remain eligible for temporary abandonment status for three (3) years following the expiration of 10-year limitation. Merit understands that the exception would be valid

- for three (3) years, but Merit would still need to apply annually to the Conservation Division District Office for approval of an Application for temporary abandonment status.
- 13. Listed in attached Exhibit B are the names and addresses of the following persons:
 - A. Each operator of each oil and gas lease covering lands within onehalf (1/2) mile radius of the subject well; and
 - B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of the subject well if unleased.
- 14. That the Applicant has sent by regular mail a copy of this Application and Notice of Pending Application to all persons listed on the attached Exhibit B.
 - 15. Notice of this Application will be published pursuant to K.A.R. 82-3-135a.
- 16. WHEREFORE, Merit prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Merit's request for an exception to the K.A.R. 82-3-111 10-year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully submitted,

MARTIN, PRINGLE, OLIVER, WALLACE & BAUER, L.L.P.

Ву Zach K. Wiggins

645 East Douglas, Suite 100 Wichita, KS 67202

(316) 265-9311

Attorney for Merit Energy Company

VERIFICATION

STATE OF KANSAS)	
)	SS:
COUNTY OF SEDGWICK)	

Zach K. Wiggins, of lawful age, being first duly sworn, upon oath states:

That he is the attorney for Merit Energy Company, applicant herein; that he has read the above and foregoing Application of Merit Energy Company and is familiar with the contents thereof; and, that the statements made therein are true and correct to the best of his knowledge and belief.

Zach K. Wiggins

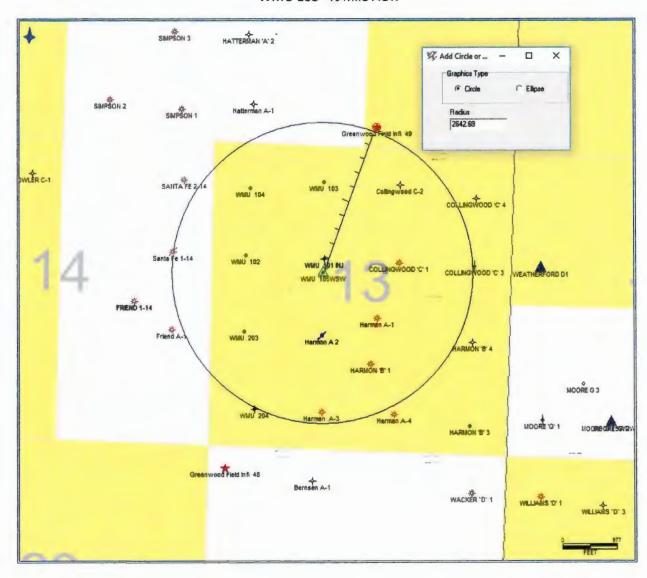
SUBSCRIBED AND SWORN to before me this Lowe day of August, 2025.

DEBRA J. JACKSON
Notary Public - State of Kansas
My Appt. Expires /0/19008

Notary Public

My Appointment Expires:

WMU 105 - 1/2 mile AOR



Well Name	Status	API	Operator
WMU 104	active	151292062300	MEC
WMU 103	active	151292049300	MEC
Collingwood C-2	P&A	151292050000	OXY
WMU 102	active	151292049200	MEC
WMU 101 INJ	P&A	151292048900	OXY
Collingwood C-1	P&A	151292048600	OXY
WMU 105 WSW	inactive	151292174100	MEC
WMU 203	active	151292050200	MEC
Harmon A2	inactive	151292046400	MEC
Harman A1	active	151290010900	MEC
Harman B1	inactive	151292044900	MEC
Harman A3	active	151292048100	MEC

^{*}all OXY wells plugged*

EXHIBIT B

Edison Operating Company, LLC 9342 East Central, Suite A Wichita, KS 67226

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13, TOWNSHIP 33 SOUTH, RANGE 43	
WEST, MORTON COUNTY, KANSAS.)	
)	

NOTICE OF PENDING APPLICATION

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

TO: ALL OIL AND GAS PRODUCERS, UNLEASED MINERAL INTEREST OWNERS, LANDOWNERS, AND ALL PERSONS WHOMSOEVER CONCERNED:

YOU, and each of you, are hereby notified that Merit Energy Company has filed an Application for an exception to the ten-year time limitation of K.A.R. 82-3-111 for the Winter Morrow Unit 105W well, located in the South Half of the Southeast Quarter of the Northwest Quarter of Section 13, Township 33 South, Range 43 West, Morton County, Kansas, API # 15-129-21741-00-01.

YOU are further notified that unless written protest is received by the State Corporation Commission within fifteen (15) days after publication of this Notice, the Application in this matter can be granted by administrative approval after said 15 day period. Any such protest should be mailed to the State Corporation Commission of the State of Kansas, Conservation Division, 266 North Main, Suite 220, Wichita, Kansas, 67202, and to the Applicant at the address shown.

All parties in any wise interested or concerned shall take notice of the foregoing and govern themselves accordingly.

Merit Energy Company. By: Idania Mendina Regulatory Analyst 13727 Noel Road, Suite 1200 Dallas, Texas 75240 (972) 628-1446