STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513

PHONE: 316-337-6200 Fax: 316-337-6211 http://kec.ks.gov/

GOVERNOR JEFF COLYER, M.D.
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

NOTICE OF PENALTY ASSESSMENT 18-CONS-3391-CPEN

June 28, 2018

Mary Klawiter KC Resources, Inc. PO Box 6749 Snowmass Village, CO 81615

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

IF YOU ACCEPT THE PENALTY:

You have been assessed a \$400 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

IF YOU FAIL TO ACT:

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Lauren N. Wright Litigation Counsel 316-337-6200

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Shari Feist Albrecht, Chair

Jay Scott Emler Dwight D. Keen

Docket No.: 18-CONS-3391-CPEN
CONSERVATION DIVISION
License No.: 3880

PENALTY ORDER

The above captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

I. JURISDICTION

- 1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.¹ The Commission has jurisdiction to regulate the "construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well." Every operator conducting oil and gas activity in Kansas must be licensed by the Commission.³
- 2. The Commission has the authority to issue a Penalty Order for violation of any provision of K.S.A. 55-101 *et seq.*, rule, regulation, or order of the Commission.⁴ The Commission shall take appropriate action which may include, but not be limited to, imposing a monetary penalty "not to exceed \$10,000, which shall constitute an actual and substantial

¹ K.S.A. 74-623.

² K.S.A. 55-152.

³ K.S.A. 55-155.

⁴ K.S.A. 55-162; K.S.A. 55-164.

economic deterrent to the violation for which the penalty is assessed." "In the case of a continuing violation, every day such violation continues shall be deemed a separate violation."

- 3. Within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service, or production of oil, gas, or other minerals, the operator of that well shall: (1) plug the well, (2) return the well to service, or (3) file an application with the Conservation Division requesting temporary abandonment ("TA") authority, on a form prescribed by the Conservation Division. No well shall be temporarily abandoned unless first approved by the Conservation Division. A well shall not be eligible for TA status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission. The failure to file a notice of temporary abandonment shall be punishable by a \$100 penalty, 10 and the failure to obtain approval of temporary abandonment status shall subject the Operator to additional administrative action.
- 4. K.A.R. 82-3-111(e) provides an exemption for certain wells that are (1) fully equipped for production of oil or gas or for injection; (2) capable of immediately resuming production of oil or gas or of injection; (3) subject to a valid continuing oil and gas lease; when (4) the cessation period for the well is less than 365 days; and (5) the well is otherwise in full compliance with all of the Commission's regulations.

II. FINDINGS OF FACT

5. The Operator conducts oil and gas activities in Kansas under active license number 3880.

⁵ K.S.A. 55-164.

⁶ Id

⁷ See K.A.R. 82-3-111(a).

⁸ K.A.R. 82-3-111(b).

⁹ Id.

¹⁰ Id.

¹¹ K.S.A. 55-164; K.A.R. 82-3-111(b).

- 6. The Operator is responsible for the care and control of the following wells, all located in Township 35 South, Range 5 West, Harper County, Kansas.
 - a. Williams C D OWWO #4, API #15-077-00120-00-01, Section 9;
 - b. Williams C D #D-1, API #15-077-20784-00-00, Section 9;
 - c. Williams C D #3, API #15-077-20785-00-00, Section 9; and
 - d. C D Williams #C, API #15-077-20747-00-00, Section 10.
- 7. On April 9, 2018, Commission records indicated that the subject wells had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111 and that the wells were not exempt pursuant to K.A.R. 82-3-111(e). The wells had also not been approved for temporary abandonment status. Thus, District Staff sent a letter to the Operator, requiring the Operator to bring the subject well into compliance with K.A.R. 82-3-111 by May 7, 2018. 12
- 8. Because the deadline in the letter passed and the violation had not been resolved, on May 25, 2018, District Staff inspected the subject well, verifying that the well continued to be inactive and unplugged.¹³

III. CONCLUSIONS OF LAW

- 9. The Commission finds and concludes that it has jurisdiction over the Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.
- 10. The Commission finds and concludes the Operator committed four violations of K.A.R. 82-3-111 because the subject wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.¹⁴

THEREFORE, THE COMMISSION ORDERS:

A. The Operator shall pay a \$400 penalty.

13 Exhibit B.

¹² Exhibit A.

¹⁴ K.S.A. 55-164; K.A.R. 82-3-111(b).

- B. The Operator shall plug the subject wells, or return the wells to service, or obtain TA status for the wells if eligible. Obtaining TA status shall include application for, and Commission approval of, an exception to the 10-year limit on TA status if applicable.
- C. If no party requests a hearing, and the Operator is not in compliance with this Order within 30 days from the date of service of this Order, then the Operator's license shall be suspended without further notice. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.
- D. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Credit card payments may be made by calling the Conservation Division at 316-337-6200.
- E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. <u>Failure to timely request a hearing will result in a waiver of Operator's right to a hearing</u>.
- F. A corporation shall appear before the Commission by a Kansas licensed attorney.¹⁵

¹⁵ K.S.A. 77-515(c); K.A.R. 82-1-228(d)(2).

G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further orders as it may deem necessary.

BY THE COMMISSION IT IS SO ORDERED.

Albrecht, Chair; Emler, Commissioner; Keen, Commissioner

Dated: 06/28/2018	Lynn M. Reg
	Lynn M. Retz Secretary to the Commission
Mailed Date:06/29/2018	
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KCC OIL/GAS REGULATORY OFFICES

Date: 05/25/18	District: <u>02</u>
	New Situation Lease Inspection
	Response to Request Complaint
	✓ Follow-Up
Operator License No: 3880	API Well Number:
Op Name: KC Rescources	Spot: Sec 9 Twp 35 S Rng 5 E V W
Address 1: PO Box 6749	
Address 2:	
City: Snowmass Village	GPS: Lat: Date:
State: <u>CO</u> Zip Code: <u>81615</u> -	
Operator Phone #:	County: Harper
Reason for Investigation:	
Inactive wells	
Problem:	
Request for Operator to request TA Status	
Persons Contacted:	
Findings:	
TA NOV was sent to the Operator with a Ma responded with a telephone call, an Email, of Field inspection on this date show the well	y 07,2018 deadline for response. The Operator has not or with a CP111 form. The well are listed below. It is continued to be inactive.
Williams CD OWWO #4 15-077-00120-00-0 Williams CD D-1 15-077-20784-00-00 SWS Williams CD #3 15-077-20785-00-00 NESE CD Williams C1 15-077-20747-00-00 SWN	ENE 9-35-5W HP SE 9-35-5W HP
Action/Recommendations: Follo	ow Up Required Yes No Date:
Recommend the Operator be assist a \$100. compliance according to 82-3-111.	00 penelty on each well and a deadline to bring the wells into
Verification Sources:	Photos Taken: None
RBDMS KGS T-I Database District Files Other:	TA Program Courthouse By: Steve Van Gieson
Retain 1 Copy District Office Send 1 Copy to Conservation Division	

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Exhibit A
Page 1 of 1

ROUTINE TEMPORARY ABANDONMENT VIOLATION

Date of Recommendation:	May 29, 2018
District/Department:	District 2 / Field office
Person Recommending Penalty:	Steve VanGieson-ECRS
Operator Name:	KC Resources, Inc.
Operator License Number:	#3880
Well/Lease Name & Well Number:	Williams C D OWWO #4
Well/Lease Location, and County:	SE/4 of 9-35S-5W, Harper County
Well API Number:	15-077-00120-00-01
UIC Docket Number:	N/A
Regulation Number:	K.A.R. 82-3-111
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).
Date of NOV / TA Denied letter.	Date of NOV letter. 04/09/2018
Deadline in NOV / TA Denied letter.	Deadline in NOV letter. 05/07/2018
Date of follow-up lease inspection.	05/25/2018
Requested Monetary Penalty:	\$100
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including a 10-year TA application if required).
Supervisor Initials	XX.



Corporation Commission

Jeff Colyer, M.D., Governor

NOTICE OF VIOLATION

April 09, 2018 KCC Lic.-3880

KC RESOURCES, INC. P. O. BOX 6749 SNOWMASS VILLAGE CO 81615

RE: TEMPORARY ABANDONMENT

API Well No. 15-077-00120-00-01 WILLIAMS C D OWWO 4 9-35S-5W, NWNWSE HARPER County, Kansas

Operator:

On April 09, 2018, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by MAY 07, 2018 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

STEVE VANGIESON KCC District # 2

ROUTINE TEMPORARY ABANDONMENT VIOLATION

Date of Recommendation:	May 29, 2018
District/Department:	District 2 / Field office
Person Recommending Penalty:	Steve VanGieson-ECRS
Operator Name:	KC Resources, Inc.
Operator License Number:	#3880
Well/Lease Name & Well Number:	Williams C D #D-1
Well/Lease Location, and County:	NE/4 of 9-35S-5W, Harper County
Well API Number:	15-077-20784-00-00
UIC Docket Number:	N/A
Regulation Number:	K.A.R. 82-3-111
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).
Date of NOV / TA Denied letter.	Date of NOV letter. 04/09/2018
Deadline in NOV / TA Denied letter.	Deadline in NOV letter. 05/07/2018
Date of follow-up lease inspection.	05/25/2018
Requested Monetary Penalty:	\$100
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including a 10-year TA application if required).
Supervisor Initials	*



Corporation Commission

Jeff Colyer, M.D., Governor

NOTICE OF VIOLATION

April 09, 2018 KCC Lic.-3880

KC RESOURCES, INC. P. O. BOX 6749 SNOWMASS VILLAGE CO 81615

RE: **TEMPORARY ABANDONMENT**API Well No. 15-077-20784-00-00
WILLIAMS C D D-1
9-35S-5W, SWSENE

HARPER County, Kansas

Operator:

On April 09, 2018, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by MAY 07, 2018 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

STEVE VANGIESON KCC District # 2

ROUTINE TEMPORARY ABANDONMENT VIOLATION

Date of Recommendation:	May 29, 2018
District/Department:	District 2 / Field office
Person Recommending Penalty:	Steve VanGieson-ECRS
Operator Name:	KC Resources, Inc.
Operator License Number:	#3880
Well/Lease Name & Well Number:	Williams C D #3
Well/Lease Location, and County:	SE/4 of 9-35S-5W, Harper County
Well API Number:	15-077-20785-00-00
UIC Docket Number:	N/A
Regulation Number:	K.A.R. 82-3-111
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).
Date of NOV / TA Denied letter.	Date of NOV letter. 04/09/2018
Deadline in NOV / TA Denied letter.	Deadline in NOV letter. 05/07/2018
Date of follow-up lease inspection.	05/25/2018
Requested Monetary Penalty:	\$100
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including a 10-year TA application if required).
Supervisor Initials	XK.



Jeff Colyer, M.D., Governor

NOTICE OF VIOLATION

April 09, 2018 KCC Lic.-3880

KC RESOURCES, INC. P. O. BOX 6749 SNOWMASS VILLAGE CO 81615

RE: TEMPORARY ABANDONMENT
API Well No. 15-077-20785-00-00
WILLIAMS C D 3
9-35S-5W, NESESE
HARPER County, Kansas

Operator:

On April 09, 2018, a file review documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by MAY 07, 2018 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

STEVE VANGIESON KCC District # 2

ROUTINE TEMPORARY ABANDONMENT VIOLATION

Date of Recommendation:	May 29, 2018
District/Department:	District 2 / Field office
Person Recommending Penalty:	Steve VanGieson-ECRS
Operator Name:	KC Resources, Inc.
Operator License Number:	#3880
Well/Lease Name & Well Number:	C D Williams #C
Well/Lease Location, and County:	SW/4 of 10-35S-5W, Harper County
Well API Number:	15-077-20747-00-00
UIC Docket Number:	N/A
Regulation Number:	K.A.R. 82-3-111
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).
Date of NOV / TA Denied letter.	Date of NOV letter. 04/09/2018
Deadline in NOV / TA Denied letter.	Deadline in NOV letter. 05/07/2018
Date of follow-up lease inspection.	05/25/2018
Requested Monetary Penalty:	\$100
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including a 10-year TA application if required).
Supervisor Initials	X



Corporation Commission

Jeff Colyer, M.D., Governor

NOTICE OF VIOLATION

April 09, 2018 KCC Lic.-3880

KC RESOURCES, INC. P. O. BOX 6749 SNOWMASS VILLAGE CO 81615

RE: TEMPORARY ABANDONMENT
API Well No. 15-077-20747-00-00
C D WILLIAMS C
10-35S-5W, SWNWSW
HARPER County, Kansas

Operator:

On April 09, 2018, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by MAY 07, 2018 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

STEVE VANGIESON KCC District # 2

CERTIFICATE OF SERVICE

18-CONS-3391-CPEN

I, the undersigned, certify that the true copy	of the attached Order has been served to the following parties by means of
first class mail and electronic service on _	06/28/2016

DANIEL FOX, COMPLIANCE OFFICER, KCC DISTRICT 2 KANSAS CORPORATION COMMISSION 1500 SW ARROWHEAD RD TOPEKA, KS 66604 Fax: 785-271-3354 d.fox@kcc.ks.gov

MARY KLAWITER KC RESOURCES, INC. PO BOX 6749 SNOWMASS VILLAGE, CO 81615 frontdesk@kcrms.net

LAUREN WRIGHT, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION Conservation Division 266 N. Main St. Ste. 220 WICHITA, KS 67202-1513 Fax: 316-337-6211 I.wright@kcc.ks.gov

/S/ DeeAnn Shupe

DeeAnn Shupe