Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



2017-10-17 13:31:58 Kansas Corporation Commission /s/ Lynn M. Retz

> Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

NOTICE OF PENALTY ASSESSMENT 18-CONS-3178-CPEN

October 17, 2017

Robert Dimit ARES Energy, Ltd. 405 N. Marienfeld, Suite 250 Midland, TX 79701

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

IF YOU ACCEPT THE PENALTY:

You have been assessed a \$300 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

IF YOU FAIL TO ACT:

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Jonathan R. Myers Litigation Counsel 316-337-6200

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Pat Apple, Chairman Shari Feist Albrecht Jay Scott Emler

In the matter of the failure of ARES Energy,)	Docket No.: 18-CONS-3178-CPEN
Ltd. ("Operator") to comply with K.A.R. 82-)	
3-111 at the Colberg #2-28, Rolfs #1-8 and)	CONSERVATION DIVISION
Ploog #1-5 in Rice County, Kansas.)	
)	License No.: 33770

PENALTY ORDER

The above captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

I. JURISDICTION

- 1. Pursuant to K.S.A. 74-623, the Commission shall have the exclusive jurisdiction and authority to regulate oil and gas activities.
- 2. Pursuant to K.S.A. 55-162, whenever the Commission, from investigation or upon written complaint filed with the Commission, finds reasonable cause to believe that a person has violated any provision of K.S.A. 55-150 *et seq.*, or any rules and regulations adopted pursuant to K.S.A. 55-150 *et seq.*, the Commission shall cause such person to come before it at a hearing held in accordance with the provisions of the Kansas Administrative Procedure Act (KAPA). After such hearing, if the Commission finds that such person violated any provisions of K.S.A. 55-150 *et seq.*, the Commission shall take any appropriate action necessary to prevent pollution and protect water supply.
- 3. Pursuant to K.S.A. 55-164, in addition to any other penalty provided by law, the Commission, upon finding that an operator or contractor has violated the provisions of K.S.A.

55-150 *et seq.*, or any rule and regulation or order of the Commission, may impose a penalty not to exceed \$10,000, which shall constitute an actual and substantial economic deterrent to the violation for which the penalty is assessed. In the case of continuing violation, every day such violation continues shall be deemed a separate violation.

- 4. Pursuant to K.A.R. 82-3-111, within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service, or production of oil, gas, or other minerals, the operator of that well shall either (1) plug the well, (2) return the well to service, or (3) file an application with the Conservation Division requesting temporary abandonment ("TA") authority, on a form prescribed by the Conservation Division. A well shall not be eligible for TA status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission. The failure to file a notice of temporary abandonment shall be punishable by a \$100 penalty.
- 5. K.A.R. 82-3-111(e) provides an exemption for certain wells that are (1) fully equipped and capable of production of oil or gas or for injection; (2) capable of immediately resuming production of oil or gas or of injection; (3) subject to a valid continuing oil and gas lease; when (4) the cessation period for the well is less than 365 days; and (5) the well is otherwise in full compliance with all of the commission's regulations.

II. FINDINGS OF FACT

- 6. Operator conducts oil and gas activities in Kansas under license number 33770.
- 7. Operator is responsible for the care and control of the following wells, all located in Township 18 South, Range 9 West, Rice County, Kansas.
 - a. Colberg #2-28, API #15-159-22438-00-00, located in Section 28;
 - b. Rolfs #1-8, API #15-159-22464-00-00, located in Section 8; and

- c. Ploog #1-5, API #15-159-22507-00-00, located in Section 5.
- 8. District Staff inspected the subject wells and collected evidence indicating the subject wells have been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111. A copy of the inspection is attached hereto as Attachment "A" and is hereby incorporated by reference. The wells did not appear to be exempt pursuant to K.A.R. 82-3-111(e). Operator either did not file TA applications or did not bring the wells into compliance after TA applications were denied.
- 9. District Staff sent letters to Operator, requiring Operator to bring the subject wells into compliance with K.A.R. 82-3-111 by October 6, 2017, October 5, 2017 and October 5, 2017, respectively. Copies of the letters are attached hereto as Attachment "B" and are hereby incorporated by reference.
- 10. District Staff inspected the subject wells after the deadline in the letters passed, verifying that the wells continued to be inactive and unplugged. A copy of the inspections is attached hereto as Attachment "C" and is hereby incorporated by reference.
- 11. District Staff collected evidence and submitted it to the Legal Department with a recommendation that the Commission issue this Order. The recommendation sheets submitted by District Staff are attached to this Order as Attachment "D" and hereby incorporated by reference, and shall serve as the concise and explicit statement of facts required by K.S.A. 77-526.

III. CONCLUSIONS OF LAW

- 12. The Commission concludes that it has jurisdiction over Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.
- 13. The above findings of fact are sufficient evidence to support the conclusion that Operator committed three violation(s) of K.A.R. 82-3-111 because the subject wells have been

inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.

THEREFORE, THE COMMISSION ORDERS:

- A. Operator shall pay a \$300 penalty.
- B. Operator shall plug the subject wells, return the subject wells to service, or obtain TA status for the subject wells if eligible. Obtaining TA status shall include application for, and Commission approval of, an exception to the 10-year limit on TA status if applicable.
- C. If no party requests a hearing, and Operator is not in compliance with this Order within 30 days, then Operator's license shall be suspended without further notice. The notice and opportunity for a hearing on this order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.
- D. Checks and money orders shall be payable to the Kansas Corporation

 Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main

 St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket

 number of this proceeding. Credit card payments may be made by calling the Conservation

 Division at 316-337-6200.
- E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled

only upon written request. <u>Failure to timely request a hearing will result in a waiver of</u>
Operator's right to a hearing.

- F. If a party requests a hearing, a corporation or similar entity shall not be permitted to enter an appearance except by its attorney. K.A.R. 82-1-228(d). Attorneys for all parties shall enter their appearances in Commission proceedings by giving their names and addresses for the record.
- G. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further order or orders as it may deem necessary.

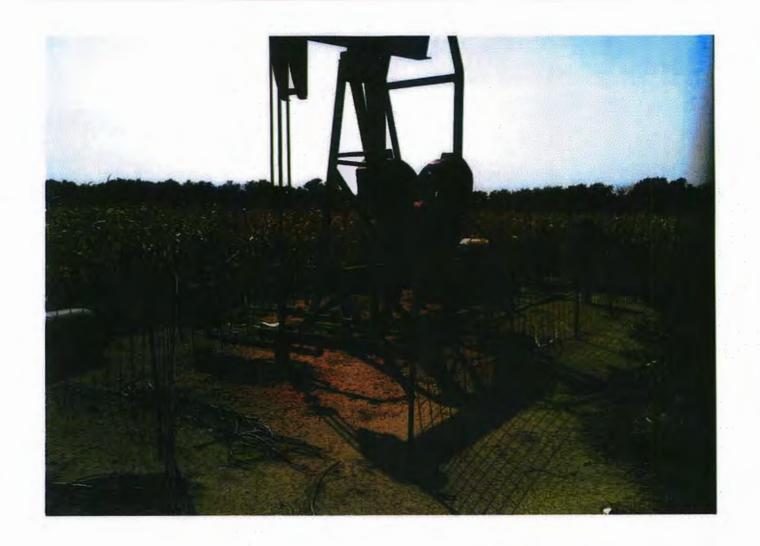
BY THE COMMISSION IT IS SO ORDERED.

Apple, Chairman; Albrecht, Commissioner; Emler, Commissioner

Dated:	OCT 1 7 2017	Linua U. Ret
		Lynn M. Retz Secretary to the Commission
Mailed Date:	October 17, 2017	
JRM		

Date: 09/07/17	District: 2	Case #:	Edin San Paris
	New Situation	Lease Inspection	
	Response to Request	Complaint	
	Follow-Lip	Field Report	
Operator License No: 33770	API Well Number: 15-159-2	2438-0000	
Op Name: ARES Energy, Ltd.	Spot: SW-NE-NW S	ec 28 Twp 18 S Rng 9	E / W
Address 1: 405 N. Marienfeld	4469	Feet from N/VS Li	ne of Section
Address 2: Ste. 250	3953	Feet from VE/W Li	ne of Section
City: Midland	GPS: Lat: 38.46164 Lo	ong: 98.32622 Date: 9/7/	17
State: TX Zip Code: 79701 -	Lease Name: Colberg	Well #: 2-28	
Operator Phone #: (432) 685-1960	County: Rice		
Reason for Investigation:			
Routine lease inspection.			,
Problem:			
INACTIVE well, NO CP-111 on file.			
Persons Contacted:			
Kevin Wilson - Consultant with ARES Energia	gy, Ltd.		
Findings:			
INACTIVE oil well - had to walk thru com fid over. KGS production data shows last prod down - probably in need of repair.			
Action/Recommendations: Fol	low Up Required Ves No	Date:	
Will send operator the TA - N.O.V. letter. F			NT
RAINS HAVE OCCURRED. KEVIN WILSO DONE WITH WELL, NO FRESH TRACKS	ON COULD NOT CONFIRM THRU CORN TO INDICAT	I THAT ANYTHING HAD BE E ANYTING HAS BEEN	EN
PERFORMED. I RECOMMEND MONETAL FILE CP-111.	RY PENALTY OF \$100 PER	K K.A.R. 82-3-111 FOR FAII	LURE 10
Verification Sources:		Photos Taken	2
RBDMS KGS	TA Program		
T-I Database District Files	Courthouse By: Virgil C	lothier	Conflict by fact for both primarily larger 1 to 1 t
Other:	ECRS	a Aliana de se Serentanta da Lacia de Santa de Calabara de Calabara de Calabara de Calabara de Calabara de Cal	sat your transfer to se
Retain I Copy District Office Send I Copy to Conservation Division			
		Form	

Attachment A



Colberg # 2-28, API # 15-159-22438-00-00

Inactive well located in the NW/4 of 28-18-9W

Re. Co. Phot taken by Virgil Clothier on

9-6-17. NOV letter sent on 9-7-17.

Date: 09/05/17	District: 2 Case #:
	New Situation
	Response to Request Complaint
	Follow-Up Field Report
Operator License No: 33770	API Well Number: 15-159-22464-0000
Op Name: ARES Energy, Ltd.	Spot: NE-NE-NW Sec 8 Twp 19 S Rng 9 E / W
Address 1: 405 N. Marienfeld	4685 Feet from N/✓S Line of Section
Address 2: Ste 250	2989 Feet from FE/W Line of Section
City: Midland	GPS: Lat: 38.50568 Long: 98.34155 Date: 9/5/17
State: TX Zip Code: 79701 -	Lease Name: Rolfs Well #: 1-8
Operator Phone #: (432) 685-1960	County: Rice
Reason for Investigation:	
Routine lease inspection.	
Problem:	
INACTIVE well, NO CP-111 on file.	
Persons Contacted:	
Kevin Wilson - consultant for ARES Energy	Ltd.
Findings:	
	getting to this well, farmer has been farming over where a uction data shows last production in 9-2016. Kevin Wilson said ed of repair.
Action/Recommendations: Follo	low Up Required Yes No 🖸 Date:
NEVER FILED A CP-111. I RECOMMEND	RE-CK'D ON 10-5-17, STATUS UNCHANGED. OPERATOR DISCRETARY PENALTY OF \$100 PER K.A.R. 82-3-111 FOR ON COULD NOT CONFIRM ANYTHING HAD BEEN DONE.
Verification Sources:	Photos Taken: 1
	TA Program
T-I Database District Files	Courthouse By: Virgil Clothier
Other:	ECRS
Retain I Copy District Office	
Send I Copy to Conservation Division	Easter-

Attachment A



Rolfs # 1-8, Inactive well Operated by

ARES Energy, LTD. Nov letter sent on 9-6-17

Photo taken on 9-5-17 by Virgil clothier.

New Situation	Date: 09/05/17	District: 2	giritaaniya.	Case #:
Operator License No: 33770		New Situat	ion	Lease Inspection
Operator License No: 33770		Response to	o Request	Complaint
Op Name: ARES Energy_Ltd. Spot: SE-SE-SW Sec 5 Twp 18 s Reg 9		Follow-Up		Field Report
Op Name: ARES Energy_Ltd. Spot: SE-SE-SW Sec 5 Twp 18 s Reg 9	Operator License No: 33770	API Well Numbe	er: <u>15-159-225</u> 0	7-0000
Address 1: 405 N. Martienfeld 333 Feet from Y S Line of Sectic Address 2: Ste 250 3093 Feet from Y S Line of Sectic Origon Y S Line of Sectic Address 2: Ste 250 3093 Feet from Y S Line of Sectic Origon Y S Line of Sectic Origin Y S Line of Sectic Or			SWSec_ <u>5</u>	Twp 18 S Rng 9 1. / W
Address 2: Ste 250 3093 Feet from Midland GPS: Last: 38.50822 Long: 98.34193 Date: 9/5/17 State: IX Zip Code: 79701 — Lease Name: Ploog Well #: 1-5 Operator Phone #: (432) 685-1960 County: Rice Reason for Investigation: Routine lease inspection. Problem: INACTIVE oil well, NO CP-111 on file. Persons Contacted: Kevin Wilson - consultant for Ares Energy Ltd. Findings: INACTIVE oil well - NO regular lease road getting to this well. Farmer has been farming over where a possible road could have been. KGS production data shows last production in 8-2015. Kevin Wilson said that this well had been down and was in need of repair. Will send operator the TA - N.O.V. letter. RE-CK'D ON 10-5-17, STATUS UNCHANGED. OPERATOR HAS NOT FILED CP-111. I RECOMMEND MONETARY PENALTY OF \$100 PER K.A.R. 82-3-111 FOR FAILURE TO FILE CP-111. KEVIN WILSON COULD NOT CONFIRM ANYTHING HAD BEE DONE. Verification Sources: RBDMS	The state of the s		entra este est, appella dappe y la proportion et la completa de la completa de la completa de la completa de l	Feet from N/ S Line of Section
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State: TX	City: Midland	4.4.4.2.2		
Operator Phone #: (432) 685-1960				
Routine lease inspection. Problem: INACTIVE oil well, NO CP-111 on file. Persons Contacted: Kevin Wilson - consultant for Ares Energy Ltd. Findings: INACTIVE oil well - NO regular lease road getting to this well. Farmer has been farming over where a possible road could have been. KGS production data shows last production in 8-2015. Kevin Wilson said that this well had been down and was in need of repair. Action/Recommendations: Follow Up Required Ves No Date: Will send operator the TA - N.O.V. letter. RE-CK'D ON 10-5-17, STATUS UNCHANGED. OPERATOR HAS NOT FILED CP-111. I RECOMMEND MONETARY PENALTY OF \$100 PER K.A.R. 82-3-111 FOR FAILURE TO FILE CP-111. KEVIN WILSON COULD NOT CONFIRM ANYTHING HAD BEE DONE. Verification Sources: Photos Taken: 1 RBDMS T-I Database Other: District Files Courthouse Courthouse ECRS	Operator Phone #: (432) 685-1960			and the second s
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T-I Database District Files Courthouse By: Virgil Clothier Other: ECRS	Verification Sources:			Photos Taken: 1
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Other: ECRS			By: Virgil Cloth	ier
Retain I Copy District Office		- A	ECRS	
	Retain I Copy District Office			

Attachment A



Ploog #1-5, API#15-159-22507-00-00

Inactive well located in the Sw/4 of 5-18-9W

Re. Co. Photo taken on 9-5-17 by Virgil Clothicr.

NOV letter sent on 9-6-17 by Virgil.



Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Corporation Commission

Sam Brownback, Governor

NOTICE OF VIOLATION

September 07, 2017 KCC Lic.-33770

ARES ENERGY, LTD 405 N. MARIENFELD SUITE 250 MIDLAND TX 79701

RE: TEMPORARY ABANDONMENT

API Well No. 15-159-22438-00-00 COLBERG 2-28 28-18S-9W, SWNENW RICE County, Kansas

Operator:

On September 07, 2017, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by OCTOBER 05, 2017 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

VIRGIL CLOTHIER KCC District # 2



Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

NOTICE OF VIOLATION

September 06, 2017 KCC Lic.-33770

ARES ENERGY, LTD 405 N. MARIENFELD SUITE 250 MIDLAND TX 79701

RE: TEMPORARY ABANDONMENT
API Well No. 15-159-22464-00-00
ROLFS 1-8
8-18S-9W, E2NENW
RICE County, Kansas

Operator:

On September 05, 2017, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by OCTOBER 04, 2017 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

VIRGIL CLOTHIER KCC District # 2



Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Corporation Commission Sam Brownback, Governor

NOTICE OF VIOLATION

September 06, 2017 KCC Lic.-33770

ARES ENERGY, LTD 405 N. MARIENFELD SUITE 250 MIDLAND TX 79701

RE: TEMPORARY ABANDONMENT

API Well No. 15-159-22507-00-00 PLOOG 1-5 5-18S-9W, SESESW RICE County, Kansas

Operator:

On September 05, 2017, a lease inspection documented a probable violation of the following regulation at the referenced well:

 K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

> Failure to remedy this violation by OCTOBER 04, 2017 shall be punishable by a \$100 penalty.

You may contact me if you have any questions. Sincerely,

VIRGIL CLOTHIER KCC District # 2

Date: 09/07/17	District: 2	Case #:
	New Situation	1.ease Inspection
	Response to Request	Complaint
	Follow-Up	Field Report
Operator License No: 33770	API Well Number: 15-159-2	22438-0000
Op Name: ARES Energy, Ltd.		Sec 28 Twp 18 S Rng 9 E / W
Address 1: 405 N. Marienfeld		Feet from N/ S Line of Section
Address 2: Ste. 250	,	Feet from Feet from VE/W Line of Section
City: Midland		ong: 98.32622 Date: 9/7/17
State: TX Zip Code: 79701 -		Well #: 2-28
Operator Phone #: (432) 685-1960		
Reason for Investigation:	- 7 - 1111	
Routine lease inspection.		Additional and the second seco
Problem:		
INACTIVE well, NO CP-111 on file.		
Persons Contacted:		Version of the second s
Kevin Wilson - Consultant with ARES Ene	gy, Ltd.	
Findings:		
INACTIVE oil well - had to walk thru corn f		
over. KGS production data shows last pro down - probably in need of repair.	auction in May - 2015. Rev	in wilson said that this well had been
Town - probably in need of repair.		
Action/Recommendations: Fo	llow Up Required Yes No	Date:
Will send operator the TA - N.O.V. letter.	PE CKID ON 10.6.17 STA	TUS LINCHANGED RECENT
RAINS HAVE OCCURRED. KEVIN WILS		
DONE WITH WELL, NO FRESH TRACKS		
PERFORMED, I RECOMMEND MONETA		
FILE CP-111.		
Verification Sources:	Marin 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Photos Taken: 2
Приме Писе Г	TTA December 1	
RBDMS KGS T I Database	TA Program Courthouse By: Virgil C	Clothier
T-I Database District Files	Courthouse ECRS	The Experience of the Control of the
Other:		
Retain 1 Copy District Office Send 1 Copy to Conservation Division		

Attachment C



Colberg #2-28, API#15-159-22438-00-00 Inactive well located in the NW/4 of 28-18-9W, RC. Co. Operated by ARES Energy, LTD. Lic. #33770. Photo taken on 10/6/2017 by Virgil Clothier-ECRS. No change in status and no contact from operator.

	District: 2 Case #:
	New Situation Lease Inspection
	Response to Request Complaint
	Follow-Up Field Report
Operator License No: 33770	API Well Number: 15-159-22464-0000
Op Name: ARES Energy, Ltd.	Spot: NE-NE-NW Sec 8 Twp 19 S Rng 9 E / W
Address 1: 405 N. Marienfeld	4685 Feet from N/ S Line of Section
Address 2: Ste 250	2989 Feet from FE/ W Line of Section
City: Midland	GPS: Lat: 38.50568 Long: 98.34155 Date: 9/5/17
State: TX Zip Code: 79701 -	Lease Name: Rolfs Well #: 1-8
Operator Phone #: (432) 685-1960	County: Rice
Reason for Investigation:	
Routine lease inspection.	
Problem:	
INACTIVE well, NO CP-111 on file.	
Persons Contacted:	
Kevin Wilson - consultant for ARES Ene	ergy Ltd.
Findings:	
INIACTIVE sit well NO secular lesses so	ad author to this well former has been forming over where a
	ad getting to this well, farmer has been farming over where a roduction data shows last production in 9-2016. Kevin Wilson said need of repair.
possible road could have been. KGS pi	roduction data shows last production in 9-2016. Kevin Wilson said
possible road could have been. KGS propossible road could have been. KGS proposed that this well had been down and was in the commendations: Action/Recommendations: Will send operator the TA - N.O.V. lette NEVER FILED A CP-111. I RECOMMI	roduction data shows last production in 9-2016. Kevin Wilson said in need of repair.
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Action/Recommendations: Will send operator the TA - N.O.V. lette NEVER FILED A CP-111. I RECOMMI FAILURE TO FILE CP-111. KEVIN WI	Follow Up Required Ves No Date: T. RE-CK'D ON 10-5-17, STATUS UNCHANGED. OPERATOR END MONETARY PENALTY OF \$100 PER K.A.R. 82-3-111 FOR LSON COULD NOT CONFIRM ANYTHING HAD BEEN DONE. Photos Taken: 1
possible road could have been. KGS propossible road could have been. KGS proposed that this well had been down and was in the Action/Recommendations: Will send operator the TA - N.O.V. lette NEVER FILED A CP-111. I RECOMMI	Follow Up Required Ves No Date: TRE-CK'D ON 10-5-17, STATUS UNCHANGED. OPERATOR END MONETARY PENALTY OF \$100 PER K.A.R. 82-3-111 FOR LSON COULD NOT CONFIRM ANYTHING HAD BEEN DONE.
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Attachment C



Rolfs #1-8, Inactive well with ARES Energy, Ltd. Lic#33770 located in the NW/4 of 8-19-9W, RC. Co.

Photo taken 10-5-17 no change in status. Operator was sent a NOV ltr. On 9/5/2017 and no response from operator. Photo taken by Virgil Clothier.

	District: 2 Case #:
	New Situation Lease Inspection
	Response to Request Complaint
	Follow-Up Field Report
Operator License No: 33770	API Well Number: 15-159-22507-0000
Op Name: ARES Energy, Ltd.	Spot: SE-SE-SW Sec 5 Twp 18 S Rng 9 E / W
Address 1: 405 N. Marienfeld	333 Feet from N/√S Line of Section
Address 2: Ste 250	3093 Feet from ✓E/ W Line of Section
City: Midland	
State: TX Zip Code: 79701 ~	
Operator Phone #: (432) 685-1960	and the state of t
Reason for Investigation:	
Routine lease inspection.	
Problem:	
INACTIVE oil well, NO CP-111 on file.	
Persons Contacted:	
Kevin Wilson - consultant for Ares Energy L	_td.
Findings:	
	getting to this well. Farmer has been farming over where a
INACTIVE oil well - NO regular lease road possible road could have been. KGS produ	getting to this well. Farmer has been farming over where a uction data shows last production in 8-2015. Kevin Wilson said ed of repair.
INACTIVE oil well - NO regular lease road possible road could have been. KGS produ	uction data shows last production in 8-2015. Kevin Wilson said
INACTIVE oil well - NO regular lease road possible road could have been. KGS produ	uction data shows last production in 8-2015. Kevin Wilson said
possible road could have been. KGS produthat this well had been down and was in ne	uction data shows last production in 8-2015. Kevin Wilson said
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INACTIVE oil well - NO regular lease road possible road could have been. KGS produthat this well had been down and was in new Action/Recommendations: Will send operator the TA - N.O.V. letter. Fellows NOT FILED CP-111. I RECOMMENTE FAILURE TO FILE CP-111. KEVIN WILSO	Date: Decided of repair. Sow Up Required Ves No Date: RE-CK'D ON 10-5-17, STATUS UNCHANGED. OPERATOR OF MONETARY PENALTY OF \$100 PER K.A.R. 82-3-111 FOR ON COULD NOT CONFIRM ANYTHING HAD BEE DONE.
INACTIVE oil well - NO regular lease road possible road could have been. KGS produthat this well had been down and was in new that the was in t	Low Up Required Ves No Date: RE-CK'D ON 10-5-17, STATUS UNCHANGED. OPERATOR DIMONETARY PENALTY OF \$100 PER K.A.R. 82-3-111 FOR DN COULD NOT CONFIRM ANYTHING HAD BEE DONE. Photos Taken: 1
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INACTIVE oil well - NO regular lease road possible road could have been. KGS produthat this well had been down and was in new that the third had been down and was in new that the this well had been down and was in new that the third had been	Jow Up Required Ves No Date: RE-CK'D ON 10-5-17, STATUS UNCHANGED. OPERATOR DIMONETARY PENALTY OF \$100 PER K.A.R. 82-3-111 FOR ON COULD NOT CONFIRM ANYTHING HAD BEE DONE. Photos Taken: 1

Form:

Attachment C



Ploog #1-5, API#15-159-22507-00-00. Inactive well with ARES Energy, LTD. Lic. #33770 Located in the SW/4 of 5-18-9W. RC. Co.

TA NOV ltr. Sent on 9/6/2017. Rechecked lse. on Oct. 5th, 2017 no change in status and no contact from operator. Photo taken by Virgil Clothier on 10/5/2017.

PENALTY ORDER RECOMMENDATION

ROUTINE TEMPORARY ABANDONMENT VIOLATION

Note: this sheet will be attached to the Order that is mailed to the operator.

Date of Recommendation:	October 9, 2017
District/Department:	District #2
Person Recommending Penalty:	Virgil Clothier-ECRS
Operator Name:	ARES Energy, Ltd
Operator License Number:	33770
Well/Lease Name & Well Number:	Colberg #2-28
Well/Lease Location, and County:	NW/4 of 28-18-9W, Rice County
Well API Number:	15-159-22438-00-00
UIC Docket Number:	N/A
Regulation Number:	K.A.R. 82-3-111
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).
Date of NOV / TA Denied letter.	Date of TA NOV letter. 9/7/2017
Deadline in NOV / TA Denied letter.	Deadline in TA NOV letter. 10/5/2017
Date of follow-up lease inspection.	10/6/2017
Requested Monetary Penalty:	\$100
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including a 10-year TA application if required).
Supervisor Initials	1K

PENALTY ORDER RECOMMENDATION

ROUTINE TEMPORARY ABANDONMENT VIOLATION

Note: this sheet will be attached to the Order that is mailed to the operator.

Date of Recommendation:	October 9, 2017
District/Department:	District #2
Person Recommending Penalty:	Virgil Clothier-ECRS
Operator Name:	ARES Energy, Ltd
Operator License Number:	33770
Well/Lease Name & Well Number:	Rolfs #1-8
Well/Lease Location, and County:	NW/4 of 8-18-9W, Rice County
Well API Number:	15-159-22464-00-00
UIC Docket Number:	N/A
Regulation Number:	K.A.R. 82-3-111
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).
Date of NOV / TA Denied letter.	Date of TA NOV letter. 9/6/2017
Deadline in NOV / TA Denied letter.	Deadline in TA NOV letter. 10/4/2017
Date of follow-up lease inspection.	10/5/2017
Requested Monetary Penalty:	\$100
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including a 10-year TA application if required).
Supervisor Initials	W.

PENALTY ORDER RECOMMENDATION

ROUTINE TEMPORARY ABANDONMENT VIOLATION

Note: this sheet will be attached to the Order that is mailed to the operator.

Date of Recommendation:	October 9, 2017
District/Department:	District #2
Person Recommending Penalty:	Virgil Clothier-ECRS
Operator Name:	ARES Energy, Ltd
Operator License Number:	33770
Well/Lease Name & Well Number:	Ploog #1-5
Well/Lease Location, and County:	SW/4 of 5-18-9W, Rice County
Well API Number:	15-159-22507-00-00
UIC Docket Number:	N/A
Regulation Number:	K.A.R. 82-3-111
Description of Violation:	Failure to plug, produce, or obtain TA status (including after a TA application is filed and denied).
Date of NOV / TA Denied letter.	Date of TA NOV letter. 9/6/2017
Deadline in NOV / TA Denied letter.	Deadline in TA NOV letter. 10/4/2017
Date of follow-up lease inspection.	10/5/2017
Requested Monetary Penalty:	\$100
Requested Operator Activity:	Plug, produce, or obtain TA status if eligible (including a 10-year TA application if required).
Supervisor Initials	1K

CERTIFICATE OF SERVICE

I certify that on	10/17/17	, I caused a complete and accurate copy
of this Order to be served	via United Sta	ates mail, with the postage prepaid and properly
addressed to the following	; :	
D 1 4 D' '4		

Robert Dimit ARES Energy, Ltd 405 N. Marienfeld, Suite 250 Midland, TX 79701

and delivered by e-mail to:

Dan Fox KCC District #2

/s/ Paula J. Murray
Paula J. Murray
Legal Assistant
Kansas Corporation Commission