Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

NOTICE OF PENALTY ASSESSMENT 21-CONS-3179-CPEN

March 2, 2021

Curtis Clark dba Clark Exploration Co. 120 S. Clermont Street Denver, CO 80246-1037

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

IF YOU ACCEPT THE PENALTY:

You have been assessed a \$900 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

IF YOU CONTEST THE PENALTY:

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

IF YOU FAIL TO ACT:

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-162; K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Kelcey Marsh Litigation Counsel 316-337-6200

THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:	Andrew J. Fra Dwight D. Ka Susan K. Duf	een	Chairperson
In the matter of the failure of C	Curtis Clark dba)	Docket No.: 21
Clark Exploration Co. (Operat	or) to comply)	
with K.A.R. 82-3-111 at the B	allet #2, Ballet)	CONSERVATI
#3, Ballet #12, Ballet Ranch #	7, Ballet Ranch)	
#8, Ballet Ranch A #11, Ballet	t Ranch Twin)	License No.: 90

#1, Clark Ranch #1 and Clark Ranch #2 in

Barber and Comanche County, Kansas.

Docket No.: 21-CONS-3179-CPEN CONSERVATION DIVISION License No.: 9026

PENALTY ORDER

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)

The above captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

I. JURISDICTION

1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.¹ The Commission has jurisdiction to regulate the "construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well."² Every operator conducting oil and gas activity in Kansas must be licensed by the Commission.³

2. The Commission has the authority to issue a Penalty Order for violation of any provision of K.S.A. 55-101 *et seq.*, rule, regulation, or order of the Commission.⁴ The Commission shall take appropriate action which may include, but is not limited to, imposing a

¹ K.S.A. 74-623.

² K.S.A. 55-152.

³ K.S.A. 55-155.

⁴ K.S.A. 55-162; K.S.A. 55-164.

monetary penalty "not to exceed \$10,000, which shall constitute an actual and substantial economic deterrent to the violation for which the penalty is assessed."⁵ "In the case of a continuing violation, every day such violation continues shall be deemed a separate violation."⁶

3. Within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service, or production of oil, gas, or other minerals, the operator of that well shall: (1) plug the well, (2) return the well to service, or (3) file an application with the Conservation Division requesting temporary abandonment (TA) authority, on a form prescribed by the Conservation Division.⁷ No well shall be temporarily abandoned unless first approved by the Conservation Division.⁸ A well shall not be eligible for TA status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.⁹ The failure to file a notice of temporary abandonment shall be punishable by a \$100 penalty,¹⁰ and the failure to obtain approval of temporary abandonment status shall subject the operator to additional administrative action.¹¹

4. K.A.R. 82-3-111(e) provides an exemption for certain wells that are (1) fully equipped for production of oil or gas or for injection; (2) capable of immediately resuming production of oil or gas or of injection; (3) subject to a valid continuing oil and gas lease; when (4) the cessation period for the well is less than 365 days; and (5) the well is otherwise in full compliance with all of the Commission's regulations.

⁶ Id.

⁵ K.S.A. 55-164.

⁷ See K.A.R. 82-3-111(a).

⁸ K.A.R. 82-3-111(b).

⁹ Id.

 $^{^{10}}$ *Id*.

¹¹ K.S.A. 55-164; K.A.R. 82-3-111(b).

II. FINDINGS OF FACT

Operator conducts oil and gas activities in Kansas under active license number
 9026.

6. Operator is responsible for the care and control of the following wells (Subject Wells):

- Ballet #2, API #15-007-30267-00-00, located in Section 5, Township 35
 South, Range 15 West, Barber County, Kansas;
- Ballet #3, API #15-007-30272-00-00, located in Section 5, Township 35
 South, Range 15 West, Barber County, Kansas;
- c. Ballet #12, API #15-007-22428-00-01, located in Section 6, Township 35
 South, Range 15 West, Barber County, Kansas;
- d. Ballet Ranch #7, API #15-033-20001-00-00, located in Section 1, Township
 35 South, Range 16 West, Comanche County, Kansas;
- e. Ballet Ranch #8, API #15-007-20010-00-00, located in Section 31, Township 34 South, Range 15 West, Barber County, Kansas;
- f. Ballet Ranch A #11, API #15-007-20045-00-00, located in Section 32, Township 34 South, Range 15 West, Barber County, Kansas;
- g. Ballet Ranch Twin #1, API #15-007-30206-00-00, located in Section 27, Township 34 South, Range 15 West, Barber County, Kansas;
- h. Clark Ranch #1, API #15-007-22596-00-00, located in Section 32, Township 33 South, Range 13 West, Barber County, Kansas; and
- Clark Ranch #2, API #15-007-22771-00-00, located in Section 32, Township 33 South, Range 13 West, Barber County, Kansas.

7. Between August 18, 2020 and December 11, 2020, Commission records indicated the Subject Wells had been inactive an unplugged for longer than the 90 days allowed by K.A.R. 82-3-111, and that the wells were not exempt under K.A.R. 82-3-111(e). Thus, between October 2, 2020, and December 11, 2020, District Staff sent letters to Operator, requiring Operator to bring the Subject Wells into compliance with K.A.R. 82-3-111 by various deadlines between October 30, 2020, and January 8, 2021.¹²

8. Between February 1, 2021 and February 4, 2021, District Staff inspected the Subject Wells, because the deadlines in the letters had passed and the violations had not been resolved, verifying that the wells continued to be inactive and unplugged.¹³

III. CONCLUSIONS OF LAW

9. The Commission concludes that it has jurisdiction over Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.

10. The Commission concludes Operator committed nine violations of K.A.R. 82-3-111 because the Subject Wells have been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.¹⁴

THEREFORE, THE COMMISSION ORDERS:

A. Operator shall pay a \$900 penalty.

B. Operator shall plug the Subject Wells, or return the wells to service, or obtain TA status for the wells if eligible. Obtaining TA status shall include application for an exception to the 10-year limit on TA status, if applicable.

C. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, to the Commission at

¹² Exhibit A.

¹³ Exhibit B.

¹⁴ K.S.A. 55-164; K.A.R. 82-3-111(b).

266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. <u>Failure to timely request a hearing will result in a waiver of Operator's right to a hearing</u>.

D. <u>If no party requests a hearing, and Operator is not in compliance with this Order</u> within 30 days, then Operator's license shall be suspended without further notice and shall <u>remain suspended until Operator complies with this Order</u>. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.

E. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. <u>The payment must include a reference to the docket number of this proceeding</u>. Credit card payments may be made by calling the Conservation Division at 316-337-6200.

F. A corporation shall appear before the Commission by a Kansas licensed attorney.¹⁵

BY THE COMMISSION IT IS SO ORDERED.

French, Chairperson; Keen, Commissioner; Duffy, Commissioner

Dated: 03/02/2021

Lynn M. Ref

Lynn M. Retz Executive Director

Mailed Date: ____03/02/2021

KAM

¹⁵ K.S.A. 77-515(c); K.A.R. 82-1-228(d)(2).



Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

CLARK, CURTIS DBA CLARK EXPLORATION CO. 120 S CLERMONT ST DENVER CO 80246-1037 October 02, 2020 KCC Lic.-9026

RE: TEMPORARY ABANDONMENT API Well No. 15-007-30267-00-00 BALLET 2 5-35S-15W, NWNESE BARBER County, Kansas

Operator:

On August 18, 2020, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by OCTOBER 30, 2020 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Sincerely,

Wenning KCC District # 1

Exhibit A Page 1 of 9



Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

CLARK, CURTIS DBA CLARK EXPLORATION CO. 120 S CLERMONT ST DENVER CO 80246-1037 October 02, 2020 KCC Lic.-9026

RE: TEMPORARY ABANDONMENT API Well No. 15-007-30272-00-00 BALLET 3 5-35S-15W, SW BARBER County, Kansas

Operator:

On August 18, 2020, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by OCTOBER 30, 2020 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Mnnigh KCC District # 1



Corporation Commission

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

October 02, 2020 KCC Lic.-9026

CLARK, CURTIS DBA CLARK EXPLORATION CO. 120 S CLERMONT ST DENVER CO 80246-1037

RE: **TEMPORARY ABANDONMENT** API Well No. 15-007-22428-00-01 BALLET 12 6-35S-15W, NE BARBER County, Kansas

Operator:

On August 18, 2020, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by OCTOBER 30, 2020 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Sincerely, Flnning KCC District # 1



Corporation Commission

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

CLARK, CURTIS DBA CLARK EXPLORATION CO. 120 S CLERMONT ST DENVER CO 80246-1037 October 02, 2020 KCC Lic.-9026

RE: TEMPORARY ABANDONMENT API Well No. 15-033-20001-00-00 BALLET RANCH 7 1-35S-16W, E2 COMANCHE County, Kansas

Producing 11/2

Operator:

On August 18, 2020, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by OCTOBER 30, 2020 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Monning DAVID RING KCC District # 1



Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

CLARK, CURTIS DBA CLARK EXPLORATION CO. 120 S CLERMONT ST DENVER CO 80246-1037 October 02, 2020 KCC Lic.-9026

RE: **TEMPORARY ABANDONMENT** API Well No. 15-007-20010-00-00 BALLET RANCH 8 31-34S-15W, SE BARBER County, Kansas

Operator:

On August 18, 2020, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by OCTOBER 30, 2020 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Winnig DAVID RING KCC District # 1



Corporation Commission

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

CLARK, CURTIS DBA CLARK EXPLORATION CO. 120 S CLERMONT ST DENVER CO 80246-1037 October 02, 2020 KCC Lic.-9026

RE: **TEMPORARY ABANDONMENT** API Well No. 15-007-20045-00-00 BALLET RANCH A 11 32-34S-15W, SE BARBER County, Kansas

Operator:

On August 18, 2020, a lease inspection documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by OCTOBER 30, 2020 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Wenning DAVID RING KCC District # 1



Laura Kelly, Governor

Exhibit A Page 7 of 9

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

CLARK, CURTIS 120 S CLERMONT ST DENVER CO,80246

December 11, 2020 KCC Lic. 9026

RE: **TEMPORARY ABANDONMENT** API Well No. 15-007-30206-00-00 BALLET RANCH TWIN 1 27-34S-15W, W2NWSW BARBER County, Kansas

Operator:

On December 11, 2020, a file review documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by JANUARY 08, 2021 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Sincerely, Maier by Menning MICHAEL MAIER KCC District #1



Corporation Commission

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

CLARK, CURTIS 120 S CLERMONT ST DENVER CO,80246 December 11, 2020 KCC Lic. 9026

RE: **TEMPORARY ABANDONMENT** API Well No. 15-007-22596-00-00 CLARK RANCH 1 32-33S-13W, SWNENE BARBER County, Kansas

Operator:

On December 11, 2020, a file review documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by JANUARY 08, 2021 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

Michael Maier by Menning KCC District # 1



Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

NOTICE OF VIOLATION

CLARK, CURTIS 120 S CLERMONT ST DENVER CO,80246 December 11, 2020 KCC Lic. 9026

RE: **TEMPORARY ABANDONMENT** API Well No. 15-007-22771-00-00 CLARK RANCH 2 32-33S-13W, NENENE BARBER County, Kansas

Operator:

On December 11, 2020, a file review documented a probable violation of the following regulation at the referenced well:

• K.A.R. 82-3-111. Within 90 days after operations cease on a well, the operator must return the well to service, plug the well, or obtain approval for temporary abandonment status.

Failure to remedy this violation by JANUARY 08, 2021 shall be punishable by a \$100 penalty.

You may contact me if you have any questions.

MICHAEL MAIER KCC District # 1

Date: 2/1/21	District: _ 1 Case #:				
	New Situation				
	Response to Request Complaint				
	✓ Follow-Up				
	V				
Operator License No: <u>9026</u>	API Well Number: <u>15-007-30267-00-00</u>				
Op Name: Clark, Curtis dba Clark Exploration Co.					
Address 1: 120 S Clermont St.					
Address 2:	971 Feet from V Line of Section				
City: Denver	GPS: Lat: <u>37.02672</u> Long: <u>98.96809</u> Date: <u>8/18/20</u>				
State: Colorado Zip Code: 80246 -1037	Lease Name: Ballet Ranch Well #: 2				
Operator Phone #: <u>(303) 470-9043</u>	County: Barber				
Reason for Investigation:					
8/18/20 Complaint/Production Check	Nikos 18				
Problem:					
2/1/21 Possible violations.					
Persons Contacted:					
8/18/20 Mike Miller, 208-755-3393 Landowner	r on complaint.				
2/1/21 Curtis Clark, Operator on CP-111 applic	ication.				
Findings:					
1 210 bbl tank. 1 horizontal knock-out tank. Last record of gas production on KGS March No evidence of any recent activity. 2/1/21 No change since last inspection. No Curtis Clark informed me that a TA would be the fluid level. 4,331'. See attached. Anhyd	n 2020. e evidence of any recent activity. Valves closed. e filed. He had Ryan w/Fluid Level Diagnostics, LLC send me				
Action/Recommendations: Follow	w Up Required Yes 🖌 No 🖻 Date:				
Forward to legal if no CP-111 approved.	KMS				
na presidente de latit groz∰endormanamente enza o e da transmente en altra n					
r,					
Verification Sources:	Photos Taken:				
✓ RBDMS ✓ KGS	TA Program				
T-I Database 🗸 District Files	Courthouse By: David Ring, ECRS				
Other: Leo 7	· · · · · · · · · · · · · · · · · · ·				
Retain 1 Copy District Office					
Send 1 Copy to Conservation Division	Form: 02/01/2021				



2/1/21Facing West.Ballet Ranch #215-007-30272-00-00GPS: 37.02608,-98.977792207'FSL, 3802' FELSW NW NWBA Sec. 5-T35S-R15WClark, Curtis dba Clark Exploration CompanyKLN# 9026No Fuel Source.

Date: <u>2/1/21</u>	District:	1	Case #:	
	New Si	tuation	Lease Inspection	
	Respon	ise to Request	Complaint	
	✓ Follow-	-Up	Field Report	
Operator License No: <u>9026</u>	API Well Nu	mber: <u>15-007-302</u>	272-00-00	
Op Name: <u>Clark, Curtis dba Clark Exploration Co.</u>	Spot: <u>SW 1</u>	NW NW SW Sec	5	15 E /
Address 1: 120 S Clermont St.	2207		Feet fromN /[✓ S Line of Section
Address 2:			Feet from VE/	
City: Denver			: <u>98.97779</u> Dat	
State: Colorado Zip Code: 80246 -1037	Lease Name:	Ballet Ranch	Well #:	
Operator Phone #: (303) 470-9043	County: Ba	arber		
Reason for Investigation:				
8/18/20 Complaint/Production Check 2/1/21 CP Check				a sa ingeler
Problem:				
Unknown status. 2/1/21 Possible violations.				e che ne si i
Persons Contacted:				
8/18/20 Mike Miller, 208-755-3393 Landowner	on complair	nt.		
2/1/21 Curtis Clark, Operator on CP-111 applic				contains and PN
Findings:				
8/18/20 Well #3 located next to tank battery Well fully equiped. Valves closed. 1 100 bbl fiberglass tank. 1 horizontal heater Last KGS gas production record listed: July No evidence of recent activity at the well sigh 2/1/21 No evidence of any recent activity. V Curtis Clark informed me that a TA would be the fluid level. 746'. See attached. Anhydrit Curtis also stated that he uses Donna w/CM)	r treater tan 1996. ht. 'alves closed filed. He ha te +/- 792'.	k. No dike. Fen d. Fuel line disc ad Ryan w/Fluid	ced. onnected. Level Diagnostics,	LLC send me
Action/Recommendations: Follow	w Up Required	Yes VNo	0 Date:	
Forward to legal if no CP-111 approved. ~	MS			
Verification Sources:			Phot	os Taken:
T-I Database District Files ✓ Other: Leo 7	TA Program Courthouse	By: <u>David Ri</u>	ng, ECRS	
Retain 1 Copy District Office Send 1 Copy to Conservation Division			For	n: <u>02/01/2021</u>

Exhibit B Page 3 of 23



2/1/21Facing East.Ballet Ranch #315-007-30272-00-00GPS: 37.02608,-98.977792207'FSL, 3802' FELSW NW NW NWBA Sec. 5-T35S-R15WClark, Curtis dba Clark Exploration CompanyKLN# 9026No Fuel Source.



 2/1/21
 Facing West.
 Ballet Ranch #3
 15-007-30272-00-00

 GPS: 37.02608,-98.97779
 2207'FSL, 3802' FEL
 SW NW NW
 BA Sec. 5-T35S-R15W

 Clark, Curtis dba Clark Exploration Company
 KLN# 9026

 Valves closed.

Date: 2/1/21	District:		Case #:		1977 - 1987 - 1984 - 1984 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 - 1987 -	
where the first states and share the state of the	New Situat	tion	Lease Inspec	etion		
	Response t	o Request	Complaint			
	Follow-Up		Field Report	t		
Operator License No: <u>9026</u>		er: <u>15-007-22428</u>				
Op Name: <u>Clark,Curtis dba Clark Exploration Co.</u>		<u>SW NE</u> Sec _6		A CAN DO A C		
Address 1: 120 S Clermont St.		8-17-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1				
Address 2:		20				
City: Denver) <u>2940 </u>				
State: <u>Colorado</u> Zip Code: <u>80246 -1037</u>						
Operator Phone #: (303) 470-9043	County: Barba	er				
Reason for Investigation:						
8/18/20 Complaint. Production Check 2/1/21 CP Check	nt oue II			- 1 ¹ 11	ile in E	
Problem:						
Unknown Status 2/1/21 Possible violations.				IN THE INC	ar tar cri	
Persons Contacted:						
8/18/20 Mike Miller, 208-755-3393 Landowner 2/1/21 Curtis Clark, Operator about CP-111 ap	a state of the second of the second	nt.		i-stil.		
Findings:						
leaking around a regulator hooked to knock-out 250 bbl tank. 1 vertical knock-out tank. No No evidence of recent activity at the well sigh 2/1/21 No evidence of any recent activity. Vo Curtis Clark informed me that a TA would be the fluid level. 4,174'. See attached. Anhydr Curtis also stated that he uses Donna w/CM	o dike. No fend at. Last record alves closed. filed. He had rite +/- 779'.	ce. of gas productio Ryan w/Fluid Le	evel Diagnost	tics, LLC s	end me	
Action/Recommendations: Follow	v Up Required	Yes 🗸 No 🖸	Date:			
Forward to legal if no CP-111 approvedル						
Verification Sources:	-			Photos Taken	:	
	TA Program Courthouse	By: <u>David Ring</u> ,	ECRS			
Retain I Copy District Office Send I Copy to Conservation Division				Form: <u>02/0</u>	1/2021	

Exhibit B Page 6 of 23



2/1/21Facing North.Ballet Ranch #1215-007-22428-00-01GPS: 37.02940,-98.986883394'FSL, 1358' FELSE NE SW NEBA Sec. 6-T35S-R15WClark, Curtis dba Clark Exploration CompanyKLN# 9026Valves closed.

Date: 2/1/21	District:	20407	Case #:			
	New Site	uation	Lease Inspection			
	Respons	se to Request	Complaint			
	√ Follow-U	Up	Field Report			
		15 000 /				
Operator License No: <u>9026</u>		nber: <u>15-033-2</u>				
Op Name: <u>Clark, Curtis dba Clark Exploration Co.</u>			Sec <u>1</u> Twp <u>35</u> S Rng <u>16</u> \bigvee W			
Address 1: <u>120 S. Clermont St.</u>			Feet from □N/ S Line of Section Feet from ✓E/ W Line of Section			
Address 2:			reet from ↓ E/w Line of section ong: <u>99.00513</u> Date: <u>8/18/20</u>			
City: Denver State: Colorado Zip Code: 80246 -1037						
Operator Phone #: (303) 470-9043	Lease Name: <u>Ballet Ranch</u> Well #: <u>7</u> County: <u>Comanche</u>					
		шансне				
Reason for Investigation:						
8/18/20 Complaint/Production Check 2/1/21 CP Check	of some		an the dept fin			
Problem:						
Potential violations.			And an exclusion of the Definition			
			ne han in colombia i con all a con X han anna 174			
Persons Contacted:						
8/18/20 Mike Miller, 208-755-3393 Landowner 2/1/21 Curtis Clark, Operator on CP-111 applic			and the second			
Findings:		(a)	and the state of the			
Well #7 has not changed since the August 18 belts as it was in August 2020. Photos taken Curtis Clark sent fluid level on January 28, 20 complete that on KOLAR. He stated he has response from Donna. Fluid level: 3,870'. Fluid level was taken by F Anhydrite depth +/-825'. Surface casing @10	n. Valves clos 021 for CP-1 Donna w/CM Ryan w/Fluid	sed. 11 applicatior IX, Inc. proce	n. I informed him he needed to ess his paperwork. Waiting on			
Action/Recommendations: Follow	w Up Required	Yes 🖌 No	ි Date:			
If CP-111 not received and approved, forwar	d to legal.	kms				
	_					
Verification Sources:			Photos Taken:			
	ΓA Program Courthouse	By: <u>David</u>	Ring, ECRS			
Retain 1 Copy District Office Send 1 Copy to Conservation Division						
Sond i Copy to Conservation Division			Form: 02/01/2021			
			Exhibit B			

Page 8 of 23



 2/1/21
 Facing West.
 Ballet Ranch #7
 15-033-20001-00-00

 GPS:
 37.02735,-99.00513
 2568'FSL, 1346' FEL
 NE NE NW SE
 CM Sec. 1-T35S-R16W

 Clark, Curtis dba Clark Exploration Company
 KLN# 9026

Date: 2/1/21	District: 1 Case #:						
	New Situation Lease Inspection						
	Response to Request Complaint						
	✓ Follow-Up ✓ Field Report						
Operator License No: <u>9026</u>	API Well Number: <u>15-007-20010-00-00</u>						
Op Name: <u>Clark, Curtis dba Clark Exploration Co.</u>	Spot: <u>SE SE NW SE</u> Sec <u>31</u> Twp <u>34</u> S Rng <u>15</u> E /						
Address 1: 120 S Clermont St.	1359 Feet from N/V S Line of Section						
Address 2:	1374 Feet from V Line of Section						
City: Denver	GPS: Lat: <u>37.03849</u> Long: <u>98.98705</u> Date: <u>8/18/20</u>						
State: Colorado Zip Code: 80246 -1037							
Operator Phone #: (303) 470-9043	County: Barber						
Reason for Investigation:							
8/18/20 Complaint. Production Check 2/1/21 CP Check	Truitique : training and the second s						
Problem:							
Unknown Status	and the second of the state training of the second state of the second state						
2/1/21 Possible violations.	AND A TO A DESCRIPTION OF						
Persons Contacted:							
Mike Miller, 208-755-3393 Landowner about co 2/1/21 Curtis Clark, Operator about CP-111 ap							
Findings:							
 8/18/20 Well #8 located next to a tank battery and ga Valves closed. 1 200 bbl fiberglass tank. 1 horizontal heater treater tank. No dike around the tank battery. Overgrown. Last record of gas production on KGS March 2020. No evidence of recent activity at the well sight. 2/1/21 No evidence of any recent activity. Valves clo Curtis Clark informed me that a TA would be filed. He See attached. Anhydrite +/- 680'. Curtis also stated that he uses Donna w/CMX, Inc to example. 	osed. e had Ryan w/Fluid Level Diagnostics, LLC send me the fluid level. 1012".						
Action/Recommendations: Follow	w Up Required Yes 🖌 No 📨 Date:						
Forward to legal if no CP-111 approved. ~)	en-s						
Verification Sources:	Photos Taken: <u>2/1/21</u>						
	TA Program						
T-I Database District Files 0 ✓ Other: Leo 7	Courthouse By: David Ring, ECRS						
Retain 1 Copy District Office Send 1 Copy to Conservation Division							
	Form: <u>02/01/2021</u>						

Exhibit B Page 10 of 23



2/1/21Facing Southwest.Ballet Ranch #815-007-20010-00-00GPS: 37.03849,-98.987051359'FSL, 1374' FELSE SE NW SEBA Sec. 31-T34S-R15WClark, Curtis dba Clark Exploration CompanyKLN# 9026Valves closed.

Date: 2/1/21	District:	1	Cas	e #:	
	New Sit	and a second	Lease I	nspection	
		se to Request	Compla	-	
	✓ Follow-		✓ Field R	eport	
	v				
Operator License No: <u>9026</u>	API Well Nu	mber: <u>15-007-2</u>	0045-00-00		
Op Name: Clark, Curtis dba Clark Exploration C	0. Spot: <u>SES</u>	ENW SE Se	ee <u>32</u> Twp <u>3</u> 4	4_S Rng_15E	/VW
Address 1: 120 S Clermont St.				m N/ S Line of	
Address 2:	1300		Feet fro	m VE/W Line of	Section
City: Denver		7.03872 Lo	ng: 98.96920	Date: <u>8/18/20</u>	
State: <u>Colorado</u> Zip Code: <u>80246</u> – 1037				Well #:11	
Operator Phone #: (303) 470-9043		rber			ante sa
Reason for Investigation:					
8/18/20 Complaint. Production Check 2/1/21 CP Check	an provide f			anti i titig	51804
Problem:					
Unknown Status					
2/1/21 Possible Violations.					
Persons Contacted:					
Mike Miller, 208-755-3393					
2/1/21 None				h publication	na S
Findings:		No. 1	- Lugar Per		
Valves closed. No motor. The well is not listed of Clark Exploration. Photo taken. 1 200 bbl fiberglass tank. 1 horizontal heater treater tank. No dike around the tank battery. Overgrown. No No KDOR #. No listed KGS gas production. Lease road to well is washed out. Photos taken. The well is not listed on Clark Exploration invento RBDMS lists well as Inactive and has operator lis 2/1/21 No change in the condition at the site since	evidence of recer ry list. ted as See Origina	it activity at the w al/Legacy Operate	vell sight. or.		Shows
	ollow Up Required	Yes VNo	Date:		
	onow op Required		Date:		
8/18/20 Send CP-111 NOV letter.					
2/1/21 Forward to Legal12ms					
a factor fills a fill of the fille					
Verification Sources:				Photos Taken: <u>2/1</u>	/2021
✓ RBDMS ✓ KGS	TA Program				
T-I Database District Files	Courthouse	By: David F	KING, ECRS		
Other: Leo 7					
Retain 1 Copy District Office		2			
Send 1 Copy to Conservation Division				Form: 02/01/20	21
				SEIO IIZO	

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 2/1/21
 Facing West.
 Ballet Ranch #11
 15-007-20045-00-00

 GPS: 37.03872,-98.96920
 1421'FSL, 1300' FEL
 SE SE NW SE
 BA Sec. 32-T34S-R15W

 Clark, Curtis dba Clark Exploration Company
 KLN# 9026

 No Motor.



2/1/21Facing South.Ballet Ranch #1115-007-20045-00-00GPS: 37.03872,-98.969201421'FSL, 1300' FELSE SE NW SEBA Sec. 32-T34S-R15WClark, Curtis dba Clark Exploration CompanyKLN# 9026Water crossing washed-out.

ï

Date: 2/4/21	District:	1	Case	#:
	New Sit	tuation	Lease Ins	spection
	Respon	se to Request	Complain	nt
	✓ Follow-	-Up	Field Rep	port
Operator License No: <u>9026</u>	API Well Nu	mber: <u>15-007-30</u>	206-00-00	
Op Name: <u>Clark, Curtis dba Clark Exploration Co.</u>				_S Rng 15 E / W
Address 1: 120 S Clermont St.				N/S Line of Section
Address 2:				E/W Line of Section
City: Denver				Date: <u>8/18/20</u>
State: Colorado Zip Code: 80246 -1037				Well #:
Operator Phone #: <u>(303) 470-9043</u>		urber		Provide Contraction
Reason for Investigation:				
8/18/20 Complaint. Production Check 2/4/21 Production check for no response to CP-111 NO	V letter dated D	December 11, 2020).	5
Problem:				-18
8/18/20 Unknown Status				in st. 6. Central
2/4/21 Potential violations.				
Persons Contacted:				
8/18/20 Mike Miller, 208-755-3393 Landowr	ner.			· · · · · · · · · · · · · · · · · · ·
Findings:		1-10 C	L Mary S	Come 1 Control 1
 8/18/20 Well #1 located next to the tank battery a Fully equiped. 1 200 bbl tank. 1 horizontal heater treater tank. No dike. Fence down. Overgrown with weeds. Last listed KGS production recorded May 2011. Horizontal heater treater tactivity at the well sigh Approved TA: 11/12/2019 2/4/21 No change at the site since the previous in No evidence of any recent activity. 	KDOR # 2054 t.	36		ng original and and a second sec
Action/Recommendations: Follow	v Up Required	Yes 🗸 No	Date:	
8/18/20 Inspection is satisfactory. 2/4/21 Forward to legal for no response to N	IOV letter da	ated 12/11/2020)KM3	
Verification Sources:				Photos Taken: <u>2/4/21</u>
	FA Program Courthouse	By: <u>David Ri</u>	ng, ECRS	
Retain 1 Copy District Office Send 1 Copy to Conservation Division				Form: 08/18/2020
				10/10/2020

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 2/4/21
 Facing East.
 Ballet Ranch (Twin) #1
 15-007-30206-00-00

 GPS:
 37.05455, - 98.94514
 1765'FSL, 4807' FEL
 NE SW NW SW
 BA Sec. 27-T34S-R15W

 Clark, Curtis dba Clark Exploration Company
 KLN# 9026

 Inactive



 2/4/21
 Facing East.
 Ballet Ranch (Twin) #1
 15-007-30206-00-00

 GPS: 37.05455, - 98.94514
 1765'FSL, 4807' FEL
 NE SW NW SW
 BA Sec. 27-T34S-R15W

 Clark, Curtis dba Clark Exploration Company
 KLN# 9026

 Gas flow line locked-out.
 KLN# 9026

Date: 2/4/21	District: 1		Case #	#:
	New Situ		Lease Ins	pection
		e to Request	Complain	
	Follow-U	a	Field Rep	
		5		
Operator License No: <u>9026</u>	API Well Num	ber: <u>15-007-22</u>	596-00-00	
Op Name: Clark, Curtis dba Clark Exploration Co.	Spot: <u>NW S</u>	W NE NE Sec	<u>32</u> Twp <u>33</u>	_S Rng <u>13</u> E /
Address 1: 120 S Clermont St.	4347			N/√ S Line of Section
Address 2:	1188	or glodiel ogi	Feet from	✓ E / W Line of Secti
City: Denver	GPS: Lat: <u>37</u>	.13507 Lon	g: <u>98.75388</u>	Date: 2/4/21
State: Colorado Zip Code: 80246 -1037	Lease Name: _(Clark Ranch		Well #:1
Operator Phone #: <u>(303) 470-9043</u>	County: Bar	ber	1994, 41	Fe Till and a statistical s
Reason for Investigation:				11
Routine Lease Inspection and production check	for no respon	se to NOV CP-1	111 letter dated	December 11, 2020.
Routine Lease inspection and production check	юпотезрона	30 10 110 1 01		200011001 11, 2020.
Problem:				
Potential violations.				
Persons Contacted:				
None				
				illing ().
Findings:	1	1990 (m)		
Well #1 located next to the tank battery and g 1 300 bbl tank. 1 horizontal heater treater tank. 1' dike around tank. Fenced. Last approved CP-111 TA dated 11/2/19. Last gas production record listed on KGS; Ju		r. Gas flow lin		
			185	1947
Action/Recommendations: Follo	w Up Required	Yes 🖌 No	Date: _	
				V 1A-1
Forward to Legal for no response to NOV C	P-TTT letter d		9 11, 2020	
Verification Sources:				Photos Taken: <u>2/4/21</u>
	TA Program			
T-I Database	Courthouse	By: David R	ing, ECRS	
↓ Other: Leo 7				
Retain 1 Copy District Office				
Send I Copy to Conservation Division				Form: 02/04/2021

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 2/4/21
 Facing East.
 Clark Ranch #1
 15-007-22596-00-00

 GPS: 37.13507, - 98.75388
 4347'FSL, 1188' FEL
 NW SW NE NE
 BA Sec. 32-T33S-R13W

 Clark, Curtis dba Clark Exploration Company
 KLN# 9026

 Inactive
 KLN# 9026



 2/4/21
 Facing South.
 Clark Ranch #1
 15-007-22596-00-00

 GPS: 37.13507, - 98.75388
 4347'FSL, 1188' FEL
 NW SW NE NE
 BA Sec. 32-T33S-R13W

 Clark, Curtis dba Clark Exploration Company
 KLN# 9026

 Closed Gas Line Valve
 KLN# 9026



 2/4/21
 Facing South.
 Clark Ranch #1
 15-007-22596-00-00

 GPS: 37.13507, - 98.75388
 4347'FSL, 1188' FEL
 NW SW NE NE
 BA Sec. 32-T33S-R13W

 Clark, Curtis dba Clark Exploration Company
 KLN# 9026

 No Gas Flow Meter
 KLN# 9026

Date: 2/4/21	District:		Case #:
	New Situ	ation	Lease Inspection
	Response	e to Request	Complaint
	Follow-U	р	Field Report
Operator License No: <u>9026</u>	API Well Num	ber: <u>15-007-227</u>	71-00-00
Op Name: Clark, Curtis dba Clark Exploration Co.	Spot: SW N	ENENE Sec	32 Twp 33 S Rng 13 E /
Address 1: 120 S Clermont St.			
Address 2:			Feet from FE/W Line of Section
City: Denver			: <u>98.75111</u> Date: <u>2/4/21</u>
State: Colorado Zip Code: 80246 -1037		Clark Ranch	
Operator Phone #: (303) 470-9043	County: Bar		16 Year 16 Year
Reason for Investigation:			
Routine Lease Inspection and production check	for no respons	se to NOV CP-1	11 letter dated December 11, 2020.
Problem:			
None		1947 C. 497 C.	the second of the second of the second of
Persons Contacted:			
None			
Findings:		1.1.1.1	Taid Treat of the mill
	00 hbl fiborals	an tonk novt to	well. No diko
Well #2 located east of the tank battery. 1 20 Gas flow line valves closed.	JO DDI IIDergia		Well. NO UKE.
1 300 bbl tank.			that I arrest
1 horizontal heater treater tank.			
1' dike around tank. Fenced.			
Last approved CP-111 TA dated 11/26/19.			
Last gas production record listed on KGS; Ju	ine 2011.		
			1 12 10 1
Action/Recommendations: Follow	w Up Required	Yes 🖌 No 📔	o Date:
Forward to Legal for no response to NOV let	tter dated Dec	ember 11, 202	0 12MS
a beside querter dens Lado. O cal vicerte divide della o la relativa de la relativa.			
Verification Sources:			Photos Taken:
	TA Program		
	Courthouse	By: David Rin	ng, ECRS
✓ Other: Leo 7			
Retain 1 Copy District Office			
Send I Copy to Conservation Division			00/01/0001
			Form: 02/04/2021



2/4/21Facing North.Clark Ranch #215-007-22771-00-00GPS: 37.13670, - 98.751114942'FSL, 386' FELSW NE NE NEBA Sec. 32-T33S-R13WClark, Curtis dba Clark Exploration CompanyKLN# 9026Inactive.Gas flow line to operate motor disconnected.

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CERTIFICATE OF SERVICE

21-CONS-3179-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of

first class mail and electronic service on 03/02/2021

CURTIS CLARK CLARK, CURTIS D/B/A CLARK EXPLORATION CO. 120 S CLERMONT ST DENVER, CO 80246-1037 curtisfclark@comcast.net

KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 Fax: 785-271-3354 k.marsh@kcc.ks.gov FRED MACLAREN KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354 e.maclaren@kcc.ks.gov

MICHELE PENNINGTON KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354 m.pennington@kcc.ks.gov

/S/ DeeAnn Shupe DeeAnn Shupe