

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE IV: Sales and Transportation Rates,

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon

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d. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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E. INTERRUPTIBLE GAS SALES SERVICE (continued)

2. Small Industrial Sales Service (Rate Schedule 950)

a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to industrial customers, whose annual requirements do not exceed 220,000 ccf that desire gas service on an interruptible basis at a single location. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.

b. MONTHLY BILL

- (1) Facilities Charge: \$34.00 per month
- (2) Commodity Charge: \$13526 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's non-firm PGA Schedules and Customer Utilization Tracker.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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E. INTERRUPTIBLE GAS SALES SERVICE (continued)

3. Large Industrial Sales Service (Rate Schedule 955)

a. APPLICABILITY

i. This rate schedule is available at the Company's option to any large volume user using at least 220,000 Ccf annually or customers using 1,000 Ccf per day during off peak periods. Customer shall have and maintain adequate standby facilities and fuel in order that gas deliveries may be curtailed in whole or in part at any time upon thirty minutes notice.

ii. Those customers who were transporting gas on the Company's Rate Schedule 960 prior to September 1, 1995 will be grandfathered to this rate schedule.

iii. Customers electing this service after September 1, 1995 must use at least 220,000 Ccf annually to continue service under this schedule. The Company may waive this condition if unusual circumstances exist. If the same customer uses less than 220,000 Ccf annually after the second year of service, the customer will be changed to Rate Schedule 930 or Rate Schedule 950.

b. CHARACTER OF SERVICE

i. Natural gas, with a heating value of approximately 100,000 BTU per Ccf, supplied through a single meter, at standard equipment utilization pressure, or such higher delivery pressure as approved by Company.

ii. "Optional Gas" is the quantity of gas Customer agrees to purchase and Company agrees to deliver in any one day when Company has gas available and when Company's distribution system is suitable for such delivery.

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iii. "Firm Gas" is the daily quantity of gas delivered to a customer within that Customer's contract demand quantity, if any. Customers electing to receive firm gas under this rate schedule shall contract for a minimum of 500 Ccf per day. Customers served under Rate Schedule 950 prior to September 1, 1995 with a quantity of less than 500 Ccf shall be grandfathered. Firm gas is not subject to curtailment, except as described under the Priority of Service section of this rate schedule, and only then if all optional gas service has been curtailed first.

iv. Company is also relieved of its obligation to deliver any gas under this schedule in the event of force majeure. Any curtailments which may be necessary under this rate schedule shall be made only after having given at least 30 minutes notice by telephone or otherwise unless due to reasons of force majeure.

c. INTERRUPTION AND CURTAILMENT OF OPTIONAL SERVICE:

i. Optional gas deliveries to customers served on this schedule may be interrupted or curtailed at any time such interruption or curtailment is necessary in order for Company to continue to supply the gas requirements of its other customers at such time. The Company will endeavor to notify in advance customers served on this schedule whenever a curtailment or interruption is required, and each such customer shall curtail his use of gas at the time and to the extent requested by the Company. Interruptions and curtailments may vary from time to time among customers, but shall be as equally apportioned as practicable.

ii. "Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

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d. CONTRACT

i. Customer shall contract for service hereunder for a term of not less than one (1) year. Upon the expiration of any contract term, the contract shall be automatically renewed for a period of one (1) year. At any time following the first contract year, service may be terminated by either party following at least six (6) months notice to the other party.

ii. A day, as used herein, shall be defined as a period of 24 consecutive hours designated by Company to coincide with applicable pipeline contract.

e. RATE

- i. Facilities Charge \$250.00 per month
- ii. Commodity Charge \$0780 First 20,000 Ccf per month
\$0700 All over 20,000 Ccf per month

f. DEMAND RATE

i. Demand Rate The sum of the reservation costs for which the Company has contracted with Southern Star Central Gas Pipeline, Inc., per Ccf of Contract Demand.

ii. Daily Demand Rate The Demand Rate divided by 30.4 days, per Ccf per day for all gas in excess of the Contract Demand level.

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g. MONTHLY BILL

The minimum monthly bill applicable at single address or location shall be the sum of the Facility Charge and the Demand Charge, Daily Demand Charge and the Commodity Charge as follows:

- i. The Demand Charge shall be the product of the demand level nominated by the Customer and the Demand Rate.
- ii. The Daily Demand Charge shall be the product of the unauthorized volumes taken by Customer when curtailed by Company under this rate schedule on each day during the billing period in excess of the demand level nominated by the Customer and the Daily Demand Rate.
- iii. The Commodity Charge shall be the product of all volumes delivered under this rate during the billing period and the Commodity Rate.

h. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

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h. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's non-firm PGA.

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E. INTERRUPTIBLE GAS SALES SERVICE (continued)

4. Economic Development Sales Service (Rate Schedule 960)

a. APPLICABILITY

i. Service under this Schedule is available to customers engaged in the manufacturing process at discounted or incentive rates. Customers engaged in retailing goods and services to the public are not eligible for this service. To be eligible for service under this schedule certain conditions must be met by the customer. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 135,000 Ccf annually. New customers served under this rate schedule to be eligible must contract for at least 270,000 Ccf annually. Customers served under this Rate Schedule must demonstrate increased employment.

ii. This Schedule is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development within the Company's service areas.

b. SPECIAL TERMS AND CONDITIONS

i. A contract shall be executed by the customer for a minimum of 4 years. The contract shall specify the customer's natural gas requirements.

ii. To receive service under this rate schedule, the customer's written application to the Company shall include sufficient information to permit the Company to determine the customer's eligibility.

iii. Qualifying consumption shall result from an increase in business

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activity and not merely from the resumption of normal operations following a period of abnormal operating conditions. If in the Company's opinion an abnormal operating period has occurred as a result of strike, equipment failure, or any other abnormal condition during the twelve (12) month period prior to the date of the application by the customer for service under this rate schedule, the Company shall adjust the customer's consumption to eliminate any abnormal condition. The Company through use of historical data shall determine "Base Load" for existing customers. Volumes used in excess of "Base Load" shall be considered "Qualifying Consumption" and eligible under this Schedule. Loads which are or have been served by the Company during all or part of the twelve (12) month period prior to service under this rate schedule, and which are relocated to another metering point within the Company's service area, shall not qualify for this rate schedule.

iv. The existing facilities of the Company must be adequate in the judgment of the Company to supply the new or expanded natural gas requirements. If construction of new or expanded local facilities by the Company is required, the customer may be required to make a Contribution in Aid of Construction for the installed cost of such facilities. The Company will evaluate the customer's request for service and determine the necessity of a contribution for construction of facilities based on the Extension of Service provisions of the General Terms and Conditions of the Company's filed tariff. The Company shall review the Customer's consumption each year to determine whether the Customer has fulfilled their projected usage requirement to remain eligible for service under this rate schedule.

c. FACILITY CHARGE

i. A monthly facility charge equal to the otherwise applicable

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companion rate schedule is payable regardless of the usage of gas.

ii. The following adjustment factors will be applied to the "Qualifying Consumption" and based on the rate schedule which would apply to the Customer absent this rate schedule. The Customer may elect to begin service under this Schedule on the 1st month or 13th month of service with the Company.

Billing Months In Contract Year	Adjustment Factor
1st Through 12th	75%
13th Through 24th	75%
25th Through 36th	75%
37th Through 48th	75%
After 48 Months	100%

d. MINIMUM MONTHLY BILL

The minimum monthly bill shall be the monthly Facility Charge plus the Monthly Demand Charge, if any.

e. PURCHASED GAS ADJUSTMENT

The above rate is subject to increase or decrease to reflect changes in purchased gas costs in accordance with the provisions of the Company's firm or non-firm PGA, whichever is the companion to the otherwise applicable sales rate.

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Section 2: SOUTHWEST KANSAS DIVISION

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

Consolidation of Southwest Division Rate Schedules

SOUTHWEST KANSAS DIVISION
(Territory to which schedule is applicable)

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D. FIRM GAS SALES SERVICE (continued)

5. Irrigation Engine Sales Service (Rate Schedule 965)

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a. APPLICABILITY

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Available in and around the communities specified in the Section 1.A. to engine irrigation customers at a single location.

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b. MONTHLY BILL

- (1) Facilities Charge: \$34.00 per month
- (2) Commodity Charge: \$07500 per 100 cubic feet (Ccf)
plus applicable adjustments and charges provided in the Company's
PGA Schedules and Customer Utilization Adjustment.

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The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

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c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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F. TRANSPORTATION SERVICE

1. General Service Firm Transportation Service (Rate Schedule FT900)

a. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

b. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
915, 920	\$34.00	\$13526 / ccf + take-or-pay costs set for on Sheet 1 of 1
925	\$34.00	\$13526 / ccf + take-or-pay costs set for on Sheet 1 of 1
930	\$34.00	\$13526 / ccf + take-or-pay costs set for on Sheet 1 of 1

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The minimum monthly bill shall be the facility charge and the demand charge, if any.

c. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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F. TRANSPORTATION SERVICE (continued)

2. Interruptible Transportation Service (Rate Schedule IT900)

a. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

b. MONTHLY BILL

Companion Sales Schedule	Facility Charge	Commodity Charge
945, 950, 955	\$250.00	\$07800 / ccf, first 20,000 \$07000 / ccf, greater than 20,000 + take-or-pay costs set for on Sheet 1 of 1

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The minimum monthly bill shall be the facility charge and the demand charge, if any.

c. OTHER TERMS AND CONDITIONS

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F. TRANSPORTATION SERVICE (continued)

3. Interruptible Negotiated Transportation Service (Rate Schedule IT-NEG)

a. AVAILABILITY

i. Gas service under this rate schedule is available to those customers having alternate fuel capability at the Company's discretion. This rate schedule is designed to permit the Company to meet alternate fuel and/or gas to gas competition. Service under this rate schedule shall be fully optional and subject to curtailment prior to optional customers.

ii. The intent of this rate schedule is to provide the Company flexibility to provide service at negotiated rates when the otherwise applicable tariff rates are noncompetitive. The Company will make every effort to maximize recovery of base margins and fixed components of the purchased gas adjustment.

iii. The Company's decision to enter into a discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.

iv. In situations where the discounted service agreement involves a company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.

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b. MONTHLY BILL

- i. Facilities Charge \$250.00 per month
- ii. Commodity Charge

The rates charged under this rate schedule shall be negotiated on a per customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The maximum charge shall not exceed the sales rate schedule under which the customer would otherwise be charged. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Ccf.

The minimum monthly bill shall be the monthly facility charge.

c. UNAUTHORIZED GAS

"Unauthorized Use" is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

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SECTION 2 - SOUTHWEST KANSAS DIVISION

A. COUNTIES/COMMUNITIES SERVED:

- . County . City
- . Grant . Hickock
- . Grant . Ulysses
- . Hamilton . Kendall
- . Hamilton . Syracuse
- . Stanton . Johnson City
- . Stanton . Manter

B. COMMUNITIES SERVED AT WHOLESALE: . NONE

C. RATES APPLICABLE TO WHOLESALE CUSTOMERS: . NONE

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Consolidation of United Cities, Kaw Valley, Central,
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D. FIRM GAS SALES SERVICE (continued)

4. School Sales Service Post '95 (Rate Schedule 925)

a. APPLICABILITY

Available in and around the communities specified in the Section 1 A. to state, county, city and private educational institutions or universities constructed after January 1, 1995 at a single location.

b. MONTHLY BILL

- (1) Facilities Charge: \$16.00 per month
- (2) Commodity Charge: \$.12500 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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SECTION 2 - SOUTHWEST KANSAS DIVISION

A. COUNTIES/COMMUNITIES SERVED:

County City
Grant Hickock
Grant Ulysses
Hamilton Kendall
Hamilton Syracuse
Stanton Johnson City
Stanton Manter

B. COMMUNITIES SERVED AT WHOLESALE: NONE

C. RATES APPLICABLE TO WHOLESALE CUSTOMERS: NONE

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D. FIRM GAS SALES SERVICE

1. Residential Sales Service (Rate Schedule 910-SW)

a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to residential customers at a single location.

b. MONTHLY BILL

(1) Facilities Charge: \$8.00 per month

(2) Commodity Charge: \$.14127 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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D. FIRM GAS SALES SERVICE (continued)

2. Commercial/Public Authority (General) Sales Service (Rate Schedule 915-SW)

a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to commercial and public authority customers at a single location.

b. MONTHLY BILL

(1) Facilities Charge: \$16.00 per month

(2) Commodity Charge: \$.14127 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

3. School Sales Service (Rate Schedule 920-SW)

a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to state, county, city and private educational institutions or universities at a single location.

b. MONTHLY BILL

(1) Facilities Charge: \$16.00 per month
(2) Commodity Charge: \$.14127 per 100 cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA and WNA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

4. Irrigation Engine Sales Service (Rate Schedule 965-SW)

a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to engine irrigation customers at a single location.

b. MONTHLY BILL

(1) Facilities Charge: \$30.00 per month

(2) Commodity Charge: \$.07250 per 100

cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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D. FIRM GAS SALES SERVICE (continued)

5. Commercial Agricultural Sales Service (Rate Schedule 970-SW)

a. APPLICABILITY

Available in and around the communities specified in the Section 2 A. to agricultural commercial customers (commercial customers that are in an agricultural related business and utilize more than 500 ccf / month) at a single location.

b. MONTHLY BILL

(1) Facilities Charge: \$30.00 per month

(2) Commodity Charge: \$.11844 per 100

cubic feet (Ccf) plus applicable adjustments and charges provided in the Company's PGA Schedules.

The minimum monthly bill shall be no less than the Facility Charge plus any applicable service charges.

c. BASIS OF MEASUREMENT

Natural gas delivered shall be measured at prevailing meter pressures and the volumes thereof shall be computed at a pressure base of 14.65 pounds per square inch at a temperature of 60 degrees Fahrenheit. The Company may assume that the gas delivered obeys Boyle's Law and atmospheric pressure is 14.4 pounds per square inch and the flowing temperature of the gas in the meter is 60 degrees Fahrenheit.

d. OTHER TERMS AND CONDITIONS

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F. TRANSPORTATION SERVICE

1. General Service Firm Transportation Service (Rate Schedule FT900-SW)

a. AVAILABILITY

See Schedule I, Section 12 A – Transportation Services

b. MONTHLY BILL

Companion Schedule	Commodity Sales	Facility Charge	F	Commodity Charge
SW	915-	30.00	\$	\$.14127 / ccf
SW	965-	30.00	\$	\$.07250 / ccf
SW	970-	30.00	\$	\$.11844 / ccf

The minimum monthly bill shall be the facility charge and the demand charge, if any.

c. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the applicable companion sales rate schedule conditions and to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Constructions of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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F. TRANSPORTATION SERVICE (continued)

2. Interruptible Negotiated Transportation Service (Rate Schedule IT-NEG-SW)

a. AVAILABILITY

i. Gas service under this rate schedule is available to those customers having alternate fuel capability at the Company's discretion. This rate schedule is designed to permit the Company to meet alternate fuel and/or gas to gas competition. Service under this rate schedule shall be fully optional and subject to curtailment prior to optional customers.

ii. The intent of this rate schedule is to provide the Company flexibility to provide service at negotiated rates when the otherwise applicable tariff rates are noncompetitive. The Company will make every effort to maximize recovery of base margins and fixed components of the purchased gas adjustment.

iii. The Company's decision to enter into a discounted service agreement and the amount of the discount will be subject to review by the Commission at the Company's next rate case for the purpose of setting future rates. Discounted service agreements shall be granted only to retain or obtain a Customer who has a credible competitive alternative available. The amount of the discount from the maximum approved tariff rate shall be the least necessary to retain or obtain the customer.

iv. In situations where the discounted service agreement involves a company affiliate, Company shall file with the Commission a copy of the agreement with all supporting documentation and worksheets, within 10 days of the date of the agreement.

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- b. MONTHLY BILL
 - i. Facilities Charge \$200.00 per month
 - ii. Commodity Charge

The rates charged under this rate schedule shall be negotiated on a per customer basis. The Company may require supporting documents from the end-user certifying that the cost of available alternate supply is less than the otherwise applicable tariff rate. The maximum charge shall not exceed the sales rate schedule under which the customer would otherwise be charged. In no event shall the price negotiated be less than the incremental costs of serving the Customer plus \$0.001/Ccf.

The minimum monthly bill shall be the monthly facility charge.

- c. UNAUTHORIZED GAS

“Unauthorized Use” is defined as the taking of any volume of optional gas by Customer during any period when the use of optional gas is curtailed in accordance with notice given by Company. Company shall bill, and Customer shall pay \$2.50 per Ccf for all volumes of unauthorized use gas in addition to the rate billed under this schedule.

- d. OTHER TERMS AND CONDITIONS

Service hereunder is subject to the Company's General Terms and Conditions for Service including Curtailment of Service, Service Fee Schedule and Schedule of Customer Advances for Construction of Mains and Company Service Lines as approved by the State Corporation Commission of the State of Kansas.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE V: Purchased Gas Adjustment (PGA)

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

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SCHEDULE V - PURCHASED GAS ADJUSTMENT (PGA)

SECTION 1 - PURCHASED GAS COST ADJUSTMENT PROCEDURE

A. RATE SCHEDULES COVERED

All of the Company's sales rate schedules shall be subject to a purchased gas cost adjustment. Adjustments will be computed for the following rate schedules:

Description	Kansas Rate Division	
Firm Sales Service including: Residential, Commercial, Public Authority, School, Irrigation Engine, Agricultural Service, and Small Industrial.	910, 915, 920, 930, 935, 940, and 965.	▼
Interruptible Sales Service including: School, Small Industrial, Large Industrial, and Economic Development.	945, 950, 955, 960	▼

B. COMPUTATION FORMULA (FOR EACH ZONE AND CLASS)

1. The Company's rates for gas service are subject to adjustment for change in the average cost of gas from all sources of supply purchased. At the end of the twelve-month period ending August, the Company will project the average cost of gas for the twelve months ending August 31 of the following year. If at any time during this twelve month period the Company experiences a change or changes in supplier rates or in sources of supply, the cumulative effect of which change or

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- Deleted:** 925,
- Deleted:** 910-SW, 915-SW, 920-SW, 965-SW, 970-SW.
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changes is to produce an increase or decrease in the new projected effective rate for purchased gas from all suppliers of at least \$.010 per Ccf, then an adjusted average rate shall be determined. The annual cost of gas projection and any revised projections throughout the year will be computed using the following formula:

$$\frac{P + E + S}{V} = \text{Adjustment}$$

Where:

- P = The estimated total dollar cost of purchased gas to be sold calculated by summing the products of the most recent unit cost of purchased gas from each supplier and the estimated unit purchases from each supplier for the twelve month period ending August 31. In the event that changes in the rates paid for purchased gas will take place within the current twelve month period ending August 31, as specified by contract provisions currently in effect, the estimated average unit cost of purchased gas from each supplier for the current twelve month period ending August 31, may be used in the calculation in place of the most recent unit cost.
- E = Estimated net cost (positive or negative) arising from exchange gas transactions that are expected to occur during the twelve month period ending August 31 (Account 806), not including storage gas transactions.
- S = Estimated cost of stored gas to be withdrawn from storage (Account 808) and sold.

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V = The estimated sales volume in Ccf for the twelve month period ending August 31. (If the actual sales volume reflects a line loss factor greater than the limit value, restatement of sales volume, based on the limit value for line loss, shall be required.)

Volumes sold under Rate Schedule 945, 950, 955, and 960 shall not be billed the demand costs, or its equivalent, contained in the PGA computed in accordance with the above-stated formula, but shall be billed the remaining costs contained in the PGA formula. In addition to the PGA less demand costs, or its equivalent, Rate Schedule 945, 950, 955 and 960 shall also have applied to the volumes sold the sum of the Southern Star Central Gas Pipeline, Inc.'s maximum ITS-P and ITS-M commodity rates, adjusted for fuel reimbursement percentages, as set forth in Southern Star Central Gas Pipeline, Inc.'s tariff on file with the Federal Energy Regulatory Commission.

C. COMPUTATION PERIOD

The computation period shall be the subsequent twelve month period ending August 31.

D. COMPUTATION FREQUENCY

The computation shall be made annually or each time a change or changes occur in supplier rates or sources of supply, the cumulative effect of which change or changes is to produce an increase or decrease in the new effective rate paid for purchased gas by at least \$.010/Ccf.

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E. COSTS INCLUDED

The formula includes only costs which are properly included in FERC Accounts 800, 801, 802, 803, 804, applicable to Kansas; 805, 806, 808, and 809. Costs shall also include the net gas cost portion of bad debt expense.

F. SETTLEMENT PROVISIONS

Subsequent to the effective date of this clause, the Company shall maintain a continuing monthly comparison of the actual (as billed) cost of gas as shown on the books and records of the Company, exclusive of refunds, and the cost recovery for the same month calculated by applying to the volumes sold during said month the purchased gas cost adjustments calculated pursuant to these purchased gas cost adjustment provisions. For each twelve month period ended August 31, the differences of the comparisons described above including any balance or credit for the previous year shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs.

An "Actual Cost Adjustment" (ACA) shall be computed by dividing the cumulative balance of under-recovered or over-recovered costs by the volume of total sales during the twelve month period ending on that date. This adjustment shall be rounded to the nearest \$.0001 per Ccf and applied to sales billed on or after the first day of the month following the month in which the adjustment has been approved by the Commission. The "Actual Cost Adjustments" shall remain in effect until superseded by subsequent "Actual Cost Adjustments" calculated according to this provision.

The cumulative balance of over-recovered or under-recovered costs shall include the Gas Cost portion of uncollectible accounts billed to customers under this Schedule during the preceding Computation Year and which remain unpaid. The Gas Cost portion of uncollectible accounts is recoverable through the ACA to the extent that it is greater than bad debt expense allowed in base rates, which are included in the Account 904 balance filed in the Company's most recent rate case. If the Gas Cost portion of uncollectible accounts is less than the bad debt expense allowed in base rates, the difference shall be included as a credit to the cumulative balance. This sub-component of the ACA will be a separate line item on Sheet 1 of the Purchased Gas Adjustment.

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G. CAPACITY RELEASE

The Company shall forecast, on a monthly basis, the capacity release credits expected to be received (applicable to its Kansas jurisdiction). The Company shall then calculate a Monthly Capacity Release Factor by dividing fifty percent of this total monthly forecast by estimated monthly sales. The Total Capacity Release Factor shall be applied to the Purchased Gas Cost Factor. The Company shall maintain a continuing monthly comparison of 50% of the actual capacity release credits received and the capacity release credits distributed. The differences of the comparisons described above shall be accumulated to produce an Accumulated Capacity Release Balance, that is, a cumulative balance of under or over distributed credits. An Accumulated Capacity Release Factor will be calculated annually by dividing the accumulated balance of under or over distributed credits by the volume of actual sales during the twelve month period ending August 31. The Accumulated Capacity Release Factor will be added to the Monthly Capacity Release Factor to equal the Total Capacity Release Factor. The Accumulated Capacity Release Balance will be adjusted by the monthly capacity release under/over disbursements.

H. OVERRUN PENALTIES

Overrun penalties applicable to the Company's Kansas jurisdiction shall be separately accumulated and shall be administered in compliance with the provisions contained in the Commission Order in Docket No. 190,061-U. The Company shall maintain a continuing monthly comparison of the actual penalties received (applicable to its Kansas jurisdiction) and the amount recovered from its customers. The differences of the comparisons described above shall be accumulated to produce an Accumulated Penalty Balance, that is, a cumulative balance of under or over recovered penalties. An Accumulated Penalty Recovery Factor will be calculated annually by dividing the accumulated balance of under or over recovered penalties by the volume of actual sales during the twelve month period ending August 31. The Accumulated Penalty Recovery Factor will be applied to the Purchased Gas Cost Factor each

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month. The Accumulated Penalty Balance will be adjusted by the monthly penalty under/over recovery.

I. REPORTING REQUIREMENTS

The Company shall submit to the Commission purchased gas cost filings at least 15 days before the filing is to be effective. Purchased gas cost filings and cost adjustment reports shall use the format prescribed by the Commission.

J. LINE LOSS LIMITATIONS

The Company shall compute one actual line loss for the entire State of Kansas . In the event that the actual line loss (unaccounted for gas) statistic for the computation period exceeds the line loss limit of 4%, the Company will compute the purchased gas adjustment using the limit value rather than the actual operating statistic value.

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SECTION 2 - PURCHASED GAS COST REFUND ADJUSTMENT PROCEDURE

A. REFUND PROVISION

1. For the purpose hereof, unless the Kansas Corporation Commission shall otherwise order, refunds or a balance in the refund account in excess of \$.002 per Ccf for purchased gas from all suppliers (including interest from the suppliers) in a rate area received by Company from charges paid for natural gas resold to its customers, shall be refunded to such customers as a reduction in the Purchased Gas Adjustment. Within ninety (90) days of the receipt of a refund in excess of \$.002 per Ccf for purchased gas from any supplier or the balance of the refund account reaching the equivalent of \$.002 per Ccf for purchased gas from all suppliers, the Company shall file with the Commission and propose to make effective, the appropriate Purchased Gas Adjustment reflecting the decrease and an associated statement showing the computation of the refund adjustment.

2. The refund adjustment per Ccf shall be determined by dividing the appropriate refund amount by the estimated Ccf sales to the rate area as shown on Line 6, Sheet KCC Form PGA-1. The amount of the unit refund adjustment shall be computed to the nearest \$.00001 per Ccf.

3. The length of the refund period shall generally be twelve (12) months, except that each refund period may be lengthened or shortened by the Company to avoid a refund materially above or below the refundable amount.

4. After the refunding period is completed, the difference between the refund(s) received from the Company's suppliers and the amount refunded to the respective rate area customers shall be determined and said difference retained in the refund account until such time as a subsequent refund is received from such suppliers.

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The balance in said refund account shall be added to any subsequent refund before computing a new refund adjustment.

5. In the event any refund received from the Company's supplier is less than the equivalent of \$.002 per Ccf for purchased gas for a rate area, said refund shall be credited to the refund account. The credit balance in said account, exclusive of those amounts which have been included in the calculation of refunds then in progress, shall be accumulated to the equivalent of \$.002 per Ccf for purchased gas before commencing a subsequent refund as hereinabove provided.

SECTION 3 - PURCHASED GAS COST SURCHARGES

A. Gas Hedge Program

The Company shall operate its Gas Hedge Program pursuant to the relevant order in Docket No. 05-ATMG-617-HED. Costs and revenues associated with any purchase or sale of straight call options, and other alternative risk management strategies, such as call spreads, the net balance of which shall not exceed approved annual budget amount. The estimated net balance shall be recovered as a separate cost component during the months of April through October each year from all PGA customers except irrigation. Any over or under recovery, and any of the allowed budget amount not used by the Company over the course of the Hedge Program year, shall be reflected in the Company's next ACA filing. Costs and revenues generated from the settlement of all financial derivatives shall be flowed back as a separate component during the months of November through March to all PGA customers except irrigation. This settlement component shall be a volumetric charge or credit that is calculated each month from November to March by dividing the monthly estimated hedge payoff amount by the sales volume projected to occur during that respective month. The estimated payoff amount shall be adjusted to the actual payoff amount in the following month's calculation of the settlement component. No settlement component will be added if it is less than \$.002 per Ccf, rather the amount will be accumulated until the component results in a rate more than \$.002 per Ccf.

Issued: September 14, 2007

Deleted: August 23, 2005

Effective: Upon commission approval

Deleted: September 1, 2005

By _____ VP-Rates & Reg Affairs
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

SCHEDULE VI - WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER

Provisions for Adjustment

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized by the State Corporation Commission of Kansas in determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial and public authority bills based on meters read during the revenue months of October through May.

Definitions

For purpose of this Rider:

"Commission" means the State Corporation Commission of Kansas.

"Relevant Rate Order" means the most recent final order of the Commission specifically prescribing or fixing certain factors to be used in the application of this Rider.

Commission File Number

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Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \quad (NDD-ADD) \quad)}{(BL_i \quad + \quad (HSF_i \times ADD) \quad)}$$

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

$WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf

R_i = base rate of temperature sensitive sales for the i^{th} schedule or classification utilized by the Commission in the Relevant Rate Order.

Commission File Number

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

- HSF_i = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class
- NDD = billing cycle normal heating degree days
- ADD = billing cycle actual heating degree days
- Bl_i = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the jth customer in ith rate schedule.

Filing with Commission

The Company will file as directed by the Commission (a) a copy of each computation of the Weather Normalization Adjustment Factor, (b) a schedule showing the effective date of each such Weather Normalization Adjustment, and (c) a schedule showing the factors or values derived from the Relevant Rate Order used in calculating such Weather Normalization Adjustment.

Commission File Number

Issued: September 14, 2007

Effective: Upon Commission Approval

By _____ VP-Rates & Reg Affairs
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION
(Name of issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER (Continued)

Base Use/Heat Use Factors

<u>Weather Station</u>	<u>Residential</u>		<u>Commercial</u>		<u>Public Authority</u>	
	<u>Base use Ccf</u>	<u>Heat use Ccf/HDD</u>	<u>Base use Ccf</u>	<u>Heat use Ccf/HDD</u>	<u>Base use Ccf</u>	<u>Heat Use Ccf/HDD</u>
Chanute	11.4646	.1327	44.5771	.3986	72.5694	.8411
Dodge City	16.8551	.1329	51.0718	.3630	200.6267	.8749
Kansas City, MO	15.8716	.1606	95.4769	.6415	63.4923	1.4069
Salina	11.5438	.1227	70.6553	.3882	165.8633	.8633
Wichita	11.6777	.1288	25.0139	.3071	72.7857	.7210

Deleted: Chanute . . . 10.0126 . . . 1552 . . . 37.1183 . . . 4542 . 41.7489 . . 8088¶
 ¶
 Dodge City . 16.9247 . . 1462 . . . 60.3576 . . 7436 . . 176.6647 . . 1.0366 ¶
 ¶
 Kansas City, MO . 14.0606 . . 1761 . . . 72.9711 . . . 740 5 . 34.6117 . . 1.7776 ¶
 ¶
 Salina . . . 9.4883 . . 1382 . . . 58.1749 . . . 3530 . 66. 0361 . . 1.0140 ¶
 ¶
 Wichita . . 11.2980 . . 1468 . . . 22.8890 . . . 3459 . 28.6544 . 1.1365

Commission File Number

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By _____ VP-Rates & Reg Affairs
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI A: Customer Utilization Adjustment

Deleted: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 2 Sheets

Deleted: 4

SCHEDULE VI A - CUSTOMER UTILIZATION ADJUSTMENT (CUA)

Provisions for Adjustment

This Rider shall apply to and become part of Atmos Energy Corporation's (Company's) Base Rate Schedules. The base rate per Ccf for gas service set forth in the Base Rate Schedules shall be adjusted by an amount hereinafter described, which is referred to as the "Customer Utilization Adjustment" (CUA). The CUA shall apply to all residential, commercial and public authority bills within the Base Rate Schedules. This CUA Rider is intended to authorize the Company to recover or refund (positively or negatively) margins associated with volume changes other than those related to weather (which are corrected through the Company's Weather Normalization Adjustment Rider).

Definitions

For purpose of this Rider:

"Regulatory Authority" means the Kansas Corporation Commission

"Relevant Rate Order" means the final order of the Regulatory Authority in the most recent litigated rate case of the Company fixing the rates of the Company or the most recent final order of the Regulatory Authority specifically prescribing the factors and procedures to be used in the application of this Rider.

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THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE VI: Weather Normalization Adjustment (WNA)

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

SCHEDULE VI A - CUSTOMER UTILIZATION ADJUSTMENT (CUA) (Continued)

Computation of Customer Utilization Adjustment

The CUA shall be computed to the nearest one-hundredth cent per Ccf by the following manner:

1) The CUA shall be calculated for each customer class in the Base Rate schedules as the difference between the test-year average margin per customer as determined in the Relevant Rate Order and the actual average margin per customer (including margins from the Weather Normalization Adjustment), multiplied by monthly average number of billing units for the CUA accounting/recovery period.

2) The annual CUA factor shall be obtained by dividing the total margin difference less cumulative collections as of the CUA accounting/recovery period by the number of Ccf for each class in the referenced rate schedules distributed by the Company during the CUA accounting/recovery period.

The annual CUA factor shall be recovered in addition to the commodity/volumetric charges for the Company's Base Rate Schedules.

Filing with the Authority

Each CUA accounting/recovery period shall correspond with the Company's Fiscal Year which ends September 30 each year.

The Company shall charge all authorized CUA margins to the "Deferred Margin" account and shall file supplemental sheets as may be required by the Authority showing the calculation of the CUA factors and activities.

Commission File Number

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Signature of Officer Title

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

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No supplement or separate understanding
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2. F. MAIN
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Signature of Officer Title

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

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(Territory to which schedule is applicable)

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THE STATE CORPORATION COMMISSION OF KANSAS

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ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

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(Territory to which schedule is applicable)

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 - 1. General Service Firm (FT900-SW)
 - 2. Interruptible Negotiated Service (IT-NEG-SW)

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Signature of Officer Title

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

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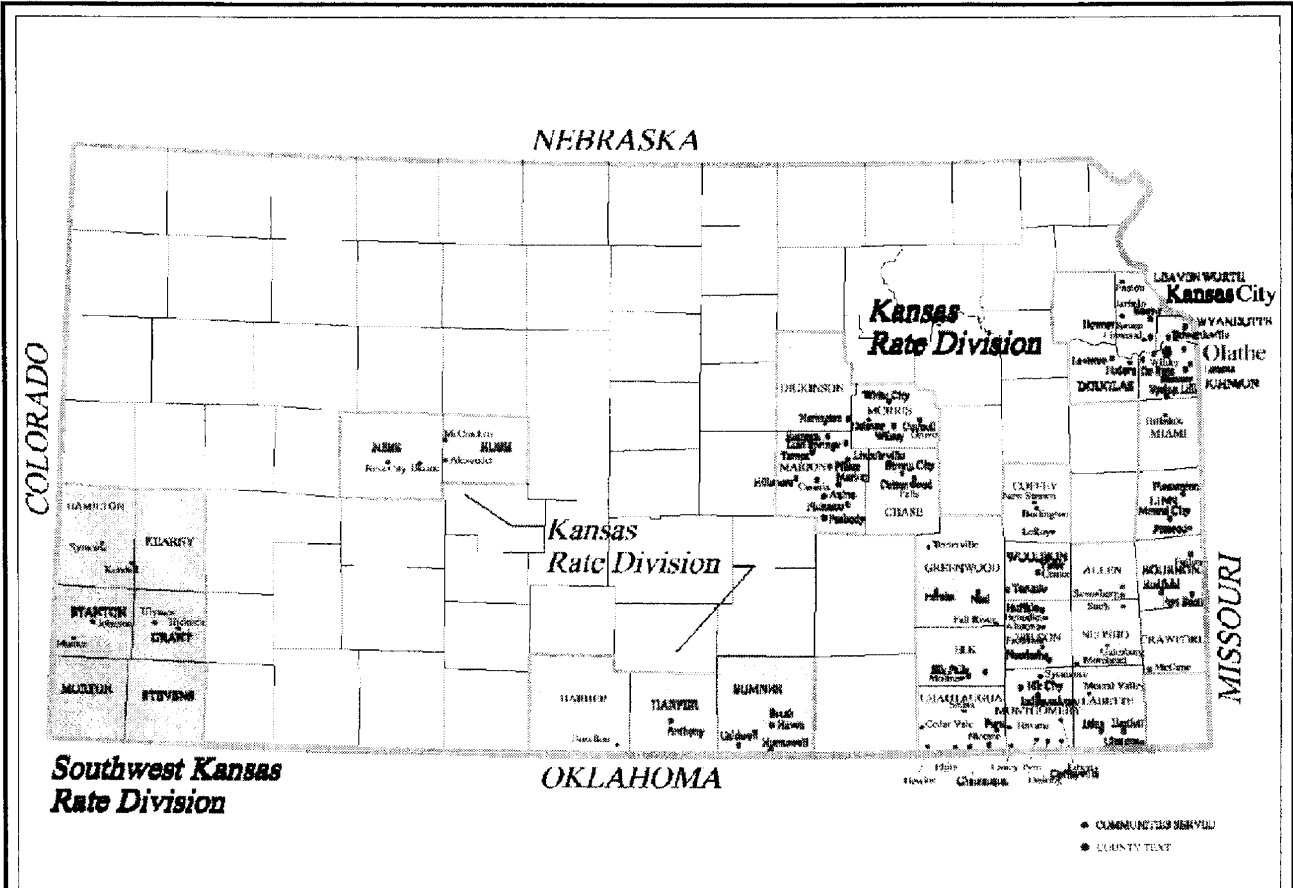
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SCHEDULE VII- AD VALOREM TAX SURCHARGE

Issued: May 17, 2005

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By _____ VP-Rates & Reg Affairs
Signature of Officer Title



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ATMOS ENERGY CORPORATION
KANSAS SERVICE AREAS

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE I: Rules and Regulations

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replaces "Consolidation of Greeley Gas Company
Rules & Regulations – All Divisions
Filed December 20, 1999 through January 2004"

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 105 Sheets

SCHEDULE I - RULES AND REGULATIONS

These Rules and Regulations are part of the Natural Gas Service Agreement between the Company and the Customer. Promulgated in compliance with Chapter 66 of the Kansas Statutes Annotated and lawful orders of The State Corporation Commission of the State of Kansas, they have the force and effect of law. They are subject to change from time to time, and upon filing with The State Corporation Commission of the State of Kansas, becoming effective and binding as a matter of law without any further notice. There is intended to be no inconsistency between these Rules and Regulations and more specific provisions in the Rate Schedules. If there should appear to be any such inconsistency, the more specific provisions in the Rate Schedules shall prevail. Copies of these Rules and Regulations may be reviewed or obtained by any Customer of the Company at the Company's principal place of business or the Atmos Energy web site at <http://www.atmosenergy.com/about/tariffs/>, or at the State Corporation Commission of the State of Kansas where they have been filed of record.

SECTION 1 - DEFINITIONS

In addition to the usual meaning, all words or terms used in these General Terms and Conditions, Schedule of Service Fees, Schedule of Customer Advances for Construction of Mains and Company Service Lines (jointly referred to as the "Company Rules and Regulations") and the Rate Schedules are intended to have the meanings regularly ascribed to them by the natural gas industry. The following terms, unless otherwise indicated therein, shall have the specific meaning given below:

A. COMPANY

Atmos Energy Corporation, with its regional office located at 1301 Pennsylvania Street, Suite 800, Denver, Colorado 80203, (telephone (303-861-8080)), furnishes natural gas service under these Rules and Regulations.

Issued: January 26, 2004

Effective: February 1, 2004

By _____ VP-Rates & Reg Affairs
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE I: Rules and Regulations

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA
(Territory to which schedule is applicable)

Replaces "Consolidation of Greeley Gas Company
Rules & Regulations – All Divisions
Filed December 20, 1999 through January 2004"

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 2 of 105 Sheets

B. CUSTOMER

Any person, partnership, association, firm, public or private corporation, or governmental agency applying for or using natural gas service supplied by the Company.

C. COMMISSION

The State Corporation Commission of the State of Kansas, 1500 Southwest Arrowhead Road, Topeka, Kansas 66604, or any successor of such Commission having jurisdiction over the Company's rates and service policies.

D. NATURAL GAS SERVICE

The sale, delivery, and providing natural gas by the Company to the Customer in accordance with and established by, (a) Company applicable rate schedules, (b) the Company Rules and Regulations in effect and on file with the Commission and, (c) the Commission applicable orders.

E. TRANSPORTATION SERVICE OR TRANSPORTATION

The receipt, transportation, and delivery of natural gas by the Company on behalf of the Customer in accordance with and established by (a) Company applicable rate schedules, (b) the Company Rules and Regulations in effect and on file with the Commission and, (c) the Commission applicable orders.

F. MAIN

The pipeline and its related facilities owned, operated and maintained by the Company, required to transport natural gas to the point of connection with the Company Service Line.

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By _____ VP-Rates & Reg Affairs
Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE I: Rules and Regulations

ATMOS ENERGY CORPORATION
(Name of Issuing Utility)

ENTIRE SERVICE AREA
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Replaces "Consolidation of Greeley Gas Company
Rules & Regulations – All Divisions
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G. COMPANY SERVICE LINE

All pipe, valves and fittings from the point of connection at the Main up to and including the stop-cock on the riser.

H. METER AND/OR REGULATOR ("METER")

The meter and/or regulator used in measuring and regulating natural gas delivered to a Customer at a single point of delivery.

I. METER INSTALLATION AND/OR REGULATOR INSTALLATION ("METER INSTALLATION")

Labor and material used, and expenses incurred in connection with the installation of a Meter.

J. POINT OF DELIVERY

At the meter unless otherwise defined in the Natural Gas Service Agreement.

K. RESIDENTIAL CUSTOMER OR RESIDENTIAL USE

A Customer applying for or using Gas Service at a family dwelling unit.

L. CUSTOMER YARD LINE

The line from Point of Delivery to the Customer's building wall.

M. COMMERCIAL CUSTOMER OR COMMERCIAL USE

Issued: January 26, 2004

Effective: February 1, 2004

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Signature of Officer Title

THE STATE CORPORATION COMMISSION OF KANSAS

SCHEDULE I: Rules and Regulations

ATMOS ENERGY CORPORATION

(Name of Issuing Utility)

ENTIRE SERVICE AREA

(Territory to which schedule is applicable)

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1. A Customer applying for or using Gas Service other than at a family dwelling unit and not for industrial use in an establishment whose main function is of a non-manufacturing and non-mining character, and where the actual major utilization of gas is for purposes other than the process which creates or changes a raw material or unfinished material into another form or product. Such establishment shall include those engaged in wholesale and retail trade, professional services and miscellaneous business services; hotels, motels and other lodging places; clubs; apartment houses; commercial office buildings; warehouses; theaters and auditoriums; water pumping plants; laundries; greenhouses; irrigation pumping installation; public buildings; universities; colleges and schools; hospitals; institutions for the care or detention of persons; airfields; military and naval posts; and other similar establishment. Notwithstanding any of the above, gas used in any establishment where the major utilization is for space heating purposes shall be considered "Commercial Use".

2. For purposes of these rules the distinction between Small and Large Commercial Customers is governed by the use or expected use of less than or greater than 50 Mcf average monthly consumption.

N. INDUSTRIAL CUSTOMER OR INDUSTRIAL USE

A customer applying for or using Gas Service in an establishment wherein the actual utilization of gas is in a process which creates or changes raw or unfinished material into another form or product. Such establishments shall include those engaged in the production of ordinance and accessories, food and kindred products; tobacco products; textile mill products; apparel and other finished products made from fabrics and similar materials; lumber and wood products; furniture and fixtures; paper and allied products; chemicals and allied products; printing, publishing and allied products; petroleum and coal products; rubber products; leather and leather products; stone, clay and glass products; primary metals; fabricated metal products; machinery, electrical machinery, equipment and supplies; transportation equipment; instruments; miscellaneous manufactured products; coal, oil, gas

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electric power and ice; establishments engaged in mining and quarrying; establishments engaged in the overhaul and repair of transportation and other equipment; and other similar establishments. Notwithstanding any of the above, gas used in any establishment where the major utilization is for space heating purposes shall not be considered as "Industrial Use".

O. SHIPPER

A customer applying for or receiving transportation service under one or more of the Company's transportation rate schedules.

SECTION 2 - APPLICATION FOR SERVICE

A. APPLICATION BY CUSTOMER

1. Application for natural gas service shall be made by contacting our Customer Support Center by telephone (1.888.442.1313) or via the internet at our web site at www.atmosenergy.com by Customer to Company and upon acceptance of such application the Company shall as promptly as practicable supply the Customer with Gas Service. The Company may require a separate application for each class of service at the same or at each separate location.

2. Each contract or agreement for Gas Service shall continue in full force and effect during its term or until terminated or discontinued under the terms of the agreement or as otherwise provided elsewhere in these rules and regulations.

B. ADDITIONAL PROVISIONS

1. Natural gas service will be supplied to the Customer under the Company's applicable Rate Schedules, all Rules and Regulations in effect and on file with the Commission, the Commission's applicable General Orders and any special Contract or Agreement with the Customer. The taking of natural gas service by a

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Customer will constitute acceptance of, and an agreement to be bound by, all such provisions.

2. Upon request, the Customer shall furnish Company sufficient information relative to the size and characteristics of the load, the location of the premises to be served, any information needed by the Company to designate the class or classes of Gas Service to be supplied and any other information deemed appropriate by the Company to supplying the requested service.

C. RATES

Rates for Gas Service shall be those as filed by the Company with the Commission. They shall be subject to change as provided by law. Copies of the Rate Schedules currently in effect will be supplied at the customer's request by calling 1.888.442.1313, or obtained from the Atmos Energy web site at <http://www.atmosenergy.com/about/tariffs/>, or can be reviewed at the Commission where they have been filed of record.

D. TEMPORARY SERVICE

1. Additional Charge

Temporary service shall be supplied in accordance with the applicable Rate Schedule for the type of Service to be supplied, except that there shall be additional charges paid in advance before Service is established in accordance with a. and b. below:

a. An amount equal to the Company's estimated cost in labor, vehicle, overhead and non-salvageable material for both installation and removal of the temporary service, but in no event less than the Temporary Service Fee as filed in the Schedule of Service Fees, plus;

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b. A security deposit or deposits, if required and in accordance with these Rules and Regulations.

2. Refund to Customer

Upon removal of the temporary service, all charges in excess of the Temporary Service Fee or the actual cost of providing facilities to supply the Service, whichever is the greater, shall be refunded to the Customer after all bills for Gas Service have been paid.

3. Meter and Service Line Facilities

The cost of constructing the Company Service Line and other necessary appurtenances may be paid to the Company by the Customer in advance of construction pursuant to Section III and may be non-refundable, except as otherwise provided in Schedule I, Section 7.

E. CHANGE IN OCCUPANCY

When a change in occupancy is to take place on any premises supplied with Natural Gas Service by the Company, the outgoing Customer shall give written notice at the Company's office not less than two (2) days prior to the date of change (Saturday, Sunday and Legal Holidays not included). If the Company permits an oral notification to connect or disconnect, a record or log thereof is made including a unique number, the name of the customer and the name or employee number of the Company employee accepting such notification. The record or log shall be retained for not less than four months. The outgoing Customer will be held responsible for payment of all Natural Gas Service recorded by the Meter until the requested time of termination. If no such notice is given, the outgoing Customer will be held responsible for Natural Gas Service recording during the time in which the account continues to

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be in the Customer's name as shown by the records of the Company. The Customer shall not by such notice be relieved of any obligations already accrued by the taking of Gas Service.

F. RE-SELLING OR REDISTRIBUTING OF SERVICE

The Natural Gas Service provided is for the sole use of the Customer and the Customer shall not sell, share, or re-deliver Natural Gas Service to any person, except where specifically provided by applicable Rate Schedule or special contract. Any infraction of this rule shall be sufficient cause for immediate discontinuance of service, as provided in Schedule I, Section 5 herein.

G. PARTIAL SERVICE

Any Customer applying for or receiving Gas Service and which also obtains a portion of the Customer's natural gas requirements from a source other than the Company, including natural gas produced by the Customer, shall at its own expense install and maintain at the Point of Delivery in a manner acceptable to the Company, adequate valves, switches, and other equipment to assure the Gas Service provided by the Company will not occur simultaneously with delivery of natural gas to Customer from any such other source and that the natural gas delivered by the Company will not be commingled with the natural gas received from the other source.

SECTION 3 - CREDIT AND SECURITY DEPOSIT REGULATIONS

A. ESTABLISHMENT AND MAINTENANCE OF CREDIT

1. Credit Information

The Customer may be required to provide credit information to the Company

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before Service is made available. The credit information will be requested and provided on a credit information form. The Company may request positive identification (defined as photo with name) from residential customers. If positive identification is not immediately available, a customer providing a full deposit should have at least two (2) months to secure positive identification and up to two (2) additional months if payments are kept current. A commensurate equal period shall be allowed for less than full deposit.

2. Security Deposit Required

The Company may at the time of application for Service require a security deposit to guarantee payment of bills for Natural Gas Service rendered if:

- a. The Company establishes that the Customer has an unsatisfactory credit rating or has an insufficient prior credit history upon which a credit rating may be based.
- b. The Customer has outstanding, with any utility, an undisputed and unpaid service account which accrued within the last five (5) years, if the service agreement was signed, or three (3) years if service was provided under an oral agreement.
- c. The Customer has interfered with or diverted or used in an unauthorized manner (meter bypass) the service of any utility within the last (5) years.

The Company may at any time after application of service, upon five (5) days written notice, require a deposit to guarantee payments of bills for utility service rendered if:

- a. The Customer has outstanding, with any utility, an undisputed and unpaid service account which accrued within the last five (5) years, if the service agreement was signed, or three (3) years if service was provided under an oral agreement.
- b. The Customer has interfered with or diverted or used in an unauthorized manner (meter bypass) the service of any utility within the last (5) years.
- c. The Customer fails to pay an undisputed bill before the delinquency date for three (3) consecutive billing periods, and at least one (1) of those three (3) bills is sixty (60) or more days in arrears.

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No deposit shall be required because of a Customer's race, sex, creed, national origin, marital status, age, number of dependents, source of income or geographical area of residence.

3. Guaranty or Surety Bond

a. In lieu of the cash security deposit, the Company shall accept the written guarantee of any of its residential customers with no deposit on file or may accept the written guarantee of a responsible party as surety for the Customer's Gas Service account. The Company shall not hold the guarantor liable for sums in excess of the maximum amount of the required cash deposit or for attorney or collection fees. The guarantor shall be released upon payment by a Residential Customer of all undisputed proper charges for Gas Service during the period of twelve (12) consecutive months during which no less than nine (9) payments have been non-delinquent and no undisputed utility bill has been more than thirty (30) days delinquent or upon termination of Gas Service, payment of utility bills and return of the Company's Meter and other facilities used to service the Customer being returned in an undamaged condition.

b. In the event the guarantor becomes liable to the Company as surety for the account of another, and is a Customer of the Company, the guarantor may pay the guaranteed amount by equal monthly installments over the same number of months that would have been allowed for payment of the original deposit.

B. CALCULATION AND PAYMENT OF SECURITY DEPOSIT OR SURETY BOND

1. For Residential and Small Commercial Customers, the amount of the

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cash security deposit, surety bond, letter of credit or guarantee required shall not exceed the amount of that customer's projected average of two (2) months' bills. The Customer shall be informed of and the Company shall permit payment of any required Residential or Small Commercial Customer's deposit in equal installments over a period of at least four (4) months or six (6) months in cases where the deposit is increased due to a documented meter bypass.

2. For Large Commercial Customers and Industrial Customers, the cash deposit, surety bond, letter of credit or guarantee shall not exceed the amount of that customer's projected largest two (2) months' bills. The security deposit of Commercial and Industrial Customers shall be payable in full upon notice as provided in Schedule I, Section 3, A. 2.

3. If a customer has been documented to be diverting service (meter bypass), an additional deposit based on one (1) month's use may be assessed.

4. For establishing security deposits and projecting monthly bills, the Company will consider the length of time the Customer can reasonably be expected to take service, past consumption patterns, end use of Service and consumption patterns of similar Customers. The amount of the security deposit may be adjusted if the character or volume of the Customer's Service should change.

5. Security deposit shall be non-transferable from one Customer to another; however, upon termination of the Customer's service at the service address the Company may transfer the security deposit to the Customer's new active account. Disconnection for non-payment of the security deposit shall be governed by Schedule I, Section 5, A. 1. of these Rules and Regulations.

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C. SECURITY DEPOSIT RECEIPTS

1. The Company shall maintain a record of all security deposits received from Customers showing the name of each Customer, the address of the premises for which the security deposit is maintained, the date and the amount of the deposit, the date and amount of interest paid.

2. When the Company accepts a security deposit, a non-assignable receipt will be issued to the Customer containing the following minimum information:

- a. Name of Customer.
- b. Place of deposit.
- c. Date of deposit.
- d. Amount of deposit.
- e. Company name and address, signature and title of the Company employee receiving the deposit.
- f. Current annual interest rate earned on the deposit.
- g. Statement of the terms and conditions governing use, retention and return of deposits, to include a statement that deposits collected from Residential Customers shall be either credited, with simple interest, to their bills or, if requested, refunded, after the Customer has paid nine (9) of the last twelve (12) bills on time and no undisputed bill was unpaid after thirty (30) days beyond due date. Deposits collected from Commercial Customers of under \$5,000 shall be returned after 36 months of on-time payment. The

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payments need not be consecutive. Non-residential deposits of \$5,000 or more shall be retained until termination of service. However, in lieu of a receipt, the Company may indicate on the Customer's bill the amount of any security deposit retained by the Company, provided that the information required by paragraphs c., e. and f. of this Section is otherwise individually given in writing to the Customer. In all cases, a receipt shall be given the Customer upon request.

D. REFUND OF SECURITY DEPOSIT

1. Upon termination of service, if the security deposit is not to be transferred, the Customer's deposit including simple interest at a rate not less than that provided by K.S.A. 12-822 and amendments thereto and as established by the Commission will be refunded less any unpaid service bills; provided that Customer has paid all bills due the Company; and has allowed the Company to remove its meters and equipment in an undamaged condition.

2. Security deposits received from Residential Customers who make payments of undisputed bills for Natural Gas Service for a period of twelve (12) consecutive months, no more than three (3) of which have been non-delinquent and none of which are more than thirty (30) days delinquent, will be refunded or credited to the Customers' bills with simple interest at a rate not less than that provided by K.S.A. 12-822 as amendments thereto and as established by the Commission. Deposits received from Commercial Customers of less than \$5,000 shall be credited to the Customer or refunded after thirty-six (36) months of on time payments. Payments need not be consecutive. The Company is not required to refund or credit security deposits of Commercial or Industrial Customers of \$5,000, or more. A deposit need not be returned until all undisputed amounts are paid.

E. SECURITY DEPOSIT NOT A WAIVER

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The fact a security deposit or guarantee has been made shall in no way relieve the Customer from complying with the Company's Rules and Regulations pertaining to payment of bills, nor shall it constitute a waiver or modification of the regular practices of the Company providing for disconnection of service for non-payment of sums due the Company for service rendered.

F. ANNUAL CREDITING OF INTEREST

Accrued interest on security deposits shall be credited to the Customer's bill or refunded at least once a year.

SECTION 4 - BILLING AND PAYMENTA. PAYMENT OF BILLS

All bills for Gas Service are due and payable upon receipt. Normally bills will be sent by mail; however, the non-receipt of a bill by a Customer shall not release or diminish the obligation of the Customer with respect to the full payment thereof, including penalties and interest, if any.

B. CONTENTS OF BILL

1. The Company will normally bill each Customer each billing period in accordance with its applicable Rate Schedules. Billings may be issued on a monthly, self-billing, turn-around, or other basis. Each Service bill issued to a Customer will show:

- a. the beginning and ending meter registration for the reading period, except that an estimated billing shall disclose that it is based on estimated usage;

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- b. the date of the meter reading and the date of the bill;
 - c. the final date on which a payment can be received before a delinquency charge is imposed;
 - d. the actual or estimated usage during the billing period;
 - e. the amount due for prompt payment and the amount due after delinquency in payment;
 - f. The purchase gas cost adjustment in cents per one-hundred cubic feet (¢ Ccf) or, in cents per one-thousand cubic feet (¢ Mcf) and the total amount of the adjustment due;
 - g. the amount of additional charges due for past due accounts, security deposits, collection, connection or disconnection charges, installment payments, and other utility charges authorized by the Commission;
 - h. the total amount due for the current billing period;
 - i. the amount due for franchise fees and sales taxes and research and development surcharges;
 - j. the telephone number of the Company, where a Customer may report a disputed bill, make an inquiry concerning the bill, delinquency or termination of service or otherwise express a concern.
2. The Company may include on the bill for Gas Services other charges for special services designated clearly and separately. If the Customer makes a partial payment for the total bill, the Company shall credit payment: a) first to the balance

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outstanding for Gas Service beginning with the oldest Gas Service debt; b) then to additional charges; and, c) then to special charges.

3. If the Customer is paying under the Levelized Budget Billing Plan or the Modified Levelized Budget Billing Plan, each bill shall also clearly disclose the overage or underage of the amounts paid to date as compared to the cumulative actual usage, in dollars, to date.

4. If the Customer is paying down an arrearage under the Cold Weather Rule or other payment plan, those monthly amounts shall be printed on the bill and clearly labeled.

5. The Customer's bill shall show any adjustment necessary to previous billings that were based on estimated usage or Customer meter readings after actual usage has been determined from a subsequent meter reading by the Company. The adjustment will be calculated for a period between the last valid meter reading and the most recent meter reading by the Company. If the adjustment shows a net balance due the Company, the Customer shall be given the opportunity, if requested, to pay the additional charges in equal installments over a period of time equal to the adjusted billing period. If a net balance is due the Customer, the Customer shall be given either a credit on subsequent bills or a refund, if the overpayment exceeds ten dollars (\$10) and a refund is requested.

C. METER READING PERIODS

Unless otherwise provided in the Rate Schedules, meters shall be read in a range of no less than 26 days and no more than 36 days for monthly billing. The Company may vary its meter reads from this period to take into account the effects of connections, disconnections, and for customers directly affected by rerouting.

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D. CUSTOMER METER READINGS

1. The Company may request Customers to read their meters at intervals approximating the billing period. Requests for reading by the Customer will be on printed forms provided by the Company which contain instructions as to the method of reading.

2. Meter reading by the Customer, although used for billing purposes, shall not be considered final. Such Customer meters will be read at least at three (3) month intervals by the Company and adjustments, if any, shall be made in accordance with these Rules and Regulations.

E. METER READING FEE

In the event the Customer does not furnish a required Meter reading for two (2) consecutive billing periods, the Company may read the Meter and charge the Customer a Meter Reading Fee as filed in the Schedule of Service fees.

F. ESTIMATED USAGE

1. The Company may render a bill, other than a final bill when Service is disconnected, based on estimated usage pursuant to Company's estimating procedures approved by the Commission if the bill is rendered:

a. to a seasonal Customer, providing an appropriate Rate Schedule is on file with the Commission and an actual reading is obtained before each change in the seasonal cycle;

b. when extreme weather conditions, emergency work stoppages, or other circumstances beyond the Company's control prevent actual meter

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readings;

c. when the Company is unable to reasonably obtain access to the Customer's premises for the purpose of reading the Meter and efforts to obtain a Customer reading of the Meter, such as mailing or leaving pre-addressed forms upon which the Customer may note the readings, are unavailing; or

d. when the Customer does not furnish a timely Meter reading as requested by the Company.

2. The Company may render a bill based on estimated usage as a Customer's tentative final bill pursuant to Company's estimating procedures when:

a. the Customer so requests and any necessary adjustments are made to the bill upon a subsequent actual Meter reading by the Company;

b. an actual Meter reading would not show actual Customer usage but is used in estimating usage, or

c. an actual Meter reading cannot be taken because of a broken Meter or other equipment failure.

3. The Company may render a bill based on estimated usage when the Customer is paying under the Budget Billing Plan where payments are based upon an estimated or projected average usage.

4. Actual meter readings must be made for Customers using the Budget Billing Plan, except as otherwise provided by Schedule I, Section 4, F. 1.

5. The Company will not render a bill based on estimated usage for more than three (3) consecutive billing periods. Prior to rendering an estimated bill, the

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Company may request the Customer to provide a meter reading upon pre-addressed forms or a window card.

6. When the Company renders an estimated bill in accordance with this Section it will:

- a. maintain accurate records of the reasons therefore and efforts made to secure an actual reading;
- b. clearly disclose on the bill that it is based on estimated usage; and
- c. make any appropriate billing adjustment upon subsequent reading of the Meter.

7. All adjusted bills and bills covering more than a one-month period shall be based on increasing the length of the rate blocks according to a number of months involved; e.g., the rate blocks will be doubled for a two month reading, tripled for a three month reading, etc. Adjustments will not be pro-rated for less than a one month period. Adjusted bills that were based on the Customer's readings or the Company's estimate will show any credit due the Customer for over paid amounts or shall show any balance due and payable.

8. Purchase gas cost adjustments covering more than a one month period shall be based on the most recent adjustment clause calculation filed with the Commission.

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