

August 4, 2025

Kansas Corporation Commission
1500 SW Arrowhead Rd.
Topeka, Kansas 66604-4027

RE: Docket No. 12-WSEE-278-CPL

To Whom It May Concern:

Please find attached the second quarter 2025 compliance filing as required by
Commission Order in Docket No. 11-WSEE-377-PRE.

This filing contains a confidential version and a public version.

If further information is required, please contact me.

Sincerely,

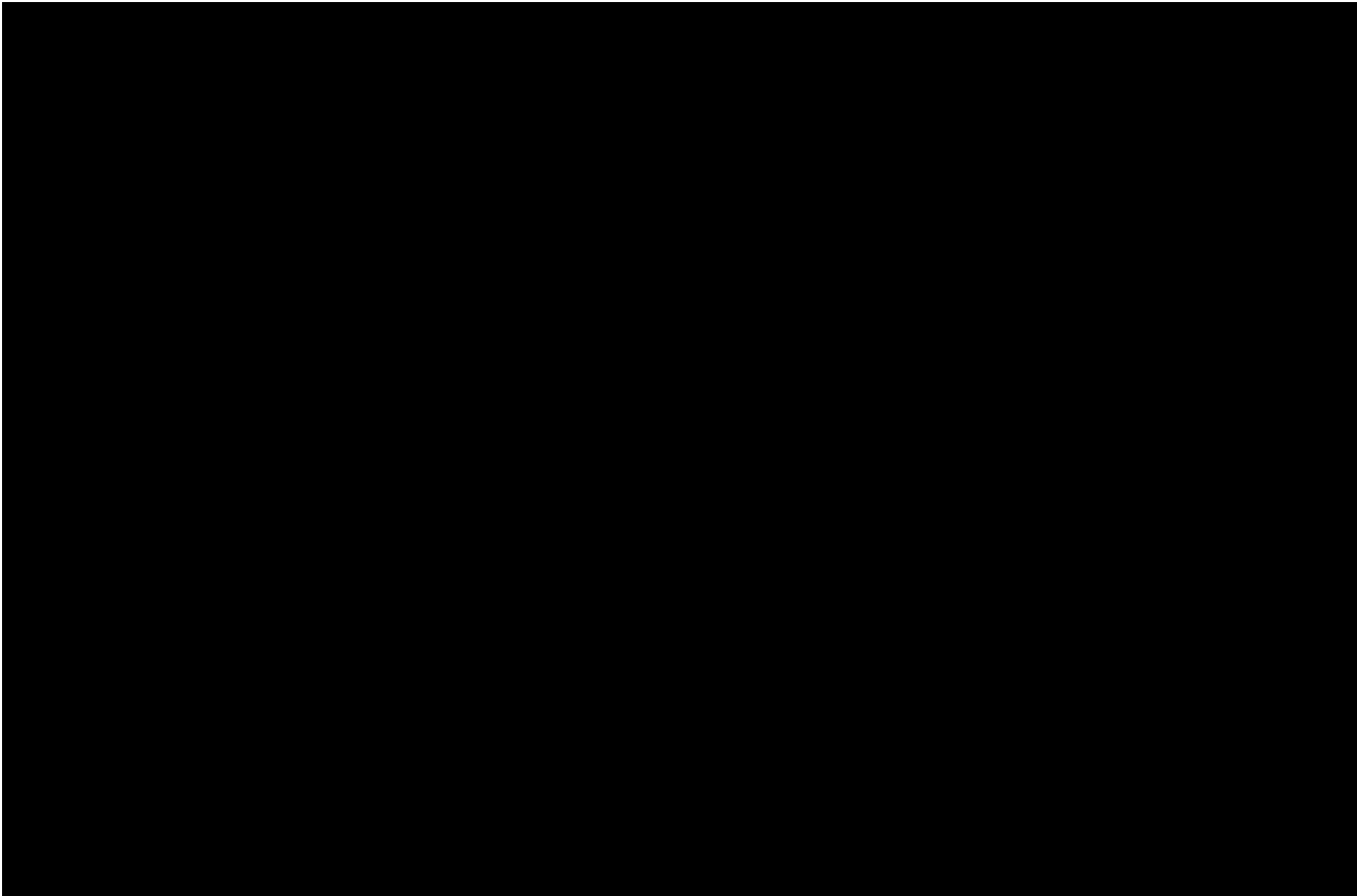
Jim Ferneau

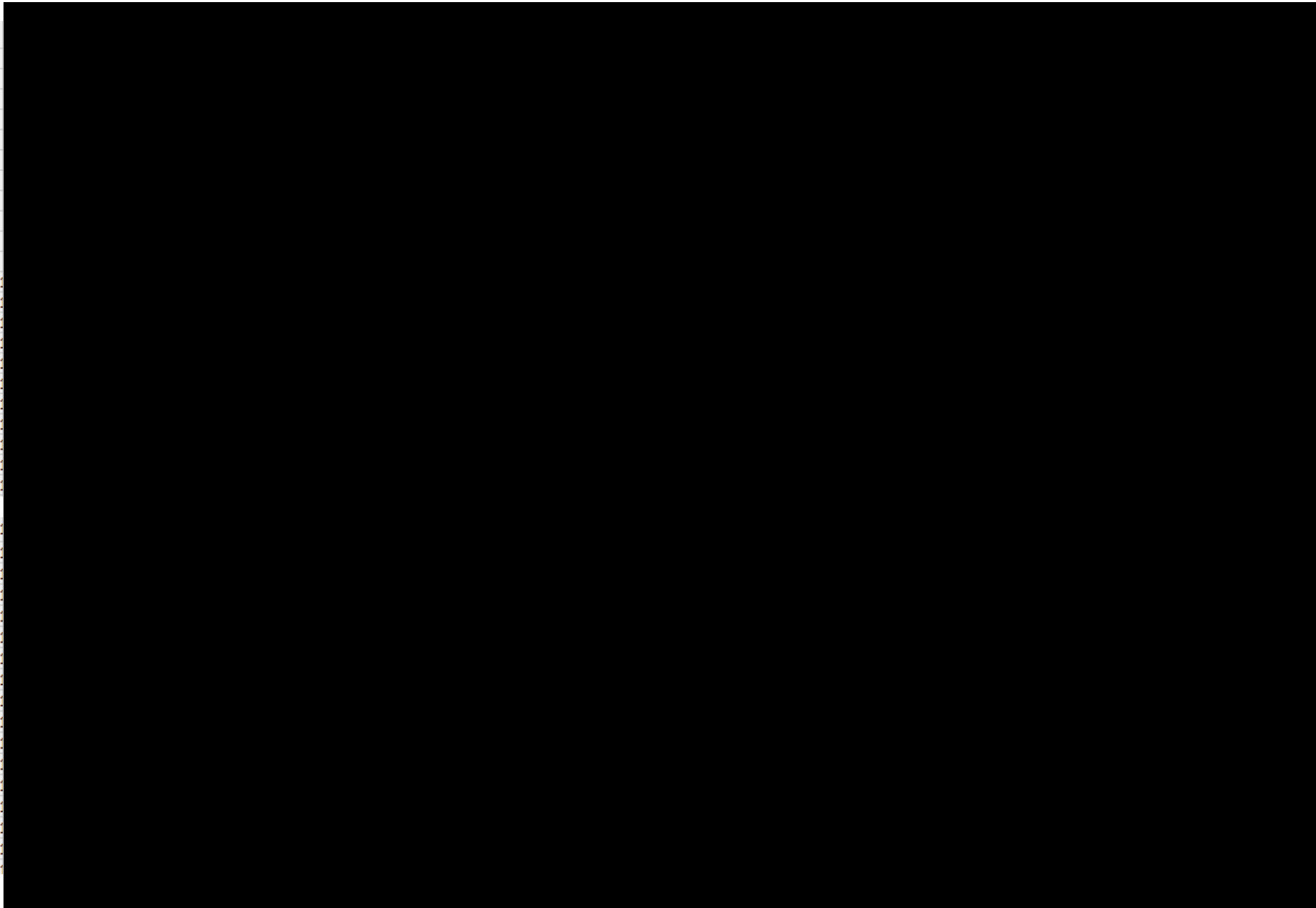
Jim Ferneau
Manager, Regulatory Affairs

Enc.

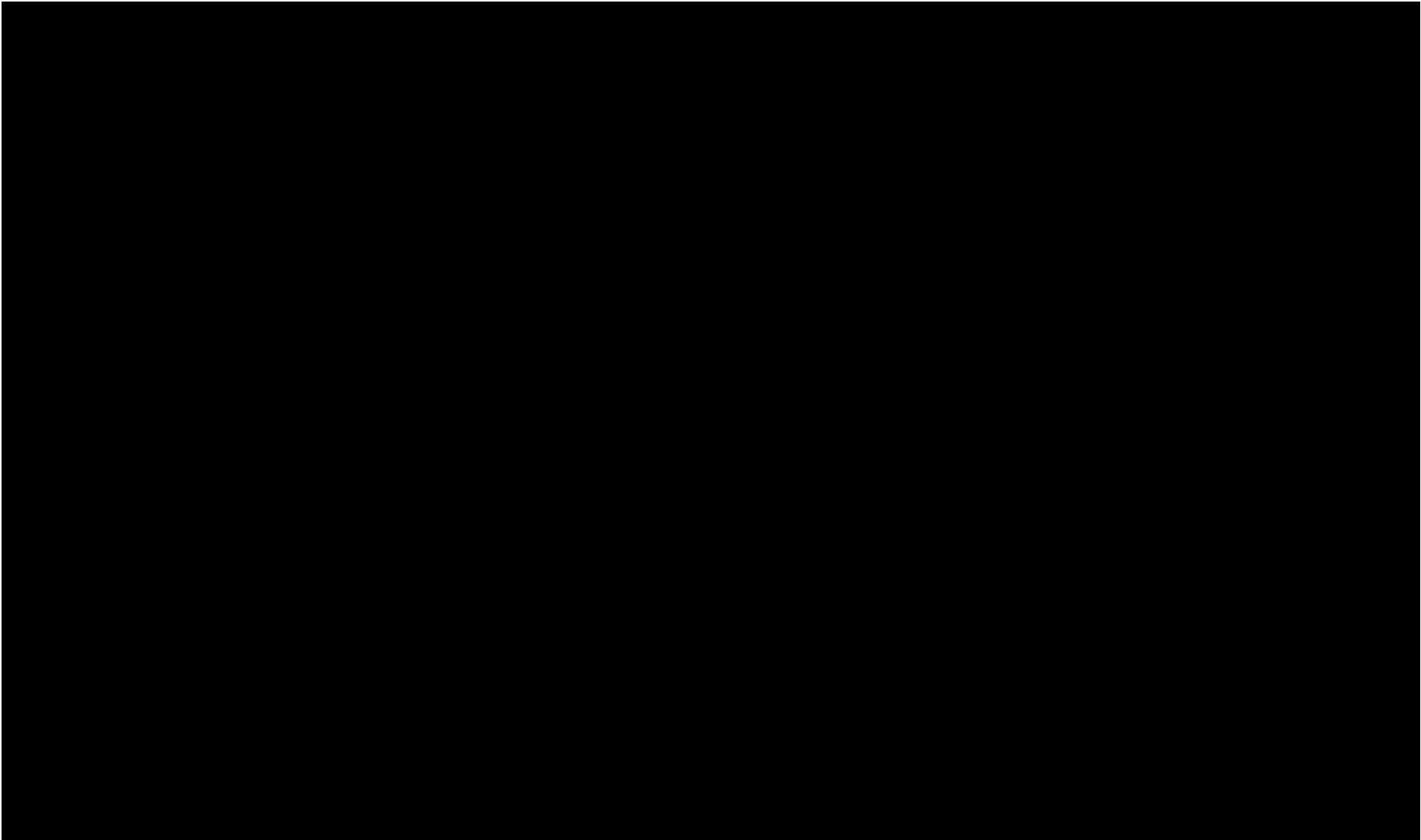
Cc: Brad Lutz

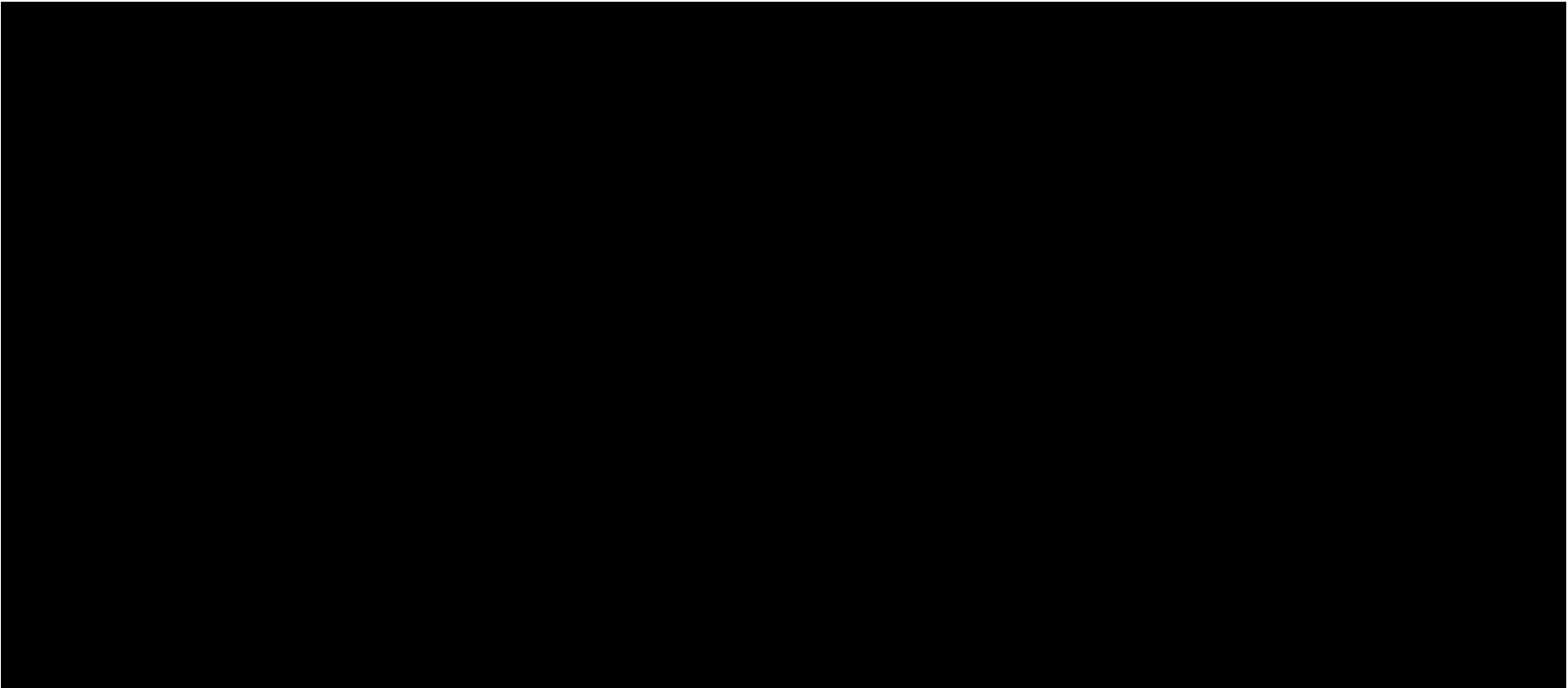
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NERC GADS Wind Turbine Terms, Definitions and Formulas

Resource Net Capacity Factor (RNCF)
% of actual plant generation

$$RNCF = \frac{NAG}{(PDTH \times TNMC)}$$

Resource Equivalent Availability Factor (REAF)
% of period plant was available

$$REAF = \frac{[PDTH - (FTH + MTH + PTH + RUTH)]}{PDTH}$$

Equipment Equivalent Availability Factor (EEAF)
% of period WTG equipment was available

$$EEAF = \frac{(CTH + RSTH + RUTH)}{PDTH}$$

NAG - Net Actual Generation

Net generation (MWh) recorded at the revenue meter.

PDTH - Period Turbine-Hours

of hours that turbines within the sub-group are in the active state.

Active state is when the group is first declared commercially active.

TNMC - Turbine Net Maximum Capacity

Average Net Maximum Capacity of each turbine in the sub-group. It is calculated by dividing the NMC of the sub-group by # of turbines in sub-group.

RUTH - Resource Unavailable Turbine-Hours

of hours that turbines within the sub-group are not producing electricity due to the wind being too low/high or reasons outside manufacturing operating specs.

FTH - Forced Turbine-Hours

Sum of all hours that turbines within sub-group off-line due to forced events.

MTH - Maintenance Turbine-Hours

Sum of all hours that turbines within sub-group off-line due to maintenance events.

PTH - Planned Turbine-Hours

Sum of all hours that turbines within sub-group off-line due to planned events.

CTH - Contact Turbine-Hours

of hours that turbines within sub-group are synchronized to the system. It is the turbine-hours that contactors are closed and generation is provided to the grid.

RSTH - Reserve Shutdown Turbine-Hours

Sum of all hours that turbines within sub-group are available to system at a reduced capacity for economic reasons.

Source: NERC GADS Wind Turbine Generation Data Reporting Instructions

<http://www.nerc.com/page.php?cid=4%7C43%7C45>