



June 20, 2024

Kansas Corporation Commission  
1500 SW Arrowhead Rd.  
Topeka, Kansas 66604-4024

**Re: Submittal of ECA Factors for July, August and September 2024  
Docket No. 08-KCPE-677-CPL**

To Whom it Concerns:

Pursuant to Evergy Metro, Inc. ("Company"), tariff Schedule ECA, please find the Energy Cost Adjustment (ECA) factors for July, August and September 2024. These factors will be effective starting July 1, 2024.

Included in this submittal are:

- The Public version showing the ECA factors for July, August and September 2024;
- The Confidential version showing the ECA factor detail for 2024, summary of quarterly values and workpapers with monthly values.

Please note that in addition to the Confidential version of the submittal, all of the workpapers are marked "Confidential" pursuant to K.S.A. 66-1220a as they contain confidential information related to Evergy's projected fuel supply and off-system sales. The disclosure of which could affect Evergy's stock prices, facilitate insider trading violations of SEC rules and/or disadvantage the Company in its contract negotiations.

Please feel free to email me at [lisa.starkebaum@evergy.com](mailto:lisa.starkebaum@evergy.com) with any questions concerning this filing.

Respectfully,

A handwritten signature in blue ink that reads "Lisa A. Starkebaum".

Lisa A. Starkebaum  
Manager, Regulatory Affairs  
Enclosures

EVERGY KANSAS METRO  
ENERGY COST ADJUSTMENT (SCHEDULE ECA)  
Submittal date: June 20, 2024

ENERGY COST ADJUSTMENT		Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Projected Jun-24	Projected Jul-24	Projected Aug-24	Projected Sep-24	Projected Oct-24	Projected Nov-24	Projected Dec-24	Projected 2024 Total
<b>Projected Costs</b>														
1. Projected cost nuclear and fossil fuel	F <sub>P</sub>													
Account 501    Coal														
Account 518    Nuclear														
Account 547    Gas / Oil														
2. Projected cost purchased power	P <sub>P</sub>													
3. Projected cost emission allowances	E <sub>P</sub>													
4. Projected transmission cost	T <sub>P</sub>													
5. Projected Revenue	OSSR <sub>P</sub>													
<b>6. Total (Lines 1+2+3+4-5)</b>														
7. Projected kWhs to be delivered to all	S <sub>P</sub>													
8. Projected Fuel Cost Component of the ECA <b>(\$/kWh)</b> (Line 6 / Line 7)														
9. True-up Value from previous ECA year (Actual Cost Adjustment (ACA)) Over (Under) Collected	TRUE <sub>A</sub>													\$ (6,777,664)
10. Projected True-up kWhs from ACA	S <sub>TRUE</sub>													6,463,248,920
11. True-up Component of the ECA <b>(\$/kWh)</b>														
11a. True Up Factor for 4/2023 - 3/2024		\$ (0.00415)	\$ (0.00415)	\$ (0.00415)										
11b. True Up Factor for 4/2024 - 3/2025					\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	\$ 0.00105	
11b. (-Line 9 / Line 10)														
<b>12. Projected ENERGY COST ADJUSTMENT (\$/kWh)</b> (Lines 8+11)								\$ 0.02206	\$ 0.02193	\$ 0.02127				