2018-02-06 13:03:57
 Kansas Corporation Commission /s/ Lynn M. Retz Design Approval

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form U-1 November 2011 Form must be Typed Form must be Signed All blanks must be Filled

APPLICATION FOR INJECTION WE	ELL
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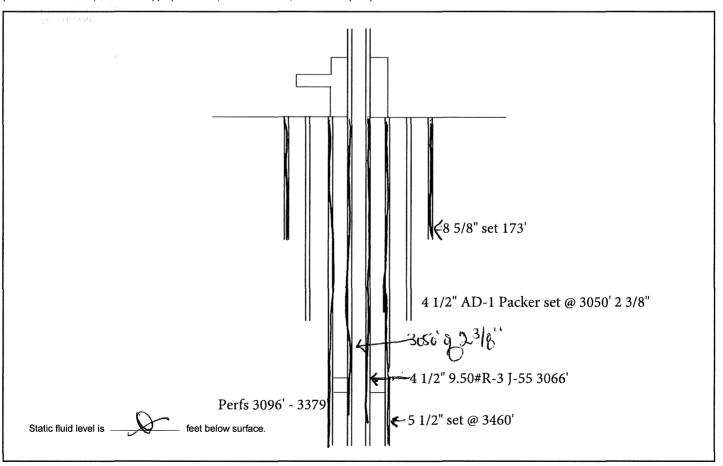
18-CONS-3306-CUIC				
Disposal		Permit Number:	NEW-E-32,606	_4-JR
Enhanced Recovery: Repressuring		API Number:15	-009-00427-00-00	
✓ Waterflood		Well Location	r	
Tertiary		<u>E2</u> - <u>E2</u> - <u>E2</u> Sec. <u>10</u>	Twp. 17S. R. 14E]w
Laurence -	2018		_feet from N / 🖌 S Line of Sec	
	0458 F-xp. 08/30/18		feet from 🖌 E / 🗌 W Line of Sec	ction
B.IM Company	Ap: 045478	GPS Location: Lat:(e.g. xx.xxxxx)	, Long:	
PO Box 256		Datum: NAD27 NAD83	wgs84 le Sec.10 Twp.17S R.14W	
Address: Claflin, KS 67525		Lease Description:		
, , , , , , , , , , , , , , , , , , , ,		Lease Name: Riedl	Well Number: 1	
CC:Les/i BA	Rer		rkin	
			arton	
Contact Person: Brian Miller		Deepest Usable Water		
Phone:620-588-3910)	Formation:	Lansing-Kansas City	
Email:NA		Depth to Bottom of Formation:	Received KANSAS CORPORATION COM	
Surface Elevation: 1972 feet Wel Datum of top of injection formation:	top / bottom 3096 /3379	perf / open hole		eet
	/	at	to fo	eet
List of Wells/Facilities Supplying Produ (attach additional sheets if necessary)	ced Saltwater or Other Fluids	Approved by the Conservation D	ivision:	
Lease Operator	Lease/Facility Name	Lease/Facility Description	Well ID & Spot Location	
1. RJM Company	Riedl Lease	Sec.10 Twp.17 R.14W		
2				
3				
Producing Formation	Strata Depth	Total Dissolved	Solids (if available)	
Lansing-Kansas City	to feet		. , , , , , , , , , , , , , , , , , , ,	na/l
2			ſ	-
3			n	-
Maximum Requested Liquid Injection Rate:	to feet		(1	ngu
Maximum Requested Gas Injection Rate:	0037 day, 01	Gas:		
Maximum Requested Injection Pressure:	3017 day. Type of 0			
	PV3		(NOCKWIU-	~1

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 = 200.00 equined

Well Completion

1	Conductor	Surface	Intermediate	Production	Tubing
Size		8 5/8	5 1/2	4 1/2	2 3/8
Setting Depth		173	3460	3066	3050
Amount of Cement		125	125	200	
Top of Cement		0	0	0	
Bottom of Cement		173	3460	3066	
Alternate II cementina. con	npiete the following:				
rforations / D.V. Tool at	NA		NA feet with _		
rforations / D.V. Tool at _				NA 2 3/8	
bing: Type	NA		Grade		}
erforations / D.V. Tool at bing: Type icker: Type	NA 4 1/2 AD	Duoline 1	Grade	2 3/8 3050	}

(To sketch installation, darken the appropriate lines, indicate cement, and show depths.)



Well Inventory According to the KCC RJM Company

 Q1
 Feet N-S
 N-S
 Feet E-W
 E-W
 Well Type
 Well Status
 Oil Lease (Gas Lease ၊ Latitude
 Longitude
 Datum

 NE
 1980 N
 330 E
 Oil
 PR
 PR
 8 8 Q4 E2 E2 iz ≥ Rge 14 17 17 Sec 10 Year Drillƙ Year Assı Depth County 2017 3550 Barton API Number 15-009-26190-0000 Well 4 Lease Name RIEDL

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KANGAG CORPORTION COMMISSION BIOS I & DAR CONSERVATION DIVISION SAUGHTA. KS

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Offset Operators,	Unleased Mineral	Owners and	Landowners acreage
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(Attach additional sheets if necessary)

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See attached	Name:	Legal Description of Leasehold:
Amy Burnett Notary Public	See attached	
Amy Burnett Notary Public		
Amy Burnett Notary Public		
Amy Burnett Notary Public		
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Amy Burnett Notary Public		
Amy Burnett Notary Public		
Amy Burnett Notary Public		
Amy Burnett Notary Public	I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief
Subscribed and sworn before methins 29 day of January , 2018 Army Burnett Notary Public Notary Public Notary Public		
Subscribed and sworn before methins 29 day of January , 2018 Army Burnett Notary Public Notary Public Notary Public		STALLY DALLY,
Amy Burnett Notary Public Notary Public		Applicant or Duly Authorized Agent
Amy Burnett Notary Public Notary Public	Subscribed and s	Swarn before me that 19 day of January 2018
Notary Public Notary Public LAN 0 4 0040		
Swithin the Notary Public Notary Public	Amy Burnett	Home Eurnette Kansas corporation commission
		Notary Public
State of Nalisas My Commission Evolution	State of Kansas	
My Appt. Exp: 11-3-14 Wig Commission Expires. Conservation Division Wichita, Ks	My Appt. Exp: <u>11-3-16</u>	CONSERVATION DIVISION

Instructions:

- 1. Fully complete application, including page 4 (*plat map*) showing subject well and all known oil, gas and input wells, including wells being drilled, inactive wells, or dry holes, within one-half mile. Show lease names and operators or unleased mineral rights owners of all lands within one-half mile. Show well numbers and elevations of producing formation tops.
- 2. Attach some type of log (drillers log, electric log, etc.).
- 3. Attach some type of verification of cementing for surface casing, longstring, D.V. tool, perforations, etc. (Cement ticket and job log, bond log, etc.)
- 4. Attach Affidavit of Notice.
- 5. Fill in schematic drawing of subsurface facilities including: size, setting depth, amount of cement, measured or calculated tops of cement for each of surface, intermediate *(if any)* and production casing; size and setting depth of tubing and packer; geological zone of injection showing top and bottom of injection interval.
- 6. The original and one copy of the application and all attachments shall be mailed to the State Corporation Commission, Conservation Division.
- 7. Deliver or mail one (1) copy of the application to the landowner on whose land the injection well is located and to each operator or lessee of record and each unleased mineral rights owner within one-half mile of the applicant well.
- 8. Approval of this application, if granted, is valid only as long as there are no substantial changes in operation set forth in the application. A substantial change requires the approval of a new application. *No injection well may be used without prior written authorization.*
- 9. All application fees must accompany the application.

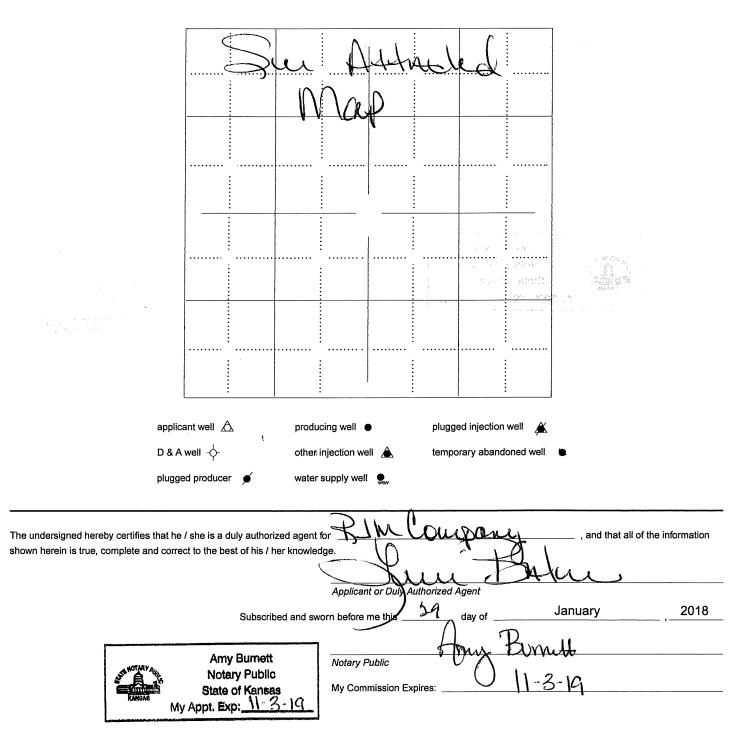
Page Four

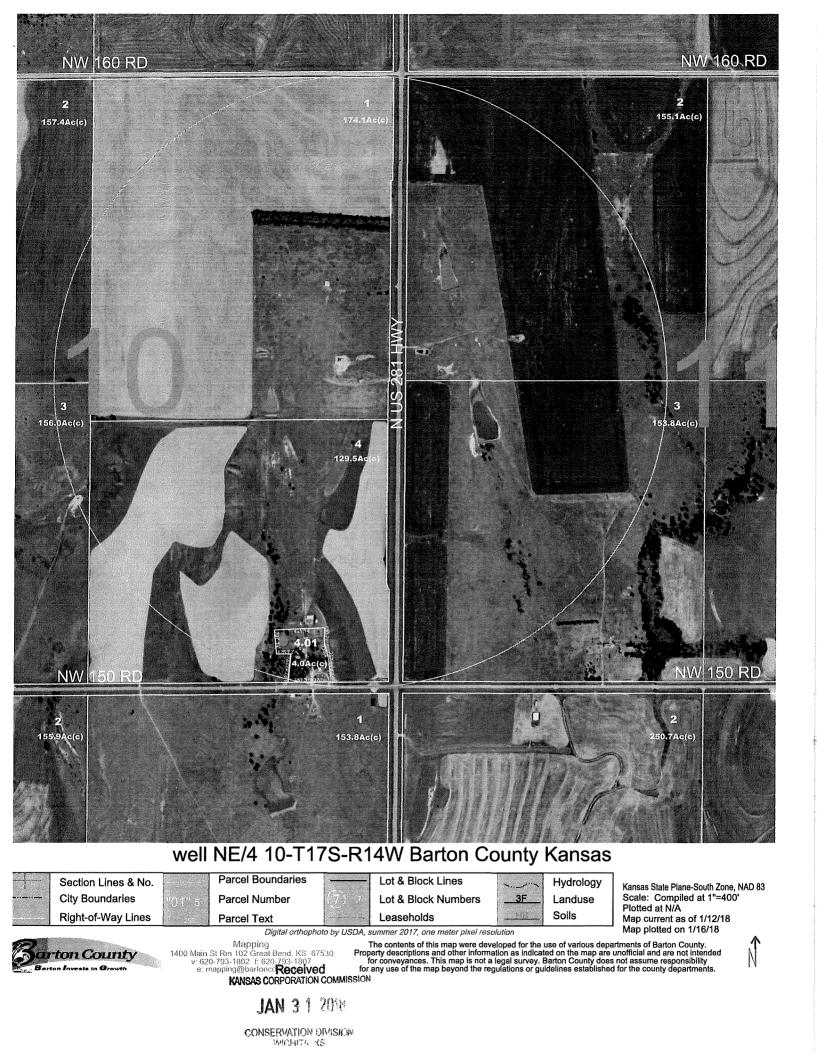
Plat and Certificate of Injection Well Location and Surrounding Acreages

Operator:	RJM Company	Location of Well:	E2/4 of the Sec.10 Twp.17S R.14W
Lease:	Riedl	2640	feet from N / 🖌 S Line of Section
Well Number:	Riedl #1	330	feet from 🖌 E / 🗌 W Line of Section
County:	Barton		Twp S. R East ✔ West

Plat

Show the following information: applicant injection well, all producing wells, inactive wells, plugged wells, and other wells within a one-half mile radius, all lease boundaries, lease operators, unleased mineral rights owners, well numbers, and producing wells producing formation tops.





Riedl Lease

	rest			12	21	777		¢.	¢.		0.6 	1 km seeco, urvey
\$	PUTNAM WEST				•			Ŷ		¢	- 0 - 0 - 0	1 km rement P Corp., GEBCO, ster NL, Ordnance Survey
S207 17S-R14W			- 811-T:17S-R14W-	¢		¢	¢	7	S14-T17S-R14W		1:18,056 5 0.3 1, 1, 1,	0 0.25 0.5 1 km Sources: Esri, HERE, DeLorme, Intermap, Increment P Corp., GEBCO, USGS, FAO, NPCAN, GeoBase, IGN, Kadaster NL, Ondnarce Survey
NORTH	¢	,	• ARKIN	_ ∡					¢		0 0.15	0 Des: Esri, HERE, De SS, FAO, NPS, NRCAN
LARKIN NORTH	¢ ,	• •		* * #					¢			Sou
-R 14W			S-R14W		¢	¢	64 III 10		S15-T17S-R14W			
\$3-T17S-R14W			ABKIN-MESS 10-1-17S-R14W	¢	•		¢	¢	▲ S15-T17			
S			I ARKIN	¢			* *			¢		
MARDUIS	¢ . #	South \diamond		-\$- 19 ^{20 %}			•		¥			با
-R14W 🔶	¢	MARQUIS	•	Ч. Ч. Ч.	<	þ.				,		He D Exploration L
\$4-T17S-R14W	¢ •	*	-¢-					\$	- S10017S-R14W	1		Explore
S5-T17S-R14W		¢		17S-R 14W CAPI FOL VIEW	¢	¢		•	S17-T 108-R14W	\$	January 15, 18	H:D:

раурар Кесејуед Кекелериот конталор совелом

3.02 1 E NAL

CONSERVATION DIVISION SX ATHOW

Affidavit of Notice Served

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Re:	Application for:	RJM Company					
	Well Name:	Riedl 1	Legal Location:	E2/4 of	the Se	ec.10 Twp	.17S R.14W
The under	rsigned hereby certificates that	he / she is a duly authorized agent for the ap	plicant, and that on the	aday	<u>19</u> of	f	January
202	, a true and correct	copy of the application referenced above was	delivered or mailed to	the following	ng partie	95:	
Note: A c	opy of this affidavit must be se	rved as a part of the application.					
	Name		Address (Attach additio	onal sheets	if necess	sary)	
See a	attached						

Received. KANSAS CORPORATION COMMISSION

JAN 3-1 2018

CONSERVATION DIVISION WICHITA, KS

I further attest the	at notice of the filing of this application	on was published in the Gruent Bence Tribume, the official county publication
of	Barton	county. A copy of the affidavit of this publication is attached.
Signed this	A day of Jahu	Ary 2018 Applicant or Duly Authorized Agent
	Si	ibscribed and sworn to before me this day of,,,,,
	Amy Bu Notary P State of K KANAAS My Appt. Exp:	ublic Notary Public

Protests may be filed by any party having a valid interest in the application. Petitions for protests shall be in writing and shall clearly identify the name and address of the protestant and the title of the application. The petition shall include a clear and concise statement of the direct and substantial interest of the protestant in the proceedings, including the manner in which the protestant may be affected, and the nature, extent, character and grounds of the protest. Protestants shall serve the protest upon the applicant by mail or personal service at the same time or before the protestant files the protest with the Conservation Division. Protests must be filed within 30 days of the publication notice of the application.

Mailing Address 6924 E 86TH ST TULSA, OK 74133 1810 W LIBERTY DR LIBERTY, MO 64068-3004 6924 E 86TH ST TULSA, OK 74133 1810 W LIBERTY DR LIBERTY, MO 64068-3004 PO BOX 266 303 E 6TH ST HOISINGTON, KS 67544 5945 BROADWAY GREAT BEND, KS 67544 5945 BROADWAY GREAT BEND, KS 67544 412 NW 150 RD HOISINGTON, KS 67544	HOISINGTON, KS 67544
Maili 6924 6924 1810 6924 6924 6924 1810 1810 1810 1810 1810 1810 808 808 8	SIOH

Parcel ID	Addres Dir	Street Suf	Suf	Owner
005-071-11-0-00-00-002.00-0	0 NW	160	RD	ESHELMAN, JUDY ANN REVOCABLE LIVING TRUST
005-071-11-0-00-00-002.00-0	0 NW	160	RD	HESTER, JOHN E
005-071-11-0-00-00-003.00-0	366 NW 150	150	RD	ESHELMAN, JUDY ANN REVOCABLE LIVING TRUST
005-071-11-0-00-00-003.00-0	366 NW	150	RD	HESTER, JOHN E
005-072-10-0-00-00-001.00-0	1567 N	US 281	ΥWΗ	US 281 HWY TINDALL, LORETTA E AGRICULTURAL TRUST
005-072-10-0-00-00-002.00-0	0 NW	50	AVE	RIEDL REVOCABLE TRUST
005-072-10-0-00-003.00-0	0 NW	150	RD	LINSNER, KIRBY & LINSNER, LINDA
005-072-10-0-00-00-004.00-0	0 NW	150	RD	NINEMIRE, DEBRA S LIVING TRUST
005-072-10-0-00-00-004.00-0	0 NW	150	RD	NINEMIRE, JOHN LIVING TRUST
005-072-10-0-00-00-004.01-0	412 NW	150	RD	NINEMIRE, DEBRA S LIVING TRUST

Received KANSAS CORPORATION COMMISSION JAN 3-1 2018 CONSERVATION DIVISION WICHITA, KS

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STATE OF KANSAS

BARTON COUNTY

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Proof of Publication

(First published in the Great Bend Tribune on January 16,

SS.

f lawful age, duly swor	n upon oath states that	SHE	
sthe	PUBLISHER		

of THE GREAT BEND TRIBUNE

THAT said newspaper has been published at least weekly fifty (50) times a year and has been so published for at least five years prior to the first publication of the attached notice:

THAT said paper was entered as second class mail matter at the post office of its publication:

THAT said paper has a general paid circulation on a daily, or weekly, or monthly, or yearly basis in

BARTON County, Kansas, and is

NOT a trade, religious or fraternal publication and has been PRINTED and published in BARTON County, Kansas.

That the attached notice was published in a regular issue of said newspaper

110 day for consecutive weeks, the first publication being on the of January 20 18 and the last publication on the of January 20 18 (2 day

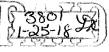
Publication Fee	\$
Affidavit, Notary's Fees	\$
Additional Copies at	\$
Total Publication Fee	s 36,10
(Sign) and the to	
Witness my hand this 10 day of 00	Vari, 20 X
SUBSCRIBED and Sworn to before me this	llotn
day of January	2018
Xouth Hon	
(Notary Public)	
A State of Manager Matery Dublin	



2018) IT. BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS NOTICE OF FILING APPLICATION RE: RJM Company Application for a permit to authorize the enhanced recovery of saliwater into the Riled Lease Well No. 1 located in Barton County, Kansas. TO: All Oil and Gas Producers, Unleased Mineral Interest Ownays, Landowners, and all persons whomever concerned. You, and each of you, are hereby notified that RJM Company has fied an application to commence the injection of saliwater into the Lansing-Kansas, with a maximum operating pressure of 1500 psig, and a maximum injection rate of 7500 bbls per day. Any persons who object to or protest this application of the State of Kansas within thirty days from the date of this publication. These protests shall be filed pursuant to Commission of the State of Kansas within thirty days from the date of this publication. These protests shall be filed pursuant to Commission of the State of Kansas within thirty days from the date of this publication. These protests shall be filed pursuant to Commission of the State of Kansas. All persons interested or concerned shall take notice of the State of Kansas. All persons interested or concerned shall take notice of the state of Kansas. All persons interested or concerned shall take notice of the State of Kansas.

Received KANSAS CORPORATION COMMISSION

Ciallin, KS 67525 620-588-3910



CONSERVATION DIVISION WICHITA, KIS