

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the Matter of the Annual Filing of Southern)
Pioneer Electric Company for Approval to)
Make Certain Changes to its Charges for) Docket No. 24-SPEE-688-RTS
Electric Services, Pursuant To the)
Consolidated Formula Based Ratemaking Plan)
Approved in Docket No. 19-SPEE-240-MIS.)

**MOTION TO ACCEPT STAFF'S
LATE-FILED EXHIBITS**

COMES NOW, the Staff of the State Corporation Commission of the State of Kansas (Staff and Commission, respectively), and respectfully motions the Commission to accept its late-filed Exhibits, attached hereto, supporting the Report and Recommendation regarding Southern Pioneer's 2024 Formula-Based Rate filing. Staff's counsel inadvertently excluded the Exhibits from the filing of Staff's Report and Recommendation on July 12, 2024.

WHEREFORE, Staff respectfully requests the Commission accept the Exhibits supporting its Report and Recommendation for Commission review and consideration and for such other relief as the Commission deems just and reasonable.

Respectfully submitted,
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**SOUTHERN PIONEER ELECTRIC COMPANY
FORMULA-BASED RATE - 2023 TEST YEAR**

(a)	(b)	(c)		(d)		(e)	(f)	(g)	(h)	
LINE NO.	ITEM	UNADJUSTED		ADJUSTMENTS		ADJUSTED	34.5 kV ALLOCATION FACTORS	34.5 kV	DISTRIBUTION	
		HISTORICAL		SOUTHERN	STAFF	HISTORICAL		SYSTEM	SYSTEM	
		TEST YEAR		PIONEER		TEST YEAR		(\$)	(\$)	
		2023		NO.	AMOUNT	AMOUNT	2023			
		(\$)			(\$)	(\$)	(\$)			
								(e) x (f)	(e) - (g)	
1.	A. STATEMENT OF OPERATIONS									
2.	Operating Revenue and Patronage Capital	68,287,150	F7, Pt. A, Col. B	[1]	224,552		68,511,702	Direct ¹	3,796,308	64,715,395
3.	Power Production Expense	-	F7, Pt. A, Col. B				-	0.0000	-	-
4.	Cost of Purchased Power	43,350,100	F7, Pt. A, Col. B				43,350,100	0.0000	-	43,350,100
5.	Transmission Expense	1,103,154	F7, Pt. A, Col. B				1,103,154	1.0000	1,103,154	-
6.	Regional Market Expense	-	F7, Pt. A, Col. B				-	0.0000	-	-
7.	Distribution Expense - Operation	5,162,714	F7, Pt. A, Col. B	[2-a]	(393)		5,162,321	0.0000	-	5,162,321
8.	Distribution Expense - Maintenance	2,311,608	F7, Pt. A, Col. B	[2-b]	-		2,311,608	0.0000	-	2,311,608
9.	Customer Accounts Expense	1,482,507	F7, Pt. A, Col. B	[2-c]	(2,994)	(3,908)	1,475,606	0.0000	-	1,475,606
10.	Customer Service and Informational Expense	329,353	F7, Pt. A, Col. B	[2-d]	(42,138)	(1,782)	285,432	0.0000	-	285,432
11.	Sales Expense	26,754	F7, Pt. A, Col. B	[2-e]	(23,197)	(571)	2,986	0.0000	-	2,986
12.	Administrative and General Expense	2,664,028	F7, Pt. A, Col. B	[2-f]	(65,600)	(22,160)	2,576,268	0.0167 ²	43,054	2,533,214
13.	Total Operation & Maintenance Expense	56,430,218	F7, Pt. A, Col. B		(134,322)	(28,420)	56,267,475		1,146,208	55,121,267
14.	Depreciation and Amortization Expense	4,156,690	F7, Pt. A, Col. B				4,156,690	0.2432 ³	1,010,889	3,145,801
15.	Tax Expense - Property & Gross Receipts	-	F7, Pt. A, Col. B				-	0.2217 ⁴	-	-
16.	Tax Expense - Other	1,208,829	F7, Pt. A, Col. B	[3]	(1,208,829)		-	(0.1095) ⁵	-	-
17.	Interest on Long-Term Debt	5,424,163	F7, Pt. A, Col. B	[4]	184,369		5,608,532	0.2217 ⁴	1,243,617	4,364,916
18.	Interest Charged to Construction - Credit	-	F7, Pt. A, Col. B				-	0.2217 ⁴	-	-
19.	Interest Expense - Other	117,113	F7, Pt. A, Col. B	[5]	113,876		230,989	0.2217 ⁴	51,219	179,770
20.	Other Deductions	904,052	F7, Pt. A, Col. B	[2-g]	(28,814)	(125)	875,113	0.2217 ⁴	194,044	681,068
21.	Total Cost of Electric Service	68,241,065	F7, Pt. A, Col. B		(1,073,721)	(28,545)	67,138,799		3,645,977	63,492,822
22.	Patronage Capital & Operating Margins	46,085	F7, Pt. A, Col. B		1,298,273		1,372,904		150,331	1,222,572
23.	Non Operating Margins - Interest	88,261	F7, Pt. A, Col. B				88,261	0.2217 ⁴	19,571	68,690
24.	Allowance for Funds Used During Construction	-	F7, Pt. A, Col. B				-	0.2217 ⁴	-	-
25.	Income (Loss) from Equity Investments	-	F7, Pt. A, Col. B				-	0.0000	-	-
26.	Non Operating Margins - Other	29,938	F7, Pt. A, Col. B	[8]	-		29,938	0.0167 ²	500	29,438
27.	Generation and Transmission Capital Credits	2,116,553	F7, Pt. A, Col. B				2,116,553	0.0000	-	2,116,553
28.	Other Capital Credits and Patr. Dividends	1,061,637	F7, Pt. A, Col. B				1,061,637	0.2217 ⁴	235,404	826,233
29.	Extraordinary Items	-	F7, Pt. A, Col. B				-	0.0000	-	-
30.	Patronage Capital or Margins	3,342,474	F7, Pt. A, Col. B		1,298,273		4,669,293	0.0869 ⁶	405,806	4,263,487

Staff's adjustments.

Amounts affected by Staff's adjustments.

FORMULA-BASED RATE - POPULATED TEMPLATE (Cont'd)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
		UNADJUSTED HISTORICAL TEST YEAR		ADJUSTMENTS SOUTHERN PIONEER	STAFF	ADJUSTED HISTORICAL TEST YEAR	34.5 kV ALLOCATION FACTORS	34.5 kV SYSTEM	DISTRIBUTION SYSTEM
LINE NO.	ITEM	2023 (\$)	NO.	AMOUNT (\$)	AMOUNT (\$)	2023 (\$)		(\$)	(\$)
31.								(c) x (f)	(e) - (g)
32.	<u>B. DEBT SERVICE PAYMENTS</u>								
33.	Interest Expense	5,541,276	Line 17 + Line 19	298,245		5,839,521	0.2217	4 1,294,835	4,544,686
34.	Principal Payments	3,462,718	F7, Pt. O, Col. B	[6] 253,804		3,716,522	0.2217	4 824,089	2,892,433
35.	Total Debt Service Payments	9,003,994		552,049		9,556,043	0.2217	2,118,924	7,437,119
36.									
37.	<u>C. DEBT SERVICE MARGINS</u>								
38.	Patronage Capital or Margins	3,342,474	Line 30			4,669,293	0.0869	6 405,806	4,263,487
39.	Plus: Depreciation and Amortization Expense	4,156,690	Line 14			4,156,690	0.2432	3 1,010,889	3,145,801
40.	Plus: Interest Expense	5,541,276	Line 33	298,245		5,839,521	0.2217	4 1,294,835	4,544,686
41.	Plus: Non-Cash Other Deductions Amortizations	848,378	Trial Balance			848,378	0.2217	4 188,116	660,261
42.	Plus: Cash Capital Credits Cash Received	1,573,338	F7, Pt. J, L6, Col. A			1,573,338	0.2217	4 348,866	1,224,471
43.	Plus: Non-Cash Income Tax Expense	1,208,829	Line 16	(1,208,829)		-	(0.1095)	5 -	-
44.	Less: Generation and Transmission Capital Credits	(2,116,553)	Line 27			(2,116,553)	0.0000	-	(2,116,553)
45.	Less: Other Capital Credits and Patr. Dividends	(1,061,637)	Line 28			(1,061,637)	0.2217	4 (235,404)	(826,233)
46.	Total Debt Service Margins	13,492,795				13,909,029		3,013,109	10,895,920
47.									
48.	<u>D. DEBT SERVICE COVERAGE</u>	1.50	Line 46/Line 35			1.46		1.42	1.47
49.									
50.	<u>E. DEBT SERVICE COVERAGE TARGET</u>							1.60	1.60
51.						Adjusted DSC Margins are:		<u>Below the Target</u>	<u>Below the Target</u>
52.									
53.	<u>F. OPERATING INCOME ADJUSTMENT</u>								
54.	DSC Adjustment Required to Achieve Target							0.18	0.13
55.	Debt Service Payments							2,118,924	7,437,119
56.	After-Tax Operating Income Adjustment							381,406	966,825
57.	Add True-Up							(99,919)	(322,556)
58.	Net Operating Income Adjustment							281,487	644,269

¹ Direct-assigned per Protocols Section F.2.a. For calculation of the direct-assigned 34.5kV revenues, see Page 6, Line 14.

² See Page 6, Line 25.

³ Column (g) amount divided by Column (e) amount. See Page 6, Line 63 for 34.5kV Depr. Expense amount.

⁴ See Page 6, Line 48. Distribution portion is calculated by subtracting Column (g) from Column (e) amount.

⁵ Allocation on Operating Margins per Section F.2.e of Protocols.

⁶ Column (g) divided by Column (e) amount.

Amounts affected by Staff's adjustments.

Docket No. 24-SPEE-688-RTS

Staff Exhibit 1a

Page 3 of 3

**SOUTHERN PIONEER ELECTRIC COMPANY
FORMULA-BASED RATE - POPULATED TEMPLATE (Cont'd)**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
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LINE NO.	ITEM	UNADJUSTED HISTORICAL TEST YEAR	NO.	ADJUSTMENTS	ADJUSTED HISTORICAL TEST YEAR	34.5 kV ALLOCATION FACTORS	34.5 kV SYSTEM	DISTRIBUTION SYSTEM	
		2023		SOUTHERN PIONEER					STAFF
		2023		AMOUNT					AMOUNT
		(\$)		(\$)	(\$)		(\$)	(\$)	
59.	G. EQUITY TEST (Increase will not result in > 15% Distribution Equity ratio if minimum DSC of 1.35 is achieved)								
60.		Pre-Adjustment		Plus Adjustment	Post-Adjustment				
61.	Total Margins and Equities	49,056,054 F7, Pt. C, L35		925,756	49,981,810				
62.	Total Assets	186,653,589 F7, Pt C, L28	[7]	2,652,749	189,306,338				
63.	Investment in Associate Organizations	38,001,491 F7, Pt. 7a, Col (c), Sum (L5:L8)			38,001,491				
64.	Equity Ratio	7.44% (L61-L63)/ (L62-L63)			7.92%				
65.									
66.	H. FINAL REVENUE ADJUSTMENT PROPOSED								
67.	Operating Income Adjustment				925,756		281,487	644,269	
68.	Rate Schedule Revenue				68,511,702		3,796,308	64,715,395	
69.	Adjustment Percentage				1.4%		7.4%	1.0%	

Amounts affected by Staff's adjustments.

SOUTHERN PIONEER ELECTRIC COMPANY
FORMULA-BASED RATE - PROPORTIONAL ALLOCATION OF RATE ADJUSTMENT TO RATE CLASSES
Per Sections F.3.c and F.4.a-b of the FBR Protocols

I. Calculate the Resultant LADS Rate for 34.5kV System

Line No.	Description	Source	Amount
1	Net Operating Income Adjustment - 34.5kV	Pg.2, L58	\$ 281,487
2	Total Demand	WP1a, L 28	817,022 kW
3	Resultant \$/kW Adjustment	L1/L2	\$ 0.34 /kW
4	Current LADS Rate	Pg.3, L14	\$ 4.00 /kW
5	Final Adjusted LADS Rate	L3 + L4	\$ 4.34 /kW

II. Calculate the Total FBR Retail Rate Adjustment

Line No.	Description	Source	Amount
6	FBR Adjustment - Distribution	Pg.2, L58	\$ 644,269
7			
8	34.5kV Adjustment - Retail		
9	Retail 34.5kV Demand	WP1a, L26	569,453 kW
10	Resultant \$/kW Adjustment	L3	\$ 0.34 /kW
11		L9 x L10	\$ 196,193
12			
13	Total FBR Adjustment - Retail	L6 + L11	\$ 840,462
14			

III. Apportion the Total FBR Retail Rate Adjustment to Rate Classes

(a)	(b)	(c)	(d)	(e)
Allocation of Rate Adjustment				
Line No.	Rate Schedule	Total FBR Adjustment ¹	Historical Energy Sales ²	FBR Adjustment per kWh ³
		(\$)	(kWh)	(\$)
15	Residential Service (17-RS)			
16	General Use	332,216	108,347,926	0.00307
17	Space Heating	16,365	5,261,860	0.00311
18	General Service Small (17-GSS)	49,916	13,426,794	0.00372
19	General Service Large (17-GSL)	306,701	122,843,384	0.00250
20	General Service Space Heating	3,821	2,261,691	0.00169
21	Industrial Service (17-IS)	72,255	39,178,005	0.00184
22	Interruptible Industrial Service (17-INT)	-	-	N.A.
23	Real -Time Pricing (13-RTP)	-	20,690	N.A.

24	Transmission Level Service (17-STR) ³	2,491		
25	Distribution	1,096	454,408,991	0.00000
26	34.5kV	1,395		
25	Municipal Power Service (17-M-I)	1,034	237,169	0.00436
26	Water Pumping Service (17-WP)	15,271	6,220,625	0.00245
27	Irrigation Service (17-IP-I)	6,251	2,112,256	0.00296
28	Temporary Service (17-CS)	130	20,493	0.00636
29	Lighting	34,010	2,404,428	0.01414
30	Total Retail Rates	840,462	756,744,312	

¹ See Workpaper 3 for detail. Total FBR adjustment by rate class is the sum of Distribution and 34.5kV adjustments for that class.

² See Work Paper 4.

³ The Distribution portion of the FBR Adjustment for the STR class is calculated using only the non-distribution portion of the additional debt service in the Budget Year--see Workpapers 3 and 5.

The 34.5kV portion of the FBR adjustment applies only to 34.5kV STR and is billed on \$/kW, see Workpaper 3.

Amounts affected by Staff's adjustments.

Proportional Allocation of FBR Rate Adjustment to Retail Rate Classes
Based on CCOS by Rate Schedule

1. Distribution

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Line No.	Rate Schedule	Historical Revenue Rates ¹	Historical Energy Sales ¹	Power Costs Per kWh Sold 20-169 Docket	Base Power Costs Recovered in Rates	Historical ECA-2 Revenue By Rate ¹	Total Power Costs Recovered in Rates	Base Revenue by Rate ²	Percent w/ STR	Base Revenue w/o STR	Percent w/o STR	FBR Adjustment - Distribution ²
		(\$)	(kWh)	(cents/kWh)	(\$)	(\$)	(\$)					(\$)
1	Residential Service (17-RS)											
2	General Use	17,208,389	108,347,926	7.58	8,214,150	(322,969)	7,891,181	9,317,208	38.2%	9,317,208	39.6%	254,987
3	Space Heating	807,640	5,261,860	7.11	373,995	(25,334)	348,661	458,979	1.9%	458,979	2.0%	12,561
4	General Service Small (17-GSS)	2,272,712	13,426,794	6.93	929,980	(57,188)	872,792	1,399,919	5.7%	1,399,919	6.0%	38,312
5	General Service Large (17-GSL)	16,787,685	122,843,384	7.00	8,602,606	(416,559)	8,186,046	8,601,639	35.2%	8,601,639	36.6%	235,404
6	General Service Space Heating	257,801	2,261,691	7.13	161,219	(10,586)	150,633	107,168	0.4%	107,168	0.5%	2,933
7	Industrial Service (17-IS)	4,425,603	39,178,005	6.54	2,563,486	(164,318)	2,399,167	2,026,435	8.3%	2,026,435	8.6%	55,458
8	Interruptible Industrial Service (17-INT)	-	-	-	-	-	-	-	-	-	-	-
9	Real -Time Pricing (RTP)	4,896	20,690	-	4,896	-	4,896	-	-	-	-	-
10	Transmission Level Service (17-STR)	22,906,575	454,408,991	5.65	25,692,521	-	25,692,521	914,709	3.7%	-	-	1,096
11	Municipal Power Service (17-M-I)	44,908	237,169	7.00	16,597	(683)	15,914	28,994	0.1%	28,994	0.1%	793
12	Water Pumping Service (17-WP)	787,747	6,220,625	6.10	379,312	(19,858)	359,453	428,294	1.8%	428,294	1.8%	11,721
13	Irrigation Service (17-IP-I)	327,721	2,112,256	7.16	151,329	1,079	152,408	175,313	0.7%	175,313	0.7%	4,798
14	Temporary Service (17-CS)	5,114	20,493	7.82	1,602	(145)	1,456	3,658	0.0%	3,658	0.02%	100
15	Lighting	1,078,088	2,404,428	5.60	134,757	(10,506)	124,251	953,837	3.9%	953,837	4.1%	26,104
16	Total Retail Rates	66,914,878	756,744,312		47,226,449	(1,027,068)	46,199,381	24,416,153	100%	23,501,444	100%	644,269

2. Transmission (34.5kV)

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Line No.	Rate Schedule	Historical Revenue Rates ¹	Historical Energy Sales ¹	Power Costs Per kWh Sold 20-169 Docket	Base Power Costs Recovered in Rates	Historical ECA-2 Revenue By Rate ¹	Total Power Costs Recovered in Rates	Base Revenue by Rate ²	Percent w/ STR	Base Revenue w/o STR	Percent w/o STR	FBR Adjustment ³
		(\$)	(kWh)	(cents/kWh)	(\$)	(\$)	(\$)					(\$)
17	Residential Service (17-RS)											
18	General Use	17,208,389	108,347,926	7.58	8,214,150	(322,969)	7,891,181	9,317,208	38.2%	9,317,208	39.6%	77,228
19	Space Heating	807,640	5,261,860	7.11	373,995	(25,334)	348,661	458,979	1.9%	458,979	2.0%	3,804
20	General Service Small (17-GSS)	2,272,712	13,426,794	6.93	929,980	(57,188)	872,792	1,399,919	5.7%	1,399,919	6.0%	11,604
21	General Service Large (17-GSL)	16,787,685	122,843,384	7.00	8,602,606	(416,559)	8,186,046	8,601,639	35.2%	8,601,639	36.6%	71,297
22	General Service Space Heating	257,801	2,261,691	7.13	161,219	(10,586)	150,633	107,168	0.4%	107,168	0.5%	888
23	Industrial Service (17-IS)	4,425,603	39,178,005	6.54	2,563,486	(164,318)	2,399,167	2,026,435	8.3%	2,026,435	8.6%	16,797
24	Interruptible Industrial Service (17-INT)	0	0	-	0	0	0	-	0.0%	-	-	-
25	Real -Time Pricing (RTP)	4,896	20,690	-	4,896	0	4,896	-	0.0%	-	-	-
26	Transmission Level Service (17-STR)	22,906,575	454,408,991	5.65	25,692,521	0	25,692,521	914,709	3.7%	-	-	1,395
27	Municipal Power Service (17-M-I)	44,908	237,169	7.00	16,597	(683)	15,914	28,994	0.1%	28,994	0.1%	240
28	Water Pumping Service (17-WP)	787,747	6,220,625	6.10	379,312	(19,858)	359,453	428,294	1.8%	428,294	1.8%	3,550
29	Irrigation Service (17-IP-I)	327,721	2,112,256	7.16	151,329	1,079	152,408	175,313	0.7%	175,313	0.7%	1,453
30	Temporary Service (17-CS)	5,114	20,493	7.82	1,602	(145)	1,456	3,658	0.0%	3,658	0.02%	30
31	Lighting	1,078,088	2,404,428	5.60	134,757	(10,506)	124,251	953,837	3.9%	953,837	4.1%	7,906
32	Total Retail Rates	66,914,878	756,744,312		47,226,449	(1,027,068)	46,199,381	24,416,153		23,501,444		196,193

¹ See Workpaper 4 for historical usage and revenue by class.

² For STR, base revenues are historical TY revenues from delivery charge. The Distribution System FBR Adjustment for the STR class is directly calculated to exclude non-distribution portion of the additional debt service in the Budget Year, see Workpaper 5, Part I.

³ 34.5kV FBR Adjustment allocated to the STR class is for 34.5kV STR customers who pay LADS rate - see Workpaper 5, Part II; 115kV STR do not use this system.

Amounts affected by Staff's adjustments.

STR Class Rate Adjustment

I. FBR Adjustment - Distribution System

Exclude non-general plant Debt Service (DS)

Ln No

1	644,269	Total Distribution Revenue Adjustment from Pg 2, L 58
2	89%	Non-general plant additions for Budget Year
3		
4	493,890	additional DS for non-general plant in the Test Year
5	78%	Distribution System allocation
6	384,377	
7	1.60	Target DSC
8	615,003	
9	29,266	
10	3.7%	STR %
	1,096	

Calclualte STR Base Revenues for the Test Year (kWh x Delivery Chg)

	STR KWH	Rate	Base Rev	
Jan-Jul	267,164,205	0.00198	\$ 528,985	22-SPEE-501-TAR
Aug-Dec	187,244,786	0.00206	\$ 385,724	23-SPEE-792-RTS
	454,408,991		\$ 914,709	

II. FBR Adjustment - 34.5kV System

Allocate 34.5kV FBR Adjstment to 34.5kV STR

Billing kW for Test Year	4048.00
Resultant \$/kW Adjustment	\$ 0.34 Pg 3, L3
Total 34.5kV STR Adjustment	<u>\$ 1,394.65</u>

Amounts affected by Staff's adjustments.

STAFF ADJUSTMENT TO ADMINISTRATIVE & GENERAL EXPENSES (Exhibit 12 of the Application)

A	B	C	D	E	F	G	H	I	J	K	L
Account	Account Desc	Period	Date	Amount	Reference	Vendor Name	Southern Pioneer Exclusion %	Southern Pioneer - Excluded Amount	Staff Exclusion %	Staff - Excluded Amount	Staff Adjustment
								(E * H)		(E * J)	(I - K)
426.1	DONATIONS	Dec-23	12/18/2023	\$ 250.00	DONATION DRIVE CAMPAIGN SPONSOR	MEADE COUNTY COMMUNITY FOUNDATION	50%	\$ 125.00	100%	\$ 250.00	\$ (125.00)
912	DEMONSTRATION & SELLING (PROMOTION)	Jan-23	1/19/2023	\$ 866.00	SUBLETTE CHAMBER DINNER	TERRAZAS RUBY	50%	\$ 433.00	100%	\$ 866.00	\$ (433.00)
912	DEMONSTRATION & SELLING (PROMOTION)	Aug-23	8/7/2023	\$ 275.00	2023 MEMBERSHIP DUES - SILVER+HOT DEALS	PRATT AREA CHAMBER OF COMMERCE	50%	\$ 137.50	100%	\$ 275.00	\$ (137.50)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/8/2023	\$ 9.70	SPEC CHRISTMAS PARTY SUPPLIES	GILLESPIE, NATHAN WILLIAM	0%	\$ -	100%	\$ 9.70	\$ (9.70)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/8/2023	\$ 27.80	SPEC CHRISTMAS PARTY GIFT CARD FEES	GILLESPIE, NATHAN WILLIAM	0%	\$ -	100%	\$ 27.80	\$ (27.80)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/30/2023	\$ 28.95	ML CHRISTMAS PARTY TABLE SUPPLIES	ECK, MICHELLE L	0%	\$ -	100%	\$ 28.95	\$ (28.95)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/30/2023	\$ 4.37	ML CHRISTMAS PARTY RETIREE CARDS	ECK, MICHELLE L	0%	\$ -	100%	\$ 4.37	\$ (4.37)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/20/2023	\$ 16.92	ML CANDY FOR CHRISTMAS PARTY	ECK, MICHELLE L	0%	\$ -	100%	\$ 16.92	\$ (16.92)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/15/2023	\$ 2.17	ML CHRISTMAS PARTY TREAT BAGS	ECK, MICHELLE L	0%	\$ -	100%	\$ 2.17	\$ (2.17)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/12/2023	\$ 50.32	ML CHRISTMAS PARTY CANDY FOR TREAT BAGS	ECK, MICHELLE L	0%	\$ -	100%	\$ 50.32	\$ (50.32)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/5/2023	\$ 8.13	SPEC EMPLOYEE OLYMPIC PLATES	GORMAN, RAE A	0%	\$ -	100%	\$ 8.13	\$ (8.13)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/7/2023	\$ 21.62	ML EMPLOYEE OLYMPICS SUPPLIES	GORMAN, RAE A	0%	\$ -	100%	\$ 21.62	\$ (21.62)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/12/2023	\$ 47.35	COMPANY PICNIC SUPPLIES	SETTLE, CHASE N	0%	\$ -	100%	\$ 47.35	\$ (47.35)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/6/2023	\$ 7.72	ML EMPLOYEE OLYMPICS SUPPLIES	TERRAZAS RUBY	0%	\$ -	100%	\$ 7.72	\$ (7.72)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/1/2023	\$ 23.99	LIB EMPLOYEE OLYMPICS SUPPLIES	TERRAZAS RUBY	0%	\$ -	100%	\$ 23.99	\$ (23.99)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/1/2023	\$ 23.53	LIB EMPLOYEE OLYMPICS SUPPLIES	TERRAZAS RUBY	0%	\$ -	100%	\$ 23.53	\$ (23.53)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/3/2023	\$ (27.24)	REFUND FOR EMPLOYEE OLYMPIC MEDALS	TERRAZAS RUBY	0%	\$ -	100%	\$ (27.24)	\$ 27.24
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/4/2023	\$ 22.27	LIB EMPLOYEE OLYMPICS SUPPLIES	TERRAZAS RUBY	0%	\$ -	100%	\$ 22.27	\$ (22.27)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/1/2023	\$ 15.02	EMPLOYEE OLYMPICS MEDALS	TERRAZAS RUBY	0%	\$ -	100%	\$ 15.02	\$ (15.02)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Aug-23	8/30/2023	\$ 27.24	EMPLOYEE OLYMPICS MEDALS	TERRAZAS RUBY	0%	\$ -	100%	\$ 27.24	\$ (27.24)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Aug-23	8/9/2023	\$ 52.18	LIB EMPLOYEE OLYMPICS SUPPLIES	TERRAZAS RUBY	0%	\$ -	100%	\$ 52.18	\$ (52.18)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Aug-23	8/4/2023	\$ 11.45	LIB PICNIC - LOUNGE,TUBE,BALL	TERRAZAS RUBY	0%	\$ -	100%	\$ 11.45	\$ (11.45)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Aug-23	8/4/2023	\$ 31.10	LIB PICNIC - HAMMOCK, POOL FLOATS	TERRAZAS RUBY	0%	\$ -	100%	\$ 31.10	\$ (31.10)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Aug-23	8/4/2023	\$ 9.90	LIB COMPANY PICNIC POOL FLOATS	TERRAZAS RUBY	0%	\$ -	100%	\$ 9.90	\$ (9.90)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/7/2023	\$ 92.43	ML EMPLOYEE OLYMPICS LODGING	SEGER, TOLAN L	0%	\$ -	100%	\$ 92.43	\$ (92.43)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/7/2023	\$ 92.43	ML EMPLOYEE OLYMPICS LODGING	WAGNER, CHRISTOPHER M	0%	\$ -	100%	\$ 92.43	\$ (92.43)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/31/2023	\$ 991.06	TX FRNG-EMPLOYEE GIFTS		0%	\$ -	100%	\$ 991.06	\$ (991.06)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/16/2023	\$ 617.32	ML CHRISTMAS PARTY SCREW DRIVERS	RAUSCH, THEODORE J	0%	\$ -	100%	\$ 617.32	\$ (617.32)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/30/2023	\$ 354.28	TX FRNG-EMPLOYEE GIFTS		0%	\$ -	100%	\$ 354.28	\$ (354.28)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Aug-23	8/10/2023	\$ 635.75	BEACH TOWELS LIBERAL CO PICNIC	JF BEAVER ADVERTISING	0%	\$ -	100%	\$ 635.75	\$ (635.75)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Jul-23	7/31/2023	\$ 141.89	TX FRNG-EMPLOYEE GIFTS		0%	\$ -	100%	\$ 141.89	\$ (141.89)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Jul-23	7/26/2023	\$ 300.00	COMPANY PICNIC-LIBERAL	TERRAZAS RUBY	0%	\$ -	100%	\$ 300.00	\$ (300.00)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/9/2023	\$ 50.00	SPEC CHRISTMAS PARTY RETIREE GIFTS	PATTERSON, MELANIE A	0%	\$ -	100%	\$ 50.00	\$ (50.00)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/26/2023	\$ 7.34	CREAMER	TERRAZAS RUBY	0%	\$ -	100%	\$ 7.34	\$ (7.34)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/8/2023	\$ 86.92	SPEC CHRISTMAS PARTY SNACKS	GILLESPIE, NATHAN WILLIAM	0%	\$ -	100%	\$ 86.92	\$ (86.92)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	45287	\$ 194.63	SPEC OFFICE FOOD/DRINK SUPPLIES	PRAIRIE FIRE COFFEE ROASTERS	0%	\$ -	100%	\$ 194.63	\$ (194.63)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/12/2023	\$ 85.70	BREAKROOM DRINKS	PATTERSON, MELANIE A	0%	\$ -	100%	\$ 85.70	\$ (85.70)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/15/2023	\$ 113.67	BREAKROOM DRINKS	RAUSCH, THEODORE J	0%	\$ -	100%	\$ 113.67	\$ (113.67)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/13/2023	\$ 222.08	COFFEE	RAUSCH, THEODORE J	0%	\$ -	100%	\$ 222.08	\$ (222.08)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	12/6/2023	\$ 274.00	WATER FOR ML OFFICE	RAUSCH, THEODORE J	0%	\$ -	100%	\$ 274.00	\$ (274.00)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Dec-23	45272	\$ 82.75	BREAKROOM DRINKS	RAUSCH, THEODORE J	0%	\$ -	100%	\$ 82.75	\$ (82.75)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/3/2023	\$ 136.47	BREAKROOM DRINKS	SCHWINDT, NICKI J	0%	\$ -	100%	\$ 136.47	\$ (136.47)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/3/2023	\$ 151.91	BREAKROOM DRINKS	RAUSCH, THEODORE J	0%	\$ -	100%	\$ 151.91	\$ (151.91)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/16/2023	\$ 13.64	BREAKROOM DRINKS	TERRAZAS RUBY	0%	\$ -	100%	\$ 13.64	\$ (13.64)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/29/2023	\$ 15.99	BREAKROOM DRINKS	DOHM, JEANNIE M	0%	\$ -	100%	\$ 15.99	\$ (15.99)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/28/2023	\$ 144.05	BREAKROOM DRINKS	RAUSCH, THEODORE J	0%	\$ -	100%	\$ 144.05	\$ (144.05)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/29/2023	\$ 138.16	COFFEE - LIBERAL	PRAIRIE FIRE COFFEE ROASTERS	0%	\$ -	100%	\$ 138.16	\$ (138.16)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Nov-23	11/1/2023	\$ 13.39	CREAMER	ARMENDARIZ, LORENA	0%	\$ -	100%	\$ 13.39	\$ (13.39)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Oct-23	10/30/2023	\$ 20.05	BREAKROOM CONDIMENTS	TERRAZAS RUBY	0%	\$ -	100%	\$ 20.05	\$ (20.05)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Oct-23	10/2/2023	\$ 110.70	DRINKS FOR BREAKROOM	PATTERSON, MELANIE A	0%	\$ -	100%	\$ 110.70	\$ (110.70)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Oct-23	10/18/2023	\$ 72.08	COFFEE - LIBERAL	PRAIRIE FIRE COFFEE ROASTERS	0%	\$ -	100%	\$ 72.08	\$ (72.08)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Oct-23	10/9/2023	\$ 199.58	BREAKROOM DRINKS	SETTLE, CHASE N	0%	\$ -	100%	\$ 199.58	\$ (199.58)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Oct-23	10/13/2023	\$ 18.65	CREAMER	ALLEN, JULIE E	0%	\$ -	100%	\$ 18.65	\$ (18.65)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/5/2023	\$ 11.80	SPEC EMPLOYEE OLYMPIC FOOD SUPPLIES	GORMAN, RAE A	0%	\$ -	100%	\$ 11.80	\$ (11.80)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/6/2023	\$ 360.40	LIB EMPLOYEE OLYMPICS MEAL	GORMAN, RAE A	0%	\$ -	100%	\$ 360.40	\$ (360.40)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/6/2023	\$ 227.32	LIB EMPLOYEE OLYMPICS MEAL	GORMAN, RAE A	0%	\$ -	100%	\$ 227.32	\$ (227.32)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/6/2023	\$ 111.18	LIB EMPLOYEE OLYMPICS ICE CREAM	GORMAN, RAE A	0%	\$ -	100%	\$ 111.18	\$ (111.18)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/7/2023	\$ 16.43	ML EMPLOYEE OLYMPICS FOOD SUPPLIES	GORMAN, RAE A	0%	\$ -	100%	\$ 16.43	\$ (16.43)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/7/2023	\$ 96.07	ML EMPLOYEE OLYMPICS MEAL	GORMAN, RAE A	0%	\$ -	100%	\$ 96.07	\$ (96.07)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/7/2023	\$ 150.02	ML EMPLOYEE OLYMPICS ICE CREAM, DRINKS	GORMAN, RAE A	0%	\$ -	100%	\$ 150.02	\$ (150.02)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Oct-23	10/4/2023	\$ 72.08	COFFEE - LIBERAL	PRAIRIE FIRE COFFEE ROASTERS	0%	\$ -	100%	\$ 72.08	\$ (72.08)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/28/2023	\$ 181.32	COFFEE	SETTLE, CHASE N	0%	\$ -	100%	\$ 181.32	\$ (181.32)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/25/2023	\$ 139.91	BREAKROOM DRINKS	SETTLE, CHASE N	0%	\$ -	100%	\$ 139.91	\$ (139.91)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/14/2023	\$ 103.25	ML COMPANY PICNIC FOOD SUPPLIES	SETTLE, CHASE N	0%	\$ -	100%	\$ 103.25	\$ (103.25)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/13/2023	\$ 25.74	COMPANY PARTY FOOD SUPPLIES	SETTLE, CHASE N	0%	\$ -	100%	\$ 25.74	\$ (25.74)
930.4	EMPLOYEE SOCIALS-XMAS/OTHER	Sep-23	9/11/2023	\$ 170.25	COMPANY PICNIC FOOD	WEBSTER, JORDAN C	0%	\$ -	100%	\$ 170.25	\$ (170.25)

426.1	\$	(125.00)
912	\$	(570.50)
930.4	\$	(19,688.18)
	\$	<u>(20,383.68)</u>

STAFF ADJUSTMENT TO ADMINISTRATIVE & GENERAL EXPENSE (General Ledger Detail)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Account	Date	Vendor	Journal	Description	Dept	Actv	BU Project	Mod	Jrnl	Reference	Debit	Staff Exclusion %	Staff Excluded	
													(L * M)	
903.0	01/31/23		396358	Journal Entry	0	15		GL	0	TX FRNG-Gym Membership	\$	318.61	100%	\$ (318.61)
903.0	02/28/23		398292	Journal Entry	0	15		GL	0	TX FRNG-Gym Membership	\$	318.61	100%	\$ (318.61)
903.0	03/31/23		400382	Journal Entry	0	15		GL	0	TX FRNG-Gym Membership	\$	347.73	100%	\$ (347.73)
903.0	04/30/23		402285	Journal Entry	0	15		GL	0	TX FRNG-Gym Membership	\$	324.76	100%	\$ (324.76)
903.0	05/31/23		404453	Journal Entry	0	15		GL	0	TX FRNG-GYM MEMBERSHIP	\$	324.76	100%	\$ (324.76)
903.0	06/30/23		406264	TAXABLE FRINGE - JUN23	0	15		GL	0	TX FRNG-GYM MEMBERSHIP	\$	324.76	100%	\$ (324.76)
903.0	07/31/23		408271	TALABLE FRINGE - JUL23	0	15		GL	0	TX FRNG-Gym Membership	\$	324.76	100%	\$ (324.76)
903.0	08/31/23		410630	TAXABLE FRINGE - AUG23	0	15		GL	0	TX FRNG-Gym Membership	\$	324.76	100%	\$ (324.76)
903.0	09/30/23		412435	SEPT 23 - TAXABLE FRINGE	0	15		GL	0	TX FRNG-Gym Membership	\$	324.76	100%	\$ (324.76)
903.0	10/31/23		414595	TAXABLE FRINGE	0	15		GL	0	TX FRNG-Gym Membership	\$	324.76	100%	\$ (324.76)
903.0	11/30/23		416642	TAXABLE FRINGE - NOV	0	15		GL	0	TX FRNG-Gym Membership	\$	324.76	100%	\$ (324.76)
903.0	12/31/23		418771	DEC 23 - TAXABLE FRINGE	0	15		GL	0	TX FRNG-Gym Membership	\$	324.76	100%	\$ (324.76)
908.0	06/01/23		405606	Invoice	0	17		AP	4	SUBLETTE CHAMBER CENTENNIAL DINNER	\$	30.00	100%	\$ (30.00)
	Ven:	2193 - TERRAZAS RUBY		Inv: 20230705113504					Last Check/Tran:	46579 PO:				
908.0	06/29/23		406203	Invoice	0	3		AP	4	SPLASH BASH LODGING	\$	240.51	100%	\$ (240.51)
	Ven:	2193 - TERRAZAS RUBY		Inv: 20230713132459					Last Check/Tran:	46687 PO:				
908.0	07/06/23		406639	Invoice	0	17		AP	4	SPLASH BASH SNACKS	\$	9.61	100%	\$ (9.61)
	Ven:	1215 - GORMAN, RAE A		Inv: 20230719145154					Last Check/Tran:	46708 PO:				
908.0	07/07/23		406639	Invoice	0	17		AP	4	SPLASH BASH DRINKS	\$	10.36	100%	\$ (10.36)
	Ven:	1215 - GORMAN, RAE A		Inv: 20230719145308					Last Check/Tran:	46709 PO:				
908.0	07/07/23		406832	Invoice	0	17		AP	4	SPLASH BASH MEAL 31.89/1	\$	31.89	100%	\$ (31.89)
	Ven:	1215 - GORMAN, RAE A		Inv: 20230720154340					Last Check/Tran:	46712 PO:				
908.0	07/17/23		407408	Invoice	0	15		AP	4	2023 LHS AWARDS BANGQUEST QTY2 TICKETS	\$	26.00	100%	\$ (26.00)
	Ven:	2193 - TERRAZAS RUBY		Inv: 20230727114230					Last Check/Tran:	46825 PO:				
908.0	07/17/23		407408	Invoice	0	17		AP	4	SUBLETTE CHAMBER MTG MEAL 13.98/1	\$	13.98	100%	\$ (13.98)
	Ven:	2193 - TERRAZAS RUBY		Inv: 20230727114339					Last Check/Tran:	46826 PO:				
908.0	09/07/23		411116	Invoice	0	3		AP	4	EMPLOYEE OLYMPICS LODGING ML	\$	133.92	100%	\$ (133.92)
	Ven:	2193 - TERRAZAS RUBY		Inv: 20230918161845					Last Check/Tran:	47544 PO:				
908.0	09/07/23		411456	Invoice	0	17		AP	4	ML EMPLOYEE OLYMPICS MEAL FOR R DELAY	\$	8.72	100%	\$ (8.72)
	Ven:	3991 - HAMMOND, ALYSSA N		Inv: 20230926095504					Last Check/Tran:	47608 PO:				
908.0	09/11/23		410773	Invoice	0	1		AP	4	ROLL - DOUBLE COUPON TICKETS	\$	28.30	100%	\$ (28.30)
	Ven:	0851 - SOUTHERN OFFICE SUPPLY, INC.		Inv: 306146					Last Check/Tran:	1038583 PO:				
910.0	08/23/23		410132	Invoice	0	15		AP	4	SENIOR CENTER GIFTS	\$	1,249.05	100%	\$ (1,249.05)
	Ven:	2193 - TERRAZAS RUBY		Inv: 20230906091209					Last Check/Tran:	47343 PO:				
921.0	01/06/23		395105	Invoice	0	1		AP	4	HOLIDAY WREATH LIB OFFICE	\$	13.09	100%	\$ (13.09)
	Ven:	3604 - ROTOLO, MICHELLE L		Inv: 20230131094023					Last Check/Tran:	44492 PO:				
921.0	01/16/23		394638	Invoice	0	15		AP	4	FLOWERS FUNERAL	\$	56.16	100%	\$ (56.16)
	Ven:	3525 - ECK, MICHELLE L		Inv: 20230120142822					Last Check/Tran:	44358 PO:				
921.0	06/08/23		404478	Invoice	0	200		AP	4	20IN OFFICE FAN-JEANNIE	\$	98.31	100%	\$ (98.31)
	Ven:	3581 - O'NEIL, GARRET T		Inv: 20230614145618					Last Check/Tran:	46311 PO:				
930.2	01/06/23		393997	Invoice	0	17		AP	4	2-SGAL WATER DELIVERED - LIBERAL	\$	21.35	100%	\$ (21.35)
	Ven:	0672 - SCHEOPNER'S WATER CONDITIONING		Inv: 99823					Last Check/Tran:	1037128 PO:				
930.2	02/07/23		396077	Invoice	0	17		AP	4	2-SGAL WATER DELIVERED - LIBERAL	\$	21.35	100%	\$ (21.35)
	Ven:	0672 - SCHEOPNER'S WATER CONDITIONING		Inv: 90245026					Last Check/Tran:	1037303 PO:				
930.2	03/03/23		397982	Invoice	0	17		AP	4	2-SGAL WATER DELIVERED - LIBERAL	\$	21.35	100%	\$ (21.35)
	Ven:	0672 - SCHEOPNER'S WATER CONDITIONING		Inv: 101948					Last Check/Tran:	1037445 PO:				
930.2	03/31/23		400258	Invoice	0	17		AP	4	2-SGAL WATER DELIVERED - LIBERAL	\$	21.35	100%	\$ (21.35)
	Ven:	0672 - SCHEOPNER'S WATER CONDITIONING		Inv: 103133					Last Check/Tran:	1037532 PO:				
930.2	04/02/23		400117	Invoice	0	15		AP	4	STAFF GIFT CARDS/CARDS	\$	27.94	100%	\$ (27.94)
	Ven:	3525 - ECK, MICHELLE L		Inv: 20230406114039					Last Check/Tran:	45369 PO:				
930.2	04/14/23		401105	Invoice	0	1		AP	4	RIPPLE CUPS	\$	120.43	100%	\$ (120.43)
	Ven:	3624 - ULINE INC		Inv: 162424331					Last Check/Tran:	1037680 PO:				
930.2	05/01/23		401532	Invoice	0	17		AP	4	2-SGAL WATER DELIVERED - LIBERAL	\$	21.35	100%	\$ (21.35)
	Ven:	0672 - SCHEOPNER'S WATER CONDITIONING		Inv: 104342					Last Check/Tran:	1037675 PO:				
930.2	05/03/23		401831	Invoice	0	17		AP	4	COFFEE - LIBERAL	\$	138.71	100%	\$ (138.71)
	Ven:	0196 - PRAIRIE FIRE COFFEE ROASTERS		Inv: 1483873					Last Check/Tran:	1037728 PO:				
930.2	05/30/23		403366	Invoice	0	15		AP	4	MEMORIAL FOR RODNEY FISCHER'S FATHER	\$	50.00	100%	\$ (50.00)
	Ven:	9999 - ATTICA LONG TERM CARE		Inv: 20230530-FISCHER					Last Check/Tran:	1037844 PO:				
930.2	05/30/23		403366	Invoice	0	15		AP	4	MEMORIAL DONATION FOR M. ECKS MOTHER	\$	50.00	100%	\$ (50.00)
	Ven:	9999 - COUNTRY CARE HOSPICE		Inv: 20230530-HOSPICE					Last Check/Tran:	1037845 PO:				
930.2	05/30/23		403648	Invoice	0	15		AP	4	STAFF SYMPATHY CARDS	\$	2.14	100%	\$ (2.14)
	Ven:	3604 - ROTOLO, MICHELLE L		Inv: 20230604103422					Last Check/Tran:	46100 PO:				
930.2	05/30/23		403819	Invoice	0	15		AP	4	STAFF FAMILY FUNERAL PLATTERS	\$	96.22	100%	\$ (96.22)

STAFF ADJUSTMENT TO ADMINISTRATIVE & GENERAL EXPENSE (General Ledger Detail)

A	B	C	D	E	F	G	H	I	J	K	L	M	N	
Account	Date	Vendor	Journal	Description	Dept	Actv	BU Project	Mod	Jrnl	Reference	Debit	Staff Exclusion %	Staff Excluded	
													(L * M)	
930.2	Ven: 05/30/23	1608 - AXLINE, AMY L	Inv: 20230606143341							Last Check/Tran: 46115 PO:				
	Ven: 05/30/23	3834 - DOHM, JEANNIE M	403890 Invoice	Inv: 20230607155312	0	15			AP	4 STAFF FAMILY FUNERALS D & K FLORAL & DES	\$	167.15	100%	\$ (167.15)
930.2	Ven: 06/01/23	4252 - SETTLE, CHASE N	403851 Invoice	Inv: 20230606144455	0	1			AP	4 36" GRIDDLE COOKING STATION	\$	319.28	100%	\$ (319.28)
	Ven: 06/04/23	3525 - ECK, MICHELLE L	404460 Invoice	Inv: 20230612150740	0	15			AP	4 STAFF GIFT CARD	\$	25.00	100%	\$ (25.00)
930.2	Ven: 06/28/23	0196 - PRAIRIE FIRE COFFEE ROASTERS	405499 Invoice	Inv: 1498109	0	17			AP	4 COFFEE - LIBERAL	\$	72.63	100%	\$ (72.63)
	Ven: 07/12/23	0196 - PRAIRIE FIRE COFFEE ROASTERS	406311 Invoice	Inv: 1501701	0	17			AP	4 COFFEE - LIBERAL	\$	72.63	100%	\$ (72.63)
930.2	Ven: 07/21/23	0672 - SCHEOPNER'S WATER CONDITIONING	406935 Invoice	Inv: 107964	0	17			AP	4 5-SGAL WATER DELIVERED - LIBERAL	\$	53.38	100%	\$ (53.38)
	Ven: 08/04/23	2193 - TERRAZAS RUBY	408503 Invoice	Inv: 20230815103236	0	1			AP	4 LIB PICNIC - PLATES	\$	12.19	100%	\$ (12.19)
930.2	Ven: 08/13/23	3525 - ECK, MICHELLE L	408690 Invoice	Inv: 20230816115013	0	15			AP	4 STAFF GIFT CARD FOR NEW BABY	\$	25.00	100%	\$ (25.00)
	Ven: 08/15/23	3525 - ECK, MICHELLE L	408994 Invoice	Inv: 20230821114435	0	15			AP	4 STAFF RELATIVE FUNERAL	\$	57.90	100%	\$ (57.90)
930.2	Ven: 08/17/23	3640 - BRUNGARDT, MICHELLE R	409650 Invoice	Inv: 20230825161326	0	15			AP	4 FUNERAL ARRANGEMENT FOR MELVIN WINGER	\$	50.88	100%	\$ (50.88)
	Ven: 08/18/23	0672 - SCHEOPNER'S WATER CONDITIONING	408904 Invoice	Inv: 109202	0	17			AP	4 3-SGAL WATER DELIVERED - LIBERAL	\$	32.03	100%	\$ (32.03)
930.2	Ven: 09/07/23	0196 - PRAIRIE FIRE COFFEE ROASTERS	410485 Invoice	Inv: 1515584	0	17			AP	4 COFFEE - LIBERAL	\$	72.08	100%	\$ (72.08)
	Ven: 09/11/23	3640 - BRUNGARDT, MICHELLE R	411123 Invoice	Inv: 20230919143313	0	15			AP	4 MEMORIAL FOR PAST BOARD MEM R STODDARD	\$	28.75	100%	\$ (28.75)
930.2	Ven: 09/15/23	0672 - SCHEOPNER'S WATER CONDITIONING	410996 Invoice	Inv: 110424	0	17			AP	4 2-SGAL WATER DELIVERED TO LIBERAL	\$	21.35	100%	\$ (21.35)
	Ven: 09/15/23	1493 - PATTERSON, MELANIE A	411823 Invoice	Inv: 20230929110940	0	15			AP	4 FLOWERS FOR SELENA STUBBS SURGERY	\$	8.99	100%	\$ (8.99)
930.2	Ven: 09/15/23	1493 - PATTERSON, MELANIE A	411823 Invoice	Inv: 20230929110940	0	17			AP	4 BERRIES FOR SELENA STUBBS SURGERY	\$	9.42	100%	\$ (9.42)
	Ven: 09/20/23	0196 - PRAIRIE FIRE COFFEE ROASTERS	411135 Invoice	Inv: 1518897	0	17			AP	4 COFFEE - LIBERAL	\$	72.08	100%	\$ (72.08)
930.2	Ven: 09/25/23	3525 - ECK, MICHELLE L	411847 Invoice	Inv: 20230929162008	0	15			AP	4 FUNERAL PLANT-JEANNIES DAD	\$	60.09	100%	\$ (60.09)
	Ven: 09/27/23	3525 - ECK, MICHELLE L	411959 Invoice	Inv: 20231004090406	0	15			AP	4 SYMPATHY CARDS QTY3	\$	14.06	100%	\$ (14.06)
930.2	Ven: 10/03/23	1215 - GORMAN, RAE A	414550 Invoice	Inv: 20231110110008	0	17			AP	4 STAFF DRINKS 34.79/10	\$	34.79	100%	\$ (34.79)
	Ven: 10/16/23	0672 - SCHEOPNER'S WATER CONDITIONING	412934 Invoice	Inv: 111655	0	17			AP	4 2-SGAL WATER DELIVERED TO LIBERAL	\$	21.35	100%	\$ (21.35)
930.2	Ven: 11/10/23	0672 - SCHEOPNER'S WATER CONDITIONING	414918 Invoice	Inv: 112923	0	17			AP	4 2-SGAL WATER DELIVERED TO LIBERAL	\$	21.35	100%	\$ (21.35)
	Ven: 11/15/23	3640 - BRUNGARDT, MICHELLE R	415160 Invoice	Inv: 20231120141414	0	15			AP	4 FUNERAL FLOWERS FOR PAUL SEIB	\$	43.68	100%	\$ (43.68)
930.2	Ven: 12/08/23	0672 - SCHEOPNER'S WATER CONDITIONING	416393 Invoice	Inv: 114138	0	17			AP	4 5-GAL WATER DELIVERED TO LIBERAL	\$	10.68	100%	\$ (10.68)
	Ven: 12/15/23	3525 - ECK, MICHELLE L	417498 Invoice	Inv: 20231226161212	0	15			AP	4 FUNERAL PLANT FOR LARRY DUBB'S MOM	\$	52.44	100%	\$ (52.44)
932.0	Ven: 02/20/23	1639 - ECOWATER SYSTEMS	396726 Invoice	Inv: 76378	0	17			AP	4 8-SGAL WATER DELIVERED-ML + FUEL CHG	\$	61.21	100%	\$ (61.21)
	Ven: 04/11/23	1639 - ECOWATER SYSTEMS	400258 Invoice	Inv: 77092	0	17			AP	4 9-SGAL WATER & 2-DEPOSITS DELIVERED-ML	\$	83.85	100%	\$ (83.85)
932.0	Ven: 06/09/23	1639 - ECOWATER SYSTEMS	404398 Invoice	Inv: 77998	0	17			AP	4 7-SGAL WATER DELIVERED-ML	\$	54.72	100%	\$ (54.72)
	Ven: 08/02/23	1639 - ECOWATER SYSTEMS	407718 Invoice	Inv: 78720	0	17			AP	4 6-SGAL WATER DELIVERED-ML	\$	46.15	100%	\$ (46.15)
932.0	Ven: 09/21/23	1639 - ECOWATER SYSTEMS	411135 Invoice	Inv: 79552	0	17			AP	4 7-SGAL WATER DELIVERED	\$	53.66	100%	\$ (53.66)
	Ven: 11/16/23	4352 - PRISTINE WATER LLC	415013 Invoice	Inv: 80503	0	1			AP	4 7-SGAL WATER DELIVERED - ML	\$	53.14	100%	\$ (53.14)
										Last Check/Tran: 16363 PO:				

STAFF ADJUSTMENT TO ADMINISTRATIVE & GENERAL EXPENSE (General Ledger Detail)

A	B	C	D	E	F	G	H	I	J	K	L	M	N
Account	Date	Vendor	Journal	Description	Dept	Actv	BU Project	Mod	Jrnl	Reference	Debit	Staff Exclusion %	Staff Excluded
												(L * M)	
Total Staff Exclusions (General Ledger Detail)												<u>\$ (8,161.79)</u>	
												903.0 \$ (3,907.79)	
												908.0 \$ (533.29)	
												910.0 \$ (1,249.05)	
												921.0 \$ (167.56)	
												932.0 \$ (2,304.10)	
												<u>\$ (8,161.79)</u>	

CERTIFICATE OF SERVICE

24-SPEE-688-RTS

I, the undersigned, certify that a true and correct copy of the above and foregoing Motion to Late File Exhibits was served via electronic service this 25th day of July, 2024, to the following:

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