20190829105404 Kansas Corporation Commission

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

## NOTICE OF PENALTY ASSESSMENT 20-CONS-3061-CPEN

August 29, 2019

Oliver Nettere La Veta Oil & Gas, LLC PO Box 780 Middleburg, VA 20118-0780

This is a notice of a penalty assessment for violation(s) of Kansas Oil and Gas Conservation Statutes, Rules, and Regulations. For a full description of the penalty and process please refer to the Penalty Order that is attached to this notice.

### IF YOU ACCEPT THE PENALTY:

You have been assessed a \$100 penalty. You have 30 days from the service date of this Penalty Order to pay the fine amount. Check or money order must be made payable to the Kansas Corporation Commission and mailed to the Conservation Division of the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The payment must include a reference to the docket number of this proceeding. Payment by credit card may be made by calling the Conservation Division at 316-337-6200.

#### **IF YOU CONTEST THE PENALTY:**

You have the right to request a hearing. A written request for hearing must be made within 30 days after service of the Penalty Order setting forth the specific grounds upon which relief is sought. Respondent must submit the request to the Commission, at 266 N. Main St., Suite 220, Wichita, Kansas 67202. The Commission shall conduct a hearing in accordance with the provisions of the Kansas administrative procedure act within 30 days after receipt of such request. K.S.A. 55-164; K.S.A. 77-542; K.A.R. 82-1-215.

#### IF YOU FAIL TO ACT:

Failure to pay the fine amount, or in the alternative, provide a written request for a hearing, within thirty (30) days of service of the Penalty Order, will result in the attached Penalty Order becoming a Final Order and may result in additional sanctions, including additional monetary penalties, the suspension of your oil and gas operating license, and the shutting-in of all operations until compliance is obtained. K.S.A. 55-164; K.S.A. 77-537.

Respectfully,

Robert E. Vincent Senior Litigation Counsel 785-271-3273



## THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

Before Commissioners:

Dwight D. Keen, Chair Shari Feist Albrecht Susan K. Duffy

In the matter of the failure of La Veta Oil & Gas, LLC ("Operator") to comply with K.A.R. 82-3-111 at the C. J. Heyen B #8 in Stafford County, Kansas.

Docket No.: 20-CONS-3061-CPEN CONSERVATION DIVISION License No.: 32432

## PENALTY ORDER

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The above captioned matter comes before the State Corporation Commission of the State of Kansas (Commission). Having examined the files and records, and being duly advised in the premises, the Commission finds and concludes as follows:

## **I. JURISDICTION**

1. The Commission has the exclusive jurisdiction and authority to regulate oil and gas activities in Kansas.<sup>1</sup> The Commission has jurisdiction to regulate the "construction, operation, and abandonment of any well and the protection of the usable water of this state from any actual or potential pollution from any well."<sup>2</sup> Every operator conducting oil and gas activity in Kansas must be licensed by the Commission.<sup>3</sup>

2. The Commission has the authority to issue a Penalty Order for violation of any provision of K.S.A. 55-101 *et seq.*, rule, regulation, or order of the Commission.<sup>4</sup> The Commission shall take appropriate action which may include, but not be limited to, imposing a monetary penalty "not to exceed \$10,000, which shall constitute an actual and substantial

<sup>&</sup>lt;sup>1</sup> K.S.A. 74-623.

<sup>&</sup>lt;sup>2</sup> K.S.A. 55-152.

<sup>&</sup>lt;sup>3</sup> K.S.A. 55-155.

<sup>&</sup>lt;sup>4</sup> K.S.A. 55-162; K.S.A. 55-164.

economic deterrent to the violation for which the penalty is assessed."<sup>5</sup> "In the case of a continuing violation, every day such violation continues shall be deemed a separate violation."<sup>6</sup>

3. Within 90 days after operations cease on any well drilled for the purpose of exploration, discovery, service, or production of oil, gas, or other minerals, the operator of that well shall: (1) plug the well, (2) return the well to service, or (3) file an application with the Conservation Division requesting temporary abandonment ("TA") authority, on a form prescribed by the Conservation Division.<sup>7</sup> No well shall be temporarily abandoned unless first approved by the Conservation Division.<sup>8</sup> A well shall not be eligible for TA status if the well has been shut in for 10 years or more without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.<sup>9</sup> The failure to file a notice of temporary abandonment shall be punishable by a \$100 penalty,<sup>10</sup> and the failure to obtain approval of temporary abandonment status shall subject the Operator to additional administrative action.<sup>11</sup>

4. K.A.R. 82-3-111(e) provides an exemption for certain wells that are (1) fully equipped for production of oil or gas or for injection; (2) capable of immediately resuming production of oil or gas or of injection; (3) subject to a valid continuing oil and gas lease; when (4) the cessation period for the well is less than 365 days; and (5) the well is otherwise in full compliance with all of the Commission's regulations.

### **II. FINDINGS OF FACT**

5. The Operator conducts oil and gas activities in Kansas under active license number 32432.

<sup>6</sup> Id.

<sup>&</sup>lt;sup>5</sup> K.S.A. 55-164.

<sup>&</sup>lt;sup>7</sup> See K.A.R. 82-3-111(a).

<sup>&</sup>lt;sup>8</sup> K.A.R. 82-3-111(b).

<sup>&</sup>lt;sup>9</sup> *Id*.

 $<sup>^{10}</sup>$  *Id*.

<sup>&</sup>lt;sup>11</sup> K.S.A. 55-164; K.A.R. 82-3-111(b).

6. The Operator is responsible for the care and control of the C. J. Heyen B #8 ("the subject well"), API #15-185-02114-00-00, located in Section 31, Township 22 South, Range 11 West, Stafford County, Kansas.

7. On July 03, 2019, Commission records indicated that the subject well had been inactive and unplugged for longer than the 90 days allowed by K.A.R. 82-3-111 and that the well was not exempt pursuant to K.A.R. 82-3-111(e). The subject well had also not been approved for temporary abandonment status. The Operator had applied for temporary abandonment status, but this application was denied due to high fluid levels. Thus, District Staff sent a letter to the Operator, requiring the Operator to bring the subject well into compliance with K.A.R. 82-3-111 by July 31, 2019.<sup>12</sup>

8. Because the deadline in the letter passed and the violation had not been resolved, on August 12, 2019, District Staff inspected the subject well, verifying that the well continued to be inactive and unplugged.<sup>13</sup>

#### **III. CONCLUSIONS OF LAW**

9. The Commission finds and concludes that it has jurisdiction over the Operator and this matter under K.S.A. 55-152 and K.S.A. 74-623.

10. The Commission finds and concludes the Operator committed one violation of K.A.R. 82-3-111 because the subject well has been inactive in excess of the time allowed by regulation without being plugged, returned to service, or approved for TA status.<sup>14</sup>

#### **THEREFORE, THE COMMISSION ORDERS:**

A. The Operator shall pay a \$100 penalty.

<sup>&</sup>lt;sup>12</sup> Exhibit A.

<sup>&</sup>lt;sup>13</sup> Exhibit B.

<sup>&</sup>lt;sup>14</sup> See K.S.A. 55-164; See also K.A.R. 82-3-111(a),(b).

B. The Operator shall plug the subject well, or return the well to service, or obtainTA status for the well if eligible. Obtaining TA status shall include application for, andCommission approval of, an exception to the 10-year limit on TA status if applicable.

C. <u>If no party requests a hearing, and the Operator is not in compliance with this</u> <u>Order within 30 days from the date of service of this Order, then the Operator's license shall be</u> <u>suspended without further notice</u>. The notice and opportunity for a hearing on this Order shall constitute the notice required by K.S.A. 77-512 regarding license suspension. The Commission may impose further sanctions, including additional monetary penalties and any other remedies available to the Commission by law, without further notice.

D. Checks and money orders shall be payable to the Kansas Corporation Commission. Payments shall be mailed to the Kansas Corporation Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202. <u>The payment must include a reference to the docket number of this proceeding</u>. Credit card payments may be made by calling the Conservation Division at 316-337-6200.

E. Any party may request a hearing on the above issues by submitting a written request, pursuant to K.S.A. 55-164, K.S.A. 77-537, and K.S.A. 77-542, setting forth the specific grounds upon which relief is sought, to the Commission at 266 N. Main St., Suite 220, Wichita, Kansas 67202, within 30 days from the date of service of this Order. Hearings will be scheduled only upon written request. <u>Failure to timely request a hearing will result in a waiver of Operator's right to a hearing</u>.

F. A corporation shall appear before the Commission by a Kansas licensed attorney.<sup>15</sup>

<sup>&</sup>lt;sup>15</sup> K.S.A. 77-515(c); K.A.R. 82-1-228(d)(2).

The Commission retains jurisdiction over the subject matter and the parties for the G.

purpose of entering such further orders as it may deem necessary.

# BY THE COMMISSION IT IS SO ORDERED.

Keen, Chair; Albrecht, Commissioner; Duffy, Commissioner

Dated: \_\_\_\_\_08/29/2019

Lynn M. Ref

Executive Director

Mailed Date: \_\_\_\_\_08/29/2019

REV/kam

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Dwight D. Keen, Chuir Shari Feist Albrecht, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

July 03, 2019

Oliver Nettere La Veta Oil & Gas, LLC PO Box 780 Middleburg, VA 20118

Re: Temporary Abandonment API 15-185-02114-00-00 C. J. HEYEN B 8 NE/4 Sec.31-22S-11W Stafford County, Kansas

**Dear Oliver Nettere:** 

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

### **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by July 31, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Scott Alberg KCC DISTRICT 1

# KCC OIL/GAS REGULATORY OFFICES

Date: 8/12/19	District: <u>01</u> Case #:
	New Situation
	Response to Request Complaint
	Follow-Up
Operator License No: <u>32432</u>	API Well Number: <u>15-185-02114-00-00</u>
Op Name: La Veta Oil & Gas LLC	Spot: <u>SE/SE/NE</u> Sec <u>31</u> Twp <u>22</u> S Rng <u>11</u> [E / ] W
Address 1: PO Box 780	<u>2979</u> Feet from N/V S Line of Section
Address 2:	.363 Feet from
City: <u>Middleburg</u> State: <u>VA</u> Zip Code: 20118 -0780	GPS: Lat: <u>38.09369</u> Long: <u>98.56579</u> Date: <u>8/12/19</u>
Operator Phone #: (540) 333-3030	Lease Name: <u>C J Heyen B</u> Well #: <u>8</u>
	County: Stafford
Reason for Investigation:	
Denied TA	
Problem:	
Inactive Well	
Persons Contacted:	
None	
Findings:	
Casing head has been removed from 6" casing and casing collar installed. A steel plate was welded onto the collar. A 2" nipple was welded onto the plate with 2" ball valve used to close in the well. There is no surface equipment on location. The lead line has been bull plugged. Date shut in 6/1/2016	
Action/Recommendations: Follow	Up Required Ves No Date:
Forward to Legal for penalty assessment.	
Verification Sources:	Photos Taken: Yes
T-I Database District Files Co Other: On Site Inspection Retain 1 Copy District Office	A Program By: Len Scofield
Send 1 Copy to Conservation Division	314 Form:

La Veta Oil &Gas LLC C. J. Heyen B 8 NE/4 31-22-11 Stafford Co. 8/12/2019



Exhibit B Page 2 of 2

# **CERTIFICATE OF SERVICE**

#### 20-CONS-3061-CPEN

I, the undersigned, certify that a true copy of the attached Order has been served to the following by means of

first class mail and electronic service on 08/29/2019

FRED MACLAREN KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354 e.maclaren@kcc.ks.gov

OLIVER NETTERE LA VETA OIL & GAS, LLC PO BOX 780 MIDDLEBURG, VA 20118-0780

ROBERT VINCENT, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION 1500 SW ARROWHEAD RD TOPEKA, KS 66604 Fax: 785-271-3354 r.vincent@kcc.ks.gov KELCEY MARSH, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION CENTRAL OFFICE 266 N. MAIN ST, STE 220 WICHITA, KS 67202-1513 Fax: 785-271-3354 k.marsh@kcc.ks.gov

MICHELE PENNINGTON KANSAS CORPORATION COMMISSION DISTRICT OFFICE NO. 1 210 E. FRONTVIEW SUITE A DODGE CITY, KS 67801 Fax: 785-271-3354 m.pennington@kcc.ks.gov

/S/ DeeAnn Shupe DeeAnn Shupe