

**THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

Before Commissioners: Mark Sievers, Chairman
Thomas E. Wright
Shari Feist Albrecht

In the Matter of Midwest Energy, Inc. Filing)
Electric Tariff Revisions Related to Seasonal)
Billing and Bill Proration in Conjunction With) Docket No. 12-MDWE-753-TAR
the Installation of a New Customer Information)
and Billing System.)

ORDER APPROVING TARIFF REVISION

The above-captioned matter comes before the State Corporation Commission of the State of Kansas (Commission or KCC). Having examined its files and records, and being duly advised in the premises, the Commission finds as follows:

I. BACKGROUND

1. On April 16, 2012, Midwest Energy, Inc. (Midwest) filed its Application with supporting testimony and revised tariff sheets. The Application requested revisions to its electric rate schedules that (1) redefine seasonal billing periods; (2) specify the manner in which energy consumption and demand quantities are prorated between seasons; (3) specify which energy cost adjustment (ECA) value is used; (4) revise language related to determination of demand billing ratchets and (5) correct a minor language error made in the original application in Docket No. 11-MDWE-609-RTS. Midwest stated that the proposed changes are being made in conjunction with implementation of a new customer information and billing system.

2. On April 18, 2012, the Citizens' Utility Ratepayer Board (CURB) filed a Petition to Intervene, which was granted by the Commission on May 11, 2012.

3. On May 10, 2012, the Application was suspended for 240 days pursuant to K.S.A. 66-117 to allow for sufficient time for a full investigation into this matter. Commission action on the Application is required by December 12, 2012.

4. On August 23, 2012, Midwest filed corrections to one of the tariff pages included with the Application.

II. DISCUSSION AND ANALYSIS

5. The Staff of the Commission (Staff) provided its Report and Recommendation (Report), which is attached hereto and made a part hereof. Based on data from the last three years, Staff stated that the proposed June 16 through September 15 summer period captures Midwest's peak demand period better than the calendar months of July, August and September. Staff also confirmed that the manner in which Midwest will prorate bills according to the number of days in each period is appropriate. Finally, Staff stated that Midwest will inform its customers of the billing changes through its monthly "Current Comments" newsletter before the expected November 1, 2012 go-live date. Midwest will also follow up with another newsletter article, a bill insert, and an interactive bill mock-up placed on the Company's website to inform its customers of the billing changes. Staff recommended approval of the Application.

6. Counsel for CURB has indicated that CURB does not oppose Staff's recommendation.

III. FINDINGS AND CONCLUSION

7. The Commission concurs with Staff's analysis and recommendation and finds Midwest's Application is reasonable, in the public interest, and should be granted, subject to the corrections included in Midwest's August 23, 2012 filing in this docket. As a condition of

approval, the Commission directs Midwest to comply with the customer education and communication efforts described in the testimony of Patrick Parke.

IT IS, THEREFORE, BY THE COMMISSION ORDERED THAT:

A. The Application of Midwest Energy, Inc., as corrected, to make certain changes to its electric tariffs is hereby approved. The approved tariffs shall be effective on the go-live date of the new customer information and billing system as selected by the company, but no sooner than the date of this order.


B. A party may file a petition for reconsideration of this order within fifteen (15) days from the date of service of this Order. If service is by mail, service is complete upon mailing, and three (3) days shall be added to the above time frame.

C. The Commission retains jurisdiction over the subject matter and the parties for the purpose of entering such further order or orders as it may deem necessary.

BY THE COMMISSION IT IS SO ORDERED.

Sievers, Chmn.; Wright, Comm.; Feist Albrecht, Comm.

Dated: **SEP 28 2012**


ORDER MAILED SEP 28 2012
Patrice Petersen-Klein
Executive Director

aos

1500 SW Arrowhead Road
Topeka, KS 66604-4027



Phone: 785-271-3100
Fax: 785-271-3354
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

**REPORT AND RECOMMENDATION
UTILITIES DIVISION**

STATE CORPORATION
COMMISSION

SEP 18 2012

PATRICE PETERSEN-KLEIN
EXECUTIVE DIRECTOR

TO: Chairman Mark Sievers
Commissioner Thomas E. Wright
Commissioner Shari Feist Albrecht

FROM: Pat Renner

DATE: September 14, 2012

DATE SUBMITTED TO EXECUTIVE DIRECTOR: 9/18/12

DATE SUBMITTED TO LEGAL: 9-18-12

DATE SUBMITTED TO COMMISSIONERS: 9-21-12

SUBJECT: 12-MDWE-753-TAR- In the Matter of Midwest Energy, Inc. Filing Electric Tariff Revisions Related to Seasonal Billing and Bill Proration in Conjunction With the Installation of a New Customer Information and Billing System

EXECUTIVE SUMMARY:

Midwest Energy (Midwest) proposes to change the dates when seasonal rates are charged and prorate seasonal rates during the transitional seasonal months. Staff recommends approval.

BACKGROUND:

Midwest proposes to change the dates when seasonal rates are charged from summer rates charged on billing dates between July 1 through September 30 to June 16 through September 15 and winter rates charged on billing dates from October 1 through June 30 to September 16 through June 15.

Midwest proposes to prorate its seasonal rates during the seasonal transition months. Currently, if the billing date to a Residential customer is July 5th, all of the customer's usage that month is billed at the summer rate even though most of the customer's usage probably occurred before the summer period. Under this proposal, usage would be allocated on the ratio of billing period days falling in each season.

Midwest expects to implement these changes synchronous with the go-live date of its new Cayenta customer information and billing system on November 1, 2012.

ANALYSIS:

Midwest believes that the proposed June 16 through September 15 summer period captures its peak demand period better than the calendar months of July, August and September. In the last 3 years Midwest has always peaked in the proposed time period.

Proration will be calculated on the number of days in each period. For example, a customer with a 32 day usage period, a meter reading date of June 23rd, and 1100 kWh usage would have 275 kWh ($8/32 \times 1100 \text{ kWh} = 275 \text{ kWh}$) charged at the summer rate(s) and 825 kWh ($24/32 \times 1100 \text{ kWh} = 825 \text{ kWh}$) charged at the winter rate(s). A copy of Midwest's Master Tariff is attached.

Midwest will inform its customers of these billing changes through its monthly "Current Comments" newsletter before the go-live billing system date. Later, Midwest will follow up with another newsletter article, a bill insert, and an interactive bill mock-up placed on the Company's website to inform its customers of these billing changes.

RECOMMENDATION:

Staff Recommends Approval

cc: Patrice Petersen-Klein, Executive Director
Jeff McClanahan, Director of Utilities
Michael Wegner, Chief of Energy Operations
Robert Glass, Chief of Economic Policy and Planning
Kathleen Vinlove, Utility Rate Analyst
Andrew Schulte, Litigation Counsel

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 9

MIDWEST ENERGY, INC.
Name of Issuing Utility

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 1

Company Wide



Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 1 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - Residential Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.005336
Energy Charge kWh (Winter):	\$/kWh	\$0.093207	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000683
1-500	\$/kWh	\$0.093207	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.108207		
Remaining	\$/kWh	\$0.123207		
<u>M System - Residential Total Electric Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.005336
Energy Charge kWh (Winter):			AVE (Included)	\$0.001190
1-1,100	\$/kWh	\$0.093207	EER (Included)	\$0.000683
Remaining	\$/kWh	\$0.066140	ECA	Varies Monthly
Energy Charge kWh (Summer):				
1-500	\$/kWh	\$0.093207		
501-1,100	\$/kWh	\$0.108207		
Remaining	\$/kWh	\$0.123207		
<u>M System - Residential Demand Rate Service</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005336
Demand Charge kW:	\$/kW	\$6.40	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.065962	EER (Included)	\$0.000683
			ECA	Varies Monthly
<u>W System - Standard Residential Electric Service</u>				
Customer Charge:	\$/Month	\$14.00	TDC	\$0.005336
Energy Charge kWh (Winter):	\$/kWh	\$0.080423	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000683
1-500	\$/kWh	\$0.080423	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.095423		
Remaining	\$/kWh	\$0.110423		
<u>W System - Peak Management Electric Service</u>				
Customer Charge:	\$/Month	\$15.00	TDC	\$0.005336
Demand Charge kW:	\$/kW	\$4.48	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.044765	EER (Included)	\$0.000683
			ECA	Varies Monthly

Issued	Month _____ Day _____ Year _____	12-MDWE-828-TAR Approved  Kansas Corporation Commission June 29, 2012 /S/ Patrice Petersen-Klein
Effective	Upon Approval by Commission Month _____ Day _____ Year _____	
By	 Ernest Lehman - Signature of Officer President Title	

THE STATE CORPORATION COMMISSION OF KANSAS

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MIDWEST ENERGY, INC.
Name of Issuing Utility

Schedule **Master Tariff**

Replacing Schedule **Master Tariff** **Sheet 2**

Company Wide

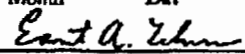
Territory to Which Schedule is Applicable

Which was Filed **February 16, 2012**

No supplement or separate understanding shall modify the tariff as shown

Sheet 2 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>Company Wide - Non-Domestic Annual Service</u>				
Customer Charge:	\$/Year	\$156.00	TDC	\$0.005933
Energy Charge kWh:	\$/kWh	\$0.127080	AVE (Included)	\$0.001190
			EER (Included)	\$0.000683
			ECA	Varies Monthly
<u>M System - General Service Small</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.005933
Energy Charge kWh (Winter):	\$/kWh	\$0.091515	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000683
1-500	\$/kWh	\$0.091515	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.106515		
Remaining	\$/kWh	\$0.121515		
<u>M System - General Service Small Demand Rate</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005933
Demand Charge kW:	\$/kW	\$6.40	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.065962	EER (Included)	\$0.000683
			ECA	Varies Monthly
<u>W System - General Service</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.005933
Demand Charge kW (Over 5kW):			AVE (Included)	\$0.001190
Summer	\$/kW	\$8.25	EER (Included)	\$0.000683
Winter	\$/kW	\$4.26	ECA	Varies Monthly
Energy Charge kWh:				
1-1,650	\$/kWh	\$0.095627		
Remaining	\$/kWh	\$0.061627		

Issued	Month	Day	Year	12-MDWE-828-TAR Approved Kansas Corporation Commission June 29, 2012 /S/ Patrice Petersen-Klein
	Effective	Upon Approval by Commission		
	Month	Day	Year	
By	 Ernest Lehman - Signature of Officer			

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 11

MIDWEST ENERGY, INC.Schedule Master Tariff

Name of Issuing Utility

Replacing Schedule Master Tariff Sheet 3Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 3 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>W System - Service to Schools</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.005933
Energy Charge kWh:			AVE (Included)	\$0.001190
1-12,500	\$/kWh	\$0.086368	EER (Included)	\$0.000683
Remaining	\$/kWh	\$0.081368	ECA	Varies Monthly
<u>M System - General Service Medium</u>				
Customer Charge:	\$/Month	\$33.00	TDC	\$0.005933
Demand Charge kW/kVA:	\$/kWh	\$6.39	AVE (Included)	\$0.001190
	\$/kVA	\$5.75	EER (Included)	\$0.000683
Energy Charge kWh (kWh per kW or kVA):			ECA	Varies Monthly
1-200	\$/kWh	\$0.080562		
201- 400	\$/kWh	\$0.074562		
Remaining	\$/kWh	\$0.068562		
<u>M System - General Service Large</u>				
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kW/kVA:	\$/kW	\$7.55	AVE (Included)	\$0.001190
	\$/kVA	\$6.79	EER (Included)	\$0.000683
Energy Charge kWh (kWh per kW or kVA):			ECA	Varies Monthly
1-200	\$/kWh	\$0.069730		
201- 400	\$/kWh	\$0.059730		
Remaining	\$/kWh	\$0.049730		
<u>M System - General Service Large Time of Day</u>				
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kW:	\$/kW	\$3.61	AVE (Included)	\$0.001190
Energy Charge kWh:			EER (Included)	\$0.000683
On Peak	\$/kWh	\$0.335110	ECA	Varies Monthly
Off Peak	\$/kWh	\$0.063499		

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Ernest J. Lehman

President

Ernest J. Lehman - Signature of Officer

Title

12-MDWE-828-TAR

Approved

Kansas Corporation Commission

June 29, 2012

/s/ Patrice Petersen-Klein

THE STATE CORPORATION COMMISSION OF KANSAS

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MIDWEST ENERGY, INC.
Name of Issuing Utility

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 4

Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 4 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - General Service Heating</u>				
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kW:			AVE (Included)	\$0.001190
Summer	\$/kW	\$7.55	EER (Included)	\$0.000683
Winter	\$/kW	\$2.92	ECA	Varies Monthly
Energy Charge kWh:	\$/kWh	\$0.068431		
<u>M System - Transmission Level Service</u>				
Customer Charge:	\$/Month	\$700.00	TDC	\$0.003325
Demand Charge kW or kVA:	\$/kW	\$10.79	AVE (Included)	\$0.001190
	\$/kVA	\$9.71	EER (Included)	\$0.000683
Energy Charge kWh:	\$/kWh	\$0.048315	ECA	Varies Monthly
<u>W System - Large Power Service</u>				
Customer Charge:	\$/Month	\$65.00	TDC	\$0.003325
Demand Charge kVA:			AVE (Included)	\$0.001190
1-200	\$/kVA	\$7.13	EER (Included)	\$0.000683
201-600	\$/kVA	\$6.53	ECA	Varies Monthly
Remaining	\$/kVA	\$5.93		
Energy Charge kWh (kWh per kVA):				
1-50	\$/kWh	\$0.049326		
51-150	\$/kWh	\$0.048326		
151-400	\$/kWh	\$0.047326		
Remaining	\$/kWh	\$0.046326		

Issued	Month Day Year	12-MDWE-828-TAR Approved Kansas Corporation Commission June 29, 2012 /S/ Patrice Petersen-Klein
Effective	Upon Approval by Commission Month Day Year	
By	<i>Ernst A. Lehman</i> President Ernest Lehman - Signature of Officer Title	

THE STATE CORPORATION COMMISSION OF KANSAS

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MIDWEST ENERGY, INC.
Name of Issuing Utility

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 5

Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 5 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - Oil Field Service Small</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.004985
Energy Charge kWh (Winter):	\$/kWh	\$0.091515	AVE (Included)	\$0.001190
Energy Charge kWh (Summer):			EER (Included)	\$0.000683
1-500	\$/kWh	\$0.091515	ECA	Varies Monthly
501-1,100	\$/kWh	\$0.106515		
Remaining	\$/kWh	\$0.121515		
<u>M System - Oil Field Service Small Demand Rate</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.004985
Demand Charge kW:	\$/kW	\$6.40	AVE (Included)	\$0.001190
Energy Charge kWh:	\$/kWh	\$0.065962	EER (Included)	\$0.000683
			ECA	Varies Monthly
<u>M System - Oil Field Service</u>				
Customer Charge:	\$/Month	\$33.00	TDC	\$0.004985
Demand Charge kW or kVA:	\$/kW	\$7.33	AVE (Included)	\$0.001190
	\$/kVA	\$6.60	EER (Included)	\$0.000683
Energy Charge kWh (kWh per kW or kVA):			ECA	Varies Monthly
1-200	\$/kWh	\$0.078877		
201- 400	\$/kWh	\$0.068877		
Remaining	\$/kWh	\$0.058877		
<u>W System - Oil Field Service</u>				
Customer Charge:	\$/Month	\$22.00	TDC	\$0.004985
Demand Charge kW (Over 5kW):	\$/kW	\$6.09	AVE (Included)	\$0.001190
Energy Charge kWh:			EER (Included)	\$0.000683
1-1,650	\$/kWh	\$0.073798	ECA	Varies Monthly
Remaining	\$/kWh	\$0.058798		

Issued	Month	Day	Year	12-MDWE-828-TAR Approved Kansas Corporation Commission June 29, 2012 /S/ Patrice Petersen-Klein
Effective	Upon Approval by Commission			
	Month	Day	Year	
By	<i>Ernest A. Lehman</i>		President	
	Ernest Lehman - Signature of Officer			Title

THE STATE CORPORATION COMMISSION OF KANSAS

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MIDWEST ENERGY, INC.
Name of Issuing Utility

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 6

Company Wide

Territory to Which Schedule is Applicable

Which was Filed February 16, 2012

No supplement or separate understanding shall modify the tariff as shown

Sheet 6 of 7 Sheets

<u>RATE SCHEDULE</u>	<u>UNIT</u>	<u>RATE</u>	<u>OTHER SCHEDULES</u>	
<u>M System - Incidental Irrigation Annual Service</u>				
Customer Charge:	\$/Year	\$156.00	TDC	\$0.003301
Energy Charge kWh:	\$/kWh	\$0.145140	AVE (Included)	\$0.001190
			EER (Included)	\$0.000683
			ECA	Varies Monthly
<u>M System - Irrigation Service - Standard</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.003301
Demand Charge kW:	\$/kW	\$4.41	AVE (Included)	\$0.001190
Energy Charge kWh (kWh per kW):			EER (Included)	\$0.000683
1-200	\$/kWh	\$0.093614	ECA	Varies Monthly
201- 400	\$/kWh	\$0.088614		
Remaining	\$/kWh	\$0.083614		
<u>M System - Time of Day Irrigation Service</u>				
Customer Charge:	\$/Month	\$24.00	TDC	\$0.003301
Energy Charge kWh:			AVE (Included)	\$0.001190
On Peak	\$/kWh	\$0.338308	EER (Included)	\$0.000683
Off Peak	\$/kWh	\$0.107140	ECA	Varies Monthly
<u>W System - Irrigation Service</u>				
Customer Charge:	\$/Month	\$16.00	TDC	\$0.003301
Demand Charge kW (Over 5kW):	\$/kW	\$4.41	AVE (Included)	\$0.001190
Energy Charge kWh:			EER (Included)	\$0.000683
1-1,650	\$/kWh	\$0.048765	ECA	Varies Monthly
Remaining	\$/kWh	\$0.033765		

Issued

Month Day Year

Effective

Upon Approval by Commission

Month Day Year

By

Ernest A. Lehman

President

Ernest Lehman - Signature of Officer

Title

12-MDWE-828-TAR

Approved 

Kansas Corporation Commission

June 29, 2012

/S/ Patrice Petersen-Klein

MIDWEST ENERGY, INC.
Name of Issuing Utility

Schedule Master Tariff

Replacing Schedule Master Tariff Sheet 7

Company Wide

Territory to Which Schedule is Applicable

Which was Filed August 5, 2008

No supplement or separate understanding shall modify the tariff as shown

Sheet 7 of 7 Sheets

OTHER BILLING PROVISIONS

- A. Energy Cost Adjustment:** The Energy Cost Adjustment, Schedule ECA, is applicable to all electric retail rate schedules.
- B. Ad Valorem Tax Surcharge:** The Ad Valorem tax Surcharge, Schedule AVE, is applicable to all electric retail rate schedules.
- C. Transmission Delivery Surcharge:** The Transmission Delivery Charge, Schedule TDC, is applicable to all retail electric rate schedules.
- D. Energy Efficiency Rider:** The Energy Efficiency Rider (EER), is applicable to all electric retail rate schedules (excluding lighting and specially negotiated contracts).
- E. Fixed Charge Proration:** In the event Customers initiate or terminate services at times not coincident with regular billing periods, any applicable Customer Charge, Demand Charge, or Horsepower charge specified in the rate schedule under which the Customer takes service shall be pro-rated to the actual days of service.
- F. Line Extension Charges:** Line extension charges shall be calculated according to the line extension contained in the Company's Terms and Conditions. Any line extension charge shall be in addition to charges specified in the applicable rate schedule and Master Tariff.
- G. Billing Demand:** The demand level used to calculate bills (kW, kVA, or Horsepower) may differ from the actual monthly demand reading, and is set forth in the applicable rate schedule.
- H. Seasonal Billing Periods:** When seasonal rates are specified, summer periods shall apply to bills dated between July 1st and September 30th, inclusive. Winter period rates shall apply to bills dated between October 1st and June 30th, inclusive.
- I. Optional Rates and Riders:** It shall be the Customer's responsibility to notify the Company of Customer's desire to take service under any rate or rider labeled as "optional" or which gives the Customer the right to elect service under that rate or rider.

SAC

Issued	Month Day Year	11-MDME-609-RTS APPROVED Kansas Corporation Commission 10/19/2011 /s/ Patricia Paternoster-Klein
Effective	Bills Rendered On or After November 1, 2011 Month Day Year	
By	<i>Earnest A. Lehman</i> President Earnest Lehman - Signature of Officer Title	

PLEASE FORWARD THE ATTACHED DOCUMENT (S) ISSUED IN THE ABOVE-REFERENCED DOCKET TO THE FOLLOWING:

NAME AND ADDRESS	NO. CERT. COPIES	NO. PLAIN COPIES
NIKI CHRISTOPHER, ATTORNEY CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD ROAD TOPEKA, KS 66604 ***Hand Delivered***		
C. STEVEN RARRICK, ATTORNEY CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD ROAD TOPEKA, KS 66604 ***Hand Delivered***		
DELLA SMITH CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD ROAD TOPEKA, KS 66604 ***Hand Delivered***		
SHONDA SMITH CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD ROAD TOPEKA, KS 66604 ***Hand Delivered***		
DAVID SPRINGE, CONSUMER COUNSEL CITIZENS' UTILITY RATEPAYER BOARD 1500 SW ARROWHEAD ROAD TOPEKA, KS 66604 ***Hand Delivered***		
ANDREW SCHULTE, LITIGATION COUNSEL KANSAS CORPORATION COMMISSION 1500 SW ARROWHEAD ROAD TOPEKA, KS 66604-4027 ***Hand Delivered***		
MICHAEL S BILLINGER, RESEARCH ANALYST MIDWEST ENERGY, INC. 1330 CANTERBURY ROAD PO BOX 898 HAYS, KS 67601-0898		

ORDER MAILED SEP 28 2012

The Docket Room hereby certified that on this _____ day of _____, 20_____, it caused a true and correct copy of the attached ORDER to be deposited in the United States Mail, postage prepaid, and addressed to the above persons.

IN RE: DOCKET NO. 12-MDWE-753-TAR

DATE SEP 28 2012

PLEASE FORWARD THE ATTACHED DOCUMENT (S) ISSUED IN THE ABOVE-REFERENCED DOCKET TO THE FOLLOWING:

NAME AND ADDRESS	NO. CERT. COPIES	NO. PLAIN COPIES
PATRICK PARKE, VP CUSTOMER SERVICE MIDWEST ENERGY, INC. 1330 CANTERBURY ROAD PO BOX 898 HAYS, KS 67601-0898		

ORDER MAILED SEP 28 2012

The Docket Room hereby certified that on this _____ day of _____, 20_____, it caused a true and correct copy of the attached ORDER to be deposited in the United States Mail, postage prepaid, and addressed to the above persons.