

In the Matter of the Application of)
Kansas Gas Service, A Division of) Docket No. 18-KGSG-560-RTS
ONE Gas, Inc. for Adjustment of its)
Natural Gas Rates in the State of)
Kansas.)

DIRECT TESTIMONY

PREPARED BY

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UTILITIES DIVISION

KANSAS CORPORATION COMMISSION

October 29, 2018

1 **I. STATEMENT OF QUALIFICATIONS**

2 **Q. What is your name?**

3 A. Lana J. Ellis.

4 **Q. By whom and in what capacity are you employed?**

5 A. I am employed by the Kansas Corporation Commission (KCC or Commission) as
6 Deputy Chief within the Economics and Rates Section of the Utilities Division.

7 **Q. What is your business address?**

8 A. 1500 S.W. Arrowhead Road, Topeka, Kansas, 66604-4027.

9 **Q. What is your educational background and professional experience?**

10 A. I have a B.S.B.A. from Missouri Western State University, an M.B.A. from
11 Rockhurst University, an M.A. in economics and an interdisciplinary studies Ph.D.
12 in economics and political science from the University of Missouri-Kansas City,
13 and a J.D. from Seattle University. Before I began my employment with the
14 Commission in 2010, I worked for Sprint Corporation for nine years, serving
15 primarily in strategic planning and market research positions. In addition, I have
16 taught university-level business and economics courses as an adjunct instructor.

17 **Q. Have you previously submitted testimony before this Commission?**

18 A. Yes. I filed testimony in Docket Nos. 14-KCPE-272-RTS, 14-BHCG-502-RTS,
19 15-WSEE-181-TAR, 16-KCPE-446-TAR, 17-WSEE-147-RTS, 18-WSEE-328-
20 RTS, and 18-KCPE-480-RTS. I have also participated, as a member of
21 Commission Staff, in a number of other dockets.

1 **Q. How is a utility’s cost-of-service determined?**

2 A. A utility’s total system cost-of-service, also referred to as its total revenue
3 requirement, is the cost of providing service to all its customers plus the opportunity
4 to earn a return on its capital investments.¹ While there are many interpretations of
5 what comprises reasonable cost, the most widely accepted cost standard is referred
6 to as an embedded cost methodology. This methodology is utilized here by both
7 Staff and Mr. Paul Raab, the witness sponsoring KGS’s preferred CCOS study.

8 **Q. What is an embedded cost methodology?**

9 A. An embedded cost methodology utilizes cost allocation methods based on actual
10 historical costs over a specific period of time—typically a 12-month test year.
11 These costs may be adjusted for known and measurable changes that occur outside
12 the test period. Once the total system revenue requirement is established, the utility
13 must be given an opportunity to recover its prudently incurred cost-of-service from
14 its various customer classes. This is accomplished by apportioning revenues and
15 expenses to the customer classes in a CCOS study. The subsequent results can then
16 be used as a guide to determine if a particular customer class is contributing a
17 reasonable amount of revenue for the utility to recover the costs of providing
18 service to that class. Thus, the CCOS serves as a starting point for rate design.

¹ Cost of Service as a Basic Standard of Reasonableness is addressed in James Bonbright’s *Principles of Public Utility Rates*, a foremost manual on public utility ratemaking. “One of the reasons for the popularity of a cost-of-service standard of ratemaking lies in the flexibility of the standard itself. ‘Cost,’ like ‘value’ is a word of many meanings, with the result that people who disagree, not just on minor details but on major principles of ratemaking policy, may all subscribe to some version of the principle of service at cost.” James C. Bonbright et al., *Principles of Public Utility Rates* 109 (1988).

1 **Q. How are CCOS studies developed?**

2 A. Generally speaking, a utility's costs can be divided into either costs directly related
3 to providing service to a specific customer class or joint or common costs associated
4 with providing service to multiple customer classes. While the costs directly related
5 to providing service to a specific customer class can be directly assigned to that
6 class, most of the utility's costs are joint costs or common costs that cannot be
7 directly assigned. Therefore, much of the work of developing a CCOS study
8 involves spreading the joint or common costs across the different customer classes.
9 This is accomplished through a three step process—functionalization,
10 classification, and allocation.

11 **Q. Please describe the functionalization process.**

12 A. The functionalization process is one in which costs are categorized into the major
13 functional components related to a utility's operations (i.e. production,
14 transmission, distribution, customer services and facilities, and administrative and
15 general). The utility's accounting practices typically follow the Federal Energy
16 Regulatory Commission (FERC) Uniform System of Accounts, which records costs
17 by the function for which they were incurred.² Therefore, by following the FERC
18 Uniform System of Accounts, the costs are already functionalized.

² See the FERC Uniform System of Accounts for Natural Gas Companies under General Instruction, No. 3, Number system. Notice that accounts 700-899 are for Production, Transmission, and Distribution Expenses. In addition, accounts 900-949 are for Customer Accounts, Customer Service and Information, Sales and General and Administrative Expenses.

1 **Q. Please describe the classification process.**

2 A. The classification process involves taking the functionalized costs and classifying
3 them by whether they are more closely related to the number of customers in each
4 class (customer-related), the demand placed on the system by each class (demand-
5 related), or the amount consumed by each class (commodity-related). Classifying
6 customer-related costs such as installation, billing, and meters is relatively straight
7 forward with little disagreement amongst analysts. On the other hand, classifying
8 demand-related and commodity-related costs is much more complex and, thus,
9 subject to more disagreement. The methodology used for classifying a utility's
10 plant costs is particularly important in a CCOS study because other utility
11 investment and expense accounts such as depreciation, operations and maintenance
12 (O&M), etc. follow the methodology used for classifying plant.

13 **Q. Please describe the allocation process.**

14 A. The allocation process is the final step where the functionalized costs, which are
15 classified as customer-related, demand-related, or commodity-related, are assigned
16 to the different customer classes. Internally-generated composite factors are also
17 used to classify and allocate many accounts. For example, General Plant – Plant-
18 Related is classified and allocated on the basis of an internally-generated composite
19 factor comprised of the sum of production and gathering, transmission, and
20 distribution plant.

21 **Q. Is there only one accepted method to classify and allocate the utility's cost of**
22 **service to specific customer classes?**

23 A. No. There is no universally accepted method for classifying and allocating costs to
24 customer classes. Even with a seemingly impartial standard, such as cost based

1 rates, there is significant opportunity for independent judgement and subjective
2 decision making to affect the final results. Even though these judgements must
3 have a reasonable basis, individual methodologies are complex and have
4 encouraged numerous debates.

5 **Q. Do CCOS studies have any other limitations?**

6 A. Yes. As discussed above, a substantial number of subjective judgements must go
7 into the production of any CCOS study. In addition, because all CCOS studies are
8 based on allocation mechanisms that are approximations of structural cost
9 relationships, CCOS studies must themselves be viewed as approximations.
10 Finally, a CCOS provides only a static snapshot of a dynamic process. Over time,
11 the structural relationships have changed and are expected to continue to change in
12 the future. It is important to consider these limitations when using a CCOS study
13 as a guide to allocate the revenue requirement to the customer classes when
14 designing rates.³

15 **Staff's CCOS Methodology**

16 **Q. Has Staff prepared a CCOS study in this Docket?**

17 A. Yes, Exhibit LJE-1 is a fully-allocated CCOS study using an embedded cost
18 methodology and utilizing data from Staff's Schedules. Staff's pro-forma revenue
19 requirement increase is \$19,828,859, with a rate of return of 6.8045%.

³The Gas Distribution Rate Design Manual warns: "There is no scientifically correct method of making necessary allocations. A certain amount of judgement must be used in any cost of service study. Consequently, cost allocation studies should only be utilized as a general guide or as a starting point for rate design." NARUC Gas Distribution Rate Design Manual 19 (June 1989).

1 ***Customer Classes***

2 **Q. How did Staff define the customer classes to be used in its CCOS?**

3 A. Staff uses the same customer classes in its CCOS that KGS uses, as follows:⁴

4 Sales customers are divided into Retail: Residential (RS); General
5 Service Small (GSS); General Service Large (GSL); General Service
6 Transport Eligible (GSTE); Small Generator Service (SGS); Irrigation
7 Sales (GIS); and Wholesale: Kansas Gas Supply (KGSSD); and Sales for
8 Resale (SSRk and SSR-BHk) classes.

9 Transportation customers are divided into Retail: Small Transport (STk
10 and STt); Compressed Natural Gas (CNGk and CNGt); Irrigation
11 Transport (GIT); Large Volume Transport k-system tiers 1 thru 4 (LVTk-
12 T1, LVTk-T2, LVTk-T3, LVTk-T4); Large Volume Transport t-system
13 tiers 1 thru 4 (LVTt-T1, LVTt-T2, LVTt-T3, LVTt-T4); and Wholesale
14 (WTt).

15 Because flex and interruptible transportation customers are not included in the
16 classes listed above, the revenues and expenses attributable to these customers are
17 spread across all customer classes.

18 **Q. Please describe how Staff developed its CCOS study.**

19 A. Staff followed the basic steps outlined above beginning with collecting data for
20 revenues, investments, and operating expenses. Costs that were clearly caused by
21 a particular class were directly assigned to that class. For the assignment of joint

⁴Direct Testimony of Paul. H. Raab (Raab Direct), Exhibit PHR-7.

1 and common costs, Staff followed the three-step process discussed above—
2 functionalization, classification, and allocation.

3 ***Functionalization***

4 **Q. Please describe Staff’s methodology for functionalizing costs.**

5 A. Because the Company’s accounting processes follow the FERC Uniform System
6 of Accounts, the accounts were already separated into production, storage,
7 transmission, distribution, customer service and information, and administrative
8 and general.

9 ***Classification***

10 **Q. Please describe Staff’s methodology for classifying costs.**

11 A. After gathering cost data for the functionalized accounts, Staff examined the data
12 to determine whether the costs were customer-related, demand-related, or
13 commodity-related. The costs classified as customer-related include those
14 correlated with serving individual customers—billing, services, customer service,
15 etc. Thus, distribution plant such as meters, regulators, and installation are
16 classified as customer-related.

17 Costs that vary with the peak-load requirements of the utility’s customers are
18 classified as demand-related. This includes the costs associated with transmission
19 and portions of distribution plant such as mains and other lines serving multiple
20 customers.

21 Those costs that vary with the amount of consumption are classified as
22 commodity-related. Some accounts are also classified as a combination of
23 customer-, demand-, and/or commodity-related using the internally-generated

1 composite factors. For instance, Staff used the system load factor to classify
2 production plant into demand- and commodity-related.⁵ The load factor calculation
3 separates production plant components into 59% demand-related and 41%
4 commodity-related. In addition, the land and land rights portion of distribution
5 plant is classified using an internally-generated customer- and demand-related
6 composite factor.

7 ***Allocation***

8 **Q. Please describe Staff's methodology for allocating costs.**

9 A. Allocation factors are calculated based on the cost causation principle. The
10 allocation factor applied to a particular cost is selected based on the principle that
11 costs are allocated to the specific customer classes responsible for incurring those
12 costs. For example, meters are allocated to the customer classes using an allocator
13 weighted for the number of customers and the cost of the meters.

14 Demand-related expenses associated with transmission plant are allocated to
15 the retail sales customer classes, using a coincident peak (CP) allocator.
16 Transmission plant is also allocated to transportation customers identified as being
17 on the t-system, which incorporates fully integrated gathering, transmission, and
18 distribution systems. Transportation customers on the k-system are not assigned
19 transmission costs since the k-system relies on interstate pipelines for transmission.
20 For demand-related portions of distribution plant, Staff uses a non-coincident peak
21 (NCP) allocator.

⁵ Load Factor = Average Monthly Usage / Peak Demand.

1 For demand-related portions of production, Staff uses a monthly CP demand
2 that excludes transportation customers. The commodity-related portions of
3 production plant are allocated on the basis of annual thousands of cubic feet
4 (MCF's) delivered. For production plant and storage, Staff's commodity allocator
5 also excludes transportation customers because these customers do not purchase
6 their gas from KGS.

7 General Plant – Plant-Related is allocated on the basis of an internally-
8 generated composite factor comprised of the sum of production and gathering,
9 transmission, and distribution plant.

10 **Primary Difference Between Staff's and KGS's CCOS Studies**

11 **Q. What is the Primary Difference between Staff's and KGS's CCOS Studies?**

12 A. The primary difference between Staff's study and KGS's study is the allocation of
13 rate base to the residential class. Table 1 below shows a comparison of the
14 allocation of rate base for Staff's CCOS and for KGS's corrected CCOS.⁶ Note
15 that with Staff's CCOS, the residential class is allocated \$772,158,945 (74.75%) of
16 the Total System Rate Base, as adjusted by Staff, whereas, KGS's CCOS allocates
17 \$816,961,782 (80.40%) of the Company's Total System Rate Base to the residential
18 class.

⁶ Corrected in response to Discovery Request KFB-001

TABLE 1				
CLASS ALLOCATION OF RATEBASE				
CLASS	Staff's CCOS As Adjusted		KGS's CCOS As Corrected	
	Rate Base	% of Total	Rate Base	% of Total
	(1)	(2)	(3)	(4)
Sales				
Residential	772,158,945	74.75%	816,961,782	80.40%
GS-Small	61,148,602	5.92%	60,019,595	5.91%
GS-Large	59,000,497	5.71%	47,987,800	4.72%
GS-Transport Eligible	8,865,178	0.86%	6,644,499	0.65%
Small Generator Service	530,115	0.05%	662,946	0.07%
Irrigation Sales	1,295,971	0.13%	829,092	0.08%
Kansas Gas Supply	114,189	0.01%	116,944	0.01%
Sales for Resale k system	41,727	0.00%	40,926	0.00%
Sales for Resale k system - BH	22,582	0.00%	23,001	0.00%
Transportation				
Small Transport k	36,714,790	3.55%	22,947,145	2.26%
Small Transport t	15,637,054	1.51%	11,584,455	1.14%
Compressed Natural Gas k system	423,833	0.04%	232,685	0.02%
Compressed Natural Gas t system	218,136	0.02%	135,723	0.01%
Irrigation Transport	8,150,768	0.79%	4,834,727	0.48%
Large Vol. Transport k - T1	7,264,610	0.70%	4,248,576	0.42%
Large Vol. Transport k - T2	7,000,675	0.68%	3,998,605	0.39%
Large Vol. Transport k - T3	4,440,750	0.43%	2,529,774	0.25%
Large Vol. Transport k - T4	20,941,859	2.03%	11,749,897	1.16%
Large Vol. Transport t - T1	2,671,256	0.26%	1,850,095	0.18%
Large Vol. Transport t - T2	2,847,538	0.28%	2,036,223	0.20%
Large Vol. Transport t - T3	1,283,328	0.12%	882,061	0.09%
Large Vol. Transport t - T4	19,822,197	1.92%	13,359,981	1.31%
Wholesale Transport t	2,354,544	0.23%	2,407,727	0.24%
Total System	1,032,949,144	100.00%	1,016,084,260	100.00%

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2 **Q. What is the primary reason for the difference between Staff's allocation of rate**
 3 **base and KGS's allocation of rate base?**

4 A. The primary reason for the difference between Staff's allocation of rate base and
 5 KGS's allocation of rate base is the classification of distribution mains plant.

6 **Q. What are distribution mains?**

7 A. Distribution mains consist of the network of distribution pipe that serves as a
 8 common source of supply to which customers' service lines are attached.

1 **Q. Please discuss Staff’s methodology for classifying and allocating distribution**
2 **mains plant.**

3 A. Staff classifies distribution mains plant as 100% demand-related and uses an NCP
4 allocator. The purpose of mains is to ensure that natural gas service can be provided
5 at all times, meaning mains must be sized to meet the peak demand for each part of
6 the distribution system. Thus, the appropriate allocator is NCP demand—the peak
7 demand for each part of the distribution system independent of the rest of the
8 system.

9 Staff’s NCP methodology allocates costs across customer classes based on the
10 non-coincident peak demand of the specific customer class, regardless of when that
11 peak occurs. This means that customer classes that have peak demands occurring
12 outside of the system peak would be assigned their appropriate share of the
13 distribution mains cost.

14 **Q. How did KGS classify and allocate distribution mains?**

15 A. Staff classifies distribution mains plant as 100% demand-related, while KGS
16 classifies distribution mains plant as 47% customer-related and 53% demand-
17 related.⁷ KGS then allocates the demand-related portion on the basis of monthly
18 NCP demand like Staff. To determine the portions of distribution mains plant
19 classified as customer-related and demand-related, KGS used the zero-intercept
20 method.

⁷ Raab Direct, p. 44.

1 **Q. What is the zero-intercept method?**

2 A. The zero-intercept method is one in which the cost of a theoretical main of zero-
3 inch diameter is classified as a customer-related investment and all costs in excess
4 of that amount are classified as demand-related.⁸ The theoretical cost of a zero-
5 inch main is derived by regressing the cost of mains on the diameter of those mains
6 and the cost of the zero-inch main is the point at which the regression line intersects
7 the y-axis.⁹

8 **Q. What is the impact of these two different methodologies?**

9 A. Table 2 below illustrates the results of the two different methodologies for
10 classifying and allocating distribution mains plant. Mains account for
11 approximately 45% of total distribution plant and represent a major investment in
12 KGS's distribution system. Table 2 shows that the Company's distribution mains
13 accounts total \$661,774,015 and KGS's methodology allocates \$486,030,457
14 (73.44%) of those costs to the residential class. Staff's adjusted total for mains is
15 \$674,134,601 and Staff's methodology allocates \$386,919,876 (57.40%) of those
16 costs to the residential class.

⁸ Raab Direct, p. 43.

⁹ Raab Direct, p. 43.

TABLE 2
CLASS ALLOCATION OF DISTRIBUTION MAINS PLANT

CLASS	Staff's CCOS As Adjusted		KGS's CCOS As Corrected	
	Mains Investment	% of Total	Mains Investment	% of Total
	(1)	(2)	(3)	(4)
Sales				
Residential	386,919,876	57.40%	486,030,457	73.44%
GS-Small	39,584,423	5.87%	38,560,455	5.83%
GS-Large	53,164,742	7.89%	33,178,578	5.01%
GS-Transport Eligible	8,951,827	1.33%	4,871,763	0.74%
Small Generator Service	117,835	0.02%	392,482	0.06%
Irrigation Sales	1,969,878	0.29%	1,123,033	0.17%
Kansas Gas Supply	-	0.00%	-	0.00%
Sales for Resale k system	-	0.00%	-	0.00%
Sales for Resale k system - BH	-	0.00%	-	0.00%
Transportation				
Small Transport k	54,429,466	8.07%	29,839,369	4.51%
Small Transport t	16,605,508	2.46%	9,172,460	1.39%
Compressed Natural Gas k system	735,545	0.11%	384,600	0.06%
Compressed Natural Gas t system	319,196	0.05%	166,135	0.03%
Irrigation Transport	13,037,901	1.93%	6,989,912	1.06%
Large Vol. Transport k - T1	11,523,068	1.71%	6,060,520	0.92%
Large Vol. Transport k - T2	11,427,992	1.70%	5,952,341	0.90%
Large Vol. Transport k - T3	7,295,950	1.08%	3,792,559	0.57%
Large Vol. Transport k - T4	35,070,438	5.20%	18,155,248	2.74%
Large Vol. Transport t - T1	3,194,381	0.47%	1,672,290	0.25%
Large Vol. Transport t - T2	3,175,039	0.47%	1,655,807	0.25%
Large Vol. Transport t - T3	1,571,177	0.23%	818,678	0.12%
Large Vol. Transport t - T4	25,040,357	3.71%	12,957,330	1.96%
Wholesale Transport t	-	0.00%	-	0.00%
Total System	674,134,601	100.00%	661,774,015	100.00%

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As discussed above, Staff classifies distribution mains as 100% demand-related, whereas KGS classifies distribution mains as 47% customer-related and 53% demand-related.¹⁰ Under KGS's method, customer-related costs are then allocated to customer classes using the number of bills (about 91.30% for residential customers) and demand-related costs are allocated to customer classes using NCP demand (about 57.40% to residential customers). The net result is that

¹⁰ Raab Direct, p. 44.

1 using the zero-intercept method results in the residential class absorbing about
2 73.44% of the cost of mains as opposed to 57.40% under Staff's method.

3 **Q. Why does Staff classify the cost of distribution mains plant as purely demand-**
4 **related?**

5 A. Mains supply the gas for the distribution system and are sized for demand, not for
6 the number of customers. The number of customers affects mains cost indirectly
7 through demand, which is captured by the NCP allocator. By classifying mains as
8 demand-related, Staff classifies mains based on the purpose they serve—meeting
9 demand.

10 **Q. Are there any other reasons Staff classifies the cost of distribution mains plant**
11 **purely as demand-related?**

12 A. Yes. As mains increase in size, the marginal cost of the additional capacity
13 declines. In order to properly align these returns to scale with the underlying cost
14 drivers, mains should be allocated based on the relative demand customers place
15 on the system. Conversely, because residential customers represent about 90% of
16 customers but only about 55% of demand, allocating the cost of mains using KGS's
17 zero-intercept method—about 50% for customer-related and 50% for demand-
18 related—the benefits of the returns to scale are offset by the disproportionate
19 amount of the cost of a theoretical zero-inch main that is allocated to residential
20 customers.

21 **Other Important Results**

22 **Q. What are some of the other important results of Staff's and KGS's CCOS**
23 **studies?**

24 A. Below, in Table 3, is a comparison of the system-wide and class rates of return
25 (ROR) and relative ROR indexes from Staff's CCOS and KGS's corrected CCOS.

1 Staff's system-wide and class ROR's at the Company's existing rates are in column
 2 (1) and the class relative ROR indexes are in column (2). Columns (3) and (4)
 3 contain the corresponding information from KGS's CCOS.

TABLE 3				
CLASS RATE OF RETURN - EXISTING RATES				
CLASS	Staff's CCOS As Adjusted	Relative ROR	KGS's CCOS As Corrected	Relative ROR
	(1)	(2)	(3)	(4)
Sales				
Residential	4.15%	0.77	2.35%	0.53
GS-Small	9.46%	1.75	7.95%	1.80
GS-Large	5.25%	0.97	8.24%	1.87
GS-Transport Eligible	4.67%	0.87	8.09%	1.83
Small Generator Service	41.26%	7.65	31.23%	7.08
Irrigation Sales	5.59%	1.04	11.02%	2.50
Kansas Gas Supply	6.47%	1.20	4.10%	0.93
Sales for Resale k system	190.15%	35.25	154.95%	35.11
Sales for Resale k system - BH	4.57%	0.85	4.75%	1.08
Transportation				
Small Transport k	11.28%	2.09	21.62%	4.90
Small Transport t	9.23%	1.71	14.10%	3.20
Compressed Natural Gas k system	21.47%	3.98	40.75%	9.23
Compressed Natural Gas t system	10.20%	1.89	14.60%	3.31
Irrigation Transport	2.25%	0.42	7.79%	1.77
Large Vol. Transport k - T1	4.52%	0.84	11.96%	2.71
Large Vol. Transport k - T2	6.70%	1.24	15.03%	3.41
Large Vol. Transport k - T3	14.46%	2.68	27.56%	6.25
Large Vol. Transport k - T4	14.46%	2.68	27.77%	6.29
Large Vol. Transport t - T1	3.98%	0.74	8.71%	1.97
Large Vol. Transport t - T2	9.26%	1.72	13.49%	3.06
Large Vol. Transport t - T3	26.32%	4.88	39.48%	8.95
Large Vol. Transport t - T4	10.81%	2.00	17.45%	3.96
Wholesale Transport t	34.09%	6.32	29.45%	6.67
Total System Average	5.39%	1.00	4.41%	1.00

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5 **Q. Why are these results important?**

6 A. The class ROR and relative ROR index at existing rates are important for rate
 7 design purposes. This information can be used as a guide for identifying which
 8 customer classes to consider for revenue adjustments when designing rates.

1 **Q. Please explain how the ROR and relative ROR index act as a guide for**
2 **designing rates?**

3 A. The class ROR indicates the amount of operating revenues generated by each
4 customer class relative to the amount of rate base allocated to it. These class RORs
5 can be compared to the system-wide ROR to get a general idea of the magnitude of
6 allocated costs in relation to the revenues each class generates. A class with an
7 ROR less than the system-wide ROR is generating less operating revenue given the
8 amount of costs allocated to it; and a class with an ROR higher than the system-
9 wide ROR is generating more revenue than its allocated costs.

10 The relative ROR index normalizes the class rates of return to help analyze the
11 implications of class RORs. For a particular class, the index is calculated by
12 dividing that class' ROR by the system-wide ROR. Thus, a class with the same
13 ROR as the system average would have a relative ROR index of 1.0. A class with
14 a relative ROR index less than 1.0 is generating less operating revenue than its
15 allocated costs; and a class with a relative ROR index greater than 1.0 is generating
16 more operating revenue than its allocated costs.

17 **IV. CONCLUSION**

18 **Recommendation**

19 **Q. Should the Commission accept Staff's CCOS?**

20 A. Yes. Because Staff's methodology appropriately reflects the causal link between
21 KGS's cost of providing service to its customers and the consumption of those
22 services, I recommend the Commission find Staff's CCOS study provides a
23 reasonable basis for the allocation of KGS's revenues and costs. Accordingly, I
24 recommend the Commission accept Staff's CCOS study as a reasonable basis for

1 determining existing class rates of return and as a starting point for Staff's rate

2 design.

3 **Q. Does this conclude your testimony?**

4 **A.** Yes. Thank you.

INCOME STATEMENT EXISTING RATES	Total Jurisdiction	SALES CUSTOMERS								
		RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE
		RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk
TOTAL OPERATING REVENUE	302,628,639	218,568,007	22,364,845	16,296,110	2,271,598	435,623	357,779	27,225	106,460	4,451
O. & M. EXPENSES	147,574,098	114,279,925	9,866,619	7,607,984	1,047,439	110,048	152,318	10,179	6,411	1,265
DEPRECIATION & AMORTIZATION EXPENSES	61,327,086	46,181,449	3,775,313	3,465,869	509,475	37,645	84,314	5,441	792	1,415
TAXES OTHER THAN INCOME	26,448,624	19,801,232	1,639,901	1,483,424	217,316	16,315	33,508	2,643	400	533
INCOME TAXES - CURRENT	1,298,624	424,444	218,166	69,434	7,497	11,471	1,776	213	4,434	18
INCOME TAXES - DEFERRED	10,390,605	5,915,922	1,093,907	577,429	76,814	41,948	13,535	1,384	15,267	191
INVESTMENT TAX CREDITS	(128,796)	(73,330)	(13,559)	(7,157)	(952)	(520)	(168)	(17)	(189)	(2)
TOTAL EXPENSES	246,910,241	186,529,642	16,580,346	13,196,983	1,857,589	216,908	285,263	19,842	27,116	3,420
OPERATING INCOME - AFTER TAX	55,718,398	32,038,365	5,784,500	3,099,127	414,009	218,714	72,495	7,382	79,344	1,031
RATE BASE	1,032,949,144	772,158,945	61,148,602	59,000,497	8,865,178	530,115	1,295,971	114,189	41,727	22,582
RETURN ON RATE BASE - EXISTING REVENUE	5.3941%	4.1492%	9.4597%	5.2527%	4.6701%	41.2578%	5.5939%	6.4651%	190.1530%	4.5668%
KCC RELATIVE ROR	1.00	0.77	1.75	0.97	0.87	7.65	1.04	1.20	35.25	0.85

INCOME STATEMENT EXISTING RATES	TRANSPORTATION CUSTOMERS														WHOLESALE TRNSP
	SMALL TRNSP	SMALL TRSNP	CNG TRSNP	CNG TRSNP	IRRIGATION TRSNP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4		
	STk	Stt	CNGk	CNGt	GI	LVtk-T1	LVtk-T2	LVtk-T3	LVtk-T4	LVt-T1	LVt-T2	LVt-T3	LVt-T4	Wt	
TOTAL OPERATING REVENUE	12,705,901	4,808,246	200,399	69,967	1,798,661	1,790,815	1,889,822	1,627,713	7,628,807	616,329	839,322	656,333	6,211,913	1,352,312	
O. & M. EXPENSES	4,560,897	1,780,489	51,322	23,480	868,856	808,102	755,334	479,492	2,218,144	279,827	293,369	136,264	2,014,784	221,550	
DEPRECIATION & AMORTIZATION EXPENSES	2,115,282	867,674	25,172	13,600	514,586	407,732	390,948	246,634	1,158,878	143,838	153,067	69,789	1,080,576	77,597	
TAXES OTHER THAN INCOME	942,020	394,441	11,341	5,598	203,738	181,270	173,846	110,392	518,897	65,859	70,117	31,806	486,860	57,169	
INCOME TAXES - CURRENT	169,042	53,710	4,405	870	(4,309)	5,512	13,984	28,459	134,287	1,208	9,837	16,876	85,926	41,362	
INCOME TAXES - DEFERRED	785,749	272,687	17,385	4,215	32,661	60,805	87,984	122,193	576,511	19,584	49,849	64,630	406,132	153,823	
INVESTMENT TAX CREDITS	(9,740)	(3,380)	(215)	(52)	(405)	(754)	(1,091)	(1,515)	(7,146)	(243)	(618)	(801)	(5,034)	(1,907)	
TOTAL EXPENSES	8,563,250	3,365,621	109,408	47,711	1,615,127	1,462,668	1,421,006	985,654	4,599,571	510,073	575,621	318,563	4,069,244	549,594	
OPERATING INCOME - AFTER TAX	4,142,651	1,442,625	90,991	22,256	183,534	328,148	468,816	642,059	3,029,236	106,256	263,702	337,770	2,142,668	802,718	
RATE BASE	36,714,790	15,637,054	423,833	218,136	8,150,768	7,264,610	7,000,675	4,440,750	20,941,859	2,671,256	2,847,538	1,283,328	19,822,197	2,354,544	
RETURN ON RATE BASE - EXISTING REVENUE	11.2833%	9.2257%	21.4688%	10.2029%	2.2517%	4.5171%	6.6967%	14.4583%	14.4650%	3.9777%	9.2607%	26.3199%	10.8094%	34.0923%	
KCC RELATIVE ROR	2.09	1.71	3.98	1.89	0.42	0.84	1.24	2.68	2.68	0.74	1.72	4.88	2.00	6.32	

Plant in Service	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS							
					RESIDENTIAL RS	GS-SMALL GSS	GS-LARGE GSL	TRANSPORT ELIGIBLE GSTE	SMALL GENERATOR SGS	IRRIGATION SALES GIS	KANSAS GAS SUPPLY KGSSD	SALES FOR RESALE SSRK
PLANT IN SERVICE												
TOTAL PRODUCTION PLANT												
	304-347											
		CUSTOMER	99	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	506,884	400,504	40,974	55,031	9,266	122	47	147	778
		ANNUAL USAGE	16	346,031	274,183	25,028	37,818	7,367	84	938	145	456
		TOTAL	C-4.0	852,915	674,687	66,002	92,850	16,633	206	985	292	1,234
TOTAL STORAGE PLANT												
UNDERGROUND STORAGE												
	350-356											
		CUSTOMER	99	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0
TRANSMISSION PLANT												
LAND & LAND RIGHTS												
	365											
		CUSTOMER	99	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	77	12,831,162	9,331,611	906,861	1,256,684	215,099	0	643	8,808	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.3	12,831,162	9,331,611	906,861	1,256,684	215,099	0	643	8,808	0
STRUCTURES & IMPROVEMENTS												
	366											
		CUSTOMER	99	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	6,353,658	4,620,773	449,053	622,277	106,511	0	319	4,362	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	6,353,658	4,620,773	449,053	622,277	106,511	0	319	4,362	0
MAINS												
	367											
		CUSTOMER	99	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	219,294,418	159,484,465	15,498,925	21,477,691	3,676,204	0	10,997	150,547	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	219,294,418	159,484,465	15,498,925	21,477,691	3,676,204	0	10,997	150,547	0
COMPRESSOR STATION EQUIP												
	368											
		CUSTOMER	99	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	14,411,237	10,480,743	1,018,533	1,411,436	241,587	0	723	9,893	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	14,411,237	10,480,743	1,018,533	1,411,436	241,587	0	723	9,893	0
MEAS. & REG. STA. EQUIPMENT												
	369											
		CUSTOMER	99	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	20,888,058	15,191,087	1,476,291	2,045,776	350,163	0	1,047	14,340	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	20,888,058	15,191,087	1,476,291	2,045,776	350,163	0	1,047	14,340	0
OTHER TRANSMISSION PLANT												
	371											
		CUSTOMER	99	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	8,001	5,739	587	789	133	0	1	2	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	8,001	5,739	587	789	133	0	1	2	0

Plant in Service	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	
				STk	STt	CNG	CNGt	GIT	LVTr-T1	LVTr-T2	LVTr-T3	LVTr-T4	LVTr-T1	LVTr-T2	LVTr-T3	LVTr-T4	
PLANT IN SERVICE																	
TOTAL PRODUCTION PLANT																	
	304-347																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	16	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-4.0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL STORAGE PLANT																	
UNDERGROUND STORAGE																	
	350-356																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TRANSMISSION PLANT																	
LAND & LAND RIGHTS																	
	365																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	77	0	352,581	0	2,790	6,380	0	0	0	0	56,972	72,978	26,866	403,063	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.3	0	352,581	0	2,790	6,380	0	0	0	0	56,972	72,978	26,866	403,063	
STRUCTURES & IMPROVEMENTS																	
	366																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	174,589	0	1,381	3,159	0	0	0	0	28,211	36,137	13,303	199,585	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	174,589	0	1,381	3,159	0	0	0	0	28,211	36,137	13,303	199,585	
MAINS																	
	367																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	6,025,897	0	47,682	109,038	0	0	0	0	973,688	1,247,256	459,149	6,888,612	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	6,025,897	0	47,682	109,038	0	0	0	0	973,688	1,247,256	459,149	6,888,612	
COMPRESSOR STATION EQUIP																	
	368																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	396,000	0	3,133	7,166	0	0	0	0	63,987	81,965	30,174	452,695	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	396,000	0	3,133	7,166	0	0	0	0	63,987	81,965	30,174	452,695	
MEAS. & REG. STA. EQUIPMENT																	
	369																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	573,974	0	4,542	10,386	0	0	0	0	92,745	118,803	43,734	656,149	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	573,974	0	4,542	10,386	0	0	0	0	92,745	118,803	43,734	656,149	
OTHER TRANSMISSION PLANT																	
	371																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	12	0	209	0	1	7	0	0	0	0	45	43	21	304	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	209	0	1	7	0	0	0	0	45	43	21	304	

Plant in Service	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS										
					RESIDENTIAL RS	GS-SMALL GSS	GS-LARGE GSL	TRANSPORT ELIGIBLE GSTE	SMALL GENERATOR SGS	IRRIGATION SALES GIS	KANSAS GAS SUPPLY KGSSD	SALES FOR RESALE SSRk	SALES FOR RESALE SSR-BHk		
TRANSMISSION PLANT w/o LAND AND LAND RIGHTS															
				CUSTOMER	0	0	0	0	0	0	0	0	0		
				MONTHLY PEAK	260,955,372	189,782,807	18,443,390	25,557,969	4,374,598	0	13,086	179,144	0	0	
				ANNUAL USAGE	0	0	0	0	0	0	0	0	0	0	
				TOTAL	260,955,372	189,782,807	18,443,390	25,557,969	4,374,598	0	13,086	179,144	0	0	
TOTAL TRANSMISSION PLANT															
				CUSTOMER	0	0	0	0	0	0	0	0	0	0	
				MONTHLY PEAK	273,786,534	199,114,417	19,350,250	26,814,653	4,589,696	0	13,729	187,952	0	0	
				ANNUAL USAGE	0	0	0	0	0	0	0	0	0	0	
				TOTAL	273,786,534	199,114,417	19,350,250	26,814,653	4,589,696	0	13,729	187,952	0	0	
DISTRIBUTION PLANT															
LAND & LAND RIGHTS															
			374	CUSTOMER	82	1,252,443	1,122,182	74,041	30,486	1,874	1,423	456	6	32	64
				MONTHLY PEAK	83	1,127,073	646,884	66,180	86,885	14,966	197	3,293	0	0	0
				ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
				TOTAL	C-5.5	2,379,516	1,769,066	140,222	119,371	16,841	1,620	3,750	6	32	64
STRUCTURES & IMPROVEMENTS															
			375	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
				MONTHLY PEAK	13	891,704	511,794	52,360	70,323	11,841	156	2,606	0	0	0
				ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
				TOTAL	C-2.0	891,704	511,794	52,360	70,323	11,841	156	2,606	0	0	0
MAINS															
			376	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
				MONTHLY PEAK	13	674,134,601	386,919,876	39,584,423	53,164,742	8,951,827	117,835	1,969,878	0	0	0
				ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
				TOTAL	C-2.0	674,134,601	386,919,876	39,584,423	53,164,742	8,951,827	117,835	1,969,878	0	0	0
MEASURING & REGULATING STATION GENERAL															
			377-378	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
				MONTHLY PEAK	13	33,464,303	19,206,853	1,964,986	2,639,118	444,372	5,849	97,786	0	0	0
				ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
				TOTAL	C-2.0	33,464,303	19,206,853	1,964,986	2,639,118	444,372	5,849	97,786	0	0	0
CITY GATE CK. STATION															
			379	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
				MONTHLY PEAK	13	0	0	0	0	0	0	0	0	0	0
				ANNUAL USAGE	19	0	0	0	0	0	0	0	0	0	0
				TOTAL	C-4.0	0	0	0	0	0	0	0	0	0	0
SERVICES															
			380	CUSTOMER	25	503,806,702	457,920,451	29,079,320	9,574,862	487,339	539,631	153,392	779	5,810	7,790
				MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0
				ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
				TOTAL	C-1.0	503,806,702	457,920,451	29,079,320	9,574,862	487,339	539,631	153,392	779	5,810	7,790
METERS															
			381	CUSTOMER	28	139,228,425	115,623,042	9,332,556	7,032,548	573,573	199,949	90,971	2,965	12,328	29,648
				MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0
				ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
				TOTAL	C-1.0	139,228,425	115,623,042	9,332,556	7,032,548	573,573	199,949	90,971	2,965	12,328	29,648

Plant in Service	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP WTT
				SMALL TRNSP STK	SMALL TRNSP STt	CNG TRNSP CNG	CNG TRNSP CNGt	IRRIGATION TRNSP GIT	LARGE VOL TRNSP - T1 LVTk-T1	LARGE VOL TRNSP - T2 LVTk-T2	LARGE VOL TRNSP - T3 LVTk-T3	LARGE VOL TRNSP - T4 LVTk-T4	LARGE VOL TRNSP - T1 LVTl-T1	LARGE VOL TRNSP - T2 LVTl-T2	LARGE VOL TRNSP - T3 LVTl-T3	LARGE VOL TRNSP - T4 LVTl-T4	
TRANSMISSION PLANT w/o LAND AND LAND RIGHTS																	
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK		0	7,170,669	0	56,739	129,755	0	0	0	0	1,158,675	1,484,204	546,381	8,197,344	3,860,611
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL		0	7,170,669	0	56,739	129,755	0	0	0	0	1,158,675	1,484,204	546,381	8,197,344	3,860,611
TOTAL TRANSMISSION PLANT																	
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK		0	7,523,251	0	59,529	136,136	0	0	0	0	1,215,647	1,557,182	573,246	8,600,407	4,050,437
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL		0	7,523,251	0	59,529	136,136	0	0	0	0	1,215,647	1,557,182	573,246	8,600,407	4,050,437
DISTRIBUTION PLANT																	
LAND & LAND RIGHTS																	
	374	CUSTOMER	82	12,847	4,434	45	11	1,208	1,133	587	315	429	217	206	78	214	154
		MONTHLY PEAK	83	91,000	27,762	1,230	534	21,798	19,285	19,106	12,198	58,634	5,341	5,308	2,627	41,865	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.5	103,847	32,196	1,274	545	23,005	20,398	19,693	12,513	59,062	5,558	5,514	2,705	42,079	154
STRUCTURES & IMPROVEMENTS																	
	375	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	13	71,996	21,965	973	422	17,246	15,242	15,116	9,651	46,389	4,225	4,200	2,078	33,122	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	71,996	21,965	973	422	17,246	15,242	15,116	9,651	46,389	4,225	4,200	2,078	33,122	0
MAINS																	
	376	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	13	54,429,466	16,605,508	735,545	319,196	13,037,901	11,523,068	11,427,992	7,295,950	35,070,438	3,194,381	3,175,039	1,571,177	25,040,357	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	54,429,466	16,605,508	735,545	319,196	13,037,901	11,523,068	11,427,992	7,295,950	35,070,438	3,194,381	3,175,039	1,571,177	25,040,357	0
MEASURING & REGULATING STATION GENERAL																	
	377-378	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	13	2,701,900	824,304	36,513	15,845	647,206	572,010	567,290	362,174	1,740,910	158,570	157,610	77,994	1,243,013	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	2,701,900	824,304	36,513	15,845	647,206	572,010	567,290	362,174	1,740,910	158,570	157,610	77,994	1,243,013	0
CITY GATE CK. STATION																	
	379	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	13	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-4.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SERVICES																	
	380	CUSTOMER	25	3,611,955	1,284,921	8,147	2,695	362,576	286,049	135,024	72,691	76,418	50,840	48,081	17,726	45,808	34,378
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	3,611,955	1,284,921	8,147	2,695	362,576	286,049	135,024	72,691	76,418	50,840	48,081	17,726	45,808	34,378
METERS																	
	381	CUSTOMER	28	3,618,844	1,210,804	17,572	3,748	294,547	374,325	210,393	113,104	175,514	76,179	73,179	27,852	80,128	54,655
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	3,618,844	1,210,804	17,572	3,748	294,547	374,325	210,393	113,104	175,514	76,179	73,179	27,852	80,128	54,655

Plant in Service	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS									
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE	
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHK	
METERS-AMR	381.5													
		CUSTOMER	32	24,363,647	22,712,651	1,235,953	291,408	2,484	25,415	7,452	0	191	0	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	24,363,647	22,712,651	1,235,953	291,408	2,484	25,415	7,452	0	191	0	
METER INSTALLATIONS	382													
		CUSTOMER	29.5	95,497,407	87,190,776	5,504,183	1,721,457	72,234	101,454	28,775	148	890	1,483	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	95,497,407	87,190,776	5,504,183	1,721,457	72,234	101,454	28,775	148	890	1,483	
HOUSE REGULATORS	383													
		CUSTOMER	30	24,178,945	21,767,463	1,378,395	538,449	42,107	27,664	6,179	150	674	1,503	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	24,178,945	21,767,463	1,378,395	538,449	42,107	27,664	6,179	150	674	1,503	
Other Property on Customer Premises	386													
		CUSTOMER	30	224,125	201,772	12,777	4,991	390	256	57	1	6	14	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	224,125	201,772	12,777	4,991	390	256	57	1	6	14	
Other Equipment	387													
		CUSTOMER	5	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	0	0	0	0	0	0	0	0	0	0	
DISTRIBUTION PLANT w/o LAND & LAND RIGHTS														
		CUSTOMER		787,299,251	705,416,155	46,543,185	19,163,735	1,178,127	894,369	286,827	4,044	19,900	40,439	
		MONTHLY PEAK		708,490,608	406,638,523	41,601,769	55,874,183	9,408,041	123,841	2,070,270	0	0	0	
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	
		TOTAL		1,495,789,859	1,112,054,678	88,144,954	75,037,919	10,586,168	1,018,210	2,357,097	4,044	19,900	40,439	
TOTAL DISTRIBUTION PLANT														
		CUSTOMER		788,551,693	706,538,337	46,617,226	19,194,221	1,180,001	895,792	287,284	4,050	19,931	40,503	
		MONTHLY PEAK		709,617,681	407,285,407	41,667,950	55,963,069	9,423,007	124,038	2,073,563	0	0	0	
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	
		TOTAL		1,498,169,375	1,113,823,745	88,285,176	75,157,290	10,603,008	1,019,829	2,360,847	4,050	19,931	40,503	
PRODUCTION, TRANSMISSION & DISTRIBUTION PLANT w/o LAND & LAND RIGHTS														
		CUSTOMER		787,299,251	705,416,155	46,543,185	19,163,735	1,178,127	894,369	286,827	4,044	19,900	40,439	
		MONTHLY PEAK		969,952,864	596,821,834	60,086,133	81,487,184	13,791,904	123,963	2,083,403	179,291	778	14	
		ANNUAL USAGE		346,031	274,183	25,028	37,818	7,367	84	938	145	456	13	
		TOTAL		1,757,598,146	1,302,512,172	106,654,346	100,688,738	14,977,399	1,018,415	2,371,168	183,479	21,134	40,465	
GENERAL PLANT														
GENERAL PLANT - PLANT RELATED														
		CUSTOMER	70	29,961,066	26,844,964	1,771,224	729,286	44,834	34,036	10,915	154	757	1,539	
		MONTHLY PEAK	71	36,912,041	22,712,353	2,286,608	3,101,035	524,858	4,717	79,285	6,823	30	1	
		ANNUAL USAGE	72	13,169	10,434	952	1,439	280	3	36	6	17	0	
		TOTAL	C-5.1	66,886,276	49,567,752	4,058,784	3,831,760	569,972	38,756	90,236	6,982	804	1,540	

Plant in Service	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP			
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4				
				STK	STt	CNG	CNGT	GIT	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4		WTT		
METERS-AMR	381.5																			
		CUSTOMER	32	48,727	20,829	0	0	17,771	764	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	48,727	20,829	0	0	17,771	764	0	0	0	0	0	0	0	0	0	0	0
METER INSTALLATIONS	382																			
		CUSTOMER	29.5	533,227	186,444	1,335	297	68,823	31,741	14,239	7,565	9,789	5,785	5,043	2,077	5,043	4,598			
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	533,227	186,444	1,335	297	68,823	31,741	14,239	7,565	9,789	5,785	5,043	2,077	5,043	4,598			
HOUSE REGULATORS	383																			
		CUSTOMER	30	260,740	83,528	1,027	197	15,254	19,042	9,096	4,906	7,608	3,664	3,217	1,433	3,643	3,004			
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	260,740	83,528	1,027	197	15,254	19,042	9,096	4,906	7,608	3,664	3,217	1,433	3,643	3,004			
Other Property on Customer Premises	386																			
		CUSTOMER	30	2,417	774	10	2	141	177	84	45	71	34	30	13	34	28			
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	2,417	774	10	2	141	177	84	45	71	34	30	13	34	28			
Other Equipment	387																			
		CUSTOMER	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION PLANT w/o LAND & LAND RIGHTS																				
		CUSTOMER		8,075,912	2,787,300	28,091	6,938	759,112	712,098	368,837	198,310	269,401	136,502	129,551	49,100	134,656	96,663			
		MONTHLY PEAK		57,203,361	17,451,776	773,031	335,463	13,702,354	12,110,320	12,010,398	7,667,774	36,857,737	3,357,177	3,336,849	1,651,249	26,316,492	0			
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		TOTAL		65,279,273	20,239,076	801,122	342,401	14,461,466	12,822,418	12,379,235	7,866,085	37,127,138	3,493,678	3,466,400	1,700,349	26,451,148	96,663			
TOTAL DISTRIBUTION PLANT																				
		CUSTOMER		8,088,759	2,791,734	28,136	6,949	760,320	713,231	369,424	198,626	269,829	136,719	129,757	49,178	134,870	96,817			
		MONTHLY PEAK		57,294,361	17,479,539	774,261	335,996	13,724,151	12,129,585	12,029,505	7,679,972	36,916,371	3,362,517	3,342,157	1,653,876	26,358,357	0			
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		TOTAL		65,383,120	20,271,272	802,397	342,946	14,484,471	12,842,816	12,398,928	7,876,598	37,186,200	3,499,236	3,471,914	1,703,054	26,493,227	96,817			
PRODUCTION, TRANSMISSION & DISTRIBUTION PLANT w/o LAND & LAND RIGHTS																				
		CUSTOMER		8,075,912	2,787,300	28,091	6,938	759,112	712,098	368,837	198,310	269,401	136,502	129,551	49,100	134,656	96,663			
		MONTHLY PEAK		57,203,361	24,622,446	773,031	392,202	13,832,109	12,110,320	12,010,398	7,667,774	36,857,737	4,515,852	4,821,053	2,197,630	34,513,837	3,860,611			
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		TOTAL		65,279,273	27,409,745	801,122	399,140	14,591,221	12,822,418	12,379,235	7,866,085	37,127,138	4,652,353	4,950,604	2,246,730	34,648,492	3,957,274			
GENERAL PLANT																				
GENERAL PLANT - PLANT RELATED																				
		CUSTOMER	70	307,333	106,072	1,069	264	28,888	27,099	14,036	7,547	10,252	5,195	4,930	1,869	5,124	3,679			
		MONTHLY PEAK	71	2,176,902	937,019	29,418	14,925	526,388	460,864	457,062	291,801	1,402,640	171,853	183,468	83,632	1,313,441	146,917			
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		TOTAL	C-5.1	2,484,235	1,043,092	30,487	15,189	555,276	487,964	471,098	299,348	1,412,892	177,048	188,398	85,500	1,318,566	150,596			

Plant in Service	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS								
					RESIDENTIAL RS	GS-SMALL GSS	GS-LARGE GSL	TRANSPORT ELIGIBLE GSTE	SMALL GENERATOR SGS	IRRIGATION SALES GIS	KANSAS GAS SUPPLY KGSSD	SALES FOR RESALE SSRK	SALES FOR RESALE SSR-BHK
GENERAL PLANT - LABOR RELATED													
		CUSTOMER	122	34,447,616	30,006,093	2,417,453	1,070,701	87,272	39,647	11,045	60	1,091	458
		MONTHLY PEAK	123	17,463,462	10,721,095	1,080,270	1,464,289	247,768	2,281	36,853	3,052	0	0
		ANNUAL USAGE	124	453,191	329,399	30,068	45,434	8,851	100	1,127	174	445	12
		TOTAL	C-7.7	52,364,270	41,056,587	3,527,791	2,580,425	343,891	42,028	49,026	3,286	1,536	470
TOTAL GENERAL PLANT													
		CUSTOMER		64,408,683	56,851,057	4,188,677	1,799,987	132,106	73,683	21,961	214	1,848	1,997
		MONTHLY PEAK		54,375,503	33,433,448	3,366,878	4,565,325	772,626	6,998	116,138	9,875	30	1
		ANNUAL USAGE		466,359	339,834	31,020	46,874	9,131	104	1,163	179	462	13
		TOTAL		119,250,545	90,624,339	7,586,576	6,412,185	913,863	80,784	139,262	10,268	2,340	2,010
TOTAL INTANGIBLE PLANT													
		CUSTOMER	70	2,708	2,426	160	66	4	3	1	0	0	0
		MONTHLY PEAK	71	3,336	2,053	207	280	47	0	7	1	0	0
		ANNUAL USAGE	72	1	1	0	0	0	0	0	0	0	0
		TOTAL	C-5.1	6,045	4,480	367	346	52	4	8	1	0	0
TOTAL PLANT IN SERVICE w/o LAND & LAND RIGHTS & CORP ALLOC													
		CUSTOMER		851,710,642	762,269,638	50,732,022	20,963,788	1,310,237	968,055	308,789	4,258	21,748	42,435
		MONTHLY PEAK		1,024,331,703	630,257,335	63,453,218	86,052,789	14,564,578	130,961	2,199,548	189,166	808	14
		ANNUAL USAGE		812,391	614,017	56,048	84,692	16,498	187	2,101	324	918	25
		TOTAL		1,876,854,736	1,393,140,990	114,241,288	107,101,269	15,891,313	1,099,203	2,510,438	193,748	23,474	42,475
TOTAL CORPORATE ALLOCATION PLANT													
		CUSTOMER	88	33,069,921	29,189,542	2,150,630	924,183	67,828	37,832	11,276	110	949	1,025
		MONTHLY PEAK	89	27,918,497	17,166,032	1,728,686	2,344,015	396,696	3,593	59,630	5,070	15	0
		ANNUAL USAGE	90	239,447	174,484	15,927	24,067	4,688	53	597	92	237	7
		TOTAL	C-6.1	61,227,865	46,530,058	3,895,243	3,292,265	469,213	41,478	71,502	5,272	1,201	1,032
TOTAL PLANT IN SERVICE													
		CUSTOMER		886,033,005	792,581,363	52,956,693	21,918,457	1,379,940	1,007,309	320,521	4,375	22,728	43,525
		MONTHLY PEAK		1,066,208,435	657,401,861	66,154,944	89,742,373	15,191,339	134,751	2,263,115	203,045	823	14
		ANNUAL USAGE		1,051,838	788,501	71,975	108,759	21,187	240	2,698	416	1,156	32
		TOTAL		1,953,293,279	1,450,771,725	119,183,613	111,769,589	16,592,465	1,142,300	2,586,333	207,835	24,707	43,571

Plant in Service	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP		
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4			
				STk	STt	CNG	CNGt	GIr	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4		WtT	
GENERAL PLANT - LABOR RELATED				CUSTOMER	122	499,723	155,692	2,230	420	28,384	41,606	21,216	11,153	16,428	8,520	7,925	3,586	10,201	6,712
		MONTHLY PEAK	123	1,046,715	441,556	14,202	6,932	244,778	221,865	220,127	140,789	676,880	81,417	86,504	39,585	620,743	65,762		
		ANNUAL USAGE	124	9,182	2,779	285	101	1,259	1,723	2,226	2,031	10,332	455	693	570	5,946	0		
		TOTAL	C-7.7	1,555,619	600,027	16,717	7,453	274,421	265,193	243,569	153,973	703,640	90,392	95,121	43,741	636,890	72,475		
TOTAL GENERAL PLANT				CUSTOMER		807,056	261,764	3,299	684	57,272	68,705	35,253	18,700	26,681	13,714	12,855	5,455	15,326	10,391
		MONTHLY PEAK		3,223,618	1,378,576	43,620	21,857	771,166	682,729	677,189	432,590	2,079,520	253,270	269,972	123,217	1,934,185	212,680		
		ANNUAL USAGE		9,182	2,779	285	101	1,259	1,723	2,226	2,031	10,332	455	693	570	5,946	0		
		TOTAL		4,039,855	1,643,119	47,204	22,642	829,697	753,157	714,667	453,321	2,116,532	267,439	283,519	129,241	1,955,456	223,071		
TOTAL INTANGIBLE PLANT				CUSTOMER	70	28	10	0	0	3	2	1	1	1	0	0	0	0	
		MONTHLY PEAK	71	197	85	3	1	48	42	41	26	127	16	17	8	119	13		
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		TOTAL	C-5.1	225	94	3	1	50	44	43	27	128	16	17	8	119	14		
TOTAL PLANT IN SERVICE w/o LAND & LAND RIGHTS & CORP ALLOC				CUSTOMER		8,882,995	3,049,073	31,390	7,623	816,387	780,805	404,091	217,011	296,082	150,217	142,406	54,555	149,982	107,054
		MONTHLY PEAK		60,427,176	26,001,106	816,654	414,061	14,603,322	12,793,091	12,687,628	8,100,391	38,937,384	4,769,137	5,091,041	2,320,854	36,448,140	4,073,304		
		ANNUAL USAGE		9,182	2,779	285	101	1,259	1,723	2,226	2,031	10,332	455	693	570	5,946	0		
		TOTAL		69,319,352	29,052,958	848,329	421,784	15,420,968	13,575,619	13,093,945	8,319,433	39,243,798	4,919,809	5,234,140	2,375,978	36,604,068	4,180,358		
TOTAL CORPORATE ALLOCATION PLANT				CUSTOMER	88	414,374	134,400	1,694	351	29,406	35,276	18,100	9,601	13,699	7,042	6,600	2,801	7,869	5,335
		MONTHLY PEAK	89	1,655,131	707,814	22,396	11,222	395,946	350,540	347,695	222,108	1,067,706	130,039	138,614	63,264	993,086	109,198		
		ANNUAL USAGE	90	4,714	1,427	146	52	646	884	1,143	1,043	5,305	234	356	292	3,053	0		
		TOTAL	C-6.1	2,074,218	843,641	24,236	11,625	425,999	386,700	386,938	232,753	1,086,710	137,314	145,570	66,357	1,004,007	114,533		
TOTAL PLANT IN SERVICE				CUSTOMER		9,310,216	3,187,907	33,129	7,985	847,000	817,214	422,778	226,927	310,210	157,475	149,212	57,434	158,065	112,543
		MONTHLY PEAK		62,173,306	27,069,264	840,279	428,607	15,027,447	13,162,895	13,054,429	8,334,697	40,063,724	4,961,488	5,307,942	2,413,610	37,886,153	4,372,328		
		ANNUAL USAGE		13,896	4,206	432	152	1,905	2,607	3,369	3,074	15,636	689	1,048	862	8,998	0		
		TOTAL		71,497,418	30,281,377	873,840	436,744	15,876,352	13,982,716	13,480,576	8,564,699	40,389,570	5,119,652	5,458,202	2,471,906	38,053,216	4,484,871		

ACCUMULATED RESERVE FOR DEPRECIATION	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS									
					RESIDENTIAL RS	GS-SMALL GSS	GS-LARGE GSL	TRANSPORT ELIGIBLE GSTE	SMALL GENERATOR SGS	IRRIGATION SALES GIS	KANSAS GAS SUPPLY KGSSD	SALES FOR RESALE SSRK	SALES FOR RESALE SSR-BHK	
<u>PROD., GATH. & PROD. EXTR.</u>	304-347													
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	390,281	308,373	31,549	42,372	7,135	94	36	113	599	11	
		ANNUAL USAGE	16	266,431	211,110	19,270	29,119	5,672	64	722	111	351	10	
		TOTAL	C-4.0	656,712	519,483	50,819	71,491	12,807	158	759	225	950	20	
<u>STORAGE</u>														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0	0
<u>TRANSMISSION</u>	365-372													
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	77	87,654,992	63,748,105	6,195,141	8,584,930	1,469,429	0	4,396	60,174	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.3	87,654,992	63,748,105	6,195,141	8,584,930	1,469,429	0	4,396	60,174	0	0	0
<u>DISTRIBUTION</u>	373-387													
		CUSTOMER	82	255,163,591	228,625,289	15,084,640	6,210,964	381,831	289,865	92,961	1,311	6,450	13,106	
		MONTHLY PEAK	83	229,621,717	131,791,494	13,483,128	18,108,816	3,049,145	40,137	670,974	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.5	484,785,307	360,416,783	28,567,769	24,319,780	3,430,976	330,002	763,935	1,311	6,450	13,106	
<u>GENERAL</u>	389-398													
		CUSTOMER	88	23,760,969	20,972,890	1,545,242	664,032	48,735	27,182	8,102	79	682	737	
		MONTHLY PEAK	89	20,059,635	12,333,913	1,242,073	1,684,191	285,029	2,582	42,844	3,643	11	0	0
		ANNUAL USAGE	90	172,044	125,368	11,444	17,292	3,369	38	429	66	171	5	
		TOTAL	C-6.1	43,992,648	33,432,171	2,798,759	2,365,515	337,133	29,802	51,375	3,788	863	741	
<u>INTANGIBLE</u>														
		CUSTOMER	70	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	71	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.1	0	0	0	0	0	0	0	0	0	0	0
<u>CORPORATE PLANT</u>														
		CUSTOMER	88	10,208,008	9,010,214	663,855	285,276	20,937	11,678	3,481	34	293	316	
		MONTHLY PEAK	89	8,617,869	5,298,803	533,610	723,550	122,452	1,109	18,406	1,565	5	0	
		ANNUAL USAGE	90	73,912	53,860	4,916	7,429	1,447	16	184	28	73	2	
		TOTAL	C-6.1	18,899,789	14,362,876	1,202,382	1,016,255	144,836	12,803	22,071	1,627	371	319	
<u>Accumulated Reserve for Amortization</u>														
		CUSTOMER	70	1,706,248	1,528,790	100,869	41,532	2,553	1,938	622	9	43	88	
		MONTHLY PEAK	71	1,535,453	944,780	95,117	128,996	21,833	196	3,298	284	1	0	
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.5	3,241,701	2,473,570	195,987	170,528	24,386	2,135	3,920	293	44	88	
<u>TOTAL ACCUMULATED RESERVE FOR DEPRECIATION</u>														
		CUSTOMER		290,838,816	260,137,183	17,394,608	7,201,805	454,056	330,663	105,164	1,432	7,467	14,247	
		MONTHLY PEAK		347,879,946	214,425,468	21,580,617	29,272,854	4,955,022	44,118	739,955	65,780	616	11	
		ANNUAL USAGE		512,387	390,338	35,631	53,840	10,488	119	1,336	206	595	17	
		TOTAL		639,231,149	474,952,988	39,010,856	36,528,499	5,419,566	374,900	846,455	67,418	8,678	14,274	

ACCUMULATED RESERVE FOR DEPRECIATION	FERC CODE	CLASSIFICATION	ALLOC.	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP		
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4			
				STK	STI	CNG	CNGI	GIT	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	LVTI-T1	LVTI-T2	LVTI-T3	LVTI-T4		WTI	
<u>PROD., GATH. & PROD. EXTR.</u>	304-347																		
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-4.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>STORAGE</u>																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>TRANSMISSION</u>																			
	365-372	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	77	0	2,408,630	0	19,059	43,585	0	0	0	0	0	389,199	498,545	183,529	2,753,491	1,296,780	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.3	0	2,408,630	0	19,059	43,585	0	0	0	0	0	389,199	498,545	183,529	2,753,491	1,296,780	0
<u>DISTRIBUTION</u>																			
	373-387	CUSTOMER	82	2,617,402	903,363	9,104	2,249	246,028	230,791	119,540	64,272	87,313	44,240	41,987	15,913	43,642	31,328	0	0
		MONTHLY PEAK	83	18,539,602	5,656,118	250,539	108,723	4,440,931	3,924,953	3,892,569	2,485,125	11,945,588	1,088,060	1,081,472	535,170	8,529,172	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.5	21,157,004	6,559,482	259,644	110,972	4,686,959	4,155,744	4,012,109	2,549,397	12,032,901	1,132,301	1,123,460	551,083	8,572,814	31,328	0	0
<u>GENERAL</u>																			
	389-398	CUSTOMER	88	297,730	96,567	1,217	252	21,128	25,346	13,005	6,899	9,843	5,059	4,742	2,012	5,654	3,833	0	0
		MONTHLY PEAK	89	1,189,223	508,569	16,092	8,063	284,490	251,865	249,821	159,586	767,154	93,434	99,595	45,456	713,539	78,460	0	0
		ANNUAL USAGE	90	3,387	1,025	105	37	464	635	821	749	3,811	168	255	210	2,193	0	0	0
		TOTAL	C-6.1	1,490,340	606,162	17,414	8,353	306,083	277,847	263,647	167,234	780,809	98,661	104,593	47,678	721,386	82,293	0	0
<u>INTANGIBLE</u>																			
		CUSTOMER	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>CORPORATE PLANT</u>																			
		CUSTOMER	88	127,909	41,486	523	108	9,077	10,889	5,587	2,964	4,229	2,174	2,037	864	2,429	1,647	0	0
		MONTHLY PEAK	89	510,905	218,488	6,913	3,464	122,221	108,204	107,326	68,560	329,579	40,140	42,787	19,528	306,545	33,707	0	0
		ANNUAL USAGE	90	1,455	441	45	16	200	273	353	322	1,637	72	110	90	942	0	0	0
		TOTAL	C-6.1	640,269	260,415	7,481	3,589	131,497	119,366	113,266	71,846	335,445	42,386	44,934	20,483	309,916	35,354	0	0
<u>Accumulated Reserve for Amortization</u>																			
		CUSTOMER	70	17,502	6,041	61	15	1,645	1,543	799	430	584	296	281	106	292	209	0	0
		MONTHLY PEAK	71	90,554	38,978	1,224	621	21,896	19,171	19,013	12,138	58,346	7,149	7,632	3,479	54,636	6,111	0	0
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.5	108,056	45,018	1,285	636	23,542	20,714	19,812	12,568	58,930	7,445	7,913	3,585	54,928	6,321	0	0
<u>TOTAL ACCUMULATED RESERVE FOR DEPRECIATION</u>																			
		CUSTOMER		3,060,543	1,047,458	10,905	2,625	277,878	268,569	138,932	74,564	101,968	51,769	49,048	18,896	52,017	37,018	0	0
		MONTHLY PEAK		20,330,284	8,830,784	274,768	139,931	4,913,123	4,304,194	4,268,729	2,725,410	13,100,668	1,617,982	1,730,031	787,162	12,357,382	1,415,059	0	0
		ANNUAL USAGE		4,842	1,466	150	53	864	908	1,174	1,071	5,449	240	365	300	3,136	0	0	0
		TOTAL		23,395,670	9,879,707	285,824	142,608	5,191,666	4,573,671	4,408,834	2,801,045	13,208,085	1,669,991	1,779,444	806,359	12,412,535	1,452,077	0	0

WORKING CAPITAL AND RATE BASE ADJUSTMENTS	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS								SALES FOR RESALE SSRK	SALES FOR RESALE SSR-BHK
					RESIDENTIAL RS	GS-SMALL GSS	GS-LARGE GSL	TRANSPORT ELIGIBLE GSTE	SMALL GENERATOR SGS	IRRIGATION SALES GIS	KANSAS GAS SUPPLY KGSSD			
MATERIALS AND SUPPLIES														
		CUSTOMER	102	5,349,777	4,684,626	374,718	157,608	12,079	6,052	1,722	9	150	57	
		MONTHLY PEAK	103	3,722,828	2,305,389	233,129	315,316	53,292	506	7,887	590	242	4	
		ANNUAL USAGE	104	147,471	105,285	9,611	14,522	2,829	32	360	56	135	4	
		TOTAL	C-7.1	9,220,076	7,095,300	617,458	487,446	68,200	6,590	9,970	654	527	65	
GAS STORAGE INVENTORY														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	7	27,375,068	21,629,854	2,212,875	2,972,051	500,431	6,587	2,558	7,961	42,014	737	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	27,375,068	21,629,854	2,212,875	2,972,051	500,431	6,587	2,558	7,961	42,014	737	
PREPAYMENTS														
		CUSTOMER	102	2,879,060	2,521,100	201,660	84,819	6,500	3,257	927	5	81	31	
		MONTHLY PEAK	103	2,003,494	1,240,679	125,462	169,692	28,680	272	4,245	317	130	2	
		ANNUAL USAGE	104	79,364	56,661	5,172	7,815	1,522	17	194	30	73	2	
		TOTAL	C-7.1	4,961,918	3,818,439	332,294	262,326	36,703	3,547	5,365	352	284	35	
LONG-TERM PREPAYMENTS														
		CUSTOMER	102	414,899	363,314	29,061	12,223	937	469	134	1	12	4	
		MONTHLY PEAK	103	288,722	178,793	18,080	24,454	4,133	39	612	46	19	0	
		ANNUAL USAGE	104	11,437	8,165	745	1,126	219	2	28	4	10	0	
		TOTAL	C-7.1	715,058	550,272	47,887	37,804	5,289	511	773	51	41	5	
DEFERRED INCOME TAXES														
		CUSTOMER	96	(94,798,369)	(84,799,798)	(5,665,938)	(2,345,098)	(147,642)	(107,774)	(34,293)	(468)	(2,432)	(4,657)	
		MONTHLY PEAK	97	(114,075,682)	(70,336,684)	(7,078,044)	(9,601,708)	(1,625,350)	(14,417)	(242,135)	(21,724)	(88)	(2)	
		ANNUAL USAGE	98	(112,537)	(84,362)	(7,701)	(11,636)	(2,267)	(26)	(289)	(44)	(124)	(3)	
		TOTAL	C-5.3	(208,986,588)	(155,220,845)	(12,751,683)	(11,958,442)	(1,775,260)	(122,217)	(276,717)	(22,237)	(2,643)	(4,662)	
ADIT														
		CUSTOMER	96	(38,770,629)	(34,681,414)	(2,317,255)	(959,098)	(60,383)	(44,077)	(14,025)	(191)	(995)	(1,905)	
		MONTHLY PEAK	97	(46,654,663)	(28,766,291)	(2,894,778)	(3,926,906)	(664,736)	(5,896)	(99,028)	(8,885)	(36)	(1)	
		ANNUAL USAGE	98	(46,025)	(34,503)	(3,149)	(4,759)	(927)	(11)	(118)	(18)	(51)	(1)	
		TOTAL	C-6.3	(85,471,317)	(63,482,208)	(5,215,182)	(4,890,763)	(726,046)	(49,984)	(113,172)	(9,094)	(1,081)	(1,907)	
CUSTOMER DEPOSITS														
		CUSTOMER	94	(18,677,952)	(10,430,734)	(3,663,829)	(2,636,851)	(344,502)	(75,342)	(56,534)	(3,887)	(13,307)	(711)	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	(18,677,952)	(10,430,734)	(3,663,829)	(2,636,851)	(344,502)	(75,342)	(56,534)	(3,887)	(13,307)	(711)	
CUSTOMER ADVANCES														
		CUSTOMER	82	(5,394,625)	(4,833,557)	(318,917)	(131,311)	(8,073)	(6,128)	(1,965)	(28)	(136)	(277)	
		MONTHLY PEAK	83	(4,854,624)	(2,786,313)	(285,058)	(382,854)	(64,465)	(849)	(14,186)	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.5	(10,249,249)	(7,619,871)	(603,975)	(514,165)	(72,537)	(6,977)	(16,151)	(28)	(136)	(277)	
TOTAL WORKING CAPITAL AND RATE BASE ADJUSTMENTS														
		CUSTOMER		(148,997,839)	(127,176,465)	(11,360,499)	(5,817,708)	(541,084)	(223,543)	(104,034)	(4,560)	(16,627)	(7,457)	
		MONTHLY PEAK		(132,194,856)	(76,534,573)	(7,668,334)	(10,429,954)	(1,768,014)	(13,758)	(340,048)	(21,695)	42,281	741	
		ANNUAL USAGE		79,709	51,246	4,678	7,068	1,377	16	175	27	44	1	
		TOTAL		(281,112,986)	(203,659,792)	(19,024,156)	(16,240,594)	(2,307,721)	(237,285)	(443,907)	(26,229)	25,698	(6,715)	

WORKING CAPITAL AND RATE BASE ADJUSTMENTS	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP		
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4			
				STK	STr	CNG	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4		WTT	
MATERIALS AND SUPPLIES				CUSTOMER	102	69,159	21,722	299	58	4,367	5,652	2,858	1,495	2,191	1,156	1,061	480	1,356	900
		MONTHLY PEAK	103	216,139	90,134	2,921	1,440	52,272	45,758	45,381	28,972	139,265	16,808	17,607	8,179	128,379	13,219		
		ANNUAL USAGE	104	3,576	1,083	111	39	490	671	867	791	4,024	177	270	222	2,316	0		
		TOTAL	C-7.1	286,875	112,939	3,331	1,537	57,130	52,081	49,106	31,259	145,480	18,141	18,938	8,881	132,050	14,118		
GAS STORAGE INVENTORY				CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PREPAYMENTS				CUSTOMER	102	37,219	11,690	161	31	2,350	3,042	1,538	805	1,179	622	571	258	730	484
		MONTHLY PEAK	103	116,318	48,507	1,572	775	28,131	24,625	24,422	15,592	74,947	9,045	9,476	4,402	69,089	7,114		
		ANNUAL USAGE	104	1,925	583	60	21	264	361	467	426	2,166	95	145	119	1,246	0		
		TOTAL	C-7.1	155,462	60,780	1,792	827	30,745	28,028	26,427	16,822	78,292	9,763	10,192	4,779	71,065	7,598		
LONG-TERM PREPAYMENTS				CUSTOMER	102	5,364	1,685	23	4	339	438	222	116	170	90	82	37	105	70
		MONTHLY PEAK	103	16,763	6,990	227	112	4,054	3,549	3,519	2,247	10,801	1,304	1,366	634	9,956	1,025		
		ANNUAL USAGE	104	277	84	9	3	38	52	67	61	312	14	21	17	180	0		
		TOTAL	C-7.1	22,404	8,759	258	119	4,431	4,039	3,808	2,424	11,283	1,407	1,469	689	10,241	1,095		
DEFERRED INCOME TAXES				CUSTOMER	96	(996,118)	(341,080)	(3,545)	(854)	(90,622)	(87,435)	(45,234)	(24,279)	(33,190)	(16,849)	(15,964)	(6,145)	(16,912)	(12,041)
		MONTHLY PEAK	97	(6,652,041)	(2,898,332)	(89,903)	(45,857)	(1,607,815)	(1,408,323)	(1,396,718)	(891,745)	(4,286,495)	(530,839)	(567,907)	(258,237)	(4,053,512)	(467,804)		
		ANNUAL USAGE	98	(1,487)	(450)	(46)	(16)	(204)	(279)	(360)	(329)	(1,673)	(74)	(112)	(92)	(963)	0		
		TOTAL	C-6.3	(7,649,646)	(3,239,863)	(93,494)	(46,728)	(1,698,641)	(1,496,038)	(1,442,313)	(916,354)	(4,321,357)	(547,761)	(583,984)	(264,474)	(4,071,386)	(479,845)		
ADIT				CUSTOMER	96	(407,392)	(139,495)	(1,450)	(349)	(37,063)	(35,759)	(18,500)	(9,930)	(13,574)	(6,891)	(6,529)	(2,513)	(6,917)	(4,925)
		MONTHLY PEAK	97	(2,720,551)	(1,185,360)	(36,769)	(18,755)	(657,564)	(575,976)	(571,230)	(364,706)	(1,753,090)	(217,103)	(232,263)	(105,614)	(1,657,805)	(191,322)		
		ANNUAL USAGE	98	(608)	(184)	(19)	(7)	(83)	(114)	(147)	(135)	(684)	(30)	(46)	(38)	(394)	0		
		TOTAL	C-6.3	(3,128,551)	(1,325,039)	(38,237)	(19,111)	(694,710)	(611,849)	(589,877)	(374,770)	(1,767,348)	(224,023)	(238,838)	(108,165)	(1,665,115)	(196,247)		
CUSTOMER DEPOSITS				CUSTOMER	94	(628,204)	(243,512)	(32,344)	(10,297)	(133,782)	(32,838)	(33,395)	(28,386)	(131,578)	(11,993)	(15,246)	(12,278)	(114,094)	(24,307)
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	(628,204)	(243,512)	(32,344)	(10,297)	(133,782)	(32,838)	(33,395)	(28,386)	(131,578)	(11,993)	(15,246)	(12,278)	(114,094)	(24,307)		
CUSTOMER ADVANCES				CUSTOMER	82	(55,337)	(19,099)	(192)	(48)	(5,201)	(4,879)	(2,527)	(1,359)	(1,846)	(935)	(888)	(336)	(923)	(662)
		MONTHLY PEAK	83	(391,961)	(119,581)	(5,297)	(2,299)	(93,889)	(82,981)	(82,296)	(52,540)	(252,552)	(23,004)	(22,864)	(11,314)	(180,322)	0		
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.5	(447,298)	(138,679)	(5,489)	(2,346)	(99,091)	(87,860)	(84,823)	(53,899)	(254,398)	(23,939)	(23,752)	(11,651)	(181,245)	(662)		
TOTAL WORKING CAPITAL AND RATE BASE ADJUSTMENTS				CUSTOMER		(1,975,308)	(708,090)	(37,048)	(11,456)	(259,612)	(151,779)	(95,037)	(61,538)	(176,647)	(34,799)	(36,913)	(20,497)	(136,654)	(40,482)
		MONTHLY PEAK		(9,415,333)	(4,057,641)	(127,249)	(64,584)	(2,274,811)	(1,993,348)	(1,976,922)	(1,262,180)	(6,067,124)	(743,788)	(794,585)	(361,950)	(5,684,215)	(637,768)		
		ANNUAL USAGE		3,684	1,115	114	40	505	691	893	815	4,145	183	278	229	2,385	0		
		TOTAL		(11,386,958)	(4,764,616)	(164,183)	(76,000)	(2,533,918)	(2,144,436)	(2,071,067)	(1,322,903)	(6,239,626)	(778,405)	(831,220)	(382,219)	(5,818,484)	(678,250)		

RATE BASE SUMMARY	Total Jurisdiction	SALES CUSTOMERS								
		RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE
		RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHK
CUSTOMER RATE BASE										
TOTAL UTILITY PLANT	886,033,005	792,581,363	52,956,693	21,918,457	1,379,940	1,007,309	320,521	4,375	22,728	43,525
ACCUM RESERVE FOR DEPR	290,838,816	260,137,183	17,394,608	7,201,805	454,056	330,663	105,164	1,432	7,467	14,247
WORK CAP & RB ADJ	(148,997,839)	(127,176,465)	(11,360,499)	(5,817,708)	(541,084)	(223,543)	(104,034)	(4,560)	(16,627)	(7,457)
CWIP	0	0	0	0	0	0	0	0	0	0
TOTAL	446,196,351	405,267,715	24,201,586	8,898,944	384,800	453,103	111,322	(1,618)	(1,366)	21,821
DEMAND RATEBASE										
TOTAL UTILITY PLANT	1,066,208,435	657,401,861	66,154,944	89,742,373	15,191,339	134,751	2,263,115	203,045	823	14
ACCUM RESERVE FOR DEPR	347,879,946	214,425,468	21,580,617	29,272,854	4,955,022	44,118	739,955	55,780	616	11
RATE BSE DEDUCTION	(132,194,856)	(76,534,573)	(7,668,334)	(10,429,954)	(1,768,014)	(13,758)	(340,048)	(21,695)	42,281	741
CWIP	0	0	0	0	0	0	0	0	0	0
TOTAL	586,133,633	366,441,820	36,905,993	50,039,565	8,468,303	76,876	1,183,111	115,570	42,488	745
COMMODITY RATE BASE										
TOTAL UTILITY PLANT	1,051,838	788,501	71,975	108,759	21,187	240	2,698	416	1,156	32
ACCUM RESERVE FOR DEPR	512,387	390,338	35,631	53,840	10,488	119	1,336	206	595	17
WORK CAP & RB ADJ	79,709	51,246	4,678	7,068	1,377	16	175	27	44	1
CWIP	0	0	0	0	0	0	0	0	0	0
TOTAL	619,161	449,409	41,023	61,987	12,075	137	1,538	237	605	17
INDUSTRIAL_DIRECT	0	0	0	0	0	0	0	0	0	0
TOTAL RATE BASE										
TOTAL UTILITY PLANT	1,953,293,279	1,450,771,725	119,183,613	111,769,589	16,592,465	1,142,300	2,586,333	207,835	24,707	43,571
ACCUM RESERVE FOR DEPR	639,231,149	474,952,988	39,010,856	36,528,499	5,419,566	374,900	846,455	67,418	8,678	14,274
WORK CAP & RB ADJ	(261,112,986)	(203,659,792)	(19,024,156)	(16,240,594)	(2,307,721)	(237,285)	(443,907)	(26,229)	25,698	(6,715)
CWIP	0	0	0	0	0	0	0	0	0	0
TOTAL	1,032,949,144	772,158,945	61,148,602	59,000,497	8,865,178	530,115	1,295,971	114,189	41,727	22,582

RATE BASE SUMMARY	TRANSPORTATION CUSTOMERS														WHOLESALE TRNSP
	SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T4	
	STk	STt	CNG	CNGt	GIT	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	WtT	
CUSTOMER RATE BASE															
TOTAL UTILITY PLANT	9,310,216	3,187,907	33,129	7,985	847,000	817,214	422,778	226,927	310,210	157,475	149,212	57,434	158,065	112,543	
ACCUM RESERVE FOR DEPR	3,060,543	1,047,458	10,905	2,625	277,878	268,569	138,932	74,564	101,968	51,769	49,048	18,896	52,017	37,018	
WORK CAP & RB ADJ	(1,975,308)	(708,090)	(37,048)	(11,456)	(259,612)	(151,779)	(95,037)	(61,538)	(176,547)	(34,799)	(36,913)	(20,497)	(136,654)	(40,482)	
CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL	4,274,364	1,432,359	(14,824)	(6,095)	309,510	396,866	188,809	90,826	31,594	70,907	63,252	18,040	(30,606)	35,043	
DEMAND RATEBASE															
TOTAL UTILITY PLANT	62,173,306	27,089,264	840,279	428,607	15,027,447	13,162,895	13,054,429	8,334,697	40,063,724	4,961,488	5,307,942	2,413,610	37,896,153	4,372,328	
ACCUM RESERVE FOR DEPR	20,330,284	8,830,784	274,768	139,931	4,913,123	4,304,194	4,268,729	2,725,410	13,100,668	1,617,982	1,730,031	797,162	12,357,382	1,415,059	
RATE BSE DEDUCTION	(9,415,333)	(4,057,641)	(127,249)	(64,584)	(2,274,811)	(1,993,348)	(1,976,922)	(1,262,180)	(6,067,124)	(743,788)	(794,585)	(361,950)	(5,684,215)	(637,768)	
CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL	32,427,689	14,200,839	438,262	224,092	7,839,512	6,865,354	6,808,779	4,347,107	20,895,932	2,599,717	2,783,325	1,264,498	19,844,555	2,319,501	
COMMODITY RATE BASE															
TOTAL UTILITY PLANT	13,896	4,206	432	152	1,905	2,607	3,369	3,074	15,636	689	1,048	862	8,998	0	
ACCUM RESERVE FOR DEPR	4,842	1,466	150	53	664	908	1,174	1,071	5,449	240	365	300	3,136	0	
WORK CAP & RB ADJ	3,684	1,115	114	40	505	691	893	815	4,145	183	278	229	2,385	0	
CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL	12,737	3,856	396	139	1,746	2,390	3,088	2,818	14,333	631	961	790	8,248	0	
INDUSTRIAL DIRECT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL RATE BASE															
TOTAL UTILITY PLANT	71,497,418	30,281,377	873,840	436,744	15,876,352	13,982,716	13,480,576	8,564,699	40,389,570	5,119,652	5,458,202	2,471,906	38,053,216	4,484,871	
ACCUM RESERVE FOR DEPR	23,395,670	9,879,707	285,824	142,608	5,191,666	4,573,671	4,408,834	2,801,045	13,208,085	1,669,991	1,779,444	806,359	12,412,535	1,452,077	
WORK CAP & RB ADJ	(11,386,958)	(4,764,616)	(164,183)	(76,000)	(2,533,918)	(2,144,436)	(2,071,067)	(1,322,903)	(6,239,626)	(778,405)	(831,220)	(382,219)	(5,818,484)	(678,250)	
CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL	36,714,790	15,637,054	423,833	218,136	8,150,768	7,264,610	7,000,675	4,440,750	20,941,859	2,671,256	2,847,538	1,283,328	19,822,197	2,354,544	

OPERATING REVENUE-EXISTING	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS																			
			RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE											
			RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHK											
RATE REVENUE - SALES																						
RESIDENTIAL	40	209,300,263	209,300,263	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS-SMALL	41	21,561,638	0	21,561,638	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS-LARGE	42	15,197,959	0	0	15,197,959	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS-TRANSPORT ELIGIBLE	43	2,062,306	0	0	0	2,062,306	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL GENERATOR	44	431,454	0	0	0	0	431,454	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
IRRIGATION SALES	45	330,821	0	0	0	0	0	0	330,821	0	0	0	0	0	0	0	0	0	0	0	0	0
KGS SALES SERVICE	46	23,147	0	0	0	0	0	0	0	23,147	0	0	0	0	0	0	0	0	0	0	0	0
SALES FOR RESALE-SSRk	47	93,588	0	0	0	0	0	0	0	0	0	0	93,588	0	0	0	0	0	0	0	0	0
SALES FOR RESALE-SSR-BHK	47.5	4,069	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,069	0
SUBTOTAL RATE REVENUE - SALES		\$249,005,244	\$209,300,263	\$21,561,638	\$15,197,959	\$2,062,306	\$431,454	\$330,821	\$23,147	\$93,588	\$4,069											
RATE REVENUE - TRANSPORTATION																						
SMALL TRANSPORT k	48	11,498,231	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL TRANSPORT t	49	4,441,906	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CNG TRANSPORT-CNGk	50	163,179	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CNG TRANSPORT-CNGt	50.5	55,990	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
IRRIGATION TRANSPORT	51	1,640,105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT k - T1	52	1,540,207	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT k - T2	53	1,582,364	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT k - T3	54	1,358,792	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT k - T4	55	6,318,113	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT t - T1	56	548,658	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT t - T2	57	742,844	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT t - T3	58	580,583	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT t - T4	59	5,457,969	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
WHOLESALE TRANSPORT t	60	1,173,190	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EFM TRANSPORT	23	205,509	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL RATE REVENUE - TRANSPORT.		\$37,308,640	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL RATE SCHEDULE REVEUE		\$286,313,885	\$209,300,263	\$21,561,638	\$15,197,959	\$2,062,306	\$431,454	\$330,821	\$23,147	\$93,588	\$4,069											
TOTAL RATE SCHEDULE REVENUE with EFM, NTB		\$286,313,885	\$209,300,263	\$21,561,638	\$15,197,959	\$2,062,306	\$431,454	\$330,821	\$23,147	\$93,588	\$4,069											
OTHER REVENUE																						
FORFEITED DISCOUNTS	25	1,693,791	1,539,522	97,764	32,191	1,638	1,814	516	3	20	26											
MISC. SERVICE	15	2,454,416	1,297,334	118,422	178,942	34,859	395	4,439	684	2,158	60											
INTERRUPTIBLE TRANSPORTATION	15	797,620	421,599	38,484	58,152	11,328	128	1,442	222	701	19											
TRANSPORTATION OF GAS OF OTHERS - Flex Customers	15	11,377,530	6,013,836	548,951	829,494	161,589	1,832	20,576	3,171	10,002	277											
NATURAL GAS PROCESSED by OTHERS	15	(22,082)	(11,672)	(1,065)	(1,610)	(314)	(4)	(40)	(6)	(19)	(1)											
RENT	15	4,095	2,164	198	299	58	1	7	1	4	0											
OTHER GAS REVENUE/NTB	15	8,624	4,558	416	629	122	1	16	2	8	0											
CALCULATED REVENUE ERROR	15	760	402	37	55	11	0	1	0	1	0											
TOTAL NON-RATE REVENUE		16,314,754	9,267,744	803,207	1,098,151	209,292	4,169	26,956	4,078	12,872	383											
TOTAL REVENUE		\$302,628,639	\$218,568,007	\$22,364,845	\$16,296,110	\$2,271,598	\$435,623	\$357,779	\$27,225	\$106,460	\$4,451											

OPERATING REVENUE-EXISTING	ALLOC	TRANSPORTATION CUSTOMERS															WHOLESALE TRNSP
		SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4			
		STK	ST1	CNGK	CNG1	GIT	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	LVT1-T1	LVT1-T2	LVT1-T3	LVT1-T4	WT1		
RATE REVENUE - SALES																	
RESIDENTIAL	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS-SMALL	41	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS-LARGE	42	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GS-TRANSPORT ELIGIBLE	43	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL GENERATOR	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
IRRIGATION SALES	45	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
KGS SALES SERVICE	46	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SALES FOR RESALE-SSRK	47	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SALES FOR RESALE-SSR-BHK	47.5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL RATE REVENUE - SALES		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RATE REVENUE - TRANSPORTATION																	
SMALL TRANSPORT k	48	11,498,231	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SMALL TRANSPORT t	49	0	4,441,906	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CNG TRANSPORT-CNGk	50	0	0	163,179	0	0	0	0	0	0	0	0	0	0	0	0	0
CNG TRANSPORT-CNGt	50.5	0	0	0	56,990	0	0	0	0	0	0	0	0	0	0	0	0
IRRIGATION TRANSPORT	51	0	0	0	0	1,640,105	0	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT k - T1	52	0	0	0	0	0	1,540,207	0	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT k - T2	53	0	0	0	0	0	0	1,582,364	0	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT k - T3	54	0	0	0	0	0	0	0	1,358,792	0	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT k - T4	55	0	0	0	0	0	0	0	0	6,318,113	0	0	0	0	0	0	0
LARGE VOL. TRANSPORT t - T1	56	0	0	0	0	0	0	0	0	0	548,658	0	0	0	0	0	0
LARGE VOL. TRANSPORT t - T2	57	0	0	0	0	0	0	0	0	0	0	742,844	0	0	0	0	0
LARGE VOL. TRANSPORT t - T3	58	0	0	0	0	0	0	0	0	0	0	0	580,583	0	0	0	0
LARGE VOL. TRANSPORT t - T4	59	0	0	0	0	0	0	0	0	0	0	0	0	5,457,969	0	0	0
WHOLESALE TRANSPORT t	60	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,173,190
EFM TRANSPORT	23	48,039	14,660	1,554	405	0	34,375	28,820	14,827	19,215	10,633	9,760	4,500	10,717	8,005		
SUBTOTAL RATE REVENUE - TRANSPORT.		\$11,546,269	\$4,456,566	\$164,733	\$57,395	\$1,640,105	\$1,574,581	\$1,611,184	\$1,373,619	\$6,337,328	\$559,291	\$752,604	\$585,083	\$5,468,686	\$1,181,195		
TOTAL RATE SCHEDULE REVEUE		\$11,546,269	\$4,456,566	\$164,733	\$57,395	\$1,640,105	\$1,574,581	\$1,611,184	\$1,373,619	\$6,337,328	\$559,291	\$752,604	\$585,083	\$5,468,686	\$1,181,195		
TOTAL RATE SCHEDULE REVENUE with EFM, NTB		\$11,546,269	\$4,456,566	\$164,733	\$57,395	\$1,640,105	\$1,574,581	\$1,611,184	\$1,373,619	\$6,337,328	\$559,291	\$752,604	\$585,083	\$5,468,686	\$1,181,195		
OTHER REVENUE																	
FORFEITED DISCOUNTS	25	12,143	4,320	27	9	1,219	962	454	244	257	171	162	60	154	116		
MISC. SERVICE	15	192,628	58,311	5,983	2,109	26,412	36,138	46,699	42,614	216,757	9,546	14,530	11,951	124,739	28,706		
INTERRUPTIBLE TRANSPORTATION	15	62,599	18,950	1,944	685	8,583	11,744	15,176	13,848	70,440	3,102	4,722	3,884	40,537	9,329		
TRANSPORTATION OF GAS OF OTHERS - Flex Customers	15	892,936	270,304	27,733	9,776	122,435	167,517	216,474	197,537	1,004,784	44,252	67,355	55,398	578,233	133,068		
NATURAL GAS PROCESSED by OTHERS	15	(1,733)	(525)	(54)	(19)	(238)	(325)	(420)	(383)	(1,950)	(86)	(131)	(108)	(1,122)	(258)		
RENT	15	321	97	10	4	44	80	78	71	362	16	24	20	208	48		
OTHER GAS REVENUE/NTB	15	677	205	21	7	93	127	164	150	762	34	51	42	438	101		
CALCULATED REVENUE ERROR	15	60	18	2	1	8	11	14	13	67	3	4	4	39	9		
TOTAL NON-RATE REVENUE		1,159,631	351,680	35,666	12,572	158,556	216,234	278,639	254,094	1,291,479	57,037	86,718	71,260	743,226	171,118		
TOTAL REVENUE		\$12,705,901	\$4,808,246	\$200,399	\$69,967	\$1,798,661	\$1,790,815	\$1,889,822	\$1,627,713	\$7,628,807	\$616,329	\$839,322	\$656,333	\$6,211,913	\$1,352,312		

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC.	TOTAL JURISDICTION	SALES CUSTOMERS								
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk
PRODUCTION EXPENSES													
PRODUCTION AND GATHERING, EXTRACTION, AND OTHER GAS SUPPLY													
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	1,285,073	1,015,374	103,879	139,518	23,492	309	120	374	1,972	35
		ANNUAL USAGE	16	877,271	695,119	63,451	95,878	18,678	212	2,378	367	1,156	32
		TOTAL	C-4.0	2,162,344	1,710,494	167,331	235,396	42,169	521	2,498	740	3,128	67
UNDERGROUND STORAGE													
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	7	62,836	49,649	5,079	6,822	1,149	15	6	18	96	2
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	62,836	49,649	5,079	6,822	1,149	15	6	18	96	2
TRANSMISSION EXPENSES													
OPERATIONS													
SUPERVISION & ENGINEERING													
	850	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	77	194,174	141,215	13,724	19,017	3,255	0	10	133	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.3	194,174	141,215	13,724	19,017	3,255	0	10	133	0	0
SYSTEM CONTROL & LOAD DISPATCH													
	851	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	652,517	474,550	46,117	63,907	10,939	0	33	448	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	652,517	474,550	46,117	63,907	10,939	0	33	448	0	0
COMMUNICATION SYSTEM EXPENSE													
	858	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	907	660	64	89	15	0	0	1	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	907	660	64	89	15	0	0	1	0	0
COMPRESSOR STATION													
	853	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	595,340	432,968	42,076	58,308	9,980	0	30	409	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	595,340	432,968	42,076	58,308	9,980	0	30	409	0	0
COMPRESSOR STATION FUEL GAS													
	854	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	40,872	29,725	2,889	4,003	685	0	2	28	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	40,872	29,725	2,889	4,003	685	0	2	28	0	0
COMPRESSOR STATION FUEL & POWER													
	855	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	12,232	8,896	865	1,198	205	0	1	8	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	12,232	8,896	865	1,198	205	0	1	8	0	0
MAINS													
	856	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	4,031,683	2,932,089	284,945	394,863	67,586	0	202	2,768	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	4,031,683	2,932,089	284,945	394,863	67,586	0	202	2,768	0	0

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	
				STK	ST	CNG	CNG	QIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVT1-T1	LVT1-T2	LVT1-T3	LVT1-T4	
PRODUCTION EXPENSES																	
PRODUCTION AND GATHERING, EXTRACTION, AND OTHER GAS SUPPLY		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	16	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-4.0	0	0	0	0	0	0	0	0	0	0	0	0	0	
UNDERGROUND STORAGE																	
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	7	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TRANSMISSION EXPENSES																	
OPERATIONS																	
SUPERVISION & ENGINEERING																	
	850	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	77	0	5,336	0	42	97	0	0	0	862	1,104	407	6,100	2,873	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.3	0	5,336	0	42	97	0	0	0	862	1,104	407	6,100	2,873	
SYSTEM CONTROL & LOAD DISPATCH																	
	851	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	17,930	0	142	324	0	0	0	2,897	3,711	1,366	20,497	9,653	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	17,930	0	142	324	0	0	0	2,897	3,711	1,366	20,497	9,653	
COMMUNICATION SYSTEM EXPENSE																	
	858	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	25	0	0	0	0	0	0	4	5	2	29	13	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	25	0	0	0	0	0	0	4	5	2	29	13	
COMPRESSOR STATION																	
	853	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	16,359	0	129	296	0	0	0	2,643	3,386	1,246	18,701	8,808	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	16,359	0	129	296	0	0	0	2,643	3,386	1,246	18,701	8,808	
COMPRESSOR STATION FUEL GAS																	
	854	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	1,123	0	9	20	0	0	0	181	232	86	1,284	605	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	1,123	0	9	20	0	0	0	181	232	86	1,284	605	
COMPRESSOR STATION FUEL & POWER																	
	855	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	336	0	3	6	0	0	0	54	70	26	384	181	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	336	0	3	6	0	0	0	54	70	26	384	181	
MAINS																	
	856	CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	20	0	110,785	0	877	2,005	0	0	0	17,901	22,931	8,441	126,646	59,645	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	110,785	0	877	2,005	0	0	0	17,901	22,931	8,441	126,646	59,645	

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS															
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE							
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRK	SSR-BHK							
MEAS & REGULATING	857																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	627,871	456,627	44,376	61,494	10,525	0	31	431	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	627,871	456,627	44,376	61,494	10,525	0	31	431	0	0	0	0	0	0	0	0	0
RENTS & OTHER	859,860																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	15,423	11,217	1,090	1,511	259	0	1	11	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	15,423	11,217	1,090	1,511	259	0	1	11	0	0	0	0	0	0	0	0	0
TRANSMISSION OPERATIONS w/o SUPERVISION & ENGINEERING																				
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK		5,976,845	4,346,731	422,421	585,372	100,195	0	300	4,103	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL		5,976,845	4,346,731	422,421	585,372	100,195	0	300	4,103	0	0	0	0	0	0	0	0	0
TOTAL TRANSMISSION OPERATIONS																				
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK		6,171,019	4,487,947	436,145	604,389	103,450	0	309	4,236	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL		6,171,019	4,487,947	436,145	604,389	103,450	0	309	4,236	0	0	0	0	0	0	0	0	0
MAINTENANCE																				
MAINT. SUPERV & ENGR.	861																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	77	93,079	67,693	6,579	9,116	1,560	0	5	64	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.3	93,079	67,693	6,579	9,116	1,560	0	5	64	0	0	0	0	0	0	0	0	0
MAINTENANCE OF STRUCTURES & IMPROVEMENTS	862																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	14,652	10,509	1,075	1,444	243	0	1	4	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	14,652	10,509	1,075	1,444	243	0	1	4	0	0	0	0	0	0	0	0	0
MAINTENANCE MAINS	863																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	468,913	336,333	34,409	46,214	7,781	0	40	124	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	468,913	336,333	34,409	46,214	7,781	0	40	124	0	0	0	0	0	0	0	0	0
MAINT. OF COMPRESSOR STATION EQP	864																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	279,782	200,677	20,531	27,574	4,643	0	24	74	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	279,782	200,677	20,531	27,574	4,643	0	24	74	0	0	0	0	0	0	0	0	0
MAINT. MEAS & REG	865																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	577,672	414,342	42,390	56,933	9,586	0	49	152	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	577,672	414,342	42,390	56,933	9,586	0	49	152	0	0	0	0	0	0	0	0	0
MAINT. of OTHER EQUIPMENT	865																			
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	172	123	13	17	3	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	172	123	13	17	3	0	0	0	0	0	0	0	0	0	0	0	0

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS														
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	WHOLESALE TRNSP	
				STK	ST1	CNG	CNG	GIT	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	WT1	
MEAS & REGULATING				857														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	0	17,253	0	137	312	0	0	0	0	0	2,788	3,571	1,315	19,723	9,289
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	17,253	0	137	312	0	0	0	0	0	2,788	3,571	1,315	19,723	9,289
RENTS & OTHER				859,860														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	20	0	424	0	3	8	0	0	0	0	0	68	88	32	484	228
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	424	0	3	8	0	0	0	0	0	68	88	32	484	228
TRANSMISSION OPERATIONS w/o SUPERVISION & ENGINEERING																		
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK		0	164,235	0	1,300	2,972	0	0	0	0	0	26,538	33,994	12,514	187,748	88,422
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL		0	164,235	0	1,300	2,972	0	0	0	0	0	26,538	33,994	12,514	187,748	88,422
TOTAL TRANSMISSION OPERATIONS																		
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK		0	169,571	0	1,342	3,068	0	0	0	0	0	27,400	35,098	12,921	193,848	91,295
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL		0	169,571	0	1,342	3,068	0	0	0	0	0	27,400	35,098	12,921	193,848	91,295
MAINTENANCE																		
MAINT. SUPERV & ENGR.				861														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	77	0	2,558	0	20	46	0	0	0	0	0	413	529	195	2,924	1,377
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.3	0	2,558	0	20	46	0	0	0	0	0	413	529	195	2,924	1,377
MAINTENANCE OF STRUCTURES & IMPROVEMENTS				862														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	0	382	0	1	13	0	0	0	0	0	82	78	38	557	224
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	382	0	1	13	0	0	0	0	0	82	78	38	557	224
MAINTENANCE MAINS				863														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	0	12,232	0	40	404	0	0	0	0	0	2,616	2,506	1,220	17,834	7,159
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	12,232	0	40	404	0	0	0	0	0	2,616	2,506	1,220	17,834	7,159
MAINT. OF COMPRESSOR STATION EQP				864														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	0	7,299	0	24	241	0	0	0	0	0	1,561	1,495	728	10,641	4,271
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	7,299	0	24	241	0	0	0	0	0	1,561	1,495	728	10,641	4,271
MAINT. MEAS & REG				865														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	0	15,070	0	49	498	0	0	0	0	0	3,223	3,088	1,503	21,970	8,819
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	15,070	0	49	498	0	0	0	0	0	3,223	3,088	1,503	21,970	8,819
MAINT. of OTHER EQUIPMENT				865														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	12	0	4	0	0	0	0	0	0	0	0	1	1	0	7	3
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	4	0	0	0	0	0	0	0	0	1	1	0	7	3

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS																	
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE									
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-Bhk									
TRANSMISSION MAINTENANCE w/o SUPERVISION & ENGINEERING																						
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK		1,341,191	961,985	98,417	132,182	22,257	0	114	354	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL		1,341,191	961,985	98,417	132,182	22,257	0	114	354	0	0	0	0	0	0	0	0	0	0	
TOTAL TRANSMISSION MAINTENANCE																						
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK		1,434,270	1,029,678	104,996	141,298	23,817	0	118	418	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL		1,434,270	1,029,678	104,996	141,298	23,817	0	118	418	0	0	0	0	0	0	0	0	0	0	
TOTAL TRANSMISSION O&M																						
		CUSTOMER		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK		7,605,290	5,517,625	541,141	745,687	127,267	0	428	4,654	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL		7,605,290	5,517,625	541,141	745,687	127,267	0	428	4,654	0	0	0	0	0	0	0	0	0	0	
DISTRIBUTION EXPENSES																						
OPERATIONS																						
OPER. SUPERVISION & ENGR.		870																				
		CUSTOMER	116	1,230,118	1,049,393	92,909	45,067	4,045	1,465	387	2	50	23									
		MONTHLY PEAK	117	639,941	367,294	37,577	50,468	8,498	112	1,870	0	0	0									
		ANNUAL USAGE	118	5,903	3,160	288	436	85	1	11	2	0	0									
		TOTAL	C-7.5	1,875,962	1,419,848	130,774	95,971	12,627	1,578	2,268	4	50	23									
DISTRIBUTION LOAD DISPATCHING & ODORIZATION		871																				
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0									
		MONTHLY PEAK	13	618,752	355,133	36,332	48,797	8,216	108	1,808	0	0	0									
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0									
		TOTAL	C-2.0	618,752	355,133	36,332	48,797	8,216	108	1,808	0	0	0									
COMPRESSOR STATION LAB & EXP		872																				
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0									
		MONTHLY PEAK	13	0	0	0	0	0	0	0	0	0	0									
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0									
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0									
MAINS & SERVICES		874																				
		CUSTOMER	36	4,696,749	4,268,973	271,093	89,262	4,543	5,031	1,430	7	54	73									
		MONTHLY PEAK	37	6,284,635	3,607,069	369,027	495,629	83,454	1,099	18,364	0	0	0									
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0									
		TOTAL	C-9.0	10,981,384	7,876,043	640,119	584,892	87,997	6,129	19,794	7	54	73									
MEAS & REG. GENERAL		875																				
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0									
		MONTHLY PEAK	13	1,614,088	926,407	94,777	127,293	21,433	282	4,717	0	0	0									
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0									
		TOTAL	C-2.0	1,614,088	926,407	94,777	127,293	21,433	282	4,717	0	0	0									
MEAS & REG. INDUSTRIAL DIRECT - GSS		876																				
		CUSTOMER	6	481,647	0	362,546	114,190	4,911	0	0	0	0	0									
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0									
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0									
		TOTAL	C-1.0	481,647	0	362,546	114,190	4,911	0	0	0	0	0									
MEAS & REG. CITY GATE		877																				
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0									
		MONTHLY PEAK	13	143,355	82,279	8,418	11,306	1,904	25	419	0	0	0									
		ANNUAL USAGE	19	97,863	52,388	4,782	7,226	1,408	16	179	28	0	0									
		TOTAL	C-4.0	241,219	134,667	13,200	18,531	3,311	41	598	28	0	0									

OPERATIONS AND MAINTENANCE EXPENSES		FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS														WHOLESALE TRNSP
					SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4		
					STK	ST	CNG	CNG	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVT-T1	LVT-T2	LVT-T3	LVT-T4	WT	
TRANSMISSION MAINTENANCE w/o SUPERVISION & ENGINEERING																			
	CUSTOMER				0	0	0	0	0	0	0	0	0	0	0	0	0		
	MONTHLY PEAK				0	34,987	0	114	1,156	0	0	0	0	7,484	7,169	3,489	51,008	20,475	
	ANNUAL USAGE				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL				0	34,987	0	114	1,156	0	0	0	0	7,484	7,169	3,489	51,008	20,475	
TOTAL TRANSMISSION MAINTENANCE																			
	CUSTOMER				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MONTHLY PEAK				0	37,545	0	134	1,203	0	0	0	0	7,897	7,698	3,684	53,932	21,852	
	ANNUAL USAGE				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL				0	37,545	0	134	1,203	0	0	0	0	7,897	7,698	3,684	53,932	21,852	
TOTAL TRANSMISSION O&M																			
	CUSTOMER				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MONTHLY PEAK				0	207,116	0	1,476	4,271	0	0	0	0	35,297	42,797	16,605	247,780	113,147	
	ANNUAL USAGE				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL				0	207,116	0	1,476	4,271	0	0	0	0	35,297	42,797	16,605	247,780	113,147	
DISTRIBUTION EXPENSES																			
OPERATIONS																			
OPER. SUPERVISION & ENGR. 870																			
	CUSTOMER	116			22,633	6,950	106	19	1,025	1,948	1,007	533	789	400	380	172	485	321	
	MONTHLY PEAK	117			51,669	15,763	698	303	12,377	10,939	10,848	6,926	33,292	3,032	3,014	1,491	23,770	0	
	ANNUAL USAGE	118			469	142	15	5	64	88	114	104	526	23	35	29	304	0	
	TOTAL		C-7.5		74,771	22,856	819	328	13,466	12,975	11,969	7,563	34,609	3,455	3,429	1,693	24,569	321	
DISTRIBUTION LOAD DISPATCHING & ODORIZATION 871																			
	CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MONTHLY PEAK	13			49,958	15,241	675	293	11,967	10,576	10,489	6,697	32,189	2,932	2,914	1,442	22,983	0	
	ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL		C-2.0		49,958	15,241	675	293	11,967	10,576	10,489	6,697	32,189	2,932	2,914	1,442	22,983	0	
COMPRESSOR STATION LAB & EXP 872																			
	CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MONTHLY PEAK	13			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL		C-2.0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MAINS & SERVICES 874																			
	CUSTOMER	36			33,673	11,979	76	25	3,380	2,667	1,259	678	712	474	448	165	427	320	
	MONTHLY PEAK	37			507,420	154,805	6,857	2,976	121,546	107,424	106,538	68,017	326,945	29,780	29,599	14,647	233,439	0	
	ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL		C-8.0		541,092	166,784	6,933	3,001	124,926	110,091	107,796	68,694	327,657	30,254	30,048	14,813	233,866	320	
MEAS & REG. GENERAL 875																			
	CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MONTHLY PEAK	13			130,321	39,759	1,761	764	31,217	27,590	27,362	17,469	83,970	7,648	7,602	3,762	59,954	0	
	ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL		C-2.0		130,321	39,759	1,761	764	31,217	27,590	27,362	17,469	83,970	7,648	7,602	3,762	59,954	0	
MEAS & REG. INDUSTRIAL DIRECT - GSS 876																			
	CUSTOMER	6			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MONTHLY PEAK	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	TOTAL		C-1.0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MEAS & REG. CITY GATE 877																			
	CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MONTHLY PEAK	13			11,574	3,531	156	68	2,773	2,450	2,430	1,551	7,458	679	675	334	5,325	0	
	ANNUAL USAGE	19			7,779	2,355	242	85	1,067	1,459	1,886	1,721	8,753	385	587	483	5,037	0	
	TOTAL		C-4.0		19,353	5,886	398	153	3,839	3,910	4,316	3,272	16,211	1,065	1,262	817	10,362	0	

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS											
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR REALE	SALES FOR REALE			
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRK	SSR-BHK			
METERS & HOUSE REGULATOR	878															
		CUSTOMER	29	7,935,811	6,519,074	483,901	398,821	50,495	11,365	2,654	11	666	111			
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0			
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0			
		TOTAL	C-1.0	7,935,811	6,519,074	483,901	398,821	50,495	11,365	2,654	11	666	111			
CUSTOMER INSTALLATIONS	879															
		CUSTOMER	29.5	5,114,544	4,669,667	294,787	92,196	3,869	5,434	1,541	8	48	79			
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0			
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0			
		TOTAL	C-1.0	5,114,544	4,669,667	294,787	92,196	3,869	5,434	1,541	8	48	79			
RENTS & OTHER	880,881															
		CUSTOMER	82	2,165,722	1,940,476	128,032	52,716	3,241	2,460	789	11	55	111			
		MONTHLY PEAK	83	1,948,933	1,118,591	114,439	153,700	25,880	341	5,695	0	0	0			
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0			
		TOTAL	C-5.5	4,114,655	3,059,067	242,471	206,416	29,121	2,801	6,484	11	55	111			
<u>DIST. OPERATIONS w/o SUPERVISION & ENGR.</u>																
		CUSTOMER		20,394,474	17,398,190	1,540,359	747,185	67,059	24,289	6,414	37	823	374			
		MONTHLY PEAK		10,609,763	6,089,479	622,993	836,725	140,887	1,855	31,003	0	0	0			
		ANNUAL USAGE		97,863	52,388	4,782	7,226	1,408	16	179	28	0	0			
		TOTAL		31,102,100	23,540,056	2,168,135	1,591,136	209,353	28,160	37,596	65	823	374			
<u>TOTAL DISTRIBUTION OPERATIONS.</u>																
		CUSTOMER		21,624,591	18,447,583	1,633,268	792,262	71,104	25,754	6,801	40	873	396			
		MONTHLY PEAK		11,249,704	6,456,773	660,570	887,193	149,385	1,966	32,873	0	0	0			
		ANNUAL USAGE		103,766	55,548	5,070	7,662	1,493	17	190	29	0	0			
		TOTAL		32,978,062	24,959,904	2,298,908	1,687,107	221,981	27,738	39,864	69	873	396			
<u>MAINTENANCE</u>																
MAINT. SUPERV & ENGR.	885															
		CUSTOMER	119	87,171	71,409	8,593	3,925	335	102	26	0	4	1			
		MONTHLY PEAK	120	232,812	133,622	13,670	18,360	3,092	41	680	0	0	0			
		ANNUAL USAGE	121	5,616	3,006	274	415	81	1	10	2	0	0			
		TOTAL	C-7.6	325,599	208,037	22,538	22,700	3,508	143	717	2	4	1			
MAINT. STRUCTURES & IMPROVE.	886															
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0			
		MONTHLY PEAK	13	501,734	287,971	29,461	39,569	6,663	88	1,466	0	0	0			
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0			
		TOTAL	C-2.0	501,734	287,971	29,461	39,569	6,663	88	1,466	0	0	0			
MAINTENANCE MAINS	887															
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0			
		MONTHLY PEAK	13	9,852,365	5,654,770	578,520	776,994	130,829	1,722	28,789	0	0	0			
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0			
		TOTAL	C-2.0	9,852,365	5,654,770	578,520	776,994	130,829	1,722	28,789	0	0	0			
MAINT. OF COMPRESSOR STATION EQP	888															
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0			
		MONTHLY PEAK	13	0	0	0	0	0	0	0	0	0	0			
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0			
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0			
MAINT. MEAS & REG GENERAL	889															
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0			
		MONTHLY PEAK	13	675,242	387,556	39,649	53,252	8,967	118	1,973	0	0	0			
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0			
		TOTAL	C-2.0	675,242	387,556	39,649	53,252	8,967	118	1,973	0	0	0			

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP		
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4			
				STk	STl	CNG	CNGl	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTl-T1	LVTl-T2	LVTl-T3	LVTl-T4		WTl	
METERS & HOUSE REGULATOR	878																		
CUSTOMER	29			290,792	85,603	1,540	262	7,839	25,976	13,652	7,207	11,103	5,465	5,218	2,440	7,135	4,482		
MONTHLY PEAK	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL		C-1.0		290,792	85,603	1,540	262	7,839	25,976	13,652	7,207	11,103	5,465	5,218	2,440	7,135	4,482		
CUSTOMER INSTALLATIONS	879																		
CUSTOMER	29.5			28,558	9,985	71	16	3,686	1,700	763	405	524	310	270	111	270	246		
MONTHLY PEAK	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL		C-1.0		28,558	9,985	71	16	3,686	1,700	763	405	524	310	270	111	270	246		
RENTS & OTHER	880,881																		
CUSTOMER	82			22,215	7,667	77	19	2,088	1,959	1,015	546	741	375	356	135	370	266		
MONTHLY PEAK	83			157,356	48,007	2,126	923	37,693	33,313	33,038	21,093	101,389	9,235	9,179	4,542	72,392	0		
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL		C-5.5		179,572	55,674	2,204	942	39,781	35,272	34,053	21,638	102,130	9,610	9,535	4,677	72,762	266		
DIST. OPERATIONS w/o SUPERVISION & ENGR.																			
CUSTOMER				375,238	115,234	1,765	322	16,983	32,301	16,688	8,835	13,081	6,624	6,292	2,852	8,203	5,315		
MONTHLY PEAK				856,630	261,343	11,576	5,024	205,195	181,354	179,858	114,826	551,951	50,274	49,970	24,728	394,094	0		
ANNUAL USAGE				7,779	2,355	242	85	1,067	1,459	1,886	1,721	8,753	385	587	483	5,037	0		
TOTAL				1,239,647	378,932	13,582	5,431	223,254	215,115	198,431	125,382	573,785	57,284	56,849	28,062	407,334	5,315		
TOTAL DISTRIBUTION OPERATIONS.																			
CUSTOMER				397,871	122,185	1,871	342	18,018	34,249	17,694	9,368	13,870	7,023	6,672	3,024	8,697	5,636		
MONTHLY PEAK				908,298	277,106	12,275	5,327	217,572	192,293	190,706	121,752	585,242	53,307	52,984	26,219	417,864	0		
ANNUAL USAGE				8,248	2,497	256	90	1,131	1,547	1,999	1,825	9,281	409	622	512	5,341	0		
TOTAL				1,314,417	401,788	14,402	5,759	236,720	228,089	210,400	132,944	608,393	60,739	60,278	29,754	431,902	5,636		
MAINTENANCE																			
MAINT. SUPERV & ENGR.	885																		
CUSTOMER	119			1,711	523	8	1	69	150	77	41	60	31	29	13	38	25		
MONTHLY PEAK	120			18,797	5,735	254	110	4,503	3,979	3,947	2,520	12,112	1,103	1,096	543	8,648	0		
ANNUAL USAGE	121			446	135	14	5	61	84	108	99	502	22	34	28	289	0		
TOTAL		C-7.6		20,955	6,393	276	117	4,633	4,213	4,132	2,659	12,674	1,156	1,159	584	8,975	25		
MAINT. STRUCTURES & IMPROVE.	886																		
CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
MONTHLY PEAK	13			40,510	12,359	547	238	9,704	8,576	8,505	5,430	26,102	2,377	2,363	1,169	18,637	0		
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL		C-2.0		40,510	12,359	547	238	9,704	8,576	8,505	5,430	26,102	2,377	2,363	1,169	18,637	0		
MAINTENANCE MAINS	887																		
CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
MONTHLY PEAK	13			795,478	242,687	10,750	4,665	190,547	168,408	167,018	106,629	512,549	46,685	46,403	22,962	365,961	0		
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL		C-2.0		795,478	242,687	10,750	4,665	190,547	168,408	167,018	106,629	512,549	46,685	46,403	22,962	365,961	0		
MAINT. OF COMPRESSOR STATION EQP	888																		
CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
MONTHLY PEAK	13			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL		C-2.0		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
MAINT. MEAS & REG GENERAL	889																		
CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
MONTHLY PEAK	13			54,519	16,633	737	320	13,059	11,542	11,447	7,308	35,128	3,200	3,180	1,574	25,082	0		
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL		C-2.0		54,519	16,633	737	320	13,059	11,542	11,447	7,308	35,128	3,200	3,180	1,574	25,082	0		

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS												
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE				
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk				
MAINT. MEAS & REG - INDUSTRIAL	890																
		CUSTOMER	6	242,915	0	182,848	57,591	2,477	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	242,915	0	182,848	57,591	2,477	0	0	0	0	0	0	0	0	0
MAINT. MEAS & REG - CITY GATE	891																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	13	404,026	231,891	23,724	31,863	5,365	71	1,181	0	0	0	0	0	0	0
		ANNUAL USAGE	19	275,814	147,647	13,477	20,365	3,967	45	505	78	0	0	0	0	0	0
		TOTAL	C-4.0	679,840	379,538	37,201	52,228	9,332	116	1,686	78	0	0	0	0	0	0
MAINT OF SERVICES	892																
		CUSTOMER	25	2,169,443	1,971,852	125,219	41,230	2,099	2,324	661	3	25	34				
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	2,169,443	1,971,852	125,219	41,230	2,099	2,324	661	3	25	34				
MAINT. OF MTRS. & HOUSE REG.	893																
		CUSTOMER	29	1,869,048	1,535,377	113,969	93,931	11,893	2,677	625	3	157	26				
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	1,869,048	1,535,377	113,969	93,931	11,893	2,677	625	3	157	26				
MAINT. OTHER EQUIP.	894																
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	14	1,180	667	68	92	15	0	3	0	1	0				
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	1,180	667	68	92	15	0	3	0	1	0				
<u>DIST MAINT w/o SUPERVISION & ENGR.</u>																	
		CUSTOMER		4,281,406	3,507,229	422,036	192,752	16,468	5,000	1,286	6	182	60				
		MONTHLY PEAK		11,434,548	6,582,854	671,423	901,789	151,838	1,999	33,413	0	1	0				
		ANNUAL USAGE		275,814	147,647	13,477	20,365	3,967	45	505	78	0	0				
		TOTAL		15,991,768	10,217,731	1,106,935	1,114,886	172,274	7,044	35,203	84	183	60				
TOTAL DISTRIBUTION MAINTENANCE																	
		CUSTOMER		4,368,578	3,578,638	430,628	196,676	16,803	5,102	1,312	6	186	61				
		MONTHLY PEAK		11,667,360	6,696,477	685,093	920,130	154,931	2,039	34,093	0	1	0				
		ANNUAL USAGE		281,429	150,654	13,752	20,780	4,048	46	515	79	0	0				
		TOTAL		16,317,367	10,425,768	1,129,473	1,137,586	175,782	7,187	35,920	86	187	61				
TOTAL DISTRIBUTION O&M																	
		CUSTOMER		25,993,169	22,026,221	2,063,896	988,929	87,907	30,857	8,113	46	1,058	457				
		MONTHLY PEAK		22,917,064	13,153,250	1,345,993	1,807,323	304,315	4,006	66,966	0	1	0				
		ANNUAL USAGE		385,195	206,201	18,822	28,442	5,541	63	706	109	0	0				
		TOTAL		49,295,429	35,385,672	3,428,381	2,824,693	397,763	34,925	75,784	155	1,060	457				
CUSTOMER ACCOUNTS EXPENSES.																	
		CUSTOMER	1	19,067,849	17,404,887	1,101,399	346,903	14,919	20,175	6,385	30	219	30				
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0				
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0				
		TOTAL	C-1.0	19,067,849	17,404,887	1,101,399	346,903	14,919	20,175	6,385	30	219	30				
CUSTOMER SERVICE & INFORMATION EXPENSES.																	
		CUSTOMER	1	170,651	155,768	9,857	3,105	134	181	57	0	2	0				
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0				
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0				
		TOTAL	C-1.0	170,651	155,768	9,857	3,105	134	181	57	0	2	0				

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	WHOLESALE TRNSP
				STk	STl	CNG	CNGl	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTl-T1	LVTl-T2	LVTl-T3	LVTl-T4	WTl
MAINT. MEAS & REG - INDUSTRIAL	890																
CUSTOMER	6			0	0	0	0	0	0	0	0	0	0	0	0	0	0
MONTHLY PEAK	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0			0	0	0	0	0	0	0	0	0	0	0	0	0	0
MAINT. MEAS & REG - CITY GATE	891																
CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
MONTHLY PEAK	13			32,621	9,952	441	191	7,814	6,906	6,849	4,373	21,019	1,914	1,903	942	15,007	0
ANNUAL USAGE	19			21,923	6,636	681	240	3,006	4,113	5,315	4,850	24,669	1,086	1,654	1,360	14,196	0
TOTAL	C-4.0			54,544	16,588	1,122	431	10,820	11,019	12,164	9,222	45,687	3,001	3,557	2,302	29,204	0
MAINT OF SERVICES	892																
CUSTOMER	25			15,553	5,533	35	12	1,561	1,232	581	313	329	219	207	76	197	148
MONTHLY PEAK	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0			15,553	5,533	35	12	1,561	1,232	581	313	329	219	207	76	197	148
MAINT. OF MTRS. & HOUSE REG.	893																
CUSTOMER	29			68,488	20,161	363	62	1,846	6,118	3,215	1,697	2,615	1,287	1,229	575	1,680	1,056
MONTHLY PEAK	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0			68,488	20,161	363	62	1,846	6,118	3,215	1,697	2,615	1,287	1,229	575	1,680	1,056
MAINT. OTHER EQUIP.	894																
CUSTOMER	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
MONTHLY PEAK	14			94	29	1	1	22	20	20	13	60	6	5	3	43	16
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-2.0			94	29	1	1	22	20	20	13	60	6	5	3	43	16
DIST MAINT w/o SUPERVISION & ENGR.																	
CUSTOMER				84,041	25,694	398	73	3,407	7,950	3,797	2,010	2,944	1,506	1,436	651	1,878	1,204
MONTHLY PEAK				923,221	281,659	12,476	5,414	221,146	195,452	193,839	123,752	594,857	54,182	53,854	26,650	424,729	16
ANNUAL USAGE				21,923	6,636	681	240	3,006	4,113	5,315	4,850	24,669	1,086	1,654	1,360	14,196	0
TOTAL				1,029,185	313,990	13,555	5,728	227,560	206,914	202,951	130,612	622,470	56,775	56,944	28,661	440,803	1,220
TOTAL DISTRIBUTION MAINTENANCE																	
CUSTOMER				85,752	26,217	406	75	3,477	7,499	3,874	2,051	3,004	1,537	1,465	664	1,916	1,228
MONTHLY PEAK				942,018	287,394	12,730	5,524	225,649	199,431	197,786	126,272	606,969	55,286	54,951	27,193	433,377	16
ANNUAL USAGE				22,969	6,771	695	245	3,067	4,197	5,423	4,949	25,171	1,109	1,687	1,388	14,485	0
TOTAL				1,050,140	320,383	13,831	5,844	232,193	211,127	207,083	133,272	635,144	57,931	58,103	29,245	449,778	1,244
TOTAL DISTRIBUTION O&M																	
CUSTOMER				483,624	148,402	2,277	417	21,495	41,749	21,568	11,419	16,874	8,560	8,137	3,688	10,613	6,864
MONTHLY PEAK				1,850,317	564,500	25,005	10,851	443,220	391,724	388,492	248,024	1,192,211	108,592	107,935	53,412	851,241	16
ANNUAL USAGE				30,617	9,268	951	335	4,198	5,744	7,422	6,773	34,452	1,517	2,309	1,899	19,826	0
TOTAL				2,364,557	722,170	28,232	11,603	468,913	439,216	417,482	266,216	1,243,537	118,670	118,381	58,999	881,681	6,880
CUSTOMER ACCOUNTS EXPENSES																	
CUSTOMER	1			104,398	36,157	271	73	15,302	6,393	2,792	1,332	1,816	1,289	914	405	954	806
MONTHLY PEAK	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0			104,398	36,157	271	73	15,302	6,393	2,792	1,332	1,816	1,289	914	405	954	806
CUSTOMER SERVICE & INFORMATION EXPENSES																	
CUSTOMER	1			934	324	2	1	137	57	25	12	16	12	8	4	9	7
MONTHLY PEAK	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANNUAL USAGE	99			0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	C-1.0			934	324	2	1	137	57	25	12	16	12	8	4	9	7

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS								
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHK
SALES EXPENSES													
		CUSTOMER	1	566,521	517,113	32,723	10,307	443	599	190	1	7	1
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	566,521	517,113	32,723	10,307	443	599	190	1	7	1
TOTAL O&M w/o A&G													
		CUSTOMER		45,798,189	40,103,989	3,207,876	1,349,243	103,403	51,811	14,745	77	1,286	488
		MONTHLY PEAK		31,870,263	19,735,897	1,995,763	2,699,350	456,222	4,330	67,519	5,047	2,070	36
		ANNUAL USAGE		1,262,467	901,320	82,274	124,320	24,218	275	3,084	475	1,156	32
		TOTAL		78,930,919	60,741,207	5,285,912	4,172,913	583,843	56,416	85,348	5,599	4,512	557
ADMINISTRATIVE & GENERAL EXPENSES													
A&G LABOR RELATED													
		CUSTOMER	122	17,111,367	14,905,103	1,200,836	531,856	43,351	19,694	5,487	30	542	227
		MONTHLY PEAK	123	8,674,728	5,325,552	536,609	727,365	123,075	1,133	18,306	1,516	0	0
		ANNUAL USAGE	124	225,116	163,624	14,936	22,569	4,397	50	560	86	221	6
		TOTAL	C-7.7	26,011,211	20,394,279	1,752,380	1,281,790	170,823	20,877	24,353	1,632	763	233
A&G PLANT RELATED													
		CUSTOMER	70	2,815,394	2,522,579	166,439	68,530	4,213	3,198	1,026	14	71	145
		MONTHLY PEAK	71	3,468,566	2,134,244	214,869	291,399	49,320	443	7,450	641	3	0
		ANNUAL USAGE	72	1,237	980	90	135	26	0	3	1	2	0
		TOTAL	C-5.1	6,285,197	4,657,803	381,398	360,064	53,559	3,642	8,479	656	76	145
REGULATORY COMM. EXPENSE													
	928	CUSTOMER	122	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	123	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	124	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-7.7	0	0	0	0	0	0	0	0	0	0
MISC. & GENERAL EXPENSE													
	930.0	CUSTOMER	122	23,601,839	20,558,722	1,656,322	733,593	59,794	27,164	7,568	41	747	314
		MONTHLY PEAK	123	11,965,119	7,345,575	740,149	1,003,260	169,759	1,563	25,250	2,091	0	0
		ANNUAL USAGE	124	310,504	225,688	20,601	31,129	6,064	69	772	119	305	8
		TOTAL	C-7.7	35,877,462	28,129,986	2,417,072	1,767,982	235,617	28,796	33,590	2,251	1,052	322
RENTS													
	931.0	CUSTOMER	88	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	89	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	90	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-6.1	0	0	0	0	0	0	0	0	0	0
MAINTENANCE OF GENERAL PLANT													
		CUSTOMER	88	253,479	223,736	16,484	7,084	520	290	86	1	7	8
		MONTHLY PEAK	89	213,994	131,577	13,250	17,967	3,041	28	457	39	0	0
		ANNUAL USAGE	90	1,835	1,337	122	184	36	0	5	1	2	0
		TOTAL	C-6.1	469,308	356,650	29,857	25,235	3,596	318	548	40	9	8
TOTAL ADMINISTRATIVE & GENERAL EXPENSES													
		CUSTOMER		43,782,079	38,210,139	3,040,081	1,341,062	107,878	50,347	14,167	87	1,367	693
		MONTHLY PEAK		24,322,407	14,936,948	1,504,877	2,039,991	345,195	3,166	51,464	4,287	3	0
		ANNUAL USAGE		538,693	391,631	35,749	54,018	10,523	119	1,340	207	529	15
		TOTAL		68,643,178	53,538,718	4,580,706	3,435,071	463,596	53,632	66,970	4,580	1,900	708
TOTAL OPER. & MAINT. EXPENSES													
		CUSTOMER		89,580,268	78,314,129	6,247,957	2,690,305	211,281	102,158	28,912	163	2,653	1,182
		MONTHLY PEAK		56,192,670	34,672,845	3,500,639	4,739,341	801,417	7,496	118,983	9,333	2,073	35
		ANNUAL USAGE		1,801,160	1,292,951	118,022	178,338	34,741	394	4,424	682	1,685	47
		TOTAL		147,574,098	114,279,925	9,866,619	7,607,984	1,047,439	110,048	152,318	10,179	6,411	1,265

OPERATIONS AND MAINTENANCE EXPENSES	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS														WHOLESALE TRNSP
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4		
				STk	STt	CNG	CNGt	GIT	LVTr-T1	LVTr-T2	LVTr-T3	LVTr-T4	LVTr-T1	LVTr-T2	LVTr-T3	LVTr-T4	WtT	
SALES EXPENSES																		
		CUSTOMER	1	3,102	1,074	8	2	455	190	83	40	54	38	27	12	28	24	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	3,102	1,074	8	2	455	190	83	40	54	38	27	12	28	24	
TOTAL O&M w/o A&G																		
		CUSTOMER		592,058	185,957	2,558	493	37,388	48,389	24,468	12,802	18,760	9,899	9,086	4,108	11,605	7,701	
		MONTHLY PEAK		1,850,317	771,616	25,005	12,327	447,491	391,724	388,492	248,024	1,192,211	143,889	150,731	70,017	1,099,021	113,163	
		ANNUAL USAGE		30,617	9,268	951	335	4,198	5,744	7,422	6,773	34,452	1,517	2,309	1,899	19,826	0	
		TOTAL		2,472,992	966,841	28,514	13,155	489,078	445,857	420,382	267,599	1,245,423	155,305	162,127	76,024	1,130,452	120,864	
ADMINISTRATIVE & GENERAL EXPENSES																		
A&G LABOR RELATED																		
		CUSTOMER	122	248,230	77,338	1,108	209	14,099	20,667	10,539	5,540	8,161	4,232	3,936	1,781	5,067	3,334	
		MONTHLY PEAK	123	519,941	219,337	7,054	3,443	121,590	110,208	109,345	69,935	336,231	40,443	42,970	19,663	308,345	32,667	
		ANNUAL USAGE	124	4,561	1,381	142	50	625	856	1,106	1,009	5,132	226	344	283	2,953	0	
		TOTAL	C-7.7	772,732	298,055	8,304	3,702	136,315	131,731	120,990	76,484	349,523	44,901	47,250	21,727	316,366	36,001	
A&G PLANT RELATED																		
		CUSTOMER	70	28,880	9,967	100	25	2,715	2,546	1,319	709	963	488	463	176	482	346	
		MONTHLY PEAK	71	204,560	88,050	2,764	1,403	49,464	43,307	42,949	27,420	131,804	16,149	17,240	7,859	123,422	13,806	
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.1	233,440	98,018	2,865	1,427	52,178	45,853	44,268	28,129	132,767	16,637	17,703	8,034	123,904	14,151	
REGULATORY COMM. EXPENSE																		
	928	CUSTOMER	122	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	123	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	124	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-7.7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MISC. & GENERAL EXPENSE																		
	930.0	CUSTOMER	122	342,386	106,672	1,528	288	19,447	28,506	14,536	7,642	11,256	5,837	5,429	2,457	6,990	4,599	
		MONTHLY PEAK	123	717,159	302,533	9,730	4,749	167,710	152,011	150,820	96,462	463,766	55,783	59,269	27,122	425,303	45,057	
		ANNUAL USAGE	124	6,291	1,904	195	69	863	1,180	1,525	1,392	7,079	312	475	390	4,074	0	
		TOTAL	C-7.7	1,065,835	411,109	11,454	5,106	188,020	181,697	166,882	105,495	482,100	61,932	65,173	29,969	436,366	49,656	
RENTS																		
	931.0	CUSTOMER	88	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	89	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	90	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-6.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MAINTENANCE OF GENERAL PLANT																		
		CUSTOMER	88	3,176	1,030	13	3	225	270	139	74	105	54	51	21	60	41	
		MONTHLY PEAK	89	12,686	5,425	172	86	3,035	2,687	2,665	1,702	8,184	997	1,062	485	7,612	837	
		ANNUAL USAGE	90	36	11	1	0	5	7	9	8	41	2	3	2	23	0	
		TOTAL	C-6.1	15,899	6,466	186	89	3,265	2,964	2,813	1,784	8,330	1,053	1,116	509	7,696	878	
TOTAL ADMINISTRATIVE & GENERAL EXPENSES																		
		CUSTOMER		622,672	195,008	2,749	524	36,486	51,990	26,533	13,964	20,485	10,612	9,880	4,435	12,599	8,320	
		MONTHLY PEAK		1,454,346	615,345	19,721	9,681	341,799	308,213	305,780	195,519	939,984	113,371	120,541	55,129	864,683	92,366	
		ANNUAL USAGE		10,888	3,296	338	119	1,493	2,043	2,640	2,409	12,252	540	821	675	7,051	0	
		TOTAL		2,087,905	813,649	22,808	10,325	379,778	362,246	334,952	211,892	972,721	124,522	131,242	60,239	884,332	100,686	
TOTAL OPER. & MAINT. EXPENSES																		
		CUSTOMER		1,214,730	380,964	5,307	1,017	73,875	100,379	51,091	26,767	39,245	20,510	18,966	8,543	24,203	16,021	
		MONTHLY PEAK		3,304,653	1,386,961	44,725	22,006	789,290	699,837	694,272	443,543	2,132,195	257,260	271,272	125,145	1,963,703	205,529	
		ANNUAL USAGE		41,505	12,564	1,289	454	5,691	7,786	10,062	9,182	46,703	2,057	3,131	2,575	26,877	0	
		TOTAL		4,560,897	1,780,489	51,322	23,480	868,856	808,102	755,334	479,492	2,218,144	279,827	293,369	136,264	2,014,784	221,550	

INTEREST EXPENSE	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS											
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE			
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHK			
INTEREST ON CUSTOMER DEPOSITS																
		CUSTOMER		94	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK		99	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE		99	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0		0	0	0	0	0	0	0	0	0	0	0	0
INTEREST EXPENSE																
		CUSTOMER		131	7,906,443	7,181,202	428,844	157,686	6,819	8,029	1,973	(29)	(24)	387		
		MONTHLY PEAK		132	10,386,083	6,493,221	653,961	886,684	150,055	1,362	20,964	2,048	753	13		
		ANNUAL USAGE		133	10,971	7,963	727	1,098	214	2	27	4	11	0		
		TOTAL	C-8.0		18,303,497	13,682,386	1,083,532	1,045,468	157,088	9,393	22,964	2,023	739	400		

INTEREST EXPENSE	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS															
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	WHOLESALE TRNSP		
				STk	Stt	CNG	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WtT		
INTEREST ON CUSTOMER DEPOSITS				CUSTOMER	94	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
INTEREST EXPENSE				CUSTOMER	131	75,740	25,381	(263)	(108)	5,484	7,032	3,346	1,609	560	1,256	1,121	320	(542)	621
		MONTHLY PEAK	132	574,607	251,634	7,766	3,971	138,913	121,652	120,649	77,029	370,269	46,066	49,320	22,406	351,639	41,101	0	
		ANNUAL USAGE	133	226	68	7	2	31	42	55	50	254	11	17	14	146	0	0	
		TOTAL	C-8.0	650,573	277,083	7,510	3,865	144,429	128,726	124,050	78,689	371,082	47,334	50,457	22,740	351,242	41,722	0	

DEPRECIATION EXPENSE	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS																	
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT	SMALL	IRRIGATION	KANSAS GAS	SALES FOR	SALES FOR									
					RS	GSS	GSL	ELIGIBLE	GENERATOR	SALES	SUPPLY	RESALE	RESALE									
INTANGIBLE																						
		CUSTOMER	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PROD. & GATH. PLANT																						
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	10	6,573	3,991	408	548	92	1	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	16	4,487	3,555	325	490	96	1	12	2	6	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-4.0	11,060	7,546	733	1,039	188	2	13	2	6	0	0	0	0	0	0	0	0	0	0
REGULATORY DEBIT																						
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION PLANT																						
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	77	6,737,307	4,899,784	476,169	659,852	112,943	0	338	4,625	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-5.3	6,737,307	4,899,784	476,169	659,852	112,943	0	338	4,625	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION PLANT																						
		CUSTOMER	82	24,938,836	22,945,071	1,474,322	607,039	37,319	28,330	9,086	128	630	1,281									
		MONTHLY PEAK	83	22,442,459	12,880,860	1,317,796	1,769,895	298,013	3,923	65,579	0	0	0									
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0									
		TOTAL	C-5.5	47,381,295	35,225,932	2,792,118	2,376,934	335,332	32,253	74,664	128	630	1,281									
GENERAL PLANT																						
		CUSTOMER	88	1,465,159	1,293,239	95,283	40,946	3,005	1,676	500	5	42	45									
		MONTHLY PEAK	89	1,236,926	760,539	76,589	103,851	17,576	159	2,642	225	1	0									
		ANNUAL USAGE	90	10,609	7,730	706	1,066	208	2	26	4	11	0									
		TOTAL	C-6.1	2,712,693	2,061,509	172,578	145,863	20,788	1,838	3,168	234	53	46									
CORPORATE ALLOCATED																						
		CUSTOMER	88	2,822,419	2,491,240	183,550	78,676	5,789	3,229	962	9	81	87									
		MONTHLY PEAK	89	2,382,760	1,465,069	147,538	200,055	33,857	307	5,089	433	1	0									
		ANNUAL USAGE	90	20,436	14,892	1,359	2,054	400	5	51	8	20	1									
		TOTAL	C-6.1	5,225,615	3,971,201	332,447	280,985	40,046	3,540	6,103	450	103	88									
TOTAL DEPRECIATION EXPENSE																						
		CUSTOMER		29,226,414	26,129,551	1,753,156	726,861	46,113	33,235	10,548	142	753	1,414									
		MONTHLY PEAK		32,806,024	20,010,243	2,018,500	2,734,201	462,481	4,390	73,648	5,282	2	0									
		ANNUAL USAGE		35,532	26,177	2,390	3,611	703	8	90	14	37	1									
		TOTAL		62,067,970	46,165,971	3,774,045	3,464,673	509,297	37,633	84,285	5,439	792	1,415									

DEPRECIATION EXPENSE	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS														WHOLESALE TRNSP
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4		
				\$K	\$T	CNG	CNG	GIT	LVTR-T1	LVTR-T2	LVTR-T3	LVTR-T4	LVTR-T1	LVTR-T2	LVTR-T3	LVTR-T4	WTR	
INTANGIBLE																		
		CUSTOMER	70	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	71	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PROD.&GATH.PLANT																		
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	10	473	145	7	0	5	104	104	70	337	31	30	14	212	0	
		ANNUAL USAGE	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-4.0	473	145	7	0	5	104	104	70	337	31	30	14	212	0	
REGULATORY DEBIT																		
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TRANSMISSION PLANT																		
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	77	0	185,131	0	1,465	3,350	0	0	0	0	29,915	38,319	14,106	211,638	99,673	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.3	0	185,131	0	1,465	3,350	0	0	0	0	29,915	38,319	14,106	211,638	99,673	
DISTRIBUTION PLANT																		
		CUSTOMER	82	255,816	88,292	890	220	24,046	22,557	11,683	6,282	8,534	4,324	4,104	1,555	4,265	3,062	
		MONTHLY PEAK	83	1,811,999	552,810	24,487	10,626	434,042	383,612	380,447	242,888	1,167,522	106,343	105,699	52,306	833,613	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-5.5	2,067,815	641,102	25,377	10,846	458,088	406,169	392,130	249,170	1,176,055	110,667	109,803	53,861	837,878	3,062	
GENERAL PLANT																		
		CUSTOMER	88	18,359	5,955	75	16	1,303	1,563	802	425	607	312	292	124	349	236	
		MONTHLY PEAK	89	73,330	31,360	992	497	17,542	15,531	15,405	9,840	47,305	5,761	6,141	2,803	43,999	4,838	
		ANNUAL USAGE	90	209	63	6	2	29	39	51	46	235	10	16	13	135	0	
		TOTAL	C-6.1	91,898	37,377	1,074	515	18,874	17,133	16,257	10,312	48,147	6,084	6,449	2,940	44,482	5,074	
CORPORATE ALLOCATED																		
		CUSTOMER	88	35,368	11,471	145	30	2,510	3,011	1,545	819	1,169	601	563	239	672	455	
		MONTHLY PEAK	89	141,260	60,410	1,911	958	33,793	29,918	29,675	18,956	91,126	11,098	11,830	5,399	84,757	9,320	
		ANNUAL USAGE	90	402	122	12	4	55	75	98	89	453	20	30	25	261	0	
		TOTAL	C-6.1	177,028	72,002	2,069	992	36,358	33,004	31,317	19,865	92,747	11,719	12,424	5,663	85,689	9,775	
TOTAL DEPRECIATION EXPENSE																		
		CUSTOMER		309,540	105,717	1,109	265	27,858	27,130	14,030	7,527	10,310	5,237	4,959	1,918	5,266	3,754	
		MONTHLY PEAK		2,027,062	829,856	27,398	13,547	488,732	429,164	425,630	271,754	1,306,289	153,149	162,020	74,629	1,174,218	113,830	
		ANNUAL USAGE		611	185	19	7	84	115	148	135	688	30	46	38	396	0	
		TOTAL		2,337,214	935,758	28,526	13,819	516,674	456,408	439,808	279,416	1,317,287	158,416	167,025	76,585	1,179,899	117,584	

AMORTIZATION EXPENSE	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS															
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE							
					RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRK	SSR-BHK							
INTANGIBLE																				
		CUSTOMER		70	9,355	8,382	553	228	14	11	3	0	0	0						
		MONTHLY PEAK		71	11,526	7,092	714	968	164	1	25	2	0	0						
		ANNUAL USAGE		72	4	3	0	0	0	0	0	0	0	0						
		TOTAL	C-5.1		20,885	15,477	1,267	1,196	178	12	28	2	0	0						
REGULATORY DEBIT																				
		CUSTOMER		99	0	0	0	0	0	0	0	0	0	0						
		MONTHLY PEAK		11	(761,768)	0	0	0	0	0	0	0	0	0						
		ANNUAL USAGE		99	0	0	0	0	0	0	0	0	0	0						
		TOTAL	C-2.0		(761,768)	0	0	0	0	0	0	0	0	0						
TOTAL AMORTIZATION EXPENSE																				
		CUSTOMER			9,355	8,382	553	228	14	11	3	0	0	0						
		MONTHLY PEAK			(750,243)	7,092	714	968	164	1	25	2	0	0						
		ANNUAL USAGE			4	3	0	0	0	0	0	0	0	0						
		TOTAL			(740,883)	15,477	1,267	1,196	178	12	28	2	0	0						

AMORTIZATION EXPENSE	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS															
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	WHOLESALE TRNSP		
				STk	STt	CNG	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt		
INTANGIBLE				CUSTOMER	70	96	33	0	0	9	8	4	2	3	2	2	1	2	1
		MONTHLY PEAK	71	680	293	9	5	164	144	143	91	438	54	57	26	410	46		
		ANNUAL USAGE	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		TOTAL	C-5.1	776	326	10	5	173	152	147	93	441	55	59	27	412	47		
REGULATORY DEBIT				CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	11	(222,708)	(68,410)	(3,364)	(223)	(2,261)	(48,829)	(49,007)	(32,876)	(158,849)	(14,633)	(14,017)	(6,823)	(99,734)	(40,034)		
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		TOTAL	C-2.0	(222,708)	(68,410)	(3,364)	(223)	(2,261)	(48,829)	(49,007)	(32,876)	(158,849)	(14,633)	(14,017)	(6,823)	(99,734)	(40,034)		
TOTAL AMORTIZATION EXPENSE				CUSTOMER	96	33	0	0	9	8	4	2	3	2	2	1	2	1	
		MONTHLY PEAK		(222,028)	(68,117)	(3,355)	(219)	(2,097)	(48,685)	(48,864)	(32,785)	(158,411)	(14,579)	(13,960)	(6,797)	(99,324)	(39,988)		
		ANNUAL USAGE		0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		TOTAL		(221,932)	(68,084)	(3,354)	(219)	(2,088)	(48,677)	(48,860)	(32,783)	(158,408)	(14,577)	(13,958)	(6,796)	(99,323)	(39,987)		

TAXES	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS								
				RESIDENTIAL RS	GS-SMALL GSS	GS-LARGE GSL	TRANSPORT ELIGIBLE GSTE	SMALL GENERATOR SGS	IRRIGATION SALES GIS	KANSAS GAS SUPPLY KGSSD	SALES FOR RESALE SSRk	SALES FOR RESALE SSR-BHk
TAXES OTHER THAN INCOME TAXES												
PAYROLL RELATED												
CUSTOMER		122	2,554,543	2,225,171	179,272	79,400	6,472	2,940	819	4	81	34
MONTHLY PEAK		123	1,295,044	795,048	80,110	108,588	18,374	169	2,733	226	0	0
ANNUAL USAGE		124	33,607	24,427	2,230	3,369	656	7	84	13	33	1
TOTAL	C-7.7		3,883,194	3,044,646	261,612	191,357	25,502	3,117	3,636	244	114	35
PROPERTY RELATED												
CUSTOMER		96	9,580,568	8,570,087	572,614	237,002	14,921	10,892	3,466	47	246	471
MONTHLY PEAK		97	11,528,784	7,108,407	715,325	970,373	164,262	1,457	24,471	2,195	9	0
ANNUAL USAGE		98	11,373	8,526	778	1,176	229	3	29	4	12	0
TOTAL	C-6.3		21,120,726	15,687,020	1,288,718	1,208,551	179,412	12,352	27,966	2,247	267	471
PUBLIC SERVICE COMMISSION ASSESSMENT												
CUSTOMER		96	0	0	0	0	0	0	0	0	0	0
MONTHLY PEAK		97	0	0	0	0	0	0	0	0	0	0
ANNUAL USAGE		98	0	0	0	0	0	0	0	0	0	0
TOTAL	C-6.3		0	0	0	0	0	0	0	0	0	0
OTHER												
CUSTOMER		125	655,332	582,976	40,604	17,087	1,155	747	231	3	18	27
MONTHLY PEAK		126	788,595	486,019	48,915	68,350	11,231	100	1,673	149	1	0
ANNUAL USAGE		127	778	570	52	79	15	0	2	0	1	0
TOTAL	C-6.3		1,444,705	1,069,565	89,571	83,515	12,402	847	1,906	152	19	27
TOTAL TAXES OTHER THAN INCOME												
CUSTOMER			12,790,444	11,378,235	792,490	333,489	22,548	14,579	4,516	55	344	532
MONTHLY PEAK			13,612,422	8,389,474	844,350	1,145,311	193,857	1,726	28,877	2,571	9	0
ANNUAL USAGE			45,759	33,523	3,060	4,624	901	10	115	18	46	1
TOTAL			26,448,624	19,801,232	1,639,901	1,483,424	217,316	16,315	33,508	2,643	400	533

TAXES	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS														WHOLESALE TRNSP
			SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4		
			STk	STt	CNGk	CNGt	GIT	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt	
TAXES OTHER THAN INCOME TAXES																	
PAYROLL RELATED																	
CUSTOMER		122	37,058	11,546	165	31	2,105	3,085	1,573	827	1,218	632	588	266	757	498	
MONTHLY PEAK		123	77,622	32,745	1,053	514	18,152	16,453	16,324	10,441	50,196	6,038	6,415	2,936	46,033	4,877	
ANNUAL USAGE		124	681	206	21	7	93	128	165	151	766	34	51	42	441	0	
TOTAL	C-7.7		115,361	44,496	1,240	553	20,350	19,666	18,062	11,416	52,180	6,703	7,054	3,244	47,230	5,375	
PROPERTY RELATED																	
CUSTOMER		96	100,670	34,470	358	86	9,159	8,836	4,571	2,454	3,354	1,703	1,613	621	1,709	1,217	
MONTHLY PEAK		97	672,272	292,913	9,086	4,634	162,490	142,329	141,156	90,122	433,204	53,648	57,394	26,098	409,658	47,277	
ANNUAL USAGE		98	150	45	5	2	21	28	36	33	169	7	11	9	97	0	
TOTAL	C-6.3		773,093	327,429	9,449	4,722	171,669	151,193	145,764	92,609	436,728	55,358	59,019	26,728	411,465	48,494	
PUBLIC SERVICE COMMISSION ASSESSMENT																	
CUSTOMER		96	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
MONTHLY PEAK		97	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
ANNUAL USAGE		98	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
TOTAL	C-6.3		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OTHER																	
CUSTOMER		125	7,438	2,485	28	6	608	644	332	177	247	126	119	48	133	93	
MONTHLY PEAK		126	46,114	20,026	623	317	11,108	9,784	9,684	6,184	28,726	3,670	3,924	1,785	28,022	3,207	
ANNUAL USAGE		127	14	4	0	0	2	3	3	3	16	1	1	1	9	0	
TOTAL	C-6.3		53,566	22,516	652	323	11,719	10,411	10,019	6,364	29,990	3,797	4,044	1,834	28,165	3,300	
TOTAL TAXES OTHER THAN INCOME																	
CUSTOMER			145,166	48,501	552	124	11,872	12,566	6,477	3,458	4,819	2,461	2,320	935	2,599	1,807	
MONTHLY PEAK			796,008	345,684	10,762	5,465	191,751	168,546	167,164	106,747	513,126	63,356	67,733	30,819	483,714	55,361	
ANNUAL USAGE			846	256	26	9	116	159	205	187	951	42	64	52	548	0	
TOTAL			942,020	394,441	11,341	5,598	203,738	181,270	173,846	110,392	518,897	65,859	70,117	31,806	486,860	57,169	

INCOME TAXES CURRENT	Tax Rate	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS																
					RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT	SMALL	IRRIGATION	KANSAS GAS	SALES FOR	SALES FOR								
					RS	GSS	GSL	ELIGIBLE	GENERATOR	SALES	SUPPLY	RESALE	RESALE								
INCOME TAXES: CURRENT RATES																					
TOTAL OPERATING REVENUE				302,628,639	218,568,007	22,364,845	16,296,110	2,271,598	435,623	357,779	27,225	106,460	4,451								
OPERATING EXPENSE																					
O&M EXPENSE				147,574,098	114,279,925	9,866,619	7,607,984	1,047,439	110,048	152,318	10,179	6,411	1,265								
CURRENT DEPRECIATION & AMORT.				61,327,086	46,181,449	3,775,313	3,465,868	509,475	37,645	84,314	5,441	792	1,415								
TAXES OTHER THAN INCOME TAX				26,448,624	19,801,232	1,639,901	1,483,424	217,316	16,315	33,508	2,643	400	533								
TOTAL OPERATING EXPENSES BEFORE TAXES				235,349,808	180,262,606	15,281,832	12,557,277	1,774,230	164,009	270,139	18,262	7,604	3,213								
OPERATING INCOME BEFORE TAXES				67,278,831	38,305,401	7,083,013	3,738,833	497,368	271,614	87,639	8,962	98,856	1,238								
INCREASES/DECREASES FOR INCOME TAX			140	(35,130,042)	(20,001,393)	(3,698,438)	(1,952,254)	(259,704)	(141,825)	(45,761)	(4,680)	(51,618)	(646)								
Interest on Long-Term Debt (adj to pre-tax income)			141	18,303,497	13,682,386	1,083,532	1,045,468	157,088	9,393	22,964	2,023	739	400								
Permanent Differences			140	397,520	226,329	41,850	22,091	2,939	1,605	518	53	584	7								
NET TAXABLE INCOME				13,447,771	4,395,292	2,259,194	719,020	77,638	118,791	18,396	2,206	45,914	184								
INCOME TAX CALCULATION																					
KANSAS INCOME TAX RATE	7%			13,447,771	4,395,292	2,259,194	719,020	77,638	118,791	18,396	2,206	45,914	184								
KANSAS TAXABLE INCOME				941,344	307,670	158,144	50,331	5,435	8,315	1,288	154	3,214	13								
KANSAS INCOME TAX																					
FEDERAL TAXABLE INCOME	21%			12,506,427	4,087,622	2,101,050	668,689	72,203	110,475	17,108	2,052	42,700	171								
FEDERAL INCOME TAX				2,626,350	858,401	441,221	140,425	15,163	23,200	3,593	431	8,967	36								
EXCESS DEFERRED INCOME TAX AMORTIZATION			128	(2,269,070)	(741,627)	(381,198)	(121,322)	(13,100)	(20,044)	(3,104)	(372)	(7,747)	(31)								
FEDERAL CURRENT INCOME TAX				357,280	116,774	60,022	19,103	2,063	3,156	489	59	1,220	5								
SUMMARY																					
STATE TAX				941,344	307,670	158,144	50,331	5,435	8,315	1,288	154	3,214	13								
FEDERAL TAX				357,280	116,774	60,022	19,103	2,063	3,156	489	59	1,220	5								
CURRENT STATE & FEDERAL INCOME TAX				1,298,624	424,444	218,166	69,434	7,497	11,471	1,776	213	4,434	18								
ADJUSTMENTS TO AFTER TAX INCOME																					
DEFERRED INCOME TAX			140	10,390,805	5,915,922	1,093,907	577,429	76,814	41,948	13,535	1,384	15,267	191								
INVESTMENT TAX CREDIT			140	(128,796)	(73,330)	(13,559)	(7,157)	(952)	(520)	(168)	(17)	(189)	(2)								
TOTAL ADJUSTMENTS				10,261,809	5,842,591	1,080,348	570,271	75,862	41,428	13,367	1,367	15,078	189								
NET INCOME				55,718,398	32,038,365	5,784,500	3,099,127	414,009	218,714	72,495	7,382	79,344	1,031								

INCOME TAXES CURRENT	Tax Rate	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	WHOLESALE TRNSP
				STK	STt	CNGK	CNGt	GIT	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	WTK
INCOME TAXES: CURRENT RATES																	
TOTAL OPERATING REVENUE				12,705,901	4,808,246	200,399	69,967	1,798,661	1,790,815	1,889,822	1,827,713	7,828,807	616,329	839,322	656,333	6,211,913	1,352,312
OPERATING EXPENSE																	
O&M EXPENSE				4,560,897	1,780,489	51,322	23,480	868,856	808,102	755,334	479,492	2,218,144	279,827	293,369	136,264	2,014,784	221,550
CURRENT DEPRECIATION & AMORT.				2,115,282	867,674	25,172	13,600	514,586	407,732	390,948	246,634	1,158,878	143,636	153,067	69,789	1,080,576	77,597
TAXES OTHER THAN INCOME TAX				942,020	394,441	11,341	5,588	203,738	181,270	173,846	110,392	518,897	65,859	70,117	31,806	486,860	57,169
TOTAL OPERATING EXPENSES BEFORE TAXES				7,618,199	3,042,604	87,834	42,678	1,587,180	1,397,104	1,320,129	836,517	3,895,919	489,524	516,552	237,859	3,582,220	356,316
OPERATING INCOME BEFORE TAXES				5,087,702	1,765,642	112,565	27,289	211,481	393,711	569,694	791,196	3,732,888	126,805	322,770	418,474	2,629,693	995,997
INCREASES/DECREASES FOR INCOME TAX			140	(2,656,574)	(921,940)	(58,776)	(14,249)	(110,426)	(205,579)	(297,469)	(413,128)	(1,949,150)	(66,212)	(168,536)	(218,509)	(1,373,110)	(520,066)
Interest on Long-Term Debt (adj to pre-tax income)			141	650,573	277,083	7,510	3,865	144,429	128,726	124,050	78,689	371,082	47,334	50,457	22,740	351,242	41,722
Permanent Differences			140	30,061	10,432	665	161	1,250	2,326	3,366	4,675	22,056	749	1,907	2,473	15,538	5,885
NET TAXABLE INCOME				1,750,494	556,186	45,613	9,013	(44,623)	57,080	144,809	294,705	1,390,600	12,510	101,869	174,753	889,803	428,324
INCOME TAX CALCULATION																	
KANSAS INCOME TAX RATE	7%																
KANSAS TAXABLE INCOME				1,750,494	556,186	45,613	9,013	(44,623)	57,080	144,809	294,705	1,390,600	12,510	101,869	174,753	889,803	428,324
KANSAS INCOME TAX				122,535	38,933	3,193	631	(3,124)	3,996	10,137	20,629	97,342	876	7,131	12,233	62,286	29,983
FEDERAL TAXABLE INCOME	21%			1,627,959	517,253	42,420	8,382	(41,500)	53,084	134,673	274,076	1,293,258	11,634	94,738	162,520	827,517	398,342
FEDERAL INCOME TAX				341,871	108,623	8,908	1,760	(8,715)	11,148	28,281	57,556	271,584	2,443	19,895	34,129	173,779	83,652
EXCESS DEFERRED INCOME TAX AMORTIZATION			128	(295,364)	(93,846)	(7,696)	(1,521)	7,529	(9,631)	(24,434)	(49,726)	(234,639)	(2,111)	(17,189)	(29,486)	(150,138)	(72,272)
FEDERAL CURRENT INCOME TAX				46,507	14,777	1,212	239	(1,186)	1,516	3,847	7,830	36,945	332	2,706	4,643	23,640	11,380
SUMMARY																	
STATE TAX				122,535	38,933	3,193	631	(3,124)	3,996	10,137	20,629	97,342	876	7,131	12,233	62,286	29,983
FEDERAL TAX				46,507	14,777	1,212	239	(1,186)	1,516	3,847	7,830	36,945	332	2,706	4,643	23,640	11,380
CURRENT STATE & FEDERAL INCOME TAX				169,042	53,710	4,405	870	(4,309)	5,512	13,984	28,459	134,287	1,208	9,837	16,876	85,926	41,362
ADJUSTMENTS TO AFTER TAX INCOME																	
DEFERRED INCOME TAX			140	785,749	272,687	17,385	4,215	32,661	60,805	87,984	122,193	576,511	19,584	49,849	64,630	406,132	153,823
INVESTMENT TAX CREDIT			140	(9,740)	(3,380)	(215)	(52)	(405)	(754)	(1,091)	(1,515)	(7,146)	(243)	(618)	(801)	(5,034)	(1,907)
TOTAL ADJUSTMENTS				776,010	269,307	17,169	4,162	32,256	60,051	86,893	120,678	569,365	19,341	49,231	63,828	401,098	151,916
NET INCOME				4,142,651	1,442,625	90,991	22,256	183,534	328,148	468,816	642,059	3,029,236	106,256	263,702	337,770	2,142,668	802,718

PAYROLL	FERC CODE	CLASSIFICATION	ALLOC	TOTAL JURISDICTION	SALES CUSTOMERS								SALES FOR RESALE \$SRK	SALES FOR RESALE \$SR-BHK
					RESIDENTIAL RS	GS-SMALL GSS	GS-LARGE GSL	TRANSPORT ELIGIBLE GSTE	SMALL GENERATOR SOS	IRRIGATION SALES GIS	KANSAS GAS SUPPLY KGSSD			
PRODUCTION														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	10	671	407	42	56	9	0	0	0	0	0	
		ANNUAL USAGE	16	458	353	33	50	10	0	1	0	1	0	
		TOTAL	C-4.0	1,128	770	75	106	19	0	1	0	1	0	
OTHER GAS SUPPLY														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	10	411,609	249,918	25,568	34,340	5,782	76	30	0	0	0	
		ANNUAL USAGE	16	280,990	222,647	20,324	30,710	5,982	68	762	117	370	10	
		TOTAL	C-4.0	692,600	472,565	45,892	65,050	11,765	144	791	117	370	10	
STORAGE PAYROLL														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	10	149	90	9	12	2	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-2.0	149	90	9	12	2	0	0	0	0	0	
TRANSMISSION PAYROLL														
		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	
		MONTHLY PEAK	111	3,704,996	2,694,501	261,856	362,867	62,110	0	186	2,543	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-7.3	3,704,996	2,694,501	261,856	362,867	62,110	0	186	2,543	0	0	
DISTRIBUTION PAYROLL														
		CUSTOMER	116	20,064,627	17,116,803	1,515,447	735,100	65,974	23,896	6,311	37	810	368	
		MONTHLY PEAK	117	10,438,168	5,990,991	612,917	823,192	138,608	1,825	30,501	0	0	0	
		ANNUAL USAGE	118	96,281	51,541	4,705	7,109	1,385	16	176	27	0	0	
		TOTAL	C-7.5	30,599,076	23,159,335	2,133,069	1,565,402	205,967	25,737	36,988	64	810	368	
CUSTOMER ACCOUNTS PAYROLL														
		CUSTOMER	1	8,119,017	7,410,935	468,972	147,710	6,353	8,590	2,719	13	93	13	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	8,119,017	7,410,935	468,972	147,710	6,353	8,590	2,719	13	93	13	
CUSTOMER SERVICE & INFO PAYROLL														
		CUSTOMER	1	109,395	99,854	6,319	1,990	86	116	37	0	1	0	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	109,395	99,854	6,319	1,990	86	116	37	0	1	0	
SALES PAYROLL														
		CUSTOMER	1	418,648	382,137	24,182	7,617	328	443	140	1	5	1	
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	
		TOTAL	C-1.0	418,648	382,137	24,182	7,617	328	443	140	1	5	1	
SUBTOTAL PAYROLL W/O A&G														
		CUSTOMER		28,711,687	25,009,729	2,014,919	892,417	72,740	33,045	9,206	50	909	381	
		MONTHLY PEAK		14,555,593	8,935,908	900,392	1,220,468	206,512	1,901	30,717	2,543	0	0	
		ANNUAL USAGE		377,729	274,950	25,081	37,869	7,377	84	939	145	371	10	
		TOTAL		43,645,009	34,220,187	2,940,373	2,150,754	286,629	35,030	40,862	2,739	1,280	392	
ADMIN & GENERAL PAYROLL TOTAL														
		CUSTOMER	1	5,511,266	5,030,613	318,342	100,267	4,312	5,831	1,846	9	63	9	
		MONTHLY PEAK	10	2,793,975	1,696,424	173,555	233,097	39,249	517	201	0	0	0	
		ANNUAL USAGE	15	72,506	38,325	3,498	5,286	1,030	12	131	20	64	2	
		TOTAL	C-7.7	8,377,747	6,765,361	495,396	338,650	44,591	6,359	2,177	29	127	10	
TOTAL PAYROLL														
		CUSTOMER		34,222,953	30,040,342	2,333,262	992,694	77,052	38,877	11,052	59	972	390	
		MONTHLY PEAK		17,349,568	10,632,332	1,073,948	1,453,565	245,760	2,417	30,917	2,543	0	0	
		ANNUAL USAGE		450,235	312,875	28,580	43,155	8,407	95	1,070	165	435	12	
		TOTAL		52,022,756	40,985,549	3,435,769	2,489,404	331,219	41,389	43,039	2,767	1,407	402	

PAYROLL	FERC CODE	CLASSIFICATION	ALLOC	TRANSPORTATION CUSTOMERS													WHOLESALE TRNSP		
				SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4			
				STK	STI	CNGK	CNGI	GIT	LVTR-T1	LVTR-T2	LVTR-T3	LVTR-T4	LVTR-T1	LVTR-T2	LVTR-T3	LVTR-T4		WTI	
PRODUCTION		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	10	48	15	1	0	0	0	11	11	7	34	3	3	1	22	0	0
		ANNUAL USAGE	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-4.0	48	15	1	0	0	0	11	11	7	34	3	3	1	22	0	0
OTHER GAS SUPPLY		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	10	29,591	9,089	447	30	300	6,488	6,511	4,368	21,106	1,944	1,862	907	13,252	0	0	0
		ANNUAL USAGE	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-4.0	29,591	9,089	447	30	300	6,488	6,511	4,368	21,106	1,944	1,862	907	13,252	0	0	0
STORAGE PAYROLL		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	10	11	3	0	0	0	2	2	2	8	1	1	0	5	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-2.0	11	3	0	0	0	2	2	2	8	1	1	0	5	0	0	0
TRANSMISSION PAYROLL		CUSTOMER	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		MONTHLY PEAK	111	0	101,808	0	806	1,842	0	0	0	0	16,451	21,072	7,757	116,384	54,812	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-7.3	0	101,808	0	806	1,842	0	0	0	0	16,451	21,072	7,757	116,384	54,812	0	0
DISTRIBUTION PAYROLL		CUSTOMER	116	369,170	113,370	1,736	317	16,718	31,779	16,418	8,692	12,870	6,517	6,191	2,805	8,070	5,229	0	0
		MONTHLY PEAK	117	842,775	257,116	11,389	4,942	201,876	178,421	176,949	112,969	543,024	49,461	49,162	24,328	387,720	0	0	0
		ANNUAL USAGE	118	7,653	2,317	238	84	1,049	1,436	1,855	1,693	8,611	379	577	475	4,956	0	0	0
		TOTAL	C-7.5	1,219,597	372,803	13,363	5,343	219,644	211,635	195,222	123,354	564,505	56,357	55,929	27,608	400,746	5,229	0	0
CUSTOMER ACCOUNTS PAYROLL		CUSTOMER	1	44,452	15,395	115	31	6,516	2,722	1,189	567	773	549	389	172	406	343	0	0
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	44,452	15,395	115	31	6,516	2,722	1,189	567	773	549	389	172	406	343	0	0
CUSTOMER SERVICE & INFO PAYROLL		CUSTOMER	1	599	207	2	0	88	37	16	8	10	7	5	2	5	5	0	0
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	599	207	2	0	88	37	16	8	10	7	5	2	5	5	0	0
SALES PAYROLL		CUSTOMER	1	2,292	794	6	2	336	140	61	29	40	28	20	9	21	18	0	0
		MONTHLY PEAK	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		ANNUAL USAGE	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL	C-1.0	2,292	794	6	2	336	140	61	29	40	28	20	9	21	18	0	0
SUBTOTAL PAYROLL W/O A&G		CUSTOMER		416,513	129,767	1,859	350	23,657	34,678	17,684	9,296	13,693	7,101	6,605	2,989	8,503	5,595	0	0
		MONTHLY PEAK		872,425	368,032	11,837	5,778	204,020	184,922	183,473	117,346	564,172	67,860	72,100	32,994	517,382	54,812	0	0
		ANNUAL USAGE		7,653	2,317	238	84	1,049	1,436	1,855	1,693	8,611	379	577	475	4,956	0	0	0
		TOTAL		1,296,591	500,116	13,933	6,212	228,726	221,035	203,012	128,335	586,476	75,340	79,283	36,457	530,841	60,407	0	0
ADMIN & GENERAL PAYROLL TOTAL		CUSTOMER	1	30,175	10,451	78	21	4,423	1,848	807	385	525	372	264	117	276	233	0	0
		MONTHLY PEAK	10	200,860	61,899	3,034	201	2,039	44,039	44,199	29,651	143,266	13,197	12,642	6,154	89,950	0	0	0
		ANNUAL USAGE	15	5,690	1,723	177	62	780	1,069	1,380	1,259	6,403	282	429	353	3,685	848	0	0
		TOTAL	C-7.7	236,726	73,872	3,289	285	7,242	46,954	46,386	31,295	150,194	13,852	13,355	6,623	93,911	1,081	0	0
TOTAL PAYROLL		CUSTOMER		446,688	140,218	1,937	372	28,080	36,526	18,491	9,681	14,218	7,474	6,869	3,106	8,779	5,828	0	0
		MONTHLY PEAK		1,073,285	429,731	14,871	5,979	206,059	228,961	227,673	146,997	707,438	81,057	84,742	39,147	607,333	54,812	0	0
		ANNUAL USAGE		13,343	4,039	414	146	1,830	2,503	3,235	2,952	15,015	661	1,006	828	8,641	848	0	0
		TOTAL		1,533,316	573,988	17,222	6,497	235,969	267,990	249,398	159,630	736,670	89,192	92,618	43,081	624,752	61,488	0	0

CLASSIFICATION RATIOS		Total Jurisdiction	Customer	Monthly Peak	Annual Usage
C-1.0	CUSTOMER CLASSIFIER	1.000000	1.000000	0.000000	0.000000
C-2.0	DEMAND CLASSIFIER	1.000000	0.000000	1.000000	0.000000
C-3.0	COMMODITY CLASSIFIER	1.000000	0.000000	0.000000	1.000000
C-4.0	LOAD FACTOR	100 1.000000	0 0.000000	59.43 0.594296	40.57 0.405704
C-5.1	PTD PLANT	1,757,598,146 1.000000	787,299,251 0.447940	969,952,864 0.551863	346,031 0.000197
C-5.3	TRANSMISSION PLANT	260,955,372 1.000000	0 0.000000	260,955,372 1.000000	0 0.000000
C-5.5	DISTRIBUTION PLANT	1,495,789,859 1.000000	787,299,251 0.526343	708,490,608 0.473657	0 0.000000
C-6.1	GENERAL PLANT	119,250,545 1.000000	64,408,583 0.540112	54,375,503 0.455977	466,359 0.003911
C-6.3	TOTAL PLANT	1,953,293,279 1.000000	886,033,005 0.453610	1,066,208,435 0.545852	1,051,838 0.000538
C-7.0	NET PLANT	1,314,062,130 1.000000	595,194,190 0.452942	718,328,489 0.546647	539,451 0.000411
C-7.1	O&M w/out A&G	78,930,919 1.000000	45,798,189 0.580231	31,870,263 0.403774	1,262,467 0.015995
C-7.3	TRANS O&M	273,786,534 1.000000	0 0.000000	273,786,534 1.000000	0 0.000000
C-7.5	DIST O&M - OPERATIONS	31,102,100 1.000000	20,394,474 0.655727	10,609,763 0.341127	97,863 0.003147
C-7.6	DIST O&M - MAINTENANCE	15,991,768 1.000000	4,281,406 0.267726	11,434,548 0.715027	275,814 0.017247
C-7.7	PAYROLL w/o A&G	43,645,009 1.000000	28,711,687 0.657846	14,555,593 0.333500	377,729 0.008655
C-8.0	RATE BASE w/o IND DIRECT	1,032,949,144 1.000000	446,196,351 0.431964	586,133,633 0.567437	619,161 0.000599
C-9.0	MAINS & SERVICES	1,177,941,302 1.000000	503,806,702 0.427701	674,134,601 0.572299	0 0.000000

ALLOCATION RATIOS	TOTAL COMPANY	SALES CUSTOMERS									
		RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE	
		RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHK	
CUSTOMER - TOTAL	1	638,757 1.0000	583,049 0.9128	36,896 0.0578	11,621 0.0182	500 0.0008	676 0.0011	214 0.0003	1 0.0000	7 0.0000	1 0.0000
CUSTOMER - SALES	2	632,965 1.0000	583,049 0.9211	36,896 0.0583	11,621 0.0184	500 0.0008	676 0.0011	214 0.0003	1 0.0000	7 0.0000	1 0.0000
CUSTOMER - TRANSPORT	3	5,792 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
CUSTOMER - TRANSMISSION ALLOCATOR	4	634,154 1.0000	583,049 0.9194	36,896 0.0582	11,621 0.0183	500 0.0008	0 0.0000	214 0.0003	1 0.0000	0 0.0000	0 0.0000
CUSTOMER -RETAIL	5	638,721 1.0000	583,049 0.9128	36,896 0.0578	11,621 0.0182	500 0.0008	676 0.0011	214 0.0003	0 0.0000	0 0.0000	0 0.0000
CUSTOMER - INDUSTRIAL DIRECT GS	6	49,017 1.0000	0 0.0000	36,896 0.7527	11,621 0.2371	500 0.0102	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
MONTHLY CP DEMAND - SALES CUSTOMERS PHR 7.0	7	11,524,480 1.0000	9,105,834 0.7901	931,586 0.0808	1,251,188 0.1086	210,674 0.0183	2,773 0.0002	1,077 0.0001	3,351 0.0003	17,687 0.0015	310 0.0000
MONTHLY CP DEMAND - TOTAL CUSTOMERS PHR 9.0	9	15,212,278 1.0000	9,105,834 0.5986	931,586 0.0612	1,251,188 0.0822	210,674 0.0138	2,773 0.0002	1,077 0.0001	3,351 0.0002	17,687 0.0012	310 0.0000
MONTHLY CP DEMAND - RETAIL PHR 10.0	10	14,997,120 1.0000	9,105,834 0.6072	931,586 0.0621	1,251,188 0.0834	210,674 0.0140	2,773 0.0002	1,077 0.0001	0 0.0000	0 0.0000	0 0.0000
MONTHLY CP DEMAND - TRANSPORTATION PHR 8.0	11	3,687,798 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
MONTHLY CP DEMAND - TRANSMISSION ALLOCATOR PHR 11.0	12	12,695,276 1.0000	9,105,834 0.7173	931,586 0.0734	1,251,188 0.0986	210,674 0.0166	0 0.0000	1,077 0.0001	3,351 0.0003	0 0.0000	0 0.0000
NON-COINCIDENT PEAK - RETAIL	13	15,865,192 1.0000	9,105,834 0.5740	931,586 0.0587	1,251,188 0.0789	210,674 0.0133	2,773 0.0002	46,359 0.0029	0 0.0000	0 0.0000	0 0.0000
NON-COINCIDENT PEAK - TOTAL CUSTOMERS PHR 14.0	14	16,104,952 1.0000	9,105,834 0.5654	931,586 0.0578	1,251,188 0.0777	210,674 0.0131	2,773 0.0002	46,359 0.0029	5,410 0.0003	17,687 0.0011	849 0.0001
ANNUAL MCF DELIVERED - TOTAL	15	78,382,787 1.0000	41,430,893 0.5286	3,781,870 0.0482	5,714,601 0.0729	1,113,229 0.0142	12,622 0.0002	141,754 0.0018	21,846 0.0003	68,904 0.0009	1,911 0.0000
ANNUAL MCF DELIVERED - SALES	16	52,287,630 1.0000	41,430,893 0.7924	3,781,870 0.0723	5,714,601 0.1093	1,113,229 0.0213	12,622 0.0002	141,754 0.0027	21,846 0.0004	68,904 0.0013	1,911 0.0000
ANNUAL MCF DELIVERED - RETAIL	16.5	77,373,385 1.0000	41,430,893 0.5355	3,781,870 0.0489	5,714,601 0.0739	1,113,229 0.0144	12,622 0.0002	141,754 0.0018	0 0.0000	0 0.0000	0 0.0000
ANNUAL MCF DELIVERED - TRANSPORT	17	26,095,157 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
ANNUAL MCF DELIVERED - NO SGS, SSRk, STK, LVtk PHR allocated this incorrectly	18	61,030,963 1.0000	41,430,893 0.6789	3,781,870 0.0620	5,714,601 0.0936	1,113,229 0.0182	0 0.0000	141,754 0.0023	21,846 0.0004	0 0.0000	0 0.0000
ANNUAL MCF DELIVERED - RETAIL	19	77,395,231 1.0000	41,430,893 0.5353	3,781,870 0.0489	5,714,601 0.0738	1,113,229 0.0144	12,622 0.0002	141,754 0.0018	21,846 0.0003	0 0.0000	0 0.0000
PEAK DAY DEMAND - TRANSMISSION ALLOCATOR PHR 11.2	20	710,638 1.0000	516,820 0.7273	50,225 0.0707	69,600 0.0979	11,913 0.0168	0 0.0000	36 0.0001	488 0.0007	0 0.0000	0 0.0000
RATE SCHEDULE REVENUE SALES	22	248,977,103 1.0000	209,300,263 0.8406	21,561,638 0.0866	15,197,959 0.0610	2,062,306 0.0083	431,454 0.0017	330,821 0.0013	21,846 0.0001	68,904 0.0003	1,911 0.0000
EFM REVENUE TRANSPORTATION	23	205,509 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
RATE SCHEDULE REVENUE TRANSPORTATION	24	37,103,131 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
SERVICES - TOTAL (380)	25	278,982,391 1.0000	253,572,931 0.9089	16,102,641 0.0577	5,302,080 0.0190	269,863 0.0010	298,820 0.0011	84,941 0.0003	431 0.0000	3,218 0.0000	4,314 0.0000
SERVICES - SALES	26	275,639,239 1.0000	253,572,931 0.9199	16,102,641 0.0584	5,302,080 0.0192	269,863 0.0010	298,820 0.0011	84,941 0.0003	431 0.0000	3,218 0.0000	4,314 0.0000
SERVICES - TRANSPORT	27	3,343,153 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000

ALLOCATION RATIOS	TRANSPORTATION CUSTOMERS														
	SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	WHOLESALE TRNSP	
	STK	STL	CNGK	CNGI	GIT	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	LVTK-T1	LVTK-T2	LVTK-T3	LVTK-T4	WT1	
CUSTOMER - TOTAL	1	3,497 0.0055	1,211 0.0019	9 0.0000	2 0.0000	513 0.0008	214 0.0003	94 0.0001	45 0.0001	61 0.0001	43 0.0001	31 0.0000	14 0.0000	32 0.0001	27 0.0000
CUSTOMER - SALES	2	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
CUSTOMER - TRANSPORT	3	3,497 0.6038	1,211 0.2091	9 0.0016	2 0.0004	513 0.0885	214 0.0370	94 0.0161	45 0.0077	61 0.0105	43 0.0075	31 0.0053	14 0.0023	32 0.0055	27 0.0047
CUSTOMER - TRANSMISSION ALLOCATOR	4	0 0.0000	1,211 0.0019	9 0.0000	2 0.0000	513 0.0008	0 0.0000	0 0.0000	0 0.0000	0 0.0000	43 0.0001	31 0.0000	14 0.0000	32 0.0001	27 0.0000
CUSTOMER - RETAIL	5	3,497 0.0055	1,211 0.0019	9 0.0000	2 0.0000	513 0.0008	214 0.0003	94 0.0001	45 0.0001	61 0.0001	43 0.0001	31 0.0000	14 0.0000	32 0.0001	0 0.0000
CUSTOMER - INDUSTRIAL DIRECT GS	6	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
MONTHLY CP DEMAND - SALES CUSTOMERS PHR 7.0	7	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
MONTHLY CP DEMAND - TOTAL CUSTOMERS PHR 9.0	9	1,078,151 0.0709	331,179 0.0218	16,284 0.0011	1,081 0.0001	10,947 0.0007	236,387 0.0155	237,247 0.0156	159,156 0.0105	769,006 0.0506	70,838 0.0047	67,858 0.0045	33,030 0.0022	482,824 0.0317	193,810 0.0127
MONTHLY CP DEMAND - RETAIL PHR 10.0	10	1,078,151 0.0719	331,179 0.0221	16,284 0.0011	1,081 0.0001	10,947 0.0007	236,387 0.0158	237,247 0.0158	159,156 0.0106	769,006 0.0513	70,838 0.0047	67,858 0.0045	33,030 0.0022	482,824 0.0322	0 0.0000
MONTHLY CP DEMAND - TRANSPORTATION PHR 8.0	11	1,078,151 0.2924	331,179 0.0898	16,284 0.0044	1,081 0.0003	10,947 0.0030	236,387 0.0641	237,247 0.0643	159,156 0.0432	769,006 0.2085	70,838 0.0192	67,858 0.0184	33,030 0.0090	482,824 0.1309	193,810 0.0526
MONTHLY CP DEMAND - TRANSMISSION ALLOCATOR PHR 11.0	12	0 0.0000	331,179 0.0261	9 0.0000	1,081 0.0001	10,947 0.0009	0 0.0000	0 0.0000	0 0.0000	0 0.0000	70,838 0.0056	67,858 0.0053	33,030 0.0026	482,824 0.0380	193,810 0.0153
NON-COINCIDENT PEAK - RETAIL	13	1,280,952 0.0807	390,797 0.0246	17,310 0.0011	7,512 0.0005	306,836 0.0193	271,186 0.0171	268,948 0.0170	171,704 0.0108	825,353 0.0520	75,177 0.0047	74,722 0.0047	36,976 0.0023	589,304 0.0371	0 0.0000
NON-COINCIDENT PEAK - TOTAL CUSTOMERS PHR 14.0	14	1,280,952 0.0795	390,797 0.0243	17,310 0.0011	7,512 0.0005	306,836 0.0191	271,186 0.0168	268,948 0.0167	171,704 0.0107	825,353 0.0512	75,177 0.0047	74,722 0.0046	36,976 0.0023	589,304 0.0366	215,814 0.0134
ANNUAL MCF DELIVERED - TOTAL	15	6,151,668 0.0785	1,862,195 0.0238	191,059 0.0024	67,350 0.0009	843,484 0.0108	1,154,072 0.0147	1,491,344 0.0190	1,360,883 0.0174	6,922,224 0.0883	304,861 0.0039	464,028 0.0059	381,651 0.0049	3,983,601 0.0508	916,740 0.0117
ANNUAL MCF DELIVERED - SALES	16	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
ANNUAL MCF DELIVERED - RETAIL	16.5	6,151,668 0.0795	1,862,195 0.0241	191,059 0.0025	67,350 0.0009	843,484 0.0109	1,154,072 0.0149	1,491,344 0.0193	1,360,883 0.0176	6,922,224 0.0895	304,861 0.0039	464,028 0.0060	381,651 0.0049	3,983,601 0.0515	0 0.0000
ANNUAL MCF DELIVERED - TRANSPORT	17	6,151,668 0.2357	1,862,195 0.0714	191,059 0.0073	67,350 0.0026	843,484 0.0323	1,154,072 0.0442	1,491,344 0.0572	1,360,883 0.0522	6,922,224 0.2653	304,861 0.0117	464,028 0.0178	381,651 0.0146	3,983,601 0.1527	916,740 0.0351
ANNUAL MCF DELIVERED - NO SGS, SSRk, STK, LVTK PHR allocated this incorrectly	18	0 0.0000	1,862,195 0.0305	2,862 0.0000	67,350 0.0011	843,484 0.0138	0 0.0000	0 0.0000	0 0.0000	0 0.0000	304,861 0.0050	464,028 0.0076	381,651 0.0063	3,983,601 0.0653	916,740 0.0150
ANNUAL MCF DELIVERED - RETAIL	19	6,151,668 0.0795	1,862,195 0.0241	191,059 0.0025	67,350 0.0009	843,484 0.0109	1,154,072 0.0149	1,491,344 0.0193	1,360,883 0.0176	6,922,224 0.0894	304,861 0.0039	464,028 0.0060	381,651 0.0049	3,983,601 0.0515	0 0.0000
PEAK DAY DEMAND - TRANSMISSION ALLOCATOR PHR 11.2	20	0 0.0000	19,527 0.0275	0 0.0000	155 0.0002	353 0.0005	0 0.0000	0 0.0000	0 0.0000	0 0.0000	3,155 0.0044	4,042 0.0057	1,488 0.0021	22,323 0.0314	10,513 0.0148
RATE SCHEDULE REVENUE SALES	22	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
EPM REVENUE TRANSPORTATION	23	\$48,038.59 0.2338	\$14,660.00 0.0713	\$1,554.00 0.0076	\$405.00 0.0020	\$0.00 0.0000	\$34,374.67 0.1673	\$28,820.02 0.1402	\$14,827.00 0.0721	\$19,214.66 0.0935	\$10,633.01 0.0517	\$9,760.00 0.0475	\$4,500.00 0.0219	\$10,717.00 0.0521	\$8,004.81 0.0390
RATE SCHEDULE REVENUE TRANSPORTATION	24	11,498,231 0.3099	4,441,906 0.1197	163,179 0.0044	56,990 0.0015	1,640,105 0.0442	1,540,207 0.0415	1,582,364 0.0426	1,358,792 0.0366	6,318,113 0.1703	548,658 0.0148	742,844 0.0200	580,583 0.0156	5,457,969 0.1471	1,173,190 0.0316
SERVICES - TOTAL (380)	25	2,000,116 0.0072	711,524 0.0026	4,512 0.0000	1,492 0.0000	200,776 0.0007	158,399 0.0006	74,769 0.0003	40,252 0.0001	42,317 0.0002	28,152 0.0001	26,625 0.0001	9,815 0.0000	25,366 0.0001	19,037 0.0001
SERVICES - SALES	26	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
SERVICES - TRANSPORT	27	2,000,116 0.5983	711,524 0.2128	4,512 0.0013	1,492 0.0004	200,776 0.0601	158,399 0.0474	74,769 0.0224	40,252 0.0120	42,317 0.0127	28,152 0.0084	26,625 0.0080	9,815 0.0029	25,366 0.0076	19,037 0.0057

ALLOCATION RATIOS	TOTAL COMPANY	SALES CUSTOMERS									
		RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE	
		RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-Bhk	
METERS - (381)	28	359,780,141 1.0000	298,781,478 0.8305	24,116,257 0.0670	18,172,805 0.0505	1,482,169 0.0041	516,689 0.0014	235,079 0.0007	7,661 0.0000	31,856 0.0001	76,614 0.0002
METER AND REGULATOR - INSTALLATIONS (382)	29	73,606,503 1.0000	60,465,929 0.8215	4,488,298 0.0610	3,699,161 0.0503	468,354 0.0064	105,411 0.0014	24,619 0.0003	103 0.0000	6,162 0.0001	1,026 0.0000
METER - INSTALLATIONS	29.5	643,840 1.0000	587,837 0.9130	37,109 0.0576	11,606 0.0180	487 0.0008	684 0.0011	194 0.0003	1 0.0000	6 0.0000	10 0.0000
HOUSE REGULATORS (383-384)	30	444,196,243 1.0000	399,894,414 0.9003	25,322,768 0.0570	9,891,957 0.0223	773,561 0.0017	508,213 0.0011	113,519 0.0003	2,762 0.0000	12,391 0.0000	27,620 0.0001
METERS - INDUSTRIAL (385)	31	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
METERS - AMR (381.5)	32	127,500 1.0000	118,860 0.9322	6,468 0.0507	1,525 0.0120	13 0.0001	133 0.0010	39 0.0003	- 0.0000	1 0.0000	- 0.0000
GSRS REVENUE	35	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
MAINS & SERVICES - CUSTOMER	36	503,806,702 1.0000	457,920,451 0.9089	29,079,320 0.0577	9,574,882 0.0190	487,339 0.0010	539,631 0.0011	153,392 0.0003	779 0.0000	5,810 0.0000	7,790 0.0000
MAINS & SERVICES - DEMAND	37	674,134,601 1.0000	386,919,876 0.5740	39,584,423 0.0587	53,164,742 0.0789	8,951,827 0.0133	117,835 0.0002	1,969,878 0.0029	0 0.0000	0 0.0000	0 0.0000
MAINS & SERVICES - COMMODITY	38	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
RESIDENTIAL	40	1 1.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
GS-SMALL	41	1 1.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
GS-LARGE	42	1 1.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
GS-TRANSPORT ELIGIBLE	43	1 1.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
SMALL GENERATOR	44	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
IRRIGATION SALES	45	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000
KGS SALES SERVICE	46	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000
SALES FOR RESALE-SSRk	47	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000
SALES FOR RESALE-SSR-Bhk	47.5	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000
SMALL TRANSPORT k	48	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
SMALL TRANSPORT t	49	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
CNG TRANSPORT-CNGk	50	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
CNG TRANSPORT-CNGt	50.5	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
IRRIGATION TRANSPORT	51	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
LARGE VOL. TRANSPORT k - T1	52	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
LARGE VOL. TRANSPORT k - T2	53	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
LARGE VOL. TRANSPORT k - T3	54	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000

ALLOCATION RATIOS		TRANSPORTATION CUSTOMERS														WHOLESALE TRNSP
		SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4		
		STK	STI	CNGk	CNGt	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WTt	
METERS - (381)	28	9,351,454 0.0260	3,128,837 0.0087	45,409 0.0001	9,686 0.0000	761,138 0.0021	967,293 0.0027	543,677 0.0015	292,271 0.0008	453,546 0.0013	196,854 0.0005	189,103 0.0005	71,972 0.0002	207,059 0.0006	141,234 0.0004	
METER AND REGULATOR - INSTALLATIONS (382)	29	2,697,167 0.0366	793,985 0.0108	14,282 0.0002	2,432 0.0000	72,705 0.0010	240,930 0.0033	126,621 0.0017	66,843 0.0009	102,987 0.0014	50,686 0.0007	48,394 0.0007	22,632 0.0003	66,179 0.0009	41,575 0.0006	
METER - INSTALLATIONS	29.5	3,595 0.0056	1,257 0.0020	9 0.0000	2 0.0000	464 0.0007	214 0.0003	96 0.0001	51 0.0001	66 0.0001	39 0.0001	34 0.0001	14 0.0000	34 0.0001	31 0.0000	
HOUSE REGULATORS (383-384)	30	4,790,115 0.0108	1,534,509 0.0035	18,866 0.0000	3,616 0.0000	280,241 0.0006	349,827 0.0008	167,105 0.0004	90,129 0.0002	139,774 0.0003	67,319 0.0002	59,102 0.0001	26,323 0.0001	66,922 0.0002	55,189 0.0001	
METERS - INDUSTRIAL (385)	31	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
METERS - AMR (381.5)	32	255 0.0020	109 0.0009	- 0.0000	- 0.0000	93 0.0007	4 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	- 0.0000	- 0.0000	- 0.0000	- 0.0000	
GSRs REVENUE	35	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
MAINS & SERVICES - CUSTOMER	36	3,611,955 0.0072	1,284,921 0.0026	8,147 0.0000	2,695 0.0000	362,576 0.0007	286,049 0.0006	135,024 0.0003	72,691 0.0001	76,418 0.0002	50,840 0.0001	48,081 0.0001	17,726 0.0001	45,808 0.0001	34,378 0.0001	
MAINS & SERVICES - DEMAND	37	54,429,466 0.0807	16,605,508 0.0246	735,545 0.0011	319,196 0.0005	13,037,901 0.0193	11,523,068 0.0171	11,427,992 0.0170	7,295,950 0.0108	35,070,438 0.0520	3,194,381 0.0047	3,175,039 0.0047	1,571,177 0.0023	25,040,357 0.0371	0 0.0000	
MAINS & SERVICES - COMMODITY	38	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
RESIDENTIAL	40	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
GS-SMALL	41	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
GS-LARGE	42	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
GS-TRANSPORT ELIGIBLE	43	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
SMALL GENERATOR	44	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
IRRIGATION SALES	45	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
KGS SALES SERVICE	46	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
SALES FOR RESALE-SSRk	47	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
SALES FOR RESALE-SSR-BHk	47.5	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
SMALL TRANSPORT k	48	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
SMALL TRANSPORT t	49	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
CNG TRANSPORT-CNGk	50	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
CNG TRANSPORT-CNGt	50.5	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
IRRIGATION TRANSPORT	51	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
LARGE VOL. TRANSPORT k - T1	52	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
LARGE VOL. TRANSPORT k - T2	53	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
LARGE VOL. TRANSPORT k - T3	54	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	1 1.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	

ALLOCATION RATIOS	TOTAL COMPANY	SALES CUSTOMERS										
		RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE		
		RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-Bhk		
LARGE VOL. TRANSPORT K - T4	55	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LARGE VOL. TRANSPORT t - T1	56	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LARGE VOL. TRANSPORT t - T2	57	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LARGE VOL. TRANSPORT t - T3	58	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
LARGE VOL. TRANSPORT t - T4	59	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
WHOLESALE TRANSPORT t	60	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
PTD PLANT - CUSTOMER Internally Generated	70	787,299,251 1.0000	705,416,155 0.8960	46,543,185 0.0591	19,163,735 0.0243	1,178,127 0.0015	894,369 0.0011	286,827 0.0004	4,044 0.0000	19,900 0.0000	40,439 0.0001	
PTD PLANT - DEMAND Internally Generated	71	969,952,864 1.0000	596,821,834 0.6153	60,086,133 0.0619	81,487,184 0.0840	13,791,904 0.0142	123,963 0.0001	2,083,403 0.0021	179,291 0.0002	778 0.0000	14 0.0000	
PTD PLANT - COMMODITY Internally Generated	72	346,031 1.0000	274,183 0.7924	25,028 0.0723	37,818 0.1093	7,367 0.0213	84 0.0002	938 0.0027	145 0.0004	456 0.0013	13 0.0000	
TRANS. PLANT - CUSTOMER Internally Generated	76	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
TRANS. PLANT - DEMAND Internally Generated	77	260,955,372 1.0000	189,782,807 0.7273	18,443,390 0.0707	25,557,969 0.0979	4,374,598 0.0168	0 0.0000	13,086 0.0001	179,144 0.0007	0 0.0000	0 0.0000	
TRANS. PLANT - COMMODITY Internally Generated	78	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
DIST. PLANT - CUSTOMER Internally Generated	82	787,299,251 1.0000	705,416,155 0.8960	46,543,185 0.0591	19,163,735 0.0243	1,178,127 0.0015	894,369 0.0011	286,827 0.0004	4,044 0.0000	19,900 0.0000	40,439 0.0001	
DIST. PLANT - DEMAND Internally Generated	83	708,490,608 1.0000	406,638,523 0.5740	41,601,769 0.0587	55,874,183 0.0789	9,408,041 0.0133	123,841 0.0002	2,070,270 0.0029	0 0.0000	0 0.0000	0 0.0000	
DIST. PLANT - COMMODITY Internally Generated	84	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
GENERAL PLANT - CUSTOMER Internally Generated	88	64,408,683 1.0000	56,851,057 0.8827	4,188,677 0.0650	1,799,987 0.0279	132,106 0.0021	73,683 0.0011	21,961 0.0003	214 0.0000	1,848 0.0000	1,997 0.0000	
GENERAL PLANT - DEMAND Internally Generated	89	54,375,503 1.0000	33,433,448 0.6149	3,366,878 0.0619	4,565,325 0.0840	772,626 0.0142	6,998 0.0001	116,138 0.0021	9,875 0.0002	30 0.0000	1 0.0000	
GENERAL PLANT - COMMODITY Internally Generated	90	466,359 1.0000	339,834 0.7287	31,020 0.0665	46,874 0.1005	9,131 0.0196	104 0.0002	1,163 0.0025	179 0.0004	462 0.0010	13 0.0000	
CUSTOMER DEPOSITS	94	18,626,753 1.0000	10,402,142 0.5585	3,653,786 0.1962	2,629,623 0.1412	343,557 0.0184	75,136 0.0040	56,379 0.0030	3,877 0.0002	13,270 0.0007	709 0.0000	
TOTAL PLANT - CUSTOMER Internally Generated	96	886,033,005 1.0000	792,581,363 0.8945	52,956,693 0.0598	21,918,457 0.0247	1,379,940 0.0016	1,007,309 0.0011	320,521 0.0004	4,375 0.0000	22,728 0.0000	43,525 0.0000	
TOTAL PLANT - DEMAND Internally Generated	97	1,066,208,435 1.0000	657,401,861 0.6166	66,154,944 0.0620	89,742,373 0.0842	15,191,339 0.0142	134,751 0.0001	2,263,115 0.0021	203,045 0.0002	823 0.0000	14 0.0000	
TOTAL PLANT - COMMODITY Internally Generated	98	1,051,838 1.0000	788,501 0.7496	71,975 0.0684	108,759 0.1034	21,187 0.0201	240 0.0002	2,698 0.0026	416 0.0004	1,156 0.0011	32 0.0000	
Dummy Dummy	99	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	
O&M W/OUT A&G - CUSTOMER Internally Generated	102	45,798,189 1.0000	40,103,989 0.8757	3,207,876 0.0700	1,349,243 0.0295	103,403 0.0023	51,811 0.0011	14,745 0.0003	77 0.0000	1,286 0.0000	488 0.0000	
O&M W/OUT A&G - DEMAND Internally Generated	103	31,870,263 1.0000	19,735,897 0.6193	1,995,763 0.0626	2,699,350 0.0847	456,222 0.0143	4,330 0.0001	67,519 0.0021	5,047 0.0002	2,070 0.0001	36 0.0000	
O&M W/OUT A&G - COMMODITY Internally Generated	104	1,262,467 1.0000	901,320 0.7139	82,274 0.0652	124,320 0.0985	24,218 0.0192	275 0.0002	3,084 0.0024	475 0.0004	1,156 0.0009	32 0.0000	
TRANS O&M - CUSTOMER Internally Generated	110	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	

ALLOCATION RATIOS	TRANSPORTATION CUSTOMERS														
	SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	WHOLESALE TRNSP	
	STK	ST1	CNGK	CNG1	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVT1-T1	LVT1-T2	LVT1-T3	LVT1-T4	WT1	
LARGE VOL. TRANSPORT k - T4	55	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
LARGE VOL. TRANSPORT t - T1	56	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	0.0000	0.0000	0.0000	0.0000	
LARGE VOL. TRANSPORT t - T2	57	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	0.0000	0.0000	0.0000	
LARGE VOL. TRANSPORT t - T3	58	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	0.0000	0.0000	
LARGE VOL. TRANSPORT t - T4	59	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	0.0000	
WHOLESALE TRANSPORT t	60	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000	
PTD PLANT - CUSTOMER Internally Generated	70	8,075,912 0.0103	2,787,300 0.0035	28,091 0.0000	6,938 0.0000	759,112 0.0010	712,098 0.0009	368,837 0.0005	198,310 0.0003	269,401 0.0003	136,502 0.0002	129,551 0.0002	49,100 0.0001	134,656 0.0002	96,663 0.0001
PTD PLANT - DEMAND Internally Generated	71	57,203,361 0.0590	24,622,446 0.0254	773,031 0.0008	392,202 0.0004	13,832,109 0.0143	12,110,320 0.0125	12,010,398 0.0124	7,667,774 0.0079	36,857,737 0.0380	4,515,852 0.0047	4,821,053 0.0050	2,197,630 0.0023	34,513,837 0.0356	3,860,611 0.0040
PTD PLANT - COMMODITY Internally Generated	72	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TRANS. PLANT - CUSTOMER Internally Generated	76	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
TRANS. PLANT - DEMAND Internally Generated	77	0.0000	7,170,669 0.0275	0.0000	56,739 0.0002	129,755 0.0005	0.0000	0.0000	0.0000	1,158,675 0.0044	1,484,204 0.0057	546,381 0.0021	8,197,344 0.0314	3,860,611 0.0148	
TRANS. PLANT - COMMODITY Internally Generated	78	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
DIST. PLANT - CUSTOMER Internally Generated	82	8,075,912 0.0103	2,787,300 0.0035	28,091 0.0000	6,938 0.0000	759,112 0.0010	712,098 0.0009	368,837 0.0005	198,310 0.0003	269,401 0.0003	136,502 0.0002	129,551 0.0002	49,100 0.0001	134,656 0.0002	96,663 0.0001
DIST. PLANT - DEMAND Internally Generated	83	57,203,361 0.0807	17,451,776 0.0246	773,031 0.0011	335,463 0.0005	13,702,354 0.0193	12,110,320 0.0171	12,010,398 0.0170	7,667,774 0.0198	36,857,737 0.0520	3,357,177 0.0047	3,336,849 0.0047	1,651,249 0.0023	26,316,492 0.0371	0.0000
DIST. PLANT - COMMODITY Internally Generated	84	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
GENERAL PLANT - CUSTOMER Internally Generated	88	807,056 0.0125	261,764 0.0041	3,299 0.0001	684 0.0000	57,272 0.0009	68,705 0.0011	35,253 0.0003	18,700 0.0003	26,681 0.0004	13,714 0.0002	12,855 0.0002	5,455 0.0001	15,326 0.0002	10,391 0.0002
GENERAL PLANT - DEMAND Internally Generated	89	3,223,618 0.0593	1,378,576 0.0254	43,620 0.0008	21,857 0.0004	771,166 0.0142	682,729 0.0126	677,189 0.0125	432,590 0.0080	2,079,520 0.0382	253,270 0.0047	269,972 0.0050	123,217 0.0023	1,934,185 0.0356	212,680 0.0039
GENERAL PLANT - COMMODITY Internally Generated	90	9,182 0.0197	2,779 0.0069	285 0.0006	101 0.0002	1,259 0.0027	1,723 0.0037	2,226 0.0048	2,031 0.0044	10,332 0.0222	455 0.0010	693 0.0015	570 0.0012	5,946 0.0127	0.0000
CUSTOMER DEPOSITS	94	626,482 0.0336	242,845 0.0130	32,256 0.0017	10,269 0.0006	133,415 0.0072	32,748 0.0018	33,303 0.0016	28,308 0.0015	131,218 0.0070	11,960 0.0006	15,204 0.0008	12,245 0.0007	113,781 0.0061	24,241 0.0013
TOTAL PLANT - CUSTOMER Internally Generated	96	9,310,216 0.0105	3,187,907 0.0036	33,129 0.0000	7,985 0.0000	847,000 0.0010	817,214 0.0009	422,778 0.0005	226,927 0.0003	310,210 0.0004	157,475 0.0002	149,212 0.0002	57,434 0.0001	158,065 0.0002	112,543 0.0001
TOTAL PLANT - DEMAND Internally Generated	97	62,173,306 0.0583	27,089,264 0.0254	840,279 0.0008	428,607 0.0004	15,027,447 0.0141	13,162,895 0.0123	13,054,429 0.0122	8,334,697 0.0078	40,063,724 0.0376	4,961,488 0.0047	5,307,942 0.0050	2,413,610 0.0023	37,886,153 0.0355	4,372,328 0.0041
TOTAL PLANT - COMMODITY Internally Generated	98	13,896 0.0132	4,206 0.0040	432 0.0004	152 0.0001	1,905 0.0018	2,607 0.0025	3,369 0.0032	3,074 0.0029	15,636 0.0149	689 0.0007	1,048 0.0010	862 0.0008	8,998 0.0086	0.0000
Dummy Dummy	99	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
O&M W/OUT A&G - CUSTOMER Internally Generated	102	592,058 0.0129	185,957 0.0041	2,558 0.0001	493 0.0000	37,388 0.0008	48,389 0.0011	24,466 0.0005	12,802 0.0003	18,760 0.0004	9,899 0.0002	9,086 0.0002	4,108 0.0001	11,605 0.0003	7,701 0.0002
O&M W/OUT A&G - DEMAND Internally Generated	103	1,850,317 0.0581	771,616 0.0242	25,005 0.0008	12,327 0.0004	447,491 0.0140	391,724 0.0123	388,492 0.0122	248,024 0.0078	1,192,211 0.0374	143,889 0.0045	150,731 0.0047	70,017 0.0022	1,099,021 0.0345	113,163 0.0036
O&M W/OUT A&G - COMMODITY Internally Generated	104	30,617 0.0243	9,268 0.0073	951 0.0008	335 0.0003	4,198 0.0033	5,744 0.0045	7,422 0.0059	6,773 0.0054	34,452 0.0273	1,517 0.0012	2,309 0.0018	1,899 0.0015	19,826 0.0157	0.0000
TRANS O&M - CUSTOMER Internally Generated	110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

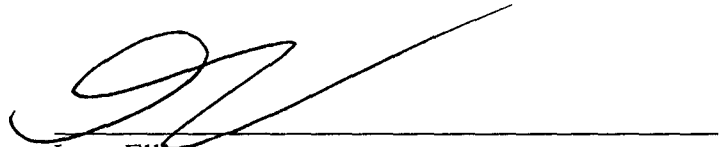
ALLOCATION RATIOS	TOTAL COMPANY	SALES CUSTOMERS									
		RESIDENTIAL	GS-SMALL	GS-LARGE	TRANSPORT ELIGIBLE	SMALL GENERATOR	IRRIGATION SALES	KANSAS GAS SUPPLY	SALES FOR RESALE	SALES FOR RESALE	
		RS	GSS	GSL	GSTE	SGS	GIS	KGSSD	SSRk	SSR-BHk	
TRANS O&M - DEMAND Internally Generated	111	273,786,534 1.0000	199,114,417 0.7273	19,350,250 0.0707	26,814,653 0.0979	4,589,696 0.0168	0 0.0000	13,729 0.0001	187,952 0.0007	0 0.0000	0 0.0000
TRANS O&M - COMMODITY Internally Generated	112	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000	0 0.0000
DIST O&M - OPERATIONS - CUSTOMER Internally Generated	116	20,394,474 1.0000	17,398,190 0.8531	1,540,359 0.0755	747,185 0.0365	67,059 0.0033	24,289 0.0012	6,414 0.0003	37 0.0000	823 0.0000	374 0.0000
DIST O&M - OPERATIONS - DEMAND Internally Generated	117	10,609,763 1.0000	6,089,479 0.5740	622,993 0.0587	836,725 0.0789	140,887 0.0133	1,855 0.0002	31,003 0.0029	0 0.0000	0 0.0000	0 0.0000
DIST O&M - OPERATIONS - COMMODITY Internally Generated	118	97,863 1.0000	52,388 0.5353	4,782 0.0489	7,226 0.0738	1,408 0.0144	16 0.0002	179 0.0018	28 0.0003	0 0.0000	0 0.0000
DIST O&M - MAINTENANCE - CUSTOMER Internally Generated	119	4,281,406 1.0000	3,507,229 0.8192	422,035 0.0986	192,752 0.0450	16,468 0.0038	5,000 0.0012	1,286 0.0003	6 0.0000	182 0.0000	60 0.0000
DIST O&M - MAINTENANCE - DEMAND Internally Generated	120	11,434,548 1.0000	6,562,854 0.5739	671,423 0.0587	901,769 0.0789	151,839 0.0133	1,999 0.0002	33,413 0.0029	0 0.0000	1 0.0000	0 0.0000
DIST O&M - MAINTENANCE - COMMODITY Internally Generated	121	275,814 1.0000	147,647 0.5353	13,477 0.0489	20,365 0.0738	3,967 0.0144	45 0.0002	505 0.0018	78 0.0003	0 0.0000	0 0.0000
PAYROLL - CUSTOMER Internally Generated	122	28,711,687 1.0000	25,009,729 0.8711	2,014,919 0.0702	892,417 0.0311	72,740 0.0025	33,045 0.0012	9,206 0.0003	50 0.0000	909 0.0000	381 0.0000
PAYROLL - DEMAND Internally Generated	123	14,555,593 1.0000	8,935,908 0.6139	900,392 0.0619	1,220,468 0.0838	208,512 0.0142	1,901 0.0001	30,717 0.0021	2,543 0.0002	0 0.0000	0 0.0000
PAYROLL - COMMODITY Internally Generated	124	377,729 1.0000	274,550 0.7268	25,061 0.0663	37,869 0.1003	7,377 0.0195	84 0.0002	939 0.0025	145 0.0004	371 0.0010	10 0.0000
OTHER TAXES - CUSTOMER Internally Generated	125	12,135,111 1.0000	10,795,258 0.8896	751,886 0.0620	316,402 0.0261	21,393 0.0018	13,832 0.0011	4,285 0.0004	52 0.0000	327 0.0000	505 0.0000
OTHER TAXES - DEMAND Internally Generated	126	12,823,827 1.0000	7,903,455 0.6163	795,435 0.0620	1,078,961 0.0841	182,636 0.0142	1,626 0.0001	27,204 0.0021	2,422 0.0002	9 0.0000	0 0.0000
OTHER TAXES - COMMODITY Internally Generated	127	44,981 1.0000	32,953 0.7326	3,008 0.0669	4,545 0.1010	885 0.0197	10 0.0002	113 0.0025	17 0.0004	45 0.0010	1 0.0000
FEDERAL TAX Internally Generated	128	2,626,350 1.0000	858,401 0.3268	441,221 0.1680	140,425 0.0535	15,163 0.0058	23,200 0.0088	3,593 0.0014	431 0.0002	8,967 0.0034	36 0.0000
METER QUANTITY	130	643,840 1.0000	587,837 0.9130	37,109 0.0576	11,605 0.0180	487 0.0008	684 0.0011	194 0.0003	1 0.0000	6 0.0000	10 0.0000
RATE BASE - CUSTOMER Internally Generated	131	446,196,351 1.0000	405,267,715 0.9083	24,201,586 0.0542	8,898,944 0.0199	384,800 0.0009	453,103 0.0010	111,322 0.0002	(1,618) (0.0000)	(1,366) (0.0000)	21,821 0.0000
RATE BASE - DEMAND Internally Generated	132	586,133,633 1.0000	366,441,820 0.6252	36,905,993 0.0630	50,039,565 0.0854	8,468,303 0.0144	76,876 0.0001	1,183,111 0.0020	115,570 0.0002	42,488 0.0001	745 0.0000
RATE BASE - COMMODITY Internally Generated	133	619,161 1.0000	449,409 0.7258	41,023 0.0663	61,987 0.1001	12,075 0.0195	137 0.0002	1,538 0.0025	237 0.0004	605 0.0010	17 0.0000
NET PLANT - CUSTOMER Internally Generated	135	595,194,190 1.0000	532,444,180 0.8946	35,562,086 0.0597	14,716,653 0.0247	925,883 0.0016	676,646 0.0011	215,357 0.0004	2,942 0.0000	15,281 0.0000	29,278 0.0000
NET PLANT - DEMAND Internally Generated	136	718,328,489 1.0000	442,976,394 0.6167	44,574,327 0.0621	60,469,519 0.0842	10,236,317 0.0143	90,634 0.0001	1,523,160 0.0021	137,265 0.0002	207 0.0000	4 0.0000
NET PLANT - COMMODITY Internally Generated	137	539,451 1.0000	398,164 0.7381	36,345 0.0674	54,919 0.1018	10,698 0.0198	121 0.0002	1,362 0.0025	210 0.0004	561 0.0010	16 0.0000
OPERATING INCOME BEFORE TAX	140	67,278,831 1.0000	38,305,401 0.5694	7,083,013 0.1053	3,738,833 0.0556	497,368 0.0074	271,614 0.0040	87,639 0.0013	8,962 0.0001	98,856 0.0015	1,238 0.0000
INTEREST ON LONG TERM DEBT Rate base * 1.489%	141	15,380,613 1.0000	11,487,447 0.7475	910,503 0.0592	878,517 0.0571	132,002 0.0086	7,893 0.0005	19,297 0.0013	1,700 0.0001	621 0.0000	336 0.0000

ALLOCATION RATIOS	TRANSPORTATION CUSTOMERS															
	SMALL TRNSP	SMALL TRNSP	CNG TRNSP	CNG TRNSP	IRRIGATION TRNSP	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	LARGE VOL TRNSP - T1	LARGE VOL TRNSP - T2	LARGE VOL TRNSP - T3	LARGE VOL TRNSP - T4	WHOLESALE		
	STK	ST1	CNGK	CNGI	GIT	LVTk-T1	LVTk-T2	LVTk-T3	LVTk-T4	LVTt-T1	LVTt-T2	LVTt-T3	LVTt-T4	WT1		
TRANS O&M - DEMAND Internally Generated	111	0.0000	7,523,251 0.0275	0.0000	59,529 0.0002	136,136 0.0005	0.0000	0.0000	0.0000	0.0000	1,215,647 0.0044	1,557,182 0.0057	573,246 0.0021	8,600,407 0.0314	4,050,437 0.0148	
TRANS O&M - COMMODITY Internally Generated	112	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
DIST O&M - OPERATIONS - CUSTOMER Internally Generated	116	375,238 0.0184	115,234 0.0057	1,765 0.0001	322 0.0000	16,993 0.0008	32,301 0.0016	16,688 0.0008	8,835 0.0004	13,081 0.0005	6,624 0.0003	6,292 0.0003	2,852 0.0001	8,203 0.0004	5,315 0.0003	
DIST O&M - OPERATIONS - DEMAND Internally Generated	117	856,630 0.0807	261,343 0.0246	11,576 0.0011	5,024 0.0005	205,195 0.0193	181,354 0.0171	179,858 0.0170	114,826 0.0108	551,951 0.0520	50,274 0.0047	49,970 0.0047	24,728 0.0023	394,094 0.0371	0.0000	
DIST O&M - OPERATIONS - COMMODITY Internally Generated	118	7,779 0.0795	2,355 0.0241	242 0.0025	85 0.0009	1,067 0.0109	1,459 0.0149	1,886 0.0193	1,721 0.0176	8,753 0.0894	385 0.0039	587 0.0060	483 0.0049	5,037 0.0515	0.0000	
DIST O&M - MAINTENANCE - CUSTOMER Internally Generated	119	84,041 0.0196	25,694 0.0060	398 0.0001	73 0.0000	3,407 0.0008	7,350 0.0017	3,797 0.0009	2,010 0.0005	2,944 0.0007	1,508 0.0004	1,436 0.0003	651 0.0002	1,878 0.0004	1,204 0.0003	
DIST O&M - MAINTENANCE - DEMAND Internally Generated	120	923,221 0.0807	281,659 0.0246	12,478 0.0011	5,414 0.0005	221,146 0.0193	195,452 0.0171	193,839 0.0170	123,752 0.0108	594,857 0.0520	54,182 0.0047	53,854 0.0047	26,650 0.0023	424,729 0.0371	16.0000	
DIST O&M - MAINTENANCE - COMMODITY Internally Generated	121	21,923 0.0795	6,636 0.0241	681 0.0025	240 0.0009	3,006 0.0109	4,113 0.0149	5,315 0.0193	4,850 0.0176	24,669 0.0894	1,086 0.0039	1,654 0.0060	1,360 0.0049	14,196 0.0515	0.0000	
PAYROLL - CUSTOMER Internally Generated	122	416,513 0.0145	129,767 0.0045	1,859 0.0001	350 0.0000	23,657 0.0008	34,678 0.0012	17,684 0.0006	9,296 0.0003	13,693 0.0005	7,101 0.0002	6,605 0.0002	2,989 0.0001	8,503 0.0003	5,595 0.0002	
PAYROLL - DEMAND Internally Generated	123	872,425 0.0599	368,032 0.0253	11,837 0.0008	5,778 0.0004	204,020 0.0140	184,922 0.0127	183,473 0.0126	117,346 0.0081	564,172 0.0388	67,860 0.0047	72,100 0.0050	32,994 0.0023	517,382 0.0355	54,812 0.0038	
PAYROLL - COMMODITY Internally Generated	124	7,653 0.0203	2,317 0.0051	238 0.0006	84 0.0002	1,049 0.0028	1,436 0.0038	1,855 0.0049	1,693 0.0045	8,611 0.0228	379 0.0010	577 0.0015	475 0.0013	4,956 0.0131	0.0000	
OTHER TAXES - CUSTOMER Internally Generated	125	137,728 0.0113	46,016 0.0038	524 0.0000	118 0.0000	11,263 0.0009	11,922 0.0010	6,145 0.0005	3,281 0.0003	4,573 0.0004	2,335 0.0002	2,201 0.0002	887 0.0001	2,466 0.0002	1,715 0.0001	
OTHER TAXES - DEMAND Internally Generated	126	749,894 0.0585	325,658 0.0254	10,139 0.0008	5,149 0.0004	180,642 0.0141	158,782 0.0124	157,480 0.0123	100,563 0.0078	483,400 0.0377	59,686 0.0047	63,809 0.0050	29,034 0.0023	455,691 0.0355	52,154 0.0041	
OTHER TAXES - COMMODITY Internally Generated	127	831 0.0185	252 0.0056	26 0.0006	9 0.0002	114 0.0025	156 0.0035	201 0.0045	184 0.0041	935 0.0208	41 0.0009	63 0.0014	52 0.0011	538 0.0120	0.0000	
FEDERAL TAX Internally Generated	128	341,871 0.1302	108,623 0.0414	8,908 0.0034	1,760 0.0007	(8,715) (0.0033)	11,148 0.0042	28,281 0.0108	57,556 0.0219	271,584 0.1034	2,443 0.0009	19,895 0.0076	34,129 0.0130	173,779 0.0662	83,652 0.0319	
METER QUANTITY	130	3,595 0.0056	1,257 0.0020	9 0.0000	2 0.0000	464 0.0007	214 0.0003	96 0.0001	51 0.0001	66 0.0001	39 0.0001	34 0.0001	14 0.0001	34 0.0001	31 0.0000	
RATE BASE - CUSTOMER Internally Generated	131	4,274,364 0.0096	1,432,359 0.0032	(14,824) (0.0000)	(6,095) (0.0000)	309,510 0.0007	396,866 0.0009	188,809 0.0004	90,826 0.0002	31,594 0.0001	70,907 0.0002	63,252 0.0001	18,040 0.0000	(30,606) (0.0001)	35,043 0.0001	
RATE BASE - DEMAND Internally Generated	132	32,427,689 0.0553	14,200,839 0.0242	438,262 0.0007	224,092 0.0004	7,839,512 0.0134	6,865,354 0.0117	6,808,779 0.0116	4,347,107 0.0074	20,895,932 0.0357	2,599,717 0.0044	2,783,325 0.0047	1,264,498 0.0022	19,844,555 0.0339	2,319,501 0.0040	
RATE BASE - COMMODITY Internally Generated	133	12,737 0.0206	3,856 0.0062	396 0.0006	139 0.0002	1,746 0.0028	2,390 0.0039	3,088 0.0050	2,818 0.0046	14,333 0.0231	631 0.0010	961 0.0016	790 0.0013	8,248 0.0133	0.0000	
NET PLANT - CUSTOMER Internally Generated	135	6,249,673 0.0105	2,140,449 0.0036	22,224 0.0000	5,360 0.0000	569,121 0.0010	548,645 0.0009	283,846 0.0005	152,363 0.0003	208,242 0.0003	105,706 0.0002	100,164 0.0002	38,537 0.0001	106,049 0.0002	75,525 0.0001	
NET PLANT - DEMAND Internally Generated	136	41,843,022 0.0583	18,258,480 0.0254	565,511 0.0008	288,676 0.0004	10,114,323 0.0141	8,858,702 0.0123	8,785,701 0.0122	5,609,287 0.0078	26,963,056 0.0375	3,343,506 0.0047	3,577,911 0.0050	1,626,448 0.0023	25,528,770 0.0355	2,957,269 0.0041	
NET PLANT - COMMODITY Internally Generated	137	9,053 0.0168	2,741 0.0051	281 0.0005	99 0.0002	1,241 0.0023	1,698 0.0031	2,195 0.0041	2,003 0.0037	10,187 0.0189	449 0.0008	683 0.0013	562 0.0010	5,863 0.0109	0.0000	
OPERATING INCOME BEFORE TAX	140	5,087,702 0.0756	1,765,642 0.0262	112,565 0.0017	27,289 0.0004	211,481 0.0031	393,711 0.0059	569,694 0.0085	791,196 0.0118	3,732,888 0.0555	126,805 0.0019	322,770 0.0048	418,474 0.0062	2,629,693 0.0391	995,997 0.0148	
INTEREST ON LONG TERM DEBT Rate base * 1.489%	141	546,683 0.0355	232,836 0.0151	6,311 0.0004	3,248 0.0002	121,365 0.0079	108,170 0.0070	104,240 0.0068	66,123 0.0043	311,824 0.0203	39,775 0.0028	42,400 0.0028	19,109 0.0012	285,153 0.0192	35,059 0.0023	

VERIFICATION

STATE OF KANSAS)
) ss.
COUNTY OF SHAWNEE)

Lana Ellis, being duly sworn upon her oath deposes and states that she is the Deputy Chief of Economics and Rates for the Utilities Division of the State Corporation Commission of the State of Kansas; that she has read and is familiar with the foregoing *Direct Testimony*, and that the statements contained therein are true and correct to the best of her knowledge, information and belief.



Lana Ellis
Deputy Chief of Economics and Rates
Kansas Corporation Commission
of the State of Kansas

SUBSCRIBED AND SWORN to before me this 29th day of October, 2018.





Notary Public

My Appointment Expires: June 30, 2022

CERTIFICATE OF SERVICE

18-KGSG-560-RTS

I, the undersigned, certify that a true and correct copy of the above and foregoing Staff Direct Testimony was served via electronic service this 29th day of October, 2018, to the following:

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/s/ Vicki Jacobsen
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