

**BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS**

In the matter of the Application of P.O.&G.  
Operating, LLC For an exception to the 10-year  
time limitation of K.A.R. 82-3-111 For its Cutter  
South Mississippian Unit Well No. 801 located in  
NW/4 S26-T31S-R35W, Stevens County, Kansas

Docket No. 25-CONS-3273-CEXC  
CONSERVATION DIVISION  
License No: 35068

**APPLICATION**

Comes Now P.O.&G. Operating, LLC (“Applicant”) in support of its Application in the captioned matter and states as follows:

1. Applicant is a Limited Liability Company authorized to do business in the State of Kansas. Applicant’s address is 5847 San Felipe St., Suite 3200, Houston, Texas 77057.
2. Applicant has been issued by the Kansas Corporation Commission Operator’s License # 35068, which expires on 4/30/2025.
3. Applicant is the owner and operator of the CUTTER SOUTH MISSISSIPPIAN UNIT Well No. 801, API # 15-189-21184-00-02 (“the subject well”), which is in NW/4 Section 26, Township 31 South, Range 35 West, Stevens County, Kansas. The subject well is located on an active oil and gas lease or unit comprising the following lands:

Township 31 South, Range 35 West  
Section 26, NW SW NW
4. Pursuant to K.A.R. 82-3-111, the well was shut in, or Previous Applicant obtained temporary abandonment status, for the subject well on February 22, 2024. The subject well has maintained such status from February 22, 2024, to the present date.

5. On or about February 13, 2025, the Kansas Corporation Commission notified applicant temporary abandonment status for the subject well would be denied from and after February 13, 2025, because subject well had been temporarily abandoned for more than ten (10) years. Commission records indicate that the subject well was previously granted an extension in Docket No. 22-CONS-3170-CEXC on March 08, 2022.

6. K.A.R. 82-3-111 imposes a 10-year limitation on the amount of time during which wells may be temporarily abandoned, but an exception to the 10-year limitation may be obtained pursuant to said regulation through an Application filed with the Commission pursuant to K.A.R. 82-3-100. Applicant seeks such an exception.

7. On December 9, 2024, the subject well passed a Commission Staff-witnessed Casing Integrity test of the casing between the surface and a point within fifty (50) feet above the uppermost perforation or open hole in the well.

8. Applicant wishes to continue TA status for the subject well, because Applicant intends to utilize the subject well as an injector and use as an enhanced oil recovery well for the waterflood project. P.O.&G. now has one active producer in the unit and is actively evaluating the waterflood pattern for optimization and reactivation of additional producers. The last time the CSMU Well No 801 passed a CIT was on 12/9/2024 and loaded with 0.5 BBL and pressured up to 350 psi. Held for 30 minutes and witnessed by the KCC.

9. Applicant submits the following information regarding the well in support of the Application.

- a. There are 12 producers, 5 injectors, and no water supply wells.
- b. Plugging costs are estimated to be \$30,000 - \$40,000 for the well.
- c. Current unit production rate is 36 BOPD, 0 MCFD, 20 BWPD.

d. Remaining reserves from this unit are estimated at 192 MBO, assuming a 4% decline rate.

e. Currently, the well has tubing with a packer to isolate the perforations below the packer. PO&G is studying reactivations in the field and utilizing this well as an injection well to help as secondary enhanced oil recovery method. Currently, at the injection facility there is a tri-plex pump and a flowline connection to CSMU Well No. 801 which has been completed.

f. The cost to reactivate this well would be close to \$10,000 and would require more study in this field.

10. Applicant has included a plat map showing the locations of all producing, injection, temporarily abandoned, abandoned, and plugged wells located on the same leased premises as the subject well.

11. Based on the foregoing, Applicant requests the Commission grant an exception to the 10-year limitation, specifically to allow the subject well to remain eligible for temporary abandonment status for three (3) years following the expiration of the 10-year limitation. Applicant understands that the exception would be valid for three (3) years, but Applicant would still need to apply annually to the Conservation Division District Office for approval of an application for temporary abandonment status.

12. Listed in the attached Exhibit "A" are the names and addresses of the following persons:

- A. Each operator of each oil and gas lease covering lands within one-half (1/2) mile radius of the subject well; and
- B. Each person who owns any mineral interest of record in and under any lands located within one-half (1/2) mile radius of subject well


(provided that such mineral interest is not covered by any oil and gas lease).

13. Notice of this Application will be published pursuant to K.A.R. 82-3-135a. In addition, notice of the hearing to be held on this matter will be provided as prescribed by K.A.R. 82-3-135.

WHEREFORE, Applicant prays that this matter be granted administratively without a hearing, or in the alternative be set for hearing, and upon hearing that the Commission grant Applicant's request, for an exception to the K.A.R. 82-3-111 ten (10) year limitation, to allow the subject well to remain temporarily abandoned for three (3) years, subject to annual approval by the Conservation Division District Office of an application for temporary abandonment status.

Respectfully Submitted,

P.O.&G Operating, LLC  
5847 San Felipe St., Suite 3200  
Houston, Texas 77057  
Phone (713)-244-0779  
Fax (713)-244-0650

  
\_\_\_\_\_  
Christopher A. Moore

## CERTIFICATE OF SERVICE

I hereby certify on this 20<sup>th</sup> day of February, 2025, true and correct copies of the above and foregoing Application and the Notice of Application were served by depositing copies of the same in the United States Mail, postage prepaid, and properly addressed to the landowner/s set forth in paragraph 14 of said Application and each party set forth in Exhibit "A" attached to said Application filed by Applicant, and the original was submitted online to the Kansas Corporation Commission.



Christopher A. Moore

**Exhibit A**

**CUTTER SOUTH MISSISSIPPIAN WELL NO. 801  
T31S R35W SEC 26, NW, SW NW  
STEVENS COUNTY, KS**

**Surface Owner:**

Alvin Michael  
Janice Gaskill  
9044 SW 14<sup>th</sup> Ave  
Ocala, FL 34476-7640

**Offset Operators:**

Occidental Energy  
5 Greenway Plaza, ste. 110  
Houston, TX 77046

Bitter Spar LLC  
2250 N Rock Rd No. 118-1  
Wichita, KS 67226

ExxonMobil Oil Corp  
22777 Springwoods Village Pkwy  
Spring, TX 77389

Belco Energy Corp.  
5735 Pineland, Ste. 300  
Dallas, TX 75231

Chaparral Energy, L.L.C.  
4700 Gaillardia Pkwy, Ste. 200  
Oklahoma City, OK 73142

Scout Energy Management LLC  
13800 Montfort Drive, Suite 100  
Dallas, TX 75240

Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

**Mineral Owners:**

Kansas Exploration Inc.  
172 Highview Point  
Council Grove, KS 66846

Robert Lloyd Featherstone  
12675 N 73<sup>rd</sup> Avenue  
Peoria, AZ 85381

Thibault Oil & Gas, LLC  
Daniel R. Thibault, Manager  
2007 S. West St.  
Wichita, KS 67213

David S. Brollier & Chestina Brollier  
as Joint Tenants with Rights to Survivorship  
167 Beresford Creek St.  
Daniel Island, SC 29492

**Exhibit A (continued)**

**CUTTER SOUTH MISSISSIPPIAN WELL NO. 801  
T31S R35W SEC 26, NW, SW NW  
STEVENS COUNTY, KS**

John R. Slemph  
302 N Linn St.  
Frontenac, KS 66763

George W. Merwin IV  
828 Sky Wood Court  
Saginaw, TX 76179

William C. Eiland  
PO Drawer 11228  
Midland, TX 79702

Windom Royalties LLC  
Compass Royalty Mngt LLC, Agent  
PO Box 660082  
Dallas, TX 75266-0082

Windy Acre Farms, LLC  
2237 Road V  
Moscow, KS 67952

Ford S White Life Estate  
2237 Road V  
Moscow, KS 67952

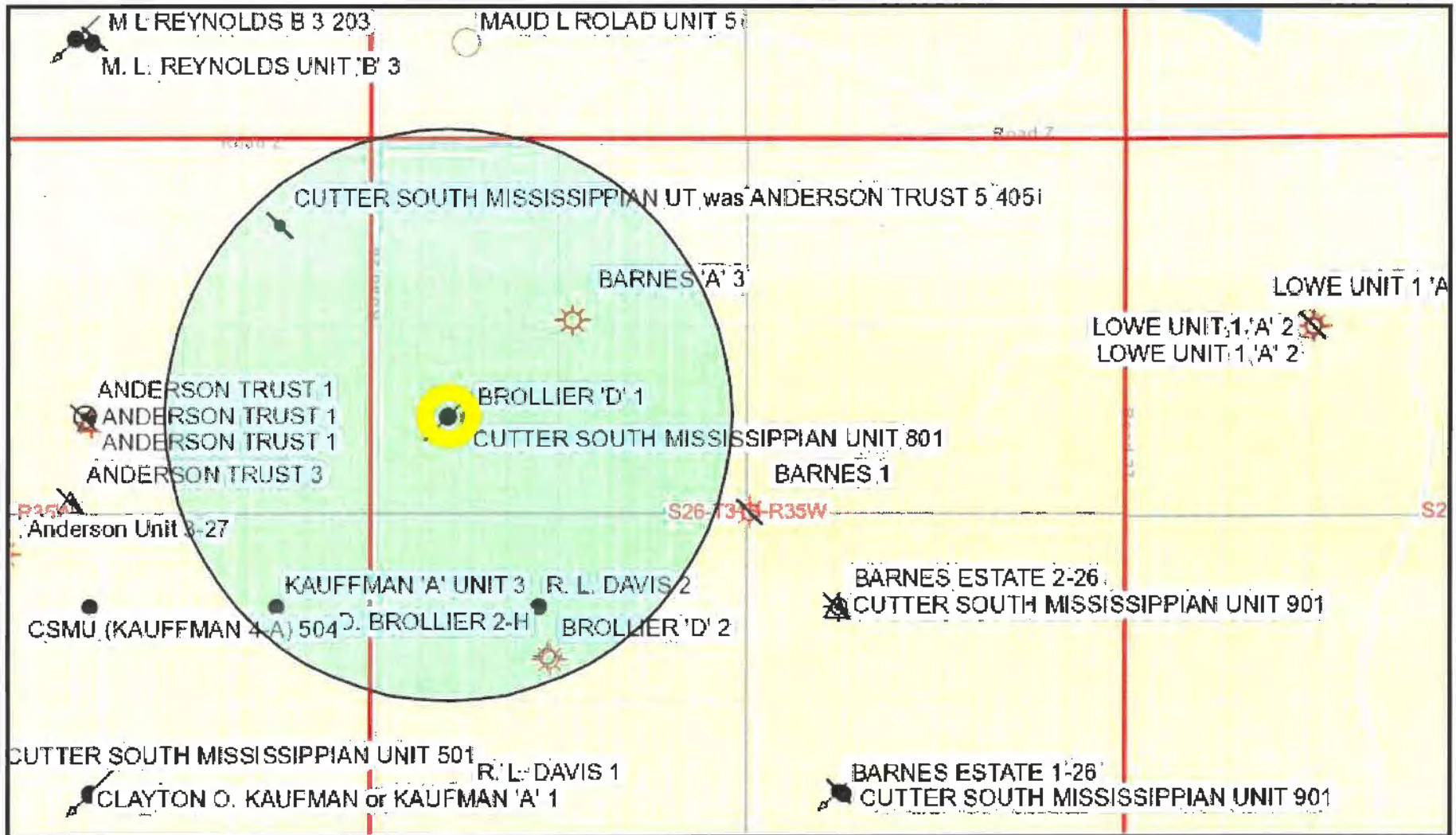
R. Lynn Teeter  
PO Box 808  
Ulysses, KS 67880

B. Carole Rodgers  
301 Lonnie Ave  
Ponca City, OK 74601

Carolyn E. Brecheisen  
HC 01 Box 61BB  
Hugoton, KS 67951

Willis E. Hartman Living Trust U/A DTD  
7/9/01  
Willis E. Hartman as Trustee  
10500 E. Berkeley Square Pkwy, Ste 100  
Wichita, KS 67206

CUTTER SOUTH MISSISSIPPIAN UNIT WELL NO. 801  
STEVENS COUNTY, KANSAS



9/19/2024

[https://maps.kgs.ku.edu/oilges\\_archive](https://maps.kgs.ku.edu/oilges_archive)



<b>API</b>	<b>LEASE_NAME</b>	<b>WELL_NAME</b>	<b>STATUS</b>
15-189-90192	ANDERSON TRUST	1	Injection Authorization Terminated - INACTIVE CODE
15-189-20007	ANDERSON TRUST	3	Plugged and Abandoned
15-189-00027-0001	ANDERSON TRUST	1	Injection Authorization Terminated
15-189-00027-0002	ANDERSON TRUST	1	Plugged and Abandoned
15-189-00027	ANDERSON TRUST UNIT	1	Converted to SWD Well
15-189-22529	ANDERSON UNIT	45378	Producing
15-189-00181	BARNES	1	Plugged and Abandoned
15-189-22126	BARNES 'A'	3	Producing
15-189-21335	BARNES ESTATE	45348	Plugged and Abandoned
15-189-21184	BROLIER 'D'	1	Converted to EOR Well
15-189-21957	BROLIER 'D'	2	Recompleted
15-189-20680	CSMU (KAUFFMAN 4-A)	504	Inactive Well
15-189-21184-0001	CUTTER SOUTH MISSISSIPPIAN UNIT	801	Injection Authorization Terminated
15-189-21335-0001	CUTTER SOUTH MISSISSIPPIAN UNIT	901	Plugged and Abandoned
15-189-21184-0002	CUTTER SOUTH MISSISSIPPIAN UNIT	801	Inactive Well
15-189-20674	CUTTER SOUTH MISSISSIPPIAN UT was ANDERSON TRUST 5	405	Plugged and Abandoned
15-189-21957-0001	D. BROLIER	2-H	Producing
15-189-20679	KAUFFMAN 'A' UNIT	3	Inactive Well
15-189-21026	R. L. DAVIS	2	Inactive Well

**VERIFICATION**

STATE OF TEXAS                    )  
  )  
COUNTY OF HARRIS            )

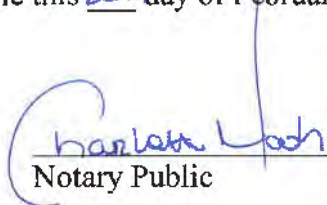
SS:

Christopher A. Moore, of lawful age, being duly sworn upon his oath deposes and states:

That he has the authority on behalf of P.O.&G. Operating, LLC, to file this application, that he has read and above the foregoing application and is familiar with the contents thereof; and, that the statements made therein are true and correct to the best of his knowledge and belief.

  
\_\_\_\_\_  
Christopher A. Moore

SUBSCRIBED AND SWORN to before me this 20<sup>th</sup> day of February 2025.

  
\_\_\_\_\_  
Notary Public

My Appointment Expires:

8-10-2025

