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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ DOR _____

Replacing Schedule _____ DOR _____ Sheet 2

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

MINIMUM MONTHLY BILL

The greater of the Customer Charge plus:

- A. The minimum contract capacity specified in the Electric Service Agreement allocated to the Energy Charge blocks, or
- B. The minimum bill amount specified in the Electric Service Agreement, plus
- C. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity;
- D. plus applicable adjustments and surcharges.

BILLING CAPACITY

Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.

Issued May 2 2005
Month Day Year

Effective June 1 2005
Month Day Year

By Kelly B. Harrison
Kelly B. Harrison, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

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SCHEDULE _____ DOR _____

Replacing Schedule _____ DOR _____ Sheet 3

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

DEDICATED OFF-PEAK SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month (determined at the Company's option by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal) is less than 0.90 at the point of delivery, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Fuel Adjustment Clause
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Tax Adjustment
- 6. Reliability-Based Sharing Rider

DEFINITIONS AND CONDITIONS

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Additional incremental investment for facilities required to serve off-peak capacity including metering equipment shall be paid for by a customer prior to taking service under this rate schedule.

Issued May 2 2005
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Kelly B. Harrison, Vice President

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DEDICATED OFF-PEAK SERVICE

4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak capacity greater than 20% of off-peak capacity, all capacity greater than 20% of off-peak capacity shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. Said increase applies only during the billing month in which capacity limitation is exceeded. If customer's on-peak capacity is greater than 20% of the off-peak capacity in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday and all day Saturday, Sunday and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SOUTH RATE AREA

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SCHEDULE ECRR

Replacing Schedule Initial Sheet 1

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

ENVIRONMENTAL COST RECOVERY RIDER

APPLICABLE

To all bills rendered by the Company for utility service, permitting the recovery of such cost.

BASIS OF ADJUSTMENT

Company will collect from customers as an adjustment to the aforementioned bills, an environmental charge equal to the total increase in revenue requirements associated with Environmental Improvement Projects (EIP) undertaken by Company.

Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.

METHOD OF BILLING

The environmental charge shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

1. A cents per kilowatt (kW) charge determined by dividing a portion of the increase in EIPs revenue requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the increase in EIPs revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers; plus
3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the increase in EIPs revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Private Area Lights) and Street Light customers.

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SCHEDULE ECRR

Replacing Schedule Initial Sheet 2

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ENVIRONMENTAL COST RECOVERY RIDER

BASIS FOR DETERMINING ENVIRONMENTAL SURCHARGE

The monthly charge shall reflect the recovery of the total increase in EIP as approved by the State Corporation Commission of Kansas. The Environmental Cost Recovery Rider charge shall be calculated annually and be effective for the billing months of June through May.

The following formula shall be used to calculate the total annual revenue requirement for Environmental Improvements incurred by Company.

Revenue requirement for EIP = (RB x r) + D + E

Where:

1. Revenue requirement for EIP is the total revenue requirement for environmental projects subject to this surcharge.
2. RB is the rate base associated with all environmental projects subject to this surcharge. Rate base shall be the gross plant, less Accumulated depreciation, less Accumulated Deferred Income Taxes associated with environmental projects.
3. r is the pretax rate of return derived from the Company's most recent rate review by the State Corporation Commission of Kansas.
4. D is the depreciation expense associated with environmental projects subject to this surcharge.
5. E is the operation and maintenance expenses associated with environmental projects subject to this surcharge.

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ENVIRONMENTAL COST RECOVERY RIDER

BILLING ADJUSTMENT FACTORS

The following charges are applied to a customers monthly demand or energy of each rate schedule as indicated. The amount determined by the application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>¢ per kWh</u>	<u>\$ per customer</u>
Residential Service		0.00¢	
Small General Service		0.00¢	
Medium General Service	\$0.00		
High Load Factor	\$0.00		
Interruptible Contract Service	\$0.00		
Large Tire Manufacturing	\$0.00		
Municipal Traffic Signals		0.00¢	
Private Area Lights		0.00¢	
Street Lights		0.00¢	
Public Schools	\$0.00		
Religious Institution Time of Day		0.00¢	
Generation Substitution Service		0.00¢	

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ENVIRONMENTAL COST RECOVERY RIDER

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>¢ per kWh</u>	<u>\$ per customer</u>
Restricted Peak Service	\$0.00		
Short Term		0.00¢	
Auxiliary	\$0.00		

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE _____ EDR _____

Replacing Schedule _____ EDR _____ Sheet _____ 1 _____

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ECONOMIC DEVELOPMENT RIDER

PURPOSE

The purpose of this Economic Development Rider is to encourage industrial and commercial development in Kansas. These activities will attract capital expenditures to the State, diversify the Company's customer base and create jobs.

AVAILABLE

Electric service under this rider is available to certain customers otherwise qualified for the Company's standard rate schedules - Medium General Service (MGS); or High Load Factor (HLF) and as more fully set forth herein.

The availability of this rider shall be limited to industrial and commercial customers not selling or providing goods and service directly to the general public and determined necessary by the Company for the customer to locate or expand its facility.

APPLICABLE

Upon the application by a qualified customer and acceptance by the Company, the provisions of this rider are applicable to new industrial and commercial customers having load requirements greater than 200 kW and to the facilities of existing industrial and commercial customers whose expanded operations have increased its load requirements greater than 200 kW at existing locations. Electric service under this rider is contingent on a customer increasing the number of permanent employees at customer's facility.

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Kelly B. Harrison, Vice President

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(Name of Issuing Utility)

SCHEDULE _____ EDR _____

Replacing Schedule EDR Sheet 2

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ECONOMIC DEVELOPMENT RIDER

INCENTIVE PROVISIONS

1. New qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted as follows:
 - i. 25% during the first contract year;
 - ii. 20% during the second contract year;
 - iii. 15% during the third contract year;
 - iv. 10% during the fourth contract year;
 - v. 5% during the fifth contract year.

In no event shall the discounts reduce the net monthly bill exclusive of adjustments, below the effective average price of 3.0595 cents per kWh for capacity and energy supplied.

2. Existing qualified customers' net monthly bills shall be calculated, prior to taxes, under the MGS or HLF rate schedule and discounted by the INCENTIVE PROVISIONS in 1 above. The incentive provision shall apply to existing customers' net monthly bill, calculated prior to taxes and surcharges, for the twelve billing months usage prior to an expansion, and provided that customer's current month's billing capacity is 200 KW greater than the highest billing capacity established during the twelve billing months prior to taking service under this rider.

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ECONOMIC DEVELOPMENT RIDER

- 3. Any customer taking service under this rider which initiates a subsequent qualified expansion may,
 - a. include the load resulting from the subsequent expansion with the amount currently covered by this rider and discount the resultant total as the currently qualified load is discounted for the remaining life of the existing contract, or
 - b. terminate the existing service agreement for the currently qualified load and initiate a new service agreement for the subsequent qualified expansion at an existing location as defined in 2 above, or
 - c. establish a new account and separately meter the new load.

A customer may have only one Economic Development Rider in effect at any time unless a separate account is established for the loads and the loads are separately metered.

- 4. All provisions set forth in customer's standard rate schedule apply to the extent they are not superseded by provisions contained in this rider.

OTHER PROVISIONS

- 1. Local Service Facilities: The Company may require a contribution in aid of construction for standard facilities installed to serve the customer if the Company's analysis of expected revenues from the new load do not provide a fair return on the investment.
- 2. Company's Discretion: It is solely within the discretion of Company to determine if a customer meets the criteria for receiving service under this rider. Company may withdraw this rider if it determines the requirements of the rider are not being met.

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ECONOMIC DEVELOPMENT RIDER

- 3. The Company may freeze the availability of this rider with respect to new loads at any time. Any customer receiving service under the rider on the date it is frozen or modified may continue to receive the benefits of the incentive provisions as contained in the rider effective the date customer first took service under this rider through the first five years of such customer's contract.
- 4. Service under this rider is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rider are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

SCHEDULE EIS

Replacing Schedule EIS Sheet 1

SOUTH RATE AREA

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Sheet 1 of 3 Sheets

EDUCATIONAL INSTITUTION SERVICE

AVAILABLE

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$20.00

ENERGY CHARGE

for energy used during the billing months of October through May

first 100,000 kWh	6.840¢ per kWh
next 260,000 kWh	5.650¢ per kWh
additional kWh	4.200¢ per kWh

for energy used during the billing months of June through September

first 100,000 kWh	6.900¢ per kWh
next 260,000 kWh	6.400¢ per kWh
additional kWh	6.400¢ per kWh

Plus applicable adjustments and surcharges.

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SCHEDULE _____ EIS _____

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EDUCATIONAL INSTITUTION SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Tax Adjustment
6. Reliability-Based Sharing Rider

MINIMUM BILL

The greater of \$30.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS AND CONDITIONS

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

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EDUCATIONAL INSTITUTION SERVICE

- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

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SCHEDULE GSS

Replacing Schedule GSS Sheet 1

which was filed May 15, 2002

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Sheet 1 of 4 Sheets

GENERATION SUBSTITUTION SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

APPLICABLE

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE	\$35.00
ENERGY CHARGE	
First 70 kWh per kW of billing capacity	5.362¢ per kWh
Next 160 kWh per kW of billing capacity	4.945¢ per kWh
Additional kWh	3.828¢ per kWh

Pus applicable adjustments and surcharges.

MINIMUM BILL

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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SCHEDULE GSS

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GENERATION SUBSTITUTION SERVICE

BILLING CAPACITY

Billing capacity shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule the on-peak period shall be 9:00 a.m. through 10:00 p.m., Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m., Monday through Friday, all day on Saturday and Sunday and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve, and Christmas Day.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Tax Adjustment
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GENERATION SUBSTITUTION SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum capacity of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.

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GENERATION SUBSTITUTION SERVICE

5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR) provided, however, that customer meets the qualifications for service thereunder.
6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE HLF

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Sheet 1 of 3 Sheets

HIGH LOAD FACTOR SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average billing capacity greater than 1,000 kW and generally applicable to customers with load factors in excess of 65%. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CAPACITY CHARGE

for all Billing Capacity \$11.70 per kW

ENERGY CHARGE

for all kWh 2.7036¢ per kWh

Plus applicable adjustments and surcharges.

MINIMUM BILL

The greater of the Capacity Charge for 1,000 kW of Billing Capacity, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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HIGH LOAD FACTOR SERVICE

BILLING CAPACITY

Billing Capacity shall be the greater of:

- i). The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below,
- ii). 85 percent of the highest indicated or actual capacity as adjusted for power factor established during the previous billing months of June, July, August or September, within the most recent 11 months or
- iii). The minimum capacity specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Fuel Adjustment Clause
- 2. Property Tax Surcharge
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HIGH LOAD FACTOR SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Capacity Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Customer shall execute an Electric Service Agreement for a minimum capacity of not less than 1,000 kW. The initial term of service under this rate schedule shall be five years. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled by the customer, providing written notice 24 months in advance. When additional facilities are needed to serve a customer, an additional charge or special minimum and/or an extended initial term of service may be required.
4. When electric service is taken at a secondary distribution voltage, the capacity charge shall be increased by \$0.78 per kW.
5. When electric service is taken at 69 kV or above, the capacity charge shall be decreased by \$0.76 per kW.
6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued May 2 2005
Month Day Year

Effective June 1 2005
Month Day Year

By Kelly B. Harrison
Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE _____ ISR _____

Replacing Schedule _____ ISR _____ Sheet 1 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

INTERRUPTIBLE SERVICE RIDER

AVAILABLE

Electric service under this Rider is available to customers otherwise qualified to receive service under the Company's Medium General Service (MGS) and High Load Factor (HLF) rate schedules and which contract to receive all or a portion of their load requirements on an interruptible basis.

APPLICABLE

Upon the election of the customer and acceptance by the Company, the provisions of this Rider are applicable to customers having an Interruptible Load, determined in accordance with this Rider, of at least 500 kW.

DETERMINATION OF MINIMUM CAPACITY REQUIREMENTS

On or before February 1 of each year, the Company at its sole discretion, will determine the total quantity of interruptible load (Interruptible Load Target) that it will seek from the customers qualified to receive service under this Rider for the contract year beginning June 1 and inform them of such decision in writing. Customers seeking to participate in the program must notify the Company and specify their Minimum Capacity Requirement, if any, prior to March 1. The Minimum Capacity Requirement is that portion of the participating customer's peak load requirement established during the previous June, July, August, and September which the Company will continue to supply during periods of curtailment. That portion of the participating customer's load in excess of the Minimum Capacity Requirement shall be subject to interruption. If the sum of the interruptible loads calculated for customers desiring to participate exceeds the Interruptible Load Target, the Company may increase the specified Minimum Capacity Requirement of each customer on a pro rata basis. In such event, the Company will, by April 1, notify each customer of the Minimum Capacity Requirement accepted. Once accepted by the Company, such Minimum Capacity Requirement will be used to calculate the Incentive Credit for each billing period of the contract term unless it is modified as provided herein.

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Kelly B. Harrison, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

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SCHEDULE ISR

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INTERRUPTIBLE SERVICE RIDER

If the Interruptible Load Target determined by the Company for the second or any subsequent year this Rider is in effect is greater than the total interruptible load expected to be available from customers then participating in this program during the ensuing contract year, additional customers may be added to the program and existing customers may decrease their Minimum Capacity Requirement by requesting such decrease from the Company in writing, not later than March 1 of each year. The Company reserves the right increase the Minimum Capacity Requirement specifications of new customers on a pro rata basis if the requested changes result in a total interruptible load expected to be available that exceeds the Interruptible Load Target. Customers requesting to increase their Minimum Capacity Requirement by March 1 for the upcoming contract year will be allowed to do so at the same time, provided the Interruptible Load Target is maintained.

If the Interruptible Load Target is less than the total interruptible load expected to be available from customers then participating in the program, customers desiring to increase their Minimum Capacity Requirement will be allowed to do so. The Company reserves the right to limit such increases on a pro rata basis if the sum of such requests exceeds the reduction in interruptible load sought. Customers in the program wishing to decrease their Minimum Capacity Requirement or new customers desiring service hereunder will be accommodated on a pro rata basis to the extent the Interruptible Load Target is maintained.

Subsequent to the annual operation of these procedures, each customer's Minimum Capacity Requirement shall be reestablished at the new level for the contract year beginning on June 1. The Company will notify each participating customer of the Minimum Capacity Requirement accepted by the Company by April 1 preceding each contract year.

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Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE _____ ISR _____

Replacing Schedule _____ ISR _____ Sheet 3 _____

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No supplement or separate understanding shall modify the tariff as shown hereon.

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INTERRUPTIBLE SERVICE RIDER

INCENTIVE CREDITS

Monthly bills rendered pursuant to the Company's MGS and HLF rate schedules to customers participating in this interruptible load program shall include an incentive credit to the net amount due.

For each month, such incentive credit shall be the product of the Billing Capacity for such month, determined in accordance with the LGS and HLF rate schedules, less customer's Minimum Capacity Requirement, as specified by contract, and the incentive credit rate of \$3.00 per kW, plus \$75.00 per MWh for each MWh of actual interruptible load received by the Company. However, when calculating the incentive credit for the months of October through May, the Billing Capacity as used herein shall not exceed the maximum Billing Capacity established in the preceding summer period. Customer's performance during the interruptible period shall be determined based on the following:

The hourly MWh difference between (A-T)

Where:

(A) is customer's hourly KW performance during the interruptible period, and

(T) is customer's typical hourly KW performance across the interruptible period

TERM OF CONTRACT

Service hereunder is subject to a contract to be entered into for a term of three years. The initial service date for all such contracts shall be June 1 with each contract year ending on May 31 of the following year. The contract term shall automatically be extended for an additional year on each anniversary of the contract unless either party gives the other party written notice at least 90 days prior to the anniversary date of its intention to terminate the agreement. In such case, the contract will no longer be automatically extended each year and will end when the remaining term has expired.

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Kelly B. Harrison, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

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SOUTH RATE AREA

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SCHEDULE ISR

Replacing Schedule ISR Sheet 4

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

INTERRUPTIBLE SERVICE RIDER

SERVICE CURTAILMENT AND INTERRUPTION

All service provided to MGS and HLF customers is subject to curtailment or interruption caused by an act of God or public enemy, fire, explosion, flood, strike or other cessation of work by personnel, picketing, insurrection, mob violence, governmental interference, break down of or injury to machinery or electric lines, extraordinary repairs or other accident or causes not reasonably within the Company's control. These curtailments or interruptions as well as those caused by emergency conditions and which are necessary, in the Company's judgment, to protect the general public and preserve the integrity of the Company's electric system and the systems of neighboring utilities whose electric systems are interconnected with the Company's system are excluded from the intent and actions of this Rider.

All service provided to MGS and HLF customers in conjunction with this Rider shall be subject to additional curtailment or interruption upon demand by the Company for reasons other than those set forth above. Any capacity that is required by the customer during such curtailment or interruption in excess of such customer's Minimum Capacity Requirement shall be priced at \$9.00 per kW per month in addition to all other charges applicable under the MGS and HLF rate schedules. Moreover, the incentive credits provided under this Rider shall be suspended for each billing period in which the customer fails to conform with the curtailment orders of the Company.

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(Name of Issuing Utility)

SCHEDULE _____ ISR _____

Replacing Schedule ISR Sheet 5

SOUTH RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

INTERRUPTIBLE SERVICE RIDER

CURTAILMENT NOTICES

The Company shall endeavor to give the customer as much advance notice as practicable of curtailments of service hereunder, but it reserves the right to curtail or to require interruption of the customer's service in accordance with this Rider upon two hour's notice. When giving such curtailment orders, the Company will specify the duration of the curtailment. No extension of a curtailment period shall be ordered without having first given the customer at least two hour's notice.

Subsequent to such curtailment or interruption, the Company will provide each participating customer a written description of the reason for the curtailment. Curtailments or interruptions of service hereunder shall be limited to no more than 120 hours in a single month, and will not exceed 360 hours per year.

VOLUNTARY ENERGY PURCHASE/SALE OPTION

Company may request customer to voluntarily reduce its energy purchases from Company by an agreed upon amount of usage per hour. If customer elects to reduce its usage pursuant to the voluntary request, Company shall pay customer for the energy not taken.

The purchase/sale price shall be negotiated between the Company and customer. When Company requests such voluntary reduction request, Company will provide to customer the purchase/sale price of said energy and the time frame during which said Voluntary Energy Purchase/Sale Option is requested. Customer may accept said Voluntary Energy Purchase/Sale Option and sell back the energy purchased at the requested amount or it may continue to utilize energy pursuant to its standard rate schedule without restriction.

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(Name of Issuing Utility)

SCHEDULE _____ ISR _____

Replacing Schedule _____ ISR _____ Sheet _____ 6 _____

SOUTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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INTERRUPTIBLE SERVICE RIDER

Customer's performance during the Voluntary Energy Purchase Sale period shall be determined based on the following:

- i. Customer's energy purchases shall be at the customer's standard rate schedule as described in the Available Section above.
- ii. Customer shall be compensated at the agreed upon price per kWh for all energy supplied to the Company during the requested Voluntary Purchase/Sale Period.
- iii. Customer's performance during the Voluntary Purchase/Sale Option period shall be determined based on the following:


The hourly MWh difference between (A-T)

Where:

- (A) is Customer's hourly kW performance during the Voluntary Purchase/Sale Option Period, and
- (T) is Customer's Typical hourly kW performance across the Voluntary Purchase/Sale Option Period

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Kelly B. Harrison, Vice President

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SCHEDULE ISR

Replacing Schedule ISR Sheet 7

which was filed May 15, 2002

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INTERRUPTIBLE SERVICE RIDER

OTHER TERMS AND CONDITIONS

1. During periods of curtailment or interruption ordered in accordance with this Rider, the customer may substitute self-generation for the amount of load curtailed.
2. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Territory to which schedule is applicable)

SCHEDULE _____ MGS _____

Replacing Schedule _____ Initial _____ Sheet _____ 1 _____

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

MEDIUM GENERAL SERVICE

AVAILABLE

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

APPLICABLE

To any customer using electric service supplied at one point of delivery and with an average Billing Capacity greater than 200 KW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

NET MONTHLY BILL

CUSTOMER CHARGE \$100.00

CAPACITY CHARGE

for all Billing Capacity \$8.07 per kW

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May.

For all kWh 3.3392¢ per kWh

Summer Period - Energy used during the billings months of June through September.

For all kWh 4.3326¢ per kWh

Plus applicable adjustments and surcharges.

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(Territory to which schedule is applicable)

SCHEDULE MGS

Replacing Schedule Initial Sheet 2

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

MEDIUM GENERAL SERVICE

MINIMUM BILL

The greater of the Customer Charge plus the Capacity Charge for 200 kW of Billing Capacity, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING CAPACITY

Billing Capacity shall be the greater of:

- i). The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below,
- ii). 50 percent of the highest capacity as adjusted for power factor established during the previous billing months of June, July, August or September, within the most recent 11 months or
- iii). The minimum capacity specified in the Electric Service Agreement.

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SCHEDULE _____ MGS _____

Replacing Schedule _____ Initial _____ Sheet _____ 3 _____

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

MEDIUM GENERAL SERVICE

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month (determined at the Company's option by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal) is less than 0.90 at the point of delivery, the Billing Capacity will be increased by multiplying by 0.90 and dividing by the power factor.

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Fuel Adjustment Clause
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Tax Adjustment
6. Reliability-Based Sharing Rider

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SCHEDULE MGS

Replacing Schedule Initial Sheet 4

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

MEDIUM GENERAL SERVICE

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE PAL

Replacing Schedule PLS Sheet 1

which was filed May 15, 2002

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Sheet 1 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

1. Standard fixtures shall consist of High Pressure Sodium or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or closed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Private Lighting Service served from underground distribution facilities shall be considered a nonstandard installation.

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SCHEDULE PAL

Replacing Schedule PLS Sheet 2

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one that includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the cost of such new installation exceeds the cost of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

NET MONTHLY BILL

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
High Pressure Sodium Lamps					
1.	5,700	70	Space	68	\$ 9.27
2.	14,500	150	Space	115	\$12.87
3.	14,500	150	Flood	115	\$12.87
4.	45,000	400	Space	290	\$26.95
5.	45,000	400	Flood	290	\$27.33
Metal Halide					
6.	13,500	250	Flood	182	\$23.90
7.	24,000	400	Flood	305	\$32.50

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SCHEDULE PAL

Replacing Schedule PLS Sheet 3

SOUTH RATE AREA

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Sheet 3 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

Mercury Vapor

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>Fixture kWh</u>	<u>Standard Price</u>
1.	7,000	175	Space	70	\$ 9.79
2.	20,000	400	Space	160	\$16.14
3.	20,000	400	Flood	160	\$25.44
4.	52,000	1000	Space	380	\$30.00
5.	59,000	1000	Flood	380	\$46.71

Filament Lamps are available only under agreements dated on or before March 1, 1968.

<u>Filament Lamps</u>	<u>Per Lamp</u>
4000 lumens (300W)	\$12.18

<u>Fluorescent Lamps</u>	<u>Per Lamp</u>
6900 lumens (110 W)	\$10.59

3) MULTIPLE LIGHTING UNIT SERVICE:

\$3.05 per unit for 100 watts or less per unit, plus 2.75 cents per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.

B. STANDARD EXTENSION

A monthly charge per standard extension shall be \$1.95 per month on standard extensions installed on and after April 1, 2000.

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SCHEDULE PAL

Replacing Schedule PLS Sheet 4

SOUTH RATE AREA

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Sheet 4 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Fuel Adjustment Clause
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Tax Adjustment
- 6. Reliability-Based Sharing Rider

DEFINITIONS AND CONDITIONS

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.

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SCHEDULE PAL

Replacing Schedule PLS Sheet 5

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

PRIVATE LIGHTING SERVICE

DEFINITIONS AND CONDITIONS

- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixtures or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dust-to-dawn controller.

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SCHEDULE PAL

Replacing Schedule PLS Sheet 6

SOUTH RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

PRIVATE AREA LIGHTING SERVICE

DEFINITIONS AND CONDITIONS

10. Service under this schedule shall be for the following minimum terms:

- A. Standard fixtures – one year term.
- B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.

12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Replacing Schedule _____ COG _____ Sheet _____ 1 _____

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Sheet 1 of 6 Sheets

PARALLEL GENERATION RIDER

AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABLE

To Residential or Small General Service customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

NET MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and terms and conditions normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

150% x the monthly system average cost of energy x kWh Supplied

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SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ PGR _____

Replacing Schedule _____ COG _____ Sheet _____ 2 _____

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

PARALLEL GENERATION RIDER

Minimum

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

DEFINITIONS AND CONDITIONS

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to residential customers providing electric energy and capacity to Company from Qualifying Facilities or small power production facilities with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to non-residential customers providing electric energy and capacity to Company from Qualifying Facilities or small power production facilities with a design capacity of 100 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity. Such customer-owned generating facilities shall be connected for parallel operation with Company facilities. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices. Cogenerators and small power producers are Qualifying Facilities as defined at 18 C.F.R. Part 292.
2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + NI + C}{.01 \times S}$$

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By Kelly B. Harrison
Kelly B. Harrison, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ PGR _____

Replacing Schedule COG Sheet 3

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

PARALLEL GENERATION RIDER

Where:

F = Estimated dollar cost of nuclear fuel used ⁽¹⁾ and fossil fuel burned ⁽²⁾ during the current month ⁽³⁾ to supply electric energy to customers.

P = Estimated total cost of purchased power ⁽⁴⁾ during the current month to supply electric energy to customers.

NI = Estimated net dollar cost ⁽⁶⁾ (positive or negative) of interchange received less interchange sales during the current month.

S = Estimated kWh to be delivered to retail and wholesale customers during the current month, which equals: (sum of the estimated net kWh generated, kWh purchased, and net kWh interchanged during the month) times (1 minus the line loss factor ⁽⁵⁾).

C = Correction of estimated cost to actual costs for the second month preceding the current month calculated as:

$$\frac{\text{Actual (F + P + NI + C')} - [\text{Estimated (F + P + NI + C')} \times \frac{\text{Actual S}}{\text{Estimated S}}]}{\text{Estimated S}}$$

(all for the second month preceding the current month).

C' = Correction dollars used in the calculation for the second month preceding the current month.

Notes to the Formula:

⁽¹⁾ Costs includable under nuclear fuel are those properly recorded as nuclear in FERC Account Number 518.

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(Name of Issuing Utility)

SOUTH RATE AREA

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SCHEDULE _____ PGR _____

Replacing Schedule _____ COG _____ Sheet _____ 4 _____

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

PARALLEL GENERATION RIDER

- (2) Costs includable under fossil fuel burned shall include only those costs properly recorded as fossil fuel costs in FERC Account Number 151, except that fuel costs should be reduced by the amount of supplier refunds normally credited to FERC Account Number 501.

For natural gas or other fuels for which no inventory is maintained, the costs recorded in FERC Account Number 501 are includable as fossil fuel burned. Costs of each type of fuel burned shall be computed by the following formula:

$$\left[\frac{B + A}{C + D} \right] \times E$$

Where:

B = Dollar cost of fuel stocks at beginning of the current month.

A = Estimated dollar cost of additions to fuel stocks during the current month.

C = Actual units of fuel (ton, barrels, or MCF) in stock at the beginning of the current month.

D = Estimated units of fuel to be added to stocks during the current month.

E = Estimated units of fuel to be burned during the current month.

- (3) The current month is defined as the month for which the energy costs are estimated.
- (4) Costs includable under purchased power are those properly recorded as purchased energy costs in FERC Account Number 555, and are exclusive of capacity, demand or other fixed charges.

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ PGR _____

Replacing Schedule COG Sheet 5

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

PARALLEL GENERATION RIDER

- (5) The line loss or unaccounted for losses factor is the amount of total kWh losses divided by the net kWh generated, purchased, and interchanged during the most recent twelve-month period ended December 31.
 - (6) Net dollar costs of interchange are energy costs, and are exclusive of capacity, demand, or other fixed charges.
3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
 4. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
 5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

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By Kelly B. Harrison
Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

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SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ PGR _____

Replacing Schedule _____ COG _____ Sheet _____ 6 _____

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

PARALLEL GENERATION RIDER

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 6. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 7. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 8. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued May 2 2005
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Effective June 1 2005
Month Day Year

By Kelly B. Harrison
Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE _____ PTS _____

Replacing Schedule _____ PTS _____ Sheet _____ 1 _____

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

PROPERTY TAX SURCHARGE

APPLICABLE

To all bills rendered by the Company for utility service, permitting the recovery of such cost.

BASIS OF ADJUSTMENT

Company will collect from customers as an adjustment to the aforementioned bills, an increase in property tax above the amount included in the revenue requirements authorized by the State Corporation Commission of Kansas. Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.

METHOD OF BILLING

The Property Tax Surcharge (PTS) shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

1. A cents per kilowatt (kW) charge determined by dividing a portion of the increase in PTS revenue requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the increase in PTS revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers; plus
3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the increase in PTS revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Private Area Lights) and Street Light customers.

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Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE Policy for Residential Subdivisions

Replacing Schedule ~~Policy for Res. Sub.~~ Sheet ~~1~~

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

AVAILABLE

Electric service will be extended to new residential subdivisions consisting of lot sizes of one acre or less at points on the Company's existing distribution facilities in and around the communities specified in the Index.

APPLICABLE

This policy is applicable to developers, contractors, and/or promoters (Developer) of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to Mobile Home Courts, multi-dwelling construction of more than four units, and construction of fewer than five residential units.

PURPOSE

This policy will encourage a more orderly development and provide for better coordination between Company and developer of residential subdivisions. This policy is intended to assist developer's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential consumer demand for electricity.

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By Kelly B. Harrison
Kelly B. Harrison, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE Policy for Residential Subdivisions

Replacing Schedule ~~Policy for Res. Sub.~~ Sheet ~~_____~~ 2

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

GENERAL REQUIREMENTS

Developer shall apply to Company for the design of the electric distribution for the entire subdivision or portion thereof that Developer is contemplating building residential housing units upon. Company shall design the initial distribution system based upon the Developer's plan consisting of all contiguous building sites on both sides of the utility easements within the project area. Company will install, own and maintain the entire distribution system in the new residential subdivision.

Company installation costs shall be limited to the cost of a conventional overhead distribution system adequate to serve the anticipated load in the proposed residential subdivision. Developer shall pay a non-refundable contribution in advance for the entire cost in excess of a conventional overhead distribution system.

CALCULATION OF EXCESS COSTS

Company shall be solely responsible for the calculation of the differential between a conventional overhead distribution system which includes meters, distribution lines, poles, and transformers, and the distribution system requested by Developer. Company may use the average cost per lot in calculating the differential between a conventional overhead and conventional underground electric distribution system. Developer shall be solely responsible and shall pay all costs of change orders requested by the Developer or required by city, county or other authority.

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Kelly B. Harrison, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE Policy for Residential Subdivisions

Replacing Schedule ~~Policy for Res. Sub.~~ Sheet 3

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

DEFINITIONS AND CONDITIONS

1. Developer shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Developer.
2. Developer shall clearly designate or have clearly designated utility easements, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of facilities.
3. Developer may upon prior approval of Company supply trenching, backfilling, transformer pads, and other items, thereby reducing the amount of special construction payment to Company. All such in-kind work shall be constructed or completed to the Company's construction specifications and in conjunction with Company's construction schedule. Company at its sole discretion shall require Developer's in-kind work to be redone if not constructed to Company's construction specifications.

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THE STATE CORPORATION COMMISSION OF KANSAS

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(Name of Issuing Utility)

SCHEDULE Policy for Residential Subdivisions

Replacing Schedule Policy for Res. Sub. Sheet 4

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

- 4. Company's investment shall be limited to \$30,000 per subdivision or portion thereof at any one time. Developer shall deposit with Company all costs in excess of \$30,000. The deposit for the conventional overhead electric distribution system in excess of \$30,000 will be refunded without interest to Developer on a per lot basis in the following manner:
 - a. The cost of conventional overhead electric distribution system shall be determined for Developer's subdivision.
 - b. A per lot average of conventional overhead electric distribution system shall be calculated by dividing the cost by number of lots for Developer's subdivision.
 - c. The number of lots covering Company's investment shall be determined by dividing Company's investment by the per lot average of a conventional overhead distribution system for Developer's subdivision.
 - d. Developer shall be eligible for a refund on a per lot basis after construction and setting of permanent meters on at least the number of lots sufficient to cover Company's investment. Refunds shall not exceed the Developer's original deposit nor will refunds be made beyond a five year period beginning from the date the deposit is made by Developer and Company installs the distribution system

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Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE Policy for Residential Subdivisions

Replacing Schedule ~~Policy for Res. Sub.~~ Sheet 5

which was filed May 15, 2002

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

- 5. In addition to any deposit required pursuant to paragraph 4 above, Developer shall pay a non-refundable contribution for the entire cost of the work requested or required in excess of a conventional overhead distribution system.
- 6. Payment of any deposit pursuant to paragraph 4 and any contribution pursuant to paragraph 5 shall be paid by Developer prior to the start of work.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RBSR

Replacing Schedule Initial Sheet 1

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RELIABILITY-BASED SHARING RIDER

APPLICABLE

To all bills rendered by Company for utility service, permitting refunding Reliability Based Sharing amounts.

BASIS FOR DETERMINING RELIABILITY BASED SHARING

The Reliability Based Sharing Amount (RBSA) shall be determined annually, on or about May 15 each year, pursuant to the formula attached to this Rider.

BASIS AND METHOD OF ADJUSTMENT

Company shall refund to active customers, as an adjustment to bills, to active customer's most recent twelve months of energy usage beginning with the first billing cycle in September.

Company shall provide a report to the Commission of the total refunded under this Rider.

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By Kelly B. Harrison
Kelly B. Harrison, Vice President

WESTAR ENERGY, INC.**Reliability Based Sharing (RBS)****12 Months Ended December 31, _____****Sharing Summary**

1	Operating Income (Page 2, Line 28)	\$ _____
2	Rate Base (Page 3, Line 27)	\$ _____
3	Rate of Return on Rate Base (ROR) (line 1 ÷ line 2)	_____ %
	Less:	
4	Weighted Cost of Debt (page 4, line 1)	_____ %
5	Weighted Cost of Preferred Stock (page 4, line 2)	_____ %
6	Weighted Return on Common Equity (line 3 - line 4 - line 5)	_____ %
7	Percentage of Equity in Capital Structure (page 4, line 3)	_____ %
8	Return on Equity (ROE) before sharing (line 6 ÷ line 7)	_____ %
9	Upper Bound of ROE Deadband (Page 5, line 10)	_____ %
10	Amount ROE Exceeded Upper Bound (line 8 - line 9)	_____ %
11	Shared ROE (line 10 x 50%)	_____ %
12	Earnings Shared with Customers (line 11 x line 7 x line 2)	\$ _____
13	Statutory Income Tax Rate	0.397775
14	Pre-Tax Shared Earnings (line 12 ÷ [1 - line 13])	

WESTAR ENERGY, INC.
Reliability Based Sharing (RBS)
12 Months Ended December 31, _____

Electric Rate Base

	Total	KCC Jurisdiction
Plant in Service		
1 Intangible Plant		
2 Production Plant		
3 Transmission Plant		
4 Distribution Plant		
5 General Plant		
6 Total Plant in Service		
Less:		
7 Accumulated Reserve for Depreciation and Amort		
8 Construction Work in Progress		
Working Capital		
9 Fuel Stock (13-Month Average)		
10 Nuclear Fuel (18-Month Average)		
11 Regulatory Assets		
12 Prepayments		
13 Material and Supplies		
14 Total Working Capital		
Less:		
15 Account 255 Pre 71 ITC		
16 Account 235 Customer Deposits		
17 Account 242 Accrued Vacation		
18 Account 190 ADIT Other Utility Operations		
19 Account 228 Accumulated Provisions		
20 Account 252 Customer Adv. for Construction		
21 Account 281 ADIT Accelerated Amort. on Prop.		
22 Account 186.3301 Vulcan Capacity - LT		
23 Account 282 ADIT KCC Difference 4/1/02		
24 Account 282 ADIT Depr. Non Cost of Service		
25 Account 282 ADIT Other Property		
26 Account 283 ADIT Other Utility Property		
27 Rate Base		

WESTAR ENERGY, INC.
Reliability Based Sharing (RBS)
12 Months Ended December 31, _____

Cost of Capital

	Component	Amount	Percentage of Total	Cost of Capital	Weighted Cost of Capital
1	Long-Term Debt	\$ -	%	%	%
2	Preferred Stock	-	%	%	%
3	Common Equity	-	%	11.50%	%
4	Total Capitalization	\$ -	%	%	%

WESTAR ENERGY, INC.
Reliability Based Sharing (RBS)
12 Months Ended December 31, _____

ROE Deadband

1 **Midpoint Rate of Return on Equity - Unadjusted** _____ %

Service Quality Adjustment		
Measure	Level Achieved	Basis Point Adjustment
2 SAIDI		
3 SAIFI		
4 Answered Calls		
5 Meter Reads		
6 EFOR		
7 Total		

8 **Mid-Point ROE Adjustment** _____ %

9 **Adjusted Midpoint ROE** _____ %

10 **Upper Bound of ROE Deadband (Adj. Midpt + 100 Basis Points)** _____ %

11 **Lower Bound of ROE Deadband (Adj. Midpt - 100 Basis Points)** _____ %

BASIS POINT ADJUSTMENTS					
	Level 1	Level 2	Level 3	Level 4	Level 5
SAIDI	-20 basis points	-8 basis points	No adjustment	8 basis points	20 basis points
SAIFI	-20 basis points	-8 basis points	No adjustment	8 basis points	20 basis points
Answered calls	-20 basis points	-8 basis points	No adjustment	8 basis points	20 basis points
Meter reads	-20 basis points	-8 basis points	No adjustment	8 basis points	20 basis points
EFOR	-20 basis points	-8 basis points	No adjustment	8 basis points	20 basis points
Total	100 basis points	-40 basis points	No adjustment	40 basis points	100 basis points

WESTAR ENERGY, INC.
Reliability Based Sharing (RBS)
12 Months Ended December 31, _____

Service Quality Measurement - SAIDI

- 1 **Measurement During Period** _____ minutes
- 2 **Level Achieved** _____ Level _____

Level	Measurement
Level 1	greater than 160.32 minutes
Level 2	greater than 146.79 minutes but less than or equal to 160.32 minutes
Level 3	from 127.99 minutes to 146.79 minutes, inclusive
Level 4	less than 127.99 minutes but greater than or equal to 114.46 minutes
Level 5	less than 114.46 minutes

WESTAR ENERGY, INC.

Reliability Based Sharing (RBS)

12 Months Ended December 31, _____

Service Quality Measurement - SAIFI

1 Measurement During Period _____ outages per customer

2 Level Achieved Level _____

Level	Mesurement
Level 1	greater than 1.72 outages per customer
Level 2	greater than 1.60 but less than or equal to 1.72 outages per customer
Level 3	from 1.42 to 1.60 outages per customer, inclusive
Level 4	less than 1.42 but greater than or equal to 1.30 outages per customer
Level 5	less than 1.30 outages per customer

WESTAR ENERGY, INC.

Reliability Based Sharing (RBS)

12 Months Ended December 31, _____

Service Quality Measurement - Answered Call Rate

1 **Measurement During Period** _____ %

2 **Level Achieved** _____ Level _____

Level	Measurement
Level 1	less than 92.94%
Level 2	less than 93.84% but greater than or equal to 92.94%
Level 3	from 93.84% to 94.74%, inclusive
Level 4	greater than 94.74% but less than or equal to 95.64%
Level 5	greater than 95.64%

WESTAR ENERGY, INC.
Reliability Based Sharing (RBS)
12 Months Ended December 31, _____

Service Quality Measurement - Percentage of Meter Reads

- 1 **Measurement During Period** _____ %
- 2 **Level Achieved** Level _____

Level	Measurement
Level 1	less than 98.84%
Level 2	less than 98.91% but greater than or equal to 98.84%
Level 3	from 98.91% to 99.01%, inclusive
Level 4	greater than 99.01% but less than or equal to 99.08%
Level 5	greater than 99.08%

WESTAR ENERGY, INC.

Reliability Based Sharing (RBS)

12 Months Ended December 31, _____

Service Quality Measurement - EFOR

- 1 Measurement During Period _____ %
- 2 Level Achieved _____ Level _____

Level	Measurement
Level 1	greater than 5.80%
Level 2	greater than 5.32% but less than or equal to 5.80%
Level 3	from 4.64% to 5.32%, inclusive
Level 4	less than 4.64% but greater than or equal to 4.16%
Level 5	less than 4.16%

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SCHEDULE RECA

Replacing Schedule Initial Sheet 1

SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

RETAIL ENERGY COST ADJUSTMENT CLAUSE

APPLICABLE

To all bills rendered by Company for utility service, permitting recovery of fuel cost

BASIS FOR ADJUSTMENT

A Retail Energy Cost Adjustment (RECA) shall be added to or subtracted from customer's bill by multiplying the number of kilowatt hours billed during the billing period by an RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FAC} - \text{OSSA}$$

The FAC (Fuel Adjustment Clause) component of the ECA Factor shall be computed monthly as follows:

$$\text{FAC} = \frac{(F + P + E + NI + C)}{(.01) \times S} - \text{FAC}_b$$

Where:

- F = Estimated cost of nuclear⁽¹⁾ and fossil fuel⁽²⁾ burned during the current month.
- P = Estimated cost of purchased power during the current month.
- E = Estimated Emissions Credits
- E = Actual Emission Credits⁽³⁾ expense recorded in Account 509
- NI = Estimated net dollar cost of interchange received less interchange sales during the current month.

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Kelly B. Harrison, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE RECA

Replacing Schedule Initial Sheet 2

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RETAIL ENERGY COST ADJUSTMENT CLAUSE

S = Estimated kWh delivered to all requirements customers during the current month net.

C = Correction to dollar cost which is calculated as
 Actual (F + P + E + NI + C¹) less
 Estimated (F + P + NI + C¹) x (Actual S ÷ Estimated S for month preceding current month)

E = Actual Emission Credits recorded in FERC account number 509.

C¹ = Correction dollars used originally in the FAC calculation for the month preceding the current month

FAC_b = Base cost of energy in cents per kWh sold determined from the application of the FAC formula to adjusted data for the twelve month period ended December 31, 2004. FAC_b = 1.142¢/kWh

The OSSA (Off-System Sales Adjustment) component of the RECA Factor shall be computed annually as follows:

$$OSSA = [((OSSR - OSSC) / AS) - OSSM_b] \times OSSF$$

Where:

OSSR = Off-System Sales Revenue for the prior calendar year from opportunity sales.

OSSC = Off-System Sales Cost for the prior calendar year for opportunity sales.

AS = Actual kWh delivered to all Westar North and South requirements customers during the prior calendar year.

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Kelly B. Harrison, Vice President

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SOUTH RATE AREA

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SCHEDULE RECA

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which was filed _____

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Sheet 3 of 4 Sheets

RETAIL ENERGY COST ADJUSTMENT CLAUSE

OSSM_b = Base Off-System Sharing Margin incorporated into Base Rates. The OSSM_b is 0.121¢/kWh.

OSSF = Off-System Sharing Factor is determined as follows:

- a) if $(OSSR - OSSC)/AS$ is less than or equal to 0.121¢/kWh then OSSF is 0,
- b) if $(OSSR - OSSC)/AS$ is greater than 0.121¢/kWh and less than or equal to 0.162¢/kWh then OSSF is .50,
- c) if $(OSSR - OSSC)/AS$ is greater than 0.162¢/kWh then the OSSF shall be computed as follows:
 - i) 0.041¢/kWh x .50 plus
 - ii) $[(OSSR - OSSC)/AS] - 0.162¢/kWh$ x .25

NOTES TO THE FORMULA:

1. Costs includable under nuclear fuel are those properly recorded in Account 518.
2. Costs includable under fossil fuel burned in Account 501 shall include only those costs properly recorded as fossil fuel costs in Account 151 or as limestone costs in Account 154, except that fuel costs shall be reduced by the amount of supplier refunds normally credited to Account 501. For natural gas or other fuels for which no inventory is maintained, the costs recorded in Account 501 and 547 are includable as fossil fuel burned.
3. Costs of emission credits recorded in FERC Account 509.

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Month Day Year

By Kelly B. Harrison
Kelly B. Harrison, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

WESTAR ENERGY, INC.

(Name of Issuing Utility)

SOUTH RATE AREA

(Territory to which schedule is applicable)

SCHEDULE _____ RECA _____

Replacing Schedule _____ Initial _____ Sheet 4 _____

which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RETAIL ENERGY COST ADJUSTMENT CLAUSE

- 4. Costs includable under purchased power are those properly recorded as purchased energy costs in FERC account number 555, and are exclusive of capacity, demand or other fixed charges.
- 5. The OSSA shall not be less than zero.

DEFINITIONS AND CONDITIONS

- 1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
- 2. The FAC component of the adjustment factor will be computed monthly, and the OSSA component of the adjustment factor will be computed annually.
- 3. The Company shall submit to the State Corporation Commission of Kansas on or before the 15th of each month, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next month's factor.
- 4. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued May 2 2005
Month Day Year

Effective June 1 2005
Month Day Year

By Kelly B. Harrison
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