



June 19, 2009

PUBLIC VERSION

STATE CORPORATION COMMISSION

JUN 19 2009

Susan K. Duffy Docket Room

Ms. Susan K. Duffy
Executive Director
Kansas Corporation Commission
1500 SW Arrowhead Road
Topeka, Kansas 66604

RE: Schedule ECA Submittal of 2009 Projected ECA Factors for July, August and September
Docket No. 08-KCPE-677-CPL

Dear Ms. Duffy:

Enclosed for submittal to the Staff of the Commission pursuant to our tariff Schedule ECA, please find the original and eight (8) copies of Kansas City Power & Light Company's (KCP&L) submittal of its projected Energy Cost Adjustment (ECA) factors for July, August and September 2009 pursuant to Tariff Schedule ECA. These factors will be effective July 1, 2009 with the billing cycle 01 start date of July 6, 2009.

Included in this submittal are:

- The Public version showing the ECA factors for January – September 2009;
- The Confidential version showing the summary for all 12 months of 2009;
- Workpapers expanding the summary report; and
- A summary of values allocated between retail / sales for resale sales / bulk power sales not in off-system sales and asset-based off-system sales.

Please note that in addition to the Confidential version of the submittal, all of the workpapers are marked "Confidential" pursuant to K.S.A. 66-1220a because they contain proprietary and confidential information related to KCP&L's projected fuel supply and off-system sales.

Please file stamp one copy for KCP&L's files. Thank you for your assistance.

Respectfully,

Mary Britt Turner
Director, Regulatory Affairs

Enclosures

**KANSAS CITY POWER & LIGHT COMPANY
ENERGY COST ADJUSTMENT (SCHEDULE ECA)
JUNE 19, 2009**

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	2009 Total
ENERGY COST ADJUSTMENT													
Projected Costs for all KCPL Retail, Requirements Sales for Resale, and Bulk Power Sales Customers not included in the asset-based Off-System Sales Margin from Bulk Power Sales:													
1. Projected cost nuclear and fossil fuel	Account 501 Coal												
	Account 518 Nuclear												
	Account 547 Gas / Oil												
2. Projected cost purchased power	Account 555 Purchased Power												
	Including RTO Participation												
3. Projected cost emission allowances													
4. Projected transmission cost	Account 565 Transmsn By Others												
	Accts 560, 561, 575, 928 Fees												
5. Projected Revenue not in OSSM													
5a. Cost of Non-asset-based sales to Bulk Power Customers													
6. Total (Lines 1+2+3+4-5-5a)													
7. Projected kWhs to be delivered to all KCPL Retail and Requirements Sales for Resale Customers													
8. Projected Fuel Cost Component of the ECA (\$/MWh) (Line 6 / Line 7)													
9. Projected annual asset-based Off-System Sales Margin from Bulk Power Sales (Median Value)													
10. Projected Unused Energy Allocator for Kansas UE1													
11. Projected Kansas annual allocation of OSSM (Line 9 x Line 10)													
12. Projected kWhs to be delivered to all Kansas Retail Customers													
13. Projected OSSM Component of the ECA (\$/MWh credit amount)													
13a. OSSM Credit to Kansas Retail (Line 12 x Line 13)													
14. True-up Value from previous ECA year (Actual Cost Adjustment (ACA)) Over (Under) Collected													
15. Projected True-up kWhs													
16. True-up Component of the ECA (\$/MWh) (Line 14 / Line 15)													
17. Projected ENERGY COST ADJUSTMENT (\$/MWh) (Lines 8+13+16)													

\$ (2,143,228)

CONFIDENTIAL INFORMATION

(Located in Docket Room)

In the Matter of Kansas City Power & Light Company
Filing Quarterly Compliance Reports Regarding Energy
Cost Adjustment (ECA) Factors as Required by the
Stipulation and Agreement in Docket No. 07-KCPE-905-
RTS.

08-KCPE-677-CPL

KCPL's Confidential Version of Its Projected Energy
Cost Adjustment Factors for July, August and September
2009.

File Date:

June 19, 2009