

November 22, 2011

DOCKET NO.

12-HHIW-382-RTS

Received
on

NOV 22 2011

by
State Corporation Commission
of Kansas

HOWISON HEIGHTS, INC.

1212 Meyer Drive
Salina, Kansas 67401

Portfolio

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KANSAS CORPORATION COMMISSION

NOV 07 2011

UTILITIES DIVISION

Exhibit No. 1

NEWS RELEASE:

Howison Heights, Inc. Water District Files For Adjustment in Water Rates

Howison Heights, Inc. filed an application with the Kansas Corporation Commission on November 22, 2011 requesting an adjustment in its water service rates.

The Company stated the new rates would produce an additional \$22,973 in annual revenues or an overall increase of 77%. The following table illustrates the approximate increase customers would see in his/her monthly bill based on various amounts of water used:

<u>Gallons Used</u>	<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Increase</u>
6,000	\$33.00	\$ 70.19	\$37.19
12,000	\$53.00	\$ 97.39	\$44.39
20,000	\$69.00	\$125.64	\$56.64
30,000	\$89.00	\$152.71	\$63.71

The Company said the additional revenue is needed because existing rates, which have been in place since 1995, do not produce sufficient funds to cover operating expenses. The Company did not include in the revenue increase a request for any salaries, wages, or a return on the owner's investment in the Company nor is there any presently.

The new rates would increase the minimum charge from \$25.00 to \$40.00 per month. The company's proposed rates shown below include a State of Kansas mandated Water Protection Fee of \$0.032 per 1,000 gallons of water used, but exclude the proposed \$40.00 per month minimum charge:

Usage from 1,000 – 9,000 gallons	\$5.032/1,000
Usage from 10,000 – 16,000 gallons	\$4.032/1,000
Usage from 17,000 – 25,000 gallons	\$3.032/1,000
Usage Greater Than 25,000 gallons	\$2.382/1,000

Howison Heights has requested that the Corporation Commission approve the requested rate adjustment. The proposed new rates cannot be placed into effect until approved by the Commission.

In addition to contacting Howison Heights at 785-825-6449 to obtain additional information concerning the public meeting and application, you may also contact the Kansas Corporation Commission's Office of Public Affairs and Consumer Protection at the following address:

Public Affairs and Consumer Protection Office
Kansas Corporation Commission
1500 SW Arrowhead Road, Topeka, Kansas 66604
Phone: 1-800-662-0027
E-mail: public.affairs@kcc.ks.gov

Exhibit No. 2

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS

IN THE MATTER OF THE APPLICATION)
OF HOWISON HEIGHTS, INC.,)
FOR APPROVAL)
OF CERTAIN CHANGES IN ITS)
CHARGES FOR WATER SERVICE)

DOCKET NO. 12-HHW-382-RTS

APPLICATION

COMES NOW TIM HOWISON D/B/A HOWISON HEIGHTS, INC. AND FOR ITS APPLICATION FOR PERMISSION TO REVISE WATER RATES.

1 . THE DISTRICT IS A CORPORATION DULY INCORPORATED UNDER THE LAWS OF THE STATE OF KANSAS WITH PRINCIPAL OFFICE IN KANSAS IN THE CITY OF SALINA. ITS MAILING ADDRESS IS 1212 MEYER DRIVE, SALINA, KANSAS 67401.

EXHIBIT NO.2

2 . THE DISTRICT IS A PUBLIC UTILITY UNDER THE PROVISIONS OF K.S.A. CHAPTER 66, AS AMENDED, AND PROVIDES WATER UTILITY SERVICE SUBJECT TO THE JURISDICTION OF THE COMMISSION TO 62 RETAIL CUSTOMERS IN SALINE COUNTY, KANSAS THE DISTRICT HOLDS APPROPRIATE CERTIFICATES OF CONVENIENCE AND AUTHORITY FROM THIS COMMISSION FOR THE OPERATION OF SUCH WATER UTILITY BUSINESS.

3. THE DISTRICT WAS GRANTED AUTHORITY BY THIS COMMISSION IN DOCKET 164, 106U, DATED JANUARY 9, 1990, TO REVISE WATER RATES. THE CURRENT RATES ARE HALF OF WHAT IS NEEDED TO SIMPLY MEET THE COSTS OF OPERATION. EVEN WITH THE PROPOSED RATE INCREASE, THERE WILL BE NO WAGES, SALARY OR RETURN ON INVESTMENT.

4 . THE DISTRICT NOW ASKS FOR RATES THAT WILL PROVIDE MORE REVENUE, SO THAT THE COSTS OF OPERATION WILL MORE LIKELY BE MET. IN THE PAST I COULD SUBSIDIZE THE DISTRICT WITH OTHER REVENUES OUTSIDE OF THE WATER DISTRICT. WITH THE ECONOMY LIKE IT IS, THIS IS NOT HAPPENING. THE LAST RATE INCREASE OCCURRED 16 YEARS AGO. A RATE INCREASE IS WAY OVERDUE.

5. THE "MINIMUM" TAKEN IN EACH AND EVERY MONTH IS ESSENTIAL TO PAYING THE BILLS THROUGH THE SLOW MONTHS IN THE WINTER AND EARLY SPRING (NOVEMBER-MARCH). THE VAST MAJORITY OF WATER DISTRICTS NEED A "REASONABLE MINIMUM" TO CONTINUE OPERATION. MOST WATER DISTRICTS DO NOT PROVIDE ANY WATER WITH THE MINIMUM CHARGE. IN MY NEW PROPOSED RATE CHART MY MINIMUM IS \$40.00 PER MONTH FOR A "MINIMUM CHARGE".

EXHIBIT NO.2

THE PROPOSED ADJUSTMENTS IN RATES WOULD CAUSE THE FOLLOWING CHANGES IN THE MONTHLY BILL OF A CUSTOMER USING 6,000 GALLONS OF WATER PER MONTH.

\$5.00/M+ .032/M (.032 IS THE REQUIRED WATER PROTECTION FEE) FOR FIRST 1,000 GALLONS UP TO 9,000 GALLONS USEAGE.

\$4.00/M+ .032/M FROM 10-16,000 GALLONS

\$3.00/M+ .032/M FROM 17-25,000 GALLONS

\$2.35/M+ .032/M THEREAFTER

THE PROPOSED RATES IN THIS APPLICATION WOULD PRODUCE AN ADDITIONAL \$41,652 IN ANNUAL REVENUES OR A 101% INCREASE BASED UPON OPERATIONS FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2010.

6. THE DISTRICT WILL BE GOING TO AN AMORTIZED PAYMENT OF APPROXIMATELY \$3450/MONTH IN JANUARY 2012. THIS WILL BE AN INCREASE OF APPROXIMATELY \$1800 MORE PER MONTH OUTGO. THE FUNDS ARE NOT THERE CURRENTLY TO SUSTAIN THIS.

EXHIBIT NO.2

7. ALL RATES SHOWN BELOW INCLUDE A \$0.032/1,000 GALLONS WATER PROTECTION FEE.

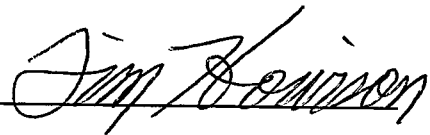
PRESENT	PROPOSED	CHANGE
MIN CHARGE \$25	\$40.00	\$15 PLUS TAX
1,000 GALLONS USED	\$45.03	\$20 PLUS TAX
2,000 GALLONS USED	\$50.06	\$25 PLUS TAX
3,000 GALLONS USED	\$55.10	\$30 PLUS TAX
4,000 GALLONS USED	\$60.13	\$35 PLUS TAX
5,000 ----- \$29	\$65.16	\$36 PLUS TAX
6,000 ----- \$33	\$70.19	\$37 PLUS TAX

EXHIBIT NO. 2

WHEREFORE, HOWISON HEIGHTS, INC., REQUESTS APPROVAL OF THE COMMISSION AS PROVIDED BY LAW TO THE CHANGES IN RATES AND CHARGES FOR RETAIL WATER SERVICES AS SET FORTH HEREIN TO BE EFFECTIVE AS PROMPTLY AS PRACTICABLE.

HOWISON HEIGHTS, INC.

BY

A handwritten signature in cursive script, appearing to read "Tim Howison", written over a horizontal line.

TIM HOWISON, PRESIDENT

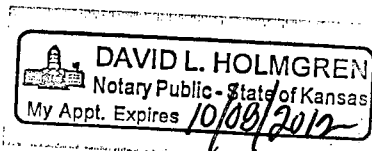
EXHIBIT NO. 2

STATE OF KANSAS)

COUNTY OF SALINE) SS:

TIM HOWISON, OF LAWFUL AGE, BEING FIRST DULY SWORN, DEPOSES AND SAYS THAT HE IS THE PRESIDENT OF HOWISON HEIGHTS, INC., THAT HE HAS BEEN DULY AUTHORIZED BY SAID CORPORATION TO MAKE THIS APPLICATION; THAT HE HAS READ THE FOREGOING APPLICATION AND KNOWS THE CONTENTS THEREOF; AND THAT THE STATEMENTS AND ALLEGATIONS THEREIN CONTAINED ARE TRUE.

*Acknowledged and signed before me this 28th day
of October, 2011. David L. Holmgren*



Tim Howison

TIM HOWISON, PRESIDENT

Exhibit No. 3

RATE SHEET

Minimum Charge of \$40.00/month

Usage from 1,000 – 9,000 Gallons @ \$5.032/1,000

Usage from 10,000 – 16,000 Gallons @ \$4.032/1,000

Usage from 17,000 – 25,000 Gallons @ \$3.032/1,000

All Usage Above 25,000 Gallons @ \$2.382/1,000

ACCOUNTANT'S COMPILATION REPORT

To the Board of Directors
Howison Heights, Inc.
Salina, KS 67401

We have compiled the accompanying statements of assets, liabilities and equity - income tax basis of Howison Heights, Inc. (a S corporation) as of December 31, 2010 and 2009, and the related statements of revenue and expenses, retained earnings and cash flows - income tax basis for the years then ended. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the income tax basis of accounting.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with income tax basis of accounting and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

Management has elected to omit substantially all of the disclosures ordinarily included in financial statements prepared in accordance with the income tax basis of accounting. If the omitted disclosures were included in the financial statements, they might influence the user's conclusions about the Company's assets, liabilities, equity, revenues, expenses, and cash flows. Accordingly, the financial statements are not designed for those who are not informed about such matters.

We are not independent with respect to Howison Heights, Inc..

Clubine & Rettele Chartered



February 7, 2011

HOWISON HEIGHTS, INC.
Salina, Kansas

Exhibit I

STATEMENTS OF ASSETS, LIABILITIES AND EQUITY
INCOME TAX BASIS
December 31, 2010 and 2009

ASSETS

	<u>2010</u>	<u>2009</u>
Current Assets		
Cash in bank	\$ 60.06	\$ 45.85
Accounts receivable	<u>2,631.21</u>	<u>2,095.81</u>
Total Current Assets	<u>2,691.27</u>	<u>2,141.66</u>
Property and Equipment		
Depreciable assets	279,690.99	279,690.99
Deduct - Accumulated depreciation	<u>(184,580.61)</u>	<u>(174,751.20)</u>
Total Property and Equipment	<u>95,110.38</u>	<u>104,939.79</u>
Totals	<u>\$ 97,801.65</u>	<u>\$ 107,081.45</u>

LIABILITIES AND EQUITY

Long-Term Liabilities		
N/P - Tim Howison	10,626.21	11,665.93
N/P - Bennington State Bank	221,743.91	225,877.04
N/P - Central National	<u>93,500.00</u>	<u>93,500.00</u>
Total Long-Term Liabilities	<u>325,870.12</u>	<u>331,042.97</u>
Stockholders' Equity		
Common stock	5,000.00	5,000.00
Add'l paid in capital	69,914.05	43,044.10
Retained Earnings - Exhibit III	<u>(302,982.52)</u>	<u>(272,005.62)</u>
Total Stockholders' Equity	<u>(228,068.47)</u>	<u>(223,961.52)</u>
Totals	<u>\$ 97,801.65</u>	<u>\$ 107,081.45</u>

See accompanying selected information and accountants' report.

HOWISON HEIGHTS, INC.
Salina, Kansas

Exhibit II

STATEMENTS OF REVENUES AND EXPENSES
INCOME TAX BASIS
For the Years Ended December 31, 2010 and 2009

	2010	2009
Revenue		
Water income	\$ 28,493.78	\$ 25,577.59
Hookup fee income	12,600.00	8,400.00
Total Revenue	<u>41,093.78</u>	<u>33,977.59</u>
Operating Expenses		
Auto	918.12	428.77
Bank fees	566.47	362.68
Contract labor	7,566.45	580.00
Depreciation	9,829.41	10,843.70
Interest expense	25,163.15	14,046.47
Legal & accounting	575.00	-
Meals	-	63.65
Mowing expense	200.00	-
Permits & fees	2,030.22	1,924.95
Postage	300.45	125.07
Repairs & maintenance	5,746.73	859.90
Supplies	5,758.53	4,394.64
Taxes	8,865.15	110.00
Utilities	4,551.00	4,391.50
Total Operating Expenses	<u>72,070.68</u>	<u>38,131.33</u>
Net Income (Loss)	<u>\$ (30,976.90)</u>	<u>\$ (4,153.74)</u>

See accompanying selected information and accountants' report.

HOWISON HEIGHTS, INC.
Salina, Kansas

Exhibit III

STATEMENTS OF RETAINED EARNINGS
INCOME TAX BASIS
For the Years Ended December 31, 2010 and 2009

	<u>2010</u>	<u>2009</u>
Balance, beginning of period	\$ (272,005.62)	\$ (267,851.88)
Add - Net Income (Loss) - Exhibit II	<u>(30,976.90)</u>	<u>(4,153.74)</u>
Balance, end of period	<u>\$ (302,982.52)</u>	<u>\$ (272,005.62)</u>

See accompanying selected information and accountants' report.

HOWISON HEIGHTS, INC.
Salina, Kansas

Exhibit IV

STATEMENTS OF CASH FLOWS
INCOME TAX BASIS
For the Years Ended December 31, 2010 and 2009

	2010	2009
Cash Flows From Operating Activities		
Cash received from customers	\$ 40,558.38	\$ 33,759.13
Cash paid to suppliers and others	(37,078.12)	(13,241.16)
Interest paid	(25,163.15)	(14,046.47)
Net Cash Provided (Used) by Operating Activities	<u>(21,682.89)</u>	<u>6,471.50</u>
Cash Flows From Investing Activities		
Net Cash Provided (Used) by Investing Activities	<u>-</u>	<u>-</u>
Cash Flows From Financing Activities		
Proceeds from Additional Paid in Capital	26,869.95	1,716.94
Principal payments on long-term borrowing	(4,133.13)	(6,773.27)
Principal payments on stockholder loan	(1,039.72)	(1,374.05)
Net Cash Provided (Used) by Financing Activities	<u>21,697.10</u>	<u>(6,430.38)</u>
Net Increase (Decrease) in Cash	14.21	41.12
Cash at Beginning of Year	<u>45.85</u>	<u>4.73</u>
Cash at End of Period	<u>\$ 60.06</u>	<u>\$ 45.85</u>
RECONCILIATION OF NET INCOME (LOSS) TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Net Income (Loss) - Exhibit II	<u>\$ (30,976.90)</u>	<u>\$ (4,153.74)</u>
Adjustments to reconcile net income (loss) to net cash provided (used) by operating activities		
Depreciation and amortization	9,829.41	10,843.70
Decrease (Increase) in accounts receivable	(535.40)	(218.46)
Total Adjustments	<u>9,294.01</u>	<u>10,625.24</u>
Net Cash Provided (Used) by Operating Activities	<u>\$ (21,682.89)</u>	<u>\$ 6,471.50</u>

See accompanying selected information and accountants' report.

HOWISON HEIGHTS, INC.
Salina, Kansas

SELECTED INFORMATION
Substantially All Disclosures Required by Generally Accepted Accounting
Principles Are Not Included
December 31, 2010 and 2009

1. A summary of some of the significant accounting policies of Howison Heights, Inc. is as follows:
 - A. The accompanying financial statements have been prepared on the accrual basis of accounting used for federal income tax purposes. Consequently, certain revenue and expenses are recognized in the determination of income in different reporting periods than they would be if the financial statements were prepared in conformity with generally accepted accounting principles. Although income tax rules are used to determine the timing of the reporting of revenues and expenses, non-taxable revenue and nondeductible expenses are included in the determination of net income.
 - B. If an expenditure results in an asset having an estimated useful life that extends beyond the year of acquisition, the expenditure is capitalized. Furniture, office equipment and leasehold improvements are recorded at cost.
 - C. All fixed assets purchased prior to January 1, 1981 were depreciated using the straight-line method of depreciation. All fixed assets purchased from January 1, 1981 to December 31, 1986, were depreciated using the accelerated cost recovery system method. All fixed assets purchased after January 1, 1987, are being depreciated using the modified accelerated cost recovery system with recovery periods ranging from 5 to 7 years.
2. The Corporation has elected to operate as a "S" corporation under the Internal Revenue Code. Therefore no income taxes have been accrued on these financial statements because all items of income and expense flow through to the stockholders.
3. Substantially all of the disclosures ordinarily included in financial statements are omitted.

EXHIBIT NO. 5
Howison Heights, Inc.

Balance Sheet
Accrual Basis

	Dec 31, 10	Dec 31, 09	Dec 31, 08	Dec 31, 07
ASSETS				
Current Assets				
Checking/Savings				
Bennington - H.H.	60	46	5	11,766
Total Checking/Savings	<u>60</u>	<u>46</u>	<u>5</u>	<u>11,766</u>
Accounts Receivable				
Accounts Receivable	(8,570)	(6,474)	(4,597)	(916)
Total Accounts Receivable	<u>(8,570)</u>	<u>(6,474)</u>	<u>(4,597)</u>	<u>(916)</u>
Total Current Assets	<u>(8,510)</u>	<u>(6,428)</u>	<u>(4,592)</u>	<u>10,850</u>
Fixed Assets				
Land	4,000	4,000	4,000	4,000
Equipment	67,824	67,824	67,824	67,824
Waterwells	207,867	207,867	207,867	186,367
Accumulated Depreciation	(184,581)	(174,751)	(163,908)	(152,592)
Total Fixed Assets	<u>95,110</u>	<u>104,940</u>	<u>115,783</u>	<u>105,599</u>
TOTAL ASSETS	<u><u>86,601</u></u>	<u><u>98,512</u></u>	<u><u>111,192</u></u>	<u><u>116,449</u></u>
LIABILITIES & EQUITY				
Liabilities				
Current Liabilities				
Other Current Liabilities				
Loan from Stockholder	10,626	11,666	13,040	13,557
Total Other Current Liabilities	<u>10,626</u>	<u>11,666</u>	<u>13,040</u>	<u>13,557</u>
Total Current Liabilities	<u>10,626</u>	<u>11,666</u>	<u>13,040</u>	<u>13,557</u>
Long Term Liabilities				
Loan from Bennington	221,744	225,877	232,650	234,725
N/P - Central National	93,500	-	-	-
Total Long Term Liabilities	<u>315,244</u>	<u>225,877</u>	<u>232,650</u>	<u>234,725</u>
Total Liabilities	<u>325,870</u>	<u>237,543</u>	<u>245,690</u>	<u>248,282</u>
Equity				
Add'l Pd in Capital	69,914	136,544	134,827	132,908
Common Stock	5,000	5,000	5,000	5,000
Retained Earnings	(280,575)	(274,326)	(269,741)	(243,012)
Net Income	(33,608)	(6,250)	(4,585)	(26,729)
Total Equity	<u>(239,269)</u>	<u>(139,031)</u>	<u>(134,499)</u>	<u>(131,833)</u>
TOTAL LIABILITIES & EQUITY	<u><u>86,601</u></u>	<u><u>98,512</u></u>	<u><u>111,192</u></u>	<u><u>116,449</u></u>

EXHIBIT NO. 6
Howison Heights, Inc.

**Profit & Loss
 Accrual Basis**

	2010	2009	2008	2007
Ordinary Income/Expense				
Income				
Water Income	25,863	23,482	22,050	24,348
Hookup Fee Income	12,600	8,400	16,800	8,400
Total Income	<u>38,463</u>	<u>31,882</u>	<u>38,850</u>	<u>32,748</u>
Expense				
Auto	918	429	128	1,048
Bank Fees	566	363	988	638
Contract Labor	7,566	580	4,959	3,451
Depreciation	9,829	10,844	11,315	9,955
Interest	25,163	14,046	15,708	18,419
Legal & Accounting	575	-	530	959
Meals	-	64	-	94
Mowing Expense	200	-	-	-
Permits & Fees	2,030	1,925	1,483	354
Postage	300	125	112	666
Repairs & Maintenance	5,747	860	1,965	14,757
Supplies	5,759	4,395	2,984	6,029
Taxes	8,865	110	55	55
Utilities	4,551	4,392	3,209	3,051
Total Expense	<u>72,071</u>	<u>38,131</u>	<u>43,435</u>	<u>59,477</u>
Net Ordinary Income	<u>(33,608)</u>	<u>(6,250)</u>	<u>(4,585)</u>	<u>(26,729)</u>
Net Income	<u><u>(33,608)</u></u>	<u><u>(6,250)</u></u>	<u><u>(4,585)</u></u>	<u><u>(26,729)</u></u>

Exhibit No. 7

Howison Heights, Inc.

Prior 4 Years Fixed Costs

<u>Direction</u>	<u>2010</u>	<u>2 Yr. Avg.</u>	<u>4 Yr. Avg.</u>
1. Auto	918	674	631
- 2. Bank Fees	566	465	639
- 3. Contract Labor	7566	4073	4139
4. Depreciation	9829	10,337	10,486
*5. Interest	25,163	19,605	18,419
6. Legal & Accounting	575	288	516
- *7. Mowing	*200	300	300
8. Permits & Fees	2030	1978	1448
- 9. Postage	300	213	301
- 10. Repairs & Maintenance	5747	3304	5832
- 11. Supplies	5759	5077	4792
*12. Taxes	*8865	4488	2271
13. Utilities	4551	4472	3801

Average = $53,542/12 = \$4462/\text{month}$

Net Income <33,608> <19,929> <17,793>

Exhibit No.8

Howison Heights Water District

Fixed Costs Projected

1. Auto	674	
2. Bank Fees	465	
3. Contract Labor	4,139	
4. Depreciation	10,337	
5. Projected Loan (Repayment on 1 st & 2 nd)	41,400	\$3,450/month
6. Legal & Accounting	575	
7. Mowing	300	
8. Permits & Fees	1,978	
9. Postage	300	
10. Repairs & Maintenance	5,832	
11. Supplies	5,077	
12. Taxes	4,488	
13. Utilities	4,551	
Average Running Fixed Costs	\$80,116	\$6,676/month
Total 2010 Revenue	\$38,463	\$3,205/month
Includes \$12,600 (3) Hook-Up Fees		
Deficit		\$3,471/month

Required Income Needed to Service New
Note and Pay All Current Operating Costs

\$80,116

Total 2010 Income

\$38,463

Deficit

\$41,653

\$80,116/5,928 (Gallons in Thousands)

= **\$13.51/thousand gallons**

Exhibit No. 9

Howison Heights, Inc.

Water District Test Year Ending 12/31/10

	<u>Current Revenue</u>	<u>Proposed Revenue</u>	<u>Increase</u>
1. Minimum Charge	\$25.00	\$40.00	\$15.00
2. Using 1,000 Gallons	.00	5.03	5.03
3. Using 2,000 Gallons	.00	5.03	5.03
4. Using 3,000 Gallons	.00	5.04	5.04
5. Using 4,000 Gallons	.00	5.03	5.03
6. Using 5,000 Gallons	4.00	5.03	1.03
7. Using 6,000 Gallons	4.00	5.04	1.04
8. Revenue per 6,000 Gallons	\$33.00	\$70.20	\$37.20
9. Revenue per 1,000 Gallons	5.50	11.70	6.20
10. Rate per 1,000 Gallons % Increase		127%	
11. Total Water Sales (Gallons) (Anticipate 10% Minimum Drop w/Rate Increase)	5,928,000	5,335,000	<593,000>
12. Total Water Sales Revenue	\$28,494	\$55,584	\$27,090
13. Revenue Increase from Minimum Charge (\$15x62)			\$11,160
14. Revenue Increase from Water Sales			\$15,930
15. Total Increase from Revenues			\$27,090
16. Revenue Deficiency			<\$41,652>

Exhibit No. 10

Howison Heights, Inc.

Projected Costs for 2012

1. Auto	918	
2. Bank Fees	566	
3. Contract Labor	7,566	
4. Depreciation	9,829	
5. Legal & Accounting	575	
6. Mowing	200	
7. Permits & Fees	2,030	
8. Postage	300	
9. Repairs & Maintenance	5,747	
10. Taxes	8,865	
11. Utilities	4,551	
Projected New Payment (12)	41,400	
<u>Annual Costs</u>	82,547/12	6,878.92/month
<u>2010 Income</u>	38,463/12	3,205.25/month
Shortfall per Month		3,673.67/month

Running a 53.41% Deficiency

Taking in less than ½ the money that will be needed in January, 2012.

No Return on Investment.

No Salary or Wages.

Howison Heights, Inc.
 (Name of Issuing Utility)

SCHEDULE Water Rate

All customers in Saline County, Kansas
 (Territory to which schedule is applicable)

Replacing Schedule Water Rate Sheet
 which was filed July 17, 2006

No supplement or separate understanding
 Shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

RATE SCHEDULE

A water protection fee of 3.2¢/1000 gallons is in addition to the rates shown below.

Gallons Used Minimum Charge	Amount Due
1,000	\$45.00
2,000	50.00
3,000	55.00
4,000	60.00
5,000	65.00
6,000	70.00
7,000	75.00
8,000	80.00
9,000	85.00
10,000	89.00
11,000	93.00
12,000	97.00
13,000	101.00
14,000	105.00
15,000	109.00
16,000	113.00
17,000	116.00
18,000	119.00
19,000	122.00
20,000	125.00
21,000	128.00
22,000	131.00
23,000	134.00
24,000	137.00
25,000	140.00

For usage greater than 25,000 gallons, the rater is \$2.35 per 1,000 gallons plus 3.2¢/1,000 gallons for the water protection fee.

Issued _____
 Month Day Year

Effective _____
 Month Day Year

By _____
 Signature of Officer Title

Old Well House

NS Well

(reading *325/1000)

1950130

	Reading	Use	Sold	Loss	Loss %		Reading	Use	Sold	Loss	Loss %
	42,070						4,445				
January	42,070	-	0	-	#DIV/0!	January	4,452	7	7	-	0.0000%
February	42,070	-	0	-	#DIV/0!	February	4,471	19	19	-	0.0000%
March	42,070	-	0	-	#DIV/0!	March	4,505	34	34	-	0.0000%
April	42,070	-	0	-	#DIV/0!	April	4,639	134	134	-	0.0000%
May	42,070	-	0	-	#DIV/0!	May	4,656	17	17	-	0.0000%
June	42,070	-	0	-	#DIV/0!	June	4,671	15	15	-	0.0000%
July	42,070	-	0	-	#DIV/0!	July	4,671	-	0	-	#DIV/0!
August	42,070	-	0	-	#DIV/0!	August	4,671	-	0	-	#DIV/0!
September	42,070	-	0	-	#DIV/0!	September	4,671	-	0	-	#DIV/0!
October	42,070	-	0	-	#DIV/0!	October	4,672	1	1	-	0.0000%
November	42,070	-	0	-	#DIV/0!	November	4,686	14	14	-	0.0000%
December	42,070	-		-	#DIV/0!	December	4,750	64	64	-	0.0000%
2009 Totals		-	0	-	#DIV/0!	2009 Totals		305	305	-	0.0000%

2010

2010

NN Well

SS Well

(reading * 100/1000)

	Reading	Use	Sold	Loss	Loss %		Reading	Use	Sold	Loss	Loss %
	215						254				
January	215	-	0	-	#DIV/0!	January	626	372	281	91	24.4624%
February	215	-	0	-	#DIV/0!	February	968	342	322	20	5.8480%
March	215	-	0	-	#DIV/0!	March	1,230	262	141	121	46.1832%
April	215	-	0	-	#DIV/0!	April	1,592	362	207	155	42.8177%
May	215	-	0	-	#DIV/0!	May	2,052	460	328	132	28.6957%
June	215	-	0	-	#DIV/0!	June	2,890	838	652	186	22.1957%
July	215	-	0	-	#DIV/0!	July	3,982	1,092	905	187	17.1245%
August	215	-	0	-	#DIV/0!	August	4,961	979	807	172	17.5689%
September	215	-	0	-	#DIV/0!	September	5,810	849	626	223	26.2662%
October	215	-	0	-	#DIV/0!	October	6,607	797	599	198	24.8432%
November	215	-	0	-	#DIV/0!	November	7,419	812	504	308	37.9310%
December	295	80	0	80	100.0000%	December	7,840	421	251	170	40.3800%
2009 Totals		80	0	80	100.0000%	2009 Totals		7,586	5623	1,963	25.8766%

2010

2010

2009 Master Meter Readings

Old Well House

	Reading	Use	Sold	Loss	Loss %
January	42,070	-	0	-	#DIV/0!
February	42,070	-	0	-	#DIV/0!
March	42,070	-	0	-	#DIV/0!
April	42,070	-	0	-	#DIV/0!
May	42,070	-	0	-	#DIV/0!
June	42,070	-	0	-	#DIV/0!
July	42,070	-	0	-	#DIV/0!
August	42,070	-	0	-	#DIV/0!
September	42,070	-	0	-	#DIV/0!
October	42,070	-	0	-	#DIV/0!
November	42,070	-	0	-	#DIV/0!
December	42,070	-	-	-	#DIV/0!
2009 Totals		-	0	-	#DIV/0!

NS Well

(reading *325/1000)

1950130

	Reading	Use	Sold	Loss	Loss %
January	3,903	50	50	-	0.0000%
February	3,953	32	32	-	0.0000%
March	3,985	30	30	-	0.0000%
April	4,015	35	35	-	0.0000%
May	4,050	75	75	-	0.0000%
June	4,125	75	75	-	0.0000%
July	4,200	64	64	-	0.0000%
August	4,264	119	119	-	0.0000%
September	4,383	55	55	-	0.0000%
October	4,438	-	0	-	#DIV/0!
November	4,438	7	7	7	100.0000%
December	4,445	-	-	-	#DIV/0!
2009 Totals		542	535	7	1.2915%

NN Well

	Reading	Use	Sold	Loss	Loss %
January	100	-	0	-	#DIV/0!
February	100	-	0	-	#DIV/0!
March	100	-	0	-	#DIV/0!
April	100	-	0	-	#DIV/0!
May	100	-	0	-	#DIV/0!
June	100	-	0	-	#DIV/0!
July	100	-	0	-	#DIV/0!
August	215	115	0	115	100.0000%
September	215	-	0	-	#DIV/0!
October	215	-	0	-	#DIV/0!
November	215	-	0	-	#DIV/0!
December	215	-	-	-	#DIV/0!
2009 Totals		115	0	115	100.0000%

SS Well

(reading * 100/1000)

	Reading	Use	Sold	Loss	Loss %
January	26,313	240	222	18	7.5000%
February	26,553	414	165	249	60.1449%
March	26,967	335	183	152	45.3731%
April	27,302	398	329	69	17.3367%
May	27,700	500	455	45	9.0000%
June	28,200	1,300	1151	149	11.4615%
July	29,500	689	539	150	21.7707%
August	30,189	573	541	32	5.5846%
September	30,762	466	455	11	2.3605%
October	31,228	340	353	(13)	-3.8235%
November	31,568	568	279	289	50.8803%
December	32,136	254	240	14	5.5118%
2009 Totals		6,077	4912	1,165	19.1706%

2008 Meter Readings

Old Well House

NS Well

(reading *325/1000)

1950130

	Reading	Use	Sold	Loss	Loss %		Reading	Use	Sold	Loss	Loss %
	42,070						3,298				
January	42,070	-	0	-	#DIV/0!	January	3,298	-		-	#DIV/0!
February	42,070	-	0	-	#DIV/0!	February	3,298	-		-	#DIV/0!
March	42,070	-	0	-	#DIV/0!	March	3,298	-		-	#DIV/0!
April	42,070	-	0	-	#DIV/0!	April	3,298	-		-	#DIV/0!
May	42,070	-	0	-	#DIV/0!	May	3,407	109	109	-	0.0000%
June	42,070	-	0	-	#DIV/0!	June	3,410	3	3	-	0.0000%
July	42,070	-	0	-	#DIV/0!	July	3,410	-	0	-	#DIV/0!
August	42,070	-	0	-	#DIV/0!	August	3,448	38	28	10	26.3158%
September	42,070	-	0	-	#DIV/0!	September	3,540	92	79	13	14.1304%
October	42,070	-	0	-	#DIV/0!	October	3,640	100	100	-	0.0000%
November	42,070	-	0	-	#DIV/0!	November	3,741	101	101	-	0.0000%
December	42,070	-		-	#DIV/0!	December	3,903	162	162	-	0.0000%
2007 Totals		-	0	-	#DIV/0!	2007 Totals		605	582	23	3.8017%

NN Well

SS Well

(reading * 100/1000)

	Reading	Use	Sold	Loss	Loss %		Reading	Use	Sold	Loss	Loss %
	79						20,746				
January	79	-	0	-	#DIV/0!	January	21,048	302	281	21	6.9536%
February	79	-	0	-	#DIV/0!	February	21,307	259	259	-	0.0000%
March	79	-	0	-	#DIV/0!	March	21,607	300	259	41	13.6667%
April	79	-	0	-	#DIV/0!	April	22,350	743	209	534	71.8708%
May	79	-	0	-	#DIV/0!	May	22,800	450	316	134	29.7778%
June	79	-	0	-	#DIV/0!	June	23,450	650	636	14	2.1538%
July	79	-	0	-	#DIV/0!	July	24,450	1,000	1000	-	0.0000%
August	79	-	0	-	#DIV/0!	August	25,008	558	538	20	3.5842%
September	79	-	0	-	#DIV/0!	September	25,328	320	320	-	0.0000%
October	79	-	0	-	#DIV/0!	October	25,632	304	249	55	18.0921%
November	79	-	0	-	#DIV/0!	November	25,833	201	167	34	16.9154%
December	100	21	21	-	0.0000%	December	26,313	480	136	344	71.6667%
2007 Totals		21	21	-	0.0000%	2007 Totals		5,567	4370	1,197	21.5017%

2007 Master meter readings

Old Well House

	Reading	Use	Sold	Loss	Loss %
	42,070				
January	42,070	-	0	-	#DIV/0!
February	42,070	-	0	-	#DIV/0!
March	42,070	-	0	-	#DIV/0!
April	42,070	-	0	-	#DIV/0!
May	42,070	-	0	-	#DIV/0!
June	42,070	-	0	-	#DIV/0!
July	42,070	-	0	-	#DIV/0!
August	42,070	-	0	-	#DIV/0!
September	42,070	-	0	-	#DIV/0!
October	42,070	-	0	-	#DIV/0!
November	42,070	-	0	-	#DIV/0!
December	42,070	-		-	#DIV/0!
2007 Totals		-	0	-	#DIV/0!

NS Well

(reading *325/1000)

1950130

	Reading	Use	Sold	Loss	Loss %
	2,954				
January	2,954	-	0	-	#DIV/0!
February	2,954	-	0	-	#DIV/0!
March	2,954	-	0	-	#DIV/0!
April	2,963	9	9	-	0.0000%
May	2,963	-	0	-	#DIV/0!
June	2,964	1	1	-	0.0000%
July	2,964	-	0	-	#DIV/0!
August	2,964	-	0	-	#DIV/0!
September	3,151	187	187	-	0.0000%
October	3,258	107	107	-	0.0000%
November	3,258	-	0	-	#DIV/0!
December	3,298	40	40	-	0.0000%
2007 Totals		344	344	-	0.0000%

NN Well

	Reading	Use	Sold	Loss	Loss %
	63				
January	63	-	0	-	#DIV/0!
February	63	-	0	-	#DIV/0!
March	63	-	0	-	#DIV/0!
April	63	-	0	-	#DIV/0!
May	63	-	0	-	#DIV/0!
June	63	-	0	-	#DIV/0!
July	63	-	0	-	#DIV/0!
August	63	-	0	-	#DIV/0!
September	63	-	0	-	#DIV/0!
October	63	-	0	-	#DIV/0!
November	63	-	0	-	#DIV/0!
December	79	16	0	16	100.0000%
2007 Totals		16	0	16	100.0000%

SS Well

(reading * 100/1000)

	Reading	Use	Sold	Loss	Loss %
	14,797				
January	15,024	227	227	-	0.0000%
February	15,253	229	226	3	1.3100%
March	15,605	352	352	-	0.0000%
April	15,905	300	255	45	15.0000%
May	16,337	432	264	168	38.8889%
June	17,050	713	713	-	0.0000%
July	18,293	1,243	1243	-	0.0000%
August	19,389	1,096	1060	36	3.2847%
September	19,689	300	300	-	0.0000%
October	20,096	407	407	-	0.0000%
November	20,530	434	330	104	23.9631%
December	20,746	216	216	-	0.0000%
2007 Totals		5,949	5593	356	5.9842%

2006 Master Meter Readings

Old Well House

	<u>Reading</u>	<u>Use</u>	<u>Sold</u>	<u>Loss</u>	<u>Loss %</u>
	42,070				
January	42,070	-	0	-	#DIV/0!
February	42,070	-		-	#DIV/0!
March	42,070	-		-	#DIV/0!
April	42,070	-		-	#DIV/0!
May	42,070	-		-	#DIV/0!
June	42,070	-		-	#DIV/0!
July	42,070	-		-	#DIV/0!
August	42,070	-		-	#DIV/0!
September	42,070	-		-	#DIV/0!
October	42,070	-		-	#DIV/0!
November	42,070	-		-	#DIV/0!
December	42,070	-		-	#DIV/0!
2006 Totals		-	0	-	#DIV/0!

NS Well

(reading *325/1000)

1950130

	<u>Reading</u>	<u>Use</u>	<u>Sold</u>	<u>Loss</u>	<u>Loss %</u>
	1,997				
January	1,997	-	0	-	#DIV/0!
February	1,997	-		-	#DIV/0!
March	1,997	-		-	#DIV/0!
April	2,014	17	17	-	0.0000%
May	2,046	32	32	-	0.0000%
June	2,089	43	43	-	0.0000%
July	2,180	91	91	-	0.0000%
August	2,407	227	227	-	0.0000%
September	2,419	12	12	-	0.0000%
October	2,556	137	137	-	0.0000%
November	2,954	398	398	-	0.0000%
December	2,954	-		-	#DIV/0!
2006 Totals		957	957	-	0.0000%

NN Well

	<u>Reading</u>	<u>Use</u>	<u>Sold</u>	<u>Loss</u>	<u>Loss %</u>
	40				
January	40	-	0	-	#DIV/0!
February	40	-	0	-	#DIV/0!
March	40	-	0	-	#DIV/0!
April	40	-	0	-	#DIV/0!
May	40	-	0	-	#DIV/0!
June	40	-	0	-	#DIV/0!
July	40	-	0	-	#DIV/0!
August	40	-	0	-	#DIV/0!
September	40	-	0	-	#DIV/0!
October	40	-	0	-	#DIV/0!
November	40	-	0	-	#DIV/0!
December	63	23	23	-	0.0000%
2006 Totals		23	23	-	0.0000%

SS Well

(reading * 100/1000)

	<u>Reading</u>	<u>Use</u>	<u>Sold</u>	<u>Loss</u>	<u>Loss %</u>
	8,092				
January	8,392	300	300	-	0.0000%
February	8,634	242	242	-	0.0000%
March	8,884	250	242	8	3.2000%
April	9,630	746	682	64	8.5791%
May	10,494	864	818	46	5.3241%
June	11,704	1,210	1210	-	0.0000%
July	12,674	970	970	-	0.0000%
August	13,410	736	736	-	0.0000%
September	13,966	556	556	-	0.0000%
October	14,547	581	581	-	0.0000%
November	14,564	17	17	-	0.0000%
December	14,797	233	233	-	0.0000%
2006 Totals		6,705	6587	118	1.7599%

Howison Heights, Inc.
Master Meter Readings
2005

Old Well House

NS Well (reading *325/1000) 1950130

	Reading	Use	Sold	Loss	Loss %		Reading	Use	Sold	Loss	Loss %
	41,966						1,872				
January	41,966	-		-	#DIV/0!	January	1,872	-		-	#DIV/0!
February	41,966	-		-	#DIV/0!	February	1,872	-		-	#DIV/0!
March	41,966	-		-	#DIV/0!	March	1,950	78	78	-	0.0000%
April	41,966	-		-	#DIV/0!	April	1,950	-		-	#DIV/0!
May	42,070	104	104	-	0.0000%	May	1,950	-		-	#DIV/0!
June	42,070	-		-	#DIV/0!	June	1,957	7	7	-	0.0000%
July	42,070	-		-	#DIV/0!	July	1,969	12	12	-	0.0000%
August	42,070	-		-	#DIV/0!	August	1,972	3	3	-	0.0000%
September	42,070	-		-	#DIV/0!	September	1,995	23	23	-	0.0000%
October	42,070	-		-	#DIV/0!	October	1,997	2	2	-	0.0000%
November	42,070	-		-	#DIV/0!	November	1,997	-		-	#DIV/0!
December	42,070	-		-	#DIV/0!	December	1,997	-		-	#DIV/0!
2005 Totals		<u>104</u>	<u>104</u>	<u>-</u>	<u>0.0000%</u>	2005 Totals		<u>125</u>	<u>125</u>	<u>-</u>	<u>0.0000%</u>

NN Well

SS Well (reading * 100/1000)

	Reading	Use	Sold	Loss	Loss %		Reading	Use	Sold	Loss	Loss %
	21						1,548				
January	21	-	0	-	#DIV/0!	January	2,142	594	384	210	35.3535%
February	21	-	0	-	#DIV/0!	February	2,473	331	282	49	14.8036%
March	21	-	0	-	#DIV/0!	March	2,648	175	175	-	0.0000%
April	21	-	0	-	#DIV/0!	April	3,002	354	354	-	0.0000%
May	21	-	0	-	#DIV/0!	May	3,577	575	540	35	6.0870%
June	21	-	0	-	#DIV/0!	June	4,140	563	542	21	3.7300%
July	21	-	0	-	#DIV/0!	July	5,105	965	951	14	1.4508%
August	21	-	0	-	#DIV/0!	August	5,880	775	669	106	13.6774%
September	21	-	0	-	#DIV/0!	September	6,687	807	803	4	0.4957%
October	21	-	0	-	#DIV/0!	October	7,395	708	705	3	0.4237%
November	21	-	0	-	#DIV/0!	November	7,774	379	379	-	0.0000%
December	40	19	0	19	100.0000%	December	8,092	318	318	-	0.0000%
2005 Totals		<u>19</u>	<u>0</u>	<u>19</u>	<u>100.0000%</u>	2005 Totals		<u>6,544</u>	<u>6102</u>	<u>442</u>	<u>6.7543%</u>

Howison Heights, Inc.
Master Meter Readings
2004

Old Well House

	Reading	Use	Sold	Loss	Loss %
	35,910				
January	36,300	390	254	136	34.8718%
February	36,750	450	372	78	17.3333%
March	37,110	360	288	72	20.0000%
April	37,610	500	431	69	13.8000%
May	39,321	1,711	576	1,135	66.3355%
June	40,021	700	535	165	23.5714%
July	41,066	1,045	438	607	58.0861%
August	41,966	900	828	72	8.0000%
September	41,966	-	-	-	#DIV/0!
October	41,966	-	-	-	#DIV/0!
November	41,966	-	-	-	#DIV/0!
December	41,966	-	-	-	#DIV/0!
2004 Totals		<u>6,056</u>	<u>3722</u>	<u>2,334</u>	<u>38.5403%</u>

NS Well

	Reading	Use	Sold	Loss	Loss %
January		-	-	-	#DIV/0!
February		-	-	-	#DIV/0!
March		-	-	-	#DIV/0!
April		-	-	-	#DIV/0!
May		-	-	-	#DIV/0!
June		-	-	-	#DIV/0!
July		-	-	-	#DIV/0!
August		-	-	-	#DIV/0!
September	1,134	1,134	526	608	53.6155%
October	1,300	166	146	20	12.0482%
November	1,462	162	36	126	77.7778%
December	1,872	410	336	74	18.0488%
2004 Totals		<u>1,872</u>	<u>1044</u>	<u>828</u>	<u>44.2308%</u>

NN Well

	Reading	Use	Sold	Loss	Loss %
January		-	0	-	#DIV/0!
February		-	0	-	#DIV/0!
March		-	0	-	#DIV/0!
April	-	-	0	-	#DIV/0!
May	-	-	0	-	#DIV/0!
June	-	-	0	-	#DIV/0!
July	-	-	0	-	#DIV/0!
August	-	-	0	-	#DIV/0!
September	21	21		21	100.0000%
October	21	-		-	#DIV/0!
November	21	-		-	#DIV/0!
December	21	-		-	#DIV/0!
2004 Totals		<u>21</u>	<u>0</u>	<u>21</u>	<u>100.0000%</u>

SS Well

	Reading	Use	Sold	Loss	Loss %
January		-	0	-	#DIV/0!
February		-	0	-	#DIV/0!
March		-	0	-	#DIV/0!
April		-	0	-	#DIV/0!
May		-	0	-	#DIV/0!
June		-	0	-	#DIV/0!
July		-	0	-	#DIV/0!
August		-	0	-	#DIV/0!
September	630	630		630	100.0000%
October	1,198	568	500	68	11.9718%
November	1,531	333	300	33	9.9099%
December	1,548	17	0	17	100.0000%
2004 Totals		<u>1,548</u>	<u>800</u>	<u>748</u>	<u>48.3204%</u>

Howison Heights, Inc.
Master Meter Readings
2003

	<u>Reading</u>	<u>Use</u>	<u>Sold</u>	<u>Loss</u>	<u>Loss %</u>
	e 25,918				
January	* 26,551	633	319	314	49.6051%
February	e 27,000	449	318	131	29.1759%
March	e 27,650	650	297	353	54.3077%
April	* 28,112	462	973	(511)	-110.6061%
May	* 29,060	948	827	121	12.7637%
June	* 29,967	907	907	-	0.0000%
July	* 31,629	1,662	1720	(58)	-3.4898%
August	* 33,340	1,711	1197	514	30.0409%
September	e 34,140	800	486	314	39.2500%
October	34,950	810	505	305	37.6543%
November	e 35,320	370	1237	(867)	-234.3243%
December	* 35,910	590	268	322	54.5763%
2003 Totals		<u>9,992</u>	<u>9054</u>	<u>938</u>	<u>9.3875%</u>

Howison Heights, Inc.
Master Meter Readings
2002

	<u>Reading</u>	<u>Use</u>	<u>Sold</u>	<u>Loss</u>	<u>Loss %</u>
	16,152				
January	16,392	240	235	5	2.0833%
February	16,652	260	257	3	1.1538%
March	17,000	348	294	54	15.5172%
April	17,400	400	357	43	10.7500%
May	17,851	451	381	70	15.5211%
June	19,001	1,150	986	164	14.2609%
July	21,784	2,783	1637	1,146	41.1786%
August	23,135	1,351	965	386	28.5714%
September	24,245	1,110	954	156	14.0541%
October	25,344	1,099	897	202	18.3803%
November	25,673	329	290	39	11.8541%
December	25,918	245	245	-	0.0000%

Howison Heights, Inc.
Master Meter Readings
2001

	<u>Reading</u>	<u>Use</u>	<u>Sold</u>	<u>Loss</u>	<u>Loss %</u>
	8,718				
January	9,100	382	259	123	32.1990%
February	9,500	400	259	141	35.2500%
March	9,865	365	303	62	16.9863%
April	10,235	370	370	-	0.0000%
May	10,951	716	475	241	33.6592%
June	11,600	649	572	77	11.8644%
July	13,055	1,455	1275	180	12.3711%
August	14,015	960	932	28	2.9167%
September	14,700	685	553	132	19.2701%
October	15,330	630	453	177	28.0952%
November	15,770	440	382	58	13.1818%
December	16,152	382	382	-	0.0000%

Howison Heights, Inc.
Master Meter Readings
1999

	<u>Reading</u>	<u>Use</u>	<u>Sold</u>	<u>Loss</u>	<u>Loss %</u>
January				-	#DIV/0!
February		-		-	#DIV/0!
March		-		-	#DIV/0!
April		-		-	#DIV/0!
May		-		-	#DIV/0!
June		-		-	#DIV/0!
July	512	512	446	66	12.8906%
August	1,080	568	518	50	8.8028%
September	1,560	480	364	116	24.1667%
October	2,125	565	610	(45)	-7.9646%
November	2,509	384	404	(20)	-5.2083%
December	2,777	268	233	35	13.0597%

Ottawa County Rural Water District #2
Rate* Schedule Effective July 1, 2011

Meter Reading	Total	Total w/ Late Charge
0	\$35.00	\$40.00
1,000	\$38.53	\$43.53
2,000	\$42.06	\$47.06
3,000	\$45.60	\$50.60
4,000	\$49.13	\$54.13
5,000	\$52.66	\$57.66
6,000	\$56.19	\$61.19
7,000	\$59.72	\$64.72
8,000	\$63.26	\$68.26
9,000	\$66.79	\$71.79
10,000	\$70.32	\$75.32
11,000	\$73.85	\$78.85
12,000	\$77.38	\$82.38
13,000	\$80.92	\$85.92
14,000	\$84.45	\$89.45
15,000	\$87.98	\$92.98
16,000	\$91.51	\$96.51
17,000	\$95.04	\$100.04
18,000	\$98.58	\$103.58
19,000	\$102.11	\$107.11
20,000	\$105.64	\$110.64
21,000	\$109.17	\$114.17
22,000	\$112.70	\$117.70
23,000	\$116.24	\$121.24
24,000	\$119.77	\$124.77
25,000	\$123.30	\$128.30
26,000	\$126.83	\$131.83
27,000	\$130.36	\$135.36
28,000	\$133.90	\$138.90
29,000	\$137.43	\$142.43
30,000	\$140.96	\$145.96
31,000	\$144.49	\$149.49
32,000	\$148.02	\$153.02
33,000	\$151.56	\$156.56
34,000	\$155.09	\$160.09
35,000	\$158.62	\$163.62
36,000	\$162.15	\$167.15
37,000	\$165.68	\$170.68
38,000	\$169.22	\$174.22
39,000	\$172.75	\$177.75
40,000	\$176.28	\$181.28
41,000	\$179.81	\$184.81
42,000	\$183.34	\$188.34
43,000	\$186.88	\$191.88
44,000	\$190.41	\$195.41

Meter Reading	Total	Total w/ Late Charge
51,000	\$215.13	\$220.13
52,000	\$218.66	\$223.66
53,000	\$222.20	\$227.20
54,000	\$225.73	\$230.73
55,000	\$229.26	\$234.26
56,000	\$232.79	\$237.79
57,000	\$236.32	\$241.32
58,000	\$239.86	\$244.86
59,000	\$243.39	\$248.39
60,000	\$246.92	\$251.92
61,000	\$250.45	\$255.45
62,000	\$253.98	\$258.98
63,000	\$257.52	\$262.52
64,000	\$261.05	\$266.05
65,000	\$264.58	\$269.58
66,000	\$268.11	\$273.11
67,000	\$271.64	\$276.64
68,000	\$275.18	\$280.18
69,000	\$278.71	\$283.71
70,000	\$282.24	\$287.24
71,000	\$285.77	\$290.77
72,000	\$289.30	\$294.30
73,000	\$292.84	\$297.84
74,000	\$296.37	\$301.37
75,000	\$299.90	\$304.90
76,000	\$303.43	\$308.43
77,000	\$306.96	\$311.96
78,000	\$310.50	\$315.50
79,000	\$314.03	\$319.03
80,000	\$317.56	\$322.56
81,000	\$321.09	\$326.09
82,000	\$324.62	\$329.62
83,000	\$328.16	\$333.16
84,000	\$331.69	\$336.69
85,000	\$335.22	\$340.22
86,000	\$338.75	\$343.75
87,000	\$342.28	\$347.28
88,000	\$345.82	\$350.82
89,000	\$349.35	\$354.35
90,000	\$352.88	\$357.88
91,000	\$356.41	\$361.41
92,000	\$359.94	\$364.94
93,000	\$363.48	\$368.48
94,000	\$367.01	\$372.01
95,000	\$370.54	\$375.54
96,000	\$374.07	\$379.07
97,000	\$377.60	\$382.60
98,000	\$381.14	\$386.14
99,000	\$384.67	\$389.67
100,000	\$388.20	\$393.20

*Total figures include water protection fee.