

BEFORE THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Received  
on

MAY 14 2012

In the Matter of the Application of )  
Mid-Kansas Electric Company, LLC for )  
Approval to Make Certain Changes in its )  
Charges for Electric Services in the )  
Geographic Service Territory Served by )  
Western Cooperative Electric Association, Inc. )

by  
State Corporation Commission  
of Kansas

Docket No. 12-MKEE-491-RTS

DIRECT TESTIMONY OF  
STACEY HARDEN  
ON BEHALF OF  
CITIZENS' UTILITY RATEPAYER BOARD

MAY 14, 2012

## TABLE OF CONTENTS

	Page
I. Statement of Qualifications	3
II. Purpose of Testimony	4
III. Summary of Conclusions	4
IV. Discussion of the Issues	5
A. Donation Expense	5
B. Lobbying Expense	6
C. Advertising Expense	7
D. Entertainment Expense	8
E. Outside Services Expense	8
F. Bad Debt Expense	9
G. Rate Case Expense	9
H. Depreciation Expense	10
I. Local Access Charge	11
V. Summary of Revenue Requirements	13

Appendix A - Supporting Schedules

Appendix B - Referenced Data Requests

1 I. **STATEMENT OF QUALIFICATIONS**

2 Q. **Please state your name and business address.**

3 A. My name is Stacey Harden. My business address is 1500 SW Arrowhead Road, Topeka,  
4 Kansas, 66604.

5  
6 Q. **By whom and in what capacity are you employed?**

7 A. I am employed by the Citizens' Utility Ratepayer Board ("CURB") as a Regulatory  
8 Analyst.

9  
10 Q. **Please describe your educational background.**

11 A. I received a Bachelor of Business Administration degree from Baker University in  
12 2001. I received a Master of Business Administration degree from Baker University  
13 in 2004.

14  
15 Q. **Please summarize your professional experience.**

16 A. I joined the Citizens' Utility Ratepayer Board as a Regulatory Analyst in February  
17 2008. Prior to joining CURB, I was the manager of a rural water district in Shawnee  
18 County, Kansas for five years. I am currently an adjunct faculty member at Friends  
19 University, where I am an undergraduate instructor in business and accounting courses  
20 such as Data Development and Analysis, Financial Decision Making, Fundamental  
21 Financial Accounting Concepts, Financial Reporting of Assets, Debt & Equity, and  
22 Managerial Statistics.

23

1 **Q. Have you previously testified before the Commission?**

2 A. Yes. I previously offered testimony in KCC Docket Nos. 08-WSEE-1041-RTS, 10-  
3 KGSG-421-TAR, 10-EPDE-497-TAR, 10-BHCG-639-TAR, 10-SUBW-602-TAR, 10-  
4 WSEE-775-TAR, 10-KCPE-795-TAR, 10-KCPE-415-RTS, 11-SUBW-448-RTS, and  
5 12-SUBW-359-RTS.

6

7 **II. PURPOSE OF TESTIMONY**

8 **Q. What is the purpose of your testimony?**

9 A. On February 1, 2012, Mid-Kansas Electric Company (“MKEC” or “Company”) filed an  
10 Application with the State of Kansas Corporation Commission (“KCC” or  
11 “Commission”) seeking a rate increase for the geographic service territory served by  
12 Western Cooperative Electric Association, Inc. (“Western”). The Company requested a  
13 rate increase of \$729,416 or 4.2%.

14 The purpose of my testimony is to support various accounting adjustments as well  
15 as CURB’s overall revenue requirement recommendation. My testimony will incorporate  
16 the recommendations made by CURB witness Ms. Andrea Crane in her direct testimony.

17

18 **III. SUMMARY OF CONCLUSIONS**

19 **Q. What is your recommendation to the Commission regarding Western’s application  
20 to raise rates?**

21 A. Based upon my analysis of the filing and other documentation in this case, I recommend  
22 the Commission:

23 

- Approve the adjustments to be set forth in my testimony;

- 1 • Approve an operating times interest earned ratio (“O-TIER”) of 1.5 as set forth in
- 2 Ms. Andrea Crane’s direct testimony;
- 3 • Approve an operating margin of no more than \$698,671, as set forth in Ms.
- 4 Andrea Crane’s direct testimony;
- 5 • Approve a rate increase of no more than \$422,134 for Western.

6

7 **IV. DISCUSSION OF THE ISSUES**

8 **A. DONATION EXPENSE**

9 **Q. Did Western include any donations or charitable contributions in its revenue**

10 **requirement claim?**

11 A. Yes it did. The Company’s response to CURB Data Request 24 shows that \$8,034 of

12 charitable contribution expense is included in the company’s revenue requirement claim.

13

14 **Q. Is it appropriate to include charitable contributions in a utility’s revenue**

15 **requirement?**

16 A. No, it is not. Charitable contributions and donations are not costs that are necessary for

17 the provision of safe and reliable utility service.

18

19 **Q. Has the Commission previously required of a portion of charitable contributions or**

20 **donations be removed from the utility’s cost of service?**

21 A. Yes. In the past the Commission has generally required regulated utilities to exclude

22 50% of its charitable contributions or donations from the utility’s cost of service. These

23 costs are inappropriate as they are not necessary for the provision of safe and reliable

1 utility service. The Commission policy is to eliminate these expenses and conforms with  
2 K.S.A. 66-101f(a).<sup>1</sup>

3  
4 **Q. Did Western make an adjustment to eliminate 50% of its charitable contributions**  
5 **from its cost of service?**

6 A. No, it did not.

7  
8 **Q. Did you make an adjustment to eliminate 50% of the Western Division's charitable**  
9 **contributions from its cost of service?**

10 A. Yes, I did. As detailed in Schedule SMH-2, I have removed 50%, or \$4,017, of Western's  
11 charitable contributions from its cost of service.

12  
13 **B. LOBBYING EXPENSE**

14 **Q. Did Western include any lobbying costs in its revenue requirement?**

15 A. Yes. In its response to CURB Data Request 26, the company indicated that it does not  
16 directly contribute to lobbying organizations. The only lobbying expenses Western  
17 supports are through the lobbying activities carried out by Kansas Electric Cooperative  
18 ("KEC") and NRECA to which Western pays dues.

19  
20  
21  

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<sup>1</sup> K.S.A. 66-101 f(a) states: "For the purposes of determining just and reasonable rates, the Commission may adopt a policy of disallowing a percentage, not to exceed 50% of utility dues, donations and contributions to charitable, civic and social organizations and entities, in addition to disallowing specific dues, donations and contributions which are found unreasonable or inappropriate."

1 Q. What percentage of the dues paid by Western to KEC and NRECA are attributed to  
2 lobbying?

3 A. According to the Company's response to Staff Data Request No. 88, 19.44% of the dues  
4 paid to KEC are attributed to lobbying, while 20% of the dues paid to NRECA are  
5 attributed to lobbying.

6

7 Q. Is it appropriate to include lobbying costs in the utility's cost of service?

8 A. No, it is not. Lobbying expenses are not necessary for the provision of safe and reliable  
9 utility service and therefore should not be included in the utility's cost of service.

10

11 Q. What adjustment did you make to remove Western's lobbying expenses from its  
12 cost of service?

13 A. As detailed in schedule SMH-3, I have removed 19.44% of the dues paid to KEC and  
14 20% of the dues paid to NRECA. This adjustment is \$8,002 and \$1,369 for KEC and  
15 NRECA, respectively.

16

17 C. ADVERTISING EXPENSE

18 Q. Are you recommending any adjustment to the Western's advertising costs?

19 A. Yes. As detailed in schedule SMH-4, I have removed \$1,266 in advertising costs. In  
20 its response to CURB Data Request 27, Western identified \$4,565 in advertising costs.  
21 Western classified \$1,266 of these costs as corporate image and safety. In my opinion,  
22 advertising for the purpose of corporate image is not necessary to the provision of safe

1 and reliable utility service. Therefore, I have made an adjustment to remove the \$1,266 of  
2 corporate image and safety advertising costs from Western's cost of service.

3  
4 **D. ENTERTAINMENT EXPENSES**

5 **Q. Does Western include any entertainment expenses in its cost of service?**

6 A. Yes. In its response to KCC Data Request 60, Western indicates that it provides an  
7 annual winter party for its employees. The expense for this party was \$1,394, which paid  
8 for facility rentals and meals. In addition, Western paid \$29 for the meal of an employee  
9 who was unable to attend the winter party because he was on-call.<sup>2</sup>

10  
11 **Q. Is it appropriate to include costs of an employee party in the utility's cost of service?**

12 A. No it is not. Providing employees with a holiday party is not related to the provision of  
13 safe and reliable utility service and should not be paid for by ratepayers. Therefore I have  
14 made an adjustment to remove \$1,423 from Western's cost of service.<sup>3</sup>

15  
16 **E. OUTSIDE SERVICE EXPENSE**

17 **Q. Are you recommending an adjustment to Western's outside service expense?**

18 A. Yes. In its response to KCC Data Request 151, the Company identified \$713 in  
19 payments made to its attorney as non-recurring charges. Additionally, Western identified  
20 \$3,001 in outside service expenses for the completion of a power system study. Western  
21 indicates that that these charges will be recurring, but not on an annual basis. Because

---

<sup>2</sup> Western response to KCC Data Request No. 127.

<sup>3</sup> Schedule SMH-5



1 these expenses are one-time or non-recurring expenses and therefore not known and  
2 measurable, it is inappropriate to include them in the utility's cost of service. Therefore,  
3 as detailed in schedule SMH-6, I have removed \$3,714 from Western's cost of service.  
4

5 **F. BAD DEBT EXPENSE**

6 **Q. Are you recommending an adjustment to Western's bad debt expense?**

7 A. Yes. As detailed in Schedule SMH-7, I have made a \$5,875 reduction to  
8 Western's bad debt expense.  
9

10 **Q. How did you calculate your adjustment to Western's bad debt expense?**

11 A. First I calculated the three year average of Western's bad debt ratios, which were  
12 provided in its response to KCC Data Request 97. I then applied the three year average to  
13 Western's pro forma sales of electricity as provided in Exhibit RJM-WE-2. The result is  
14 bad debt expense of \$16,925. During the 2010 test year, Western recorded \$22,800 in bad  
15 debt expense. My adjustment of \$5,875 reduces Western's bad debt expense as calculated  
16 in Schedule SMH-X.  
17

18 **G. RATE CASE EXPENSE**

19 **Q. What was Western's estimate for rate case expense in its application?**

20 A. According to Exhibit RJM-WE-2, page 21, Western estimated its total rate case expense  
21 at \$50,000, to be amortized over a three year period.  
22  
23

1 **Q. Is Western's original estimate of \$50,000 still accurate?**

2 A. No. In its response to KCC Data Request 145, Western provided actual rate case  
3 expenses for this proceeding through March 2012. According to its response, Western has  
4 incurred \$66,993.27 in rate case expenses through March 2012.

5  
6 **Q. Did Western include internal payroll costs in its actual rate case expense?**

7 A. Yes. \$6,726.04 of its actual rate case expense included in its response to KCC Data  
8 Request 145 is for internal labor. Because Western's internal labor costs are already  
9 included in Western's payroll expenses, they should not be included in Western's rate  
10 case expense claim.

11  
12 **Q. What is your adjustment to Western's rate case expense?**

13 A. As detailed in Schedule SMH-8, I have increased Western's rate case expense to  
14 \$60,267. Western's actual rate case expense will be amortized over a three year period,  
15 which results in an annual recovery of \$20,089. My adjustment of \$3,422 increases the  
16 annual adjustment for rate case expense by \$3,422.

17  
18 **H. DEPRECIATION EXPENSE**

19 **Q. Did you make an adjustment to Western's depreciation expense?**

20 A. No, I did not. However, in KCC Docket No. 12-MKEE-380-RTS ("380 Docket"), CURB  
21 witness Ms. Andrea Crane testified that the depreciation rates approved on January 10,  
22 2012 in KCC Docket No. 12-MKEE-191-DRS should apply to MKEC's Southern

1 Pioneer assets. If the Commission approves Ms. Crane's depreciation adjustment in the  
2 380 Docket, a similar adjustment to be made to Western's depreciation expense.

3  
4 **I. LOCAL ACCESS CHARGE**

5 **Q. What is the LAC?**

6 A. The LAC is the rate paid by wholesale customers utilizing Western's 34.5 kV facilities.

7  
8 **Q. How is the LAC rate determined?**

9 A. As shown in Exhibit RJM-WE-5, the LAC rate is determined by first developing a  
10 revenue requirement associated with the provision of 34.5 kV service, based upon the pro  
11 forma costs of the Company and relevant allocation factors. This revenue requirement is  
12 then divided by the total wholesale and retail monthly billing demand to develop a pro  
13 forma demand rate. That rate is then applied to the LAC billing determinants to  
14 determine how much of the revenue requirement should be recovered from wholesale  
15 customers. The remainder of the Company's total revenue requirement is recovered from  
16 retail ratepayers.

17  
18 **Q. What LAC rate did Western propose in its application?**

19 A. Western proposed an LAC rate of \$1.03 per kW-month. The proposed rate is  
20 considerably less than the \$1.41 per kW-month rate that utilized during the 2010 test  
21 year.

1 **Q. Did you make an adjustment to the Company's proposed LAC rate?**

2 A. Yes. I made an adjustment to reflect the impact of both mine and Ms. Crane's  
3 adjustments to expenses, interest, and margin adjustments. My calculation, which is  
4 detailed in Schedule SMH-10, results in an LAC rate of \$0.89 per kW-month.<sup>4</sup>

5  
6 **Q. What impact does your calculated LAC have on Western's revenue requirement?**

7 A. If the Commission approves the LAC rate I calculated in Schedule SMH-10, it would  
8 result in Western collecting \$194,697 less – or 37% - from LAC customers than it did  
9 during the 2010 test year. I recommended the Commission award Western no more than a  
10 \$422,134 increase in its total revenue requirement. If the Commission approves an LAC  
11 rate of \$0.89 per kW-month for Western's LAC customers, Western's retail customers  
12 will absorb the entire revenue requirement increase, as well as the decreased revenues  
13 from LAC customers. This scenario would result in a rate increase to retail customers of  
14 \$616,831.

15

16 **Q. What LAC rate do you recommend be authorized by the Commission?**

17 A. I recommend the Commission leave the previously approved LAC rate of \$1.41 per kW-  
18 month in place in order to avoid shifting more than 100% of the recommended revenue  
19 requirement increase onto Western's retail customers.

20

21

---

<sup>4</sup> Schedule SMH-10

1 V. **SUMMARY OF REVENUE REQUIREMENTS**

2 Q. **Please summarize the impact of the adjustments you are recommending for**  
3 **Western.**

4 A. As summarized in Schedule SMH-1, I recommend the KCC approve a total rate  
5 increase for Western of \$422,134. Further, I recommend the Commission leave the  
6 previously approved LAC rate of \$1.41 per kW-month in place. This will result in a retail  
7 rate increase of \$422,134.

8

9 Q. **Does this conclude your testimony?**

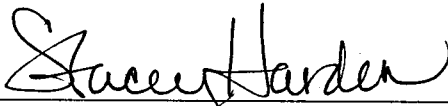
10 A. Yes.

VERIFICATION

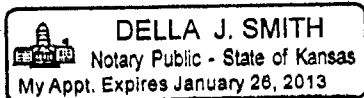
STATE OF KANSAS                    )  
COUNTY OF SHAWNEE            )     ss:

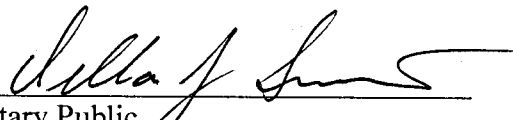
I, Stacey Harden, of lawful age, being first duly sworn upon her oath states:

That she is a regulatory analyst for the Citizens' Utility Ratepayer Board, that she has read the above and foregoing document, and, upon information and belief, states that the matters therein appearing are true and correct.

  
\_\_\_\_\_  
Stacey Harden

SUBSCRIBED AND SWORN to before me this 14<sup>th</sup> day of May 2012.



  
\_\_\_\_\_  
Notary Public

My Commission expires: 01-26-2013.

**APPENDIX A**

**SUPPORTING SCHEDULES**

**SMH-1 – SMH-10**

**MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION**

**TEST YEAR ENDING DECEMBER 31 2010**

**REVENUE REQUIREMENT SUMMARY**

Line No.	Description	Company Pro Forma Present Rates	Recommended Adjustment	CURB Pro Forma Present Rates
1	<b>Operating Revenue</b>	(A)		
2	Sales of Electricity	\$ 17,368,610		\$ 17,368,610
3	Consumer Penalties	22,306		22,306
4	Other	30,848		30,848
5	<b>Total Operating Revenue</b>	\$ 17,421,764		\$ 17,421,764
6				
7	<b>Operating Expenses</b>			
8	Cost of Purchased Power	\$ 13,241,628		\$ 13,241,628
9	Transmission - O & M	189,752		189,752
10	Distribution - Operation	968,154		968,154
11	Distribution - Maintenance	777,125		777,125
12	Consumer Accounts	391,159		391,159
13	Consumer Service & Information	104,508		104,508
14	Sales	-		-
15	Administrative & General	727,969	(22,243) (A)	705,726
16	Depreciation & Amortization	735,617		735,617
17	Taxes - Property	-		-
18	Taxes - Other	-		-
19	Interest on Long Term Debt	491,856	(26,075) (B)	465,781
20	Other Interest Expense	31,558		31,558
21	Other Deductions	-		-
22	<b>Total Operating Expenses</b>	\$ 17,659,325		\$ 17,611,008
26	Long Term Interest	\$ 491,856	(26,075) (B)	\$ 465,781
27	Target O-TIER	2.0	(C)	1.5
28	Net Margins Excluding Interest	\$ 983,712	(D)	\$ 698,672
29	Total Revenue Requirements	\$ 18,151,181		\$ 17,843,899
30	Tariff Revenue	17,368,610		17,368,610
31	Other Operating Revenue	53,155		53,155
32	Total Revenue	\$ 17,421,765		\$ 17,421,765
33	<b>Required Increase</b>	\$ 729,416		\$ 422,134
	Percent Increase	4.2%		2.4%

(A) Schedule SMH-2

(B) Schedule ACC-1, attached to Direct Testimony of Andrea Crane

(C) Schedule ACC-2, attached to Direct Testimony of Andrea Crane

(D) Schedule ACC-2, attached to Direct Testimony of Andrea Crane



## Schedule SMH-2

MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION

TEST YEAR ENDING DECEMBER 31 2010

## OPERATING EXPENSE ADJUSTMENTS

		SCHEDULE
1. Donations Expense	(\$4,017)	SMH-2
2. Lobbying Expense	(\$9,371)	SMH-3
3. Advertising Expense	(\$1,266)	SMH-4
4. Entertainment Expense	(\$1,423)	SMH-5
5. Outside Service Expense	(\$3,714)	SMH-6
6. Bad Debt Expense	(\$5,875)	SMH-7
7. Rate Case Expense	\$3,422	SMH-8
8. Total Expense Adjustments	<u><u>(\$22,243)</u></u>	

**MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION**

**TEST YEAR ENDING DECEMBER 31 2010**

**DONATIONS EXPENSE**

1. Company Claim	\$8,034	(A)
2. Sharing Percentage	<u>50%</u>	(B)
3. Recommended Adjustment	<u><b>(\$4,017)</b></u>	

Sources:

(A) Western Response to CURB 24

(B) Reflects Commission policy

Schedule SMH-4

**MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION**

**TEST YEAR ENDING DECEMBER 31 2010**

**LOBBYING EXPENSE**

1. Total Dues paid to KEC	\$41,164	(A)
2. Lobbying Allocation	19.44%	(B)
3. KEC Dues allocated to Lobbying	<u>\$8,002</u>	
3. Total Dues paid to NRECA	\$6,843	(A)
4. Lobbying Allocation	20.00%	(B)
5. NRECA Dues allocated to Lobbying	<u>\$1,369</u>	
6. Recommended Adjustment	<u><b>(\$9,371)</b></u>	

Sources:

(A) Western Response to KCC 88

(B) Western Response to KCC 88

Schedule SMH-5

MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION

TEST YEAR ENDING DECEMBER 31 2010

ADVERTISING EXPENSE

1. Total Advertising Costs	\$4,565	(A)
2. Contact Information Listing	(445)	(A)
3. Franchise Required Notifications	(\$2,466)	(A)
3. RUS Required Notifications	<u>(\$388)</u>	(A)
6. Recommended Adjustment	<u><u>(\$1,266)</u></u>	

Sources:

(A) Western Response to CURB 27

**MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION**

**TEST YEAR ENDING DECEMBER 31 2010**

**ENTERTAINMENT EXPENSES**

1. Winter Party for Employees	\$1,394	(A)
2. Meal provided for on-call employee	<u>\$29</u>	(B)
3. Recommended Adjustment	<u><u>(\$1,423)</u></u>	

Sources:

(A) Western Response to KCC 60

(B) Western Repsonse to KCC 127

**MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION**

**TEST YEAR ENDING DECEMBER 31 2010**

**OUTSIDE SERVICE EXPENSE**

1. Non-Recurring, one-time Legal Expenses	\$713	(A)
2. Rate Consultant, non-annual expense	<u>\$3,001</u>	(A)
3. Recommended Adjustment	<u><u>(\$3,714)</u></u>	

Sources:

(A) Western Response to KCC 151

**MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION**

**TEST YEAR ENDING DECEMBER 31 2010**

**BAD DEBT EXPENSE**

1. Pro Forma Test Year Sales of Electricity	\$17,368,610	(A)
2. Bad Debt Ratio (three year average)	0.097447%	(B)
3. Bad Debt Expense	<u>\$16,925</u>	
4. Company claim - 2010 test year	\$22,800	(C)
3. Recommended Adjustment	<u><u>(\$5,875)</u></u>	

Sources:

- (A) Exhibit RJM WE 2, page 1
- (B) Western Response to KCC 97
- (C) Western Reponse to KCC 97

Schedule SMH-9

**MID-KANSAS ELECTRIC COMPANY  
WESTERN DIVISION**

**TEST YEAR ENDING DECEMBER 31 2010**

**RATE CASE EXPENSE**

1. Actual Rate Case Expense (through March 2012)	\$66,993	(A)
2. Internal Labor	(\$6,726)	(A)
3. Rate Case Expense (through March 2012)	<u>\$60,267</u>	
4. Three Year Amortization of Rate Case Expense	<u>\$20,089</u>	(B)
5. Company's amortized rate case expense	<u>\$16,667</u>	
6. Recommended adjustment	<u><u>\$3,422</u></u>	

Sources:

(A) Western Repsonse to KCC 145

(B) \$60,267 in actual rate case expense divided by three years

(C) Exhibit RJM WE-2, page 21



**Western Cooperative Electric Association, Inc.  
MKEC Area Local Access Charge  
Revenue Requirements**

Test Year January 1, 2010 to December 31, 2010  
Adjusted for Known and Measurable Changes

<u>Line</u>	<u>Description</u>	<u>Source</u>	<u>Total MKEC Area</u>	<u>Allocation Factor Name</u>	<u>Factor</u>	<u>Allocated to LAC</u>	<u>Percent of Total</u>
1	<b>Operating Expenses</b>						
2	Transmission O&M	Ex. RJM-WE-5, pg 1	\$ 189,752		1.000000	\$ 189,752	28.89%
3	Distribution O&M	Ex. RJM-WE-5, pg 1	1,745,279	DOM	0.000000	-	0.00%
4	Administration & General	Ex. RJM-WE-5, pg 1	705,726	LAB	0.014353	10,130	1.54%
5	Depreciation						
6	Transmission	Ex. RJM-WE-5, pg 3	207,819		1.000000	207,819	31.64%
7	Distribution (LAC Only)	Ex. RJM-WE-5, pg 3	-		1.000000	-	0.00%
8	General Plant	Ex. RJM-WE-5, pg 3	127,345	LAB	0.014353	1,828	0.28%
9	Taxes	Ex. RJM-WE-5, pg 1	-	NP	0.354036	-	0.00%
10	Subtotal Operating Expense	Sum(L2:L9)				\$ 409,528	
11							
12	L.T. Interest Expense	Ex. RJM-WE-5, pg 1	465,781	NP	0.354036	\$ 164,903	25.10%
13	Operating TIER Requirement					1.5	
14	Margin Requirement	L12 * (L13 - 1.0)				\$ 82,452	12.55%
15							
16	<b>Total Revenue Requirements</b>	L10 + L12 + L14				\$ 656,883	100.00%
17							
18	<b>Billing Demand</b>	Ex. RJM-WE-5, pg 5				735,032 kW	
19							
20	<b>Average Cost</b>	L16 / L18				0.89 /kW/mo	
21							
22	<b>Billing Determinants for LAC</b>	Ex. RJM-WE-5, pg 5				374,418 kW	
23							
24	<b>LAC Revenues under proposed LAC Rate</b>	L20*L22				\$ 333,232	
25							
26	<b>LAC Revenues at present rates</b>	Table 2, Macke Direct				\$ 527,929	
27							
28	<b>Decreased Revenues from proposed LAC Rate</b>	L26-L24				\$ (194,697)	

## **APPENDIX B**

### **Referenced Data Requests**

**CURB DR-24**

**CURB DR-26**

**CURB DR-27**

**KCC STAFF DR-60**

**KCC STAFF DR-88**

**KCC STAFF DR-97**

**KCC STAFF DR-127**

**KCC STAFF DR-145**

**KCC STAFF DR-151**

**Citizens' Utility Ratepayer Board**  
Data Request

Request No: CURB-24

Company Name Mid-Kansas Electric Company, LLC and  
Western Cooperative Electric Association, Inc.

Docket Number 12-MKEE-491-RTS

Request Date February 15, 2012

Date Information Needed February 29, 2012

**Please Provide the Following:**

Please itemize all charitable contributions included in the Company's actual test year expenses.

**Response:**

Please see attached excel file (CURB DR #24 DONATIONS &  
CONTRIBUTIONS.XLS)

Submitted By David Springe

Submitted To Mark Calcara

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

**Verification of Response**

I have read the foregoing Data Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: \_\_\_\_\_  
Name: \_\_\_\_\_  
Position: \_\_\_\_\_  
Date: \_\_\_\_\_

Western Cooperative Electric  
DR #42

Company	Processin	Year	Account #	Journal	Description	Amount
02	1	2010	908	BLPMT	KEC YOUTH TOUR HOTEL CR	(126.40)
02	2	2010	908	A/P	YOUTH TOUR COLO/ KANSAS ELE 119276	1,333.33
02	2	2010	930.1	A/P	DONATION 3 ELECT LUCAS-LURA 021510	300.00
02	2	2010	930.1	A/P	DONATION TO SCOR SYLVAN GRO 021610	150.00
02	3	2010	930.1	A/P	DONATION TO FADD NATOMA HIG 030910	150.00
02	4	2010	908	A/P	YOUTH CONTEST FIRST NATI 03/10 DAVE	65.73
02	4	2010	909	A/P	ELECTRORALLY-GRE DEINES DEN 042210	66.67
02	6	2010	930.1	A/P	13 County Direct CENTRAL PU 062310	173.33
02	7	2010	930.1	A/P	2010 GOLF OPEN- KCRE-KS CO 071910	100.00
02	8	2010	908	A/P	COLTON MCNICH SC SOUTHWESTE 081810	125.00
02	8	2010	908	A/P	DAL SCHULTZ SCHO DODGE CITY 081810	125.00
02	8	2010	908	A/P	DANIELLE WEBER I UNIVERSITY 081810	125.00
02	8	2010	908	A/P	SCHOLARSHIP + HA MANHATTAN 081810	512.50
02	8	2010	908	A/P	ZACH NEMECHEK SC KANSAS STA 081810	125.00
02	9	2010	908	A/P	RHONDA WEIL SCHO DODGE CITY 090810	500.00
02	9	2010	908	A/P	STEPHANIE WHEELO PRATT COMM 090810	500.00
02	10	2010	908	A/P	DC YOUTH TOURS KANSAS ELE 120762	1,888.31
02	10	2010	909	A/P	HIGH PLAINS RALL SUNFLOWER 16727	231.57
02	10	2010	930.1	A/P	DONATION-ELECTRI HOISINGTON 102010	100.00
02	10	2010	930.1	A/P	DONATION-TROOPS VFW AUXILI 100410	25.00
02	10	2010	930.1	A/P	DONATION-YEARBOO ELLSWORTH 101810	150.00
02	10	2010	930.1	A/P	HIGH PLAINS ELEC DEINES DEN 093010	17.50
02	10	2010	930.1	A/P	KAN AM CHALLENGE DEINES DEN 101010	215.99
02	11	2010	909	A/P	ELECTRORALLY-HAY DEINES DEN 111010	52.5
02	12	2010	908	A/P	COLORADO YOUTH T KANSAS ELE 121196	347.77
02	12	2010	908	A/P	YOUTH TOUR BILL KANSAS ELE 121063	122.74
02	12	2010	908	A/P	YOUTH TOUR MATER KANSAS ELE 121089	207.60
02	12	2010	930.1	A/P	DONATION AFTER P LINCOLN HI 120610	150.00
02	9	2010	930.1	A/P	PROJECT PROM LACROSSE H 091510	150.00
02	9	2010	930.1	A/P	SADD-PROJECT PRO OTIS-BISON 091410	150.00
						8,034.14

**Citizens' Utility Ratepayer Board**  
Data Request

Request No: CURB-26

Company Name Mid-Kansas Electric Company, LLC and  
Western Cooperative Electric Association, Inc.

Docket Number 12-MKEE-491-RTS

Request Date February 15, 2012

Date Information Needed February 29, 2012

**Please Provide the Following:**

Please itemize all lobbying expenses included in the Company's actual test year expenses.

**Response:**

Western Cooperative Electric does not directly contribute to lobbying organizations. The only lobbying expenses Western supports are through the lobbying activities carried out by Kansas Electric Cooperative and NRECA to which Western pays dues. (See DR #25 response)

Submitted By David Springe

Submitted To Mark Calcara

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

**Verification of Response**

I have read the foregoing Data Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: \_\_\_\_\_  
Name: \_\_\_\_\_  
Position: \_\_\_\_\_  
Date: \_\_\_\_\_

**Citizens' Utility Ratepayer Board**  
Data Request

Request No: CURB-27

Company Name Mid-Kansas Electric Company, LLC and  
Western Cooperative Electric Association, Inc.

Docket Number 12-MKEE-491-RTS

Request Date February 15, 2012

Date Information Needed February 29, 2012

**Please Provide the Following:**

Please itemize all advertising expenses included in the Company's actual test year expenses.

**Response:**

Please see the attached excel file (CURB DR #27 ADVERTISING.XLSX)

Submitted By David Springe

Submitted To Mark Calcara



If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

**Verification of Response**

I have read the foregoing Data Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: \_\_\_\_\_  
Name: \_\_\_\_\_  
Position: \_\_\_\_\_  
Date: \_\_\_\_\_

Western Cooperative Electric  
 DR #45 & #46

Company	Proce	Year	Account #	Journal	Description	Purpose	Amount
02	1	2010	930.1	A/P	LOCAL LISTING EL AT&T 010110	Contact Information Listing	3.50
02	2	2010	930.1	A/P	AD IN ELLSWORTH ELLSWORTH 012910	Contact Information Listing	69.95
02	2	2010	930.1	A/P	LOCAL LISTING EL AT&T 020110	Contact Information Listing	3.50
02	2	2010	930.1	A/P	TIMKEN CITY FRAN RUSH COUNT 012110	Franchise Required Notifications	767.70
02	3	2010	930.1	A/P	EL DIRECTORY BAL AT&T 030110	Contact Information Listing	66.20
02	4	2010	908	A/P	ADVERTISING NEX-TECH,I 042310	Contact Information Listing	302.10
02	4	2010	930.1	A/P	CAPS JF BEAVER 66964	Corporate Image	600.00
02	4	2010	930.1	A/P	OLMITZ FRANCHISE GREAT BEND 02634126-001	Franchise Required Notifications	806.76
02	4	2010	930.1	A/P	SAFETY RULERS FO CULVER COM 43691	Safety	245.51
02	7	2010	930.1	A/P	ELLINWOOD LEADER STAR COMMU LEAD52238	Corporate Image	52.00
02	7	2010	930.1	A/P	ELLSWORTH PROGRE ELLSWORTH 062410	Corporate Image	169.95
02	7	2010	930.1	A/P	NONDESCRIMINATIO ELLSWORTH 070110	RUS Required Notifications	57.00
02	7	2010	930.1	A/P	NONDESCRIMINATIO LINCOLN SE 3802	RUS Required Notifications	33.84
02	7	2010	930.1	A/P	NONDESCRIMINATIO PLAINVILLE 070910	RUS Required Notifications	39.88
02	7	2010	930.1	A/P	NONDESCRIMINATIO RUSSELL CO 063010	RUS Required Notifications	42.75
02	7	2010	930.1	A/P	NONDESCRIMINATIO STAR COMMU HOIS52287	RUS Required Notifications	54.00
02	7	2010	930.1	A/P	NONDESCRIMINATIO STOCKTON S 070110	RUS Required Notifications	32.94
02	7	2010	930.1	A/P	NONDISCRIMINATIO DOWNS NEWS 070910	RUS Required Notifications	47.25
02	7	2010	930.1	A/P	NONDISCRIMINATIO OSBORNE CO 070910	RUS Required Notifications	33.25
02	7	2010	930.1	A/P	SCHOENCHEN FRANCO HAYS DAILY 071810	Franchise Required Notifications	24.50
02	8	2010	930.1	A/P	GALATIA FRANCHIS GREAT BEND 03506173-001	Franchise Required Notifications	13.07
02	8	2010	930.1	A/P	NONDISCRIMINATIO LUCAS PUBL 15332	RUS Required Notifications	29.25
02	8	2010	930.1	A/P	NONDISCRIMINATIO RUSH COUNT 081910	RUS Required Notifications	17.55
02	10	2010	930.1	A/P	GALATIA FRANCHIS DEINES DEN 093010	Franchise Required Notifications	85.00
02	10	2010	930.1	A/P	SAFETY RULERS CULVER COM 44281	Safety	198.46
02	11	2010	930.1	A/P	GALATIA FRANCHIS GREAT BEND 03507668-001	Franchise Required Notifications	769.41
							4,565.32



Western Cooperative Electric  
DR #60

Western Cooperative Electric does not pay entertainment expenses for any vendors or customers. Western does provide an annual winter party for employees. The expense for the December 4, 2010 event was \$1,393.60 for facility rental and meals. The charge went to GL account 926.000.

**Kansas Corporation Commission**  
Data Request

Request No: 88

Company Name Mid-Kansas Electric Company, LLC and  
Western Cooperative Electric Association, Inc.

Docket Number 12-MKEE-491-RTS

Request Date February 23, 2012

Date Information Needed March 2, 2012

**Please Provide the Following:**

Please provide a listing of all membership and subscription expenses incurred during test year. If any associations listed in response to this DR are involved in lobbying, please provide the percentage of dues/payments to the association(s) that are related to lobbying. In addition, please identify the accounts where these expenses were recorded.

**Response:**

**Please see excel file (KCC DR #88 DUES – LOBBYING.XLSX)**

Submitted By Andria Finger

Submitted To Western

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

**Verification of Response**

I have read the foregoing Data Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: \_\_\_\_\_ Stacey Malsam \_\_\_\_\_

Date: \_\_\_\_\_ 2/24/2012 \_\_\_\_\_

Western Cooperative Electric  
KCC DR #88

Company	Processin	Year	Account #	Journal	Vendor Name	Additional Description	Description	Amount	Lobbying %
02	1	2010	930.1	A/P	KIOGA	2010 KIOGA Membership Dues	2010 MEMBERSHIP KIOGA 16892	116.66	0%
02	2	2010	908	A/P	Kansas Electric Cooperative	2010 Touchstone KS Dues Assessment	2010 TOUCHSTONE KANSAS ELE 119248	76.34	
02	2	2010	909	A/P	Kansas Electric Cooperative	2010 Touchstone KS Dues Assessment	2010 TOUCHSTONE KANSAS ELE 119248	76.34	
02	2	2010	930.1	A/P	Kansas Electric Cooperative	2010 Touchstone KS Dues Assessment	2010 TOUCHSTONE KANSAS ELE 119248	229.02	
02	12	2010	908	A/P	Touchstone Energy	2011 National Touchstone Energy Dues	2011 NATIONAL TO TOUCHSTONE 652421	730.00	
02	12	2010	909	A/P	Touchstone Energy	2011 National Touchstone Energy Dues	2011 NATIONAL TO TOUCHSTONE 652421	730.00	
02	12	2010	930.1	A/P	Touchstone Energy	2011 National Touchstone Energy Dues	2011 NATIONAL TO TOUCHSTONE 652421	2,190.00	
								4,031.70	0%
02	4	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	APR SUBS/DUES/C- KANSAS ELE 119577	2,677.76	
02	4	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	APR SUBS/DUES/C- KANSAS ELE 119577	248.49	
02	4	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	APR SUBS/DUES/C- KANSAS ELE 119577	852.80	
02	8	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	AUG SUBS/DUES/C- KANSAS ELE 120262	1,993.70	
02	8	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	AUG SUBS/DUES/C- KANSAS ELE 120262	185.44	
02	8	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	AUG SUBS/DUES/C- KANSAS ELE 120262	898.27	
02	12	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	DEC SUBS/DUES/C- KANSAS ELE 120998	1,976.11	
02	12	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	DEC SUBS/DUES/C- KANSAS ELE 120998	185.44	
02	12	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	DEC SUBS/DUES/C- KANSAS ELE 120998	898.50	
02	2	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	FEB SUBS/DUES/C- KANSAS ELE 119189	2,676.86	
02	2	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	FEB SUBS/DUES/C- KANSAS ELE 119189	248.49	
02	2	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	FEB SUBS/DUES/C- KANSAS ELE 119189	852.80	
02	1	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JAN SUBS/DUES/C- KANSAS ELE 119099	2,675.45	
02	1	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JAN SUBS/DUES/C- KANSAS ELE 119099	248.49	
02	1	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JAN SUBS/DUES/C- KANSAS ELE 119099	852.79	
02	7	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JULY SUBS/DUES/C KANSAS ELE 120117	1,993.43	
02	7	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JULY SUBS/DUES/C KANSAS ELE 120117	185.44	
02	7	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JULY SUBS/DUES/C KANSAS ELE 120117	898.22	
02	6	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JUNE SUBS/DUES/C KANSAS ELE 119981	2,670.57	
02	6	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JUNE SUBS/DUES/C KANSAS ELE 119981	248.49	
02	6	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	JUNE SUBS/DUES/C KANSAS ELE 119981	852.86	
02	9	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	KEC SUBS/DUES/C- KANSAS ELE 120470	1,992.88	
02	9	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	KEC SUBS/DUES/C- KANSAS ELE 120470	185.44	
02	9	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	KEC SUBS/DUES/C- KANSAS ELE 120470	898.27	
02	10	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	KEC SUBS/DUES/C- KANSAS ELE 120695	1,980.20	
02	10	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	KEC SUBS/DUES/C- KANSAS ELE 120695	185.44	
02	10	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	KEC SUBS/DUES/C- KANSAS ELE 120695	898.56	
02	3	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	MAR SUBS/DUES/C- KANSAS ELE 119342	2,673.43	
02	3	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	MAR SUBS/DUES/C- KANSAS ELE 119342	248.49	
02	3	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	MAR SUBS/DUES/C- KANSAS ELE 119342	852.81	
02	5	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	MAY SUBS/DUES/C- KANSAS ELE 119780	2,681.74	
02	5	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	MAY SUBS/DUES/C- KANSAS ELE 119780	248.49	
02	5	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	MAY SUBS/DUES/C- KANSAS ELE 119780	852.84	
02	11	2010	908	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	NOV SUBS/DUES/C- KANSAS ELE 120807	2,061.92	
02	11	2010	909	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	NOV SUBS/DUES/C- KANSAS ELE 120807	185.44	
02	11	2010	930.1	A/P	Kansas Electric Cooperative	Monthly KEC Dues and Subscription fees for monthly magazine	NOV SUBS/DUES/C- KANSAS ELE 120807	897.20	
								41,163.55	19.44%
02	6	2010	930.2	A/P	NRECA	2010 NRECA Membership Dues	2010 MEMBERSHIP DUES	6,843.33	20%
02	5	2010	930.2	A/P	Ellsworth Chamber of Commerce	2010 Chamber Dues	2010 CHAMBER DUE ELLSWORTH/ 2344	200.00	0%
02	5	2010	930.2	A/P	KS REC Accountant's Club	2010 Membership	2010 MEMBERSHIP KANSAS REC 051010	50.00	0%
02	7	2010	930.2	A/P	Kansas Material Managers Club	2010 Membership	2010 MEMBERSHIP KANSAS MAT 072110	25.00	0%



Western Coop Electric  
KCC DR #97

<b>Year</b>	<b>Sales</b>	<b>Bad Debt Expense</b>	<b>Bad Debt Expense Ratio</b>
2009	12,990,301.20	7,160.35	0.055121%
2010	16,520,731.80	22,800.00	0.138008%
2011	17,054,388.60	16,920.00	0.099212%



02-27-2012 2-2012

14:46:56

Basic : 457

Basic

02 - Western Cooperative Electric - East

Company	Processing Month	Year	Account #	Division	Department	Sub-Dept	Activity	Budget ID	Journal	Description	Amount	Metric ID	Metric Value	Reference	
02 - Western Cooperative Electric - East	JAN	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED	ACCRUE BAD DEBT EXPENSE	1,900.00		0.0000000000	FJ 8-4	
02 - Western Cooperative Electric - East	FEB	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED	ACCRUE BAD DEBT EXPENSE	1,900.00		0.0000000000	FJ 8-4	
02 - Western Cooperative Electric - East	MAR	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED	ACCRUE BAD DEBT EXPENSE	1,900.00		0.0000000000	FJ 8-4	
02 - Western Cooperative Electric - East	APR	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	MAY	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	JUN	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	JUL	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	AUG	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	SEP	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	OCT	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	NOV	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	DEC	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	FIXED-02	ACCRUE BAD DEBT EXPENSE	1,900.00			FJ 8-4A	
02 - Western Cooperative Electric - East	EOY	2010	904.000 - UNCOLLECTIBLE ACCOUNTS	- BLANK	- BLANK	- BLANK	- BLANK	- BLANK	YEAREND	End of Year Closing Entry	(22,800.00)			YEAREND	
											0.00				

**Kansas Corporation Commission**  
Data Request

Request No: 127

Company Name                    Mid-Kansas Electric Company, LLC and  
   Western Cooperative Electric Association, Inc.

Docket Number                12-MKEE-491-RTS

Request Date                    March 10, 2012

Date Information Needed      March 19, 2012

**Please Provide the Following:**

Please provide a detailed explanation and a copy of the supporting invoices for the following expenses:

<u>Account</u>	<u>Entry Date</u>	<u>Description</u>	<u>Amount</u>
926.000	01/31/2010	RYAN - CHRISTMAS D GOHEEN RYA 011510	29.01
926.000	02/28/2010	KELLYE I-GIFT CA FIRST NATI 01/10 DAVE	250.00
926.000	05/28/2010	WESTERN LOGO'S W TOADILY AW 120000237	198.65
926.000	07/21/2010	KELLYE O GIFT CE FIRST NATI 07/10 DAVE	250.00
930.400	10/22/2010	ACCOUNTANT'S CLU MALSAM STA 102210	323.13
930.410	05/27/2010	ANNUAL MTG SHIRT JF BEAVER 66917	557.63
930.410	05/17/2010	425 MEALS ANNUAL BIGGE'S CO 051710	2,345.15

**Response:**

**Please see excel file (KCC DR #127 EXPENSES.XLSX)**  
**Please see pdf file (KCC DR #127 EXPENSES.PDF)**

Submitted By Andria Finger

Submitted To Western

If for some reason, the above information cannot be provided by the date requested, please provide a written explanation of those reasons.

**Verification of Response**

I have read the foregoing Data Request and answer(s) thereto and find answer(s) to be true, accurate, full and complete and contain no material misrepresentations or omissions to the best of my knowledge and belief; and I will disclose to the Citizens' Utility Ratepayer Board any matter subsequently discovered which affects the accuracy or completeness of the answer(s) to this Data Request.

Signed: \_\_\_\_\_ Stacey Malsam \_\_\_\_\_

Date: \_\_\_\_\_ 3/9/2012 \_\_\_\_\_

Western Coop Electric  
KCC DR #127

A/C	Entry Date	Description	Additional Description	Amount	Ck #
926.000	1/31/2010	RYAN - CHRISTMAS D GOHEEN RYA 011510	Employee on-call night of employee Christmas party so could not attend so Western for a meal for him	29.01	39843
926.000	2/28/2010	KELLYE I-GIFT CA FIRST NATI 01/10 DAVE	Employees that reach 25 years of service and greater get a gift certificate to a place of their choosing at each 5 year increment (\$10 per year of service)	250.00	39969
926.000	5/28/2010	WESTERN LOGO'S W TOADILY AW 120000237	Western pays for the Western logo to be printed on short sleeve t-shirts for summer.	198.65	40863
926.000	7/21/2010	KELLYE O GIFT CE FIRST NATI 07/10 DAVE	Employees pay for the actual t-shirt themselves - charged to personal accounts.	250.00	41214
930.400	10/22/2010	ACCOUNTANT'S CLU MALSAM STA 102210	Employees that reach 25 years of service and greater get a gift certificate to a place of their choosing at each 5 year increment (\$10 per year of service)	323.13	41728
930.410	5/27/2010	ANNUAL MTG SHIRT JF BEAVER 66917	Travel, meals and door prize for 2 employees to attend the REC Accountant's club meeting in Manhattan, KS	557.63	40753
930.410	5/17/2010	425 MEALS ANNUAL BIGGE'S CO 051710	Shirts ordered by Western for employees and board members to wear at the Western Annual Meeting so members can easily identify Western representatives	2,345.15	40657
			Meal provided for Western's member annual meeting		



**Western Coop Electric  
KCC DR #145**

**Western Consultant Expenses**

Ck Date	Vendor	Ck No	Amount	GL Account	
				#	Description
7/20/2011	Power System Engineering Inc.	43510	2,755.00	923	COS Study /Rate Consultant Fees
8/24/2011	Power System Engineering Inc.	43767	12,050.48	923	COS Study /Rate Consultant Fees
9/26/2011	Power System Engineering Inc.	43976	8,604.50	923	COS Study /Rate Consultant Fees
10/25/2011	Power System Engineering Inc.	44185	9,195.50	923	COS Study /Rate Consultant Fees
11/23/2011	Power System Engineering Inc.	44350	8,082.50	923	COS Study /Rate Consultant Fees
12/29/2011	Power System Engineering Inc.	44583	6,900.00	923	COS Study /Rate Consultant Fees
1/25/2012	Power System Engineering Inc.	44747	6,892.50	923	COS Study /Rate Consultant Fees
2/29/2012	Power System Engineering Inc.	44952	2,290.75	923	COS Study /Rate Consultant Fees
4/5/2012	Power System Engineering Inc.	45191	1,418.50	923	COS Study /Rate Consultant Fees
			<u>\$ 58,189.73</u>		

**MKEC Expense**

Invoice		Amount	GL Account	
Date	Vendor		#	Description
2/25/2012	Hedberg & Foster Reporting, Inc.	157.50	923	Prehearing Conference Transcript
	Watkins Calcara	1,920.00	923	Legal Fees (No invoice attached confidential / privileged)
		<u>\$ 2,077.50</u>		

**Western Staff Expense**

Date	Employee #	Hours	Hourly Rate	Wage	
				Expense	GL Account #
6/22/2011	150	6	38.26	229.56	920
6/24/2011	150	6	38.26	229.56	920
8/3/2011	150	6	38.26	229.56	920
8/4/2011	150	7	38.26	267.82	920
8/5/2011	150	6	38.26	229.56	920
8/8/2011	150	3	38.26	114.78	920
8/9/2011	150	3	38.26	114.78	920
8/10/2011	150	6	38.26	229.56	920

9/15/2011	150	6	38.26	229.56	920
11/29/2011	150	6.5	41.20	267.80	920
11/30/2011	150	6	41.20	247.20	920
12/1/2011	150	6	41.20	247.20	920
12/6/2011	150	6	41.20	247.20	920
12/12/2011	150	7.5	41.20	309.00	920
2/15/2012	150	4	41.20	164.80	920
2/17/2012	150	2	41.20	82.40	920
2/20/2012	150	7	41.20	288.40	920
2/23/2012	150	8	41.20	329.60	920
2/27/2012	150	8	41.20	329.60	920
2/28/2012	150	6	41.20	247.20	920
3/1/2012	150	7	41.20	288.40	920
3/2/2012	150	2.75	41.20	113.30	920
3/7/2012	150	6	41.20	247.20	920
3/8/2012	150	5	41.20	206.00	920
3/14/2012	150	4	41.20	164.80	920
3/15/2012	150	8	41.20	329.60	920
3/26/2012	150	4	41.20	164.80	920
3/27/2012	150	8	41.20	329.60	920
3/28/2012	150	5	41.20	206.00	920
3/29/2012	150	1	41.20	41.20	920
		<u>166.75</u>		<u>\$ 6,726.04</u>	

**TOTAL EXPENSES REPORTED**

**\$ 66,993.27**



Western Cooperative Electric  
KCC DR #151

Company	ProcessIn	Year	Account #	Journal	Description	Amount	Classification	Recurring / Non-Recurring	Reason Non-recurring	
02	1	2010	923	A/P	PROGRESS BILLING DREYER & K 011810	333.33	Accounting	Recurring		
02	3	2010	923	A/P	PROGRESS BILLING DREYER & K 030910	2,933.33	Accounting	Recurring		
02	4	2010	923	A/P	FINAL BILL 12/31 DREYER & K 040910	2,033.33	Accounting	Recurring		
02	5	2010	923	A/P	AUDIT PRESENTATI DREYER & K 051210	290.00	Accounting	Recurring		
02	12	2010	923	A/P	PROGRESS BILLING DREYER & K 122010	1,534.75	Accounting	Recurring		
02	1	2010	923	A/P	JANUARY RETAINER DEINES & D 010110	400.00	Legal	Recurring		
02	2	2010	923	A/P	AUDIT LETTER DEINES & D 11980	100.00	Legal	Recurring		
02	2	2010	923	A/P	FEBRUARY RETAINE DEINES & D 020110	400.00	Legal	Recurring		
02	2	2010	923	A/P	PC SMALL ESTATE DEINES & D 11980	30.00	Legal	Non-Recurring	One-time Patronage Capital question on a specific estate	
02	3	2010	923	A/P	MARCH RETAINER DEINES & D 030110	400.00	Legal	Recurring		
02	4	2010	923	A/P	APRIL RETAINER DEINES & D 040110	400.00	Legal	Recurring		
02	4	2010	923	A/P	MKEC LOAN GUARAN DEINES & D 12092	45.00	Legal	Non-Recurring	One-time loan guarantee notices required	
02	4	2010	923	A/P	NCSC LOAN GUARAN DEINES & D 12092	225.00	Legal	Non-Recurring	One-time loan guarantee notices required	
02	5	2010	923	A/P	MAY RETAINER DEINES & D 050110	400.00	Legal	Recurring		
02	6	2010	923	A/P	JUNE RETAINER DEINES & D 060110	400.00	Legal	Recurring		
02	6	2010	923	A/P	WEBCAST,ANNUAL M DEINES & D 12190	130.00	Legal	Recurring		
02	7	2010	923	A/P	JULY RETAINER DEINES & D 070110	300.00	Legal	Recurring		
02	7	2010	923	A/P	PROPERTY TO JAY DEINES & D 12233	315.00	Legal	Non-Recurring	One-time sale of small piece of land	
02	8	2010	923	A/P	AUGUST RETAINER DEINES & D 080110	300.00	Legal	Recurring		
02	9	2010	923	A/P	SEPTEMBER RETAIN DEINES & D 090110	300.00	Legal	Recurring		
02	9	2010	923	A/P	STRATEGIC PLANNI DEINES & D 12336	300.00	Legal	Recurring		
02	9	2010	923	A/P	STRATEGIC PLANNI DEINES & D 12336	18.75	Legal	Recurring		
02	10	2010	923	A/P	OCTOBER RETAINER DEINES & D 100110	300.00	Legal	Recurring		
02	11	2010	923	A/P	NOVEMBER RETAINE DEINES & D 110110	300.00	Legal	Recurring		
02	12	2010	923	A/P	COBANK REFI DEINES & D 12503	97.50	Legal	Non-Recurring	One-time loan guarantee notices required	
02	12	2010	923	A/P	DECEMBER RETAINE DEINES & D 120110	300.00	Legal	Recurring		
02	1	2010	923	A/P	MKC RATE STUDY POWER SYST 90002268	2,078.50	Rate Consultant	Will be recurring but may not be on annual basis		
02	2	2010	923	A/P	MKEC RATE STUDY POWER SYST 9002419	822.50	Rate Consultant	Will be recurring but may not be on annual basis		
02	3	2010	923	A/P	MKEC RATE STUDY POWER SYST 9002519	100.00	Rate Consultant	Will be recurring but may not be on annual basis		
02	9	2010	923	A/P	WESTERN STRATEGI RAMADA HAY 083110	14.05	Strategic Planning	Recurring		
						15,601.04				



**CERTIFICATE OF SERVICE**

12-MKEE-491-RTS

I, the undersigned, hereby certify that a true and correct copy of the above and foregoing document was served by electronic mail this 14<sup>th</sup> day of May, 2012, to the following:

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Administrative Specialist