

**BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS**

In the matter of whether the license of Thor) Docket No. 24-CONS-3001-CSHO
Operating, LLC (Operator) should be revoked.)
) CONSERVATION DIVISION
)
) License No. 36020
_____)

In the matter of the failure of Quito, Inc.) Docket No. 24-CONS-3072-CPEN
(Operator) to comply with K.A.R. 82-3-120.)
) CONSERVATION DIVISION
)
) License No. 33594
_____)

In the matter of the failure of Quito, Inc. and/or) Docket No. 24-CONS-3086-CMSC
Thor Operating, LLC to comply with K.A.R. 82-)
3-120 and K.A.R. 82-3-133.) CONSERVATION DIVISION
)
) License No. 33594 & 36020
_____)

PRE-FILED TESTIMONY OF

DUANE SIMS

ON BEHALF OF COMMISSION STAFF

MAY 17, 2024

1 **Q. What is your name and business address**

2 A. Duane Sims, 137 E. 21st Street, Chanute, Kansas 66720.

3 **Q. By whom are you employed and in what capacity?**

4 A. I am employed by the Conservation Division of the Kansas Corporation Commission (KCC
5 or Commission), District #3 Office, as Manager for the Underground Injection Control (UIC)
6 Program, and as an Environmental Compliance and Regulatory Specialist (ECRS).

7 **Q. Would you please briefly describe your background and work experience?**

8 A. I started working for the Conservation Division's District #3 Office as an ECRS in December
9 2007. In December 2019, I was promoted to UIC Program Manager. As an ECRS, I was
10 primarily responsible for the witnessing and monitoring of oil and gas related activities in
11 Chautauqua, Elk, and the west half of Montgomery County, Kansas. My responsibilities
12 included the witnessing and verification of the drilling and completion of oil, gas, injection,
13 and disposal wells. I investigated spills and complaints directly related to current and
14 historical oil and gas activities in those areas. I also witnessed mechanical integrity tests
15 (MITs) and casing integrity tests (CITs), wells being plugged, and well casing repairs.

16 Now, in addition to my role as UIC Program Manager, I fill in for other ECRSs within
17 District #3 as needed. This generally includes conducting GPS surveys on new and abandoned
18 wells to verify the exact location and the status of wells on operators' well inventories.
19 Further, I work with District Staff and Central Office Staff to complete various projects and
20 requests.

21 **Q. What are your duties as the UIC Program Manager?**

22 A. As UIC Program Manager, I track and monitor approximately 9,500 injection and disposal
23 wells in District #3. I have oversight of the witnessing of routine and non-routine MIT tests.

1 Additionally, I witness UIC wells being plugged or repaired. I provide technical support
2 directly to industry, field, and administrative Staff, in order to implement the District's UIC
3 program. This process involves both the direct review and oversight of District Staff by
4 checking documentation in permits to ensure that KOLAR forms are processed in adherence
5 with the associated permits when MITs are conducted. My position also entails generating
6 written notifications specifying testing deadlines within current tracking cycles on subject
7 wells. I am also responsible for generating the 14-day Notice of Violation (NOV) letters and
8 the failed MIT NOV letters for District #3, and tracking those deadlines to ensure compliance.
9 Finally, I work directly with field Staff to train them on their daily activities and to give them
10 a better understanding of the rules and regulations of the Commission.

11 **Q. Have you previously testified before the Commission?**

12 A. Yes.

13 **Q. What is the purpose of your testimony in this matter?**

14 A. The purpose of my testimony is to discuss my knowledge of the relationship between
15 Mr. Scott Goetz of Thor Operating, LLC (Thor) and Mr. Mark McCann of Quito, Inc. (Quito).

16 **Q. Are you familiar with Mr. Scott Goetz?**

17 A. Yes.

18 **Q. Are you familiar with Mr. Mark McCann?**

19 A. Yes.

20 **Q. Can you provide any examples of your interactions with Mr. Goetz?**

21 A. Yes, in 2020, I was involved in witnessing a Casing Integrity Test (CIT) at multiple wells
22 which were owned by Quito due to a high fluid level at the wells. Mr. Goetz was Quito's
23 representative as a pumper when he conducted the CITs using Quito's tools. This is

1 documented in the Casing Integrity Test Forms attached to my testimony as ***Exhibit DS-1***.
2 These documents include Mr. Goetz representing Quito during a two-part CIT on the Doty
3 #3, API #15-019-23901, beginning on March 13, 2020 and finishing on July 15, 2020. The
4 CIT was done in two parts by testing the backside of the casing using a tubing and a packer
5 first, and then later conducting a fluid depression test to test the casing below the packer.
6 Mr. Goetz also represented Quito at a CIT for the Solomon #3, API #15-019-24303, on two
7 different occasions, May 14, 2020 and May 20, 2020. Additionally, on May 20, 2020,
8 Mr. Goetz represented Quito during a CIT on the Solomon #5, API #15-019-24307, and the
9 Tom Appleby #5, API #15-019-24284. After starting the CIT on the Tom Appleby #5,
10 Mr. Goetz called Mr. McCann to discuss the test pressure. After their discussion, they
11 decided not to finish the test because of the 705 PSI required to have a satisfactory CIT. I
12 noted this conversation between Mr. Goetz and Mr. McCann on the CIT form that I began
13 filling out for the CIT. Mr. McCann decided he would run a tubing and packer in the well so
14 the CIT pressure would not need to be so high. Further, during this period of the five tests
15 that we conducted or started to conduct, I had several phone conversations with Mr. Goetz
16 about scheduling dates and times of CIT tests.

17 **Q. Is there anything in your opinion that indicates Mr. Goetz was working under**
18 **Mr. McCann's direction?**

19 A. Yes. Since early 2020, Mr. Goetz has conducted field activities as a pumper for Quito and
20 KCC Staff has been a witness to those activities. He conducted the five CIT tests that I
21 witnessed. Based on my research, Mr. Goetz has conducted all but five of the Mechanical
22 Integrity Tests (MITs) for Quito since early 2020. As the District #3 UIC Coordinator, I have
23 reviewed and processed seven Casing Mechanical Integrity Test (U-7) forms that were

1 conducted by Mr. Goetz and witnessed by former KCC ECRS Jason Cooper. A U-7 form is
2 the form that the KCC uses to document the results of an MIT. I have also processed nine
3 U-7 forms that were conducted by Mr. Goetz and witnessed by KCC ECRS Thad Triboulet,
4 who has been performing the field duties for the KCC in this area. All of the tests have been
5 conducted under Quito's license number. I have attached the U-7 forms for the MITs to my
6 testimony as *Exhibit DS-2*.

7 **Q. Do you expect the way the leases have been operated will change if the T-1s to Thor are**
8 **processed?**

9 A. No. In all of my interactions with Mr. Goetz, he was in constant communication with
10 Mr. McCann as to what steps to take next. Any time that I would tell him what I needed, he
11 would call Mr. McCann and ask him how to proceed. An example of this is their conversation
12 regarding the CIT at the Tom Appleby #5 described in my testimony above. I believe that
13 Mr. Goetz will continue to communicate with Mr. McCann regarding the operation of the
14 leases, and about how certain matters should be handled.

15 **Q. Does this conclude your testimony?**

16 A. Yes.

Casing Integrity Test

Operator License 33594
Operator Name Quito Inc.
Address 1613 W. 6th St.
City, State, Zip Barthesville OK 74003
Contact Person Mark McCann Phone 918-331-6483

Lease Tom Appleby Well # 5 API # 15-019-24284-00-00
County QA Section 30 Twp 33 Rge 11 E/W

4929 FSL 2970 FEL

GPS Lat _____ GPS Long _____
TD (Plug Back) _____

	Surface	Production	Tubing
Pipe	<u>7"</u>	<u>4 1/2"</u>	_____
Set	<u>45'</u>	<u>2043</u>	_____
Cement	<u>10skts</u>	<u>300skts</u>	_____

TD 2052 Production formation/perf/ open hole perts

Fluid level 280

Tubing and Packer _____ Fluid Depression X

Zone between 0 and 1970 tested.

Start 20 Min. 40 Min. 60

Pressure _____

Tested by _____
Signature _____ Title _____

Test Date 5-20-2020
Satisfactory _____ Failed _____

KCC agent Dan Li Title ECES

Witness Y/N Yes

Remarks: (TP) 1970 - (FL) 280 = 1690 - 50 = 1640 x .43 = 705 psi

Computer update _____

Started pressuring up,
but didn't finish

→ Didn't test. Mark said
pressure is going to be too high.
they are going to put tubing
& packer in well to test.
(Per phone conversation with
Scott Gertz at page 1 of 5)
Exhibit DS-1c.

Casing Integrity Test

Operator License 33594
Operator Name Quito, Inc
Address 1613 W. 6th St.
City, State, Zip Cartersville, OK 74003
Contact Person Mark McCann Phone 918-331-6433
Lease Solomon Well # 5 API # 15-019-24307-00-00
County CQ Section 18 Twp 35 Rge 12 E/W 2

1032 FSL 343 FEL
GPS Lat 37.002100 GPS Long -96.128433
TD (Plug Back) _____

	Surface	Production	Tubing
Pipe	<u>7"</u>	<u>4 1/2"</u>	<u>NA</u>
Set	<u>49'</u>	<u>1076'</u>	_____
Cement	<u>20skt</u>	<u>120skt</u>	_____
TD	<u>1093</u>	Production formation/perf/ open hole <u>Wayside 1020-1040</u>	
Fluid level	<u>155</u>	_____	
Tubing and Packer	_____	Fluid Depression	<u>X</u>
Zone between	<u>0</u>	and	<u>1020</u> tested.
Start	<u>20</u>	Min.	<u>40</u> Min. <u>60</u>
Pressure	<u>280</u>	<u>280</u>	<u>280</u>

Tested by Co. Tools
Signature [Signature] Title Printer
Scott Goetz

Test Date 5-20-2020
Satisfactory Failed _____
KCC agent [Signature] Title ECRS

Witness Y/N Yes
Remarks: (TP) 1020 - (FL) 155 = 865 - 50 = 815 x .43 = 350.45 psi

Computer update ABOMS
(TP) 860 - (FL) 155 = 705 - 50 = 655 x .43 = 281.65 psi

Operator filed new ACO-1 to show set of perforations at 860'-870'. This is where the Redd Sand formation is, he talked with past operator who stated that there were perforations here.

Casing Integrity Test

Operator License 33594
Operator Name Quito Inc
Address 1613 W. 8th St.
City, State, Zip Barthlesville OK 74003
Contact Person Mark McCann Phone 918-331-6433

Lease Solomon Well # 3 API # 15-019-24303-00-00
County CQ Section 18 Twp 35 Rge 12 E/W E

1008 FSL 974 FEL

GPS Lat 37.002029 GPS Long -96.130592
TD (Plug Back) _____

	Surface	Production	Tubing
Pipe	<u>7"</u>	<u>4 1/2"</u>	<u>2 7/8"</u>
Set	<u>41'</u>	<u>1118'</u>	<u>NA</u>
Cement	<u>25 sks</u>	<u>130 sks</u>	<u>0 sks</u>

TD 1118 Production formation/perf/ open hole Wayside 1056-1060 / 1070-1082
Fluid level 145

Tubing and Packer 1 Fluid Depression X

Zone between 1056 and 0 tested.

Start 20 Min. 40 Min. 60

Pressure FAIL Hole in casing at surface

Tested by Co. Tools
Signature Scott Goetz Title Inspector

Test Date 5-14-2020
Satisfactory _____ Failed X

KCC agent [Signature] Title ERCS

Witness Y/N Y

Remarks: (FP) 1056 - (FL) 145 = 911 - 50 = 861 x .43 = 370.23 psi

Computer update RBDMS

Fail

Casing Integrity Test

Operator License 33594
Operator Name Quito Inc
Address 1613 W. 6th St.
City, State, Zip Barthesville OK 74003
Contact Person Mark McCann Phone 918-331-6433

Lease Soloman Well # 3 API # 15- 019-24303-00-00
County CA Section 18 Twp 35 Rge 12 E/W

1008 FSL 974 FEL

GPS Lat 37.002029 GPS Long -96.130592
TD (Plug Back) _____

	Surface	Production	Tubing
Pipe	<u>7"</u>	<u>4 1/2</u>	<u>2 7/8</u>
Set	<u>41'</u>	<u>1118'</u>	<u>NA</u>
Cement	<u>25skt</u>	<u>130skt</u>	<u>0skt</u>

TD 1118 Production formation/perf/ open hole Wayside 1056-1060/1070-1082
Fluid level 145

Tubing and Packer _____ Fluid Depression X

Zone between 0 and 1056 tested.

Start 20 Min. 40 Min. 60

Pressure 0 0 0

blew hole in casing

Tested by Co. Tools
Signature [Signature]

Title [Signature]

Test Date 5-20-2020
Satisfactory _____ Failed X

KCC agent [Signature] Title ECRS

Witness Y/N Yes

Remarks: (70) 1056-(FL) 145 = 911-50 = 861 x .43 = 370.23 psi

Computer update ABOMS

Casing Integrity Test

Operator License 33594
Operator Name Quito, Inc.
Address 1613 W. 6th St.
City, State, Zip Barthesville, OK 74003
Contact Person Mark McClain Phone 918-331-6433

Lease Doty Well # 3 API # 15- 019-23901-00-00
County CO Section 33 Twp 33 Rge 11 E/W

351 FSL 2198 FEL

GPS Lat 37.127458 GPS Long -96.207154
TD (Plug Back) 2130 bridge plug

	Surface	Production	Tubing
Pipe	<u>8 5/8"</u>	<u>5 1/2"</u>	<u>2 3/8"</u>
Set	<u>50'</u>	<u>2146</u>	<u>1250'</u>
Cement	<u>Unknown</u>	<u>3 ports</u>	<u>None</u>
TD	<u>2146</u>	Production formation/perf/ open hole <u>perfs 1250-1260</u>	
Fluid level	<u>217</u>		

Tubing and Packer Fluid Depression
Zone between 0 and 1250' tested.
Start 10 Min. 20 Min. 30
Pressure 300 300 300

	20 min	40 min	60 min
Start Pressure	<u>425</u>	<u>425</u>	<u>425</u>

3-13-2020
tubing & packer

Tested by Co. Tools
Signature Scott Goetz Title Pumper

Test Date 3-13-2020 / 7-15-2020
Satisfactory Failed

KCC agent [Signature] Title ECRS
Witness Y/N Yes

Remarks: (TD) 1250 - (FL) 217 = 1033 - 50 = 983 x .43 = 422.69 psi

Computer update RDDMS

3-13-2020
Need to verify where the packer is set (going to test fluid depression down tubing to perforations)
7/15/2020. Operator done fluid depression test down tubing instead of verifying when tubing was set. The well passed fluid depression test and tubing & packer test. This satisfies the CIT for this well.

DRAFT
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
 August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito, Inc.
 Address 1: 1613 W 6TH ST
 Address 2: _____
 City: BARTLESVILLE State: OK Zip: 74003 + 3712
 Contact Person: Mark W. McCann Phone: (918) 331-6433

API No.: 15-019-21389-00-01 Permit No.: E21608.5
 NW-NW-SW-SE Sec. 29 Twp. 33 S. R. 11 East West
 _____ Feet from North / South Line of Section
1086
 _____ Feet from East / West Line of Section
2374
 Lease: JOHN CASEMENT Well No.: NELLA 1-A
 County: Chautauqua

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Size:	Tubeing
Size:	NA	7	NA	4.5	2.375		NA
Set at:		40		1286	668		
Sacks of Cement:		12		150			
Cement Top:		0		0	0		
Cement Bottom:		40		1286	668		

Packer Type: None Set at: 1263

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1286 feet depth
 Zone of Injection Formation: WAYSIDE SAND Top Feet: 1234 Bottom Feet: 1242 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.144443 Long: -96.225864 Date Acquired: 07/01/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	<u>470</u>	<u>470</u>	<u>470</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/08/2020 Using: McCann Field Services Company's Equipment _____

The zone tested for this well is between 1234 feet and 0 feet.

The test results were verified by operator's representative:

Name: Scott Goetz Title: employee Phone: (918) 214-6438

KCC Office Use Only

The results were:

- Satisfactory
 Not Satisfactory

Next MIT: 07/07/2025

State Agent: Jason Cooper Title: E.C.R.S. Witness: Yes No

Remarks: _____
 (TP)1234-(FL)85=1149-50=1099x.43=472.57psi. This well was permitted for injection into the Wayside sand formation permit #E21608, that formation is cemented off and 2 3/8" liner cemented in well. Operator has or is going to perforate an upper formation. Operator needs to file application for new formation.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito, Inc.
 Address 1: 1613 W 6TH ST
 Address 2: _____
 City: BARTLESVILLE State: OK Zip: 74003 + 3712
 Contact Person: Mark W. McCann Phone: (918) 331-6433

API No.: 15-019-20874-00-02 Permit No.: E21608.3
 SE_ NE_ SE_ NE Sec. 32 Twp. 33 S. R. 11 East West
 _____ Feet from North / South Line of Section
3542
 _____ Feet from East / West Line of Section
250
 Lease: WALL Well No.: 1 A
 County: Chautauqua

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	NA	7	NA	4.5	NA	Size:	2.375
Set at:		63		1295		Set at:	1223
Sacks of Cement:						Type:	eue
Cement Top:		0		0			
Cement Bottom:		63		1295			

Packer Type: Arrow J Set at: 1223

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth
 Zone of Injection Formation: WAYSIDE SAND Top Feet: 1254 Bottom Feet: 1263 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.13675 Long: -96.218553 Date Acquired: 07/13/2015

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/08/2020 Using: McCann Field Services Company's Equipment

The zone tested for this well is between 0 feet and 1254 feet.

The test results were verified by operator's representative:

Name: Scott Goetz Title: employee Phone: (918) 331-6433

KCC Office Use Only	State Agent: <u>Jason Cooper</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>07/07/2025</u>
Remarks: _____ Well was tested as Tubing and Packer test full of fluid. Permit does not show tubing and packer. Operator needs to file construction change showing tubing and packer.	

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito, Inc.
 Address 1: 1613 W 6TH ST
 Address 2: _____
 City: BARTLESVILLE State: OK Zip: 74003 + 3712
 Contact Person: Mark W. McCann Phone: (918) 331-6433

API No.: 15-019-20769-00-01 Permit No.: E21608.1
 NE SE SW NW Sec. 33 Twp. 33 S. R. 11 East West
3004 Feet from North / South Line of Section
4000 Feet from East / West Line of Section
 Lease: WALL Well No.: 1
 County: Chautauqua

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	NA	7	NA	4.5	NA	Size:	NA
Set at:		63		1293		Set at:	
Sacks of Cement:		10		160		Type:	
Cement Top:		0		0			
Cement Bottom:		63		1293			

Packer Type: na Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1295 (975) feet depth
 Zone of Injection Formation: WAYSIDE SAND Top Feet: 1254 Bottom Feet: 1263 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.135256 Long: -96.213366 Date Acquired: 07/13/2014

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	<u>400</u>	<u>400</u>	<u>400</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/09/2020 Using: McCann Field Services Company's Equipment

The zone tested for this well is between 0 feet and 1254 feet.

The test results were verified by operator's representative:

Name: Scott Gotez Title: employee Phone: (918) 214-6438

KCC Office Use Only	State Agent: <u>Jason Cooper</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>(TP)1254-(FL)275=979-50=929x.43=399.47psi</u>
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>07/08/2025</u>

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito, Inc.
 Address 1: 1613 W 6TH ST
 Address 2: _____
 City: BARTLESVILLE State: OK Zip: 74003 + 3712
 Contact Person: Mark W. McCann Phone: (918) 331-6433

API No.: 15-019-20564-00-01 Permit No.: E17888.4
 SE - NW SW - NW Sec. 23 Twp. 34 S. R. 11 East West
 _____ Feet from North / South Line of Section
3505
 _____ Feet from East / West Line of Section
4859
 Lease: MCFARLANE-DELONG Well No.: 9
 County: Chautauqua

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 150 psi Maximum Injection Rate: 600 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	NA	7	NA	4.5	2.875	Size:	NA
Set at:		15		1198	1191	Set at:	
Sacks of Cement:						Type:	
Cement Top:		0		0	0		
Cement Bottom:		15		1198	1191		

Packer Type: N/A Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth
 Zone of Injection Formation: PERU Top Feet: 1156 Bottom Feet: 1174 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.07859 Long: -96.180046 Date Acquired: 01/08/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	360	360	360			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/09/2020 Using: McCann Field Services Company's Equipment

The zone tested for this well is between 1156 feet and 0 feet.

The test results were verified by operator's representative:

Name: Scott Goetz Title: employee Phone: (918) 214-6438

KCC Office Use Only	State Agent: <u>Jason Cooper</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>07/08/2025</u>
Remarks: _____ (TP)1156-(FL)270=886-50=836x.43=359.48psi. The permit does not show the 2 7/8" liner in well. Liner was added in 2010 and never amended permit. Operator needs to file a Construction Change showing the 2 7/8" liner.	

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito, Inc.
 Address 1: 1613 W 6TH ST
 Address 2: _____
 City: BARTLESVILLE State: OK Zip: 74003 + 3712
 Contact Person: Mark W. McCann Phone: (918) 331-6433

API No.: 15-019-24304-00-00 Permit No.: E23015.2
 SW NE SE SE Sec. 18 Twp. 35 S. R. 12 East West
 _____ Feet from North / South Line of Section
692
 _____ Feet from East / West Line of Section
654
 Lease: SOLOMON Well No.: 60
 County: Chautauqua

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 130 psi Maximum Injection Rate: 150 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	NA	7	NA	4.5	NA	Size:	NA
Set at:		42		1134		Set at:	
Sacks of Cement:		20		130		Type:	
Cement Top:		0		0			
Cement Bottom:		42		1134			

Packer Type: NA Set at: _____
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1134 feet depth
 Zone of Injection Formation: WAYSIDE SAND Top Feet: 1026 Bottom Feet: 1082 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.001164 Long: -96.129488 Date Acquired: 07/25/2010

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	350	345	345			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbbs. to load annulus: _____

Test Date: 08/05/2020 Using: McCann Field Services Company's Equipment

The zone tested for this well is between 0 feet and 1026 feet.

The test results were verified by operator's representative:

Name: Scott Goetz Title: employee Phone: (918) 331-6433

<p>KCC Office Use Only</p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>08/04/2025</u></p>	<p>State Agent: <u>Jason Cooper</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: _____ (TP)1026-(FL)162=864-50=814x.43=350.02psi. Operator needs to file construction change, permit shows 2 3/8" Tubing with packer set at 997'. Well was tested without tubing and packer. Fluid depression test. Process as is per Wichita UIC department.</p>
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito, Inc.
 Address 1: 1613 W 6TH ST
 Address 2: _____
 City: BARTLESVILLE State: OK Zip: 74003 + 3712
 Contact Person: Mark W. McCann Phone: (918) 331-6433

API No.: 15-019-19569-00-02 Permit No.: E29025.2
 NW SW NW NW Sec. 34 Twp. 33 S. R. 12 East West
4374 Feet from North / South Line of Section
5249 Feet from East / West Line of Section
 Lease: MORTON Well No.: 21
 County: Chautauqua

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	NA	8.25	NA	4.5	2.875		NA
Set at:		125		896	890		
Sacks of Cement:				140			
Cement Top:		0		0	0		
Cement Bottom:		140		896	890		

Packer Type: NA Set at: _____
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 908 feet depth
 Zone of Injection Formation: WAYSIDE SAND Top Feet: 890 Bottom Feet: 908 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.138382 Long: -96.091125 Date Acquired: 08/12/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	<u>310</u>	<u>305</u>	<u>305</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbbs. to load annulus: _____

Test Date: 08/05/2020 Using: McCann Field Services Company's Equipment

The zone tested for this well is between 0 feet and 890 feet.

The test results were verified by operator's representative:

Name: Scott Goetz Title: Employee Phone: (620) 620-4898

<p>KCC Office Use Only</p> <p>The results were:</p> <p><input checked="" type="checkbox"/> Satisfactory</p> <p><input type="checkbox"/> Not Satisfactory</p> <p>Next MIT: <u>08/04/2025</u></p>	<p>State Agent: <u>Jason Cooper</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Remarks: _____ (TP)890-(FL)133=757-50=707x.43=304.01 psi. Operator needs to file construction change, permit does not show 2 7/8 liner.</p>
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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito, Inc.
 Address 1: 1613 W 6TH ST
 Address 2: _____
 City: BARTLESVILLE State: OK Zip: 74003 + 3712
 Contact Person: Mark W. McCann Phone: (918) 331-6433

API No.: 15-019-26223-00-01 Permit No.: E20676.8
 NW - NW - SE - NW Sec. 24 Twp. 34 S. R. 10 East West

3790 Feet from North / South Line of Section

3748 Feet from East / West Line of Section
 Lease: SEARS Well No.: 35
 County: Chautauqua

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>	Size:	<u>NA</u>
Set at:		<u>40</u>		<u>1249</u>		Set at:	
Sacks of Cement:		<u>10</u>		<u>112</u>		Type:	
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>1249</u>			

Packer Type: na Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1227 feet depth

Zone of Injection Formation: _____ Top Feet: 998 Bottom Feet: _____ Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.079607 Long: -96.267206 Date Acquired: 08/07/2015

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>365</u>	<u>365</u>	<u>365</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 08/05/2020 Using: McCann Field Services Company's Equipment

The zone tested for this well is between 0 feet and 998 feet.

The test results were verified by operator's representative:

Name: Scott Goetz Title: employee Phone: (918) 331-6433

KCC Office Use Only	State Agent: <u>Jason Cooper</u> Title: <u>E.C.R.S.</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>(TP)998-(FL)106=892-50=842x.43=362.06psi.</u>
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>08/04/2025</u>

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito Inc.
 Address 1: 1613 W 6th St.
 Address 2: _____
 City: Bartlesville State: KS Zip: 74003 + 3712
 Contact Person: Mark McCann Phone: (918) 798-4365

API No.: 15-019-24207-00-01 Permit No.: E-20676.1
 ___SE___SW___NW Sec. 23 Twp. 34 S. R. 10 East West
 _____ 2352' Feet from North / South Line of Section
 _____ 2100' Feet from East / West Line of Section
 Lease: Sears Well No.: A 2
 County: CQ

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7"</u>		<u>4.5"</u>	<u>2 3/8</u>	
Set at:		<u>50'</u>		<u>1771'</u>	<u>1765'</u>	
Sacks of Cement:		<u>10</u>		<u>150</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>50'</u>		<u>1771'</u>		

Packer Type: _____ Set at: _____
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1771 feet depth

Zone of Injection Formation: Wayside Top Feet: 1120' Bottom Feet: 1130' Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.075668 Long: -096.279600 Date Acquired: 06/21/2013

Type MIT: Fluid Depression MIT Reason: 5 year test

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>350</u>	<u>350</u>	<u>350</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 350 psi Bbls. to load annulus: _____

Test Date: 11/17/2023 Using: Nitrogen/Company equipment Company's Equipment _____

The zone tested for this well is between 0 feet and 1120' feet.

The test results were verified by operator's representative:

Name: Scott Geitz Title: Supervisor Phone: (918) 214-7369

KCC Office Use Only	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>5 years</u>
Remarks: _____ (TP) 1120' - 328' = 792' - 50 = 742" x .43 = 319.06 psi. ACO-1 not found. All surface and casing information came from permit. The liner information came from the last U7. No perforation information was found. Perfs are from owner. Construction change needed. This well was tested with a 2 3/8 liner and does not match permit.	

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito Inc.
 Address 1: 1613 W 6th St.
 Address 2: _____
 City: Bartlesville State: KS Zip: 74003 + 3712
 Contact Person: Mark McCann Phone: (918) 798-4365

API No.: 15-019-21236-00-02 Permit No.: E 24898.3
 ___ Sw ___ ne ___ ne Sec. 25 Twp. 33 S. R. 11 East West
 _____ Feet from North / South Line of Section
4418'
 _____ Feet from East / West Line of Section
1013'
 Lease: Mullin Well No.: 2
 County: CQ

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 400 psi Maximum Injection Rate: 100 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:		<u>8"</u>		<u>4.5"</u>			<u>2 3/8</u>
Set at:		<u>40'</u>		<u>1267'</u>			<u>1158'</u>
Sacks of Cement:		<u>20</u>		<u>205</u>			<u>seal tite</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40'</u>		<u>1267'</u>			

Packer Type: tension Set at: 1158'
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1267 feet depth
 Zone of Injection Formation: Wayside Top Feet: 1208' Bottom Feet: 1216' Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.153570 Long: -096.148742 Date Acquired: 11/07/2018

Type MIT: Tubing & Packer MIT Reason: 5 year test

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>300</u>	<u>300</u>	<u>300</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: 300 psi Bbbs. to load annulus: full of fluid

Test Date: 11/17/2023 Using: Nitrogen/Company equipment Company's Equipment

The zone tested for this well is between 0 feet and 1158' feet.

The test results were verified by operator's representative:

Name: Scott Geitz Title: Supervisor Phone: (918) 214-7369

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>5 years</u>	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____ <p align="center">Tubing and Packer full of fluid. No ACO-1 on file. All information came from permit.</p>

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito Inc.
 Address 1: 1613 W 6th ST
 Address 2: _____
 City: Bartlesville State: OK Zip: 74003 + 3712
 Contact Person: Mark McCann Phone: (918) 798-4365

API No.: 15-019-26340-0000 Permit No.: E-23,015.4
 SW_NW_NE_SE Sec. 18 Twp. 35 S. R. 12 East West
1749 Feet from North / South Line of Section
1092 Feet from East / West Line of Section
 Lease: Solomon Well No.: 6
 County: CQ

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 130 psi Maximum Injection Rate: 150 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>6 5/8</u>		<u>2 7/8</u>		<u>N/A</u>
Set at:		<u>40</u>		<u>1092</u>		
Sacks of Cement:		<u>4</u>		<u>120</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40</u>		<u>1092</u>		

Packer Type: N/A Set at: N/A

DV Tool Port Collar Depth of: N/A feet with N/A sacks of cement TD (and plug back): 1092 feet depth

Zone of Injection Formation: Wayside Top Feet: 1036 Bottom Feet: 1046 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.004062 Long: -96.131009 Date Acquired: 12/23/2013

Type MIT: Fluid Depression MIT Reason: Five (5) year test

Time in Minute(s):	20	40	60			
Pressures: Set up 1	<u>360 psi</u>	<u>360 psi</u>	<u>360 psi</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 12/11/2023 Using: Nitrogen Company's Equipment _____

The zone tested for this well is between 0 feet and 1036 feet.

The test results were verified by operator's representative:

Name: Scott Geitz Title: Manager Phone: (918) 214-7365

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>5 years</u>	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>(TP) 1036' - (FL) 170' = 866' - 50' = 816' X .43 = 350.88 psi.</u> <u>All information came from ACO-1 (Eastern Kansas Documents). Correction needed.</u> <u>The ACO-1 and Permit match except for the amount of sacks of cement on casing.</u> <u>KCC corrected permit and mailed a copy to operator.</u>

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito Inc.
 Address 1: 1613 W 6th ST
 Address 2: _____
 City: Bartlesville State: OK Zip: 74003 + 3712
 Contact Person: Mark McCann Phone: (918) 798-4365

API No.: 15-019-27325-0000 Permit No.: D-31,718
 SW - SW NE - SW Sec. 15 Twp. 34 S. R. 12 East West
1481' Feet from North / South Line of Section
3806' Feet from East / West Line of Section
 Lease: DeArmond Well No.: W-11
 County: CQ

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:		<u>8.625</u>		<u>4.5</u>		Size:	<u>2 3/8</u>
Set at:		<u>40</u>		<u>2058</u>		Set at:	<u>1850</u>
Sacks of Cement:		<u>13</u>		<u>360</u>		Type:	<u>EUE</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40</u>		<u>2058</u>			

Packer Type: Tension Set at: 1850
 DV Tool Port Collar Depth of: N/A feet with N/A sacks of cement TD (and plug back): 2062 feet depth
 Zone of Injection Formation: Mississippi Top Feet: 1913 Bottom Feet: 1923 Perf. or Open Hole: Perf
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.086834 Long: -96.085999 Date Acquired: 12/23/2013
 Type MIT: Tubing & Packer MIT Reason: Five (5) year test
 Time in Minute(s): 10 20 30
 Pressures: Set up 1 300 psi 300 psi 300 psi
 Set up 2 _____
 Set up 3 _____
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
 Test Date: 12/11/2023 Using: Nitrogen Company's Equipment _____
 The zone tested for this well is between 0 feet and 1863' feet.
 The test results were verified by operator's representative:
 Name: Scott Geitz Title: Manager Phone: (918) 214-7365

KCC Office Use Only	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____
	<u>Tubing and packer test full of fluid. Casing, cement and perforation information came from ACO-1 which matched the permit. Tubing and packer information came from permit.</u>
The results were:	
<input checked="" type="checkbox"/> Satisfactory	
<input type="checkbox"/> Not Satisfactory	
Next MIT: <u>5 Years</u>	

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito Inc. API No.: 15-019-27222-0000 Permit No.: E-16,972
 Address 1: 1613 W 6th ST SE NW SW Sec. 15 Twp. 34 S. R. 12 East West
 Address 2: _____
 City: Bartlesville State: OK Zip: 74003 + 3712 Feet from North / South Line of Section
 Contact Person: Mark McCann Phone: (918) 798-4365 Feet from East / West Line of Section
 Lease: DeArmond Well No.: W-10
 County: CQ RECEIVED
 KCC DIST #3

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction **MAY 03 2023**
 Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 150 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	
Size:		<u>8"</u>		<u>4.5"</u>		Size: <u>2 3/8</u>
Set at:		<u>40'</u>		<u>1025'</u>		Set at: <u>931'</u>
Sacks of Cement:		<u>13</u>		<u>200</u>		Type: <u>EUE</u>
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40'</u>		<u>1025'</u>		
Packer Type: <u>Tension</u>						Set at: <u>931'</u>

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth
 Zone of Injection Formation: Wayside Top Feet: 952' Bottom Feet: 982' Perf. or Open Hole: Perf
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.086801 Long: -96.087313 Date Acquired: 01/18/2015
 Type MIT: Tubing & Packer MIT Reason: Five (5) year test
 Time in Minute(s): 10 20 30
 Pressures: Set up 1 300 psi 300 psi 300 psi
 Set up 2 _____
 Set up 3 _____
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
 Test Date: 05/01/2023 Using: Company Tools Company's Equipment _____
 The zone tested for this well is between 0 feet and 931' feet.
 The test results were verified by operator's representative:
 Name: Scott Geitz Title: Manager Phone: (918) 214-7365

KCC Office Use Only	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>T&P full of fluid. All information came from ACO-1 (RBDMS) except the tubing and packer information. It came from the permit. The ACO-1 and permit match.</u>
The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory	
Next MIT: <u>5 years</u>	

DAS
MAY 05 2023

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito Inc.
 Address 1: 1613 W 6th St.
 Address 2: _____
 City: Bartlesville State: KS Zip: 74003 + 3712
 Contact Person: Mark McCann Phone: (918) 798-4365

API No.: 15-019-19483-00-01 Permit No.: E 16972.2
 SE-SE SW-NW Sec. 15 Twp. 34 S. R. 12 East West
2795 Feet from North / South Line of Section
4103 Feet from East / West Line of Section
 Lease: Dearmond Well No.: 6
 County: CQ

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction
 Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 200 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>6 5/8"</u>	<u>5 1/4"</u>	<u>2 7/8"</u>		
Set at:		<u>35'</u>	<u>750'</u>	<u>970'</u>		
Sacks of Cement:		<u>N/A</u>	<u>N/A</u>	<u>235</u>		
Cement Top:		<u>0</u>	<u>0</u>	<u>0</u>		
Cement Bottom:		<u>35'</u>	<u>750'</u>	<u>970'</u>		

Packer Type: _____ Set at: _____
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth
 Zone of Injection Formation: Wayside Top Feet: 965 Bottom Feet: 980 Perf. or Open Hole: Perf
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No
 If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.090444 Long: -096.087044 Date Acquired: 01/08/2015
 Type MIT: Fluid Depression MIT Reason: 5 year test
 Time in Minute(s): 20 40 60
 Pressures: Set up 1 410 410 410
 Set up 2 _____
 Set up 3 _____
 Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
 Test Date: 08/31/2023 Using: Nitrogen/company equipment Company's Equipment _____
 The zone tested for this well is between 0 feet and 965' feet.
 The test results were verified by operator's representative:
 Name: Scott Geitz Title: Supervisor Phone: (918) 214-7369

KCC Office Use Only	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____ (TP) 965' - 232' = 733' - 50 = 683' x .43 = 293.69 psi. No ACO-1 on record. Casing and cement information came from permit. Perforation information came from most recent U-7.
The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>5 years</u>	

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito Inc.
 Address 1: 1613 W 6th St.
 Address 2: _____
 City: Bartlesville State: KS Zip: 74003 + 3712
 Contact Person: Mark McCann Phone: (918) 798-4365

API No.: 15-019-26143-00-01 Permit No.: E 20676.6
 ___SE___SW___NW___ Sec. 24 Twp. 34 S. R. 10 East West
 _____ 3185 Feet from North / South Line of Section
 _____ 4509 Feet from East / West Line of Section
 Lease: Sears Well No.: 27
 County: CQ

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7"</u>		<u>4.5"</u>		
Set at:		<u>40'</u>		<u>1245'</u>		
Sacks of Cement:		<u>10</u>		<u>129</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40'</u>		<u>1245'</u>		

Packer Type: _____ Set at: _____
 DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1245 feet depth

Zone of Injection Formation: Big Salt, Layton Top Feet: 972' Bottom Feet: 998 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.077917 Long: -096.269805 Date Acquired: 01/12/2016

Type MIT: Fluid Depression MIT Reason: 5 year test

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>325</u>	<u>325</u>	<u>325</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 08/31/2023 Using: Nitrogen/Company equipment Company's Equipment

The zone tested for this well is between 0 feet and 972' feet.

The test results were verified by operator's representative:

Name: Scott Geitz Title: Supervisor Phone: (918) 214-7369

KCC Office Use Only	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: _____ (TP) $972' - 170' = 802' - 50 = 752'' \times .43 = 323.36$ psi. ACO-1 (E-Kansas) on record is incomplete. Casing and cement information came from permit. Perforation information came from ACO-1.

The results were:
 Satisfactory
 Not Satisfactory
 Next MIT: 5 years

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
 Operator License No.: 33594 Name: Quito Inc.
 Address 1: 1613 W 6th ST
 Address 2: _____
 City: Bartlesville State: OK Zip: 74003 + 3712
 Contact Person: Mark McCann Phone: (918) 798-4365

API No.: 15-019-27186-0001 Permit No.: E# 16972.1
 ___SE___NW___SW Sec. 15 Twp. 34 S. R. 12 East West
 _____ 1714 Feet from North / South Line of Section
 _____ 3752 Feet from East / West Line of Section
 Lease: DeArmond Well No.: M-2
 County: CQ

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 200 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:		<u>8"</u>		<u>4.5"</u>		Size:	<u>2.375</u>
Set at:		<u>40'</u>		<u>1136'</u>		Set at:	<u>929'</u>
Sacks of Cement:		<u>10</u>		<u>200</u>		Type:	<u>j type</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>40'</u>		<u>1136'</u>			

Packer Type: _____ Set at: _____

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth
 Zone of Injection Formation: Peru Top Feet: 964' Bottom Feet: 980' Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.087472 Long: -96.085821 Date Acquired: 06/14/2012

Type MIT: Tubing & Packer MIT Reason: Five (5) year test

Time in Minute(s):	<u>10</u>	<u>20</u>	<u>30</u>			
Pressures: Set up 1	<u>300 psi</u>	<u>300 psi</u>	<u>300 psi</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 02/01/2024 Using: Nitrogen Company's Equipment _____

The zone tested for this well is between 0 feet and 929' feet.

The test results were verified by operator's representative:

Name: Scott Geitz Title: Manager Phone: (918) 214-7365

KCC Office Use Only The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>2/1/2029</u>	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>T&P full of fluid. All information came from ACO-1 (RBDMS) except the tubing and packer information it came from the last U7. Correction needed. ACO-1 does not match the permit. The amount of surface casing and production casing do not match. The permit shows 2" tubing but does not show if its been cemented or if its on a tubing & packer. This well was tested with tubing & packer. Construction change may be needed as well.</u>

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: Enhanced Recovery: KCC District No.: 3
Operator License No.: 33594 Name: Quito Inc.
Address 1: 1613 W 6th ST
Address 2: _____
City: Bartlesville State: OK Zip: 74003 + 3712
Contact Person: Mark McCann Phone: (918) 798-4365

API No.: 15-019-20117-0002 Permit No.: E# 26983.2
NW SE SW SW Sec. 15 Twp. 34 S. R. 12 East West
547' Feet from North / South Line of Section
4435' Feet from East / West Line of Section
Lease: Inglefield CH Well No.: 24
County: CQ

Well Construction Details: New well Existing well with changes to construction Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 200 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		<u>7"</u>		<u>5.5"</u>	<u>4.5"</u>	<u>NA</u>
Set at:		<u>227'</u>		<u>1025'</u>	<u>942'</u>	<u>NA</u>
Sacks of Cement:		<u>NA</u>		<u>NA</u>	<u>NA</u>	<u>NA</u>
Cement Top:		<u>0</u>		<u>0</u>	<u>0</u>	
Cement Bottom:		<u>227'</u>		<u>1025'</u>	<u>942'</u>	
Packer Type:	<u>NA</u>					Set at: <u>NA</u>

DV Tool Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): _____ feet depth
Zone of Injection Formation: Peru Top Feet: 967' Bottom Feet: 994' Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? Yes No

If Dual Completion - Injection is: Above Production Below Production

FIELD DATA

GPS Location: Datum: NAD27 NAD83 WGS84 Lat: 37.084276 Long: -96.088136 Date Acquired: 01/22/2014

Type MIT: Fluid Depression MIT Reason: Five (5) year test

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>310 psi</u>	<u>310 psi</u>	<u>310 psi</u>			
Set up 2						
Set up 3						

Tested: Casing or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 02/01/2024 Using: Nitrogen Company's Equipment _____

The zone tested for this well is between 0 feet and 994' feet.

The test results were verified by operator's representative:

Name: Scott Geitz Title: Manager Phone: (918) 214-7365

KCC Office Use Only	State Agent: <u>Thad Triboulet</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>(TP) 967' - (FL) 205 = 762' - 50' = 712' x .43 = 306.16 PSI. All information came from last U7.</u>
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: <u>2/1/2029</u>

CERTIFICATE OF SERVICE

24-CONS-3001-CSHO, 24-CONS-3072-CPEN, 24-CONS-3086-CMSC

I, the undersigned, certify that a true and correct copy of the attached Prefiled Testimony of Duane Sims has been served to the following by means of electronic service on May 17, 2024.

NANCY BORST
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
n.borst@kcc.ks.gov

RYAN DULING
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720
r.duling@kcc.ks.gov

JOHN R. HORST, ATTORNEY AT LAW
JOHN R. HORST
207 W. Fourth Ave.
P.O. Box 560
Caney, KS 67333
jrhurst48@yahoo.com

KELCEY MARSH, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
CENTRAL OFFICE
266 N. MAIN ST, STE 220
WICHITA, KS 67202-1513
k.marsh@kcc.ks.gov

JONATHAN R. MYERS, ASSISTANT GENERAL COUNSEL
KANSAS CORPORATION COMMISSION
266 N. Main St., Ste. 220
WICHITA, KS 67202-1513
j.myers@kcc.ks.gov

TROY RUSSELL
KANSAS CORPORATION COMMISSION
DISTRICT OFFICE NO. 3
137 E. 21ST STREET
CHANUTE, KS 66720
t.russell@kcc.ks.gov

/s/ Nancy D. Borst
Nancy D. Borst
