

BEFORE THE STATE CORPORATION COMMISSION
OF THE STATE OF KANSAS

In the Matter of The Empire District Electric)
Company's Net Metering Annual Compliance) Docket No. 12-EPDE-689-CPL
Filing as Required by K.A.R. 82-17-4.)

**MARCH 2014 ANNUAL NET METERING COMPLIANCE
REPORT OF THE EMPIRE DISTRICT ELECTRIC COMPANY**

The Empire District Electric Company ("Empire") hereby submits its annual net metering compliance report pursuant to K.A.R. 82-17-4. In support of its filing Empire states the following:

1. On May 28, 2009, the Kansas Legislature passed into law the Net Metering and Easy Connection Act ("NMECA").¹ K.S.A. 66-1269 directed the State Corporation Commission of the State of Kansas ("Commission") to establish, within twelve (12) months of the effective date of the NMECA, rules and regulations for net metering applicable to jurisdictional utilities.
2. On July 22, 2010, the Commission published in the Kansas Register the net metering regulations adopted by the Commission in a public hearing conducted on July 9, 2010.²
3. K.A.R. 82-17-3 requires jurisdictional utilities to file with the Commission a tariff "setting forth the terms and conditions for net metering interconnection with a customer generator" with said tariff also including certain criteria specifically provided for in the regulation. On February 7, 2011, pursuant to and in compliance with K.A.R. 82-17-3, Empire filed for Commission approval of its net metering tariff. On April 1, 2011, the Commission issued its Order approving Empire's tariff, as recommended and modified by Commission Staff ("Staff").³

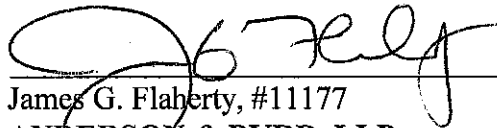
¹K.S.A. 66-1263 through K.S.A.66-1271.

²K.A.R. 82-17-1 through K.A.R. 82-17-5.

³Docket No. 11-EPDE-551-TAR, Staff Report and Recommendation, filed March 11, 2011, pp. 3-4 (Staff recommended minor changes to language).

4. K.A.R. 82-17-4 requires jurisdictional utilities file with the Commission by March 1 of each year an annual report containing specific information regarding the net metering facilities connected to its system. In the instant filing Empire seeks to satisfy the March 2014 reporting requirements of K.A.R. 82-17-4 by submitting for review the attached Exhibit A, Empire's 2013 Net Metering Annual Report, outlining Empire customer net metering facilities connected to its system through December 31, 2013, as specified in K.A.R. 82-17-4(b).

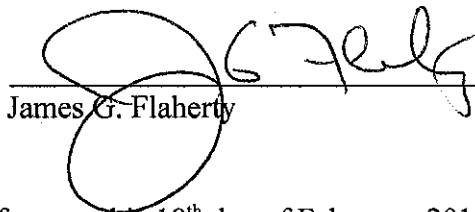
WHEREFORE, Empire respectfully submits its 2013 Net Metering Annual Report for Commission review.



James G. Flaherty, #11177
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Ottawa, Kansas 66067
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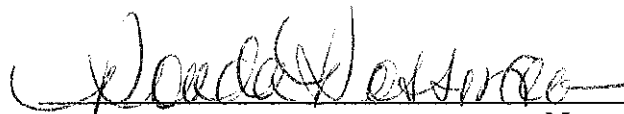
STATE OF KANSAS, COUNTY OF FRANKLIN, ss:

James G. Flaherty, of lawful age, being first duly sworn on oath, states: That he is attorney for The Empire District Electric Company; that he has read the above and foregoing March 2014 Annual Net Metering Compliance Report, knows the contents thereof; and that the statements contained therein are true.



James G. Flaherty

SUBSCRIBED AND SWORN to before me this 18th day of February, 2014.



Notary Public

Appointment/Commission Expires:

THE EMPIRE DISTRICT ELECTRIC COMPANY
2013 Net Metering Annual Report

Pursuant to Kansas Administrative Rules:
 Article 17 - Net Metering
 K.A.R. 82-17-4 Reporting Requirements

Customer Type	(A) Type of Generation	(B) Zip Code	(C) Date of Interconnection	(D) Expiring Excess kWh	(E) Generator Size	(F) Number & Meter Type	Model	# Wires	Volts
Empire did not connect any net metering customers during the calendar year ended December 31, 2013 in Kansas.									
Total net metered generating capacity for all connections made during 2013					0				

(2) Total rated net metered generating capacity for all net metered facilities connected with Empire's system in Kansas as of December 31, 2013: 0 kW

RULE EXCERPT:

82-17-4. Reporting Requirements.

- (a) Each utility shall submit to the Commission, by March 1, a report in a format approved by the Commission listing all net metered facilities connected with the utility during the prior calendar year, pursuant to the act.
- (b) Each report shall specify the following information:
 - (1) Information by customer type, including the following for each net metered facility:
 - (A) The type of generation resource in operation;
 - (B) Zip code of the net metered facility;
 - (C) First Year of interconnection;
 - (D) Any excess kilowatt-hour that expired at the end of the prior calendar year;
 - (E) Generator size;
 - (F) Number and type of meters; and
 - (2) The utility's system retail peak in Kansas and total rated net metered generating capacity for all net metered facilities connected with the utility's system in Kansas.

Exhibit A

THE EMPIRE DISTRICT ELECTRIC COMPANY
2012 Net Metering Annual Report
Kansas Retail Peak Demand
For Calendar Year 2013

Pursuant to Kansas Administrative Rules:
Article 17 - Net Metering
K.A.R. 82-17-4 Reporting Requirements

<u>Month</u>	<u>Date</u>	<u>Time</u>	<u>Megawatts</u>
January	01/16/13	hr 0800	50.8
February	02/01/13	hr 0800	52.6
March	03/25/13	hr 0900	46.9
April	04/03/13	hr 0800	39.1
May	05/03/13	hr 1000	37.5
June	06/27/13	hr 1600	55.3
July	07/23/13	hr 1700	53.2
August	08/29/13	hr 1700	53.9
September	09/09/13	hr 1700	51.7
October	10/03/13	hr 1700	44.5
November	11/27/13	hr 0800	42.2
December	12/12/13	hr 0800	49.2