20161026153217 Filed Date: 10/26/2016 State Corporation Commission of Kansas

# Clean Tariffs

# CONFIDENTIAL

# Addendum to Contract

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, approved in Docket 13-KG&E-451-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

# **ARTICLE 5 - RATES**

- 5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:
  - A. From October 1 through May 31 (8 Winter months):
    - i. First Block- 6,500,000 kWh per month
    - ii. Second Block- 10,000,000 kWh per month
    - iii. Third Block- 20,000,000 kWh per month
    - iv. Fourth Block- all additional kWh per month
  - B. From June 1 through September 30 (4 Summer months):
    - i. First Block- 6,500,000 kWh per month
    - ii. Second Block- 30,000,000 kWh per month
    - iii. Third Block- all additional kWh per month





# CONFIDENTIAL

# Addendum to Contract

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, approved in Docket 12-KG&E-718-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

# **ARTICLE 5 - RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

- A. From October 1 through May 31 (8 winter months):
  - i. First Block 6,500,000 kWh per month
  - ii. Second Block 10,000,000 kWh per month
  - iii. Third Block 20,000,000 kWh per month
  - iv. Fourth Block all additional kWh per month
- B. From June 1 through September 30 (four summer months):
  - i. First Block 6,500,000 kWh per month

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- ii. Second Block 30,000,000 kWh per month
- iii. Third Block all additional kWh per month

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THE STATE	CORPORATI	ION COMMISSION (	OF KANSAS			
WESTAR ENERG			NY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR	
	(Nan	ne of Issuing Utility)		Replacing Schedule	DOR	Sheet 1
	WE	STAR RATE AREA		1 0		
	(Territory to	which schedule is appli	cable)	which was filed	October 28,	2015
No supplement of shall modify the	or separate unders tariff as shown h	tanding lereon.		She	et 1 of 4 Sheets	
		DEDIC	ATED OFF-PEAK S	ERVICE		
AVAILAE	BLE					
f	acilities to c		der this schedule at p age demands greate			
APPLICA	BLE					
	service at th	e same location.	physically and electri This schedule is not le or shared electric s	applicable to back		
NET MO	NTHLY BILI	<b>-</b>				
E	BASIC SER	VICE FEE	\$22.50			
E	ENERGY CH	HARGE				
	3.954	90¢ per kWh 10¢ per kWh 30¢ per kWh	first 85 kWh per k\ next 170 kWh per additional kWh			
	Plus	all applicable adju	stments and surcharg	Jes.		
MINIMUN	MONTHL	<u>Y BILL</u>				
The	greater of th	ne Basic Service F	ee plus:			
		ne minimum contra the Energy Charg	ct demand specified je blocks, or	in the Electric Ser	vice Agreeme	ent allocated
	B. th	ne minimum bill am	ount specified in the	Electric Service A	greement, plu	su
Issued		Day				
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By						

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THE STATE CORPOR	RATION COMMISSION C	OF KANSAS					
	NSAS GAS & ELECTRIC COMPAN	VY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR			
	(Name of Issuing Utility)		Replacing Schedule_	DOR	Sheet 2		
	WESTAR RATE AREA						
	ry to which schedule is applie	cable)	which was filed	October	28, 2015		
No supplement or separate u shall modify the tariff as sho	nderstanding own hereon.		Shee	et 2 of 4 Sheet	S		
	DEDIC	ATED OFF-PEAK SE	ERVICE				
C.	or to protect the qua	sformer installation is lity of service to other olt-ampere (kVA) of r	customers, such r	ninimum s	hall be not less		
D.	all applicable adjust	ments and surcharge	s.				
BILLING DEMAN	ID						
Customer's average kilowatt load during the fifteen-minute period of maximum use during the off-peak period of the billing month.							
ADJUSTMENTS AND SURCHARGES							
Power Factor Adjustment							
The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.							
Other Ad	Other Adjustments and Surcharges						
Т	he rates hereunder are	e subject to adjustme	nt as provided in th	ne followin	g schedules:		
	<ol> <li>Property Tax</li> <li>Transmission</li> <li>Environment</li> </ol>	n Delivery Charge al Cost Recovery Rid Energy Program Ride ency Rider					
8	Plus all applicable a	adjustments and surc	harges.				
Issued							
Mon	th Day	Year					
Effective							
Mon	th Day	Year					
By							

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE DOR
(Name of Issuing Utility)	
WESTAR RATE AREA	Replacing ScheduleSheet
(Territory to which schedule is applicable)	which was filedOctober 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets
DEDICATED OFF-PEAK S	ERVICE
DEFINITIONS AND CONDITIONS	

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.
- 4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.
- 5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.
- 6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the vear.

	Month	Day	Year
Effective			
	Month	Day	Year

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	<b>PORATION COMMISSION OF KANSAS</b> & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	DOR
	(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule	DOR Sheet 4
(Ter	ritory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separ shall modify the tariff a	ate understanding s shown hereon.	She She	et 4 of 4 Sheets
	DEDICATED OFF-PEAK S	ERVICE	
DEFINITION	S AND CONDITIONS (CONT)		
7.	Service under this rate schedule is subject to presently on file with the State Corporation C subsequently approved.		
8.	All provisions of this rate schedule are subject authority having jurisdiction.	et to changes made	by order of the regulatory

	Month	Day	Year
Effective			
	Month	Day	Year
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HE STATE CORPORATION COMMISSION OF KANSAS         VESTAR EXERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.a. WESTAR ENERGY       SCHEDULE					]	Index	
Replacing ScheduleCSSSheet         WESTAR RATE AREA         (Territory to which schedule is applicable)         which was filedCst							
Replacing ScheduleGSSSheet         WESTAR RATE AREA         (Territory to which schedule is applicable)       which was filedOutpber 28, 2015         Sheet 1 of 4 Sheets         GENERATION SUBSTITUTION SERVICE         AVAILABLE         Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.         APPLICABLE         This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term resale or shared electric service.         NET MONTHLY BILL         BASIC SERVICE FEE         \$40.00         ENERGY CHARGE         \$7.3956 per KWh         \$100 KWh per KW of Billing Demand         4.3956 per KWh         adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Stated	WESTAR ENERGY, INC &		·····	a. WESTAR ENERGY	SCHEDULE	GSS	
Iter month       Which was filed       Output: 28,2015         Not instruction of segment understanding       Silect 1 of 4 Skeets         AVAILABLE       GENERATION SUBSTITUTION SERVICE         AVAILABLE       Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.         APPLICABLE       This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term resale or shared electric service.         NET MONTHLY BILL       BASIC SERVICE FEE       \$40.00         ENERGY CHARGE       5.7395¢ per kWh       first 70 kWh per kW of Billing Demand         4.2343¢ per kWh       next 160 kWh per kW of Billing Demand         4.2343¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         stard		(Name of Issuing U	tility)		Replacing Schedule	GSS	Sheet
Sheet 1 of 4 Sheets         GENERATION SUBSTITUTION SERVICE         AVAILABLE         Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.         APPLICABLE         This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term resale or shared electric service.         NET MONTHLY BILL         BASIC SERVICE FEE         \$1,7395¢ per kWh         Additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Month         Month         Month         May         Month         May         Month         May         Month         May         May         May         May         May         May         May <td></td> <td>WESTAR RATI</td> <td>EAREA</td> <td></td> <td></td> <td></td> <td></td>		WESTAR RATI	EAREA				
GENERATION SUBSTITUTION SERVICE         AVAILABLE         Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.         APPLICABLE         This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term resale or shared electric service.         NET MONTHLY BILL         BASIC SERVICE FEE \$40.00         ENERGY CHARGE         5.7395¢ per kWh first 70 kWh per kW of Billing Demand         4.2343¢ per kWh next 160 kWh per kW of Billing Demand         4.2343¢ per kWh additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         stered         Month Day Year	(Ter	ritory to which schedu	le is applicable)		which was filed	October 2	8, 2015
AVAILABLE         Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.         APPLICABLE         This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term resale or shared electric service.         NET MONTHLY BILL         BASIC SERVICE FEE       \$40.00         ENERGY CHARGE         5.7395¢ per kWh       first 70 kWh per kW of Billing Demand         4.9350¢ per kWh       next 160 kWh per kW of Billing Demand         4.9350¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         steed	No supplement or separ shall modify the tariff a	ate understanding s shown hereon.			She	et 1 of 4 Shee	ts
Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.          APPLICABLE         This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term resale or shared electric service.         NET MONTHLY BILL         BASIC SERVICE FEE       \$40.00         ENERGY CHARGE         5.7395¢ per kWh       first 70 kWh per kW of Billing Demand         4.9350¢ per kWh       next 160 kWh per kW of Billing Demand         4.2343¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         seued		G	ENERATION	SUBSTITUTIO	N SERVICE		
facilities as a substitute for customer-owned generation.         APPLICABLE         This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term resale or shared electric service.         NET MONTHLY BILL         BASIC SERVICE FEE       \$40.00         ENERGY CHARGE         5.7395¢ per kWh       first 70 kWh per kW of Billing Demand         4.3350¢ per kWh       next 160 kWh per kW of Billing Demand         4.3343¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         ssteed	AVAILABLE						
This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term resale or shared electric service.          NET MONTHLY BILL         BASIC SERVICE FEE       \$40.00         ENERGY CHARGE       \$5.7395¢ per kWh         \$4.2350¢ per kWh       first 70 kWh per kW of Billing Demand         4.2343¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         saued						any's exist	ing distributior
resale or shared electric service.          NET MONTHLY BILL         BASIC SERVICE FEE       \$40.00         ENERGY CHARGE       5.7395¢ per kWh       first 70 kWh per kW of Billing Demand         4.9350¢ per kWh       next 160 kWh per kW of Billing Demand         4.2343¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         ssued	APPLICABLE						
BASIC SERVICE FEE \$40.00 ENERGY CHARGE 5.7395¢ per kWh first 70 kWh per kW of Billing Demand 4.9350¢ per kWh additional kWh Plus all applicable adjustments and surcharges. MINIMUM MONTHLY BILL The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges. second month Day Year				o backup, brea	kdown, standby, s	upplement	tal, short term
ENERGY CHARGE         5.7395¢ per kWh       first 70 kWh per kW of Billing Demand         4.9350¢ per kWh       next 160 kWh per kW of Billing Demand         4.2343¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         ssued	NET MONTHLY	<u>Y BILL</u>					
5.7395¢ per kWh       first 70 kWh per kW of Billing Demand         4.9350¢ per kWh       next 160 kWh per kW of Billing Demand         4.2343¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         ssued	BASIC SE	RVICE FEE	\$40.00				
5.7395¢ per kWh       first 70 kWh per kW of Billing Demand         4.9350¢ per kWh       next 160 kWh per kW of Billing Demand         4.2343¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         ssued	ENERGY	CHARGE					
MINIMUM MONTHLY BILL         The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         ssued	4.9	9350¢ per kWh	next 160 k	Wh per kW of E			
The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.  Sued Month Day Year  Effective Month Day Year	Plus all ap	plicable adjustm	ents and sure	charges.			
The greater of the Basic Service Fee or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.  Sued Month Day Year  Effective Month Day Year	MINIMUM MON	ITHLY BILL					
MonthDayYearEffective					pecified in the Elec	tric Service	e Agreement,
MonthDayYearEffective							
Effective Month Day Year			y Y	ear		-	
Month Day Year							
		nth Day	/ ¥	ear			
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Jeffrey L. Martin, Vice President

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SCHEDULE	GSS
Replacing Schedule_	GSS Sheet 2
which was filed	October 28, 2015
Shee	et 2 of 4 Sheets
N SERVICE	
	SCHEDULE Replacing Schedule_ which was filed

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day.

#### ADJUSTMENTS AND SURCHARGES

#### Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

#### Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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	Month	Day	Year
Effective			
	Month	Day	Year
Ву			

		Index
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
(Name of Issuing Utility)	Destation Catalat	
WESTAR RATE AREA	Replacing Schedul	e <u>GSS</u> Sheet <u>3</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sh	eet 3 of 4 Sheets
GENERATION SUBSTITUTIO	N SERVICE	

#### **DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
- 5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

	Month	Day	Year
Effective			
	Month	Day	Year
By			

Index		ndex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	GSS
(Name of Issuing Utility)	<b>m</b>	<u> </u>
WESTAR RATE AREA	Keplacing Schedule_	<u>GSS</u> Sheet <u>4</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 4 of 4 Sheets
GENERATION SUBSTITUTIO	N SERVICE	

# DEFINITIONS AND CONDITIONS (CONT)

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

	Month	Day	Year
Effective			
	Month	Day	Year
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E STATE CORPORATION COMMISSION OF KANSAS STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDUI F	ICS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule_	ICS Sheet 1
(Territory to which schedule is applicable)	which was filed	October 28, 2015
o supplement or separate understanding all modify the tariff as shown hereon.	Shee	t 1 of 3 Sheets
INTERRUPTIBLE CONTRACT	SERVICE	
AVAILABLE		
Electric service is available under this rate schedule a facilities.	t points on the Com	pany's existing distribution
APPLICABLE		
To any customer who contracts for electric service at 6 5,000 kilovolt-amperes (kVA) or more for a contract per		
This schedule is not applicable to backup, breakdown shared electric service.	a, standby, suppleme	ental, short term, resale
CHARACTER OF SERVICE		
Alternating current, 60 hertz, three phase, at the v Contract.	voltage stated in th	e Electric Power Servi
NET MONTHLY BILL		
BASIC SERVICE FEE \$100.00		
ENERGY CHARGE 4.4472¢ per kW	/h	
Plus all applicable adjustments and surcharges.		
MINIMUM MONTHLY BILL		
\$100.00 or the minimum as set forth by contra- all applicable adjustments and surcharges.	ct plus the Specia	al Facilities Charge ar

Effective \_\_\_\_\_ Month

Day Year

By \_\_\_\_\_\_Ief

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE ICS
(Name of Issuing Utility)	
WESTAR RATE AREA	Replacing ScheduleICSSheet2
(Territory to which schedule is applicable)	which was filed October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 3 Sheets
INTERRUPTIBLE CONTRACT	T SERVICE
SPECIAL FACTILITIES CHARGE	
There shall be a monthly charge of one and three to of all special facilities installed and owned by the Co the customer.	
ADJUSTMENTS AND SURCHARGES	
Power Factor Adjustment	
The energy charge herein is based on an avera If the power factor falls below 0.90, the energy ch by dividing 0.90 by the power factor.	
Highest demand at the point of delivery shall be period of maximum use during the month divide determined as the quotient obtained by dividi period by the square root of the sum of the lagging reactive kilovolt-ampere hours supp kilovolt-ampere hours supplied during the per	ded by the power factor. Power factor will be ing the kilowatt-hours used during the billing squares of the kilowatt-hours used and the lied during the same period. Any leading
Other Adjustment and Surcharges	
The rates hereunder are subject to adjustmen	nt as provided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ri</li> <li>Renewable Energy Program Rid</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	er

	Month	Day	Year
Effective			
	Month	Day	Year
By			

		Index	
	<b>PORATION COMMISSION OF KANSAS</b> & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE ICS	
ESTAK ENERGT, INC	(Name of Issuing Utility)		
	WESTAR RATE AREA	Replacing ScheduleICSSheet3	
(Ten	ritory to which schedule is applicable)	which was filed October 28, 2015	
lo supplement or sepa hall modify the tariff	rate understanding as shown hereon.	Sheet 3 of 3 Sheets	
	INTERRUPTIBLE CONTRACT	SERVICE	
SERVICE C	URTAILMENT		
Comj of tha includ	ervice shall be subject to economic curtailn pany. Any demand required by the customer at specified by the Company shall be priced at \$ ded hereunder.	during each period of curtailment in excess	
DEFINITION	IS AND CONDITIONS		
1.	Individual motor units rated at ten horsepo satisfactory to the Company.	wer or more shall have starting equipmer	
2.	Any customer whose standard voltage at the 34.5 kilovolts shall receive a discount of \$0.2 net monthly bill for such point.		
3.	Service under this rate schedule is subject to presently on file with the State Corporation C subsequently approved.		
4.	All provisions of this rate schedule are subject authority having jurisdiction.	t to changes made by order of the regulator	
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Jeffrey L. Martin, Vice President

Index		dex
THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDHLE	TY 35
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	ILF
WESTAR RATE AREA	Replacing Schedule	<u>ILP</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tantf as shown hereon.	Sheet	: 1 of 3 Sheets
INDUSTRIAL AND LARGE POW	/ER SERVICE	
AVAILABLE		
Electric service is available under this rate schedule at facilities.	points on the compa	any's existing distribution
APPLICABLE		
To any customer using electric service supplied at one Demand greater than 25,000 kW. This rate schedul standby, supplemental, short term, resale or shared el	e is not applicable	
NET MONTHLY BILL		

BASIC SERVICE FEE \$250.00 1.5717¢ per kWh ENERGY CHARGE

**DEMAND CHARGE** \$14.103727 per kW

Plus all applicable adjustments and surcharges.

# MINIMUM MONTHLY BILL

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

# **BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or

Issued \_\_\_\_ Month Year Day Effective Month Day Year By \_\_\_\_\_

		Inc	lex
	ATION COMMISSION OF KANSAS ISAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDUII F	ILP
	Name of Issuing Utility)	SCHEDOLL	11.1
(Nane of issuing officially)		Replacing Schedule_	ILP Sheet 2
WI	ESTAR RATE AREA		
(Territory t	to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate un shall modify the tariff as show	derstanding vn hereon.	Sheet 2 of 3 Sheets	
	INDUSTRIAL AND LARGE POW	ER SERVICE	
2.	the average kW load supplied during th the month, adjusted for excessive laggin		
3.	85 percent of the highest Billing Demand during the previous billing months of Jur most recent 11 months, or		
4.	the minimum demand specified in the Electric Service Agreement.		
ADJUSTMENTS	AND SURCHARGES		
Power Factor	Adjustment		
-	er factor for the month is less than 0.90 at by multiplying by 0.90 and dividing by the		, Billing Demand will be
Other Adjustr	nents and Surcharges		
The rates	hereunder are subject to adjustment as p	rovided in the follow	ing schedules:
2. 3. 4. 5. 6.	Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Energy Efficiency Rider Tax Adjustment		
Plus all ap	oplicable adjustments and surcharges.		

Issued			
	Month	Day	Year
Effective			
**********	Month	Day	Year
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	In	dex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ILP
(Name of Issuing Utility)		<b>T D C1 . 0</b>
WESTAR RATE AREA	Replacing Schedule_	ILP Sheet 3
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 3 Sheets

# INDUSTRIAL AND LARGE POWER SERVICE

#### **DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1,00 per kW.
- When electric service is taken at 34.5 kV or above, the Demand Charge shall be 5. decreased by \$1.87 per kW.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

	Month	Day	Year
Effective			* *
	Month	Day	Year
Ву			

	Ind	ex
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LGS
(Name of Issuing Utility)		1.00 m 1
WESTAR RATE AREA	Replacing Schedule	LGS Sheet 1
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 4 Sheets

#### LARGE GENERAL SERVICE Formerly High Load Factor (HLF)

# **AVAILABLE**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

#### APPLICABLE

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

#### **NET MONTHLY BILL**

BASIC SERVICE FEE\$250.00ENERGY CHARGE1.5717¢ per kWh

DEMAND CHARGE \$14.103727 per kW

Plus all applicable adjustments and surcharges.

#### MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued			
	Month	Day	Year
Effective			
	Month	Day	Year
Ву			

			Index		
	ATION COMMISSION NSAS GAS & ELECTRIC COM	N OF KANSAS PANY, d.b.a. WESTAR ENERGY	SCHEDULE	LGS	
	(Name of Issuing Utility)		Replacing Schedule	LGS Sheet 2	
WEST	AR RATE AREA				
	to which schedule is appl	licable)	which was filed	October 28, 2015	
No supplement or separate u shall modify the tariff as sho	No supplement or separate understanding hall modify the tariff as shown hereon. Sheet 2 of 4 Sheets			2 of 4 Sheets	
		ARGE GENERAL SEF			
BILLING DEMAN	<u>D</u>				
Billing De	emand shall be the g	preatest of:			
1.	1,000 kW, or				
2.		oad supplied during th ed for excessive laggir		of maximum use during escribed below, or	
3.		is billing months of Jui		wer factor, established eptember, within the	
4.	the minimum dem	and specified in the E	lectric Service Agree	ment.	
ADJUSTMENTS A	AND SURCHARGES	5			
Power Facto	<u>r Adjustment</u>				
· ·		nth is less than 0.90 a 9.90 and dividing by the		, Billing Demand will be	
Issued					
Mon	th Day	Year			

Effective	

Day Year

By \_\_\_\_

Month

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LGS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule	<u>LGS</u> Sheet <u>3</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 4 Sheets
LARGE GENERAL SEF	RVICE	

Formerly High Load Factor (HLF)

#### Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

#### **DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.

	Month	Day	Year
Effective			
	Month	Day	Year

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		N COMMISSION			
ESTAR ENERGY			PANY, d.b.a. WESTAR ENERGY	SCHEDULE	LGS
	(Name o	f Issuing Utility)		Replacing Schedule_	LGS Sheet 4
	WESTAR RA	TE AREA			
(	(Territory to whic	ch schedule is appl	icable)	which was filed	October 28, 2015
No supplement or hall modify the t	separate understand ariff as shown hered	ling on.		Sheet	4 of 4 Sheets
			ARGE GENERAL SER		
4.			is taken at a seconda \$1.00 per kW.	ry distribution volta	ge, the Demand Char
5.		electric service sed by \$1.87 p		/ or above, the De	emand Charge shall t
6.	present		e schedule is subject to ne State Corporation C ed.		
7,	· · · · · · · · · · · · · · · · · · ·	isions of this ra y having jurisd	te schedule are subjec liction.	t to changes made	by order of the regulatc
ssued					
	Month	Day	Year		
Effective					
Effective	Month	Day	Year		
	Month	Day			

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM
(Name of Issuing Utility)		* *** ** *** ***
WESTAR NORTH RATE AREA	Replacing Schedule_	<u></u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets	
LARGE TIRE MANUFACT	URERS	
AVAILABLE		
Electric service is available under this rate schedule at facilities.	points on the Compa	ny's existing transmission

Index

#### APPLICABLE

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

#### NET MONTHLY BILL

#### **ENERGY CHARGE**

1.9462¢ per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

#### **DEMAND CHARGE**

\$16.495000 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

#### MINIMUM MONTHLY BILL

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued			
	Month	Day	Year
Effective			
	Month	Day	Year
By			

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM
(Name of Issuing Utility)		
WESTAR NORTH RATE AREA	Replacing Schedule_	<u>LTM</u> Sheet 2
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	t 2 of 3 Sheets
LARGE TIRE MANUFACT	URERS	
BILLING DEMAND		
The Billing Demand $(k)/A$ each month shall be th	e average of the t	bree biobest 30 minute

The Billing Demand (kVA) each month shall be the average of the three highest 30 minute integrated kW loads during the month divided by the average power factor during the same three thirty minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

# ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

# SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

Issued	Month	Day	Year
Effective			
	Month	Day	Year
By			

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THE STATE CORPOR	RATION COMMISSION	<b>OF KANSAS</b>		
WESTAR ENERGY, INC & KA		PANY, d.b.a. WESTAR ENERGY	SCHEDULE	LTM
	(Name of Issuing Utility)		Replacing Schedule	LTM Sheet 3
WE	ESTAR NORTH RATE	AREA		
(Territor	ry to which schedule is ap	plicable)	which was filed	October 28, 2015
No supplement or separate u shall modify the tariff as sho	inderstanding own hereon.		Sheet	3 of 3 Sheets
	LAR	GE TIRE MANUFAC	TURERS	
DEFINITIONS A	AND CONDITIONS			
Service he State Corp	reunder is subject to poration Commission	the Company's Gene of Kansas.	ral Terms and Condi	tions as approved by the
Issued Month	n Day	Year		
	Luy	* ****		
Effective Montl	h Day	Year		
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By	Martin, Vice President			
Jenney L. 1	martin, vice i restuein			

Index		
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility)	D. 1. 3 C. 1. 1. 1.	
WESTAR RATE AREA	Replacing Schedule	<u>MGS</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 3 Sheets
MEDIUM GENERAL SER	RVICE	
Electric service is available under this rate schedule facilities.	at points on Compa	ny's existing distribution
APPLICABLE		
To any customer using electric service supplied at Billing Demand greater than 200 kW. This rate sched standby, supplemental, short term, resale or shared e	ule is not applicable	
If the customer billing demand reaches or exceeds a '	1 100 kW 12 month	avorage or 1,500 kW in

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET	MONT	HLY	BILL

BASIC SERVICE FEE \$100.00

ENERGY CHARGE

Winter Period - Energy used during the billings months of October through May. 1.5257¢ per kWh

Summer Period - Energy used during the billings months of June through September. 1.9891¢ per kWh

**DEMAND CHARGE** 

\$15.615204 per kW

Plus all applicable adjustments and surcharges.

	Month	Day	Year
Effective			
	Month	Day	Year

Index		
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	MGS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule	<u>MGS</u> Sheet 2
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 3 Sheets
	RVICE	
MINIMUM MONTHLY BILL		
The greater of the Basic Service Fee plus the Demant the minimum specified in the electric Service Agree surcharges.	÷	<u> </u>
BILLING DEMAND		

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15 minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

# ADJUSTMENTS AND SURCHARGES

#### Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

	Month	Day	Year
Effective			
	Month	Day	Year

THE STATE C	CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY,	WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY		MGS
	(Name of Issuing Utility)	Replacing Schedule_	MGS Sheet 3
	WESTAR RATE AREA		
	(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or shall modify the t	separate understanding ariff as shown hereon.	Sheet	3 of 3 Sheets
	MEDIUM GENERAL SER	RVICE	
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>		
	Plus all applicable adjustments and surcharges.		
DEFINITIO	ONS AND CONDITIONS		
1.	Alternating current, at approximately 60 hertz, a shall be supplied to a single location at points having sufficient capacity.		
2.	Service shall normally be measured at delivery right to measure service at other than deliver accordingly.		
3.	The initial term of service under this rate scheo the right to require the customer to execute additional charge, or special minimum and/or a are required to serve the customer.	an Electric Servi	ce Agreement with an
4.	Service under this rate schedule is subject to presently on file with the State Corporation Consubsequently approved.		
5.	All provisions of this rate schedule are subject t authority having jurisdiction.	o changes made b	y order of the regulatory
Issued	Month Day Year		антан талан талар жана жана жана жана жана жана жана жа
	in the second second		
Effective	Month Day Year		

Index

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					Index		
HE STATE C	CORPORATION	COMMISSION OF	FKANSAS				
ESTAR ENERGY			, d.b.a. WESTAR ENERGY	SCHEDULE	OPS		
	(Name of	Issuing Utility)		Replacing Schedu	le <u>OPS</u>	Sheet	1
	WESTAR	RATE AREA					
		h schedule is applical	ole)	which was filed	Octob	per 28, 2015	
o supplement or all modify the t	separate understandi ariff as shown hereor	ng 1.		Sł	neet 1 of 4 Sheet	ts	
		C	OFF-PEAK SERVIC	E			
AVAILAE	BILE						
		available under ial customers.	this schedule at p	oints on the Com	pany's exist	ing distrib	oution
APPLICA	BLE						
prin	narily during t	he off-peak perio	o separately meter od, defined hereaft plemental, short ter	ter. This rate sch	nedule is no	t applicat	
NET MO	NTHLY BILL						
BAS	SIC SERVICE	FEE	\$100.00				
ENI	ERGY CHARG	E	2.1209¢ per k	Wh			
DE	MAND CHARC	θE					
	On-Peak E Off-Peak E	Billing Demand Billing Demand	\$11.94 per kW \$2.35 per kW				
Plu	s all applicable	adjustments an	d surcharges.				
MINIMUN		BILL					
			ee plus the Deman Il applicable adjust			ecified in	the
ssued	Month	Day	Year				
		87					
ffective	Month	Day	Year				

Jeffrey L. Martin, Vice President

By\_

Index		Index
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	OPS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule	OPS Sheet 2
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 2 of 4 Sheets
OFF-PEAK SERVIC	E	
BILLING DEMAND		
On-Peak Billing Demand shall be the average kW loa use during the on-peak hours of the billing period.	ad during the 15-m	ninute period of maximum
Off-Peak Billing Demand shall be the average kW loa use during all other hours of the billing period or the		

# ADJUSTMENTS AND SURCHARGES

Service Agreement, whichever is greater.

#### Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

#### Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

Issued		ws.	
	Month	Day	Year
Effective			
	Month	Day	Year
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Index	
SCHEDULE	OPS
Daula di a Cala dala	
Replacing Schedule_	<u>OPS</u> Sheet3
which was filed	October 28, 2015
Shee	et 3 of 4 Sheets
	SCHEDULE Replacing Schedule_ which was filed

#### **DEFINITIONS AND CONDITIONS**

- 1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.
- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off-Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.

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	<b>RPORATION COMMISSION OF KANSAS</b> C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	OPS
	(Name of Issuing Utility)		
	WESTAR RATE AREA	Replacing Schedule_	<u>OPS</u> Sheet 4
(Territory to which schedule is applicable)		which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet 4 of 4 Sheets	
	OFF-PEAK SERVIC		
DEFINITIO	NS AND CONDITIONS (CONT)		
6.	For purposes of this rate schedule, the of September 30. On-peak hours shall be 2:00 Friday, except for Independence Day and Lab hours of the year are off-peak hours.	0 p.m. through 8:0	0 p.m., Monday through
7,	If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.		
8.	Service under this rate schedule is not availab	le with any other ra	ate schedule or rider.
9.	Service under this rate schedule is subject to Company's General Terms and Conditions, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.		
10.	All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.		
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1 - 11 TELEVICE - 11 - 11 - 11 - 11 - 11 - 11 - 11 -			

Year

	Index	
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULEPS-R	
(Name of Issuing Utility)		
WESTAR NORTH RATE AREA	Replacing Schedule <u>PS-R</u> Sheet <u>1</u>	
(Territory to which schedule is applicable)	which was filedOctober 28, 2015	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 4 Sheets	
RESTRICTED SERVICE TO SCHOOLS		

T. J.

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to the effective date of this rate schedule.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

#### APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

Issued			
	Month	Day	Year
Effective			
	Month	Day	Year
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			Index		
	PORATION COMMIS			COUDDUI D	DC D
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)		STAR ENERGY	SCHEDULE	<u>FS-K</u>	
		Replacing Schedule	PS-R Sheet 2		
WESTAR NORTH RATE AREA					
(Territory to which schedule is applicable)			which was filed	October 28, 2015	
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 2 of 4 Sheets		
RESTRICTED SERVICE TO		ERVICE TO S	SCHOOLS		
NET MONT	HLY BILL				
BASIC S	SERVICE FEE	\$22.50			
ENERG	Y CHARGE	7.4630¢ 5.5410¢	•	r the first 12,500 l r all additional kW	
* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for Ju through September inclusive.				V for bills issued for Jun	
be heate Compan follows:	ed, three (3) kilowatt y in writing, the rate	s or more of ele above shall be	ectric space h e modified fo	neating equipmen r bills issued for N	e of heat for the space to t, and has so informed the November through May a
1.	in accordance with			all be billed at 5.54	410¢ per kWh, determine
	November bills, December bills, January bills, February bills, March bills, April bills, May bills,	100 170 190 170 100	kWh per kW kWh per kW kWh per kW kWh per kW kWh per kW	of installed heatir of installed heatir of installed heatir of installed heatir of installed heatir of installed heatir of installed heatir	ng capacity ng capacity ng capacity ng capacity ng capacity ng capacity
2.	2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at 5.5410¢ per kWh.				
Plus	all applicable adjus	tments and sur	charges.		
Issued					
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Effective					

Month	Day	Year

By\_

	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE PS-R		
(Name of Issuing Utility)			
WESTAR NORTH RATE AREA	Replacing Schedule <u>PS-R</u> Sheet <u>3</u>		
(Territory to which schedule is applicable)	which was filed October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets		
RESTRICTED SERVICE TO SCHOOLS			
MINIMUM MONTHLY BILL			
The above rate for zero consumption, plus all applicable adjustments and surcharges.			

# BILLING DEMAND

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

#### ADJUSTMENTS AND SURCHARGES

#### Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

	Month	Day	Year
Effective			
	Month	Day	Year

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	PORATION COMMISSION OF KANSAS	SCHEDULE	DC D	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)		SCHEDULE	<u>r.s-k</u>	
		Replacing Schedule	PS-R	Sheet4
	WESTAR NORTH RATE AREA			
(Territory to which schedule is applicable)		which was filed	Octob	per 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.		She	et 4 of 4 She	ets
	RESTRICTED SERVICE TO	<u>SCHOOLS</u>		
Othe	er Adjustment and Surcharges			
	The rates hereunder are subject to adjustme	ent as provided in	the followi	ng schedules:
DEFINITION	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Ri</li> <li>Renewable Energy Program Ride</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol> Plus all applicable adjustments and surches	er		
1.				
2.	<ol> <li>Service under this rate schedule hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modification subsequently approved.</li> </ol>			
3.	All provisions of this rate schedule are subject authority having jurisdiction.	et to changes made	e by order o	of the regulatory

155000	Month	Day	Year
Effective	Month	Day	Year
By			

	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE REIS			
(Name of Issuing Utility) WESTAR SOUTH RATE AREA	Replacing Schedule <u>REIS</u> Sheet 1			
(Territory to which schedule is applicable)	which was filed October 28, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets			
RESTRICTED EDUCATIONAL INS	TITUTION SERVICE			
Restricted Educational Institution Service is only this rate schedule prior to the effective date of this Available throughout Company's service area fo contiguous premises of an educational institution breakdown, standby, supplemental, short term, re	s rate schedule. r customer's electric service required on the n. This schedule is not applicable to backup,			
NET MONTHLY BILL				
BASIC SERVICE FEE \$22.50 ENERGY CHARGE				
Winter Period - Energy used during the billing	months of October through May.			
5.7884¢ per kWh         first 70,0           4.5707¢ per kWh         next 180           3.3375¢ per kWh         additional	,000 kWh			
Summer Period - Energy used during the billing months of June through September.				
5.7884¢ per kWhfirst 70,06.5318¢ per kWhnext 1806.7366¢ per kWhadditional	,000 kWh			
Plus all applicable adjustments and surcharges.				
Issued Month Day Year				

Year

Effective \_\_\_\_\_ Month Day

By\_\_\_\_
	Index		
THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS	
(Name of Issuing Utility)	<b>N</b> 1 1 0 1 1 1		
WESTAR SOUTH RATE AREA	Replacing Schedule	<u>REIS</u> Sheet 2	
(Territory to which schedule is applicable)	which was filed	October 28, 2015	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	2 of 3 Sheets	

### MINIMUM MONTHLY BILL

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

### ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

#### **DEFINITIONS AND CONDITIONS**

- 1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.

	Month	Day	Year
Effective			
	Month	Day	Year

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	REIS
(Name of Issuing Utility)		
WESTAR SOUTH RATE AREA	Replacing Schedule	<u>REIS</u> Sheet 3
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	3 of 3 Sheets

#### **RESTRICTED EDUCATIONAL INSTITUTION SERVICE**

### **DEFINITIONS AND CONDITIONS (CONT)**

- 3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

	Month	Day	Year
Effective			
	Month	Day	Year

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE RITODS
WESTAR RATE AREA	Replacing Schedule <u>RITODS</u> Sheet 1
(Territory to which schedule is applicable)	which was filedOctober 28, 2015
No supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
RESTRICTED INSTITUTIONS TIME	OF DAY SERVICE
AVAILABLE	
Electric service is available under this schedule at facilities to recognized houses of worship, govern exempt non-profit charitable organization.	
APPLICABLE	
This rate schedule is not applicable to backup, brown resale or shared electric service. This service is on and not applicable to meters serving multiple building to qualifying customers with monthly billing deman	nly applicable to individually metered building ngs and/or facilities. This service is applicab
NET MONTHLY BILL	
ENERGY CHARGE	
Winter Period - Energy used in the billing	months of October through May.
Summer Period - Energy used in the billing	g months of June through September.
5.2619¢ per kWh Night and	use evening use I weekend use
Plus all applicable adjustments and surcha	arges.
Issued	

Year

Day

Month

By\_

		Index	
	RATION COMMISSION OF KANSAS		
STAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY		SCHEDULE	RITODS
(Name of Issuing Utility) WESTAR RATE AREA		Replacing Schedule	e <u>RITODS</u> Sheet <u>2</u>
	ry to which schedule is applicable)	which was filedOctober 28, 2015	
supplement or separate ill modify the tariff as sh	understanding iown hereon.	Sheet 2 of 3 Sheets	
	RESTRICTED INSTITUTIONS TIME	OF DAY SERVIC	
	ITHLY BILL		
	ater of the charge for the first 10 kWh or the first and sur		fied in the Electric Servio
ADJUSTMENT	S AND SURCHARGES		
The rate	es hereunder are subject to adjustment as p	provided in the follo	wing schedules:
	· ····································		innig contourioo,
2 3 4 5 6	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>		
Plus all	applicable adjustments and surcharges.		
DEFINITIONS /	AND CONDITIONS		
1. T	he above rates shall apply as follows:		
ê	<ul> <li>Weekday use shall be energy consum through 6:00 p.m.</li> </ul>	ed Monday throug	gh Friday, from 9:00 a.r
b	<ul> <li>Weekday evening use shall be energy c p.m. through 10:00 p.m.</li> </ul>	onsumed Monday	through Friday, from 6:0
c	Night and weekend use shall be energy including, New Year's Day, Memoria Thanksgiving Day and Christmas Day.		
sued	h Day Year		

Effective \_\_\_\_\_

Day Year

By\_\_

Month

	Index		Index
THE STATE COR	PORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY		SCHEDULE	RITODS
(Name of Issuing Utility)		Replacing Schedule	e <u>RITODS</u> Sheet <u>3</u>
WESTAR RATE AREA			
	ritory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.			eet 3 of 3 Sheets
	RESTRICTED INSTITUTIONS TIME	OF DAY SERVIC	E
DEFINITION	S AND CONDITIONS CONTINUED		
2.	A meter deposit of \$75.00 shall be collected shall be refunded when the customer conti makes timely payment of undisputed bills for	nues service und	ler this rate schedule and
3.	Alternating current, at approximately 60 h available, shall be supplied to a single loc distribution facilities having sufficient capacit	ation at points o	
4.	Service shall normally be measured at delive right to measure service at other than delive accordingly.		
5.	The initial term of service under this rate sche the right to require the customer to execu additional charge, or special minimum an facilities are required to serve such custome schedule within twelve months of initiating se changes after the initial twelve months or a schedule, shall be governed by the General	te an Electric Se d/or a longer ini r. A customer m rvice under this ra after the custome	ervice Agreement with an tial term when additional ay return to its former rate te schedule; rate schedule returns to its former rate
6.	All tax-exempt non-profit charitable custome for providing Company with proper documen exemption.		
7.	Service under this rate schedule is subject to presently on file with the State Corporation C subsequently approved.		
8.	All provisions of this rate schedule are subject authority having jurisdiction.	t to changes made	e by order of the regulatory

Issued	Month	Day	Year
Effective	Month	Day	Year
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	In	ndex
HE STATE CORPORATION COMMISSION OF KANSAS ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS
(Name of Issuing Utility)	Replacing Schedule <u>RS</u> Sheet <u>1</u>	
WESTAR RATE AREA		
(Territory to which schedule is applicable)	which was filed	October 28, 2015
lo supplement or separate understanding hall modify the tariff as shown hereon	Shee	et 1 of 7 Sheets
RESIDENTIAL STANDARD	SERVICE	
AVAILABLE		
system to customers using electric service for residential available to new customer-generators operating generat (see Definitions and Conditions #3) taking service or adding <u>APPLICABLE</u>	ion powered by ren	ewable energy resource
Applicable to residential customers that have dwelling un sleeping facilities, living facilities and permanent prov restricted to residential electric service used princip household, home, detached garage on the same premis for the maintenance or improvement of customer's quali- through a single meter under this schedule may also ordinary farm use providing that such buildings are However, this schedule is not applicable for crop irrigation feed mills or any other commercial enterprise. This sched- standby, supplemental, short term, resale or shared ele CHARACTER OF SERVICE	isions for sanitatio ally for domestic se as customer's ho ty of life. Service to use electric servi adjacent to the c on, commercial dairi dule is not applicabl	n. This rate schedule is purposes in customer's ome, or place of dwelling customers in rural areas ce in farm buildings fo ustomer's dwelling unit ies, hatcheries, feed lots
Alternating current, 60 hertz, single phase, at nominal v	oltages of 120 or 1	20/240 volts
	onagoo or 120 01 1	

Year

Month Day Year

Effective \_\_\_\_

Month Day

By\_\_\_

				Index		
THE STA	TE CORPORATION	COMMISSION	OF KANSAS			
WESTAR EN	ERGY, INC & KANSAS GAS	& ELECTRIC COMP	ANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS	
	(Name of I	ssuing Utility)		Devile in Colorina	DC Chart 3	
	WESTAR	RATE AREA		Replacing Schedule_	<u>RS</u> Sheet 2	
	(Territory to which	h schedule is app	licable)	which was filed	October 28, 2015	
1	nent or separate understandir fy the tariff as shown hereon	ıg		Sheet 2 of 7 Sheets		
		DEGIN	ENTIAL STANDARD			
			NDARD ELECTRIC SI			
		<u>51A</u>	NDAILD ELECTRIC OF			
<u>NET</u>	MONTHLY BILL					
E E	BASIC SERVICE FE	E	\$14.50			
E	NERGY CHARGE					
	Winter Period - E	Energy used i	n the billing months of	October through M	ay.	
	7.6902¢	per kWh per kWh per kWh	first 500 kWh next 400 kWh additional kWh			
			d in the billing months	of June throuah Sei	otember.	
	7.6902¢	per kWh per kWh per kWh	first 500 kWh next 400 kWh additional kWh			
	Plus all applicabl	e adjustment	s and surcharges.			
MINI		ILL.				
Т		 Fee, plus the		n the Electric Servi	ice Agreement, plus all	
		CON	SERVATION USE SE	RVICE		
CC	onsumption is less t	han or equal		the billing months of	s whose average daily f June, July, August and	
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issued	Month	Day	Year			
Effective						
	Month	Day	Year			
By						

Index

	SCHEDULE	RS
(Name of Issuing Utility)	Replacing ScheduleRSSheet	
WESTAR RATE AREA		
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon	Shee	et 3 of 7 Sheets
RESIDENTIAL STANDARD	SERVICE	
Customers whose average daily consumption exceeds month shall have that month's usage and all subseque billed at the rates for the summer period.		
Customer's average daily consumption as used here period divided by the number of days in the billing period		h used during the billing
RESTRICTED PEAK MANAGEMENT	ELECTRIC SERV	ICE
Restricted Peak Management Electric Service is only a and taking service under the Peak Management Electr this rate schedule. Restricted Peak Management Electron customers. If an existing customer stops taking service	ric Service Rate pride ectric Service Rate	or to the effective date of is not available to new
may not later return to this rate for service at a later dat		any reason the custome
may not later return to this rate for service at a later data <u>NET MONTHLY BILL</u>		any reason the custome
-		any reason the custome
NET MONTHLY BILL	te.	any reason the custome
NET MONTHLY BILL BASIC SERVICE FEE \$16.50	te.	any reason the custome
NET MONTHLY BILLBASIC SERVICE FEE\$16.50ENERGY CHARGE4.7292¢	te. per kWh	•
NET MONTHLY BILL         BASIC SERVICE FEE       \$16.50         ENERGY CHARGE       4.7292¢         DEMAND CHARGE       Winter Period - Demand set in the billing months of	te. per kWh October through M	ay.
NET MONTHLY BILL         BASIC SERVICE FEE       \$16.50         ENERGY CHARGE       4.7292¢         DEMAND CHARGE       Uniter Period - Demand set in the billing months of \$2.09 per kW         Summer Period - Demand set in the billing months	te. per kWh October through M	ay.
NET MONTHLY BILL         BASIC SERVICE FEE       \$16.50         ENERGY CHARGE       4.7292¢         DEMAND CHARGE       Uniter Period - Demand set in the billing months of \$2.09 per kW         Summer Period - Demand set in the billing months \$6.78 per kW	te. per kWh October through M	ay.

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THE STATE CORPORATION COMMISSION OF KANSAS	SCHEDULE	BC
ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	RS
WESTAR RATE AREA	Replacing Schedule_	RS Sheet 4
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding hall modify the tariff as shown hereon	Shee	t 4 of 7 Sheets
RESIDENTIAL STANDARD	SERVICE	
MINIMUM MONTHLY BILL		
The Basic Service Fee, plus the minimum specified charge for 1 kW applied in any month that the custo applicable adjustments and surcharges.		
BILLING DEMAND		
Customer's average kilowatt load during the 30 minute	period of maximum	use during the month.
RESTRICTED CONSERVATION	USE SERVICE	
Restricted Conservation Use Service is only available to c under the Conservation Use Service rate prior to the effec- taking service under this Restricted Conservation Use Se kWh in any summer billing month then that month's us be billed at the rates for the Standard Electric Servi- customer qualifies for Standard Conservation Use Servi-	ective date of this rat rvice average daily o age, and all subseq ce portion of this ra	e schedule. If customers consumption exceeds 30 uent energy usage shall
Customer's average daily consumption as used here period divided by the number of days in the billing period		n used during the billing
NET MONTHLY BILL		
BASIC SERVICE FEE \$14.50		
ENERGY CHARGE 5.2462¢ per kWh		
Plus all applicable adjustments and surcharges.		
ssued		
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Effective \_\_\_\_\_\_ Month Day Year

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Jeffrey L. Martin, Vice President

	PORATION COMMISSION OF KANSAS	li	1dex
	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS
	(Name of Issuing Utility)	Replacing Schedule_	<u>RS</u> Sheet <u>5</u>
	WESTAR RATE AREA		
(Ter	ritory to which schedule is applicable)	which was filed	October 28, 2015
supplement or separ all modify the tariff a		Shee	t 5 of 7 Sheets
	RESIDENTIAL STANDARD	SERVICE	
	ITS AND SURCHARGES		
The ra	ates hereunder are subject to adjustment as p	provided in the follow	ving schedules:
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>		
Plus a	Il applicable adjustments and surcharges.		
	S AND CONDITIONS		
1.	The initial term of service under this rate sch the right to require the customer to execu additional charge, or special minimum an facilities are required to serve such custome	ute an Electric Ser	vice Agreement with a
2.	The Peak Management Electric Service consisting customers. If at any time, an existing Service portion of this rate schedule, the Management Electric Service.	ng customer elects t	he Standard Residentia
3.	A Customer-Generator is the owner or oper	rator of a Facility wh	ich:
	<ul><li>a. Is powered by a renewable energ</li><li>b. Is located on premises owned, o</li></ul>	perated, leased, or	otherwise controlled b

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Jeffrey L. Martin, Vice President

HE ZIVIE UDDUDY III		Ι	ndex	
	ON COMMISSION OF KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS	
	e of Issuing Utility)			
WEST	TAR RATE AREA	Replacing Schedule <u>RS</u> Sheet <u>6</u>		
(Territory to v	which schedule is applicable)	which was filed	October 28, 2015	
No supplement or separate underst shall modify the tariff as shown he		Shee	et 6 of 7 Sheets	
	RESIDENTIAL STANDARD	SERVICE		
c. d. e. "R	Is interconnected and operates in Company facilities; Is intended primarily to offset p electrical energy requirements; a Contains a mechanism, appro disables the unit and interrupts the electric lines in the event that interrupted. enewable energy resources" means re Wind; solar thermal sources; photovoltaic cells and panels; dedicated crops grown for energy cellulosic agricultural residues; plant residues; methane from landfills or from wat clean and untreated wood product existing hydropower; new hydropower, not including pu 10 megawatts or less; fuel cells using hydrogen product energy resources; and other sources of energy, not inclu-	art or all of the Cu ind ved by the Com e flow of electricity at service to the enewable generation y production; astewater treatment cts such as pallets; umped storage, that ced by one of the a uding nuclear powe	ustomer-Generator's own pany that automatically back onto the Company's Customer-Generator is on from: t; t has a nameplate rate of above-named renewable	

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		N COMMISSION		CHEDIH E	RS
ESTAK ENEKUT		of Issuing Utility)	PANY, d.b.a. WESTAR ENERGY	SCHEDULE	<u></u> <u></u>
		R RATE AREA		Replacing Schedule	RS Sheet 7
	(Territory to wh	ich schedule is app	blicable)	which was filed	October 28, 2015
	or separate understand tariff as shown here			Sheet	7 of 7 Sheets
	<b>1</b>	RESID	ENTIAL STANDARD	SERVICE	
5	sleepir served shall b apartm	family dwellin ng facilities, liv under this sch e calculated b ients served;	g, consisting of apartm ving facilities and per edule if service was ini y multiplying the numl	ents, each having se manent provisions tiated prior to Decer ber of kWh in each General Service rat	eparate kitchen facilities for sanitation, may be nber 21, 1978. Charges block by the number of e schedule shall apply. prohibited.
6	presen		the State Corporation (		al Terms and Conditions as and any modification
7			s rate schedule are s aving jurisdiction.	ubject to changes	made by order of the
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Jeffrey	L.	Martin,	Vice	President	

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HE STATE CORPORATION COMMISSION OF KANSAS		
ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS-DG
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule	RS-DG Sheet 1
(Territory to which schedule is applicable)	which was filed	October 28, 2015
lo supplement or separate understanding		
hall modify the tariff as shown hereon	Sheet	1 of 4 Sheets

Indov

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation powered by renewable energy resources (see Definitions and Conditions #2) or taking service under an interconnection agreement connecting to Westar's distribution system after October 28, 2015 must take service under this rate schedule.

## **APPLICABLE**

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

### CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued			
	Month	Day	Year
Effective		~	
	Month	Day	Year

THE STATE CORPORATION COMMISSION OF KANSAS         WESTAR ENERGY, INC. & KANAS GAS & BERCITIC COMPARY, (d.a., WESTAR BARGOY       SCHEDUILE					It	ndex	
(Name of hasheg CGliby)       Replacing ScheduleR3-20Stegt2         (Territory to which schedule is applicable)       which was filedQetaber 28, 2015         No supplement or separate understanding shall modify the tariff as down herein       Sheet 2 of 4 Sheets         RESIDENTIAL STANDARD DISTRIBUTED GENERATION ELECTRIC SERVICE         NET MONTHLY BILL         BASIC SERVICE FEE       \$14.50         Winter Period - Energy used in the billing months of October through May. 7.6802¢ per kWh       first 500 kWh         7.6802¢ per kWh       first 500 kWh       6.3142¢ per kWh         8.400 kWh       6.3142¢ per kWh       first 500 kWh         8.400 kWh       8.400 kWh       8.400 kWh         8.400 kWh       first 500 kWh       7.6902¢ per kWh         8.400 kWh       8.400 kWh       8.400 kWh         8.400 kper kWh       inst 400 kWh       8.400 kWh         8.400 kper kWh       next 400 kWh       8.400 kWh         8.400 kper kWh       first 500 kWh       8.400 kWh							
Replacing ScheduleRS:DGSheat2			SCHEDULE	RS-J	<u>)G</u>		
Clearity is which schedule is applicable)       which was filed       Origher 28,2015         No supplement or segment or segment undentanding shall modify the taff as shown hereon       Sheet 2 of 4 Sheets         RESIDENTIAL STANDARD DISTRIBUTED GENERATION         ELECTRIC SERVICE         Net       Month       ELECTRIC SERVICE         Net       Sheet 2 of 4 Sheets       Sheet 2 of 4 Sheets         MonthLy BILL         BASIC SERVICE FEE       \$14.50         ENERGY CHARGE       Winter Period - Energy used in the billing months of October through May.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         Summer Period - Energy used in the billing months of June through September,         7.6902¢ per kWh       next 400 kWh         3.142¢ per kWh       next 400 kWh         8.4669¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.       MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Jssued       Month       Day       Year					Replacing Schedule_	RS-DG	Sheet 2
No explotement or separate understanding shall modify the traif as shown hereon       EESIDENTIAL STANDARD DISTRIBUTED GENERATION         ELECTRIC SERVICE         Net MONTHLY BILL         BASIC SERVICE FEE       \$14.50         ENERGY CHARGE         Winter Period - Energy used in the billing months of October through May.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         6.3142¢ per kWh       next 400 kWh         6.3142¢ per kWh       next 400 kWh         8.4669¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.       MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued		WESTAR	RATE AREA				
ahell modify the tariff as shown hereon       Sheet 2 of 4 Sheets         RESIDENTIAL STANDARD DISTRIBUTED GENERATION         ELECTRIC SERVICE         NET MONTHLY BILL       BASIC SERVICE FEE       \$14.50         ENERGY CHARGE       Winter Period - Energy used in the billing months of October through May.       7.6902¢ per kWh         7.6902¢ per kWh       first 500 kWh       7.6902¢ per kWh         6.3142¢ per kWh       next 400 kWh         6.3142¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.       MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Jssued		(Territory to whice	h schedule is app	licable)	which was filed	October 2	28, 2015
ELECTRIC SERVICE         NET.MONTHLY BILL         BASIC SERVICE FEE       \$14.50         ENERGY CHARGE         Winter Period - Energy used in the billing months of October through May.         7.6902¢ per kWh       first 500 kWh         6.3142¢ per kWh       next 400 kWh         6.3142¢ per kWh       additional kWh         Summer Period - Energy used in the billing months of June through September.         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       next 400 kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued					Shee	et 2 of 4 Sheets	unuuuu
NET MONTHLY BILL         BASIC SERVICE FEE       \$14.50         ENERGY CHARGE         Winter Period - Energy used in the billing months of October through May.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         6.3142¢ per kWh       additional kWh         Summer Period - Energy used in the billing months of June through September.         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       next 400 kWh         9.100 monthly BiLL       The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued		RE	SIDENTIAL S	TANDARD DISTRIBU	TED GENERATIO	N	
BASIC SERVICE FEE       \$14.50         ENERGY CHARGE       Winter Period - Energy used in the billing months of October through May.         7.6902¢ per kWh       first 500 kWh         6.3142¢ per kWh       next 400 kWh         6.3142¢ per kWh       additional kWh         Summer Period - Energy used in the billing months of June through September.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.         MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued				ELECTRIC SERVIC			
ENERGY CHARGE         Winter Period - Energy used in the billing months of October through May.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         6.3142¢ per kWh       additional kWh         Summer Period - Energy used in the billing months of June through September.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       next 400 kWh         8.4669¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.       MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Jssued	NET MO	NTHLY BILL					
Winter Period - Energy used in the billing months of October through May.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         6.3142¢ per kWh       additional kWh         Summer Period - Energy used in the billing months of June through September.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       next 400 kWh         8.4669¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.       MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued	BASI		E	\$14.50			
7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         6.3142¢ per kWh       additional kWh         Summer Period - Energy used in the billing months of June through September.         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.       MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued	ENEF	RGY CHARGE					
7.6902¢ per kWh       next 400 kWh         6.3142¢ per kWh       additional kWh         Summer Period - Energy used in the billing months of June through September.       7.6902¢ per kWh         7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges.       MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued	W	/inter Period - I	Energy used i	n the billing months of	October through N	/lay.	
7.6902¢ per kWh       first 500 kWh         7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges. <u>MINIMUM MONTHLY BILL</u> The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued		7.69029	per kWh	next 400 kWh			
7.6902¢ per kWh       next 400 kWh         8.4669¢ per kWh       additional kWh         Plus all applicable adjustments and surcharges. <u>MINIMUM MONTHLY BILL</u> The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued	S	ummer Period	- Energy used	t in the billing months	of June through Se	eptember.	
MINIMUM MONTHLY BILL         The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued		7.6902¢	per kWh	next 400 kWh			
The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.         Issued	P	lus all applicab	le adjustment	s and surcharges.			
applicable adjustments and surcharges.          Issued	MINIMUN	<u>/I MONTHLY E</u>	<u>SILL</u>				
MonthDayYearEffective					n the Electric Ser	vice Agreer	nent, plus all
MonthDayYearEffective	9	8					
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Month Day Year	Effective		*				
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		In	dex
	<b>PORATION COMMISSION OF KANSAS</b> & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RS-DG
	(Name of Issuing Utility)		
	WESTAR RATE AREA	Replacing Schedule_	<u>RS-DG</u> Sheet 3
(Ter	ritory to which schedule is applicable)	which was filed	October 28, 2015
o supplement or separ all modify the tariff a		Shee	t 3 of 4 Sheets
	RESIDENTIAL STANDARD DISTRIBU	JTED GENERATION	N
ADJUSTMEN	TS AND SURCHARGES		
The ra	ates hereunder are subject to adjustment as p	provided in the follow	ving schedules:
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>		
Plus a	all applicable adjustments and surcharges.		
DEFINITION	S AND CONDITIONS		
1.	The initial term of service under this rate sch the right to require the customer to exect additional charge, or special minimum ar facilities are required to serve such custom	ute an Electric Ser nd or a longer initia	vice Agreement with ar
2.	A Customer-Generator is the owner or ope	rator of a facility wh	ich:
	<ul> <li>a. Is powered by a renewable energy</li> <li>b. Is located on premises owned, or the Customer-Generator and provipremise;</li> </ul>	operated, leased, or vides power to a fac	ility located on that same
		parallel phase and	synchronization with the
	<ul> <li>c. Is interconnected and operates in Company facilities;</li> <li>d. Is intended primarily to offset page</li> </ul>		•

	Month	Day	Year
Effective			
	Month	Day	Year

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		N COMMISSION	OF KANSAS	SCHEDULE	RS-D	G		
		f Issuing Utility)			<u>^</u>	<u> </u>		
	WESTA	R RATE AREA		Replacing Schedule_	Replacing Schedule <u>RS-DG</u> Sheet			
	(Territory to whi	ich schedule is appl	which was filed	8, 2015				
	r separate understand							
all modify the	tariff as shown herec	)n		Shee	Sheet 4 of 4 Sheets			
	RE	SIDENTIAL S	ANDARD DISTRIB	UTED GENERATIO	N			
	e.	disables the	e mechanism, appr e unit and interrupts the es in the event th	he flow of electricity	back onto the	e Company's		
	"Re	Wind; solar therms photovoltaid dedicated of cellulosic ag plant residu methane fro clean and u existing hyd new hydrop 10 megav	c cells and panels; rops grown for energy gricultural residues; es; om landfills or from w ntreated wood produ lropower; ower, not including p vatts or less; sing hydrogen produ	gy production; vastewater treatmenucts such as pallets; pumped storage, tha	t; t has a name			
3		ual motor units installation.	shall not exceed five	e horsepower, unles	s otherwise	agreed upor		
4	presen		e schedule is subject ne State Corporation ed.					
5			rate schedule are aving jurisdiction.	subject to changes	made by	order of the		
ssued	Month	Day	Veer	ana an				
ssued	Month	Day	Year					

Jeffrey	L.	Martin,	Vice	President

		Index			
THE STATE CORPORATION COMMISSION OF K	ANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.1	b.a. WESTAR ENERGY	SCHEDULE	RTESC		
(Name of Issuing Utility)		Replacing Schedule	DTESC Sheet 1		
WESTAR SOUTH RATE AREA		Keplacing Schedule	<u>CIESC</u> Sheet 1		
(Territory to which schedule is applicable)		which was filed	October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.		Sheet	of 3 Sheets		
RESTRICTED TOTAL ELEC	TRIC - SCHOOL	AND CHURCH SEF	RVICE		
AVAILABILE					
Restricted Total Electric-School and Cl this rate schedule prior to the effective			ners taking service under		
Available throughout Company's serving not applicable to backup, breakdown service.					
NET MONTHLY BILL					
ENERGY CHARGE					
Winter Period - Energy used dւ 5.7490¢ per kWh	uring billing months for all kWh	s of October throug	h May		
Summer Period - Energy used 6.9683¢ per kWh	during billing mon for all kWh	hs of June through	September		
Plus all applicable adjustments and s	surcharges.				
MINIMUM MONTHLY BILL					
The greater of \$858.00 per year or th all applicable adjustments and surch		ied in the Electric S	ervice Agreement, plus		
Issued					
	ear				
Effective					
Month Day Y	ear				
By					
Jeffrey L. Martin, Vice President					

HE STATE CO	RPORATION COMMISSION OF KANSAS			
ESTAR ENERGY, IN	C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RTESC	
	(Name of Issuing Utility)	Replacing Schedule	RTESC Sheet 2	
1	WESTAR SOUTH RATE AREA	1		
(Te	erritory to which schedule is applicable)	which was filed	October 28, 2015	
No supplement or se hall modify the tari	parate understanding If as shown hereon.	Sheet 2 of 3 Sheets		
	RESTRICTED TOTAL ELECTRIC - SCHOOL	AND CHURCH S	ERVICE	
	NTS AND SURCHARGES			
The r	ates hereunder are subject to adjustment as pro	ovided in the followi	ng schedules:	
	1. Retail Energy Cost Adjustment			
	2. Property Tax Surcharge			
	<ol> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> </ol>			
	5. Renewable Energy Program Rider			
	6. Energy Efficiency Rider			
	7. Tax Adjustment			
Plus	all applicable adjustments and surcharges.			
DEFINITION	S AND CONDITIONS			
1.	Schools are educational institutions offering	a instruction to th	e public and which ar	
	operated by the State of Kansas or political su	bdivisions thereof,	or operated not-for-prof	
	either by charitable organizations chartered u	inder the laws of th		
	oburabas Churabas are these owned and and	protod by rocogniza	d religious organizations	
	churches. Churches are those owned and ope	erated by recognize	d religious organizations	
2.	Alternating current, at approximately 60 hertz,	at the standard pha	ase and voltage available	
2.	Alternating current, at approximately 60 hertz, shall be supplied to a qualifying facility at a	at the standard pha single location at p	ase and voltage available	
	Alternating current, at approximately 60 hertz, shall be supplied to a qualifying facility at a existing distribution facilities having sufficient	at the standard pha single location at p capacity.	ase and voltage available points on the Company'	
2. 3.	Alternating current, at approximately 60 hertz, shall be supplied to a qualifying facility at a existing distribution facilities having sufficient of The initial term of service under this rate sche	at the standard pha single location at p capacity. edule shall be one y	ase and voltage available points on the Company year. Company reserve	
	Alternating current, at approximately 60 hertz, shall be supplied to a qualifying facility at a existing distribution facilities having sufficient	at the standard pha single location at p capacity. edule shall be one y te an Electric Ser	ase and voltage available points on the Company' year. Company reserve vice Agreement with a	

Issued	Month	Day	Year
Effective	Month	Day	Year
By	Jeffrey L. Martin	Vi- Duraidant	

THE STATE C	ORPORATION COMMISSION OF KANSAS	F	ndex		
WESTAR ENERGY,	INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	RTESC		
	(Name of Issuing Utility) WESTAR SOUTH RATE AREA	Replacing Schedule_	RTESC Sheet 3		
(	Territory to which schedule is applicable)	which was filedOctober 28, 2015			
No supplement or shall modify the ta	separate understanding inff as shown hereon.	Shee	et 3 of 3 Sheets		
4.	Service under this rate schedule is subject source of energy used for space heating and v space heating equipment shall be permanent space heating requirements.	water heating purpo	oses. Customer's electric		
4.	source of energy used for space heating and v space heating equipment shall be permanent	water heating purpo	oses. Customer's electric		
5.	Service is also available to staff living quarter operated by the school or church and hear including add-on heat pumps. Service under commercial properties owned and/or operated	ated by electric sp er this rate schedu	bace heating equipment, le is not available to any		
6.	Service under this rate schedule is subject Company presently on file with the State Corp and any modifications subsequently approved	poration Commission			

7.	All provisions of this rate schedule are subject to changes made by order of the regulatory
	authority having jurisdiction.

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	Month	Day	Year
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By			
-	Jeffrey L. Martir	n, Vice President	

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SAL	
(Name of Issuing Utility)		
WESTAR NORTH RATE AREA	Replacing Schedule <u>SAL</u> Sheet <u>1</u>	
(Territory to which schedule is applicable)	which was filed June 7, 2016	
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 6 Sheets	

Lidan

# SECURITY AREA LIGHTING

# AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

### APPLICABLE

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

#### EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of High Pressure Sodium, LED or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

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J	effrey L. Martin	, Vice President	

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WESTAR ENER	-			ANY, d.b.a. WESTAR ENER	GY SCH	EDULE	SAL	
			······································		Rep	lacing Schedul	le <u>SAL</u> Sh	eet <u>2</u>
					16 <b>.</b>		×	
WESTAR NORTH RATE AREA (Territory to which schedule is applicable) which was filed No supplement or separate understanding						June 7, 2010	5	
shall modify t	he tariff as shown	hereon	ng			Sł	neet 2 of 6 Sheets	
			SE	ECURITY AREA L	IGHTING			
<u>NET M</u>	nonstanda is one whic standard u installation fixture of si installation cost differe However, i \$120.00 ar difference an interest	rd lam th inclunits. shall imilar exce- ence, if the nd cus and p rate of <u>ILL</u>	nps, poles or o udes one or n On and afte be limited to wattage and eds the cost o as a contrib cost differen stomer reque ermit that suc of twelve perc	other items to meen nore nonstandard er April 1, 2000, C the installed cost of (if applicable) a s of the equivalent st bution in aid of c noce between the s sts to finance the ch contribution be cent (12%) per ann	et a custor units. It m company's of a standar tandard e andard ins constructions standard a cost differ paid in two num.	mer's need. hay, however and installati xtension. V stallation, cu on, prior to and nonsta rence, Com elve (12) eq	A nonstandard er, also include o of in any new n on consisting of When the cost o ustomer shall pa the start of co ndard installatio pany shall finan ual monthly inst	installation one or more onstandard a standard of such new by the entire onstruction. on exceeds ce the cost tallments at
				LED Lamps	\$			
		2. 3. 4.	4,763 6,436 8,261 19,372	48 72 80 215	Space Space Flood Space	<u>kWh</u> 16 24 27 72	Standard <u>Price</u> \$12.43 \$18.87 \$19.90 \$46.05 \$47.03	
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By								

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	E CORPORA					w 00	IIPDUI P	0.47		
WESTAR ENE	RGY, INC & KAN	Name of Issuir		INY, d.b.a. WE	STAK ENERC	- SC	HEDULE	SAI	/	***************************************
			I RATE ARI	7.4		Re	placing Sche	edule <u>SAL</u>	Sheet	
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shall modify	ent or separate und the tariff as show	/n hereon.						Sheet 3 of 6 Sh	leets	
			<u>SE</u>	CURITY	<u>AREA LI</u>	GHTINC	3			
			Hig	h Pressu	ire Sodiui	n Lamp	S			
		1. 2. 3. 4. 5.	Lumen 5,700 14,500 14,500 45,000 45,000	<u>Watta</u> 70 150 150 400 400		<u>Type</u> Space Space Flood Space Flood	Fixtur <u>kWf</u> 56 115 115 288 288	<u>Price</u> \$12.43 5 \$18.87 5 \$19.90 8 \$46.05	3 7 0 5	
				Metal F	lalide Lai	nps				
		6. 7.	13,500 24,000	250 400		Flood Flood	182 288	\$34.3 \$46.9		
								and after Ju shall be Com		
				Mercu	ry Vapor	Lamps				
	1. 2. 3. 4.	<u>Lumer</u> 7,000 20,000 20,000 59,000	17 40 40	75 10 10	<u>Type</u> Space Space Flood Flood	<u>k</u>	xture <u>Wh</u> 128 288 288 288	Standard <u>Price</u> \$10.41 \$18.98 \$23.13 \$43.99		
	B. Th	e monthly	charge pe	er standai	rd extens	ion shal	l be \$3.50	*		
	Plu	us all appl	icable adju	stments	and surch	narges.				
Issued										
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Effective _	Month	Ľ	ay	Year						
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THE STAT	E CORP	ORATI	ON COMMISSIO	ON OF KANSAS				
WESTAR ENE	RGY, INC &	KANSAS (	GAS & ELECTRIC CO	MPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL		
(Name of Issuing Utility)					Replacing Schedule	SAL Sheet 4		
WESTAR NORTH RATE AREA					rophonig bonotato			
2222	(Теп	ritory to v	which schedule is a	applicable)	which was filed	June 7, 2016		
No suppleme shall modify	ent or separation the tariff as	ate underst s shown he	anding reon.	s	Sheet 4 of 6 Sheets			
				SECURITY AREA LIC	HTING			
C. The monthly charge for nonstanda follows:					ndard installations installed prior to April 1, 2000 is as			
<ol> <li>Standard components included as part of a nonstandard installation billed at the standard rate shown above.</li> </ol>							эе	
<ol> <li>Nonstandard components shall be billed at 2.5% of the Company's investmer such units, (which shall include poles, wires, lamps and all other installa costs).</li> </ol>								
	<ol> <li>Energy for nonstandard lamps included in 2 above shall be priced at 4.202¢ kWh calculated on the basis of 4,000 hours operation of both lamp and ballas rated wattage per year and billed in 12 monthly installments.</li> </ol>							
4. The total monthly bill shall be the sum of the above three items.								
ADJU	STMEN	ITS AN	D SURCHAR	GES				
	The ra	ates her	eunder are su	bject to adjustment as	provided in the follo	wing schedules:		
<ol> <li>Retail Energy Cost Adjust</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Character</li> <li>Environmental Cost Record</li> </ol>								
		5. 6.	Renewable I Tax Adjustm	Energy Program Rider				
				djustments and surch	arges.			
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	Mo	onth	Day	Year				
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Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS					
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL			
(Name of Issuing Utility)		6 H T 61 H			
WESTAR NORTH RATE AREA	Replacing Schedule	<u>SAL</u> Sheet <u>5</u>			
(Territory to which schedule is applicable)	which was filed	June 7, 2016			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 5 of 6 Sheets				
SECURITY AREA LIGH	TING				
DEFINITIONS AND CONDITIONS					
<ol> <li>Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, genera customer acceptance and other factors.</li> </ol>					

- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.

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Effective			
	Month	Day	Year
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		Index				
THE STATE CO	RPORATION COMMISSION OF KANSAS					
WESTAR ENERGY, IN	C & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL			
	(Name of Issuing Utility)		04T 03.4 (			
	WESTAR NORTH RATE AREA	Replacing Schedule_	<u>SAL</u> Sheet <u>6</u>			
("	Territory to which schedule is applicable)	which was filed	June 7, 2016			
No supplement or se shall modify the tar	parate understanding If as shown hereon.	Sheet	6 of 6 Sheets			
7. 8.	SECURITY AREA LIGH The Company may refuse to install or may notice to the customer, any fixture provided for fixture or its operation could cause an unsati in the immediate area, or the public safety, o or development restriction. New installations of Mercury Vapor lamps wil 2002. The decision to repair or replace Merc Company's option.	remove from servic or herein if, in the Co sfactory condition a r could be in violatic Il no longer be availa	mpany's judgment, such ffecting the quality of life on of any local ordinance able on and after June 4,			
9.	9. Service under this schedule shall be for the following minimum terms:					

- A. Standard fixtures one year term.
- B. Standard extensions three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

- 10. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of the State of Kansas and any modifications subsequently approved.
- 11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

	Month	Day	Year
Effective			
	Month	Day	Year
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	11	NUCA
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL
(Name of Issuing Utility)		
WESTAR SOUTH RATE AREA	Replacing Schedule_	SAL Sheet 1
(Territory to which schedule is applicable)	which was filed	June 7, 2016
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 6 Sheets

Inday

# SECURITY AREA LIGHTING

## AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

### **APPLICABLE**

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule or its Recreational Lighting Service. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

### EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of High Pressure Sodium, LED or Metal Halide lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

Issued	Month	Day	Year
Effective			
	Month	Day	Year

					Index	
THE STATE CORPORATION CO	MMISSION (	OF KANSAS			79955.80°	
WESTAR ENERGY, INC & KANSAS GAS & F			GY SCH	EDULE	SAL	
(Name of Issu		,	mononom	***************************************		
WESTAR SOUT	TH RATE ARI	EA	Rep	lacing Schedule	SAL	Sheet2
(Territory to which s	whice	ch was filed	June 7, 2	2016		
No supplement or separate understanding shall modify the tariff as shown hereon.		She	et 2 of 6 Shee	ts		
	SE	CURITY AREA L	<u>IGHTING</u>			
nonstandar installation include one in any new installation standard e equivalent contributior difference customer r difference	rd lamps, po is one which or more star consisting xtension. V standard in n in aid of co between the requests to and permit	ption and upon of oles or other item in includes one or andard units. Or rd installation sha of a standard f Vhen the cost of stallation, custor onstruction, prior e standard and finance the cost that such contr est rate of twelve	ns to mee r more nor and after all be limit ixture of s f such new mer shall to the star nonstanda st differen ibution be	at a custome instandard un r April 1, 200 ted to the in similar watta w installation pay the en- rt of construc- ard installation ce, Compar e paid in two	r's need. its. It may, 0, Compar stalled cost age and (if exceeds tire cost di tire cost di tion. Howe on exceeds by shall fin relve (12)	A nonstandard however, also ny's investment t of a standard f applicable) a the cost of the ifference, as a ever, if the cost s \$120.00 and ance the cost
NET MONTHLY BILL						
A. A monthly c	harge per st	andard fixture on	ı an existir	ng standard v	wood pole i	s as follows:
		LED Lamp	s			
				Fixture		
	Lumen	<u>Wattage</u>	Type	<u>kWh</u>	Price	
1.	4,763 6,436	48 72	Space Space	16 24	\$11.76 \$17.28	
3.	8,261	80	Flood	24	\$18.24	
4.	19,372	215	Space	72	\$38.69	
5.	22,525	240	Flood	80	\$41.03	

Issued			
	Month	Day	Year
Effective			
	Month	Day	Year

							Index	
		ION COMMISSI GAS & ELECTRIC CO			SCHE	DULE	SAL	
		ne of Issuing Utility)						
	WESTA	R SOUTH RATE	AREA		Repla	cing Schedu	ile <u>SAL</u>	Sheet3
	(Territory to	which schedule is	applicable)		which	was filed	June 7,	2016
lo supplement hall modify th	t or separate unders	standing screon.	-			S	heet 3 of 6 Shee	ts
			SECURITY	<u> AREA LIG</u>	HIING			
			High Press	ure Sodium	Lamps	<b>1</b>	Otendend	
		Lumen	Watta	nae T	Гуре	Fixture KWh	Standard Price	
	1.	5,700	70		pace	56	\$11.76	
	2.	14,500	15		pace	115	\$17.28	
	3.	14,500	15		lood	115	\$18.24	
	4.	45,000	400		pace	288	\$38.69	
	5.	45,000	400		lood	288	\$41.03	
Metal Halide Lamps								
	6.	12 500	25	n =	lood	182	\$34.36	
	0. 7.	13,500 24,000	250 400		lood	288	\$46.94	
		epair or replac		y Vapor Lan	nps		•.	
				wagen	Fixt		Standard	
	4		<u>Nattage</u>	Type	<u>kM</u>		Price	
	1.	7,000	175	Space	12		\$10.41	
	2.	20,000	400	Space	28		\$19.38	
	3.	20,000	400	Flood	28		\$32.22	
	4. 5.	52,000 59,000	1000 1000	Space Flood	69 69		\$35.90 \$58.81	
		mps are availal						1 1068
			2	ior agreente				, 1000.
		<u>ilament Lamps</u> 000 lumens (			F	<u>er Lamp</u> \$14.57		
		luorescent Lar 900 lumens (1			F	<u>Per Lamp</u> \$13.81		
ssued	Month	Day	Year					
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Effective	Month	Day	Year					
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Зу	T. (2) T. N. T.	* ¥77 %* 314						
	Jettrey L. Mari	in, Vice President						

		Index					
	PORATION COMMISSION OF KANSAS						
ESTAR ENERGY, INC	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SAL					
	(Name of Issuing Utility) WESTAR SOUTH RATE AREA	Replacing Schedule <u>SAL</u> Sheet 4					
<u></u>	rritory to which schedule is applicable)	which was filed June 7, 2016					
No supplement or sepa shall modify the tariff		Sheet 4 of 6 Sheets					
		block + of o blocks					
	SECURITY AREA LIGH	ITING					
Β.		unit for 100 watts or less per unit, plus 2.75 0 watts per unit. The minimum bill for this					
C.	The monthly charge per standard extension	shall be \$3.50.					
	Plus all applicable adjustments and surchar	ges.					
ADJUSTME	NTS AND SURCHARGES						
The	rates hereunder are subject to adjustment as p	provided in the following schedules:					
	<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Tax Adjustment</li> </ol>						
Plus	all applicable adjustments and surcharges.						
DEFINITION	IS AND CONDITIONS						
1.	1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.						
2.							
Issued	Ionth Day Year						

Day

Year

Month

Effective \_\_\_\_\_

Index
SCHEDULE SAL
Replacing Schedule <u>SAL</u> Sheet <u>5</u>
which was filed June 7, 2016
Sheet 5 of 6 Sheets

### SECURITY AREA LIGHTING

- 3. Company shall replace lamps for standard fixtures due to ordinary burnout. In addition, Company will order and replace lamps for nonstandard fixtures due to ordinary burnout, however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option.

	Month	Day	Year
Effective			
	Month	Day	Year

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THE STATE COR	PORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC	& KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SAL
	(Name of Issuing Utility)	Replacing Schedule	SAL Sheet 6
	WESTAR SOUTH RATE AREA	The second se	
(Ter	ritory to which schedule is applicable)	which was filed	June 7, 2016
No supplement or separ shall modify the tariff a	rate understanding as shown hereon.	Shee	et 6 of 6 Sheets
	SECURITY AREA LIGH	TING	
9.	Multiple Lighting Unit Service customers s lighting units. A maximum of fourteen ligh amperes, shall be installed in accordance w electric consuming devices shall be permitte maintain the dust-to-dawn controller.	nts per circuit, tota vith Company serv	I load not to exceed 15 rice standards. No othe
10.	Service under this schedule shall be for the	following minimum	terms:
	<ul><li>A. Standard fixtures – one year term.</li><li>B. Standard extensions – three year term.</li></ul>		
Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.			
11.	Service under this rate schedule is subject to presently on file with the State Corporation (modifications subsequently approved.		
12.	All provisions of this rate schedule are subject authority having jurisdiction.	t to changes made	by order of the regulatory

	Month	Day	Year
Effective			
	Month	Day	Year

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THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SES
(Name of Issuing Utility)	
WESTAR RATE AREA	Replacing Schedule <u>SES</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filedOctober 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets
STANDARD EDUCATIONAL	SERVICE

T. J ....

## AVAILABLE

Electric service is available under this schedule at points on the Company's existing distribution facilities.

## APPLICABLE

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

### **NET MONTHLY BILL**

BASIC	SERVICE FEE	\$22.50
ENERG	BY CHARGE	2.7648¢ per kWh
DEMAN	ID CHARGE	\$8.31 per kW
Plus all	applicable adjustments and su	urcharges.

Issued \_\_\_\_\_\_ Month Day Year
Effective \_\_\_\_\_\_ Month Day Year

By\_

	ŋ	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SES
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule	SES Sheet 2
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	She	et 2 of 3 Sheets
STANDARD EDUCATIONAL MINIMUM MONTHLY BILL The above rate for zero consumption, plus all applic		and surcharges.
BILLING DEMAND		
Billing Demand shall be the greater of:		
<ol> <li>Customer's average kilowatt load during th the month, adjusted for excessive lagging p</li> </ol>		
	and the second	and course of card artists at the factor

2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months.

# ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

### **Billing Demand**

If the customer's meter has not been modified to read the kilowatt load during the fifteenminute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

	Month	Day	Year
Effective			
	Month	Day	Year

		Index		
THE STATE CORPORATION (				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)		RGY SCHEDULE <u>SES</u>		
		Replacing Schedule SES Sheet 3		
WESTAR I	RATE AREA			
(Territory to which	n schedule is applicable)	which was filed October 28, 2015		
No supplement or separate understandin shall modify the tariff as shown hereon.	g	Sheet 3 of 3 Sheets		
	STANDARD EDUCATIO	NAL SERVICE		
Other Adjustmen	ts and Surcharges			
The rates	hereunder are subject to adju	istment as provided in the following schedules:		
1. 2. 3. 4. 5. 6. 7.	Retail Energy Cost Adjustme Property Tax Surcharge Transmission Delivery Charg Environmental Cost Recover Renewable Energy Program Energy Efficiency Rider Tax Adjustment	ge ry Rider		
Plus all applicabl	Plus all applicable adjustments and surcharges.			
DEFINITIONS AND COM	NDITIONS			
Condition		subject to the Company's General Terms and Corporation Commission of Kansas and any		
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.				
Issued				
Month	Day Year			
Effective				
Month	Day Year			
By				
Jeffrey L. Martin, Vi	ce President			

	Index
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SGS
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule SGS Sheet 1
(Territory to which schedule is applicable)	which was filed October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets
SMALL GENERAL SEP	RVICE
AVAILABLE	
Electric service is available under this schedule at point	s on Company's existing distribution facilities.
APPLICABLE	
To any customer using electric service supplied at schedule is provided. This schedule is not applicable to short term, resale or shared electric service.	
If the customer billing demand reaches or exceeds a concern one billing month, the customer will be reclassified an the rates, terms and conditions of the Medium Generatoritariff.	d will prospectively take service pursuant to
STANDARD SERV	<u>ICE</u>
NET MONTHLY BILL	
BASIC SERVICE FEE \$22.50	
ENERGY CHARGE	
7.0558¢ per kWhfor the first 1,200 kWh5.1582¢ per kWhfor all remaining kWh	
Issued	
Month Day Year	
Effective	

Month Day Year

By\_

	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
ESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WEST (Name of Issuing Utility)	AR ENERGY SCHEDULESGS			
· • •	Replacing Schedule SGS Sheet 2			
WESTAR RATE AREA	_			
(Territory to which schedule is applicable)	which was filedOctober 28, 2015			
to supplement or separate understanding hall modify the tariff as shown hereon.	Sheet 2 of 5 Sheets			
SMALL GENE	ERAL SERVICE			
DEMAND CHARGE				
Winter Period - Demand set in the bill \$ 4.38 per kW of Billing				
Summer Period - Demand set in the billing months of June through September. \$ 8.47 per kW of Billing Demand, over 5 kW				
Plus all applicable adjustments and su	urcharges.			
RECREATIONAL	LIGHTING SERVICE			
installations, including athletic fields, lig facilities. Such use may include small ar	I to separately metered, outdoor recreational lighting hting for public parks and other public recreational mounts of energy for other purposes incidental to the es under this rate schedule shall be Standard Service.			
NET MONTHLY BILL				
BASIC SERVICE FEE \$22.50				
ENERGY CHARGE 8.9109¢ p	ber kWh			
Plus all applicable adjustments and surcharge	es.			
UNMETER	RED SERVICE			
Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage and demand are calculated by using typical hours of use and rated equipment loads.				
ssued				
Month Day Year				
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Month Day Year				
	Ir	ıdex		
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THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS		
(Name of Issuing Utility)				
WESTAR RATE AREA	Replacing Schedule_	SGS	Sheet	3
(Territory to which schedule is applicable)	which was filed	Octo	ber 28, 20	15
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 3 of 5 Shee	ts	
SMALL GENERAL SER	VICE			
NET MONTHLY BILL				
The per kWh rates for Standard Service shall apply to c loads.	alculated hours of	use and ra	ited equ	ipment
BASIC SERVICE FEE \$22.50				
Plus all applicable adjustments and surcharges.				
MINIMUM MONTHLY BILL				
A minimum monthly bill is applicable to Standard Se Unmetered Service. The minimum monthly bill shall be		al Lighting	Servic	e, and
The Basic Service Fee plus:				
<ol> <li>The minimum contract demand specified in Demand Charge, or</li> </ol>	the Electric Servio	ce Agreen	nent tim	es the
2. The minimum bill amount specified in the Ele	ectric Service Agree	ement, or		
3. The above rate for zero consumption plus \$	0.75 for each kW o	over 5 kW	of the h	nighest

Billing Demand established during the twelve months ending currently.4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than

\$0.75 per kilovolt-ampere (kVA) of required transformer capacity,

	5.	Plus all	applicable	adjustments and	surcharges
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	Month	Day	Year
Effective			
	Month	Day	Year

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THE STATE CORPO	RATION CO	OMMISSION	OF KANSAS			
WESTAR ENERGY, INC & K			ANY, d.b.a. WESTAR ENERGY	SCHEDULE	SGS	
	(Name of Issu	ing Utility)		Replacing Schedule_	SGS	Sheet 4
	WESTAR	RATE AREA		2 2 300		
(Territe	ory to which s	chedule is app	licable)	which was filed	Octobe	<u>x 28, 2015</u>
No supplement or separate shall modify the tariff as s	understanding hown hereon.			Sheet	4 of 5 Sheets	
		SN	ALL GENERAL SER	VICE		
BILLING DEMA	ND					
Customer's ave	rage kilowa	tt load durir	ng the 15 minute perio	d of maximum use	during the	month.
ADJUSTMENTS	AND SUF	CHARGES				
Power Fa	ctor Adjust	<u>ment</u>				
minu facto	tes duration r of a custo	n under cor mer. If the p	ine, by permanent m iditions which the Cor power factor for the mo ncreased by multiplyin	mpany determines to onth is less than 0.9	to be norma 0 at the poir	al, the power nt of delivery,
Other Adj	<u>ustments a</u>	nd Surcharg	ges			
The rate	es hereund	er are subje	ct to adjustment as pr	ovided in the follow	ing schedu	les:
	<ol> <li>Property</li> <li>Transminut</li> <li>Environ</li> <li>Renewa</li> </ol>	y Tax Surch ission Deliv mental Cos ble Energy Efficiency F	ery Charge t Recovery Rider Program Rider			
Plus all	applicable	adjustments	and surcharges.			
Issued						
Mor	nth	Day	Year			
Effective Mor	ìth	Day	Year			

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	<b>RPORATION COMMISSION OF KANSAS</b>	SCHEDULE	SGS
· · · · · · · · · · · · · · · · · · ·	(Name of Issuing Utility)	Replacing Schedule_	SGS Sheet 5
	WESTAR RATE AREA		
	erritory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or sep shall modify the tarif	arate understanding as shown hereon.	Shee	t 5 of 5 Sheets
DEFINITION 1.	<u>S AND CONDITIONS</u> Alternating current, at approximately 60 I available shall be supplied to a single loc		
2.	distribution facilities having sufficient capacit The initial term of service under this rate sch the right to require the customer to execu	ty. edule shall be one y ite an Electric Ser	year. Company reserves vice Agreement with an
3.	additional charge, or special minimum an facilities are required to serve such custome Individual motor units rated at more than five three phase service is supplied), unless othe	r. ve horse power sha	Ill be three phase (when
4	Individual motor units rated at ten horsenor	war ar mara chall	have starting equipment

- 4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 5. Service hereunder is subject to the Company's General Terms and Conditions as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

	Month	Day	Year
Effective			
	Month	Day	Year

	In	dex			
THE STATE CORPORATION COMMISSION OF KANSAS					
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY (Name of Issuing Utility)	SCHEDULE	SGSCO			
WESTAR NORTH RATE AREA	Replacing Schedule_	SGSCO Sheet 1			
(Territory to which schedule is applicable)	which was filed	October 28, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	1 of 2 Sheets			
SMALL GENERAL SERVICE - CHURCH	OPTION RESTRIC	TED			
ADDENDUM					
This rate schedule is an addendum to the Company's "S all provisions of which apply hereto except as specifical		ce" rate schedule (SGS),			
ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH	OPTION				
This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.					
NET MONTHLY BILL					
BASIC SERVICE FEE \$22.50					
ENERGY CHARGE					
7.0558¢ per kWh for the first 1,200 kWh 5.1582¢ per kWh for all remaining kWh					
DEMAND CHARGE					
	Winter Period - Demand set in the billing months of October through May. \$1.36 per kW of Billing Demand, over 5 kW				
Summer Period - Demand set in the billing mont \$2.47 per kW of Billing Demand, o		September.			
Plus all applicable adjustments and surcharges.					
Issued Month Day Year					

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Month

Effective

Day Year

By\_\_\_

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESGSCO
(Name of Issuing Utility)	Replacing Schedule <u>SGSCO</u> Sheet 2
WESTAR NORTH RATE AREA	Replacing Schedule <u>SUSCO_</u> Sheet
(Territory to which schedule is applicable)	which was filedOctober 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 2 of 2 Sheets
SMALL GENERAL SERVICE - CHURCH	OPTION RESTRICTED
ADJUSTMENTS AND SURCHARGES	
The rates hereunder are subject to adjustment as prov	vided in the following schedules:
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Energy Efficiency Rider</li> <li>Tax Adjustment</li> </ol>	
Plus all applicable adjustments and surcharges.	
DEFINITIONS AND CONDITIONS	
	edule are defined as electric power and energy function is to supply heat for the comfort
	be in protective conduit or metal-clad cable ule is predicated upon 12-months of continuous
	to Company's General Terms and Conditions Commission of Kansas and any modifications

4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

	Month	Day	Year
Effective			:
	Month	Day	Year

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESL
(Name of Issuing Utility)	
WESTAR NORTH RATE AREA	Replacing ScheduleSLSheet1
(Territory to which schedule is applicable)	which was filedOctober 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 8 Sheets
STREET LIGHTING	2

## AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

## APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

### EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

	Month	Day	Year
Effective	Month	Day	Year
	Month	Day	i cai

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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
(Name of Issuing Utility)		
WESTAR NORTH RATE AREA	Replacing Schedule_	<u>SL</u> Sheet 2
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 2 of 8 Sheets

## STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

#### Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths percent (1¾%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

	Month	Day	Year
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	Month	Day	Year
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THE STATE CORPORATION COMMI	SSION OF KANSAS					
WESTAR ENERGY, INC & KANSAS GAS & ELECTRI	IC COMPANY, d.b.a. WESTAR I	ENERGY	SCHEDULE	SL		
(Name of Issuing Utility)				<b>AT</b>	61	2
WESTAR NORTH RAT	ΓE AREA		Replacing Schedule	SL	Sheet _	
(Territory to which schedule is applicable)			which was filed	Octobe	<u>r 28, 2015</u>	5
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet	3 of 8 Shee	ts	
	STREET LIG	GHTING				
On and after June 4, 20 limited to the installed of wattage and if applicat installation exceeds the entire cost difference, a plus the most applicable	costs of a standard in ole a standard exter a costs of the equiv- as a contribution in a	nstallation nsion. W alent star iid of cons	consisting of a st hen the costs of dard installation, struction, prior to t	andard fi such nev custome he start o	ixture of w nonsi r shall	similar tandard pay the
NET MONTHLY BILL						
A monthly charge per stand	lard installation is as	follows:				
LED Lamp of:			Per Installat	ion (a)		
4,624 Lumens	48 watts 1	6 kWh/M	\$ 7.9	93		
6,249 Lumens	72 watts 2	4 kWh/M	\$10.	58		
8,619 Lumens		2 kWh/M	\$13.			
18,570 Lumens*		2 kWh/M	\$21.3			
18,570 Lumens 215 watts 72 kWh/ 24,921 Lumens 284 watts 95 kWh/		2 kWh/M 5 kWh/M	\$17.0 \$23.0			
New installations of the follo					8, 2015	•
High Pressure Sodiu	um Lamp of:		Per Installat	ion (a)		
5,700 Lumens	70 watts		\$ 7.9			
8,500 Lumens	100 watts		\$10.	58		
14,500 Lumens	150 watts		\$13.			
25,600 Lumens*	250 watts		\$21.	27		
25,600 Lumens	250 watts		\$17.0	63		
45,000 Lumens	400 watts		\$23.6	69		
* set back fixtures						

	Month	Day	Year
Effective			
	Month	Day	Year
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			SSION OF KANSAS C COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE SL		
(Name of Issuing Utility)						
	WESTAR N	ORTH RAT	TE AREA	Replacing ScheduleSLSheet4		
/T.	erritory to whic			which was filedOctober 28, 2015		
``	separate understar					
hall modify the ta	uriff as shown here	on.		Sheet 4 of 8 Sheets		
			STREET LIGHTIN	G		
		nens imens imens of the fol	175 watts, or smaller 250 watts 400 watts lowing shall no longer be	Per Installation (a) \$28.45 \$35.19 \$41.14 available on and after June 4, 2002. The other type shall be Company's option.		
	<u>Mercury V</u> 7,000 Lum 11,000 Lur 11,000 Lur 20,000 Lur 20,000 Lur	ens nens nens nens	175 watts, or smaller 250 watts 250 watts	Per Installation \$ 7.90 \$10.64 \$16.09 (c) \$14.84 \$21.22 (c)		
		ens100 w nens nens nens nens nens nens nens nen	150 watts 150 watts	Per Installation \$16.03 (c) \$10.83 (b) \$16.19 (b) (c) \$17.00 (c) \$12.23 (b) \$17.33 (b) (c) \$21.68 (c) \$16.96 (b) \$21.99 (b) (c) \$28.00 (c)		
		Day	Year			
ssued	Month					
ssued	Month Month	Day	Year			

Index				ndex	
THE STATE CORPOR	ATION COMMISSION	OF KANSAS			
WESTAR ENERGY, INC & KAN	NSAS GAS & ELECTRIC COMPA	SCHEDULE	SL		
(Name of Issuing Utility)		- Replacing Schedule	<u>SL</u> Sheet <u>5</u>		
WEST	AR NORTH RATE ARE	EA	Replacing benedule		
(Territory to	o which schedule is applic	able)	which was filed	October 28, 2015	
No supplement or separate un shall modify the tariff as sho	nderstanding wn hereon.	She	et 5 of 8 Sheets		
		STREET LIGHT	ING		
Notes:					
In additio applicable		nly charge, the foll	owing additional charg	les may apply if	
(a)				stallation with Company- ed 40 feet in height with a	
	\$6.75 per standard	l installed on or aft	er June 4, 2002.		
(b)	Available in retrofit of Mercury Vapor (MV) fixtures.				
(c)	Installations with this size lamp include a 30 foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.				
(d)	Plus all applicable adjustments and surcharges.				
MINIMUM MON	THLY BILL				
	-		-	any's standard agreement blicable adjustments and	
				8	
× 1					
Issued Month		Year			
Effective					
Month	n Day	Year			
Ву					
	Martin, Vice President				

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESL
(Name of Issuing Utility)	Replacing Schedule SL Sheet 6
WESTAR NORTH RATE AREA	Replacing Schedule <u>SL</u> Sheet <u>6</u>
(Territory to which schedule is applicable)	which was filed October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 8 Sheets
STREET LIGHTING	2

#### ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

Plus all applicable adjustments and surcharges.

### **DEFINITIONS AND CONDITIONS**

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

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Effective			
	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
(Name of Issuing Utility)		
WESTAR NORTH RATE AREA	Replacing Schedule	<u>SL</u> Sheet <u>7</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown bereon	Sheet	7 of 8 Sheets

### STREET LIGHTING

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 3, 2002. The decision to repair or to replace these installations with another type shall be Company's option.
- 7. The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.

Issued	Month	Day	Year
Effective			
	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
(Name of Issuing Utility)		
WESTAR NORTH RATE AREA	Replacing Schedule_	SLSheet8
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 8 of 8 Sheets
STREET LIGHTING	3	

- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public rightof-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS			
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESL		
(Name of Issuing Utility)	Devlacing Schedula, SI, Sheet, 1		
WESTAR SOUTH RATE AREA	Replacing Schedule <u>SL</u> Sheet <u>1</u>		
(Territory to which schedule is applicable)	which was filedOctober 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 7 Sheets		

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## STREET LIGHTING

## AVAILABLE

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

#### APPLICABLE

To incorporated cities, townships or other local governing bodies for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

#### EQUIPMENT AND SERVICE PROVIDED

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

	Month	Day	Year
Effective			
	Month	Day	Year

	11			
THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	<u>SL</u>		
(Name of Issuing Utility)				
WESTAR SOUTH RATE AREA	Replacing Schedule_	<u>SL</u> Sheet <u>2</u>		
(Territory to which schedule is applicable)	which was filed	October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	et 2 of 7 Sheets		

# STREET LIGHTING

3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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#### Non-Standard Public Street Lighting

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

	Month	Day	Year
Effective			
	Month	Day	Year
3v			

		Index		
THE STATE CORPORATION COM	IMISSION OF KANS	SAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY		SCHEDULESL		
(Name of Issuing Utility)		Replacing ScheduleSLShe	at 2	
WESTAR SOUTH	RATE AREA		Replacing ScheduleShe	et
(Territory to which sch	edule is applicable)		which was filedOctober 28, 2015	5
No supplement or separate understanding shall modify the tariff as shown hereon.			Sheet 3 of 7 Sheets	
	STRE	ET LIGHTING		
NET MONTHLY BILL				
A monthly charge per st	andard installatior	n is as follows:		
LED Lamp of:			Per Installation (a)	
4,624 Lumens	48 watts	16 kWh/M	\$ 7.93	
6,249 Lumens	72 watts	24 kWh/M	\$10.58	
8,619 Lumens	95 watts	32 kWh/M	\$13.55	
18,570 Lumens*	215 watts	72 kWh/M	\$23.75	
18,570 Lumens	215 watts	72 kWh/M	\$19.17	
24,921 Lumens	284 watts	95 kWh/M	\$25.83	
New installations of the	following shall no	longer be avai	lable on and after October 28, 20	)15.
High Pressure S	odium Lamp of		Per Installation (a)	
5,700 Lumens	70 watts		\$ 7.93	
8,500 Lumens			\$10.58	
14,500 Lumens			\$13.55	
25,600 Lumens*			\$23.75	
	250 watts		\$23.75	
•			•	
45,000 Lumens	400 watts		\$25.83	
Metal Halide Lan			Per Installation	
13,500 Lumens	250 watts		\$35.19	
24,000 Lumens	400 watts		\$41.14	
* set back fixture	s			
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Ву				

Jeffrey L. Martin, Vice President

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THE STATE CORPORATION COMMISSIC WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC CO		CHEDITE	SL
(Name of Issuing Utility)	MIPANT, U.O.A. WESTAK ENEKUT	SCHEDULE	<u>JL</u>
WESTAR SOUTH RATE A	REA	Replacing Schedule_	SLSheet4
(Territory to which schedule is a	pplicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.		Shee	et 4 of 7 Sheets
	STREET LIGHTING		
New installations of the followin decision to repair or replace the			
10,000 Lumens 20,000 Lumens 52,000 Lumens 52,000 Lumens <u>Metal Halide Lamp of:</u> 33,000 Lumens 2 at 33,000 Lumens 90,000 Lumens	<ul> <li>175 watts, or smaller</li> <li>250 watts</li> <li>400 watts</li> <li>1000 watts (90000 fixture</li> <li>400 watts</li> <li>400 watts</li> <li>400 watts</li> <li>1000 watts</li> </ul>	Per Installa \$ 6.77 \$ 8.38 \$14.84 \$15.74 \$37.60 (b <u>Per Installa</u> \$ 29.43 (c \$ 52.66 (c \$ 39.87 (b \$193.28	o) a <u>tion</u> c)
Filament Lamp of: 10,000 Lumens	6 Lamp Fixture	<u>Per Installa</u> \$12.10	ation
In addition to the above month	hly charge, the following	additional charges	s may apply if applicable:
	ed steel, fiberglass or co		each installation with not to exceed 40 feet in
\$6.75 pe	er standard installed on c	or after May 1, 198	33.
\$3.00 pe	er standard installed befo	ore May 1, 1983.	
(b) Available only	on steel standards. Add	amount in (a) abc	ve as applicable.

Issued	Month	Day	Year
Effective			
	Month	Day	Year
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	ON COMMISSION OF KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	SL
	e of Issuing Utility)		
WESTAR	SOUTH RATE AREA	Replacing Schedule_	<u>SL</u> Sheet <u>5</u>
(Territory to	which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate underst shall modify the tariff as shown he	tanding ereon.	Sheet	t 5 of 7 Sheets
	STREET LIGHTING		
	Installations with this size lamp includ listed in (a) above do not apply. ( compatible with the installation criteria	Customer must pr	
(d)	Plus all applicable adjustments and sur	charges.	
MINIMUM MONTHLY	BILL		
· · · · · · · · · · · · · · · · · · ·	ne Net Monthly Bill, or the minimum spec ing Service or Electric Service Agree		· · · · · · · · · · · · · · · · · · ·
ADJUSTMENTS AND	SURCHARGES		
The rates here	under are subject to adjustment as prov	vided in the followir	ng schedules:
2. 3. 4. 5.	Retail Energy Cost Adjustment Property Tax Surcharge Transmission Delivery Charge Environmental Cost Recovery Rider Renewable Energy Program Rider Tax Adjustment		
Plus all appli	cable adjustments and surcharges.		
DEFINITIONS AND C	ONDITIONS		
on the	rd fixtures available for installation here basis of their quality, capital and mainte er acceptance and other factors.		
Issued Month	Day Year		


Month

Effective \_\_\_\_

By\_

Jeffrey L. Martin, Vice President

Day

Year

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THE STATE CORPORATION COMMISSION OF KANSAS				
VESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULESL			
(Name of Issuing Utility)				
WESTAR SOUTH RATE AREA	Replacing Schedule <u>SL</u> Sheet <u>6</u>			
(Territory to which schedule is applicable)	which was filedOctober 28, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 6 of 7 Sheets			

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### STREET LIGHTING

- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.
- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings and wattages indicated or requested. Maintenance shall consist of lamp replacement, photo electric controller replacement, lens cleaning and the like on an as needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. New installations supplied shall use Metal Halide or High Pressure Sodium lamps. Mercury vapor lamps shall be provided only if installed on or before June 30, 1983. The decision to repair or to replace these installations with another type shall be Company's option.

	Month	Day	Year
Effective			
	Month	Day	Year

	Index
THE STATE CORPORATION COMMISSION OF KANSAS	
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE <u>SL</u>
(Name of Issuing Utility)	
WESTAR SOUTH RATE AREA	Replacing ScheduleSLSheet7
(Territory to which schedule is applicable)	which was filedOctober 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 7 of 7 Sheets

## STREET LIGHTING

- 7. The rates in the <u>NET MONTHLY BILL</u> section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 8. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
- 9. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 10. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.
- 11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued	Month	Day	Year
Effective	Month	Day	Year
Ву			

	Index			
THE STATE CORPORATION COMMISSION OF KANSAS				
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULEST			
(Name of Issuing Utility)	Replacing ScheduleSTSheet1			
WESTAR RATE AREA	Replacing ScheduleSicci			
(Territory to which schedule is applicable)	which was filed October 28, 2015			
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 5 Sheets			
SHORT-TERM SERV	<u>(ICE</u>			
AVAILABILITY				
Electric service is available under this rate schedule at facilities.	points on the Company's existing distribution			
APPLICABLE				
Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.				
Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.				
This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.				
NET MONTHLY BILL				
BASIC SERVICE FEE \$22.50				
ENERGY CHARGE 7.0558¢ per kWh				
DEMAND CHARGE				
Winter Period - Demand set in the billing months \$4.38 per kW of Billing De				
Summer Period - Demand set in the billing mont \$8.47 per kW of Billing De				
Plus all applicable adjustments and surcharges.				

Issued \_\_\_\_\_\_ Month Day Year

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Month Day

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## ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Plus all applicable adjustments and surcharges.

### SERVICE FEE

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

- \$ 50.00 for Standard Short-Term Service, or
- \$ 150.00 for Optional Short-Term Service

	Month	Day	Year
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THE STATE CO	PRPORATION COMMISSION OF KANSAS	In	dex	
	NC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST	
	(Name of Issuing Utility)			
	WESTAR RATE AREA	Replacing Schedule	ST Sheet 3	
(	October 28, 2015			
No supplement or so shall modify the tar	parate understanding If as shown hereon.	Sheet	t 3 of 5 Sheets	
	SHORT-TERM SERVI	CE		
STANDARD	SHORT-TERM SERVICE			
1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.				
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.				
OPTIONAL S	SHORT-TERM SERVICE			
1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.				
<ol> <li>Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.</li> </ol>				
3.	3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.			

	Month	Day	Year
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THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST
(Name of Issuing Utility)	D 1 1 0 1 1 1	077 01 A
WESTAR RATE AREA	Replacing Schedule_	<u>ST</u> Sheet <u>4</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet	4 of 5 Sheets

### SHORT-TERM SERVICE

### **DEFINITIONS AND CONDITIONS**

- 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
- 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

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Jeffrey L. Martin, Vice President

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	, INC & KANSAS	GAS & ELECTRIC CO	ON OF KANSAS DMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	ST
(Name of Issuing Utility) WESTAR RATE AREA				Replacing Schedule	ST Sheet 5
	(Territory to v	which schedule is	applicable)	which was filed	October 28, 2015
No supplement or shall modify the t	r separate underst tariff as shown he	anding ereon.		Sheet	5 of 5 Sheets
			SHORT-TERM SERV	ICE	
	ONS AND C	ONDITIONS (	<u>CONT)</u>		
6.	phase s	service is sup inits rated at te	plied) unless otherwise a	agreed upon prior to	three phase (when three o installation. Individual equipment satisfactory to
7.	on file	Service hereunder is subject to the Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.			
8.		isions of this r y having jurisc		to changes made b	y order of the regulatory
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Effective	Month	Day	Year		

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THE STATE CORPORATION COMMISSION OF KANSAS           WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	TOU		
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule_	Sheet1		
(Territory to which schedule is applicable)	which was filed	October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.	Shee	t 1 of 4 Sheets		
<u>TIME OF USE - PILOT</u> <u>AVAILABLE</u> Electric service is available under this rate schedule at points on the Company's existing distribution system. Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.				
APPLICABLE TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.				

TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.

A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.

Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.

Issued			
	Month	Day	Year
Effective			
	Month	Day	Year
By			

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	ORPORATION O					
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY			SCHEDULE	TOU		
(Name of Issuing Utility)			Replacing Schedule	Sheet	2	
WESTAR RATE AREA				* ••••		
(Territory to which schedule is applicable)				which was filed	October 28, 2015	
No supplement or separate understanding shall modify the tariff as shown hereon.				She	et 2 of 4 Sheets	
			TIME OF USE - PILC	<u>DT</u>		
NET MON	ITHLY BILL					
			¢44.50			
BA	SIC SERVICE	ree	\$14.50			
EN	IERGY CHARG	E:				
	Winter Period	I – Energy use	ed in the billing mont	hs of October throu	ugh May.	
	On-Pe	eak:	9.1335¢ pei	kWh		
	Off-Pe	eak	5.7070¢ per	r kWh		
	Summer Peri	od – Energy u	sed in the billing mo	nths of June throu	gh September	
	On-Pe					
	Interm Off-Pe	ediate-Peak: eak:	10.7196¢ рег 6.9090¢ рег			
	Plus a	II applicable a	djustments and surc	harges.		
ADJUSTM	IENTS AND SU	IRCHARGES				
The	e rates hereund	ler are subjec	t to adjustment as pr	ovided in the follow	ving schedules:	
	1. Retail	Energy Cost	Adjustment			
		rty Tax Surch				
	3. Transı	mission Delive	ery Charge			
			Recovery Rider			
			Program Rider			
		y Efficiency R	ider			
	7. Tax A	djustment				
	Plus all applic	able adjustme	ents and surcharges.			
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158000	Month	Day	Year			
Effective						
	Month	Day	Year			
Ву						

	Index		
THE STATE CORPORATION COMMISSION OF KANSA	AS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WES	STAR ENERGY SCHEDULE TOU		
(Name of Issuing Utility)	Deploying Schedule TOU Sheet 2		
WESTAR RATE AREA	Replacing Schedule Sheet 3		
(Territory to which schedule is applicable)	which was filed October 28, 2015		
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 4 Sheets		
TIME OF	USE - PILOT		
DETERMINATION OF PRICING PERIODS			
Pricing periods are established in Central weekends. The hours of the pricing perio	Standard Time year round by season for weekdays and ods for the price levels are as follows:		
Winter Period – Energy used in the I	billing months of October through May.		
On-Peak: Off-Peak:	Weekdays 10:00 AM – 8:00 PM Weekends, Holidays, All Other Hours		
Summer Period – Energy used in the	e billing months of June through September		
On-Peak: Intermediate-Peak: Off-Peak:	Weekdays 1:00 PM – 8:00 PM Weekdays 10:00 AM – 1:00 PM Weekends, Holidays, All Other Hours		
MINIMUM CHARGE			
The Basic Service Fee, plus the minimu applicable adjustments and surcharges.	im specified in the Electric Service Agreement, plus all		
DEFINITIONS & CONDITIONS			
1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.			
2. Service under this optional pilot p	rogram will commence at the start of a billing cycle.		
Issued			

	Month	Day	Year
Effective			
	Month	Day	Year
By			

	Index		
	PRPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, II	NC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	TOU
	(Name of Issuing Utility)		
	WESTAR RATE AREA	Replacing Schedule	e Sheet4
(Terr	itory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or so shall modify the tar	parate understanding ff as shown hereon.	She	eet 4 of 4 Sheets
3.	<u>TIME OF USE - PILC</u> Customers served under this optional pilot Average Payment Plan. Participating cus participate in electronic billing and electronic that these options may be analyzed for effect	program will not l stomers are also c messaging (aler	strongly encouraged to ts) if available to them so
4.	Company shall install metering equipment c rate described herein.	apable of accomr	nodating the Time of Use
5.	Holidays are defined as: New Year's Day, Me Thanksgiving Day, Christmas Eve and Christ		pendence Day, Labor Day,
6.	Company reserves the right to refuse service pertaining either to safety conditions at Custo at the sole discretion of the Company.		

- 7. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

	Month	Day	Year
Effective			
	Month	Day	Year

Index		
THE STATE CORPORATION COMMISSION OF KANSAS		
WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULE	TS
(Name of Issuing Utility)		
WESTAR RATE AREA	Replacing Schedule	<u>TS</u> Sheet <u>1</u>
(Territory to which schedule is applicable)	which was filed	October 28, 2015
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 1 of 3 Sheets	
TRAFFIC SIGNAL SER	VICE	
AVAILABLE		
Electric service is available under this rate sche distribution facilities within or immediately adjacer provides retail electric service.		· · · · · · · · · · · · · · · · · · ·
APPLICABLE		

To any municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

#### CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

	Month	Day	Year
Effective	· ·		
	Month	Day	Year

					Index				
		ATION COMMI							
WESTAR ENERGY			IC COMPA	NY, d.b.a. WESTAR ENER	RGY	SCHEDULE	TS		
(Name of Issuing Utility)			Replacing Schedule_	TS	Sheet2				
	WEST	AR RATE AREA	7						
<u>`</u>	-	hich schedule is a	pplicable	)		which was filed	October	28, 2015	
No supplement of shall modify the	r separate ur ariff as sho	derstanding wn hereon.	000000			Shee	t 2 of 3 Shee	ets	
			<u>TR/</u>	AFFIC SIGNAL	<u>SERVI</u>	CE			
<u>NET MO</u>	NTHLY	BILL							
		cified in contra shall pay the E			ebruary	/ 3, 2009. Custor	ners with	no existing	
E	NERGY	CHARGE							
	For C	ity Owned and	l Mainta	ined Traffic Sigr	nals:				
		9.6778¢	per k	Wh					
	For C	ity Owned Tra	ffic Sigr	nals Maintained	by Cor	mpany:			
		9.6778¢	per l	wh for all kWh,	, plus tl	he cost of mainte	nance.		
P	lus all a	pplicable adjus	stments	and surcharges	6.				
MINIMU		THLY BILL							
Th	e greate	er of;							
	A.	\$10.00, or							
	Ba	The minimur Agreement.	n dollar	amount specifie	ed in th	e contract or Ele	ctric Servi	ice	
Pl	us all ap	plicable adjus	tments	and surcharges.					
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Issued	S.F4			X Z					
	Month	Day		Year					
Effective									

Month	Day	Year

By\_\_\_\_

	Index			
THE STATE CORPORATION COMMISSION OF KANSAS WESTAR ENERGY, INC & KANSAS GAS & ELECTRIC COMPANY, d.b.a. WESTAR ENERGY	SCHEDULETS			
(Name of Issuing Utility) WESTAR RATE AREA	Replacing Schedule TS Sheet 3			
(Territory to which schedule is applicable) which was filed <u>October 28, 201</u>				
No supplement or separate understanding shall modify the tariff as shown hereon.	Sheet 3 of 3 Sheets			
TRAFFIC SIGNAL SER	VICE			
ADJUSTMENTS AND SURCHARGES				
The rates hereunder are subject to adjustment as p	provided in the following schedules:			
<ol> <li>Retail Energy Cost Adjustment</li> <li>Property Tax Surcharge</li> <li>Transmission Delivery Charge</li> <li>Environmental Cost Recovery Rider</li> <li>Renewable Energy Program Rider</li> <li>Tax Adjustment</li> </ol>				
Plus all applicable adjustments and surcharges.				
DEFINITIONS AND CONDITIONS				
<ol> <li>Service shall normally be measured at deliver measure service at other than delivery accordingly.</li> </ol>				
<ol> <li>The initial term of service under this rate sche the right to require the customer to execut additional charge, or special minimum and/or a are required to serve such customer.</li> </ol>	e an Electric Service Agreement with an			
<ol> <li>Service under this rate schedule is subject to presently on file with the State Corporation Co subsequently approved.</li> </ol>				

4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued			
	Month	Day	Year
Effective			
	Month	Day	Year
By			