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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Table of Contents \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Table of Contents Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May 8, 2021 June 28, 2022

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**WATTSaver AIR CONDITIONER CYCLING RIDER**

**PURPOSE**

The WattSaver program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this primarily by cycling a participant's central air conditioner, heat pump, and/or other appliances temporarily in a Company coordinated effort to limit overall system peak load.

**AVAILABILITY**

The WattSaver program is available to any customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must have adequate paging or radio coverage or other necessary communications access and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the program. Customer must also have a single zone system compatible with the thermostat. Company may at its sole discretion offer the program to customers whose compressors are rated at 2 kVA or less. Customer's air conditioning system must be in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if, in Company's judgment or the judgment of Company's authorized agent, the cooling unit is considered to not be in good operating condition. The customer shall be responsible for the maintenance and repair of their cooling unit system.

Any alteration of or interference with the Company's curtailment device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement, and removal of its curtailment device(s) and other required facilities. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on responsibility for utility bills and right of the tenant to authorize modifications to thermostats and other air conditioning equipment. In the event the customer is not the owner of the building and/or the cooling unit(s) and does not otherwise have the right to authorize modifications to such units, the customer shall furnish the Company written consent (which will be verified by the Company or its authorized agent) of the owner of said units for the installation of the curtailment device(s) prior to installation. The customer shall promptly notify the Company of the removal, replacement, and/or damage to the cooling unit(s) or the curtailment device(s).

The Company may limit the number of participants based on available program budget and reserves the right to modify or terminate the program at any time subject to Commission approval.

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**WATTSaver AIR CONDITIONER CYCLING RIDER**

**DEVICES AND INCENTIVES**

Participating customers will receive a programmable thermostat (including installation) that can be cycled via paging or radio signals or other communication method sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the participants' air conditioners, heat pumps, and/or other equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Customer participants' will also be provided unlimited access to an on-line energy management system, which will allow them to remotely adjust their thermostat setting. Other Company-supplied curtailment devices may be substituted for, or provided in addition to, the programmable thermostat to cycle other appliances such as pool pumps or electric water heaters. Such devices shall be installed and maintained by the Company at no direct cost to the customer. Customer's original thermostat will be left with the customer for reinstallation later, if needed. The Company shall make reasonable efforts to install the requested load curtailment devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested devices. Either the Company or its authorized agents shall, with reasonable notice, be permitted access to the customer participant's premises at all reasonable times to install, inspect, test, maintain, repair, or remove the load curtailment device(s) and related equipment connected to the cooling unit compressor.

**CURTAILMENT METHODS**

The Company may elect to curtail load by either directly cycling participating customers' air conditioner units or by raising the thermostat setting.

**CURTAILMENT NOTIFICATION**

The Company will notify participants of a curtailment event via a website and/or on the thermostat display. Notification will occur at the start of the curtailment event.

**CURTAILMENT SEASON**

The curtailment season will extend from June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30.

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**WATTS AVER AIR CONDITIONER CYCLING RIDER**

**CURTAILMENT LIMITS**

The Company may initiate a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day between the hours of 12:00 p.m. and 8:00 p.m. The Company may initiate curtailment events lasting approximately four (4) hours per customer with a maximum of 90 hours per customer per curtailment season. The Company is not required to curtail all participating customers simultaneously and may stagger curtailment events across participating customers.

**CURTAILMENT OPT OUT PROVISION**

Participating customers may opt out of one air conditioning curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.evergy.com) or by calling the Company at the telephone number provided with the air conditioner curtailment agreement. If an event does not occur on the day the customer requested to opt out, the customer is not considered as having used his/her once-per-month opt out right.

**NEED FOR CURTAILMENT**

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

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**WATTSaver AIR CONDITIONER CYCLING RIDER**

**CONTRACT TERM**

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, except that the customer shall, with thirty (30) days' written notice to the Company, have the right to opt out of the WattSaver program entirely and to request removal of the load curtailment devices at any time. The Company shall take action to remove the curtailment device(s) and reinstall the customer's original thermostat within a reasonable period of time. In instances of early termination, load curtailment device(s) will be removed at no additional cost to the customer and the application of this Rider to such customer will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the curtailment device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request. At the end of the initial three-year contract term, the thermostat becomes the customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the customer leaves the program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at no additional cost to the customer becomes the customer's property with the exception of thermostats. The Company may retain ownership of all other Company supplied control devices after the initial contract term.

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SCHEDULE BEVCS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

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**BUSINESS EV CHARGING SERVICE**

**Schedule BEVCS**

**AVAILABILITY**

Electric service is available under this schedule through one (1) meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

**TERM OF SERVICE**

Service shall be provided for a fixed term of not less than one (1) year.

**CARBON FREE ENERGY OPTION**

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

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SCHEDULE BEVCS

(Name of Issuing Utility)

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**BUSINESS EV CHARGING SERVICE**

**Schedule BEVCS**

**RATE FOR SERVICENET MONTHLY BILL, RATE: WCBEV, WSBEV**

A. Customer Charge (Per Month)		\$ <del>118.40</del> <u>140.53</u>
B. Facility Charge (Per kW of Facility Demand per month)		\$ <del>2.322</del> <u>2.754</u>
C. Energy Charge per Pricing Period (Per kWh)	Summer <u>Season</u>	Winter <u>Season</u>
On-Peak Period	\$ <del>0.2206</del> <u>0.26185</u>	\$ <del>0.1436</del> <u>0.17044</u>
Off-Peak Period	\$ <del>0.07879</del> <u>0.09352</u>	\$ <del>0.04787</del> <u>0.05682</u>
Super Off-Peak Period	\$ <del>0.01559</del> <u>0.01850</u>	\$ <del>0.01184</del> <u>0.01405</u>
D. Carbon Free Energy Option Charge (Per kWh)		\$ <del>0.0025</del> <u>0.00297</u>

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. The Summer Season is four consecutive months, beginning and effective June 1 and ending September 30 inclusive. The Winter Season is eight consecutive months, beginning and effective October 1 and ending May 31. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

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**BUSINESS EV CHARGING SERVICE**  
**Schedule BEVCS**

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak: 2 p.m. – 8 p.m., Monday through Friday, excluding Holidays  
Super Off-Peak 12 a.m. – 6 a.m. every day  
Off- Peak Period: All other hours

**HOLIDAYS**

Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MONTHLY MAXIMIM DEMAND**

The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

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**BUSINESS EV CHARGING SERVICE**

**Schedule BEVCS**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Retail Energy Cost Adjustment
- Energy Efficiency Rider
- Environmental Cost Recovery Rider
- Renewable Energy Program Rider
- Property Tax Surcharge
- Tax Adjustment
- Transmission Delivery Charge

Plus all applicable adjustments and surcharges.

**REGULATIONS**

Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
Clean Charge Network**AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

**APPLICABILITY**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
Clean Charge Network

**PROGRAM ADMINISTRATION**

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

**PAYMENT OPTIONS**

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

~~There are two alternative payment options a Host may choose for EV charging stations. The Host agreement will identify the chosen payment option applicable to EV charging stations located on its premise. The EV charging station screen and third party vendor's customer web portal will identify the applicable Energy and Session Charges that will be the responsibility of the user at each EV charging station location.~~

Subject to Change in Compliance Filing

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.

Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

**RATES FOR SERVICE (LEVEL 2) WCCCN2, WSCCN2 (LEVEL 3) WCCCN3, WSCCN3:**

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
Clean Charge Network

*Subject to Change in Compliance Filing*

**A. Energy Charge**

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh): ~~8.5459¢~~ \$0.1014320000

Level 3 Charging Station Energy Charge (Per kWh): ~~10.2550¢~~ \$0.12172

**B. Session Charge (Optional)**

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00

A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ CCN \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ CCN \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ September 24, 2021 \_\_\_\_\_January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE****Clean Charge Network***Subject to Change in Compliance Filing***ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~**BILLING**

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.

Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option I will be billed directly through the Company.

**REPORTING**

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023 \_\_\_\_\_  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Served at Retail \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Similar List Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

Cities, Towns and Communities Served at Retail

1. *Akron	31. Colwich	62. Gross	<del>90. McCune</del>
2. *Aliceville	32. *Corbin City	63. Halstead	<del>9492. *Mecca</del>
3. Altoona	33. *Croweburg	64. *Hammond	<del>9493. Moran</del>
4. Andale	34. *Dalton	65. <del>Haven</del>	<del>9394. Moline</del>
5. Andover	35. Dearing	<del>656. *Haverhill</del>	<del>9695. Mulvane</del>
6. Arkansas City	36. Derby	<del>6667. *Haverhill Village</del>	<del>9496. *Murdock</del>
7. Atlanta	37. <del>Douglass</del>	<del>6768. Haysville</del>	<del>9597. Neosho Falls</del>
8. <del>Augusta</del>	38. *Durand	<del>6869. Hepler</del>	<del>9698. New Albany</del>
9. *Bayard	39. Eastborough	<del>6970. Hesston</del>	<del>9799. *New Salem</del>
<del>9. Beaumont</del>	40. Elbing	<del>701. *Hidden Lakes</del>	<del>98100. Newton</del>
10. *Bellaire	41. El Dorado	<del>7472. Howard</del>	<del>99101. North Newton</del>
11. Belle Plaine	42. *El Dorado Township Village	<del>7273. Humboldt</del>	<del>100102. *Oaklawn</del>
12. *Belmont	43. Elk City	<del>7374. Independence</del>	<del>104103. *Opolis</del>
13. Bentley	44. Elk Falls	<del>7475. *Jefferson</del>	<del>102104. Park City</del>
14. Benton	45. *Englevale	<del>76. Kechi</del>	<del>103105. Parkerfield</del>
15. *Brazilton	46. *Farlington	<del>7677. Kincaid</del>	<del>104106. *Peck</del>
16. Buhler	47. *Farlington Lake	<del>7778. *Kings Highway</del>	<del>105107. *Petrolia</del>
17. Burns	48. Fort Scott	<del>7879. *Kirkwood</del>	<del>106108. *Phillips Lakeside</del>
18. Burrton	49. *Foxtown	80. <del>La Harpe</del>	<del>107109. *Pickrell</del>
19. Cambridge	50. *Franklin	<del>7981. *Laffontaine</del>	<del>108110. *Piqua</del>
20. *Camp #22 (Pittsburg Div.)	51. Frontenac	<del>8082. *Lake View</del>	<del>109111. Pittsburg</del>
21. *Camp #50 (Pittsburg Div.)	52. *Fruitland	<del>8483. *Langdon</del>	<del>140112. Potwin</del>
22. Caney	53. Garden Plain	<del>8284. Latham</del>	<del>141113. Pretty Prairie</del>
23. *Capaldo	54. *Garland	<del>8385. Leon</del>	<del>142114. *Prospect</del>
24. Cheney	55. Geuda Springs	<del>8486. Le Roy</del>	<del>143115. *Prospect Park</del>
25. Cherokee	56. Goddard	<del>8587. Liberty</del>	<del>144116. *Purity Springs</del>
26. Cherryvale	57. Goessel	<del>8688. Lone Elm</del>	<del>145117. *Radley</del>
27. *Chicopee	58. *Gordon	<del>8789. *Lone Star</del>	<del>146118. Redfield</del>
28. *Childs Acres	59. *Greenwich	<del>90. McCune</del>	<del>147119. *Ringo</del>
29. Clearwater	60. Grenola	<del>8890. Longton</del>	<del>148120. *River-Vista</del>
30. Colony	61. Gridley	<del>8991. Maize</del>	<del>149121. *Rock</del>
		<del>92. Mildred</del>	

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Served at Retail

(Name of Issuing Utility)

Replacing Schedule Similar List Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Cities, Towns and Communities Served at Retail

- ~~120~~122. \*Rosalia
- ~~124~~123. Rose Hill
- ~~122~~124. \*Schulte
- ~~123~~125. Sedgwick
- ~~124~~126. \*Selma
- ~~125~~127. \*Silverdale
- ~~126~~128. \*Skaer
- ~~127~~129. \*South Radley
- ~~128~~130. \*Springdale
- ~~129~~131. Stark
- ~~130~~132. \*Sunview Heights
- ~~131~~133. \*Sycamore
- ~~132~~134. Towanda
- ~~133~~135. \*Tyler
- ~~134~~136. Tyro
- ~~137~~. Udall
- ~~135~~138. Uniontown
- ~~136~~139. Valley Center
- ~~137~~140. \*Waco
- ~~138~~141. \*Wagon Wheel
- ~~139~~142. Walton
- ~~140~~143. Westphalia
- ~~141~~144. Whitewater
- ~~142~~145. Wichita
- ~~143~~. Wichita Heights
- ~~144~~146. \*Wilmont
- ~~145~~147. \*Windsor Park
- ~~146~~148. \*Yale
- ~~147~~149. Yates Center
- ~~148~~. Zimmerdale

Remarks: Communities with less than 20 population are excluded.  
\*Unincorporated

Issued April 25 2023  
Month Day Year

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Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ DISC - PILOT \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2020

which was filed October 8, 2019 September 15,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**DISCONTINUATION OF ELECTRIC SERVICE FOR CUSTOMERS WITH SMART METERS – PILOT PROGRAM**

**CANCELLED AVAILABILITY**

~~As per the Order in Docket No. 15-GIMX-344-GIV, this Pilot Program applies only to those Customers with a smart meter at the premises. This Pilot Program will expire on March 28, 2021. In the event the pilot is extended, Evergy reserves the right to extend the Pilot Program pursuant to the Commission order in the above docket.~~

**-APPLICABLE**

~~This Pilot Program and the Disconnection Process applies only to those Customers with a smart meter at the premises.~~

**-BASIS OF PROCESS**

~~The Company shall follow the process set forth in Docket No. 15-GIMX-344-GIV as a Pilot Program. The Company shall provide bi-annual reports to the Commission as stated in the Order. This Pilot Program is subject to Midpoint and Final Reviews.~~

**DISCONNECTION PROCESS**

~~The Company shall follow the disconnection process as stated in Section 5: Discontinuation of Electric Service and Section 4.07: Cold Weather Rule in the Company's General Rules and Regulations. However, for Customers with smart meters, the Company shall make additional attempts to contact the Customer prior to disconnection and shall not be required to make an on-premises collection attempt as specified in the following procedure.~~

Issued April 25 2023  
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By \_\_\_\_\_  
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ DISC - PILOT \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2020

which was filed October 8, 2019 September 15,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

DISCONTINUATION OF ELECTRIC SERVICE FOR CUSTOMERS WITH SMART METERS – PILOT PROGRAM

For those Customers with smart meters the Company shall utilize the following procedure:

~~1. During Non-Cold Weather Rule Months (April 1 – October 31)~~

- ~~a. Ten (10) days prior to disconnection, the Company shall mail a “Notice of Disconnection” letter to the Customer. The Company shall mail this letter separately from a utility bill or any other correspondence. (This requirement is already established in the General Rules and Regulations.)~~
- ~~b. Five to Seven (5-7) days prior to disconnection, the Company shall attempt to contact the Customer via the Customer’s preferred choice (phone call, text message, email), informing the Customer of the Company’s intent to disconnect.~~
- ~~c. Two (2) days prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company’s intent to disconnect. (This requirement is already established in the General Rules and Regulations.)~~
- ~~d. One (1) day prior to disconnection, the Company shall attempt to contact the Customer via the Customer’s preferred choice, informing the Customer of the Company’s intent to disconnect.~~
- ~~e. On the day of disconnection, the Company may disconnect the Customer. The Company shall not be required to make an on-premises collection attempt or leave a disconnect message on the Customer’s door.~~

~~2. During Cold Weather Rule Months (November 1 – March 31)~~

- ~~a. Ten (10) days prior to disconnection, the Company shall mail a “Notice of Disconnection” letter to the Customer. The Company shall mail this letter separately from a utility bill or any other correspondence. (This requirement is already established in the General Rules and Regulations.)~~
- ~~b. Five to Seven (5-7) days prior to disconnection, the Company shall attempt to contact the Customer via the Customer’s preferred choice (phone call, text message, email), informing the Customer of the Company’s intent to disconnect.~~

Issued April 25 2023  
Month Day Year

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ DISC - PILOT \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2020

which was filed October 8, 2019 September 15,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

~~DISCONTINUATION OF ELECTRIC SERVICE FOR CUSTOMERS WITH SMART METERS – PILOT PROGRAM~~

- ~~c. Two (2) days prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect. (This requirement is already established in the General Rules and Regulations.)~~
- ~~d. One (1) day prior to disconnection, the Company shall attempt to contact the Customer via a Phone Call, informing the Customer of the Company's intent to disconnect.~~
- ~~e. If the attempted Phone contact described in letter (d) above is not successful, the Company shall place a disconnect message at the Customer's premises on the day prior to disconnection. The Company may then disconnect service on the day of disconnection (unless otherwise prohibited by the Cold Weather Rule).~~
- ~~f. If the attempted Phone contact described in letter (d) above is successful, the Company shall not be required to place a disconnect message at the Customer's premises on the day prior to disconnection. The Company may then disconnect service on the day of disconnection (unless otherwise prohibited by the Cold Weather Rule).~~

~~DISCONNECTION AND RECONNECTION FEES~~

~~For those Customers with a smart meter at the premises, the Disconnection Fee shall be \$5.00 and the Reconnection Fee shall be \$0.~~

~~DEFINITIONS AND CONDITIONS~~

~~Any provisions of this schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~

Issued April 25 2023  
Month Day Year

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By \_\_\_\_\_  
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2024 January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**DEDICATED OFF-PEAK SERVICE**

**CANCELLED**

**AVAILABILITY**

~~Electric service is available under this schedule at points on the Company's existing distribution facilities to customers with average demands greater than 5 kW, but less than 15,000 kW served under this rate schedule.~~

**APPLICABLE**

~~To dedicated off peak service, physically and electrically separated from a customer's standard service at the same location. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.~~

**NET MONTHLY BILL**

~~A. BASIC SERVICE FEE \$22.73~~

~~B. ENERGY CHARGE:~~

~~4.5026¢ per kWh first 85 kWh per kW of dedicated off peak demand 3.6340¢ per kWh next 170 kWh per kW of dedicated off peak demand  
1.8441¢ per kWh additional kWh Plus all applicable adjustments and surcharges.~~

**MINIMUM MONTHLY BILL**

The greater of the Basic Service Fee plus:

~~A. the minimum contract demand specified in the Electric Service Agreement allocated to the Energy Charge blocks, or~~

~~B. the minimum bill amount specified in the Electric Service Agreement, plus~~

~~C. when a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of~~

Issued April 25 2023  
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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ DOR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2021 January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**DEDICATED OFF-PEAK SERVICE**

**CANCELLED**

~~required transformer capacity, plus~~

~~D. all applicable adjustments and surcharges.~~

**BILLING DEMAND**

~~Customer's average kilowatt load during the fifteen minute period of maximum use during the off-peak period of the billing month.~~

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

~~The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.~~

Other Adjustments and Surcharges

~~The rates hereunder are subject to adjustment as provided in the following schedules:~~

- ~~1. Retail Energy Cost Adjustment~~
- ~~2. Property Tax Surcharge~~
- ~~3. Transmission Delivery Charge~~
- ~~4. Environmental Cost Recovery Rider~~
- ~~5. Renewable Energy Program Rider~~
- ~~6. Energy Efficiency Rider~~
- ~~7. Tax Adjustment~~

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

- ~~1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be~~

Issued April 25 2023  
Month Day Year

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE DOR

(Name of Issuing Utility)

Replacing Schedule DOR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2021 January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**DEDICATED OFF-PEAK SERVICE**

**CANCELLED**

~~supplied to a single location at points on the company's existing distribution facilities having sufficient capacity.~~

- ~~2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.~~
- ~~3. Additional incremental investment for facilities required to serve off-peak demand, including metering equipment, shall be paid for by a customer prior to taking service under this rate schedule.~~
- ~~4. Load interrupting devices are not required under this rate schedule. A customer installing such devices must have them approved by Company beforehand.~~
- ~~5. Limited amounts of on-peak consumption are permitted as dedicated off-peak service. However, in billing months when the meter used to measure dedicated off-peak service records on-peak demand greater than 20% of off-peak demand, all demand greater than 20% of off-peak demand shall be billed at \$8.00 per kW. During such billing months, all kWh will be billed at the first energy block. If customer's on-peak demand is greater than 20% of the off-peak demand in two billing months during a twelve-month period, Company may require customer to take service under an alternative rate schedule for which customer is eligible.~~
- ~~6. For purposes of this rate schedule, off-peak hours shall be 8 PM. to 10 AM. Monday through Friday, all day Saturday and Sunday, and the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Eve and Christmas Day. On-peak hours are the remaining hours of the year.~~
- ~~7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.~~
- ~~8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~

Issued April 25 2023  
Month Day Year

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 1EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)  
2019which was filed May 21, 2015 ~~October 8,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER****APPLICABILITY**

Absent further Commission action, this Environmental Cost Recovery Rider is frozen and no longer effective as of October 28, 2015.

**BASIS OF ADJUSTMENT**

Company will collect from customers as an adjustment to the aforementioned bills, an environmental charge equal to the annual capital investment-related revenue requirements associated with Environmental Improvement Projects (EIP) undertaken by Company. The calculation of such revenue requirements will be made in conformity with the formula stated in this Rider.

Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.

**METHOD OF BILLING**

The environmental charge shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

1. A cents per kilowatt (kW) charge determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers; plus
3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Security Area Lights) and Street Light customers.

Issued April 25 2023  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 2EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)  
2019which was filed May 21, 2015 ~~October 8,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER****BASIS FOR DETERMINING ENVIRONMENTAL SURCHARGE**

The monthly charge shall reflect the recovery of the EIP revenue requirements as approved by the Kansas Corporation Commission. The Environmental Cost Recovery Rider charge shall be calculated annually, filed with the Kansas Corporation Commission in March and be effective for usage beginning June 1.

The following formula shall be used to calculate the annual revenue requirements for EIPs.

Revenue requirements for EIPs =  $(RB \times r) + D$

Where:

1. Revenue requirement for EIP are the total revenue requirements for EIPs that form the basis of this surcharge.
2. RB is the rate base associated with all EIPs that form the basis of this surcharge. Rate base shall be the gross plant, less Accumulated Depreciation, less Accumulated Deferred Income Taxes plus Construction Work in Progress associated with EIPs.
3. r is the pretax rate of return derived from the Company's most recent rate review by the Kansas Corporation Commission.
4. D is the Depreciation Expense associated with EIPs that form the basis for this surcharge.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2019

which was filed May 21, 2015 ~~October 8,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER**

**ANNUAL TRUE-UP**

The revenue collected pursuant to the application of this Rider shall be compared to the estimated revenue on an annualized basis. The amount of any over (under) recovery shall be included in a subsequent year's ECRR filing and shall be credited or collected as appropriate.

**BILLING ADJUSTMENT FACTORS**

The following charges are applied to a customer's monthly demand or energy of each rate schedule as indicated. The amount determined by the application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Special Contracts		\$0.00
<del>Dedicated Off-Peak Service</del>		<del>\$0.00</del>
Generation Substitution Service		\$0.00
Large General Service	\$0.00	
Industrial and Large Power Service	\$0.00	
Interruptible Contract Service		\$0.00
Large Tire Manufacturing (per KV <sub>a</sub> )	\$0.00	
Medium General Service	\$0.00	
<del>Off-Peak Service</del>		<del>\$0.00</del>
Pilot LED Street Lighting		\$0.00

Issued April 25 2023  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2019

which was filed May 21, 2015 ~~October 8,~~

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Sheet 4 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER**

<u>Rate schedule (Cont)</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Security Area Lights		\$0.00
<del>Restricted Institution Time of Day</del>		<del>\$0.00</del>
Residential Service		\$0.00
Residential Service – Distributed Generation		\$0.00
<del>Restricted Educational Institution Service</del>		<del>\$0.00</del>
<del>Restricted Service to Schools</del>		<del>\$0.00</del>
<del>Restricted Total Electric – School and Church Service</del>		<del>\$0.00</del>
Short-Term Service		\$0.00
Small General Service		\$0.00
<del>Small General Service – Church Option</del>		<del>\$0.00</del>
<del>Standard Educational Service</del>		<del>\$0.00</del>
Street Lighting		\$0.00
<del>Time of Use – Pilot</del>		<del>\$0.00</del>
Traffic Signal Service		\$0.00

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By \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2019

which was filed May 21, 2015 ~~October 8,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER**

**DEFINITIONS AND CONDITIONS**

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ETS \_\_\_\_\_

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

Replacing Schedule \_\_\_\_\_ ETS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

(Territory to which schedule is applicable)  
~~2022-24, 2021~~

which was filed \_\_\_\_\_ ~~September~~ January 1, \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**ELECTRIC TRANSIT SERVICE**

**AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE: ~~WCETS, WSETS, WCETSD, WSETSD~~**

A. ~~BASIC SERVICE FEE~~ Customer Charge \$~~29.00~~34.42

B. ENERGY CHARGE

Off-Peak Period \$~~2.0340~~0.02414 per kWh

On-Peak Period \$~~13.8798~~0.16474 per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the ~~Basic Service Fee~~ Customer Charge or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments, and surcharges.

**ADJUSTMENTS AND SURCHARGES**

~~Other Adjustments and Surcharges~~

The rates hereunder are subject to adjustment as provided in the following schedules:

Issued April 25 2023  
Month Day Year

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By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ETS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ETS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2022-24, 2021~~

which was filed September-January 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**ELECTRIC TRANSIT SERVICE**

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

1. The above rates shall apply as follows:
  - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
  - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**GENERATION SUBSTITUTION SERVICE (FROZEN)**

**AVAILABILITY**

Generation Substitution Service is only available to customers taking service under this rate schedule prior to December ~~XX~~, 2023.

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

**APPLICABILITY**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE: WCGSS, WSGSS, WCGSSD, WSGSSD**

~~BASIC SERVICE FEE~~ Customer Charge ~~\$51.00~~ \$60.47

**ENERGY CHARGE**

<del>5.3105</del> <u>\$0.07296</u> per kWh	first 70 kWh per kW of Billing Demand
<del>4.5550</del> <u>\$0.06258</u> per kWh	next 160 kWh per kW of Billing Demand
<del>3.8971</del> <u>\$0.05354</u> per kWh	additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the ~~Basic Service Fee~~ Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERATION SUBSTITUTION SERVICE (FROZEN)**

**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, ~~Christmas Eve~~ and Christmas Day.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**GENERATION SUBSTITUTION SERVICE (FROZEN)**

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERATION SUBSTITUTION SERVICE (FROZEN)**

occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2023 24, 2021~~

which was filed September-January 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

**NET MONTHLY BILL, RATE: WCICS, WSICS**

~~BASIC SERVICE FEE~~ Customer Charge \$~~128.00~~156.14

ENERGY CHARGE \$~~4.0795~~0.04977 per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2023 24, 2021

which was filed September-January 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE**

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**SERVICE CURTAILMENT**

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

\_\_\_\_\_  
(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

\_\_\_\_\_  
(Territory to which schedule is applicable)  
2023 24, 2021

which was filed September-January 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE**

**DEFINITIONS AND CONDITIONS**

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL RATE FOR SERVICE AT SECONDARY VOLTAGE: WCILPSEC, WSILPSEC, WCILPSECLR, WSILPSECLR**

Customer Charge ~~\$320.00~~ 407.42

ENERGY CHARGE ~~4.3805¢~~ 0.01731 per kWh

DEMAND CHARGE ~~\$15.20640~~ 19.063 per kW

Plus all applicable adjustments and surcharges.

**RATE FOR SERVICE AT PRIMARY VOLTAGE: WCLIP, WSLIP, WCILPSLR, WSILPSLR**

~~BASIC SERVICE FEE~~ Customer Charge ~~\$320.00~~ 407.42

ENERGY CHARGE ~~4.3805¢~~ 0.01731 per kWh

DEMAND CHARGE ~~\$14.199589~~ 17.801 per kW

Plus all applicable adjustments and surcharges.

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ILP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ILP \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**RATE FOR SERVICE AT TRANSMISSION VOLTAGE: WCILPTRN, WSILPTRN, WCILPTRNSLR, WSILPTRNSLR, WCILPTRNPP, WSILPTRNPP**

Customer Charge \$~~320.00~~407.42

ENERGY CHARGE \$~~1.37981~~0.01644 per kWh

DEMAND CHARGE \$~~11.53804~~14.464 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

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**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 3EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)  
1, 2023which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE****ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.

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Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ILP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ILP \_\_\_\_\_ Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- ~~4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW.~~
- ~~5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.661549 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.~~
- ~~654.~~ Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- ~~75.~~ All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed July-October 168, 200319

No supplement or separate understanding shall modify the tariff as shown hereon.

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INDEX OF ELECTRIC COMMUNITIES

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Abilene	Delia	Havensville	Manchester
Admire	Delphos	<u>Herington</u>	Manhattan
Allen	Denison	Hiawatha	Maple Hill
<u>Altamont</u>	Denton	Highland	<u>Marion</u>
Alta Vista	De Soto	Hillsboro*	Marquette
Americus	Dunlap	Hope	Marysville
Assaria	Durham	Hoyt	Mayetta
Atchison	Dwight	Huron	Meriden
Barnard	Easton	Hutchinson	Milford
Bartlett**	Edna**	(Inc. S. Hutch	Miltonvale
Basehor	Edwardsville	& Willowbrook)	Morganville
Beattie	Effingham	Inman	Morrill*
Belvue	Elmdale	Junction City	<u>Muscotah</u>
Benedict	Elwood	Labette**	Mound Valley**
Bennington	Emmett	Lake Quivira*	Neosho Rapids
Bern	Emporia	Lancaster	Netawaka
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Blue Rapids	Eskridge	Latimer	Nickerson
Bonner Springs*	<u>Eudora</u>	Lawrence	Nortonville
Brookville	Eureka	Leavenworth	Oak Hill
Bushong	Everest	Lebo	Ogden
Canton	Fairview	Lecompton	Oketo
Carbondale	Fall River	Lehigh	Olathe*
Carlton	Florence	Leona	Olivet
Cassoday	Frankfort	<u>Lenexa</u>	Olpe
Cedar Point	Galesburg**	Leonardville	Olsburg
Circleville	Goff	Lincolnville	Onaga
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		Madison	Parsons**

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed July-October 168, 200319

No supplement or separate understanding shall modify the tariff as shown hereon.

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INDEX OF ELECTRIC COMMUNITIES

INCORPORATED COMMUNITIES (continued)

Paxico	Spring Hill	White City
<u>Partridge</u>	St. George	Whiting
Peabody	St. Paul**	Willard
Perry	Strong City	Wilsey
Powhattan	Tampa	Winchester
Ramona	Tescott	Windom
Randolph	Thayer**	Woodbine
Reading	Tonganoxie	
Reserve	Topeka	
Riley	Valley Falls	
<u>Robinson</u>	Virgil	
Rossville	<u>Wamego</u>	
Salina	Wakefield	
<del>Seneca</del> * <u>Severance</u>	Wathena*	
Severy	Waverly	
Shawnee*	Westmoreland	
Silver Lake	Wetmore	
Smolan	Wheaton	
Soldier		

UNINCORPORATED COMMUNITIES

Ada	Birmingham	Cleburne	Elmer
Agricola	Blaine	Clements	Elmont
Antelope	Bonita	Conway	Falun
Arrington	Boyle	Cummings	Farmington
Bancroft	Bremen	Dennis**	Fostoria
Bavaria	Bridgeport	Detroit	Fox Lake
Bendena	Buckeye	Doniphan	Goodwin Lake
Berryton	Burdick	Duluth	Grantville
Berwick	Canada	Dunavant	Halls Summit
Bigelow	Castleton	Elmo	Herkimer

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
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By \_\_\_\_\_  
 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

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INDEX OF ELECTRIC COMMUNITIES

UNINCORPORATED COMMUNITIES (continued)

Hilltop	Milo	Rocky Ford	Wilder
Home City	Montara	Roper	WilliamSPORT
Industry	Monrovia	Roxbury	Williamstown
Irving	Navarre	Saffordville	Winifred
Keats	Neal	St. Clere	Yoder
Kelly	Neva	Salemsburg	
Kipp	Newbury	Sand Springs	
Lake Sherwood	Newman	Shady Bend	
Lakeview	Niles	South Mound**	
Lake Wabaunsee	Obeeville	Sparks	
Lamont	Ocheltree	Talmage	
Lapland	Padonia	Tecumseh	
Larkinburg	Pearl	Teterville	
Lone Star	Piedmont	Thrall	
Lowemont	Pilsen	Upland	
Marion County Lake	Plesant Grove	Valeda	
Marietta	Potter	Vera	
Medina	Purcell	Verdi	
Medoria	Quincy	Vliets	
Menoken	Red Bud Lake	Wakarusa	
Mentor	Reece	Wells	
Mercier	Reno	Westfall	
Miller	Rock Creek	Whiteside	

Group rate area boundaries shall be identical with the corporate limits of incorporated cities unless otherwise designated by a rate area map on file with the Commission.

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ LED SLP \_\_\_\_\_

(Name of Issuing Utility) \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ LED SLP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 10, 2012

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

~~PILOT LED STREET LIGHTING -- EXPERIMENTAL~~ FROZEN EXPERIMENTAL (FROZEN)

AVAILABILITY

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot program will continue for a minimum of two years. Frozen to lights installed prior to December XX, 2023.

APPLICABILITY

To MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

EQUIPMENT AND SERVICE PROVIDED

The MARC contractor will install the following item(s) designated as a standard Light Emitting Diode ("LED") street lighting fixture:

1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – approved by Company and MARC for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company's standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required.
3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company's standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required.

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(Name of Issuing Utility) \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ LED SLP Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

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~~PILOT~~ LED STREET LIGHTING -- ~~EXPERIMENTAL~~ ~~FROZEN~~ ~~EXPERIMENTAL~~ (FROZEN)

NET MONTHLY BILL, RATE: WCLEDSP

The rates charged are exclusively for the purposes of the MARC cities Pilot and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

A monthly charge per standard installation is as follows:

<u>Installation (a)</u>	<u>Light Emitting Diode (LED) Lamp of:</u>	<u>kWh/Mo</u>	<u>Per</u>
<del>(LED3KL)</del>	3,000 lumens 70 watts	<u>30</u>	\$ <del>5.92</del> <u>6.91</u>
<del>(LED7KL)</del>	7,000 lumens 150 watts	<u>74</u>	\$ <del>8.98</del> <u>10.49</u>

Notes:

~~In addition to the above monthly charge, the following additional charge may apply if applicable:~~

- ~~(a) Plus the following additional monthly charge for each installation with Company owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:
 
  - ~~\$6.25 per standard installed.~~~~

MINIMUM MONTHLY BILL

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1) Retail Energy Cost Adjustment
- 2) Property Tax Surcharge

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LED SLP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

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~~PILOT~~ LED STREET LIGHTING -- ~~EXPERIMENTAL~~ FROZEN ~~EXPERIMENTAL~~ (FROZEN)

- 3) Transmission Delivery Charge
- 4) Environmental Cost Recovery Rider
- 5) Renewable Energy Program Rider
- 6) Tax Adjustment

DEFINITIONS AND CONDITIONS

1. During this LED Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
2. Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city's contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.
3. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,400 hours annually. The LED fixtures during this LED Pilot program will be of the approximate lumen ratings and wattages indicated in this rate schedule. Company may charge customer the cost of abnormal maintenance related to vandalism or excessive replacement due to conditions outside the manufacturer's warranty.
4. This Pilot program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.
5. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company's existing distribution facilities having sufficient demand.
6. Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose are request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot program evaluation period.
7. This Pilot program shall last a minimum of two years pursuant to the individual agreements with

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~~PILOT~~ LED STREET LIGHTING -- ~~EXPERIMENTAL~~ FROZEN ~~EXPERIMENTAL~~ (FROZEN)

member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.

- 8. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LGS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)  
~~2021~~ January 1, 2023

which was filed September 24,

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LARGE GENERAL SERVICE

AVAILABILITY

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

APPLICABILITY

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: WCLGSSEC, WSLGSSEC, WCLGSSECD, WSLGSSECD, WCLGSSECSLR, WSLGSSECSLR

- A. Customer Charge \$379.83320.00
- B. DEMAND CHARGE \$18.04915.206401 per kW
- C. ENERGY CHARGE \$0.016091.25363¢ per kWh

Plus all applicable adjustments and surcharges.

NET MONTHLY BILL: RATE, FOR SERVICE AT PRIMARY VOLTAGE: WCLGS, WSLGS, WCLGSD, WSLGSD, WCLGSP, WSLGSP, WCLGSPD, WSLGSPD, WCLGSSLR, WSLGSSLR

Customer Charge BASIC SERVICE FEE ~~\_\_\_\_\_~~ \$379.83320.00

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LARGE GENERAL SERVICE

DEMAND CHARGE \$~~16.85444~~14.199589 per kW

ENERGY CHARGE \$~~0.014871~~1.2526¢ per kWh

Plus all applicable adjustments and surcharges.

NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE: WCLGSTRN, WSLGSTRN, WCLGSTRND, WSLGSTRND, WCLGSTRNSLR, WSLGSTRNSLR

Customer Charge \$~~379.83320~~0.00

DEMAND CHARGE \$~~14.382~~12.116851 per KW

ENERGY CHARGE \$~~0.01405~~1.25191¢ per kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

BILLING DEMAND

Billing Demand shall be the greatest of:

1. 1,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or

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LARGE GENERAL SERVICE

3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.

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LARGE GENERAL SERVICE

- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- ~~4. When electric service is taken at a secondary distribution voltage, the Demand Charge shall be increased by \$1.006812 per kW and the Energy Charge shall be increased by \$0.001030 per kWh.~~
- ~~5. When electric service is taken at 34.5 kV or above, the Demand Charge shall be decreased by \$2.082738 per kW and the Energy Charge shall be decreased by \$0.000690 per kWh.~~
- 64. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 75. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

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**LARGE TIRE MANUFACTURERS**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

**APPLICABILITY**

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

**NET MONTHLY BILL, RATE: WCLTM**

**ENERGY CHARGE**

~~1.6823~~ \$0.02056 per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

**DEMAND CHARGE**

~~\$15.3256~~ 18.729 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

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(Name of Issuing Utility)

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LARGE TIRE MANUFACTURERSBILLING DEMAND

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

SPECIAL FACILITIES CHARGE

For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

DEFINITIONS AND CONDITIONS

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EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

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**LARGE TIRE MANUFACTURERS**

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

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EVERGY KANSAS CENTRAL RATE AREA

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**MEDIUM GENERAL SERVICE**

AVAILABLE AVAILABILITY

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

APPLICABLE APPLICABILITY

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

NET MONTHLY BILL, RATE: WCMGS, WSMGS, WCMGSSLR, WSMGSSLR, WCMGSP, WSMGSP, WCMGSPG, WSMGSPG, WCMGSNM, WSMGSNM, WCMGSD, WSMGSD, WCMGSNMD, WSMGSNMD

A. BASIC SERVICE FEE Customer Charge      ~~\$148.42~~ 140.55

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

~~\$1.0987~~ 0.01304 per kWh

Summer Period - Energy used during the billing months of June through September.

~~\$1.4471~~ 0.01718 per kWh

C. DEMAND CHARGE      ~~\$16.150000~~ 19.168 per kW

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The greater of the Basic Service Fee Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

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EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2024 January 1, 2023

which was filed September 24,

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**MEDIUM GENERAL SERVICE**

**BILLING DEMAND**

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued April 25 2023

Month Day Year

Effective \_\_\_\_\_

Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2021 January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**MEDIUM GENERAL SERVICE**

~~Plus all applicable adjustments and surcharges.~~

DEFINITIONS AND CONDITIONS

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
201928, 2015

which was filed October-August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 14 Sheets

NET METERING RIDER  
SCHEDULE NMR

AVAILABILITY

This service is for net metering customers taking service on or after July 1, 2014. Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into an Interconnection Agreement.

APPLICABILITY

Net metering service is applicable for residential customers with renewable electrical generating systems up to fifteen kilowatts (15 kW) or for nonresidential customers with renewable electrical generating systems up to one-hundred kilowatts (100 kW) or up to one-hundred fifty kilowatts (150 kW for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve. Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system.

This schedule is not applicable to resale electric service.

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Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
201928, 2015

which was filed October-August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 14 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

**DEFINITIONS**

Customer-Generator:

The owner or operator of a Net Metered Facility which:

- 1) Is powered by a renewable energy resource;
- 2) Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company's facilities and is in compliance with the Company's standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means net renewable generation capacity from:

- Wind;
- ~~S~~solar thermal sources;
- ~~P~~photovoltaic cells and panels;
- ~~D~~edicated crops grown for energy production;
- ~~C~~ellulosic agricultural residues; plant residues;
- ~~M~~ethane from landfills or from wastewater treatment;
- ~~C~~lean and untreated wood products such as pallets;
- Hydroelectric Sources
  - ~~E~~existing hydropower;
  - new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- ~~F~~uel cells using hydrogen produced by one of the above-named renewable energy

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
201928, 2015

which was filed October-August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 14 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

resources; and

- Other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

**RENEWABLE ENERGY CREDITS**

Neither the Company nor the Customer-Generator may create, register, or sell Renewable Energy Credits (RECs) from energy produced by the Net Metered Facility that is used by the Company to comply with the requirements of the Renewable Energy Standards Act.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2019~~28~~, 2015

which was filed October-August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 14 Sheets

NET METERING RIDER  
SCHEDULE NMR

REPORTING REQUIREMENT

The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information:

- Information by customer type, including the following for each Net Metered Facility:
  - The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and
- The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
201928, 2015

which was filed October-August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 14 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

**TERMS AND CONDITIONS**

1. Customer's generator shall be sized to offset part, or all, of the customer-generators own electrical requirements.

Company determination will include but not be limited to:

- a) Customer's load profile,
- b) Customer's peak load, and
- c) Customers monthly kWh usage

2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.

3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.

4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
201928, 2015

which was filed October-August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**TERMS AND CONDITIONS (CONT)**

- 5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as required by the NEC, NESC, IEEE or UL as being required shall be designated by the Company as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system.
- 6. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. In addition, the Company shall require customer to install, own, and maintain a manual disconnect device on the line side of the meter and to be located near the electric meter or meters at no cost to the Company unless otherwise mutually agreed to by Company and Customer. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
- ~~5.7.~~ The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test. Notification of project completion will be in the form of email to: NetMeteringApp@evergy.com. The notification should include Name of Applicant (customer), Address of installation, and photos of the meter, disconnect, and solar installation. Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system. The Company may apply a service charge for additional inspections or site visits. The service charge will be \$90 per occurrence.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR, Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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~~2019-28, 2015~~

No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**8.** If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR, Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2019~~28~~, 2015

which was filed October-August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 8 of 14 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

~~8-9.~~ No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.

~~10.~~ Service under this schedule is subject to the Company's Rules and Regulations on file with the Kansas Corporation Commission and any subsequently approved and in effect during the term of this service.

~~11.~~ The Company may propose, within an appropriate rate proceeding, the application of an alternate rate structure that would apply to Customer-Generators which began operating a renewable energy resource under an interconnection agreement with the utility on or after July 1, 2014.

~~9-12.~~ If, at any time, in the reasonable exercise of Evergy Kansas Central Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Central's electrical system, Evergy Kansas Central may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Central's electrical system. The Customer-generator shall permit Evergy Kansas Central's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.

~~10-13.~~ For a Customer-generator, Evergy Kansas Central shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;

~~11-14.~~ If the electricity supplied by Evergy Kansas Central exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

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201928, 2015

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

electricity supplied by Evergy Kansas Central.

~~12.15.~~ The net electric energy delivered to the Customer-generator shall be billed in accordance with the customer's standard tariff.

~~13.16.~~ If the electricity generated by the Customer-generator exceeds the electricity supplied by Evergy Kansas Central during a billing period, the Customer-generator shall be charged the greater of a) the minimum monthly bill or b) the demand charge times the demand placed on Evergy Kansas Central's system plus the basic service fee, as defined in Evergy Kansas Central's applicable tariff, and shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt-hours (kWh).

~~14.17.~~ Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in the Interconnection Agreement.

~~15.18.~~ Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission.

~~16.19.~~ All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2019~~28~~, 2015

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**INSTRUCTIONS**

For Customer-generators Applying for Interconnection:

If you are interested in applying for interconnection to Evergy Kansas Central's electrical system, first contact Evergy Kansas Central to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to Evergy Kansas Central's system. You should understand this information before proceeding to apply for interconnection to the Evergy Kansas Central system.

The completed Interconnection Agreement and the following must be submitted to Evergy Kansas Central to apply for interconnection to Evergy Kansas Central's electrical system.

(1) Single Line Diagrams:

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagram must be legible.

Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

(2) Installation Plans:

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 11

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
201928, 2015

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**(3) Equipment Specifications:**

Generator source, power inverter and storage specification sheets are required proving the most-recent UL certification(s). Non-UL certified equipment will not be accepted.

Submit to Evergy Kansas Central at:

Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of fifteen kilowatts (15 kW) or less, Evergy Kansas Central will provide notice of approval or denial within thirty (30) days of receipt; for a Net Metered Facility of greater than fifteen kilowatts (15 kW) up to 150 kW, Evergy Kansas Central will provide notice of approval or denial within ninety (90) days of receipt. If the application is denied, you will be provided with the reason(s) for the denial. If the Interconnection Agreement is approved and signed by both you and Evergy Kansas Central, it shall become a binding contract and shall govern your relationship with Evergy Kansas Central.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 12

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
201928, 2015

which was filed October-August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**INSTRUCTIONS**

For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your application, it will be necessary to construct the Net Metered Facility in compliance with submitted information. Forward required information to Evergy Kansas Central

Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Evergy Kansas Central's system, the Customer-generator will furnish Evergy Kansas Central certification from a licensed electrician or licensed professional engineer that the installation complies with submitted information. If the application for interconnection is approved by Evergy Kansas Central and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire, and the Customer-generator shall be responsible for filing a new application.

Evergy Kansas Central Upon receipt of a completed Interconnection Agreement and required information and payment of any applicable fees, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system within fifteen (15) days of receipt by Evergy Kansas Central if permanent electric service already exists to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date. Similarly, upon receipt of required information and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 13

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**INSTRUCTIONS**

To Apply to Transfer Ownership and/or Transfer Operational Control of an Existing Net Metered Facility:

If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Evergy Kansas Central at:

Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Evergy Kansas Central will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 14

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(Territory to which schedule is applicable)  
2019~~28~~, 2015

which was filed ~~October~~ August 6,

No supplement or separate understanding shall modify the tariff as shown hereon.

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NET METERING RIDER  
SCHEDULE NMR

INSTRUCTIONS

For Customer-generators Who Propose Significant Modifications to an Existing Net Metered Facility:

If significant changes are being made to the existing Net Metered Facility, Customer-generator shall submit an amended Interconnection Agreement and required information and forward to Evergy Kansas Central at:

Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

Evergy Kansas Central will review the new application and notify the Customer-generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ OPS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2021~~ January 1, 2023

which was filed September 24,

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Sheet 1 of 4 Sheets

OFF-PEAK SERVICE  
CANCELLED

AVAILABLE

~~Electric service is available under this schedule at points on the Company's existing distribution facilities to industrial customers.~~

APPLICABLE

~~Applicable to service provided to separately metered facilities that are expected to be used primarily during the off peak period, defined hereafter. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.~~

NET MONTHLY BILL

~~BASIC SERVICE FEE \_\_\_\_\_ \$128.00~~

~~ENERGY CHARGE \_\_\_\_\_ 1.9125¢ per kWh~~

~~DEMAND CHARGE~~

~~On Peak Billing Demand \_\_\_\_\_ \$12.06 per kW~~

~~Off Peak Billing Demand \_\_\_\_\_ \$2.37 per kW~~

~~Plus all applicable adjustments and surcharges. \_\_\_\_\_~~

MINIMUM MONTHLY BILL

~~The greater of the Basic Service Fee plus the Demand Charge, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.~~

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 Month Day Year

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 Month Day Year

By \_\_\_\_\_  
 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ OPS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2021~~ January 1, 2023

which was filed \_\_\_\_\_ September 24, \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

OFF-PEAK SERVICE  
CANCELLED

BILLING DEMAND

~~On Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during the on-peak hours of the billing period.~~

~~Off Peak Billing Demand shall be the average kW load during the 15-minute period of maximum use during all other hours of the billing period or the minimum demand specified in the Electric Service Agreement, whichever is greater.~~

ADJUSTMENTS AND SURCHARGES

Power Factor Adjustment

~~The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.~~

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- ~~1. Retail Energy Cost Adjustment~~
- ~~2. Property Tax Surcharge~~
- ~~3. Transmission Delivery Charge~~
- ~~4. Environmental Cost Recovery Rider~~
- ~~5. Renewable Energy Program Rider~~
- ~~6. Energy Efficiency Rider~~

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ OPS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2021~~ January 1, 2023

which was filed \_\_\_\_\_ September 24, \_\_\_\_\_

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Sheet 3 of 4 Sheets

**OFF-PEAK SERVICE**  
**CANCELLED**

~~7. Tax Adjustment~~

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

- ~~1. Only customers with Billing Demand greater than 500 kW at one delivery point are eligible for this rate schedule.~~
- ~~2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity.~~
- ~~3. Service shall normally be measured at delivery voltage; however, Company reserves the right to locate its meters on the low side of customer-owned transformation and measure service at other than delivery voltage and adjust such measurements accordingly.~~
- ~~4. A customer requesting electric service under this rate schedule shall sign an Electric Service Agreement for a minimum off-peak demand of not less than 500 kW with an initial term of three years. Service shall continue beyond the initial term under this rate schedule unless the Electric Service Agreement is canceled by customer providing written notice not less than 24 months in advance. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.~~
- ~~5. If, in any billing period a customer's On-Peak Billing Demand is in excess of 20 percent of the Off Peak Billing Demand, in addition to the Demand Charge shown in the NET MONTHLY BILL section, all excess On-Peak Billing Demand shall be billed at three times the sum of the On-Peak Billing Demand and Off-Peak Billing Demand charges listed in the NET MONTHLY BILL section. If, for any two billing periods within any calendar year, a customer establishes an On-Peak Billing Demand in excess of 20 percent of the Off-Peak~~

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ OPS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ OPS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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Sheet 4 of 4 Sheets

OFF-PEAK SERVICE

CANCELLED

~~Billing Demand for the billing period, such customer shall be required to take service under the most applicable standard rate schedule for which such customer is eligible. After one year, the customer may reapply for service under this rate schedule.~~

~~6. For purposes of this rate schedule, the on-peak period shall be June 1 through September 30. On-peak hours shall be 2:00 p.m. through 8:00 p.m., Monday through Friday, except for Independence Day and Labor Day during the on-peak period. All other hours of the year are off-peak hours.~~

~~7. If either the Off-Peak Billing Demand or On-Peak Billing Demand exceeds the maximum capacity specified in the Electric Service Agreement during two or more billing periods within any contract year, a new maximum demand shall be specified and set equal to the highest Billing Demand established during such contract year.~~

~~8. Service under this rate schedule is not available with any other rate schedule or rider.~~

~~9. Service under this rate schedule is subject to Company's General Rules and Regulations, presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.~~

~~10.1. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2014

which was filed May 4, 2020 ~~February 25,~~

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Sheet 1 of 6 Sheets

PARALLEL GENERATION RIDER

AVAILABILITY

Electric service is available under this schedule at points on the Company's existing distribution facilities.

APPLICABILITY

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

MONTHLY BILL

Rate

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

$$150\% \times \text{the monthly system average cost of energy} \times \text{kWh Supplied}$$

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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**PARALLEL GENERATION RIDER**

**Minimum**

When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

**DEFINITIONS AND CONDITIONS**

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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PARALLEL GENERATION RIDER

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E - NRCA}{.01 \times S}$$

Where:

F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, and 547.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to ~~a~~Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration exclusive of capacity, demand and other fixed charges.
- Revenue received from the sale of power to third parties (including the SPP) recorded in account 447
- Long Term (over 365 days) capacity revenues for capacity sales

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EVERGY KANSAS CENTRAL RATE AREA

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**PARALLEL GENERATION RIDER**

which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447

- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- “Other SPP Charges and Credits.” (“Other SPP Charges and Credits” are specifically listed, ~~along with the anticipated FERC accounts that they will be recorded to,~~ in Notes 11-13 to the RECA tariff).
- ~~Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 14 to the RECA tariff.~~
- ~~Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.~~
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central’s Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

E = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

NRCA = Cost to achieve sales to Company’s Non-Requirements Customers.

S = kWh delivered to Company’s Requirements Customers

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 5

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**PARALLEL GENERATION RIDER**

Non-Requirements = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.
4. In addition, and for purposes of monitoring customer generation and load, the Company may install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.
5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.

The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

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**PARALLEL GENERATION RIDER**

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
9. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.
10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
20, 2020

which was filed October 28, 2015 February

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

AVAILABLE

~~Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.~~

APPLICABLE

~~This policy is applicable to developers, contractors, and/or promoters (Developer) of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to Mobile Home Courts, multi-dwelling construction of more than four units, and construction of fewer than five residential units.~~

PURPOSE

~~This policy will encourage a more orderly development and provide for better coordination between Company and developer of residential subdivisions. This policy is intended to assist developer's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential consumer demand for electricity.~~

GENERAL REQUIREMENTS

~~Developer shall apply to Company for the design of the electric distribution for the entire subdivision or portion thereof to be built in a twelve-month period that Developer is contemplating building residential housing units upon. Company shall design the initial distribution system based upon the Developer's plan consisting of all contiguous building sites on both sides of the utility easements within the project area. Company will install, own and maintain the entire distribution system in the new residential subdivision.~~

~~Company installation costs shall be limited to the cost of a conventional overhead distribution system adequate to serve the anticipated load in the proposed residential subdivision. Developer shall pay a non-refundable contribution in advance for the entire cost in excess of a conventional overhead distribution system.~~

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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which was filed October 28, 2015 February

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Sheet 2 of 6 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

CALCULATION OF EXCESS COSTS

~~Company shall be solely responsible for the calculation of the differential between a conventional overhead distribution system which includes distribution lines, poles, and transformers, and the distribution system requested by Developer. Company may use the average cost per lot in calculating the differential between a conventional overhead and conventional underground electric distribution system. Developer shall be solely responsible and shall pay all costs of change orders requested by the Developer or required by city, county or other authority.~~

DEFINITIONS AND CONDITIONS

- ~~1. Developer shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Developer.~~
- ~~2. Developer shall clearly designate or have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of facilities.~~
- ~~3. Developer may upon prior approval of Company supply trenching, backfilling, transformer pads, and other items, thereby reducing the amount of special construction payment to Company. All such in-kind work shall be constructed or completed to the Company's construction specifications and in conjunction with Company's construction schedule. Company at its sole discretion shall require Developer's in-kind work to be redone if not constructed to Company's construction specifications.~~
- ~~4. Company will allow a \$40,000 allowance toward the conventional overhead distribution system per subdivision or portion thereof for each 12-month period. Developer shall deposit with Company all costs in excess of \$40,000 or provide an irrevocable letter of credit (ILOC), as defined in section 10, in an amount equal to all costs in excess of \$40,000. Developer may receive an additional \$40,000 allowance in a year as outlined~~

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EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 3 of 6 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

~~in paragraph 5.~~

~~5. If the Developer elects to make a deposit instead of providing an ILOC, the deposit for the conventional overhead electric distribution system in excess of the \$40,000 allowance will be refunded without interest to Developer on a per lot basis in the following manner:~~

~~a. The cost of conventional overhead electric distribution system shall be determined for Developer's subdivision.~~

~~b. A per lot average of conventional overhead electric distribution system shall be calculated by dividing the cost by number of lots for Developer's subdivision.~~

~~c. The number of lots covering Company's investment shall be determined by dividing Company's investment by the per lot average of a conventional overhead distribution system for Developer's subdivision.~~

~~d. Developer shall be eligible for a deposit refund on a per lot basis after construction and setting of permanent meters on at least the number of lots sufficient to cover Company's investment.~~

~~e. Deposit refunds shall not exceed the Developer's original deposit nor will refunds be made beyond a five-year period beginning from the date the deposit is made by Developer and Company installs the distribution system~~

~~6. If deposit is made via an ILOC, the Developer will be eligible for a reduction of the ILOC on an annual basis, as defined by their banking institution, on a per lot basis after construction and setting of permanent meters on at least the number of lots sufficient to cover Company's investment. Reductions will not exceed the Developer's original ILOC amount nor will reductions be made for lots occupied by homes and connected to the electric distribution system more than five (5) years after the initial date of service to said~~

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(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
20, 2020

which was filed October 28, 2015 February

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Sheet 4 of 6 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

~~Developer:~~

- ~~7. The Company's allowance limit of \$40,000 is applicable to one allowance per 12-month period. Company may, at its sole discretion, provide a second allowance provided the Developer meets certain requirements including but not limited to a) requesting the design of the entire subdivision at one time in lieu of design work on each phase, b) notifying the Company during initial request to install electric facilities for a phased installation of said facilities during the year, c) Company's ability to accommodate the installation schedule of the Developer, d) Ninety percent of the lots have permanent meters installed in previous subdivisions phases and e) the total allowances do not exceed the original amount contemplated in the subdivision design.~~
- ~~8. In addition to any deposit or irrevocable letter of credit required pursuant to paragraph 4 above, Developer shall pay a non-refundable contribution for the entire cost of the work requested or required in excess of a conventional overhead distribution system.~~
- ~~9. Payment of any deposit or provision of an irrevocable letter of credit pursuant to paragraph 4 and any contribution pursuant to paragraph 5 shall be completed by Developer prior to the start of work.~~
- ~~10. Letter of Credit Form Requirements:~~
  - ~~a. Must be issued by a financial institution that has authority to issue letters of credit.~~
  - ~~b. Must be issued by a financial institution that is pre-approved in writing by Company to Developer.~~
  - ~~c. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company.~~
  - ~~d. Must identify the Company as the "Beneficiary", the financial institution as the~~

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EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

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20, 2020

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Sheet 5 of 6 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

~~“Issuer”, and the party contracting with the Company as the “Developer” or “Principal”.~~

~~e. Must be signed and notarized by the appropriate officer of the issuing financial institution.~~

~~f. Must identify the Company’s project name and/or number.~~

~~g. Must state the maximum amount to be drawn.~~

~~h. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions, unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.~~

~~i. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.~~

~~j. The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.~~

~~k. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Developer.~~

Financial Institution Requirements:

~~l. Must have authority to issue letters of credit and be regulated by a Federal or State agency.~~

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
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By \_\_\_\_\_  
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Policy for Residential Subdivisions

(Name of Issuing Utility)

Replacing Schedule Policy for Res. Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
20, 2020

which was filed October 28, 2015 February

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

POLICY FOR RESIDENTIAL SUBDIVISIONS

~~m. Must be insured by the Federal Deposit Insurance Corporation (FDIC).~~

~~n. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Developer in writing.~~

~~o. The principal's name on the letter of credit must be the same Developer who applies for the subdivision installation with the Company.~~

~~p. The combined total letter of credit exposure to Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. at the lending institution is limited to no more than 10% of the institution's equity capital.~~

~~If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Developer shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Developer shall provide for the benefit of the Company (a) a substitute letter of credit that is issued by a financial institution acceptable to the Company, or (b) provide the Company with cash in an amount specified by the Company to cover Developer's continuing contractual obligations, in either case within five (5) business days after Developer receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Developer.~~

~~11. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.~~

~~All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction. CANCELLED~~

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

**AVAILABILITY**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

RESTRICTED SERVICE TO SCHOOLS (FROZEN)

**NET MONTHLY BILL, RATE: WCPSRSTD, WCPSRSNM, WCPSRSHI**

- A. ~~BASIC SERVICE FEE~~ Customer Charge ~~\$29.00~~ 36.33
- B. ENERGY CHARGE \$6.79 ~~39.08~~ 512¢ per kWh for the first 12,500 kWh\*, plus \$5.02 ~~45.06~~ 295¢ per kWh for all additional kWh

\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at ~~5.02~~ 45.06 295¢ per kWh, determined in accordance with the following schedule:
 

November bills, 50	kWh per kW of installed heating capacity
December bills, 100	kWh per kW of installed heating capacity
January bills,	170 kWh per kW of installed heating capacity
February bills,	190 kWh per kW of installed heating capacity
March bills,	170 kWh per kW of installed heating capacity
April bills,	100 kWh per kW of installed heating capacity
May bills,	50 kWh per kW of installed heating capacity
2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at ~~\$ .06295~~ 15.0245¢ per kWh.

Plus all applicable adjustments and surcharges.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS (FROZEN)

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESTRICTED SERVICE TO SCHOOLS (FROZEN)

DEFINITIONS AND CONDITIONS

- 1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
- 2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
- 3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2018

which was filed May, 4 2020 ~~September 27,~~

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 13 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

**APPLICABILITY**

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

**BASIS FOR ADJUSTMENT**

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_P + P_P + E_P - NRCAP)}{(.01) \times S_P} + ACAFP$$

Where:

$F_P$  = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

$P_P$  = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 13 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration, exclusive of capacity, demand and other fixed charges.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447
- Long term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Notes 11-13 to the tariff).
- ~~Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 124 to the tariff below.~~
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

$E_p$  = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

$NRCA_p$  = Projected cost to achieve sales to Company's Non-Requirements Customers during

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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**RETAIL ENERGY COST ADJUSTMENT**

the billing quarter.

$S_P =$  Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW ~~or Solar kWh tariffs~~ for that part of their service purchased under that tariff ~~one of the aforementioned tariffs~~.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The  $ACAF_P$  (Projected Annual Correction Adjustment Factor) shall be calculated as follows:

$$ACAF_P = \frac{(F_A + P_A + E_A - NRCA_A - FAR_A +/- WR + WPWF_E - WPWF_D) + ACAB}{(.01) \times S_A}$$

Where:

$F_A =$  Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in

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Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT

Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

$P_A =$  The actual purchased power costs for the previous ACA year. The following components shall be included in the purchased power calculation:

- ~~Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to ~~a~~Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration, exclusive of capacity, demand and other fixed charges.~~
- ~~A~~
- Revenue received from the sale of power to third parties (including the SPP) recorded in ~~account~~ Account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in ~~a~~Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed below, ~~along with the anticipated FERC accounts that they will be recorded to,~~ in Notes 11-13 to the tariff).
- Virtual Energy Transactions and Fees for legitimate hedging purposes, as discussed in Note 142 to the tariff below.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 5 of 13 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge, and recorded to Account 565.

In addition, the revenue received from the sale of Renewable Energy Credits (RECs) and the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

$E_A =$  The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

$NRCA_A =$  The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

$FAR_A =$  The actual Fuel Adjustment revenue for the previous ACA year.

$WR =$  The difference (increase or decrease) between wholesale requirements customers' non-fuel revenue being credited to base rates ~~(including but not limited to the revenues associated with Mid-Kansas Electric Company Purchased Power Agreement on Jeffrey Energy Center)~~ as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

$WPWF_E =$  The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three year-average period ending December 2020, multiplied by \$20.70/MWh.

$WPWF_D =$  The three-year rolling average of actual MWh production of Western Plains Wind Farm less than 1,095,556 MWh's beginning with the three year-average period

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

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which was filed May, 4 2020 ~~September 27,~~

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Sheet 6 of 13 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

ending December 2020, multiplied by \$20.70/MWh.

ACAB<sub>A</sub> = The actual ACA balance from the previous ACA year.

S<sub>A</sub> = kWhs delivered to Company's Requirements Customers during the previous ACA year.

ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

**NOTES TO THE TARIFF:**

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.
2. The references to FERC Accounts are from the FERC uniform system of accounts.
3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20<sup>th</sup> of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF<sub>P</sub> to the State Corporation Commission of Kansas on or before March 20<sup>th</sup> of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.

7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superceded by an ACAF for a subsequent period.
8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.
11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

Day Ahead Ramp Capability Up Amount

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

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Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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**RETAIL ENERGY COST ADJUSTMENT**

- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount
- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 9 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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**RETAIL ENERGY COST ADJUSTMENT**

- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount
- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount

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By \_\_\_\_\_  
 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 10 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2018

which was filed \_\_\_\_\_ May, 4 2020 ~~September 27,~~ \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- IntegratedMarketplaceFacilitationAdministrationService
- TransmissionCongestionRightsAdministrationService

~~The following "SPP Charges and Credits" are recorded to FERC Account 447 when the result is net revenue to Evergy Kansas Central: Day Ahead Asset Energy, Day Ahead Non-Asset Energy, Real Time Asset Energy, Real Time Non-Asset Energy, Day Ahead Make Whole Payment, Real Time Make Whole Payment, Day Ahead Demand Reduction, Day Ahead Grandfathered Agreement Carve Out Daily Amount, Day Ahead Grandfathered Agreement Carve Out Monthly Amount, Day Ahead Grandfathered Agreement Carve Out Yearly Amount, Day Ahead Regulation Down, Day Ahead Regulation Up, Day Ahead Spinning Reserves, Day Ahead Supplemental Reserves, Real-Time Contingency Reserve Deployment Failure, Real-Time Demand Reduction, Real-Time Out-of-Merit, Real-Time Regulation Deployment Adjustment, Real-Time Regulation Non-Performance, Real-Time Regulation Down, Real-Time Regulation Up, Real-Time Reserve Sharing Group, Real-Time Spinning Reserves, and Real-Time Supplemental Reserves. The "SPP Charges and Credits" recorded to FERC Account 447 may change in the future if SPP receives approval from the Federal Energy Regulatory Commission (FERC) to remove or add new charges or credits and Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation after they are accepted or approved by FERC. Upon notice that there have been changes to the list of~~

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 11 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2018

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

~~approved "SPP Charges or Credits," Evergy Kansas Central will notify Staff in writing of such changes. If Staff does not object to Evergy Kansas Central in writing to the inclusion of these new SPP Charges or Credits within 30 days, the revised SPP Charges or Credits may be included in this tariff. If Staff and Evergy Kansas Central are unable to agree on whether the revised SPP Charges or Credits should be included in the tariff, Evergy Kansas Central will file an Application requesting a change to this tariff to reflect the addition of the revised SPP Charges.~~

~~The following "SPP Charges and Credits" are recorded to FERC Account 555 when the result is a net expense to Evergy Kansas Central: Day Ahead Asset Energy, Day Ahead Non-Asset Energy, Real Time Asset Energy, Real Time Non-Asset Energy, Auction Revenue Right Funding, Auction Revenue Right Monthly Payback, Auction Revenue Right Uplift, Auction Revenue Right Yearly Closeout, Auction Revenue Right Yearly Payback, Day Ahead Demand Reduction Distribution, Day Ahead Over-Collected Losses Distribution, Day Ahead Regulation-Down Distribution, Day Ahead Regulation-Up Distribution, Day Ahead Spinning Reserves Distribution, Day Ahead Supplemental Reserves Distribution, GFA Carve Out Distribution Daily Amount, GFA Carve Out Distribution Monthly Amount, GFA Carve Out Distribution Yearly Amount, Real Time Contingency Reserve Deployment Failure Distribution, Real Time Demand Reduction Distribution, Real Time Joint Operating Agreement, Real Time Over-Collected Losses Distribution, Real Time Pseudo-Tie Congestion Amount, Real Time Pseudo-Tie Losses Amount, Real Time Regulation Non-Performance Distribution, Real Time Regulation-Down Distribution, Real Time Regulation-Up Distribution, Real Time Reserve Sharing Group Distribution, Real Time Spinning Reserves Distribution, Real Time Supplemental Reserves Distribution, Revenue Neutrality Uplift Distribution, Transmission Congestion Right Auction Transaction, Transmission Congestion Right Funding, Transmission Congestion Right Monthly Payback, Transmission Congestion Right Uplift, Transmission Congestion Right Yearly Closeout, and Transmission Congestion Right Yearly Payback. The "SPP Charges and Credits" recorded to FERC Account 555 may change in the future if SPP receives approval from the Federal Energy Regulatory Commission (FERC) to remove or add new charges or credits and Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation after they are accepted or approved by FERC. Upon notice that there have been changes to the list of approved "SPP~~

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 12 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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**RETAIL ENERGY COST ADJUSTMENT**

~~Charges or Credits,” Evergy Kansas Central will notify Staff in writing of such changes. If Staff does not object to Evergy Kansas Central in writing to the inclusion of these new SPP Charges or Credits within 30 days, the revised SPP Charges or Credits may be included in this tariff. If Staff and Evergy Kansas Central are unable to agree on whether the revised SPP Charges or Credits should be included in the tariff, Evergy Kansas Central will file an Application requesting a change to this tariff to reflect the addition of the revised SPP Charges.~~

~~The following “SPP Charges and Credits” are recorded to FERC Account 555 and 447: Day Ahead Make Whole Payment Distribution, Miscellaneous, and Real Time Make Whole Payment Distribution. The “SPP Charges and Credits” recorded to FERC Account 555 and 447 may change in the future if SPP receives approval from the Federal Energy Regulatory Commission (FERC) to remove or add new charges or credits and Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation after they are accepted or approved by FERC. Upon notice that there have been changes to the list of approved “SPP Charges or Credits,” Evergy Kansas Central will notify Staff in writing of such changes. If Staff does not object to Evergy Kansas Central in writing to the inclusion of these new SPP Charges or Credits within 30 days, the revised SPP Charges or Credits may be included in this tariff. If Staff and Evergy Kansas Central are unable to agree on whether the revised SPP Charges or Credits should be included in the tariff, Evergy Kansas Central will file an Application requesting a change to this tariff to reflect the addition of the revised SPP Charges.~~

- ~~10. Virtual Energy Transactions with SPP, (Day Ahead Virtual Energy, Real Time Virtual Energy, and Day Ahead Virtual Transaction Fee), shall be included as a cost of Purchased Power as long as the virtual transaction serves a legitimate hedging purpose such as:~~
- ~~• In support of physical operations related to a generating resource, including but not limited to start up, shut down, and unanticipated equipment failures.~~
  - ~~• In anticipation of significant deviations in load or weather forecast, or Other similar situations in which the primary purpose of entering into the virtual transaction is to reduce risk to Evergy Kansas Central ratepayers.~~

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 13 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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RETAIL ENERGY COST ADJUSTMENT

~~44.12.~~ On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month. ~~For each Virtual Energy Transaction, the form attached to the tariff as Appendix A shall be filled out completely and submitted with the monthly report.~~

~~42.13.~~ On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month. ~~The report shall be similar in format to that attached as Appendix B to the Tariff.~~

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE REIS

(Name of Issuing Utility)

Replacing Schedule REIS Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed September 24, 2021

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

**AVAILABILITY**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE: WSEIS, WSEISNM, WSEISPG**

A. ~~BASIC SERVICE FEE~~ Customer Charge      ~~\$36.33~~29.00

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

<del>\$5.25</del> <u>20.06580¢</u> per kWh	first 70,000 kWh
<del>\$4.13</del> <u>10.05176¢</u> per kWh	next 180,000 kWh
<del>\$2.99</del> <u>56.03753¢</u> per kWh	additional kWh

Summer Period - Energy used during the billing months of June through September.

<del>\$5.25</del> <u>20.06580¢</u> per kWh	first 70,000 kWh
<del>\$5.93</del> <u>65.07438¢</u> per kWh	next 180,000 kWh
<del>\$6.12</del> <u>49.07674¢</u> per kWh	additional kWh

Plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ September 24, 2021 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

**MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

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**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

- 4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
- 5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2019

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

**RENEWABLE ENERGY PROGRAM RIDER**  
**Schedule RENEW**

**AVAILABILITY**

Renewable energy is available on a voluntary basis as a companion rate to any Customer currently receiving permanent electric service under the Company's retail rate schedules. Customer must have an account that is not delinquent or in default.

Customers receiving Unmetered, Lighting, or Net Metering or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service to customers participating in a voluntary renewable energy program offered by the Company.

**APPLICABILITY**

Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

**CHARACTER OF SERVICE**

The Company agrees to generate or purchase energy from renewable sources and/or purchase Renewable Energy Credits (RECs) in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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**RENEWABLE ENERGY PROGRAM RIDER**  
**Schedule RENEW**

**REC PURCHASE OPTION AND PARTICIPATION LEVELS:**

Participants may subscribe up to 100 percent of their annual energy usage. During initial sign up, the Customer will designate their desired subscription percentage in increments of 10 percent. Up to 100% of the Customer's monthly consumption is subject to the Renewable Energy Charge. The formula for determining the amount that will be billed to a Customer is:

$$\text{Billed Amount} = \left( \frac{\text{Monthly kWh Consumption} \times}{\text{Subscription Percentage (1 - 100\%)}} \right) \times \text{Renewable Energy Charge}$$

The amount of renewable energy kWh available to participating Customers shall be determined by the Company based on the amount of renewable energy sources and RECs anticipated to be available to the Company for any Program year. If customer demand in a given year exceeds the amount available, the Company will purchase RECs from external sources if they can be procured at prices equal to or less than the tariffed Renewable Energy Charge.

**NET MONTHLY BILL**

Renewable Energy Charge:

\$0.00388 per kWh

Consisting of,

REC Charge: \$0.00378/kWh

Administrative Charge: \$0.00010/kWh

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RENEW \_\_\_\_\_ Sheet 3 \_\_\_\_\_

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RENEWABLE ENERGY PROGRAM RIDER  
Schedule RENEW

Renewable Energy Charges are in addition to the charges of the applicable Rate Schedule under which customer takes electric service.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RENEW

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Replacing Schedule RENEW Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 4 of 9 Sheets

RENEWABLE ENERGY PROGRAM RIDER  
Schedule RENEW

MONTHLY BILLING:

The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RENEW \_\_\_\_\_ Sheet 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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RENEWABLE ENERGY PROGRAM RIDER  
Schedule RENEW

SUBSCRIPTION TERM:

The Program is voluntary, month-to-month, with no upfront costs or contract required. Participants can change their level of support or cancel at any time with no penalties or cancellation fees by notifying the Company.

ANNUAL UPDATE AND NOTIFICATION PROCESS

Enrolled Customers will be notified in November and December of pricing updates by the Company for the upcoming year. Notifications will be opt-out communications with the new rates that will be effective the first billing cycle in January of the next calendar year.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 6 of 9 Sheets

**RENEWABLE ENERGY PROGRAM RIDER**  
**Schedule RENEW**

**SUSTAINABILITY PROGRAM OPTION**

~~Customers electing to take a portion of their renewable energy under this Sustainability Program Option may receive a percentage of their monthly renewable energy usage from available Company provided renewable resources as a percentage of their total monthly energy use.~~

~~Additionally, the Company will reduce the Renewable Energy Charge shown above for customers obtaining Silver, Gold, or Platinum LEED certification from the US Green Building Council. Company may also reduce the Renewable Energy Charge based on the customer's commitment to sustainable energy initiatives through participation in other local or state sustainability initiatives, as indicated below. The reduction to the standard Renewable Energy Charge shall not exceed 30%.~~

<del>Discount</del>	<del>Commitment to Sustainability</del>	<del>Percent discount on Renewable Energy Charge</del>
<del>A</del>	<del>Silver LEED Accreditation</del>	<del>8%</del>
<del>B</del>	<del>Gold LEED Accreditation</del>	<del>16%</del>
<del>C</del>	<del>Platinum LEED Accreditation</del>	<del>24%</del>
<del>D</del>	<del>Other local or state sustainability initiatives</del>	<del>6%</del>

~~Example: A building that is Gold Accredited and participates locally in a sustainability initiative could get a 22% discount (16%+6%=22%).~~

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RENEW \_\_\_\_\_ Sheet 7 \_\_\_\_\_

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RENEWABLE ENERGY PROGRAM RIDER  
Schedule RENEW

DEFINITIONS AND CONDITIONS

1. Renewable Energy, as used in this rate schedule, shall mean electricity that is generated using renewable energy resources as defined in K.S.A. 66-1257 (f)1-11. A commitment to sustainable energy initiatives means implementation by individual large commercial and industrial customers of programs that are recognized by the utility industry and government as having an elevated level of commitment to our environment, energy efficiency and renewable energy programs.
  
2. Renewable Energy and ~~R~~renewable ~~E~~nergy ~~C~~redits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State's Renewable Energy Portfolio Standards, K.S.A. 2009 Supp. 66-1258, and amendments thereto, as well as the resulting Kansas Administrative Regulations.
  
- ~~3.~~ Customer may subscribe for an amount of Renewable Energy up to its maximum monthly usage.

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RENEWABLE ENERGY PROGRAM RIDER  
Schedule RENEW

4. Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) ~~R~~Renewable ~~E~~energy ~~C~~redits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. Evergy Kansas Central has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RENEW \_\_\_\_\_ Sheet 9 \_\_\_\_\_

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RENEWABLE ENERGY PROGRAM RIDER  
Schedule RENEW

- 5. Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating Customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the Customer's pro rata share of Renewable Energy resources obtained by the Company for such program year and the Renewable Energy the Customer committed to purchase.
- ~~6. For Customers choosing to purchase in blocks, each customer's total annual usage shall be compared to their subscription level of renewable energy under this Rider on an annual basis. If a Customer's actual annual usage is less than their subscribed amount, Customer will receive a credit for the amount of renewable energy subscribed for but not consumed. The credit will be equal the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the actual energy usage and the Customer's subscribed renewable energy.~~

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE REV

(Name of Issuing Utility)

Replacing Schedule REV Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed October 8, 2019 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESIDENTIAL ELECTRIC VEHICLE RATE**  
**CANCELLED**

~~AVAILABLE~~

~~Electric service is available under this schedule at points on Company's existing distribution facilities to residential customers who purchase or lease a plug-in electric vehicle ("EV") and charge the vehicle through a connection to the Company electric distribution system. An EV is any vehicle propelled by an engine that utilizes, at least in part, on-board electric energy from a battery charging system. This schedule is available to residential customers who charge their electric vehicles at their primary residence on a single advanced meter that is also used to measure consumption at the primary residence (whole house) level.~~

~~APPLICABLE~~

~~Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.~~

~~This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.~~

~~CHARACTER OF SERVICE~~

~~Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.~~

~~NET MONTHLY BILL~~

~~BASIC SERVICE FEE ——— \$14.50~~

~~ENERGY CHARGE: ——— 4.4888¢ per kWh~~

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE REV

(Name of Issuing Utility)

Replacing Schedule REV Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed October 8, 2019 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE  
CANCELLED

~~DEMAND CHARGE: \_\_\_\_\_~~

~~Winter Period Demand set in the billing months of October through May.  
\_\_\_\_\_ \$3.00 per kW~~

~~Summer Period Demand set in the billing months of June through September.  
\$9.00 per kW~~

~~Plus all applicable adjustments and surcharges.~~

MINIMUM MONTHLY BILL

~~The Basic Service Fee, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.~~

BILLING DEMAND

~~Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.~~

DETERMINATION OF PEAK BILLING PERIOD

~~For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

ADJUSTMENTS AND SURCHARGES

~~The rates hereunder are subject to adjustment as provided in the following schedules:~~

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ REV \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule REV Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed October 8, 2019 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RESIDENTIAL ELECTRIC VEHICLE RATE**  
**CANCELLED**

- ~~1. Retail Energy Cost Adjustment~~
- ~~2. Property Tax Surcharge~~
- ~~3. Transmission Delivery Charge~~
- ~~4. Environmental Cost Recovery Rider~~
- ~~5. Renewable Energy Program Rider~~
- ~~6. Energy Efficiency Rider~~
- ~~7. Tax Adjustment~~

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

- ~~1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the REV rate to opt-out once within the first year of service under the REV rate. Customer may not return to the REV rate for one year after leaving the REV rate.~~
- ~~2. Company shall install metering equipment capable of accommodating the rate schedule described herein.~~
- ~~3. Company reserves the right to refuse service under this rate schedule if Customer is unable to demonstrate appropriate qualification for the rate when such demonstration is requested by Company.~~
- ~~4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.~~

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President



THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ REV \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule REV Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed October 8, 2019 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

RESIDENTIAL ELECTRIC VEHICLE RATE  
CANCELLED

~~5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.~~

~~6.1. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2021~~ January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

**APPLICABILITY**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

**NET MONTHLY BILL, RATE: WCRITODS, WSRITODS**

**A. ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

<del>\$24.0133819.16679</del>	_____	First 10 kWh
<del>\$7.12990.08933¢</del> per kWh	_____	Weekday use
<del>\$7.12990.08933¢</del> per kWh	_____	Weekday evening use
<del>\$4.80620.06022¢</del> per kWh		Night and weekend use

Summer Period - Energy used in the billing months of June through September.

<del>\$24.0133819.16679</del>	_____	First 10 kWh
<del>\$17.66780.22135¢</del> per kWh		Weekday use
<del>\$7.12990.08933¢</del> per kWh		Weekday evening use
<del>\$4.80620.06022¢</del> per kWh		Night and weekend use

Plus all applicable adjustments and surcharges.

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_  
(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
~~2021~~ January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

**MINIMUM MONTHLY BILL**

The greater of the charge for the first 10 kWh or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

- 1. The above rates shall apply as follows:
  - a. Weekday use shall be energy consumed Monday through Friday, from 9:00 a.m. through 6:00 p.m.
  - b. Weekday evening use shall be energy consumed Monday through Friday, from 6:00 p.m. through 10:00 p.m.
  - c. Night and weekend use shall be energy consumed during all other times of the year including, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
- 2. A meter deposit of \$75.00 shall be collected when this service is initiated. The deposit shall be refunded when the customer continues service under this rate schedule and makes timely payment of undisputed bills for twelve consecutive months.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RITODS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2021 January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

- 3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
- 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
- 7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE        RPER \_\_\_\_\_  
(Name of Issuing Utility)Replacing Schedule   RPER   Sheet   1  EVERGY KANSAS CENTRAL RATE AREA(Territory to which schedule is applicable)  
1, 2023which was filed September 24, 2021 JanuaryNo supplement or separate understanding  
shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL PEAK EFFICIENCY****AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

**APPLICABILITY**

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**NET MONTHLY BILL, RATE: WCRPER, WSRPER, WCRPERNM, WSRPERNM**~~BASIC SERVICE FEE~~ Customer Charge ~~\$14.50~~ 16.71

ENERGY CHARGE: Winter \$0.04013 per kWh Summer \$0.11438 per kWh  
~~4.4888%~~

**DEMAND CHARGE:**

Winter Period - Demand set in the billing months of October through May.  
~~\$3.00~~ 1.551 per kW

Summer Period - Demand set in the billing months of June through September.  
~~\$9.00~~ 8.059 per kW

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RPER

(Name of Issuing Utility)

Replacing Schedule RPER Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

**RESIDENTIAL PEAK EFFICIENCY**

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The ~~Basic Service Fee~~ Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

**DETERMINATION OF PEAK BILLING PERIOD**

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE        RPER         
\_\_\_\_\_  
(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

Replacing Schedule RPER Sheet 3

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

RESIDENTIAL PEAK EFFICIENCY

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
          Month          Day          Year

Effective \_\_\_\_\_  
          Month          Day          Year

By \_\_\_\_\_  
          Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**AVAILABILITY**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

**APPLICABILITY**

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
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By \_\_\_\_\_  
Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**ELECTRIC SERVICE**

**NET MONTHLY BILL, RATE: WCRSDGNM, WSRSDGNM**

**BASIC SERVICE FEE** Customer Charge **\$14.50** ~~16.71~~

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

<del>\$0.09152</del> <del>7.1987¢</del> per kWh	first 500 kWh
<del>\$0.09152</del> <del>7.1987¢</del> per kWh	next 400 kWh
<del>\$0.07480</del> <del>5.8841¢</del> per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

<del>\$0.09152</del> <del>7.1987¢</del> per kWh	first 500 kWh
<del>\$0.09152</del> <del>7.1987¢</del> per kWh	next 400 kWh
<del>\$0.10095</del> <del>7.9405¢</del> per kWh	additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The ~~Basic Service Fee~~ Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 ~~January~~

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
  - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
  - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
  - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
  - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is

Issued April 25 2023  
Month Day Year

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By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 ~~January~~

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 4 of 4 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

- 3. 

interrupted.

Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

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By \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2023

which was filed September 17, 2021 January 1,

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

AVAILABILITY

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

APPLICABILITY

Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

CHARACTER OF SERVICE

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2023

which was filed September 17, 2021 January 1,

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

STANDARD ELECTRIC SERVICE

NET MONTHLY BILL, RATE: WCRS, WSRS, WCRSNM, WSRSNM, WCRSPG, WSRSPG, WCRSSLR, WSRSSLR

~~BASIC SERVICE FEE~~ Customer Charge \$~~14.50~~ 16.71

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

~~7.1987¢~~ \$0.09152 per kWh first 500 kWh  
~~7.1987¢~~ \$0.09152 per kWh next 400 kWh  
~~5.8841¢~~ \$0.07480 per kWh additional kWh

Summer Period - Energy used in the billing months of June through September.

~~7.1987¢~~ \$0.09152 per kWh first 500 kWh  
~~7.1987¢~~ \$0.09152 per kWh next 400 kWh  
~~7.9405¢~~ \$0.10095 per kWh additional kWh

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

The ~~Basic Service Fee~~ Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

CONSERVATION USE SERVICE

CANCELLED

~~The energy charge component of this summer period rate for customers whose average daily~~

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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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which was filed September 17, 2021 January 1,

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 6 Sheets

RESIDENTIAL STANDARD SERVICE

~~consumption is less than or equal to 30 kWh for each of the billing months of June, July, August and September will be reduced to the energy rates for the Winter Period.~~

~~Customers whose average daily consumption exceeds the 30 kWh usage level in any summer billing month shall have that month's usage and all subsequent energy usage during the summer period billed at the rates for the summer period.~~

~~Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.~~

RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE

~~CANCELLED~~ Restricted Peak Management Electric Service is only available to customers in the Evergy Kansas Central Rate Area and taking service under the Peak Management Electric Service Rate prior to the effective date of this rate schedule. Restricted Peak Management Electric Service Rate is not available to new customers. If an existing customer stops taking service under this rate for any reason the customer may not later return to this rate for service at a later date.

NET MONTHLY BILL, RATE: WCRSPK, WCRSPKNM, WCRSPKPG

~~Customer Charge~~ BASIC SERVICE FEE ~~— \$16.50~~ 1.17

ENERGY CHARGE ~~—————~~ 4.3681¢ per kWh

DEMAND CHARGE

~~Winter Period — Demand set in the billing months of October through May.~~  
~~\$2.13~~ 2.708 per kW

~~Summer Period — Demand set in the billing months of June through September.~~  
~~\$6.915~~ per kW

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EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

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RESIDENTIAL STANDARD SERVICE

~~Plus all applicable adjustments and surcharges.~~

MINIMUM MONTHLY BILL

~~The Basic Service Fee Customer Charge, plus the minimum specified in the Electric Service Agreement, plus the charge for 1 kW applied in any month that the customer has purchased at least 1 kWh, plus all applicable adjustments and surcharges.~~

BILLING DEMAND

~~Customer's average kilowatt load during the 30 minute period of maximum use during the month.~~

RESTRICTED CONSERVATION USE SERVICE

~~Restricted Conservation Use Service is only available to customers in the Evergy Kansas South Rate Area taking service under the Conservation Use Service rate prior to the effective date of this rate schedule. If customers taking service under this Restricted Conservation Use Service average daily consumption exceeds 30 kWh in any summer billing month then that month's usage, and all subsequent energy usage shall be billed at the rates for the Standard Electric Service portion of this rate schedule unless the customer qualifies for Standard Conservation Use Service.~~

~~Customer's average daily consumption as used herein shall be the kWh used during the billing period divided by the number of days in the billing period.~~

NET MONTHLY BILL, RATE: WSRSRCV, WSRSRCVNM

~~Customer Charge~~ BASIC SERVICE FEE \_\_\_\_\_ \$14.50

~~ENERGY CHARGE~~ \_\_\_\_\_ 4.8606¢ per kWh

~~Plus all applicable adjustments and surcharges.~~

CANCELLED

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

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RESIDENTIAL STANDARD SERVICE

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

DEFINITIONS AND CONDITIONS

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
  
2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
  
3. A Customer-Generator is the owner or operator of a Facility which:

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EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

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RESIDENTIAL STANDARD SERVICE

- a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
- b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
- c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.

~~5. A multi-family dwelling, consisting of apartments, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, may be served under this schedule if service was initiated prior to December 21, 1978. Charges shall be calculated by multiplying the number of kWh in each block by the number of apartments served; otherwise the Small General Service rate schedule shall apply. Submetering by the customer of any portion of such service is prohibited.~~

65. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.

76. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)  
2021 January 1, 2023

which was filed September 24,

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Sheet 1 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)**

**AVAILABILITY**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE: WSTESC**

**A. ENERGY CHARGE:**

Winter Period - Energy used during billing months of October through May  
~~\$05-2158.06535~~ per kWh for all kWh

Summer Period - Energy used during billing months of June through September  
~~\$06-3382.07941~~ per kWh for all kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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 Darrin Ives, Vice President

## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)  
2024 January 1, 2023which was filed September 24,

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Sheet 2 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE****ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~**DEFINITIONS AND CONDITIONS**

1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)  
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**RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE**

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SAL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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Sheet 1 of 6 Sheets

**SECURITY AREA PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule ~~or its Recreational Lighting Service~~. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

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Replacing Schedule SAL Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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**SECURITY AREA PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

installation exceeds the cost of the equivalent standard installation, customer shall pay the entire

cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

**NET MONTHLY BILL, RATE: WCSALNR, WSSALNR, WCSALR, WSSALR**

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

	Class	Surface Lumens	kWh/Mo	Per Installation
<del>(LEDALA)</del>	A <sub>Low</sub>	4,200 – 4,800	<u>14</u>	<del>\$11.73</del> <u>13.70</u>
<del>(LEDAHA)</del>	A <sub>High</sub>	6,100 – 7,300	<u>21</u>	<del>\$17.83</del> <u>20.83</u>
<del>(LEDBA)</del>	B	8,600 – 10,200	<u>26</u>	<del>\$18.84</del> <u>22.01</u>
<del>(LEDCA)</del>	C	11,000 – 19,900	<u>42</u>	<del>\$41.56</del> <u>48.54</u>
<del>(LEDDA)</del>	D	22,000 – 28,000	<u>76</u>	<del>\$44.07</del> <u>51.47</u>
<del>(LEDEA)</del>	E	31,000 +	<u>89</u>	<del>\$44.07</del> <u>51.47</u>

New installations of the following shall no longer be available on and after September 27, 2018. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

	Lumen	Wattage	Type	Fixture kWh/Mo	Standard Price
<del>(HP57S)</del>	5,700	70	Space	56	<del>\$11.76</del> <u>14.73</u>
<del>(HP145S)</del>	14,500	150	Space	115	<del>\$17.67</del> <u>22.13</u>
<del>(HP145F)</del>	14,500	150	Flood	115	<del>\$18.69</del> <u>23.41</u>
<del>(HP45KS)</del>	45,000	400	Space	288	<del>\$41.49</del> <u>51.47</u>
<del>(HP45KF)</del>	45,000	400	Flood	288	<del>\$44.13</del> <u>55.26</u>

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(Name of Issuing Utility)

Replacing Schedule SAL Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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**SECURITY AREA PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

		<u>Metal Halide Lamps</u>				
<u>(MH135F)</u>	13,500	250	Flood	182	<del>\$33.34</del>	<u>1.71</u>
<u>(MH24KF)</u>	24,000	400	Flood	288	<del>\$45.52</del>	<u>57.00</u>

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

		<u>Mercury Vapor Lamps</u>			<u>Fixture</u>	<u>Standard</u>
	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Price</u>	
<u>(MV7KS)</u>	7,000	175	Space	128	<del>\$40.40</del>	<u>12.65</u>
<u>(MV20KS)</u>	20,000	400	Space	288	<del>\$48.54</del>	<u>23.18</u>
<u>(MV20KF)</u>	20,000	400	Flood	288	<del>\$24.42</del>	<u>30.21</u>
<u>(MV52KS)</u>	52,000	1000	Space	697	<del>\$34.80</del>	<u>43.58</u>
<u>(MV59KF)</u>	59,000	1000	Flood	697	<del>\$44.14</del>	<u>55.24</u>

Filament Lamps are available only under agreements dated on or before March 1, 1968.

	<u>Filament Lamps</u>	<u>kWh/Mo</u>	<u>Per Lamp</u>
<u>(FIL4K)</u>	4000 lumens (300W)	<u>108</u>	<del>\$44.43</del> <u>17.69</u>
<u>(FLO69)</u>	<u>Fluorescent Lamps</u> 6900 lumens (110W)	<u>51</u>	<del>\$43.39</del> <u>16.77</u>

B. Multiple Lighting Unit Service (MLS) — \$3.59 per unit for 100 watts or less per unit, plus 2.75 cents

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Replacing Schedule SAL Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

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**SECURITY AREA PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

~~per watt for wattage in excess of 100 watts per unit. The minimum bill for this service is \$14.40 per month.~~

B. The monthly charge per standard extension (SPOLE) shall be \$3.504.09.

Plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may

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(Name of Issuing Utility)

Replacing Schedule SAL Sheet 5

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**SECURITY AREA PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

be charged to the customer at the Company's actual cost of replacement.

- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per year.
- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. ~~Filament and fluorescent lamps are available only under agreements dated on or before March 1, 1968. New installations of Mercury Vapor lamps will no longer be available on and after June 4, 2002.~~ The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
- 10. Service under this schedule shall be for the following minimum terms:

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Replacing Schedule SAL Sheet 6

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~~2021~~ January 1, 2023

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~~SECURITY AREA~~ PRIVATE UNMETERED LIGHTING SERVICE  
SCHEDULE SAL

- A. Standard fixtures – one year term.
- B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

- 11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SES \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

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**STANDARD EDUCATIONAL SERVICE (FROZEN)**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities. This schedule is not available to new customers after December XX, 2023

**APPLICABILITY**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE: WCSES, WSSSES, WCSESSLR, WSSSESSLR, WCSESNM, WSSSESNM, WCSESD, WSSSESD, WCSESNMD, WSSSESNMD**

- A. ~~BASIC SERVICE FEE~~ Customer Charge \$~~36.3329.00~~
- B. ENERGY CHARGE \$~~0.030932.4684~~ per kWh
- C. DEMAND CHARGE \$~~10.5498.42~~ per kW

Plus all applicable adjustments and surcharges.

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SES \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SES \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2023

which was filed January 1, 2022–January 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)**

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August, or September, within the most recent 11 months.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Billing Demand**

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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By \_\_\_\_\_  
 Darrin Ives, Vice President

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SES \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SES \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2023

which was filed January 1, 2022 - January 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

STANDARD EDUCATIONAL SERVICE (FROZEN)

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

DEFINITIONS AND CONDITIONS

1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
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By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)**

**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

**ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION**

This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

**NET MONTHLY BILL, RATE: WCSGSCO, WCSGSCOSLR**

- A. Customer Charge: \$26.9522-73
  - B. ENERGY CHARGE
    - ~~6.5447~~\$0.07760¢ per kWh for the first 1,200 kWh
    - ~~4.7634~~\$0.05648¢ per kWh for all remaining kWh
  - C. DEMAND CHARGE
    - Winter Period - Demand set in the billing months of October through May.  
\$1.6244-37 per kW of Billing Demand, over 5 kW
    - Summer Period - Demand set in the billing months of June through September.  
\$2.9642-50 per kW of Billing Demand, over 5 kW
- Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2021 January 1, 2023

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Sheet 1 of 6 Sheets

**SMALL GENERAL SERVICE**  
**SCHEDULED SGS**

**AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

**STANDARD SERVICE**

**NET MONTHLY BILL, RATE: WCSGS, WSSGS, WCSGSSLR, WSSGSSLR, WCSGSNM, WSSGSNM, WCSGSPG, WSSGSPG, WCSGSPP, WSSGSPP, WCSGSD, WSSGSD, WCSGSNMD, WSSGSNMD, WCSGSPPD, WSSGSPPD**

~~BASIC SERVICE FEE~~ **Customer Charge**      ~~\$22.73~~ **26.95**

**ENERGY CHARGE**

**\$0.07760** ~~6.5447¢~~ per kWh for the first 1,200 kWh  
**\$0.05648** ~~4.7631¢~~ per kWh for all remaining kWh

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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SMALL GENERAL SERVICE  
SCHEDULED SGS

DEMAND CHARGE

Winter Period - Demand set in the billing months of October through May.  
\$ ~~4.43~~ 5.253 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$ ~~8.56~~ 10.150 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

RECREATIONAL LIGHTING SERVICE

~~Recreational Lighting Service is supplied to separately metered, outdoor recreational lighting installations, including athletic fields, lighting for public parks and other public recreational facilities. Such use may include small amounts of energy for other purposes incidental to the recreational lighting function. All other uses under this rate schedule shall be Standard Service.~~

NET MONTHLY BILL

~~BASIC SERVICE FEE \_\_\_\_\_ \$22.73~~

~~ENERGY CHARGE \_\_\_\_\_ 8.2856¢ per kWh~~

~~Plus all applicable adjustments and surcharges.~~

UNMETERED SERVICE

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage ~~is and demand are~~ calculated by using typical hours of use and rated equipment loads.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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SMALL GENERAL SERVICE  
SCHEDULED SGS

NET MONTHLY BILL, RATE: WCSGSUS, WSSGSUS, WCSGSUSD, WSSGSUSD

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

~~BASIC SERVICE FEE~~ Customer Charge \$~~22.73~~26.95

Plus all applicable adjustments and surcharges.

MINIMUM MONTHLY BILL

A minimum monthly bill is applicable to Standard Service, ~~Recreational Lighting~~ Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

The ~~Basic Service Fee~~ Customer Charge plus:

1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
2. The minimum bill amount specified in the Electric Service Agreement, or
3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
5. Plus all applicable adjustments and surcharges.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2021 January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

**SMALL GENERAL SERVICE**  
**SCHEDULED SGS**

**BILLING DEMAND**

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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**SMALL GENERAL SERVICE**  
**SCHEDULED SGS**

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2021 January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

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**SMALL GENERAL SERVICE**  
**SCHEDULED SGS**

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SkWh \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SOLAR kWh SERVICE

CANCELLED

AVAILABLE

~~This service is available at points on the Company's existing distribution facilities for customers wishing to take part in a solar garden. Solar kWh Service shall be available on a first come, first serve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service or the combination of this service and the Solar kW Service. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.~~

APPLICABLE

~~Solar kWh Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Residential Standard Service, Small General Service, Small General Service - Church Option, or Standard Educational Service. Solar kWh Service is applicable to customers who contract for service supplied at one point of delivery.~~

~~This schedule is not available to restricted rate schedules, rate schedules DOR, GSS, ICS, OPS, RITODS, SSR, ST, SL, SAL, TS or to backup, off peak, breakdown, supplemental, resale or shared electric service.~~

CHARACTER OF SERVICE

~~Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kWh) per month for each kWh produced by their subscribed solar generation capacity (kW) for the term of the agreement. The monthly amount subscribed will be a fixed kW amount in one kW increments.~~

~~Evergy Kansas Central will work with the customer to determine an appropriate amount of renewable energy to place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.~~

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SkWh \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SOLAR kWh SERVICE

NET MONTHLY BILL

~~The billing rate for this tariff is determined by the Solar Rate formula stated below calculated at the time of subscription and determined by the PPA rate of the solar garden assigned to the customer.~~

~~Energy usage exceeding the output of the customer's subscribed solar capacity under this tariff will be subject to the applicable charges and surcharges stated within the customer's current tariff. Actual monthly kWh output from the solar capacity subscribed in excess of the customer's total energy use will be credited to the customer at the current RECA factor.~~

~~Solar Rate formula = NPV of ((E + T + EE + P) escalated annually at 4% for 20 years) + PPA rate~~

~~NPV = Net present value @ 8% discount rate~~

~~E = Energy component of the standard tariff~~

~~T = Transmission component of standard tariff~~

~~EE = Energy Efficiency component of standard tariff~~

~~P = Property Tax Surcharge component of standard tariff~~

TERMS AND CONDITIONS

~~Service hereunder is subject to the Company's General Rules and Regulations as approved by the Kansas Corporation Commission and any modification subsequently approved.~~

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet 3

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

SOLAR kWh SERVICE

- ~~1. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.~~
- ~~2. The term of the agreement will be for a minimum of five years and a maximum of 20 years; not to exceed 20 years after the commercial operation date of the solar garden.~~
- ~~3. The solar garden associated with this service will not be constructed until 100% of the facility is subscribed. The term of this agreement will begin upon completion of the solar garden or the date of this agreement, whichever is later.~~
- ~~4. Solar capacity subscriptions shall be in one kW increments.~~
- ~~5. Customers may maintain participation in this program when relocating facilities or service within Evergy Kansas Central's territory.~~
- ~~6. This price is fixed and will not rise even if Evergy Kansas Central's standard rates increase.~~
- ~~7. Certification of renewable energy associated with the purchased solar energy under this service will be delivered to the customer.~~

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**SOLAR kW SERVICE**  
**SCHEDULE SkW**

**AVAILABILITY**

This service is available at points on the Company's existing distribution facilities for customers wishing to take part in a solar garden. Solar kW Service shall be available on a first-come, first-serve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service ~~or the combination of this service and Solar kWh Service~~. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.

**APPLICABILITY**

Solar kW Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Small General Service, or Residential Standard Service, ~~Small General Service, Small General Service—Church Option, or Standard Educational Service~~. Solar kW service is applicable to customers who contract for service supplied at one point of delivery.

This schedule is not available to restricted rate schedules, rate schedules ~~DOR~~, GSS, ICS, ~~OPS~~, ~~RITODS~~, SSR, ST, SL, SAL, TS or to backup, breakdown, off-peak, supplemental, resale or shared electric service.

**CHARACTER OF SERVICE**

Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kW) per month for each kW of subscribed solar generation capacity for the term of the agreement. The kWh output from the subscribed portion of the solar garden during each month will be credited to the customer's bill. The monthly amount subscribed will be a fixed kW amount in one kW increments.

Evergy will work with the customer to determine an appropriate amount of renewable energy to

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(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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**SOLAR kW SERVICE**  
**SCHEDULE SkW**

place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.

**NET MONTHLY BILL**

The billing rate for this tariff is determined by the Solar Rate formula stated below calculated at the time of subscription and determined by the solar capacity factor and PPA rate of the solar garden assigned to the customer. This billing rate will be applied on a per kW basis as determined by the customer's current standard tariff.

The kW billed will be determined by the solar capacity subscribed. Customers whose current tariff contains a demand charge will have the kW billing demand reduced by 15% of the subscribed capacity.

Actual monthly kWh output from the subscribed solar capacity will be credited to the customer on each bill. Energy usage and demand exceeding the output of the customer subscribed solar capacity under this tariff will be subject to the applicable charges and surcharges stated within their current tariff. Actual monthly kWh output from the solar capacity subscribed in excess of the customer's total energy use will be credited to the customer at the current RECA factor.

Solar Rate formula = 730 average hours per month \* CF \* (NPV of ((E + T + EE + P) escalated annually at 4% for 20 years) + PPA rate + (15% \* (Annual Demand / 12)))

CF = Average cost of the quoted capacity factor of the facility reduced at 0.5% per year

NPV = Net present value @ 8% discount rate

E = Energy component of the standard tariff

T = Transmission component of standard tariff

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(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

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(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**SOLAR kW SERVICE**  
**SCHEDULE SkW**

EE = Energy Efficiency component of standard tariff

P = Property Tax Surcharge component of standard tariff

Annual Demand = Per kW Demand charge for 12 months for applicable standard tariff

**TERMS AND CONDITIONS**

1. Service hereunder is subject to the Company's General Rules and Regulations as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
3. The term of the agreement will be for a minimum of five years and a maximum of 20 years; not to exceed 20 years after the commercial operation date of the solar garden.
4. The solar garden associated with this service will not be constructed until 100% of the facility is subscribed. The term of this agreement will begin upon completion of the solar garden or the date of this agreement, whichever is later.
5. Solar capacity subscriptions shall be in one kW increments.
6. Customers may maintain participation in this program when relocating facilities or service within Evergy Kansas Central's territory.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
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By \_\_\_\_\_  
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SkW

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 3 Sheets

**SOLAR kW SERVICE**  
**SCHEDULE SkW**

- 7. This price is fixed and will not rise even if Evergy Kansas Central's standard rates increase.
- 8. Certification of renewable energy associated with the purchased solar energy under this service will be delivered to the customer.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility) \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA \_\_\_\_\_

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 9 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

**AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

**APPLICABILITY**

To ~~incorporated cities, townships or other local governing bodies~~ Municipalities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.

**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment:

1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

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THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

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No supplement or separate understanding shall modify the tariff as shown hereon.

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

- 3. Standard underground extensions at the Company’s option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10’) arm, a maximum of three hundred thirty feet (330’) of secondary circuit from the Company’s underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

**Non-Standard Public Street Lighting**

The Company, at its option and upon customer’s request, will install, own and operate nonstandard fixtures, poles or other items to meet customer’s need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

On and after June 4, 2002, Company’s investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility) \_\_\_\_\_

Replacing Schedule SL Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 9 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

**NET MONTHLY BILL, RATE: WCSL, WSSL**

A monthly charge per standard installation is as follows:

	Class	LED Lighting Luminaire Surface Lumens	kWh/Mo	Per Installation (a)
<u>(LEDALS)</u>	A <sub>Low</sub>	4,200 – 4,800	<u>14</u>	\$ <u>7.729.02</u>
<u>(LEDAHS)</u>	A <sub>High</sub>	6,100 – 7,300	<u>21</u>	<del>\$40.30</del> <u>12.03</u>
<u>(LEDBS)</u>	B	8,600 – 10,200	<u>30</u>	<del>\$42.85</del> <u>15.01</u>
<u>(LEDCS)</u>	C	11,000 – 19,900	<u>67</u>	<del>\$47.74</del> <u>20.72*</u>
<u>(LEDDS)</u>	D	22,000 – 28,000	<u>88</u>	<del>\$23.57</del> <u>27.53</u>
<u>(LEDES)</u>	E	31,000 +	<u>89</u>	<del>\$23.57</del> <u>27.53</u>

\* ~~Set back~~ installations ~~that include set back fixtures (LEDCSS)~~ will include an additional charge of \$ 6.025.15.

New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

	High Pressure Sodium Lamp of:	kWh/Mo	Per Installation (a)
<u>(HP57)</u>	5,700 Lumens 70 watts	<u>30</u>	\$ <u>7.739.68</u>
<u>(HP85)</u>	8,500 Lumens 100 watts	<u>40</u>	<del>\$40.34</del> <u>12.91</u>
<u>(HP145)</u>	14,500 Lumens 150 watts	<u>74</u>	<del>\$42.98</del> <u>16.25</u>
<u>(HP256S)</u>	25,600 Lumens* 250 watts	<u>110</u>	<del>\$22.59</del> <u>28.29</u>
<u>(HP256)</u>	25,600 Lumens 250 watts	<u>110</u>	<del>\$48.03</del> <u>22.58</u>
<u>(HP45K)</u>	45,000 Lumens 400 watts	<u>170</u>	<del>\$23.82</del> <u>29.83</u>

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility) \_\_\_\_\_

Replacing Schedule SL Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

which was filed September 24, 2021 January

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**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

	<u>Metal Halide Lamp of:</u>	<u>kWh/Mo</u>	<u>Per Installation (a)</u>
<u>(MH88)</u>	8,800 Lumens 175 watts, or smaller	<u>103</u>	<u>\$27.73</u> <u>34.73</u>
<u>(MH135)</u>	13,500 Lumens 250 watts	<u>185</u>	<u>\$34.29</u> <u>42.94</u>
<u>(MH24K)</u>	24,000 Lumens 400 watts	<u>305</u>	<u>\$40.08</u> <u>50.19</u>
	<u>*set back fixtures</u>		

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(Name of Issuing Utility) \_\_\_\_\_

Replacing Schedule SL Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 9 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

	Mercury Vapor Lamp of:	kWh/Mo	Per Installation
<del>(MV7K)</del>	7,000 Lumens 175 watts, or smaller	<del>70</del>	<del>\$ 7,168.97</del>
	<del>10,000 Lumens 250 watts</del>		<del>\$ 8.16</del>
<del>(MV11K)</del>	11,000 Lumens 250 watts	<del>100</del>	<del>\$40.36</del> <u>12.97</u>
<del>(MV11KP)</del>	11,000 Lumens 250 watts	<del>100</del>	<del>\$45.68</del> <u>19.64</u> (c)
<del>(MV20K)</del>	20,000 Lumens 400 watts	<del>160</del>	<del>\$44.47</del> <u>18.12</u>
<del>(MV20KP)</del>	<del>20,000 Lumens</del>	<del>400 watts</del>	<del>\$20.68</del> (c)
<del>(MV52K*)</del>	<del>52,000 Lumens</del>	<del>1000 watts</del>	<del>\$15.33</del>
	Metal Halide Lamp of:	kWh/Mo	Per Installation
<del>(MH33KP)</del>	33,000 Lumens 400 watts	<del>146</del>	<del>\$ 28.67</del> <u>35.90</u> (c)
	<del>2 at 33,000 Lumens 400 watts</del>		<del>\$ 51.30</del> (c)
<del>(MH90K)</del>	90,000 Lumens 1000 watts	<del>403</del>	<del>\$ 38.86</del> <u>48.66</u> (b)
	<del>Tower</del>	<del>6 Lamp Fixture</del>	<del>\$ 188.33</del>
	High Pressure Sodium Lamp of:	kWh/Mo	Per Installation
	<del>8,500 Lumens 100 watts, or smaller</del>		<del>\$15.59</del> (c)
<del>(HP135)</del>	13,500 Lumens 150 watts	<del>74</del>	<del>\$40.55</del> <u>13.21</u>
	<del>13,500 Lumens 150 watts</del>		<del>\$15.69</del> (e) (c)
	<del>14,500 Lumens 150 watts</del>		<del>\$16.57</del> (c)
<del>(HP207)</del>	20,700 Lumens 215 watts	<del>114</del>	<del>\$11.92</del> <u>14.93</u>
	<del>20,700 Lumens 215 watts</del>		<del>\$16.88</del> (e) (c)
<del>(HP256P)</del>	25,600 Lumens 250 watts	<del>110</del>	<del>\$21.13</del> <u>26.46</u> (c)
	<del>40,500 Lumens 360 watts</del>		<del>\$16.53</del> (e)
	<del>40,500 Lumens 360 watts</del>		<del>\$21.41</del> (e) (c)
<del>(HP45KP)</del>	45,000 Lumens 400 watts	<del>170</del>	<del>\$27.29</del> <u>34.18</u> (c)
	Filament Lamp of:		Per Installation
<del>(FIL10)</del>	<del>10,000 Lumens</del>		<del>\$11.79</del>

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility) \_\_\_\_\_

Replacing Schedule SL Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
1, 2023

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:  
  

~~\$6.757.88~~ per standard installed on or after May 1, 1983. (NSPOLE)

~~\$3.00~~ per standard installed before May 1, 1983.
- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.
- (d) Plus all applicable adjustments and surcharges.
- ~~(e) Available in retrofit of Mercury Vapor (MV) fixtures.~~

**BURNING HOURS**

Unless otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

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No supplement or separate understanding shall modify the tariff as shown hereon.

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**DEFINITIONS AND CONDITIONS**

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
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No supplement or separate understanding shall modify the tariff as shown hereon.

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**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
- 3-5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 4-6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 5-7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
- 6-8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 7-9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light

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(Name of Issuing Utility) \_\_\_\_\_

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EVERGY KANSAS CENTRAL RATE AREA \_\_\_\_\_

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**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.

~~8-10.~~ Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

~~9.~~ All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

~~10.~~

11.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2024 January 1, 2023

which was filed September 24,

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Sheet 2 of 5 Sheets

**SHORT-TERM SERVICE**  
**SCHEDULE ST**

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~

**SERVICE FEE**

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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2024 January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**SHORT-TERM SERVICE**  
**SCHEDULE ST**

\$ 150.00 for Optional Short-Term Service

**STANDARD SHORT-TERM SERVICE**

1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

**OPTIONAL SHORT-TERM SERVICE**

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**SHORT-TERM SERVICE**  
**SCHEDULE ST**

**DEFINITIONS AND CONDITIONS**

1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required

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By \_\_\_\_\_  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)  
2024 January 1, 2023

which was filed September 24,

No supplement or separate understanding shall modify the tariff as shown hereon.

**SHORT-TERM SERVICE**  
**SCHEDULE ST**

inspections.

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 12~~th~~, 2023~~+~~ \_\_\_\_\_

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Sheet 1 of 9 Sheets

TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

APPLICABLE

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

BASIS OF CHARGE

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

TRANSMISSION DELIVERY CHARGE CALCULATION:

$$\underline{TDC_{Filing}} = \underline{ATRR_{Filing} + Admin + SPP + TU_{n-1}}$$

$$\underline{TDC_{Actual}} = \underline{ATRR_{Actual} + Admin + SPP + TU_{n-1}}$$

$$\underline{TU_n} = \underline{TDC_{Actual} - TDC_{Rev}}$$

Where:

TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.

TDC<sub>Filing</sub> = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.

TDC<sub>Actual</sub> = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.

TDC<sub>Rev</sub> = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU<sub>n</sub> = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 3 of 9 Sheets

TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

TU<sub>n-1</sub> = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.

The True-Up component included in the TDC Rate calculations may be positive or negative.

ATRR<sub>Filing</sub> = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.

ATRR<sub>Actual</sub> = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATRR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.

Admin = Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NERC assessment charges to Evergy Kansas Central.

SPP = Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:

- Facility charges charged under SPP Schedule 10
- FERC Assessments charged under SPP Schedule 12
- Other Costs associated with Schedule 1 fees for transmission service provided on foreign wires

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

- Direct assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct assigned upgrades, net of credits received for others' use of these upgrades.

CALCULATION OF TDC RATES:

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$\frac{TDC_{KW \text{ Rate (Class)}}}{\text{_____}} = \frac{TDC_{Filing} \times DA_{Class}}{kW_{Class}}$$

$$\frac{TDC_{kWh \text{ Rate (Class)}}}{\text{_____}} = \frac{TDC_{Filing} \times DA_{Class}}{kWh_{Class}}$$

Where:

$$\frac{TDC_{KW \text{ Rate(Class)}}}{\text{_____}} = \frac{\text{The TDC Rate applicable to a specified rate class to be billed to at per kW rate.}}{\text{_____}}$$

$$\frac{TDC_{kWh \text{ Rate (Class)}}}{\text{_____}} = \frac{\text{The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.}}{\text{_____}}$$

The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

$$\frac{TDC_{Filing}}{\text{_____}} = \frac{\text{Described on Sheet 2 under Transmission Delivery Charge Calculation heading.}}{\text{_____}}$$

$$\frac{DA_{Class}}{\text{_____}} = \frac{\text{The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent}}{\text{_____}}$$

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

retail rate case.

$kW_{Class}$  = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

$kWh_{Class}$  = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators ( $DA_{Class}$ ), class normalized Billing Demands ( $kW_{Class}$ ), and class normalized Energy ( $kWh_{Class}$ ) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

METHOD OF BILLING

The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable. The ATRR shall be collected by applying a TDC Unit Charge, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Unit Charge shall be implemented using one or more of the following billing methods:

1. A dollar per kilowatt (kW) charge determined by dividing a portion of the cost of transmission service allocated to a rate schedule by the annual applicable kW sales for that rate schedule; and/or

2. A cents per kilowatt hour (kWh) charge determined by dividing a portion of the cost of

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Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

~~transmission service allocated to a rate schedule by the annual applicable kWh sales for that rate schedule.~~

~~The TDC Unit Charges included on the following sheets are designed to recover the retail transmission revenue requirement. The Company shall file to adjust TDC Unit Charges to reflect and track changes in FERC approved rates for charges included in the ATRR according to the terms of this rate schedule.~~

~~The allocation of the ATRR to the respective rate schedules is based on the 12 coincident peak (12 CP) allocation method. Specifically, the basis for allocating the ATRR to each rate schedule is the ratio of the rate schedule's average monthly system peak demand during the Company's monthly peak hour demand to the average total monthly system peak hour demand. The rate schedule class allocator is based on the twelve (12) months of the test year ended June 30, 2017. The Company shall adjust TDC Unit Charges for each rate schedule by applying the Adjustment Factor described by the terms of this tariff. However, the Company shall reset the TDC Unit Charges by reallocating costs using this 12 CP method based on current test year load research each time it files a retail rate proceeding, and at a minimum, once every five years, to limit cost shifting among retail classes.~~

ADJUSTMENT TO TDC UNIT CHARGES

~~The TDC Unit Charges included on the following sheets shall be adjusted as follows:~~

$$\del{AF = \frac{[(ATTR_2 \times LRS_2)]}{[(ATTR_1 \times LRS_1)]} \times \begin{pmatrix} y_1 \\ y_2 \end{pmatrix}}$$

~~Where:~~

~~AF = Adjustment Factor,~~

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Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

~~ATRR<sub>1</sub> = ATRR for the Company combined in Year 1,  
ATRR<sub>2</sub> = ATRR for the Company combined in Year 2,~~

~~LRS<sub>1</sub> = Load Ratio Share (LRS) of the aggregated retail transmission customers for the Company combined in Year 1,~~

~~LRS<sub>2</sub> = LRS of the aggregated retail transmission customers for the Company combined in Year 2,~~

~~y<sub>1</sub> = Total retail sales volume in kWh for the Company combined in Year 1, and~~

~~y<sub>2</sub> = Total retail sales volume in kWh for the Company combined in Year 2.~~

~~$TDC_2(x) = TDC_1(x) \times AF$  \_\_\_\_\_~~

~~Where:~~

~~TDC<sub>1</sub>(x) = TDC Unit Charge for Retail Class x in Year 1,~~

~~TDC<sub>2</sub>(x) = TDC Unit Charge for Retail Class x in Year 2, and~~

~~AF = Adjustment Factor as defined above.~~

~~Company shall file to update its TDC Unit Charges at least annually to become effective with billing cycle 1 of July. Company may elect to file for a change in the TDC Unit Charges more frequently than once per year. All proposed TDC Unit Charges shall be filed with the KCC no later than 30 business days before the effective date of the proposed charges.~~

TDC RATES EFFECTIVE: UNIT CHARGES

~~The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill. Unit Charges in the following table shall be applied to a customer's demand, energy or bill of each rate schedule as indicated. The amount determined by applying the TDC Unit Charge shall become part of the total bill for electric service furnished and will be itemized separately on customer's bill.~~

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

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TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

Residential		\$X.XXXX
Residential Distributed Generation		\$X.XXXXX
Small General Service		\$X.XXXXX
Medium General Service	\$X.XXXXX	
Large General Service	\$X.XXXXX	
Industrial and Large Power	\$X.XXXXX	
Large Tire Manufacturing	\$X.XXXXX	
Interruptible Contract Service	\$X.XXXXX	
Special Contracts A and B		\$X.XXXXX
Special Contract C		\$X.XXXXX
Restricted Institutions Time of Day (RITODS)		\$X.XXXXX
Schools - Educational		\$X.XXXXX
Lighting		\$X.XXXXX

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 9 \_\_\_\_\_

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TRANSMISSION DELIVERY CHARGE  
SCHEDULE TDC

DEFINITIONS AND CONDITIONS

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 4 Sheets

TIME OF USE ~~PILOT~~  
Schedule TOU

AVAILABILITY

Electric service is available under this rate schedule at points on the Company's existing distribution system. ~~Participation in the Time Of Use (TOU) Pilot program is limited to 1,000 customers.~~

Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NMR). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale.

APPLICABILITY

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

~~TOU is a three year pilot program that is restricted to a maximum of one thousand (1,000) customers eligible for rate schedule RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first come first served basis.~~

~~A customer exiting the pilot program, disconnected for non-payment, or on a pay agreement may not be allowed to participate in this pilot program until the Commission has issued a decision on the pilot program report.~~

~~Company will file a report on TOU with the Commission after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.~~

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SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 2 of 4 Sheets

TIME OF USE ~~PILOT~~

NET MONTHLY BILL

BASIC SERVICE FEE Customer Charge: \$14.5016.71

ENERGY CHARGE:

Winter Period – Energy used in the billing months of October through May.

On-Peak: ~~\$8.5766~~\$0.23359 per kWh  
 Off-Peak ~~\$5.3036~~\$0.066740 per kWh  
Super Off-Peak: \$0.03337 per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak: ~~\$14.5484~~\$0.26268 per kWh  
~~Intermediate~~Off-Peak: \$10.0916~~\$0.07505~~  
 per kWh Super Off-Peak: \$6.4516~~\$0.0375326~~  
 per kWh

Plus all applicable adjustments and surcharges.

ADJUSTMENTS AND SURCHARGES

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

Plus all applicable adjustments and surcharges.

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SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

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Replacing Schedule TOU Sheet 3

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TIME OF USE ~~PILOT~~  
Schedule TOU

DETERMINATION OF PRICING PERIODS

Pricing periods are established in Central Standard Time ~~year round~~ year-round by season for weekdays and weekends. The hours of the pricing periods for the price levels are as follows:

~~Winter Period~~ Energy used in the billing months of October through May:

~~On-Peak:~~ Weekdays 10:00 AM – 8:00 PM

~~Off-Peak:~~ Weekends, Holidays, All Other Hours Summer Period

~~Energy used in the billing months of June through September~~

~~On-Peak:~~ Weekdays 4:00 PM – 8:00 PM Monday through Friday, excluding holidays.

~~Intermediate~~ Off-Peak: Weekdays 10:00 AM – 1:00 PM All other hours

~~Super~~ Off-Peak: Weekends, Holidays, All Other Hours 12:00 AM –

6:00AM every day

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

MINIMUM CHARGE

The ~~Basic Service Fee~~ Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

DEFINITIONS & CONDITIONS

1. Service shall be provided for a fixed term of not less than one (1) year and for such time

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SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) which was filed January 1, 2022 ~~January 1,~~ thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.

2. Service under this optional pilot program rate will commence at the start of a billing cycle.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2022 January 1,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

TIME OF USE ~~PILOT~~

~~3. Customers served under this optional pilot program will not be eligible for Company's Average Payment Plan. Participating customers are also strongly encouraged to participate in electronic billing and electronic messaging (alerts) if available to them so that these options may be analyzed for effectiveness with the TOU Rate Option.~~

4.3. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.

5.4. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, ~~Christmas Eve~~ and Christmas Day

6.5. Company reserves the right to refuse service under this optional pilot program rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.

7.6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.

8.7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  
 Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed September 24,

~~2021~~ January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

MUNICIPAL TRAFFIC SIGNAL SERVICE  
SCHEDULE TS

**AVAILABILITYE**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

**APPLICABILITYE**

To any ~~M~~municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. ~~This rate schedule is not applicable for street lighting or to any service location operated by an Agency, Board, Commission or other similar authority of a city, not fully under the supervision and control of the municipal governing body.~~ This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE: WCTS, WSTS, WCTSUS, WSTSUS, WCTSD, WSTSD, WCTSUD, WSTSUD**

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

**1. ENERGY CHARGE:**

A. For City Owned and Maintained Traffic Signals:

~~9.3073-093073~~ \$0.10871 per kWh

B. For City Owned Traffic Signals Maintained by Company:

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed September 24,~~2021~~ January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**MUNICIPAL TRAFFIC SIGNAL SERVICE**  
**SCHEDULE TS**~~9.3073-093073~~ \$0.10871 -per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of;

- A. \$10.00, or
- B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

~~Plus all applicable adjustments and surcharges.~~**DEFINITIONS AND CONDITIONS**

1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued April 25 2023  
Month Day YearEffective \_\_\_\_\_  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ ~~September 24,~~ \_\_\_\_\_

~~2021~~ January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

MUNICIPAL TRAFFIC SIGNAL SERVICE  
SCHEDULE TS

2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

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Month Day Year

By \_\_\_\_\_  
Darrin Ives, Vice President

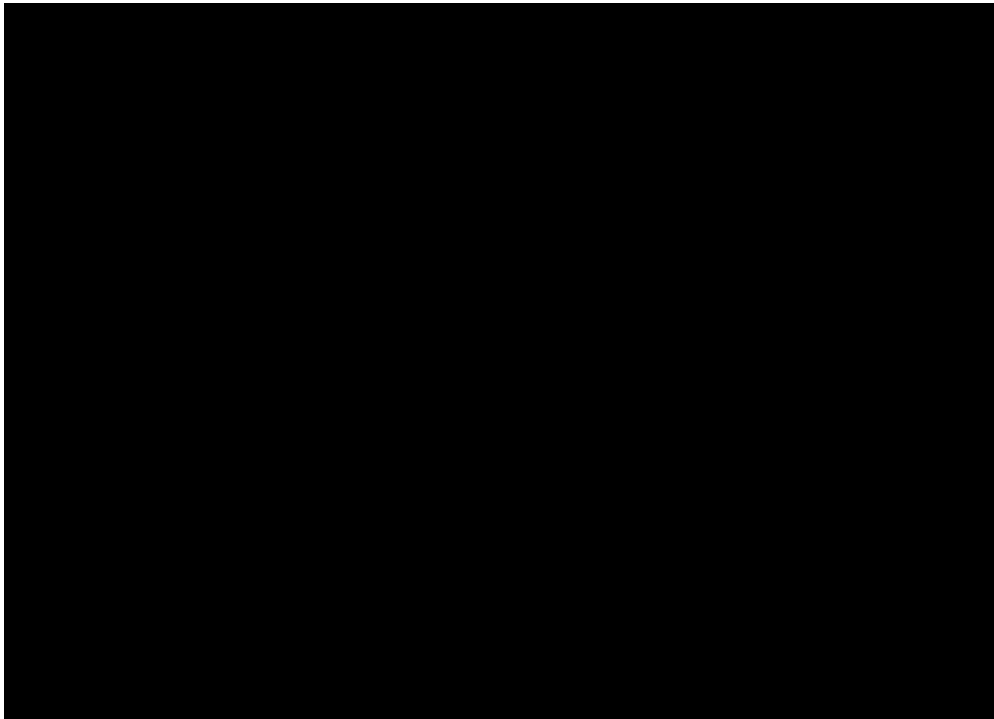
PUBLIC

**Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

**ARTICLE 5 - RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:



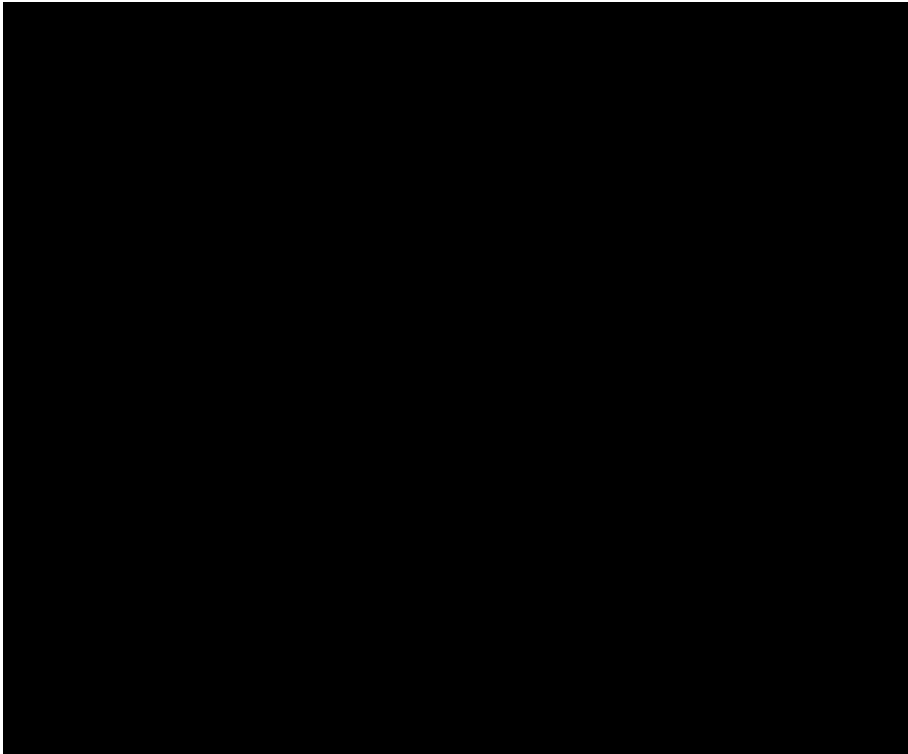
PUBLIC

**Addendum to Contract**

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

**ARTICLE 5 - RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:



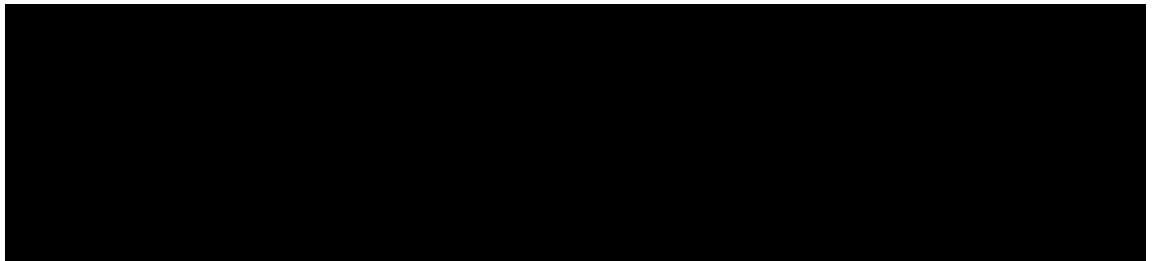
**Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

**ARTICLE 5 -  
RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A.



## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)  
2019which was filed April 18, 2012 October 8,

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**GENERAL RULES AND REGULATIONS****1. DEFINITIONS**

These General Rules and Regulations apply to all Service Agreements between Company and customer and to all Rate Schedules and Riders thereto approved by the Commission. They are subject to additions and modifications from time to time, and upon filing with and approval by the Commission, become effective and binding as a matter of law without any further notice. No inconsistency is intended between these General Rules and Regulations and more specific provisions in the Service Agreements, Rate Schedules, or Riders. Any inconsistency shall be resolved in favor of the more specific provisions in the Service Agreements, Rate Schedules or Rider. Copies of these General Rules and Regulations may be reviewed or obtained by any customer of Company at Company's principal place of business or at the Commission.

- 1.01 "Company" means Evergy Kansas Central, Inc. or Evergy Kansas South, Inc. both doing business as Evergy Kansas Central.
- 1.02 "Commission" means The State Corporation Commission of Kansas or any successor of such Commission having jurisdiction of the subject matter.
- 1.03 "Electric Service" means the availability of electric power and energy supplied by Company at a Point of Delivery within Company's Service Territory on or near the customer's premises, at approximately the standard voltage and frequency for a class of service made available by Company in that area, which source is adequate to meet customer's requirements, irrespective of whether or not the customer makes use of such Electric Service.
- 1.04 "Service Territory" means all areas included with that portion of the territory within the State of Kansas in which Company is duly certificated and authorized by the Commission to supply Electric Service.
- 1.05 "Customer" means a person, partnership, association, public or private firm, corporation or governmental agency or other entity using Electric Service at a stated location under a Service Agreement.

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By \_\_\_\_\_

Darrin Ives, Vice President

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 2

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)  
2019

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**GENERAL RULES AND REGULATIONS**

- 1.05.01 **Residential:** Residential customers shall mean those customers having single or multiple dwelling units each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation and are served through one meter. Residential Electric Service shall mean the use of Electric Service principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Residential customer uses shall also include domestic premises served through one meter that have been converted from one to no more than 5 single-family dwelling units each having separate kitchen facilities; and, also premises in which 4 or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered residential. The primary use of Electric Service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses.
- 1.05.02 **Commercial:** Commercial customers shall be those whose use of Electric Service is of a non-manufacturing and non-residential character. Such customers shall include but not be limited to those engaged in the wholesale and retail trade, professional services and miscellaneous business services; hotel and other lodging places; clubs; commercial office buildings; warehouses; theaters and auditoriums; water pumping plants; laundries; greenhouses; public buildings; universities; colleges and schools; hospitals; institutions for the care or detention of persons; airfields; military and naval posts; houses of worship and all other similar establishments.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 3

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

1.05.03 Industrial: Industrial customers shall be those whose use of Electric Service changes raw or unfinished materials into other forms or products. Such customers shall include but not be limited to those engaged in the production of ordinance and accessories; food and kindred products; tobacco products; textile mill products; apparel and other finished products made from fabrics and similar materials; lumber and wood products; furniture and fixtures; paper and allied products; printing, publishing and allied products; chemicals and allied products; petroleum and coal products; rubber products; leather and leather products; stone, clay and glass products; primary metals; fabricated metal products; machinery; electrical machinery, equipment and supplies; transportation equipment; instruments; miscellaneous manufactured products; coal, gas, oil, electric power, and ice; establishments engaged in mining and quarrying; establishments engaged in the overhaul and repair of transportation and other equipment; and other similar establishments.

1.06 “Premise” means the land and buildings on property controlled by customer.

1.07 “Contiguous Premise” means a properties, sharing at least one common point or local boundary, upon which all buildings and/or electric consuming devices are owned or occupied by the same customer, and upon which all electric service is utilized to supply one or more connected electrical loads which Company considers to be components of a unified operation. Streets, alleys, and other rights-of-way intersecting the customer’s properties are not considered property occupied or used by others.

1.08 “Point of Delivery” means the place where Company's wires are joined to customer's wires or apparatus unless some other Point of Delivery is specified in the Service Agreement.

1.09 “Delivery Voltage” means the voltage level provided by Company to the Point of Delivery designated by Company on customer's premises, regardless of Metering Voltage.

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SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 4

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

- 1.10 "Voltage" means the potential in an electric system, measured in volts, normally ranging from 120 to 34,500 volts on Company's distribution system and 69,000 volts or higher on Company's transmission system.
- 1.11 "Metering Voltage" means the Voltage level at which the Electric Service provided by the extension of the distribution system to Company's designated Point of Delivery on customer's premises, is actually metered.
- 1.12 "Meter" means a device or devices used for measuring the Kilowatt-hours, Kilowatts and other characteristics of a customer's electric power and energy consumption, as required by the applicable provisions of a customer's rate.
- 1.13 "Meter Installation" means the Meter or Meters, together with auxiliary devices, if any, constituting the complete installation needed by Company to measure the class of Electric Service supplied to a customer at a single Point of Delivery.
- 1.14 "Customer's Installation" means all wiring, appliances and apparatus of every kind and nature on the customer's premises, on the customer's side of the Point of Delivery (except Company's meter installation), used or useful by a customer in connection with the receipt and utilization of Electric Service supplied by Company.
- 1.15 "Primary Service" means the Electric Service provided to a customer at a Delivery Voltage of 2,400 volts or higher, the point of delivery is from Company provided Network service.
- 1.16 "Secondary Service" means Electric Service provided to customer at a Delivery Voltage of 600 volts or less or network service (e.g., similar to the Wichita downtown core) regardless of voltage.
- 1.17 "Load" means the customer's electric power requirements in kilowatts, which must be supplied at various voltage levels on Company's distribution system at the time and in the magnitude

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SCHEDULE \_\_\_\_\_ Section 1

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 5

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

required by customer's operating characteristics.

- 1.18 "Kilowatt" means the basic unit of customer's electric power consumption (or demand) at any point in time and shall be abbreviated as kW.
- 1.19 "Kilowatt-hour" means the basic unit of customer's electric energy consumption, equivalent to an average of one Kilowatt of electric power utilized for a period of one hour and shall be abbreviated as kWh.
- 1.20 "Demand" means the average rate of consumption of electric power by a Customer, measured in Kilowatts, during a designated interval of time.
- 1.21 "Power Factor" means the ratio of a customer's real electric power requirements (kilowatts) to a customer's apparent electric power requirements (kilovolt amperes) or (volts \* amperes) / 1000.
- 1.22 "Billing Month" means an interval of approximately thirty (30) days.
- 1.23 "Security Deposit" means an amount of money or other guarantee acceptable to Company, including but not limited to cash, surety bond, irrevocable letter of credit as determined in Company's sole discretion, required for credit or other security purposes.
- 1.24 "Net Revenue" means the amount received or to be received from customer for Electric Service provided by Company, exclusive of all sales or related taxes.
- 1.25 "~~Basic Service Fee~~ Customer Service Charge" means a fixed dollar component of a customer's monthly bill for Electric Service which recovers a portion of the annual investment and operating costs incurred by Company in making service available to customer.

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EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 6

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

- 1.26 "Demand Charge" means a rate component of a customer's monthly bill for Electric Service, applicable to metered or otherwise established Kilowatt demands, which recovers a portion of Company's annual fixed investment and operating costs associated with buildings, as well as a portion of Company's investment and operating costs incurred in providing electric capacity capable of supplying customer's maximum demand at any time, e.g., local transformers, distribution lines and substations, and generation and transmission facilities.
- 1.27 "Energy Charge" means a rate component of a customer's monthly bill for Electric Service, applicable to metered or otherwise established electric energy consumption in Kilowatt-hours, which recovers the variable operating costs incurred by Company in customer's Kilowatt-hours, e.g., fuel handling and variable production plant operating and maintenance expenses, as well as any additional non-variable costs not recovered in the Customer Charge and/or Demand Charge which may be applicable.
- 1.28 "Confidentiality" Company's treatment of customer-specific information: This information, which shall include all billing statement information, usage data and agent information, shall not be released to any other party without the customer's consent, except that neither notice nor customer consent shall be required when customer-specific information is released in response to a request of the Commission or its staff. This section shall not prevent Company from providing information regarding customer status when requested by law enforcement or emergency personnel acting in an official capacity or when customer-specific information is released by court order, subpoena, or other order or requirement issued by a duly constituted authority, or when release of such information is necessary to provide service. Company shall not be required to notify the customer or obtain the customer's consent in these instances.
- 1.29 "Resale of Service" The resale of Electric Service is prohibited by customers to third parties or tenants of customer without the written consent of Company. The customer may pass on to the occupant(s) of rental facilities an amount equal to the billing received to such tenant(s).

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 7

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

1.30 "Municipality" means a political entity with a defined territory, corporate status, and usually some powers of autonomous government. Examples include cities, counties, towns, and villages.

~~4.29~~1.31 "Governmental subdivision" means a school, road, drainage, sewer and levee districts and any other public subdivision, public corporation or public quasi-corporation that is chartered, created, or authorized by the state.

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SCHEDULE Section 2

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)  
8, 2019which was filed November 30, 2013 October

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Sheet 1 of 12 Sheets

**GENERAL RULES AND REGULATIONS****2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES**

2.01 Electric Service Availability and Information: Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Rules and Regulations, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.

2.01.01 Credit Information: Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.

2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service as shown in Section 12.01, Connection Charge. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

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## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 2

(Name of Issuing Utility)

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EVERGY KANSAS CENTRAL SERVICE AREA

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Sheet 2 of 12 Sheets

**GENERAL RULES AND REGULATIONS**

- 2.02 **Identification Requirement:** Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.
- 2.03 **Service Agreements:** A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.
- 2.03.01 **Written Service Agreement:** A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:
- a) with loads greater than 1,000 kW; or
  - b) taking Electric Service from Company's transmission system; or
  - c) requiring special facilities; or

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 3

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**GENERAL RULES AND REGULATIONS**

- d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
- e) as required by tariff.

**2.03.02 Application for Electric Service:**

- a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral application for Electric Service.
  - i) Any Residential customer making application for Electric Service shall be required to provide documentation evidencing:
    - 1) name on account or person(s) responsible for payment of electric bill,
    - 2) may be required to provide proof of identification as governed by Subsection 2.02, Identification Requirement
  - ii) As governed by Subsection 2.02, any non-residential customer, registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
    - 1) what state the business is registered;
    - 2) the type of business;
    - 3) the complete legal name of the entity;

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 Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 2

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 4

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(Territory to which schedule is applicable)  
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- 4) the state of incorporation's identification number for the entity;
  - 5) a certificate of good standing from the entity's state of incorporation, and
  - 6) the business name to be on the account.
- iii) As governed by Subsection 2.02, any non-residential customer, not registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
- 1) the type of business,
  - 2) the name of the business,
  - 3) a tax identification number, and
  - 4) the name of the person(s) responsible for payment of the electric bill.
- iv) If a non-residential customer is unable to provide this information, then customer's account will be set up in the name of the person authorized by the entity to set up the account.
- b) If, upon customer's application, customer has an outstanding undisputed unpaid Electric Service account with Company, then Company shall not be required to commence Electric Service with customer until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. Indebtedness shall include any and all undisputed and unpaid accounts that have accrued within the last:

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- i) 5 years for Electric Service provided under a written agreement; or
  - ii) 3 years for Electric Service provided under an oral agreement, and
  - iii) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- c) Company shall not refuse Electric Service to customer for an outstanding debt on an account unless customer either signed the service agreement on the account or agreed orally at the time Electric Service was established to be responsible for the account. However, Company may refuse Electric Service when the current customer and the former customer, who signed the Electric Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.
- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Rules and Regulations filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Rules and Regulations. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.

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2.03.03 Other Agreements: Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer’s service agreement. Other agreements most frequently required are:

- a) Contributions in Aid of Construction Agreements: Customers are required to sign a separate agreement if Company determines the revenue from customer’s Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, Facilities Furnished by Company and Section 8, Line Extension.
- b) Satisfactory Guarantee of Revenue: A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.

2.03.04 Service Agreement Breach or Default: Company may disconnect Electric Service upon customer’s default of a provision in the service agreement. Company’s right to disconnect is detailed more fully in Section 2.05, Company’s Right to Refuse or Disconnect Electric Service, and Section 5, Discontinuation of Electric Service. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.

2.03.05 Service Agreement Assignment and Succession: Service agreements shall not be assigned or transferred by customer without Company’s prior consent. Company may seek to bind customer’s successors or heirs to the provisions of customer’s service agreement or Other Agreements, as set forth in subsection 2.03.03, through Commission or legal action.

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2.03.06 Agreement Forms: Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:

- a) Primary-Secondary Service Agreement
- b) Indemnity Bond
- c) Private Unmetered Lighting Service
- d) Municipal Street Lighting Service
- e) Municipal Traffic Signal Service

2.04 Choice of Rate Schedules and/or Riders: Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.

2.04.01 Rate Schedule and/or Rider Substitution:

- a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.

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- b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

**2.05 Company's Right to Refuse or Disconnect Electric Service:**

- A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.

- B. Electric Service may be refused if the bill in question occurred:

If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

- C. Certain exceptions are provided in the Cold Weather Rule.

- D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this

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**GENERAL RULES AND REGULATIONS**

subsection.

- E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

**2.06 Notices:**

- A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.
- B. When customer is required to provide notice to Company, customer shall give it in writing unless:
  - (1) notice is for connection or disconnection of Electric service; or
  - (2) Company agrees to accept oral notice due to customer's specific situation.
- C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Evergy Kansas Central, Inc.  
 Attention Customer Contact Center  
 P.O. Box 889  
 Topeka, Kansas 66601  
 or e-mailed to [customerinquiry@evergy.com](mailto:customerinquiry@evergy.com)

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**GENERAL RULES AND REGULATIONS**

- 2.06.01 Notice and Due Diligence: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
  
- 2.06.02 Notice and Billing Errors: Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.

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**2.06.03 Notice and Change of Occupancy:**

- a) Notice of customer’s intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out.
- b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:
  - i) actual departure, or
  - ii) receipt of the outgoing customer’s notice by Company.

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- c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:
  - i) stating the date when Electric Service was first used by customer at the address, and
  - ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

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**GENERAL TERMS AND CONDITIONS**

**7. COMPANY'S SERVICE OBLIGATIONS**

**7.01 Supplying Electric Service:**

- A. Company shall supply Electric Service exclusively under these General Terms and Conditions for Electric Service and Commission-approved Rate Schedules. Electric Service shall be supplied at Points of Delivery, which are adjacent to facilities of Company adequate to and suitable for the Electric Service desired by customer. By taking Electric Service, a customer agrees to abide by and conform to these General Terms and Conditions.
- B. When Company is not assured of recovering its investment, special agreements shall be required before Electric Service is initiated with customer. In these instances, customer shall be required to contribute to the cost of construction or otherwise provide Company with a satisfactory guarantee of revenue on the installed facilities.

**7.02 Limitation of Liability:**

- A. Company shall use commercially reasonable efforts to supply steady and continuous Electric Service at the Point of Delivery. Company shall not be liable to customer for any loss, damage or injury whatsoever caused by or arising from Company's operations including loss, damage or injury occasioned by irregularities of or interruptions in Electric Service, leakage, escape or loss of electric energy after same has passed the Point of Delivery or for any other cause unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct. In no event shall Company be liable for any loss, damage or injury caused by any defects in customer's wiring or appliances.

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**GENERAL TERMS AND CONDITIONS**

- B. Customer shall save Company harmless from all claims for trespass, injury to persons and damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of or related to Company's operations, the provision of Electric Service hereunder and the installation, maintenance or replacement of Company's service lines or other facilities necessary to serve customer, unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct.
- C. In accordance with its normal work procedures, Company shall exercise reasonable care when installing, maintaining and replacing Company's facilities located on customer's premises. However, beyond such normal procedures, Company assumes no responsibility for trespass, injury to persons or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of or related to Company's operations, the provision of Electric Service hereunder or the installation, maintenance or replacement of Company's facilities to serve customer, unless it shall be shown affirmatively that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct .

**7.03 Company's Right of Way and Easements:**

- A. Customer must provide, without cost to Company, such unobstructed right-of-way for Company's equipment and facilities over, across, under and upon property owned or controlled by customer as Company, in its reasonable discretion, deems necessary for Company to be able to provide safe and reliable Electric Service to customers.
- B. Company shall have the right to trim, remove, eradicate, cut and clear away any trees, limbs, vines and brush on such right-of-way, on utility easements and on land adjacent to Company's facilities (whether or not such facilities are located within a right-of-way or a utility easement) used to serve its customers whenever in Company's reasonable discretion such actions are reasonably necessary for Company to be able to provide safe and reliable Electric Service to customers.

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Customer must permit Company access to such right-of-way at all reasonable times. In addition to its right to trim, remove, eradicate, cut and clear away any trees, limbs, vines and brush, Company shall have the right of ingress to and egress from customer's property for the purpose of surveying, erecting, constructing, maintaining, inspecting, rebuilding, replacing and repairing Company's facilities used to serve its customers.

C. Customer may not construct buildings or structures which, in Company's reasonable discretion, interfere with or endanger the construction, operation or maintenance of Company's facilities or Company's access to such facilities for any proper purpose.

7.04 Electric Service Information: Company shall furnish without charge reasonable information about the location of Company's Electric Service lines and the character of Electric Service available to any location upon request of a customer or potential customer.

7.05 Electric Service Continuity: Company shall use commercially reasonable efforts to supply steady and continuous Electric Service at the Point of Delivery. Company shall not be liable to customer for any damages to property or equipment, including sensitive electronic equipment (computers, VCR's, etc.), occasioned by irregularities or interruptions, except when directly caused by willful, or wanton acts of Company, its agents, or employees.

7.06 Facilities Furnished by Company: Company may designate the point on the exterior of the premises to which its Electric Service lines shall be brought for attachment to a customer's Electric Service entrance wires. Customer may choose a different point on the exterior of the premises for attachment of Electric Service but shall be required to pay any additional cost. The customer must provide and install a Company approved meter receptacle. The meter receptacle shall have a nationally recognized testing laboratory seal. Customer shall be responsible for the maintenance, replacement or repair of the meter receptacle after it is installed. Company shall furnish and set meter without charge to customer. All meters, service lines, and other equipment installed by Company shall remain Company's property.

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**GENERAL TERMS AND CONDITIONS**

7.06.01 Overhead Electric Service Lines: Company shall install 135 feet of overhead Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer’s premises. This standard service line shall be free of charge and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.

7.06.02 Underground Electric Service Lines:

- a) When requested, underground service lines can be provided when the customer has:
  - i) forwarded to Company a properly completed application form provided an adequate Electric Service entrance, and
  - ii) properly installed three-inch conduit, including any trenching, and
  - iii) backfilling in accordance with service standards, and all federal, state, county, and city code requirements.
- b) When requesting new underground service lines, Company shall install 135 feet of underground Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer’s premises. This standard service line shall be limited to the cost of a standard overhead service line and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.

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**GENERAL TERMS AND CONDITIONS**

- c) In the event of a failed existing underground direct buried service line,
  - i) The Company ~~will~~ may install a temporary above ground service line to reestablish temporary service to the customer.
  - ii) The ~~customer~~ Company will ~~properly~~ install ~~three-inch~~ conduit, including any trenching, and backfilling in accordance with service standards, and all federal, state, county, and city code requirements.
  - iii) ~~Upon completion of item ii) t~~The Company will provide, install ~~in customer provided conduit~~, and terminate ~~up to 135 feet of the~~ underground electric service line and reestablish permanent underground electric service.
    - iv) ~~The Company will provide a reasonable reimbursement to the customer to cover up to 135 feet of trenching and backfill costs associated with the underground service, not to exceed \$1,000. Reimbursements will normally be provided through bill credits for residential customers and through direct payment for landlords and mobile home park owners.~~

7.06.03

Emergency Electric Service Policy: Company may, in its reasonable discretion, install special equipment and/or facilities, such as nonstandard transformers or emergency primary service, manual (MTO) or automatic throw over (ATO) service, or isolated spot secondary network service, etc. when requested by customer. Emergency Electric Service shall be provided in accordance with Company's Electric Service Standards.

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**GENERAL TERMS AND CONDITIONS**

7.07 Maintenance, Replacement, and Emergency Repairs of Company's Facilities: Company shall maintain, repair, or replace, when necessary, all Electric Service facilities installed by Company as described in Section 7.06, Facilities Furnished by Company, which serve customers. Company reserves the right, without incurring any liability, to suspend Electric Service for reasonable periods of time when necessary to maintain, repair, or replace facilities, or in case of any emergency.

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- 7.08 Electric Service Use Limitation: Electric Service supplied by Company shall be subject to all limitations contained in Commission-approved Rate Schedules and these General Terms and Conditions. When multi-phase Electric Service is supplied by Company, customer's load shall be maintained in reasonable electrical balance between phases at the Point of Delivery.
- 7.09 Relocation or Use of Company's Facilities: Customer shall consult Company before beginning any construction that may affect Company's facilities. Customer shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support, or any other purpose. Customer shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of Electric Service or cause a dangerous condition to exist. Company shall require customer to reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at the request of customer. Company's facilities shall be removed or relocated only by employees, agents, or authorized representatives of Company.
- 7.10 Notice of Complaint Procedure: Once each year Company shall mail to each customer a notice apprising them of the Commission's complaint procedure including its role in settling complaints which have reached an impasse. The notice shall include the Commission's Consumer Protection Office's telephone number and procedures on how to file a complaint. Copies of the notices shall be sent to the Commission.
- 7.11 Information regarding Electric Service: Customer may request a report from Company each year about the Electric Service reliability to customer at Company's expense. Additional requests by customer within one year will be provided by Company at customer's expense.
- 7.12 Customer participation in Integrated Market or Demand Response: Company's express written consent is necessary for a customer to participate in the SPP's Integrated Market or

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE Section 7

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 8

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed September 27, 2018 15, 2020

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**GENERAL TERMS AND CONDITIONS**

Demand response program regardless of the customer's service taken from Company (i.e., firm or interruptible).

7.127.13 Service to Energy Intensive Loads: Energy intensive customers with loads greater than 100,000 kW demand and not served under a special contract, may be subject to incremental charges for capacity in additional to any tariffed charges, particularly if such energy intensive loads require specific or incremental capacity accommodations. Pricing for such charges will be cost-based and disclosed to customers prior to billing.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Section 8

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Replacing Schedule GT&C Sheet 1

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**GENERAL RULES AND REGULATIONS**

**8. LINE EXTENSION POLICY**

~~Company will extend the supply of Electric Service to customers in accordance with the following extension policy. This policy applies to extensions of Company's electric distribution lines in the area certificated by the Commission to provide Electric Service. Company will provide details of cost estimates or cost differences as requested by customer. The character and type of the line extension and the route of the extension shall be determined by Company in its sole discretion.~~

~~8.01 Extensions of Distribution Lines to Residential Customers: Company will make extensions without the benefit of a customer contribution of its overhead electric distribution system as and when necessary to serve prospective Residential customers applying for that Electric Service located within one quarter (1/4) mile of existing distribution lines. Company shall not extend any of its lines to reach and serve customers if the cost is greater than the cost of a standard one quarter (1/4) mile extension from existing pole or wires. However, Company may extend its existing distribution line if customer contributes an amount equal to the excess cost of customer's proposed line extension over the cost of a standard one quarter (1/4) mile extension.~~

~~8.01.01 Contribution by Customer: If a contribution from residential customer is required for a line extension exceeding the cost of a standard one quarter (1/4) mile line extension, Company will require that such contribution be paid before construction is started. Company may, at its option, allow customer to pay such contribution in equal monthly installments over a period specified by Company, however such period shall not exceed 60 months. However, customer shall make a down payment of 15% of the total customer contribution or \$200 (whichever is greater) prior to construction of the new line. If customer or Company terminates Electric Service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue Electric Service if customer fails to pay the monthly installments. Company may estimate the amount of the contribution required and adjust the contribution for actual costs incurred for the line extension. If within five (5) years from the date of line extension installation additional permanent customers are connected to the extension, Company shall refund~~

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Replacing Schedule GT&C Sheet 2

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**GENERAL RULES AND REGULATIONS**

~~without interest to the original customer or customers an amount equal to the average estimated cost of a standard one quarter (1/4) mile extension for each added customer, less the cost of the customer's extension. Company shall refund permanent customers whose premises are adjacent to and serviced directly from the original line extension an amount not to exceed their original contribution.~~

~~8.01.02 Determination of Standard One quarter (1/4) Mile Extension: Company shall calculate the cost to construct a standard one quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate Electric Service to customer along easements, streets, roads, highways, and alleys. The standard one quarter (1/4) mile extension shall be based on standard overhead construction practices over clear ground free from obstructions and trees. A standard one quarter (1/4) mile extension consists of single phase overhead construction with an adequate number of poles and circuit to extend 1,320 feet. The standard extension includes a transformer and is based on standard construction drawings in Company's Line Construction Standard.~~

~~8.01.03 Estimated Costs: If Company requires a contribution or specifies a guarantee of revenue in advance of any construction or modification of Company's facilities as herein described, then that contribution or guarantee shall be based on estimated costs. Company reserves the right to modify such contribution or guarantee of revenue after actual costs becomes known. The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads.~~

~~8.01.04 Extensions of Underground Distribution Systems:~~

~~a) Company may make underground electric distribution system extensions at Company's option when customer or customers request such extensions.~~

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Replacing Schedule GT&C Sheet 3

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~~b) Customer or customers will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. Such underground distribution extensions are subject to Company's General Rules and Regulations governing Electric Service and extensions.~~

~~c) The customer also provides:~~

~~i) the ditching and backfilling,~~

~~ii) any necessary conduits required by Company service Standards, and~~

~~iii) any secondary wiring required in addition to the one secondary underground service cable which may be installed by Company.~~

~~8.01.05 Area Development: If the promoter, developer, contractor, or owner of a housing development area consisting of five or more residential units request Company to construct its distribution system therein in advance, Company's Policy for Residential Subdivisions shall apply. The Policy for Residential subdivisions does not apply to multi-dwelling construction of more than four residential units, mobile home parks, developments of fewer than five residential units and construction of residential units on lot sizes in excess of one acre.~~

~~8.01.06 Right of Way Limitations: Company shall not in any case be required to secure private rights of way for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by customer. Customer may provide or procure for Company such private rights of way as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of Electric Service. Such rights of way shall be free and clear of obstructions and trees when it~~

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~~interferes with construction and operation of the extension. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not undertake to make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.~~

~~8.01.07 Extensions of Special Characteristics: Applications for Electric Service requiring more than 25 kVA of transformer capacity, extensions of three phase service, or line extensions requiring more than 15,000 volts are reserved for special consideration by Company. With respect to these applications, Company may require customer to provide contribution or guarantee of revenue.~~

~~8.01.08 Extraordinary Extensions: If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective Electric Service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:~~

- ~~a) require customer contribution sufficient to compensate Company for the extraordinary expense involved, or~~
- ~~b) a satisfactory guarantee of revenue.~~

~~8.01.09 Extensions to be Property of Company: All extensions made under these rules shall be and remain the property of Company.~~

~~8.02 Service to Permanent Mobile Home Parks: Electric Service is available, in all territory served by Company, for the operation of mobile home parks which shall be alternating current, single phase, at approximately 60 cycles, 120/240 volts.~~

~~8.02.01 Permanent Mobile Home Park: A permanent mobile home park will be one which provides such features as paved driveways, walkways, underground sewer and~~

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~~water facilities, and orderly arranged mobile home sites. In the absence of such features, subsection 8.01.08 of Company's extension rules will apply.~~

~~8.02.02 Customer-owned Distribution Systems in Existing Parks: Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.~~

~~8.02.03 Company's Distribution System in New Parks: Company will install, own and maintain the distribution facilities to the mobile homes of individuals and to mobile home sites or common use facilities within a permanent type of park or area provided an agreement for service to mobile homes is signed by the individual or the court owner or operator. Company's obligation under this subsection 8.02.03 is subject to the park owner and/or operator furnishing easements, satisfactory to Company, along a mutually agreed upon route for the distribution system within the park.~~

~~8.02.04 Service Terminals: The individual or the park owner or operator will install, own, and maintain the service terminals at each service location in accordance with Company's specifications.~~

~~8.02.05 Relocation of Lines: Relocation of lines, after the initial installation, shall be at customer's expense (park owners/operators, or individual customers within the mobile home park). Customer shall install service terminals in accordance with Company's specifications in order that each mobile home location shall have a separate meter.~~

~~8.02.06 Billing Rates: Company will install, own and maintain the metering equipment necessary to measure the Electric Service delivered to each service location within~~

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~~the park and render a monthly Electric Service bill for each meter installed. Electric Service to each service location will be provided under the applicable rate schedule for the class of service being rendered directly to the occupant of the mobile home at each service location, provided a standard application for Electric Service has been received by such occupant and accepted by Company. Electric Service bills for all other meters installed in the park will be rendered to the park owner or operator. Payment of each bill will be the responsibility of the party (i.e., customer) to whom the bill is rendered. All Electric Service to common use portions of the mobile home park shall be metered under the Small General Service Rate schedule.~~

~~— All electric service to common use facilities of the court will be separately metered at each service location unless the owner or operator owns, installs, and maintains such electric circuits within the court interconnecting any or all of the common use facilities to permit same to be metered at a single service location. Service at any metered location will be discontinued at the request of customer and the meter thereupon may be removed or locked in place at which time the minimum bill provisions of the applicable rate schedule shall cease. In such cases, a connection charge, as set forth in Subsection 12.01, Connection Charge, will be applicable and payable upon customer's reapplication for service at such location, or otherwise by the mobile home court or operator.~~

~~8.02.07 Resale of Service Prohibited: The park operator shall not separately charge the occupant of any mobile home site for Electric Service. Such separate charge constitutes a resale of Electric Service and is prohibited. However, with the written consent of Company, the park operator may pass on to the occupant of a mobile home site an amount equal to the billing received by the operator for Electric Service rendered to such occupant.~~

~~8.02.08 Inspection of Facilities: Service will at all times be subject to inspection and approval of the conditions of the user's premises and terminal facilities for the~~

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~~receipt and use of Electric Service. The persons authorized therefore by law, ordinance or governmental regulations will make such inspection and approval. In case there be no such person, Company will provide the inspection and approval. Company shall not be liable for the condition of the facilities, equipment or appliances of customer or user as a result of its performance of inspection and approval will not impose on Company any responsibility or liability for the safe condition of the facilities, equipment or appliances of customer or user. If Customer or user fails at all times to maintain the premises and facilities in accordance with applicable rules for safety for the use of Electric Service, Company will have the right to terminate Electric Service.~~

~~8.02.09 Other Terms and Conditions of Electric Service: Electric Service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the Electric Service is provided.~~

~~8.03 Extension of Lines to Non-Residential Customers: Each application to Company for Electric Service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension giving full consideration to customer's load requirements and characteristics and Company's estimated revenue from customer during the term of customer's service agreement as may be required by Company. In the absence of special arrangements (Line Extension Agreement) between customer and Company, customer shall pay Company for any cost of such extension in excess of the investment warranted by Company.~~

~~8.03.01 Determination of non-residential customer contribution: The following calculation of customer's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential Electric Service, as necessary.~~

~~a)  $CIAC_{OH} = \text{Construction cost} - (4 \times \text{expected annual non-fuel energy charge revenue}) - (4 \times \text{Expected annual demand charge revenue}) - (4 \times \text{expected$~~

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~~annual customer charge revenue)~~

~~b)  $CIAC_{Tot} = CIAC_{OH} +$  Underground differential cost~~

~~c) If the revenue supports construction costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, customer will pay to Company prior to Company making the extension. When customer secures additional load, such payment may be waived upon Company's prior written approval.~~

~~d) Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.~~

~~8.04 Extensions from Existing Underground Network: In those areas where Company provides underground network service, Company shall furnish, install, own, operate, and maintain a maximum of 10 feet of underground service conductor. If additional length secondary service conductors are required, customer shall reimburse Company for its added expense.~~

~~8.05 Extensions of Underground Service:~~

~~A. In any area where Company's existing primary and secondary distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground service conductors will be permitted.~~

~~B. Customer shall pay the cost difference between a conventional overhead extension and the underground extension. Upon Company's prior approval, Customer may supply trenching, backfilling, any necessary conduit if required, transformer pads and other items to reduce the amount of the cost difference. All such in-kind work~~

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~~shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require customer's in-kind work to be redone if not constructed according to Company's construction specifications.~~

~~8.06 Emergency Primary Service Policy:~~

~~A. Unless Company has provided written approval due to special circumstances, a customer that benefits directly from duplicate, redundant or emergency service shall pay Company the incremental expense of duplicate facilities installed and maintained to meet customer's needs.~~

~~B. Definitions:~~

~~(1) Emergency Primary Service means a distribution circuit (duplicate, redundant or emergency source) to customer solely for backing up the normal or preferred source. Company shall maintain sufficient substation and circuit capacity on the duplicate, redundant or emergency source to backup the normal or preferred source.~~

~~(2) Normal or preferred source means the circuit which normally provides service to customer.~~

~~(3) Duplicate, Redundant or Emergency source means the circuit which provides service should the normal or preferred source become unavailable.~~

~~(4) Automatic Throwover (ATO) Service means service whereby transfer from normal or preferred to redundant, duplicate or emergency source is done automatically by a switch arrangement which senses voltage and transfers to~~

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~~the standby or emergency source when no voltage is sensed on the normal source~~

~~(5) Manual Throwover Service means service whereby transfer from normal or preferred to redundant, duplicate or emergency source is done by manually opening and closing the appropriate switch device(s).~~

~~(6) Isolated Spot Secondary Network means service which consists of two or more transformers supplying a common secondary bus from which services are tapped from Company's underground network. Company reserves the right to limit duplicate, redundant or emergency connections to underground networks.~~

~~G. Cost for Emergency Service: Company may provide a redundant, duplicate or emergency source to customer upon request but shall be fully compensated by customer. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from customer before equipment is ordered. Company may permit customer to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. The costs of necessary facilities may include:~~

~~(1) Substation capacity. Company shall charge customer for substation capacity kept in reserve to accommodate load upon transfer to the emergency source if customer requests such reserve capacity.~~

~~(2) Circuit capacity. Customer shall be charged for the proportional share of the cost to build a new circuit large enough to carry customer's load. If existing circuitry is sufficient, the cost shall be determined by the ratio of the amount of MW capacity reserved divided by the total capacity of the existing circuit times the current construction costs less accumulated depreciation based on the~~

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~~book depreciation rates of Company times the average life of the plant.~~

~~(3) Other costs. Customer shall pay the costs of all Company labor, and materials used to supply emergency Electric Service. The cost of labor and materials shall include Company's overhead costs. In addition, customer shall pay all incremental expenses such as taxes and insurance associated with the capacity of the facilities reserved for customer's use as determined by Company.~~

~~8.07 Relocation of Company Facilities: Customer shall consult Company before beginning any construction that may affect Company's facilities. Customer shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Customer shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of Electric Service or cause a dangerous condition to exist. Customer shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at customer's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If customer's request to relocate Company's facilities is associated with customer's expansion, then Section 8.03 Extensions of Lines to Non-Residential Customers shall apply.~~

**8.01 Purpose**

~~The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.~~

**8.02 Definition of Terms**

~~A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal~~

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entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.

B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.

C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.

D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:

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- a. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)
- b. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.

E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.

F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.

G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.

H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Section 8

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 14

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**GENERAL RULES AND REGULATIONS**

I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant's estimated electric requirements and for which Company determines that such facilities can be reasonably installed.

J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.

K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, "Indeterminate Service" may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.

L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.

M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

**8.03 General Provisions**

A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.

B. Service Classification: Company at its reasonable discretion, after consideration of Applicant's electric requirements, will designate the class of service requested as

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Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.

1. For Temporary Service, the following will apply.

a. Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.

2. For Indeterminate Service, the following will apply.

b.a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.

b.b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.

c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.

C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.

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1. The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.

D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.

E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.

1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).

2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.

3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.

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A.F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.

1. When underground construction is used,

- a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
- b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.
- c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.

G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private

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**GENERAL RULES AND REGULATIONS**

rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.

H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.

B-I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.

1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.

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2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

**8.04 Permanent Residential Extensions**

**A. Residential Line Extensions to Permanent Single Family Homes (Basic Extension Request)**

1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.
  
2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

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3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:
  - a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
  - b. a satisfactory guarantee of revenue.
  
4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

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B. Residential Line Extensions to Permanent Mobile Home Parks

4-1. The Company will supply individually metered electric service to each non-transient resident in a permanent mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.

5-2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.

3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

C. Residential Line Extensions to Transient Mobile Home Parks

6-1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.

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2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

7-3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

D. Resale of Electric Service

8-1. No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.

E. Public Service Mobile Home Court

9-1. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

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8.05 Residential Subdivision Extensions

A. Availability: Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.

B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.

C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.

D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.

A-E. Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.

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1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.
  - a. The cost of electric distribution system shall be determined for Applicant's subdivision.
  - b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.
  - c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.
2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.
3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.

F. Irrevocable Letter of Credit Form Requirements:

1. Must be issued by a financial institution that has authority to issue letters of credit.
2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.
3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company.

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- ~~3-4.~~ Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
- ~~4-5.~~ Must be signed and notarized by the appropriate officer of the issuing financial institution.
- ~~5-6.~~ Must identify the Company's project name and/or number.
- ~~6-7.~~ Must state the maximum amount to be drawn.
- ~~7-8.~~ Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
- ~~8-9.~~ The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
- ~~9-10.~~ The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.
- 11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.

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G. Irrevocable Letter of Credit Financial Institution Requirements:

1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.
2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
4. The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.
5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than 10% of the institution's equity capital.
6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.
  - a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or

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b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations,

in either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.

H. Calculation of Excess Costs: Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.

I. Terms and Conditions:

1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.
2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.
3. Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company

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discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.

4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

8.06 Permanent Non-Residential Extensions

A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.

B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.

C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.

1.  $CIAC_{OH} = \text{Estimated Construction Cost} - (4 \times \text{expected annual non-fuel energy charge revenue}) - (4 \times \text{Expected annual demand charge revenue}) - (4 \times$

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Effective  
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By Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 29

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)  
2019

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**GENERAL RULES AND REGULATIONS**

expected annual customer charge revenue)

2. CIAC<sub>Total</sub> = CIAC<sub>OH</sub> + Underground differential cost
3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.
4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.

D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimates identified in the proceeding CIAC calculation.

**8.07 Redundant or Emergency Service**

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 30

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

**8.08 Cost Recovery for Large or Transmission Level Construction Projects**

For large customer projects or projects involving the Company transmission system for service, the Company may,

- A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In leu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.
- B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.

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Index (KS Central)  
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ADOPT

Residential

Residential Service  
Residential Demand Service  
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Time of Use  
Residential Battery Storage Pilot

RS  
RD  
RPER  
TOU  
RBES

Commercial & Industrial

Industrial & Large Power Service  
Large General Service  
Medium General Service  
Small General Service  
Large Tire Manufacturers

ILP  
LGS  
MGS  
SGS  
LTM (KS Central)

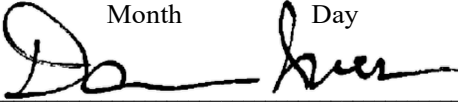
Educational & Church Institutions

Religious Institution Time of Day Service  
Restricted Educational Institution Service  
Restricted Service to Schools  
Restricted Total Electric – School and Church Option  
Standard Educational Service  
Small General Service – Church Option

RITODS  
REIS (KS South)  
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RTESC  
SES  
SGSCO (KS Central)

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**WATTSaver AIR CONDITIONER CYCLING RIDER**

**PURPOSE**

The WattSaver program is intended to help reduce system peak load and thus defer the need for additional capacity. The program accomplishes this primarily by cycling a participant's central air conditioner, heat pump, and/or other appliances temporarily in a Company coordinated effort to limit overall system peak load.

**AVAILABILITY**

The WattSaver program is available to any customer currently receiving or requesting service under any residential rate schedule or any small or medium general service rate schedule. Customers must have adequate paging or radio coverage or other necessary communications access and have a working central air conditioning system of suitable size and technology to be controlled by the programmable thermostat and economically contribute to the program. Customer must also have a single zone system compatible with the thermostat. Company may at its sole discretion offer the program to customers whose compressors are rated at 2 kVA or less. Customer's air conditioning system must be in regular use during the summer season. The Company reserves the right to exclude any or all of a customer's cooling units from this Rider if, in Company's judgment or the judgment of Company's authorized agent, the cooling unit is considered to not be in good operating condition. The customer shall be responsible for the maintenance and repair of their cooling unit system.

Any alteration of or interference with the Company's curtailment device(s) or other required facilities by other than the Company's authorized agents shall be considered tampering. If there is evidence of tampering, the customer shall reimburse the Company for the cost of all repairs, replacement, and removal of its curtailment device(s) and other required facilities. Residential property owner's (owner occupant or landlord for a rental property) permission is required to participate. Commercial property owner's permission may be required for the tenant to participate, based on responsibility for utility bills and right of the tenant to authorize modifications to thermostats and other air conditioning equipment. In the event the customer is not the owner of the building and/or the cooling unit(s) and does not otherwise have the right to authorize modifications to such units, the customer shall furnish the Company written consent (which will be verified by the Company or its authorized agent) of the owner of said units for the installation of the curtailment device(s) prior to installation. The customer shall promptly notify the Company of the removal, replacement, and/or damage to the cooling unit(s) or the curtailment device(s).

The Company may limit the number of participants based on available program budget and reserves the right to modify or terminate the program at any time subject to Commission approval.

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**WATTSaver AIR CONDITIONER CYCLING RIDER**

**DEVICES AND INCENTIVES**

Participating customers will receive a programmable thermostat (including installation) that can be cycled via paging or radio signals or other communication method sent to the unit by the Company or its assignees. During a curtailment event, the Company or its assignee will send a signal to the thermostat that will cycle the participants' air conditioners, heat pumps, and/or other equipment. Participants may use the programmable thermostat throughout the year to improve heating and cooling efficiency. Customer participants' will also be provided unlimited access to an on-line energy management system, which will allow them to remotely adjust their thermostat setting. Other Company-supplied curtailment devices may be substituted for, or provided in addition to, the programmable thermostat to cycle other appliances such as pool pumps or electric water heaters. Such devices shall be installed and maintained by the Company at no direct cost to the customer. Customer's original thermostat will be left with the customer for reinstallation later, if needed. The Company shall make reasonable efforts to install the requested load curtailment devices on a timely basis. However, the Company is not required to take any extraordinary measures outside of its normal and customary practices and procedures to install the requested devices. Either the Company or its authorized agents shall, with reasonable notice, be permitted access to the customer participant's premises at all reasonable times to install, inspect, test, maintain, repair, or remove the load curtailment device(s) and related equipment connected to the cooling unit compressor.

**CURTAILMENT METHODS**

The Company may elect to curtail load by either directly cycling participating customers' air conditioner units or by raising the thermostat setting.

**CURTAILMENT NOTIFICATION**


The Company will notify participants of a curtailment event via a website and/or on the thermostat display. Notification will occur at the start of the curtailment event.

**CURTAILMENT SEASON**

The curtailment season will extend from June 1 to September 30 with the ability to call emergency demand response events as needed from October 1 to May 30.

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**WATTSaver AIR CONDITIONER CYCLING RIDER**

**CURTAILMENT LIMITS**

The Company may initiate a curtailment event any weekday, Monday through Friday, excluding Independence Day and Labor Day between the hours of 12:00 p.m. and 8:00 p.m. The Company may initiate curtailment events lasting approximately four (4) hours per customer with a maximum of 90 hours per customer per curtailment season. The Company is not required to curtail all participating customers simultaneously and may stagger curtailment events across participating customers.

**CURTAILMENT OPT OUT PROVISION**


Participating customers may opt out of one air conditioning curtailment event each month during the Curtailment Season by notifying the Company at any time prior to or during a curtailment event. Notification must be communicated to the Company by using the Company's website (www.evergy.com) or by calling the Company at the telephone number provided with the air conditioner curtailment agreement. If an event does not occur on the day the customer requested to opt out, the customer is not considered as having used his/her once-per-month opt out right.

**NEED FOR CURTAILMENT**

Curtailments may be requested for operational or economic reasons. Operational curtailments may occur when any physical operating parameter(s) approach a constraint on the generation, transmission or distribution systems or to maintain the Company's capacity margin requirement. Economic reasons may include any occasion when the marginal cost to produce or procure energy or the price to sell the energy in the wholesale market is greater than a customer's retail price.

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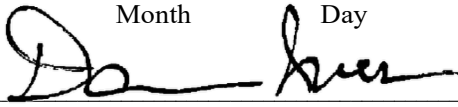
**WATTSaver AIR CONDITIONER CYCLING RIDER**

**CONTRACT TERM**

Initial contracts will be for a term of three years. Thereafter, the contract will continue to be in force, except that the customer shall, with thirty (30) days' written notice to the Company, have the right to opt out of the WattSaver program entirely and to request removal of the load curtailment devices at any time. The Company shall take action to remove the curtailment device(s) and reinstall the customer's original thermostat within a reasonable period of time. In instances of early termination, load curtailment device(s) will be removed at no additional cost to the customer and the application of this Rider to such customer will cease upon such removal and the customer will be ineligible for this Rider until the next Summer Season or such other time as the Company approves eligibility with respect to that customer. Additionally, if the customer requests reinstatement in the program, and the curtailment device(s) has been removed from the customer's property, the customer shall pay the Company the reasonable cost of reinstalling the control device(s). An estimate of such reinstallation cost shall be made available to the customer upon request. At the end of the initial three-year contract term, the thermostat becomes the customer's property; and, so long as the contract is in force, the Company will provide maintenance and repair to the programmable thermostat as may be required due to normal use. If the customer leaves the program prior to the end of the initial contract, the Company will have 60 days thereafter to remove the thermostat and/or other control equipment; otherwise, any equipment previously installed at no additional cost to the customer becomes the customer's property with the exception of thermostats. The Company may retain ownership of all other Company supplied control devices after the initial contract term.

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(Name of Issuing Utility)

Replacing Schedule BEVCS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

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**BUSINESS EV CHARGING SERVICE**  
**Schedule BEVCS**

**AVAILABILTY**

Electric service is available under this schedule through one (1) meter at point on the Company's existing distribution facilities. Single phase or if present at the location, three phase service is available at the secondary voltage of transformation facilities supplied from the Company's distribution system. At the Company's discretion, service may be provided through more than one metering point where it is economical for the Company to do so.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric vehicles. The load served under this Schedule will be separately metered from all other commercial electrical loads and will be used exclusively for the purpose of charging electric vehicles. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

**TERM OF SERVICE**

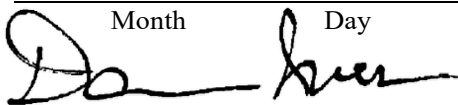
Service shall be provided for a fixed term of not less than one (1) year.

**CARBON FREE ENERGY OPTION**

Customers have the option to elect that all of the electricity under this schedule to be from carbon free resources. The Company, at its sole discretion, agrees to generate or purchase energy from carbon free sources and/or purchase and retire renewable energy credits in an amount at least equal to the level of service purchased under this tariff. The amount of carbon free energy available under this tariff shall be determined by the Company based on the amount of carbon free energy sources and renewable energy credits available to the Company.

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**BUSINESS EV CHARGING SERVICE**  
**Schedule BEVCS**

**NET MONTHLY BILL, RATE: WCBEV, WSBEV**

A. Customer Charge (Per Month)		\$ 140.53						
B. Facility Charge (Per kW of Facility Demand per month)		\$ 2.754						
C. Energy Charge per Pricing Period (Per kWh)	<table border="0"> <tr> <td></td> <td align="center"><u>Summer</u></td> <td align="center"><u>Winter</u></td> </tr> <tr> <td></td> <td align="center"><u>Season</u></td> <td align="center"><u>Season</u></td> </tr> </table>		<u>Summer</u>	<u>Winter</u>		<u>Season</u>	<u>Season</u>	
	<u>Summer</u>	<u>Winter</u>						
	<u>Season</u>	<u>Season</u>						
On-Peak Period	\$0.26185	\$ 0.17044						
Off-Peak Period	\$0.09352	\$ 0.05682						
Super Off-Peak Period	\$ 0.01850	\$ 0.01405						
D. Carbon Free Energy Option Charge (Per kWh)		\$ 0.00297						

**MINIMUM MONTHLY BILL**

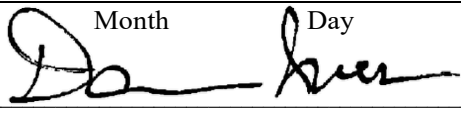
The Minimum Monthly Bill shall be equal to the sum of the Customer Charge and Facilities Charge.

**SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the usage in each season.

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SCHEDULE BEVCS

(Name of Issuing Utility)

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**BUSINESS EV CHARGING SERVICE**  
**Schedule BEVCS**

**PRICING PERIODS**

Pricing periods are established in Central Time year-round. The hours for each pricing period are as follows:

On-Peak:	2 p.m. – 8 p.m., Monday through Friday, excluding Holidays
Super Off-Peak	12 a.m. – 6 a.m. every day
Off- Peak Period:	All other hours

**HOLIDAYS**

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MONTHLY MAXIMIM DEMAND**


The Monthly Maximum Demand shall be the customer's maximum fifteen (15) minute integrated demand measured in kW during the current billing period.

**FACILITIES DEMAND**

Facilities Demand shall be equal to the highest Monthly Maximum Demand recorded in the last twelve (12) months including the current month. If there are less than eleven (11) previous billing periods, the determination will be made using all available previous billing periods.

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(Name of Issuing Utility)

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**BUSINESS EV CHARGING SERVICE**  
**Schedule BEVCS**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- Retail Energy Cost Adjustment
- Energy Efficiency Rider
- Environmental Cost Recovery Rider
- Renewable Energy Program Rider
- Property Tax Surcharge
- Tax Adjustment
- Transmission Delivery Charge


Plus all applicable adjustments and surcharges.

**REGULATIONS**

Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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(Name of Issuing Utility)

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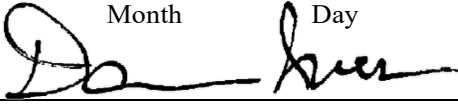
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CANCELLATION SCHEDULE

	<u>Schedule</u>	<u>Date Filed</u>
DISC-PILOT	Disconnection of Electric Service	April 25, 2023
DOR	Dedicated Off-Peak Service	April 25, 2023
OPS	Off Peak Service	April 25, 2023
PRS	Policy for Residential Subdivision	April 25, 2023
REV	Residential Electric Vehicle	April 25, 2023
SkWh	Solar kWh	April 25, 2023

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(Name of Issuing Utility)

Replacing Schedule CCN Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

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which was filed January 1, 2023

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**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
Schedule CCN

**AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities. The Company owns electric vehicle ("EV") charging stations throughout its service territory that are available to the public to charge their EVs. Such stations may be used by EV owners who reside either within the Company's service territory or outside the Company's service territory.

**APPLICABILITY**

This rate schedule applies to all energy provided to charge EVs at the Company's public EV charging stations. EV charging service will be available at Company-owned charging stations installed at Company and Host locations. The EV charging stations are accessed by using a card provided to users with an established account from the Company's third party vendor.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.


**HOST PARTICIPATION**

EV charging stations are located at Company and Host sites. A Host is an entity within the Company's service territory that applies for and agrees to locate one or more Company charging stations on its premises. Host applications will be evaluated for acceptance based on each individual site and application. Hosts must execute an agreement with the Company covering the terms and provisions applicable to the charging station(s) on their property if their application is approved. Hosts do not receive any compensation for locating charging stations at their premises.

The maximum number of charging stations identified by the Company for its Kansas service territory under this Schedule CCN is 350. The Company may not exceed 350 charging stations under this tariff without approval of the Commission.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ CCN \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ CCN \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
Schedule CCN

**PROGRAM ADMINISTRATION**

Charges under this Schedule CCN shall be administered and billed through either the Company's third party vendor on behalf of the Company or directly by the Company depending upon the Payment Option chosen by the Host.

**PAYMENT OPTIONS**

The charges applicable to any EV charging station session will include a combination of an Energy Charge for each kWh provided to charge an EV plus all applicable riders, surcharges, taxes and fees, plus an optional time-based Session Charge depending on the payment option chosen by the Host.

*Subject to Change in Compliance Filing*

Option 1: The Host pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and the EV charging station user pays the Session Charge, if applicable.


Option 2: The EV charging station user pays the kilowatt-hour (kWh) Energy Charge including applicable riders, surcharges, taxes and fees, and, if applicable, the Session Charge.

**RATES FOR SERVICE (LEVEL 2) WCCCN2, WSCCN2 (LEVEL 3) WCCCN3, WSCCN3:**

The EV charging station screen and third party vendor's customer web portal will identify the per kWh rate (Energy Charge plus applicable riders and surcharges) and Session Charge rate(s) applicable to that charging station and that will be the responsibility of the EV charging station user for that location.

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023 \_\_\_\_\_  
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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ CCN \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ CCN \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
Schedule CCN

Subject to Change in Compliance Filing

**A. Energy Charge**

Per kWh as measured by the EV charging station meter or Company billing meter:

Level 2 Charging Station Energy Charge (Per kWh):      \$0.10143

Level 3 Charging Station Energy Charge (Per kWh):      \$0.12172

**B. Session Charge (Optional)**

EV Charging Station Session Charge (Per hour): \$0.00 - \$6.00

A Session shall be defined as the period of time an EV is connected to the charging station. The Session Charge is an option that can be implemented at the discretion of the Host and Company within the following guidelines to promote improved utilization of the EV charging station(s) on its premise.

The optional Session Charge will be configured as either Charge-Based or Time-Based, at the discretion of the Host.

Charge-Based — A charge-based Session Charge would start when the EV has stopped charging (but is still connected to the charging station) plus a defined grace period. The grace period allows the user time to end the Charge Session and move the EV,

Time-Based — A time-based Session Charge would start at either the time of initial plug-in of the EV or a predefined time in an active Charge Session (e.g., two hours after initial plug-in) at the Host's discretion. Also, at the discretion of the Host, the Session Charge rate may increase to a higher rate at a subsequent predefined time in an active Charge Session (e.g., four hours after initial plug-in).

Session Charges for fractional hours will be prorated. The Session Charge rate may not exceed \$6.00 per hour.

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023 \_\_\_\_\_  
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By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE CCN

(Name of Issuing Utility)

Replacing Schedule CCN Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**PUBLIC ELECTRIC VEHICLE CHARGING STATION SERVICE**  
**Schedule CCN**

*Subject to Change in Compliance Filing*

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**BILLING**

All users of the Company's public EV charging stations must have an account with the Company's third party vendor. Information on opening an account shall be made available on the Company's website.


Any charges applicable to the EV charging station user under Payment Option 1 or 2 will be billed through the Company's third party vendor. Any charge applicable to the Host under Payment Option 1 will be billed directly through the Company.

**REPORTING**

The Company will provide the Commission with an annual report including EV charging station usage and revenue received on or before April 30 following each full calendar year Schedule CCN is in effect. This reporting will separately identify revenue collected through volumetric charges and session charges as well as identify the usage and revenues at sites where the driver pays for the charges compared to the usage and revenues at sites where the host pays for the charges.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Served at Retail \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Similar List Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

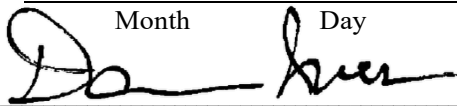
Sheet 1 of 2 Sheets

Cities, Towns and Communities Served at Retail

- |                                |                                 |                        |                         |
|--------------------------------|---------------------------------|------------------------|-------------------------|
| 1. *Akron                      | 31. Colwich                     | 62. Gross              |                         |
| 2. *Aliceville                 | 32. *Corbin City                | 63. Halstead           | 92. *Mecca              |
| 3. Altoona                     | 33. *Croweburg                  | 64. *Hammond           | 93. Moran               |
| 4. Andale                      | 34. *Dalton                     | 65. Haven              | 94. Moline              |
| 5. Andover                     | 35. Dearing                     | 6. *Haverhill          | 95. Mulvane             |
| 6. Arkansas City               | 36. Derby                       | 67. *Haverhill Village | 96. *Murdock            |
| 7. Atlanta                     | 37. Douglass                    | 68. Haysville          | 97. Neosho Falls        |
| 8. Augusta                     | 38. *Durand                     | 69. Hepler             | 98. New Albany          |
| 9. *Bayard                     | 39. Eastborough                 | 70. Hesston            | 99. *New Salem          |
|                                | 40. Elbing                      | 71. *Hidden Lakes      | 100. Newton             |
| 10. *Bellaire                  | 41. El Dorado                   | 72. Howard             | 101. North Newton       |
| 11. Belle Plaine               | 42. *El Dorado Township Village | 73. Humboldt           | 102. *Oaklawn           |
| 12. *Belmont                   | 43. Elk City                    | 74. Independence       | 103. *Opolis            |
| 13. Bentley                    | 44. Elk Falls                   | 75. *Jefferson         | 104. Park City          |
| 14. Benton                     | 45. *Englevale                  | 76. Kechi              | 105. Parkerfield        |
| 15. *Brazilton                 | 46. *Farlington                 | 77. Kincaid            | 106. *Peck              |
| 16. Buhler                     | 47. *Farlington Lake            | 78. *Kings Highway     | 107. *Petrolia          |
| 17. Burns                      | 48. Fort Scott                  | 79. *Kirkwood          | 108. *Phillips Lakeside |
| 18. Burrton                    | 49. *Fometown                   | 80. La Harpe           | 109. *Pickrell          |
| 19. Cambridge                  | 50. *Franklin                   | 81. *Laffontaine       | 110. *Piqua             |
| 20. *Camp #22 (Pittsburg Div.) | 51. Frontenac                   | 82. *Lake View         | 111. Pittsburg          |
| 21. *Camp #50 (Pittsburg Div.) | 52. *Fruitland                  | 83. *Langdon           | 112. Potwin             |
| 22. Caney                      | 53. Garden Plain                | 84. Latham             | 113. Pretty Prairie     |
| 23. *Capaldo                   | 54. *Garland                    | 85. Leon               | 114. *Prospect          |
| 24. Cheney                     | 55. Geuda Springs               | 86. Le Roy             | 115. *Prospect Park     |
| 25. Cherokee                   | 56. Goddard                     | 87. Liberty            | 116. *Purity Springs    |
| 26. Cherryvale                 | 57. Goessel                     | 88. Lone Elm           | 117. *Radley            |
| 27. *Chicopee                  | 58. *Gordon                     | 89. *Lone Star         | 118. Redfield           |
| 28. *Childs Acres              | 59. *Greenwich                  | 90. Longton            | 119. *Ringo             |
| 29. Clearwater                 | 60. Grenola                     | 91. Maize              | 120. *River-Vista       |
| 30. Colony                     | 61. Gridley                     |                        | 121. *Rock              |

Issued April 25 2023  
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 Month Day Year

By   
 Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Served at Retail

(Name of Issuing Utility)

Replacing Schedule Similar List Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

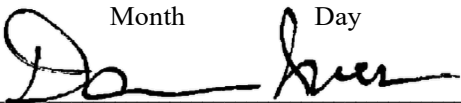
Cities, Towns and Communities Served at Retail

- 122. \*Rosalia
- 123. Rose Hill
- 124. \*Schulte
- 125. Sedgwick
- 126. \*Selma
- 127. \*Silverdale
- 128. \*Skaer
- 129. \*South Radley
- 130. \*Springdale
- 131. Stark
- 132. \*Sunview Heights
- 133. \*Sycamore
- 134. Towanda
- 135. \*Tyler
- 136. Tyro
- 137. Udall
- 138. Uniontown
- 139. Valley Center
- 140. \*Waco
- 141. \*Wagon Wheel
- 142. Walton
- 143. Westphalia
- 144. Whitewater
- 145. Wichita
- 146. \*Wilmont
- 147. \*Windsor Park
- 148. \*Yale
- 149. Yates Center

Remarks: Communities with less than 20 population are excluded.  
\*Unincorporated

Issued April 25 2023  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 1EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER**  
Schedule ECRR**APPLICABILITY**

Absent further Commission action, this Environmental Cost Recovery Rider is frozen and no longer effective as of October 28, 2015.

**BASIS OF ADJUSTMENT**

Company will collect from customers as an adjustment to the aforementioned bills, an environmental charge equal to the annual capital investment-related revenue requirements associated with Environmental Improvement Projects (EIP) undertaken by Company. The calculation of such revenue requirements will be made in conformity with the formula stated in this Rider.

Company shall provide periodic reports to the Commission of its collections including a calculation of the total collected under this Rider.


**METHOD OF BILLING**

The environmental charge shall be collected by applying one or more of the following factors and adding the charge to each applicable customer's bill. Billing methods shall include:

1. A cents per kilowatt (kW) charge determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kW sales for the class of customers; plus
2. A cents per kilowatt hour (kWh) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annual applicable kWh sales for the class of customers; plus
3. A dollar per customer (billable meter) adjustment determined by dividing a portion of the EIP revenue requirements allocated to a class of customers by the annualized applicable customer count for the class of customers. This customer count shall exclude duplicate customer categories (e.g. Security Area Lights) and Street Light customers.

Issued April 25 2023  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER**

**Schedule ECRR**

**BASIS FOR DETERMINING ENVIRONMENTAL SURCHARGE**

The monthly charge shall reflect the recovery of the EIP revenue requirements as approved by the Kansas Corporation Commission. The Environmental Cost Recovery Rider charge shall be calculated annually, filed with the Kansas Corporation Commission in March and be effective for usage beginning June 1.

The following formula shall be used to calculate the annual revenue requirements for EIPs.


Revenue requirements for EIPs = (RB x r) + D

Where:

1. Revenue requirement for EIP are the total revenue requirements for EIPs that form the basis of this surcharge.
2. RB is the rate base associated with all EIPs that form the basis of this surcharge. Rate base shall be the gross plant, less Accumulated Depreciation, less Accumulated Deferred Income Taxes plus Construction Work in Progress associated with EIPs.
3. r is the pretax rate of return derived from the Company's most recent rate review by the Kansas Corporation Commission.
4. D is the Depreciation Expense associated with EIPs that form the basis for this surcharge.

Issued April 25 2023  
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By 

Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER**  
Schedule ECRR

**ANNUAL TRUE-UP**

The revenue collected pursuant to the application of this Rider shall be compared to the estimated revenue on an annualized basis. The amount of any over (under) recovery shall be included in a subsequent year's ECRR filing and shall be credited or collected as appropriate.

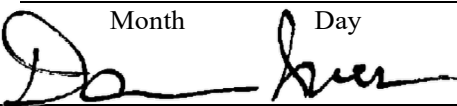
**BILLING ADJUSTMENT FACTORS**

The following charges are applied to a customer's monthly demand or energy of each rate schedule as indicated. The amount determined by the application of such unit adjustment shall become a part of the total bill for electric service furnished and will be itemized separately on customer's bill.

<u>Rate schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Special Contracts		\$0.00
Generation Substitution Service		\$0.00
Large General Service	\$0.00	
Industrial and Large Power Service	\$0.00	
Interruptible Contract Service		\$0.00
Large Tire Manufacturing (per KVa)	\$0.00	
Medium General Service	\$0.00	
Pilot LED Street Lighting		\$0.00
	<u>\$ per kW</u>	<u>\$ per kWh</u>
<u>Rate schedule (Cont)</u>		
Security Area Lights		\$0.00

Issued April 25 2023  
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By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE ECRR

(Name of Issuing Utility)

Replacing Schedule ECRR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

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Sheet 4 of 4 Sheets

**ENVIRONMENTAL COST RECOVERY RIDER**

**Schedule ECRR**


Residential Service	\$0.00
Residential Service – Distributed Generation	\$0.00
Short-Term Service	\$0.00
Small General Service	\$0.00
Street Lighting	\$0.00
Traffic Signal Service	\$0.00

**DEFINITIONS AND CONDITIONS**

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ETS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ETS \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2022

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**ELECTRIC TRANSIT SERVICE**  
**Schedule ETS**

**AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any non-residential customer using electric service for the exclusive use of charging electric public transit vehicles, supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE: WCETS, WSETS, WCETSD, WSETSD**

- A. Customer Charge \$34.42
- B. ENERGY CHARGE
  - Off-Peak Period \$0.02414 per kWh
  - On-Peak Period \$0.16474 per kWh
  - Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge or the minimum amount specified in the Electric Service Agreement, plus applicable adjustments, and surcharges.

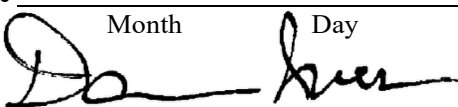
**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment

Issued April 25 2023  
Month Day Year

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ETS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ETS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2022 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**ELECTRIC TRANSIT SERVICE**  
**Schedule ETS**


- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. The above rates shall apply as follows:
  - a. On-Peak Period shall include energy consumed Monday through Friday, from 6:00 a.m. through 6:00 p.m. excluding the holidays included in the Off-Peak Period.
  - b. Off-Peak Period shall include all other times of the year, including New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.
2. Facilities subject to this rate shall be separately metered.
3. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**GENERATION SUBSTITUTION SERVICE (FROZEN)**  
**Schedule GSS**

**AVAILABILITY**

Generation Substitution Service is only available to customers taking service under this rate schedule prior to December XX, 2023.

Electric service is available under this schedule at points on the Company's existing distribution facilities as a substitute for customer-owned generation.

**APPLICABILITY**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE: WCGSS, WSGSS, WCGSSD, WSGSSD**

Customer Charge                      \$60.47

**ENERGY CHARGE**

\$0.07296 per kWh	first 70 kWh per kW of Billing Demand
\$0.06258 per kWh	next 160 kWh per kW of Billing Demand
\$0.05354 per kWh	additional kWh


Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023 \_\_\_\_\_  
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By  \_\_\_\_\_  
Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**GENERATION SUBSTITUTION SERVICE (FROZEN)**  
**Schedule GSS**

**BILLING DEMAND**

Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month, recorded during the on-peak period, but not less than the minimum kW load specified in the Electric Service Agreement. For the purpose of this rate schedule, the on-peak period shall be 9:00 a.m. through 10:00 p.m. Monday through Friday. The off-peak period shall be 10:00 p.m. through 9:00 a.m. Monday through Friday, all day Saturday and Sunday, and all day during the following generally observed holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.


Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023 \_\_\_\_\_  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets


**GENERATION SUBSTITUTION SERVICE (FROZEN)**  
**Schedule GSS**

**DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing distribution facilities having sufficient demand.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The customer shall execute an Electric Service Agreement for a minimum demand of not less than the capacity of the customer-owned generation for which this service is a substitute. The initial term of service under this rate schedule shall be one year. When additional facilities are required to serve the customer, an additional charge, special minimum and/or extended initial term may be required.
- 4. A customer shall shut down generation equipment for which this rate schedule substitutes and only use said equipment for (a) backup, in the event of Company-requested interruption or economic curtailment, (b) unavailability of other customer-owned generation not covered by this service schedule, or (c) scheduled test and maintenance purposes.
- 5. A customer shall interrupt load served by this rate schedule within 60 minutes after receiving notice from Company. Notice from Company shall be accomplished through telephone, facsimile, or other established methods between a Company representative and an individual authorized by the customer to receive notice. Failure to interrupt load shall result in the customer's usage being billed under the Small General Service rate schedule for the month during which the customer fails to comply. Customer's failure to interrupt load on two occasions during any consecutive 24-month period shall disqualify customer from this rate. Customer may apply during the next contract year for service under this rate schedule or a rate schedule which references the Interruptible Service Rider (ISR), provided that customer meets the qualifications for service thereunder.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ GSS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ GSS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**GENERATION SUBSTITUTION SERVICE (FROZEN)**  
**Schedule GSS**

- 6. A customer shall not be required to maintain an interruption more than eight consecutive hours for any single request. Interruption to test the customer's ability to comply with Company notice may occur once every 12-months, involve complete interruption of load served by this rate schedule and shall be accomplished in the same manner as a non-test interruption. Test duration shall not exceed 15 minutes and the customer shall be informed if the notice is for test purposes or actual conditions.
- 7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE**  
**Schedule ICS**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To any customer who contracts for electric service at one point of delivery for interruptible service of 5,000 kilovolt-amperes (kVA) or more for a contract period of five years or more.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, three phase, at the voltage stated in the Electric Power Service Contract.

**NET MONTHLY BILL, RATE: WCICS, WSICS**

Customer Charge	\$156.14
ENERGY CHARGE	\$0.04977 per kWh
Plus all applicable adjustments and surcharges.	

**MINIMUM MONTHLY BILL**

\$100.00 or the minimum as set forth by contract plus the Special Facilities Charge and all applicable adjustments and surcharges.

**SPECIAL FACILITIES CHARGE**

There shall be a monthly charge of one and three fourths percent (1 3/4%) of the installed cost of all special facilities installed and owned by the Company to serve the specific requirements of the customer.

Issued April 25 2023  
Month Day Year

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**INTERRUPTIBLE CONTRACT SERVICE**  
**Schedule ICS**

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The energy charge herein is based on an average monthly power factor of not less than 0.90. If the power factor falls below 0.90, the energy charge will be multiplied by the factor determined by dividing 0.90 by the power factor.

Highest demand at the point of delivery shall be the average kW load during the 15-minute period of maximum use during the month divided by the power factor. Power factor will be determined as the quotient obtained by dividing the kilowatt-hours used during the billing period by the square root of the sum of the squares of the kilowatt-hours used and the lagging reactive kilovolt-ampere hours supplied during the same period. Any leading kilovolt-ampere hours supplied during the period will not be considered.

**Other Adjustment and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

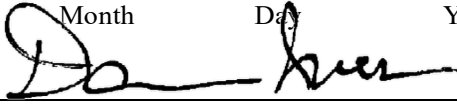
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**SERVICE CURTAILMENT**

All service shall be subject to economic curtailment or interruption upon demand by the Company. Any demand required by the customer during each period of curtailment in excess of that specified by the Company shall be priced at \$12.00 per kVA in addition to all other charges included hereunder.

Issued April 25 2023  
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By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ICS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule ICS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

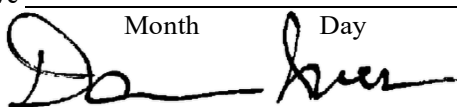
**INTERRUPTIBLE CONTRACT SERVICE**  
**Schedule ICS**

**DEFINITIONS AND CONDITIONS**

1. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
2. Any customer whose standard voltage at the point of delivery is equal to or greater than 34.5 kilovolts shall receive a discount of \$0.20 per kVA of contract demand applied to the net monthly bill for such point.
3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with an average Billing Demand greater than 25,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**RATE FOR SERVICE AT SECONDARY VOLTAGE: WCILPSEC, WSILPSEC, WCILPSECLR, WSILPSECLR**

Customer Charge \$407.42

ENERGY CHARGE 0.01731 per kWh

DEMAND CHARGE \$19.063 per kW

Plus all applicable adjustments and surcharges.

**RATE FOR SERVICE AT PRIMARY VOLTAGE: WCLIP, WSLIP, WCILPSLR, WSILPSLR**

Customer Charge \$407.42

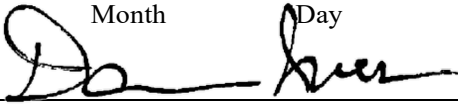
ENERGY CHARGE \$0.01731 per kWh

DEMAND CHARGE \$17.801 per kW

Plus all applicable adjustments and surcharges.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

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Sheet 2 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

**RATE FOR SERVICE AT TRANSMISSION VOLTAGE: WCILPTRN, WSILPTRN, WCILPTRNSLR, WSILPTRNSLR, WCILPTRNPP, WSILPTRNPP**

Customer Charge \$407.42

ENERGY CHARGE \$0.01644 per kWh

DEMAND CHARGE \$14.464 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 25,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

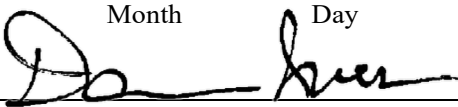
**BILLING DEMAND**

Billing Demand shall be the greatest of:

1. 25,000 kW, or
2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
4. the minimum demand specified in the Electric Service Agreement.

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By   
 Darrin Ives, Vice President



## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ILP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ILP \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE****ADJUSTMENTS AND SURCHARGES****Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By \_\_\_\_\_  


Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE ILP

(Name of Issuing Utility)

Replacing Schedule ILP Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

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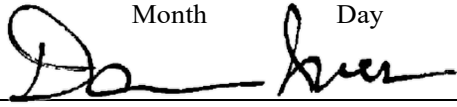
Sheet 4 of 4 Sheets

**INDUSTRIAL AND LARGE POWER SERVICE**

- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets


**INDEX OF ELECTRIC COMMUNITIES**

**INCORPORATED COMMUNITIES**

Abilene	Delia	Havensville	Manchester
Admire	Delphos	Herington	Manhattan
Allen	Denison	Hiawatha	Maple Hill
Altamont	Denton	Highland	Marion
Alta Vista	De Soto	Hillsboro*	Marquette
Americus	Dunlap	Hope	Marysville
Assaria	Durham	Hoyt	Mayetta
Atchison	Dwight	Huron	Meriden
Barnard	Easton	Hutchinson	Milford
Bartlett**	Edna**	(Inc. S. Hutch	Miltonvale
Basehor	Edwardsville	& Willowbrook)	Morganville
Beattie	Effingham	Inman	Morrill*
Belvue	Elmdale	Junction City	Muscotah
Benedict	Elwood	Labette**	Mound Valley**
Bennington	Emmett	Lake Quivira*	Neosho Rapids
Bern	Emporia	Lancaster	Netawaka
Beverly		Lansing	New Cambria
Blue Rapids	Eskridge	Latimer	Nickerson
Bonner Springs*	Eudora	Lawrence	Nortonville
Brookville	Eureka	Leavenworth	Oak Hill
Bushong	Everest	Lebo	Ogden
Canton	Fairview	Lecompton	Oketo
Carbondale	Fall River	Lehigh	Olathe*
Carlton	Florence	Leona	Olivet
Cassoday	Frankfort	Lenexa	Olpe
Cedar Point	Galesburg**	Leonardville	Olsburg
Circleville	Goff	Lincolnville	Onaga
Climax	Gypsum	Linwood	Oneida
Corning	Hamilton	Longford	Oskaloosa
Cottonwood Falls	Hamlin	Lost Springs	Oswego**
Council Grove	Hanover	Louisville	Overbrook
Coyville	Hartford	McFarland	Ozawkie
Culver	Harveyville	McLouth	Parkerville
		Madison	Parsons**

Issued April 25 2023  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**INDEX OF ELECTRIC COMMUNITIES**

**INCORPORATED COMMUNITIES (continued)**

Paxico	Spring Hill	White City
Partridge	St. George	Whiting
Peabody	St. Paul**	Willard
Perry	Strong City	Wilsey
Powhattan	Tampa	Winchester
Ramona	Tescott	Windom
Randolph	Thayer**	Woodbine
Reading	Tonganoxie	
Reserve	Topeka	
Riley	Valley Falls	
Robinson	Virgil	
Rossville	Wamego	
Salina	Wakefield	
Severance	Wathena*	
Severy	Waverly	
Shawnee*	Westmoreland	
Silver Lake	Wetmore	
Smolan	Wheaton	
Soldier		

**UNINCORPORATED COMMUNITIES**


Ada	Birmingham	Cleburne	Elmer
Agricola	Blaine	Clements	Elmont
Antelope	Bonita	Conway	Falun
Arrington	Boyle	Cummings	Farmington
Bancroft	Bremen	Dennis**	Fostoria
Bavaria	Bridgeport	Detroit	Fox Lake
Bendena	Buckeye	Doniphan	Goodwin Lake
Berryton	Burdick	Duluth	Grantville
Berwick	Canada	Dunavant	Halls Summit
Bigelow	Castleton	Elmo	Herkimer

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

Issued April 25 2023  
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 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Index \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Index \_\_\_\_\_ Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

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**INDEX OF ELECTRIC COMMUNITIES**

**UNINCORPORATED COMMUNITIES (continued)**

Hilltop	Milo	Rocky Ford	Wilder
Home City	Montara	Roper	WilliamSPORT
Industry	Monrovia	Roxbury	Williamstown
Irving	Navarre	Saffordville	Winifred
Keats	Neal	St. Clere	Yoder
Kelly	Neva	Salemsburg	
Kipp	Newbury	Sand Springs	
Lake Sherwood	Newman	Shady Bend	
Lakeview	Niles	South Mound**	
Lake Wabaunsee	Obeeville	Sparks	
Lamont	Ocheltree	Talmage	
Lapland	Padonia	Tecumseh	
Larkinburg	Pearl	Teterville	
Lone Star	Piedmont	Thrall	
Lowemont	Pilsen	Upland	
Marion County Lake	Plesant Grove	Valeda	
Marietta	Potter	Vera	
Medina	Purcell	Verdi	
Medoria	Quincy	Vliets	
Menoken	Red Bud Lake	Wakarusa	
Mentor	Reece	Wells	
Mercier	Reno	Westfall	
Miller	Rock Creek	Whiteside	

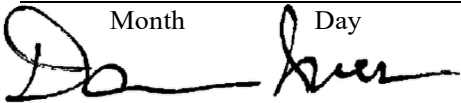
Group rate area boundaries shall be identical with the corporate limits of incorporated cities unless otherwise designated by a rate area map on file with the Commission.

\* Communities served by more than one Electric Utility

\*\*Electric facilities operated by Evergy Kansas South d/b/a Evergy Kansas Central.

Issued April 25 2023  
Month Day Year

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ LED SLP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

**AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines in incorporated communities associated with Mid-America Regional Council (MARC) and having received grant money to install efficient street lighting. This Pilot program will continue for a minimum of two years. Frozen to lights installed prior to December XX, 2023.

**APPLICABILITY**

To MARC associated incorporated communities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private.

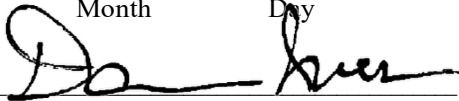
**EQUIPMENT AND SERVICE PROVIDED**

The MARC contractor will install the following item(s) designated as a standard Light Emitting Diode (“LED”) street lighting fixture:

- 1. A standard LED fixture(s) will consist of approved LED lighting – replacement retrofit or new fixture – approved by Company and MARC for use in this Pilot Program. The character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Approved LED fixtures will be installed on existing street light poles or distribution circuit poles owned by the Company. Company’s standard overhead extensions consists of a properly sized wood pole(s), an arm not to exceed ten feet (10’), a maximum of three hundred thirty feet (330’) of secondary circuit and a transformer if required.
- 3. An approved LED fixtures may also be installed on existing street light poles or distribution circuit poles owned by the Company being served by an underground circuit. Company’s standard underground extension consists of a properly sized wood pole, secondary cable, pole riser, ten foot (10’) arm, a maximum of three hundred thirty feet (330’) of secondary circuit from the Company’s underground distribution system and a transformer if required.

Issued April 25 2023  
Month Day Year

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

**NET MONTHLY BILL, RATE: WCLEDSL**

The rates charged are exclusively for the purposes of the MARC cities Pilot and are not reflective of rates that may be associated with a LED lighting schedule upon completion of pilot period study. An LED lighting rate may be developed based on the outcome of this pilot and or other relevant information.

A monthly charge per standard installation is as follows:

	<u>LED Lamp:</u>		<u>kWh/Mo</u>	<u>Per Installation</u>
(LED3KL)	3,000 lumens	70 watts	30	\$ 6.91
(LED7KL)	7,000 lumens	150 watts	74	\$ 10.49

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company’s standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

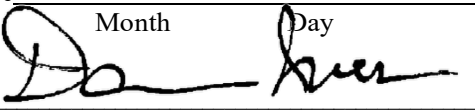
**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1) Retail Energy Cost Adjustment
- 2) Property Tax Surcharge
- 3) Transmission Delivery Charge
- 4) Environmental Cost Recovery Rider
- 5) Renewable Energy Program Rider
- 6) Tax Adjustment

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LED SLP

(Name of Issuing Utility)

Replacing Schedule LED SLP Sheet 3

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

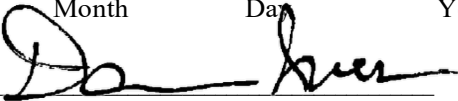
**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

**DEFINITIONS AND CONDITIONS**

- 1. During this LED Pilot Program standard fixtures available for installation hereunder shall be determined by the Company with consultation from MARC communities on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. Company will require an Electric Service Agreement or Street Lighting Service Agreement during the term of this LED Pilot program. The agreement shall address access to street light fixtures by city’s contractor, responsibility of maintenance, ownership of the fixture upon completion of the LED Pilot program, special charges that may apply and conditions not contemplated herein.
- 3. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,400 hours annually. The LED fixtures during this LED Pilot program will be of the approximate lumen ratings and wattages indicated in this rate schedule. Company may charge customer the cost of abnormal maintenance related to vandalism or excessive replacement due to conditions outside the manufacturer’s warranty.
- 4. This Pilot program will be only available on existing street light locations and shall replace the existing fixture at least during the Pilot Program period. Overhead service shall be provided unless the existing local distribution system is underground.
- 5. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points of the Company’s existing distribution facilities having sufficient demand.
- 6. Customer shall reimburse Company or pay for the full cost to change out the existing fixture to an LED lighting fixture. Customer agrees not to propose or request changing the location of the LED fixture once installed or to remove the LED fixture prior to the end of the Pilot program evaluation period.
- 7. This Pilot program shall last a minimum of two years pursuant to the individual agreements with member MARC communities. An evaluation of the LED street lighting fixtures will occur during the second year and may extend beyond if required.

Issued April 25 2023  
Month Day Year

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By   
Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ LED SLP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LED SLP Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_


No supplement or separate understanding shall modify the tariff as shown hereon.

**LED STREET LIGHTING – EXPERIMENTAL(FROZEN)**

- 8. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 9. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ LGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LGS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**LARGE GENERAL SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 1,000 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand exceeds 25,000 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Industrial and Large Power rate schedule.

**NET MONTHLY BILL, RATE FOR SERVICE AT SECONDARY VOLTAGE: WCLGSSEC, WSLGSSECD, WSLGSSECD, WCLGSSECSLR, WSLGSSECSLR**

- A. Customer Charge \$379.83
- B. DEMAND CHARGE \$18.049 per kW
- C. ENERGY CHARGE \$0.01609 per kWh

Plus all applicable adjustments and surcharges.

**NET MONTHLY BILL: RATE, FOR SERVICE AT PRIMARY VOLTAGE: WCLGS, WSLGS, WCLGSD, WSLGSD, WCLGSPP, WSLGSPP, WCLGSPPD, WSLGSPPD, WCLGSSLR, WSLGSSLR**

Customer Charge \$379.83

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023  
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Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ LGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**LARGE GENERAL SERVICE**

DEMAND CHARGE \$16.854 per kW

ENERGY CHARGE \$0.01487 per kWh

Plus all applicable adjustments and surcharges.

**NET MONTHLY BILL, RATE FOR SERVICE AT TRANSMISSION VOLTAGE: WCLGSTRN, WSLGSTRN, WCLGSTRND, WSLGSTRND, WCLGSTRNSLR, WSLGSTRNSLR**

Customer Charge \$379.83

DEMAND CHARGE \$14.382 per KW

ENERGY CHARGE \$0.01405 per kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Demand Charge for 1,000 kW of Billing Demand, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.


**BILLING DEMAND**

Billing Demand shall be the greatest of:

- 1. 1,000 kW, or
- 2. the average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 85 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023 \_\_\_\_\_  
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By  \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ LGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LGS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**LARGE GENERAL SERVICE**

most recent 11 months, or

- 4. the minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

If the power factor for the month is less than 0.90 at the point of delivery, Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on Company's existing transmission or distribution facilities having sufficient capacity. The Demand Charge applies to service provided at primary distribution voltage.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

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By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LGS

(Name of Issuing Utility)

Replacing Schedule LGS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 4 of 4 Sheets

**LARGE GENERAL SERVICE**

- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE  
Schedule LS**

**AVAILABILITY**

For metered, secondary voltage, electric outdoor lighting service solely to a municipality or governmental entities for purposes of enhancing security and/or illuminating streets, parks, athletic fields, parking lots, or other outdoor facilities. At the Company's discretion, the metering requirement may be eliminated where it is impractical or difficult to install and read meters. Usage for unmetered lights will be estimated using wattage ratings and hours usage. The lamps served under this schedule must be controlled with a photo electric cell or other positive controlled device which restricts service to non-daylight hours. Governmental entities qualifying for service under this schedule include departments, agencies, and subdivisions of the United States, the State of Kansas, counties, municipalities, and school districts.

Service to privately-owned lights or Company-owned streetlights shall not be supplied under this schedule. Standby, breakdown, supplementary, temporary or seasonal service will not be supplied under this schedule.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than one year from the effective date thereof.

**RATE: WCOPL, WSOPL**

**(Metered Service)**

1. The Customer will pay a monthly charge for metered lighting service as follows:

- A. Customer Charge \$26.95
- B. Energy Charge (All usage) \$0.09824

**(Unmetered Service)**

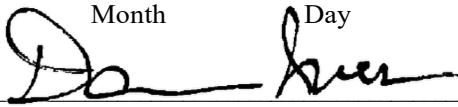
1. The Customer will pay a monthly charge for unmetered metered lighting service as follows:

- A. Energy Charge (All usage) \$0.09824

2. The monthly kWh usage for unmetered service will be calculated as follows:

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LS

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA  
(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**OFF-PEAK LIGHTING SERVICE  
Schedule LS**

$$\text{kWh Usage} = \frac{\text{Total Watts} \cdot \text{MBH} \cdot \text{BLF}}{1,000}$$

MBH = Monthly Burning Hours ( $\frac{4,100 \text{ hours}}{12}$ )

BLF = Ballast Loss Factor; one (1) plus the manufacturer's published ballast loss percentage (expressed as a decimal fraction) for the installed unit if applicable.

- A. For unmetered service, the Company shall have the right to verify or audit the type, wattage, and number of lights installed.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Tax Adjustment

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

Issued April 25 2023  
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By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ LTM \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ LTM \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**LARGE TIRE MANUFACTURERS**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing transmission facilities.

**APPLICABILITY**

Electric service is available by contract under this rate schedule to tire manufacturers, adjacent to the Company's lines, whose use of electric energy requires Company installation of delivery facilities of not less than 20,000 kVA. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, 3 phase, with measurement at a nominal voltage of 34,500 or higher depending on the requirements of the customer.

**NET MONTHLY BILL, RATE: WCLTM**

ENERGY CHARGE

\$0.02056 per kWh for all kWh in excess of 400 kWh per kVA of Billing Demand.

DEMAND CHARGE

\$18.729 per kVA of Billing Demand (which includes up to 400 kWh per kVA)

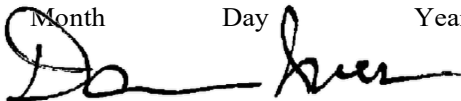
Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Billing Demand for 20,000 kVA plus the Special Facilities Charge and all applicable adjustments and surcharges.

Issued April 25 2023  
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 Month Day Year

By   
 Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE LTM

(Name of Issuing Utility)

Replacing Schedule LTM Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**LARGE TIRE MANUFACTURERS**

**BILLING DEMAND**

The Billing Demand (kVA) each month shall be the average of the three highest 30-minute integrated kW loads during the month divided by the average power factor during the same three thirty-minute periods.

In the case of electric furnaces, welding apparatus, and other equipment requiring a service installation of special or unusual nature, and because of violent load fluctuations, the measured thirty-minute demand is not a fair measure of the capacity Company must install to ensure satisfactory service. Therefore, the Demand Charge shall be increased twenty-five cents (25¢) per kVA of Billing Demand.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**SPECIAL FACILITIES CHARGE**


For all special facilities, installed and owned by the Company beyond the metering point to serve the specific requirements of the customer, there shall be a monthly charge of one and three fourths percent (1-3/4%) of the installed cost of such facilities.

**DEFINITIONS AND CONDITIONS**

Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas.

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By   
 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**MEDIUM GENERAL SERVICE**

**AVAILABILITY**

Electric service is available under this rate schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery and with a minimum Billing Demand greater than 200 kW. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 1,100 kW 12-month average, or 1,500 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Large General Service rate schedule.

**NET MONTHLY BILL, RATE: WCMGS, WSMGS, WCMGSSLR, WSMGSSLR, WCMGSPP, WSMGSPP, WCMGSPG, WSMGSPG, WCMGSNM, WSMGSNM, WCMGSD, WSMGSD, WCMGSNMD, WSMGSNMD**

A. Customer Charge \$140.55

**B. ENERGY CHARGE**

Winter Period - Energy used during the billing months of October through May.  
\$0.01304 per kWh

Summer Period - Energy used during the billing months of June through September.  
\$0.01718 per kWh

C. DEMAND CHARGE \$19.168 per kW

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of the Customer Charge plus the Demand Charge for 200 kW of Billing Demand, or the minimum specified in the electric Service Agreement, plus all applicable adjustments and surcharges.

Issued April 25 2023  
Month Day Year

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Month Day Year

By \_\_\_\_\_

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**MEDIUM GENERAL SERVICE**

**BILLING DEMAND**

Billing Demand shall be the greatest of:

- 1. 200 kW, or
- 2. The average kW load supplied during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
- 3. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August or September, within the most recent 11 months, or
- 4. The minimum demand specified in the Electric Service Agreement.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Other Adjustments and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ MGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ MGS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

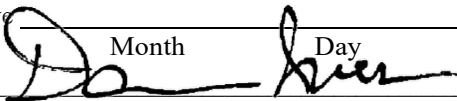
**MEDIUM GENERAL SERVICE**

**DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on Company's existing distribution facilities having sufficient capacity.
- 2. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve the customer.
- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 13 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

**AVAILABILITY**

This service is for net metering customers taking service on or after July 1, 2014. Net metering service is available under this Rider at points on the Company's existing distribution facilities for customers operating generation powered by renewable energy resources. The net metering service shall be available on a first-come, first-serve basis until the total rated generating capacity of total connected load from renewable generation (net metered facilities per KSA 66-1265) equals one percent of the Company's peak demand from the previous year as stated in K.S.A. 66-1265. All customers receiving service under this schedule must enter into an Interconnection Agreement.


**APPLICABILITY**

Net metering service is applicable for residential customers with renewable electrical generating systems up to fifteen kilowatts (15 kW) or for nonresidential customers with renewable electrical generating systems up to one-hundred kilowatts (100 kW) or up to one-hundred fifty kilowatts (150 kW for schools. A "school" means any postsecondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instructions for students enrolled in grade kindergarten or grades one through twelve. Net metering service is applicable to customers who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions section, of the customer can be supplied from customer owned renewable generation and where such source is connected for parallel operation with Company's distribution system.

This schedule is not applicable to resale electric service.

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 13 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

**DEFINITIONS**

Customer-Generator: The owner or operator of a Net Metered Facility which:


- 1) Is powered by a renewable energy resource;
- 2) Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator;
- 3) Is interconnected and operates in parallel phase and synchronization with the Company's facilities and is in compliance with the Company's standards;
- 4) Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
- 5) Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.

"Renewable energy resources" means net renewable generation capacity from:

- Wind;
- Solar thermal sources;
- Photovoltaic cells and panels;
- Dedicated crops grown for energy production;
- Cellulosic agricultural residues; plant residues;
- Methane from landfills or from wastewater treatment;
- Clean and untreated wood products such as pallets;
- Hydroelectric Sources
  - Existing hydropower;
  - new hydropower, not including pumped storage, that has a nameplate rate of 10 megawatts or less;
- Fuel cells using hydrogen produced by one of the above-named renewable energy resources; and

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 13 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

- Other sources of energy, not including nuclear power, that become available after the effective date of this tariff, and that are certified as renewable by rules and regulations established by the Commission pursuant to K.S.A. 2009 Supp. 66-1262, and amendments thereto.

**CHARACTER OF SERVICE**


Alternating current, 60 hertz, at the voltage and phase of the Company's established distribution system most available to the service location.

**RENEWABLE ENERGY CREDITS**

Neither the Company nor the Customer-Generator may create, register, or sell Renewable Energy Credits (RECs) from energy produced by the Net Metered Facility that is used by the Company to comply with the requirements of the Renewable Energy Standards Act.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 13 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**


**REPORTING REQUIREMENT**

The Company will annually submit to the Kansas Corporation Commission, by March 1, a report in a format approved by the Kansas Corporation Commission listing all Net Metered Facilities connected with the Company during the prior calendar year. Additionally, the report will specify the following information:

- Information by customer type, including the following for each Net Metered Facility:
  - The type of generation resource in operation, zip code of the net metered facility, first year of interconnection, any excess kilowatt-hours that expired at the end of the prior calendar year, generator size, and number and type of meters; and
- The Company's system retail peak in Kansas and total rated net metered generating capacity for all Net Metered Facilities connected with the Company's system in Kansas.

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SCHEDULE \_\_\_\_\_ NMR

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 13 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

**TERMS AND CONDITIONS**

1. Customer's generator shall be sized to offset part, or all, of the customer-generators own electrical requirements.


Company determination will include but not be limited to:

- a) Customer's load profile,
- b) Customer's peak load, and
- c) Customers monthly kWh usage

2. Additionally, customer-owned generating facilities shall be connected for parallel operation with Company facilities.
3. The Company will supply, own, and maintain all necessary meters utilized for billing. In addition, and for purposes of monitoring customer generation and load, the Company may install, at its expense, load research or production metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Additional distribution equipment required by the Company to facilitate the customer's Net Metered Facility shall be installed by the Company at the expense of the customer.
4. For the purposes of insuring the safety and quality of the Company's utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the net metered generating facility to an amount no greater than the load at the customer's facility of which the renewable generating facility is a part.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 13 Sheets

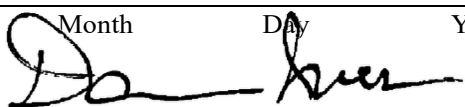
**NET METERING RIDER**  
**SCHEDULE NMR**

**TERMS AND CONDITIONS (CONT)**

5. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as required by the NEC, NESC, IEEE or UL as being required as suitable for the operation of the renewable customer-generator in parallel with the Company's distribution system.
6. The disconnect switch shall be under the exclusive control of the Company. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
7. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test. Notification of project completion will be in the form of email to: NetMeteringApp@evergy.com. The notification should include Name of Applicant (customer), Address of installation, and photos of the meter, disconnect, and solar installation. Installations that deviate from plans provided during pre-approval are subject to additional engineering review. Rework resulting from this deviation will be the responsibility of the Customer-Generator and may delay the operational date of the system. The Company may apply a service charge for additional inspections or site visits. The service charge will be \$90 per occurrence.
8. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's sole expense. Company will provide an estimate to customer to prevent the problems attributable to customer's generation system.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 7 of 13 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

- 9. No customer's net metered facility shall damage the Company's system or equipment or present an undue hazard to Company personnel.
- 10. Service under this schedule is subject to the Company's Rules and Regulations on file with the Kansas Corporation Commission and any subsequently approved and in effect during the term of this service.
- 11. The Company may propose, within an appropriate rate proceeding, the application of an alternate rate structure that would apply to Customer-Generators which began operating a renewable energy resource under an interconnection agreement with the utility on or after July 1, 2014.
- 12. If, at any time, in the reasonable exercise of Evergy Kansas Central Energy's judgment, the operation of the Net Metered Facility is determined to be adversely affecting safety, power quality, or reliability of Evergy Kansas Central's electrical system, Evergy Kansas Central may immediately disconnect and lock-out the Net Metered Facility from Evergy Kansas Central's electrical system. The Customer-generator shall permit Evergy Kansas Central's employees and inspectors reasonable access to inspect, test, and examine the Net Metered Facility.
- 13. For a Customer-generator, Evergy Kansas Central shall measure the net electrical energy produced or consumed during the billing period either by employing a single, bidirectional meter that measures the amount of electrical energy produced and consumed, or by employing multiple meters that separately measure the customers consumption and production of electricity;
- 14. If the electricity supplied by Evergy Kansas Central exceeds the electricity generated by the Customer-generator during a billing period, the Customer-generator shall be billed for the net electricity supplied by Evergy Kansas Central.
- 15. The net electric energy delivered to the Customer-generator shall be billed in accordance with the customer's standard tariff.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 8

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**NET METERING RIDER**  
**SCHEDULE NMR**

- 16. If the electricity generated by the Customer-generator exceeds the electricity supplied by Evergy Kansas Central during a billing period, the Customer-generator shall be charged the greater of a) the minimum monthly bill or b) the demand charge times the demand placed on Evergy Kansas Central's system plus the basic service fee, as defined in Evergy Kansas Central's applicable tariff, and shall be credited at a rate of 100% of the utility's monthly system average cost of energy per kWh for the excess kilowatt-hours (kWh).
- 17. Any excess kWh earned shall only be applied towards energy consumption registered on the meter(s) assigned to the account specified in the Interconnection Agreement.
- 18. Service hereunder is subject to the Company's General Terms and Conditions as approved by the Kansas Corporation Commission.
- 19. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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(Name of Issuing Utility)

Replacing Schedule NMR Sheet 9

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**INSTRUCTIONS**

For Customer-generators Applying for Interconnection:

If you are interested in applying for interconnection to Evergy Kansas Central's electrical system, first contact Evergy Kansas Central to obtain an Interconnection Agreement and for information related to interconnection of generation equipment to Evergy Kansas Central's system. You should understand this information before proceeding to apply for interconnection to the Evergy Kansas Central system.

The completed Interconnection Agreement and the following must be submitted to Evergy Kansas Central to apply for interconnection to Evergy Kansas Central's electrical system.

(1) Single Line Diagrams:

Diagrams must be project specific. Generic line drawings from specification manuals will not be accepted.

Diagram must be legible.

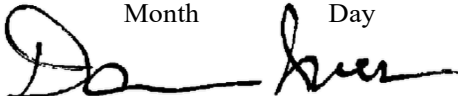
Diagrams should include: resource type, existing generation, storage devices, inverters, load center, production meter, disconnect switch, and revenue meter.

(2) Installation Plans:

A legible general site plan or map drawing of the installation will be included. Detail architectural or construction drawings are not required. The plan or map must identify the location of the source of generation, any existing generation, energy storage, associated meters, production meter, and solar disconnect

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 10

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 10 of 13 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

(3) Equipment Specifications:

Generator source, power inverter and storage specification sheets are required proving the most-recent UL certification(s). Non-UL certified equipment will not be accepted.

Submit to Evergy Kansas Central at:


Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

A processing fee of \$100 must accompany this application/agreement. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

For a Net Metered Facility of fifteen kilowatts (15 kW) or less, Evergy Kansas Central will provide notice of approval or denial within thirty (30) days of receipt; for a Net Metered Facility of greater than fifteen kilowatts (15 kW) up to 150 kW, Evergy Kansas Central will provide notice of approval or denial within ninety (90) days of receipt. If the application is denied, you will be provided with the reason(s) for the denial. If the Interconnection Agreement is approved and signed by both you and Evergy Kansas Central, it shall become a binding contract and shall govern your relationship with Evergy Kansas Central.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 11

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed August 6, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 11 of 13 Sheets

**NET METERING RIDER**  
**SCHEDULE NMR**

**INSTRUCTIONS**

For Customer-generators Who Have Received Approval of Net Metered Facility Plans and Specifications:

After receiving approval of your application, it will be necessary to construct the Net Metered Facility in compliance with submitted information. Forward required information to Evergy Kansas Central


Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Prior to the interconnection of the Net Metered Facility to Evergy Kansas Central's system, the Customer-generator will furnish Evergy Kansas Central certification from a licensed electrician or licensed professional engineer that the installation complies with submitted information. If the application for interconnection is approved by Evergy Kansas Central and the Customer-generator does not complete the interconnection within one (1) year after receipt of notice of the approval, the approval shall expire, and the Customer-generator shall be responsible for filing a new application.

Evergy Kansas Central Upon receipt of a completed Interconnection Agreement and required information and payment of any applicable fees, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system within fifteen (15) days of receipt by Evergy Kansas Central if permanent electric service already exists to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date. Similarly, upon receipt of required information and payment of any applicable fees, if electric service does not exist to the premises, Evergy Kansas Central will schedule a date for interconnection of the Net Metered Facility to Evergy Kansas Central's electrical system no later than fifteen (15) days after service is established to the premises, unless the Customer-generator and Evergy Kansas Central agree to a later date.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 12

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**INSTRUCTIONS**

To Apply to Transfer Ownership and/or Transfer Operational Control of an Existing Net Metered Facility:


If no changes are being made to the existing Net Metered Facility, complete the sections of the Interconnection Agreement related to customer identification and facility location and forward to Evergy Kansas Central at:

Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Within fifteen (15) days of receipt, Evergy Kansas Central will review the new Interconnection Agreement and, if the new Customer-generator has satisfactorily completed the Interconnection Agreement and no changes are being proposed to the existing Net Metered Facility, utility shall approve the application. There are no fees or charges for the Customer-generator who is transferring ownership or operational control of an existing Net Metered Facility, unless modifications are being proposed to that Net Metered Facility.

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SCHEDULE \_\_\_\_\_ NMR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule NMR Sheet 13

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**NET METERING RIDER**  
**SCHEDULE NMR**

**INSTRUCTIONS**

For Customer-generators Who Propose Significant Modifications to an Existing Net Metered Facility:

If significant changes are being made to the existing Net Metered Facility, Customer-generator shall submit an amended Interconnection Agreement and required information and forward to Evergy Kansas Central at:

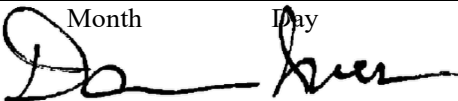
Evergy Kansas Central  
Consumer Services Account Manager  
P.O. Box 889, Topeka, Kansas 66601

Significant changes include, but are not limited to adding or removing panels, inverter changes, wiring changes, additions of energy storage, and equipment relocations. Questions concerning applicability should be directed to the address above.

Evergy Kansas Central will review the new application and notify the Customer-generator within thirty (30) days whether the application is approved as submitted, or additional modifications are required. A processing fee of \$100 may be required with the Interconnection Agreement and required information. This processing fee is non-refundable, unless the application is denied under K.S.A. 66-1265 (a).

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE OPR

(Name of Issuing Utility)

Replacing Schedule Initial Sheet         

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**OFF-PEAK RIDER**  
**SCHEDULE OPR**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities. The purpose of this Rider is to allow customers the ability to exceed their On-Peak demand during Off-Peak hours and not be billed for such excess demand.

**APPLICABILITY**

Electric service under this Rider is only available to Customers who receive service under the Small General Service, Medium General Service, Large General Service, or Industrial and Large Power Service rate schedules and whose premise(s) are billed using a Company meter capable of measuring demand.

**DEFINITIONS**

On-Peak hours shall be the hours between 2:00 pm and 8:00 pm Monday through Friday. Off-Peak hours shall be all hours other than On-Peak hours and for all hours during the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.

On-Peak Demand shall be the highest 15-minute demand established by the Customer during On-Peak hours. Off-Peak Demand shall be the highest 15-minute demand established by the Customer during Off-Peak hours.


**CONDITIONS**

This Rider is applicable to any Customer who meets the above criteria and the following conditions:

1. The Customer must make a written request and the Company shall notify the Customer in writing of its determination to accept or reject the Customer's request.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

OFF-PEAK RIDER  
SCHEDULE OPR

- 2. The Customer's Off-Peak Demand may exceed the Customer's On-Peak Demand during such Off-Peak Hours to the extent which the Company shall determine that its generating and delivery facilities have sufficient capacity to permit supplying such excess demand without disturbing service to its other Customers. The Company may supply the Customer, in writing, a schedule of such excess demands which may be imposed during Off-Peak Hours. The Company may, upon 30-day written notice, change such schedule.
- 3. Nothing in this provision shall be construed as requiring the Company to provide additional generating or delivery facilities for such excess demand.
- 4. If the Customer's Off-Peak Demand is within the limits outlined in Condition 2 hereof, the Customer's Monthly Maximum Demand shall be based on the Customer's On-Peak Demand. For schedules ILP, LGS, and MGS, this will replace the average kW load supplied during the 15-minute period of maximum use during the month, for the purposes of determining the Billing Demand.
- 5. The Company, during Off-Peak Hours, in the event of an emergency which would affect deliveries to its other Customers, may require the curtailment of all, or part, of such Off-Peak Demand which is in excess of the On-Peak Demand.
- 6. That portion of any demand established in a month during the Off-Peak Hours which is above the Off-Peak Demand allowed by the Company shall be added to the highest demand established during On-Peak Hours in such month for the purpose of determining the Monthly Maximum Demand.
- 7. In the event that service under this provision is made available to more than one Customer, the available generating and delivery capacity may be prorated on the basis of the prior month's On-Peak Demands if sufficient capacity is not available to supply the total amount requested.
- 8. Depending upon energy supply and cost conditions, the Company may temporarily extend the Off-Peak Hours. The Extended Off-Peak Hours will only be available to Customers whose Off-Peak Demands during normal Off-Peak Hours regularly exceed their On-Peak Demands, and who make written request to the Company for Extended Off-Peak Hours. The Company, in its sole judgment, may alter, or cancel, all, or a portion, of Extended Off-Peak

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(Name of Issuing Utility)

Replacing Schedule Initial Sheet \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

**OFF-PEAK RIDER**  
**SCHEDULE OPR**

Hours upon telephone or fax notice to the Customer. Upon notification of cancellation of Extended Off-Peak Hours the Customer shall adjust demand, at the time the cancellation is to take effect or within sixty (60) minutes if the cancellation is effective immediately, to not exceed the level of the Customer's then current On-Peak Demand. If a Customer fails to maintain a demand at or below the then current On-Peak Demand during any portion of the cancelled Extended Off-Peak Hours, then 30-minute Demands established after the effective time of the cancellation or after the sixty (60) minute grace period, if applicable, shall be considered in the determination of the On-Peak Demand, and that Customer may be ineligible for Extended Off-Peak Hours for a period of twelve (12) months.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**PARALLEL GENERATION RIDER**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

To Residential, Commercial (including Industrial), or School customers, pursuant to K.S.A. 66-1,184(b)(1)(B), who contract for service supplied at one point of delivery where part or all of the electrical requirements, as defined in the Definitions and Conditions section, of the customer can be supplied from customer owned generation sources, and where such sources are connected for parallel operation of the customer's system with the system of the Company. Customer sources may include but are not limited to windmills, water wheels, solar conversion and geothermal devices.

This schedule is not applicable to breakdown, standby, or resale electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**MONTHLY BILL**


**Rate**

1. For capacity, energy and services supplied by the Company to the customer, the Company's rate schedules and rules and regulations normally applicable to the customer absent parallel generation shall apply.
2. Compensation for energy supplied by customer to the Company, the Company shall pay:

$$150\% \times \text{the monthly system average cost of energy} \times \text{kWh Supplied}$$

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By   
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ May 4, 2020 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**PARALLEL GENERATION RIDER**

**Minimum**


When a special or additional transformer installation is necessary for the benefit of the customer, or to protect the quality of service to other customers, the minimum shall be not less than \$0.75 per kVA of required transformer capacity. Such minimum shall be in addition to the rate minimum required for a Company to customer sale as provided in the Company's standard tariffs.

**DEFINITIONS AND CONDITIONS**

1. Interconnection of customer's parallel generation with Company's existing distribution system is available to Residential Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 25 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; is available to Commercial and Industrial Customers providing electric energy and capacity to Company from a renewable generator with a design capacity of 200 KW or less, where part or all of the electrical requirements of the customer can be supplied from such customer-owned capacity; and is available to a School Customers providing electric energy and capacity to Company from a renewable generator with a capacity of 1.5 megawatts or less. Such generator shall be appropriately sized for such customer's anticipated electric load. A commercial customer who uses the operation of a renewable generator in connection with irrigation pumps shall not request more than 10 irrigation pumps connected to renewable generators be attached or connected to the utility's system. At the customer's delivery point on the customer's side of the retail meter such customer may attach or connect to the utility's delivery and metering system an apparatus or device for the purpose of feeding excess electrical power which is generated by such customer's energy producing system into the utility's system. No such apparatus or device shall either cause damage to the utility's system or equipment or present an undue hazard to utility personnel. Customer's sources may include, but are not limited to, windmills, water wheels, solar conversion and geothermal devices.

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By  \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ PGR \_\_\_\_\_

(Name of Issuing Utility)

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**PARALLEL GENERATION RIDER**

2. The per kWh monthly system average cost of energy to be used in the calculation of the amount paid for capacity and energy supplied by customer to Company shall be determined as follows:

$$\frac{F + P + E - NRCA}{.01 \times S}$$

Where:

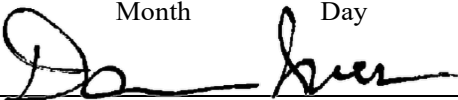
F = Cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from the fuel cost is any internal labor charge to accounts 501, 518, and 547.

P = The following components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration
- Revenue received from the sale of power to third parties (including the SPP) recorded in account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447

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**PARALLEL GENERATION RIDER**

- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed in Note 11 to the RECA tariff).
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

E = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

NRCA = Cost to achieve sales to Company's Non-Requirements Customers.

S = kWh delivered to Company's Requirements Customers

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10 years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause.

3. The Company will supply, own, and maintain all necessary meters and associated equipment utilized for billing.

4. In addition, and for purposes of monitoring customer generation and load, the Company may

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet 5

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**PARALLEL GENERATION RIDER**

install at its expense, load research metering. The customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research.

- 5. For the purposes of insuring the safety and quality of utility system power, the Company shall have the right to require the customer, at certain times and as electrical operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the customer's facility of which the generating facility is a part.
- 6. The customer shall furnish, install, operate, and maintain in good order and repair, and without cost to the Company, such relays, locks and seals, breakers, automatic synchronizer, and other control and protective apparatus as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system. In addition, the Company will install, own, and maintain a disconnecting device located near the electric meter or meters at no cost to the customer. Interconnection facilities shall be accessible at all times to Company personnel.


The customer may be required to reimburse the Company for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the Company's service.

The customer shall notify the Company prior to the initial energizing and start-up testing of the customer-owned generator, and the Company shall have the right to have a representative present at said test.

- 7. The Company may require a special contract for conditions related to technical and safety aspects of parallel generation.
- 8. Customer owned generation sources shall be subject to the fuel use restrictions imposed by the Public Utilities Regulatory Policy Act of 1978 (P.L. 95-617) and the Federal Energy Regulatory Commission's regulations related to cogeneration and Small Power Production.
- 9. Service hereunder is subject to the Company's General Rules and Regulations as approved by

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Replacing Schedule \_\_\_\_\_ PGR \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

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**PARALLEL GENERATION RIDER**

the State Corporation Commission of Kansas.

10. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE PS-R

(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

**AVAILABILITY**

Restricted Service to Schools is only available to customers taking service under this rate schedule prior to January 21, 2009.

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

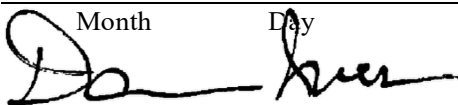
To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

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(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (formerly North territory)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

**NET MONTHLY BILL, RATE: WCPSRSTD, WCPSRSNM, WCPSRSHI**

- A. Customer Charge \$36.33
- B. ENERGY CHARGE \$.08512 per kWh for the first 12,500 kWh\*, plus  
\$.06295 per kWh for all additional kWh

\* Add 100 kWh for each kilowatt (kW) of Billing Demand over 50 kW for bills issued for June through September inclusive.

If the customer has permanently installed and uses as the primary source of heat for the space to be heated, three (3) kilowatts or more of electric space heating equipment, and has so informed the Company in writing, the rate above shall be modified for bills issued for November through May as follows:

1. Customer's use of such heating equipment shall be billed at .06295¢ per kWh, determined in accordance with the following schedule:

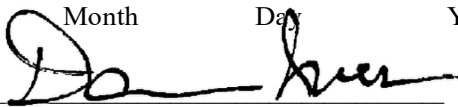
November bills, 50	kWh per kW of installed heating capacity
December bills, 100	kWh per kW of installed heating capacity
January bills,	170 kWh per kW of installed heating capacity
February bills,	190 kWh per kW of installed heating capacity
March bills,	170 kWh per kW of installed heating capacity
April bills,	100 kWh per kW of installed heating capacity
May bills,	50 kWh per kW of installed heating capacity

2. Company may, at its option, install a watt-hour meter on the customer's space heating circuit to determine the energy consumed by the space heating equipment. The kilowatt-hour consumption so metered, rather than the amount calculated from the above, shall be billed at \$.062951 per kWh.

Plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

Replacing Schedule PS-R Sheet 3

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**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the fifteen-minute period of maximum use during the month. If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month, the billing demand shall be multiplied by the following correction factor 1.0589.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.


Other Adjustment and Surcharges

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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(Territory to which schedule is applicable)

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**RESTRICTED SERVICE TO SCHOOLS (FROZEN)**

**DEFINITIONS AND CONDITIONS**

1. Company shall have the right of inspection and determination of the capacity and use of electric space heating and equipment for compliance with this schedule, and will reduce the kW allowance of installed heating capacity for billing purposes when, in its judgment, such demand exceeds that which is necessary for customer's heating requirements.
2. Service under this rate schedule hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
3. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RBES

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 1 of 3 Sheets

**RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES**

**PURPOSE**

The Residential Battery Energy Storage (RBES) pilot will evaluate the ability of residential batteries to deliver customer benefits and provide services in support of the Company’s electrical system. The RBES pilot will allow the Company to evaluate the ability of a residential battery energy storage system (BESS) to 1) provide the Company with demand response capacity to better manage grid and system peaks charging, 2) minimize grid impacts by self-consuming renewable generation and minimizing exports to the grid, and 3) Provide bill savings for customers on a TOU rate, 4) manage EV charging for the benefit of the grid and the customer, 5) Provide customers with benefit of backup power.

**AVAILABILITY**

This voluntary pilot Program is up to 100 residential customers meeting the eligibility requirements below.

**ELIGIBILITY**

The program is available to residential customers meeting the following eligibility criteria:

1. Customer must own the residential property at which the BESS will be installed
2. Customer’s service must be single phase 120/240V AC and meet the minimum electrical and code requirements established by the BESS technology provider.
3. Customer’s site must meet the Company’s site suitability requirements
4. Customers should be in good financial standing with the company
5. Customers cannot be a wholesale market participant
6. If a customer leaves prior to the conclusion of the pilot the battery storage system will be redeployed to an eligible customer to collect data for the remainder of the pilot.

**PROGRAM PROVISIONS**

Company will own, install, maintain, and operate a BESS on the Customer’s premise.


Company may operate the BESS for a variety of uses, including but not limited to:

1. Customer self-consumption local generation to minimize the export of energy and minimize the customer energy draw from the grid during peak usage periods.
2. Charge the BESS from local generation or the Company’s power grid when energy costs less, during “off-peak” hours.
3. Use the reserved/stored capacity of the BESS to manage system load during periods of peak usage and emergent conditions
4. Use the stored capacity charge EV’s to minimize grid impact of peak EV charging and provide savings to the customer.

Residential Battery Energy Storage (RBES) Pilot program cost is capped 2.5 million dollars.

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(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

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**RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES**

**MONTHLY BILLING**

Participants shall be assessed the following program fees and charges.

BESS \$ 10.00 per month

**PROGRAM CONDITIONS**

1. Participant must agree to the contractual terms in the Residential Battery Energy Storage Pilot Agreement
2. Participant must provide suitable location, typically outdoors in a protected location or in garage, for installation of the BESS in close proximity to the Customer's electrical panel and distributed generation disconnect.
3. Installation of the BESS will require connecting the BESS to the Customer's service panel/service entrance and reconnecting the distributed generation feed to the BESS. Participant will be provided with a proposed wiring diagram prior to installation.
4. The Company will obtain all applicable permits and install the BESS in accordance with all applicable codes.
5. Participant must allow the Company or its agents, with reasonable notice, unrestricted access to the BESS on Participant's property for system installation and to perform any necessary ongoing system maintenance.
6. The Company will file a report at the end of the first quarter of 2027 that outlines the results of the pilot and directly addresses the learning objectives that were initially identified.
7. The RBES Pilot Program is capped at \$1.34 million through December 31, 2026.

**DEFINITIONS**

Battery Energy Storage System (BESS) – includes battery, inverter, control system(s) and cabling. Multiple equipment models may be used.

Participant – customer that meets the eligibility requirements and signs the Residential Battery Energy Storage Pilot Agreement

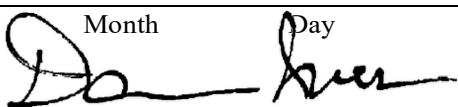
Program – this Battery Energy Storage Pilot program

**TAX ADJUSTMENT**

Tax Adjustment Schedule TA shall be applicable to all customer billings under this schedule.

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(Name of Issuing Utility)

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**RESIDENTIAL BATTERY ENERGY STORAGE PILOT  
Schedule RBES**

**REGULATIONS**

Subject to Rules and Regulations filed with the State Regulatory Commission.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RD \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

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**RESIDENTIAL DEMAND SERVICE  
Schedule RD**

**AVAILABILITY**

Available to single-metered Residential customers receiving AMI-metered secondary electric service to a single-occupancy private residence or individually AMI-metered living units in multiple occupancy residential buildings, on or after September 30, 2019.

Not available for backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**APPLICABILITY**

This Residential Demand Service tariff shall be available as an option to customers otherwise served under the Company's Residential Service (Schedule RS) and Demand Service for Residential Distributed Generation (Schedule RDG) to encourage customers to manage their demand.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**NET MONTHLY BILL: WCRD, WSRD, WCRDNM, WSRDNM, WCRDPG, WSRDPG, WCRDS, WSRDS**


1.	Customer Charge (Per month)		\$16.71
2.	Demand Charge:	<u>Summer Season</u>	<u>Winter Season</u>
	Per KW of Billing Demand per month	\$8.059	\$1.552
3.	Energy Charge (Per kWh):		
	All Energy	\$0.11438	\$0.04013

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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(Name of Issuing Utility)

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**RESIDENTIAL DEMAND SERVICE  
Schedule RD**

**SUMMER AND WINTER SEASONS**

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**DETERMINATION OF MONTHLY MAXIMUM DEMAND**

The Monthly Maximum Demand shall be defined as the highest demand indicated in any 60-minute interval, measured in KW, during the peak period within the billing month. The peak period shall be the daily hours of 4:00 p.m. through 8:00 p.m. Central Time, excluding weekends, and the following holidays: (1) New Year's Day; (2) Memorial Day; (3) Independence Day; (4) Labor Day; (5) Thanksgiving Day; and (6) Christmas Day.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

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**RESIDENTIAL DEMAND SERVICE  
Schedule RD**

**DEFINITIONS AND CONDITIONS**

- 1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
- 2. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
- 3. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 4. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May, 4 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

**APPLICABILITY**

To all bills rendered by Company (Evergy Kansas Central, Inc. and Evergy Kansas South, Inc. Company) for utility service, permitting recovery of fuel cost.

**BASIS FOR ADJUSTMENT**

A Retail Energy Cost Adjustment (RECA) shall be added to a customer's bill by multiplying the number of kilowatt-hours delivered over the billing month by a RECA Factor determined by the following formula:

$$\text{RECA Factor} = \text{FA}$$

The FA (Fuel Adjustment) component of the RECA Factor shall be calculated quarterly as follows:

$$FA = \frac{(F_P + P_P + E_P - NRCA_P)}{(.01) \times S_P} + ACAF_P$$

Where:


$F_P$  = Projected cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

$P_P$  = Projected cost of purchased power to be incurred associated with energy delivered to customers over a billing quarter. The following projected components shall be included in the purchased power calculation:

- Purchased power costs, including those paid to renewable generators,

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By   
 Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration.

- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447
- Long term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed below, along with the anticipated FERC accounts that they will be recorded to, in Note 11 to the tariff).
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

$E_p$  = The projected emission allowance costs to be recorded in Account 509 and gains or losses of emission allowances to be recorded in Account 411.8 or 411.9 respectively during the billing quarter.

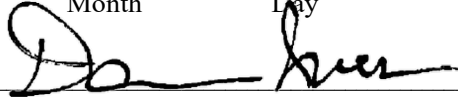
$NRCA_p$  = Projected cost to achieve sales to Company's Non-Requirements Customers during the billing quarter.

$S_p$  = Projected kWhs to be delivered to all Company's Requirements Customers during the billing quarter.

Requirements Customers = Requirements Customers are retail customers of Company plus wholesale customers with agreements with a fuel clause and an initial term of 10

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed May, 4 2020

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

years or longer that provide for the explicit recovery of system average fuel expense.

Non-Requirements Customers = Non-Requirements Customers are wholesale customers taking service pursuant to a contract with an initial term of one-year or greater. These customers include participation power sales contracts, and contracts with cooperatives and municipal utilities not subject to a fuel clause. Non-Requirements Customers are also customers taking service under the Solar kW tariff for that part of their service purchased under that tariff.

Note: All quarterly projected costs and sales will be derived from a production costing simulation model. Outputs from the model will include the projected costs of fuel and purchased power, and projected costs to achieve non-requirements sales. Actual costs and sales for NRCA will be derived from a production costing simulation model using actual inputs for the quarter.

The ACAF<sub>P</sub> (Projected Annual Correction Adjustment Factor) shall be calculated as follows:


$$ACAF_P = \frac{(F_A + P_A + E_A - NRCA_A - FAR_A +/- WR + WPWF_E - WPWF_D) + ACAB}{(.01) \times S_A}$$

Where:

F<sub>A</sub> = Actual cost of fuel expense shall explicitly include the fuel stock initially recorded in Account 151, Fuel Stock or Account 120, Nuclear Fuel assemblies in reactor plus materials and supplies initially charged to Account 154, Plant Materials and Supplies consumed with the fuel and related to energy production or reducing air emissions permitting the generation of energy plus fuel and other expenses directly charged to Accounts 501, Fuel, 518 Nuclear Fuel Expense, and 547 Fuel. Explicitly excluded from projected fuel cost is any internal labor charge to accounts 501, 518, and 547.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

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**RETAIL ENERGY COST ADJUSTMENT**

$P_A =$  The actual purchased power costs for the previous ACA year. The following components shall be included in the purchased power calculation:

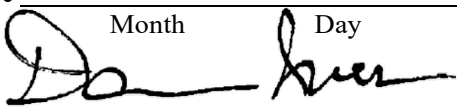
- Purchased power costs, including those paid to renewable generators, recorded as purchased energy costs to Account 555, inclusive of long term (over 365 days) capacity charges for capacity purchases which are contracted after December 21, 2023 and all short term capacity purchases of one year or less (365 days) in duration.
- Revenue received from the sale of power to third parties (including the SPP) recorded in Account 447
- Long Term (over 365 days) capacity revenues for capacity sales which are contracted after December 21, 2023 and all short term capacity revenues of one year or less (365 days) in duration and recorded in Account 447
- Other payments made to renewable generators to curtail production when economical to do so and recorded in Account 555,
- "Other SPP Charges and Credits." ("Other SPP Charges and Credits" are specifically listed below in Note 11 to the tariff).
- Purchases and sales of energy outside of SPP recorded in Account 426 and 421, respectively.
- Transmission expense inside or outside of SPP necessary to make purchases and Sales outside of SPP, which is not otherwise recovered through Evergy Kansas Central's Transmission Formula Rate or Transmission Delivery Charge and recorded to Account 565.

In addition, the revenue received from the sale of Renewable Energy Credits (RECs) and the revenue received from the Renewable Energy Program Rider shall be credited as an offset to purchased power.

$E_A =$  The actual emission allowance costs recorded in Account 509 and gains or losses of emission allowances recorded in Account 411.8 or 411.9 respectively for the previous ACA year.

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## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., &amp; EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ May, 4 2020 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

$NRCA_A$  = The calculated actual cost to achieve sales to Company's Non-Requirements Customers during the previous ACA year.

$FAR_A$  = The actual Fuel Adjustment revenue for the previous ACA year.

$WR$  = The difference (increase or decrease) between wholesale requirements customers' non-fuel revenue being credited to base rates as set in the most recent base rate proceeding (the non-fuel base line revenue) and the actual non-fuel revenue received by Company in the ACA year. This difference will be (refunded)/recovered in the ACAF.

$WPWF_E$  = The three-year rolling average of actual MWh production of Western Plains Wind Farm greater than 1,193,878 MWh's beginning with the three year-average period ending December 2020, multiplied by \$20.70/MWh.

$WPWF_D$  = The three-year rolling average of actual MWh production of Western Plains Wind Farm less than 1,095,556 MWh's beginning with the three year-average period ending December 2020, multiplied by \$20.70/MWh.

$ACAB_A$  = The actual ACA balance from the previous ACA year.

$S_A$  = kWhs delivered to Company's Requirements Customers during the previous ACA year.


ACA year = The ACA year shall begin with the delivery of energy during the first billing cycle of January and ending with the last billing cycle in December of each year. Modifications to ACAFs shall be implemented in first billing cycle of the second quarter of each year.

**NOTES TO THE TARIFF:**

1. The adjustment factor will be expressed in cents per kilowatt-hour rounded to the nearest one-thousandth of a cent.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RECA \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RECA Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

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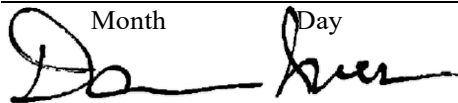
Sheet 6 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

2. The references to FERC Accounts are from the FERC uniform system of accounts.
3. The FA component of the RECA Factor will be computed quarterly.
4. The Company shall submit to the State Corporation Commission of Kansas on or before the 20<sup>th</sup> of the month ending that quarter, a Retail Energy Cost Adjustment report, in a format prescribed by the Commission, showing the calculation of the next quarter's factor.
5. The Company shall submit a calculation of the ACAF<sub>P</sub> to the State Corporation Commission of Kansas on or before March 20<sup>th</sup> of each year in a format prescribed by the Commission, showing the calculation of the ACAF. The Company may elect to file for a change in the ACAF more frequently than once per year.
6. For each twelve-month billing period ending in December, any quarterly differences between actual cost and actual RECA revenue shall be accumulated to produce a cumulative balance of over-recovered or under-recovered costs. The Company shall also determine any annualized over or under-recovery relative to the ACAF. The ACAF for an ACA year shall be computed as shown above. Any fuel and purchased power cost over-recovery or under-recovery shall be combined with any over-recovery or under-recovery associated with the previous year's ACAF. The total amount of any over/under recovery shall be divided by the actual sales to Requirements Customers made during the previous ACA year.
7. The ACAF shall be rounded to the nearest \$0.000001 per kWh and applied to sales billed on or after the first day of the billing month following the quarter the adjustment has been approved by the Commission or as implemented subject to refund. The ACAF for the current ACA year shall remain in effect until superceded by an ACAF for a subsequent period.
8. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
9. All provisions of this rate schedule are subject to changes made by order of the regulatory

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(Name of Issuing Utility)

Replacing Schedule RECA Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 7 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

authority having jurisdiction.


- 10. The WR base line revenue will remain unchanged until a general rate proceeding at which time it will be updated to the current non-fuel revenue reflected in base rates.
- 11. Costs and revenues incurred due to participation in markets associated with RTO's need not be detailed below to be considered F, P or E should the RTO implement a new market settlement charge type not listed below. If the RTO receives approval by FERC to remove or add new charges or credits, Evergy Kansas Central will be permitted to include those new charges or credits in this RECA calculation. Upon notice of such changes, Evergy Kansas Central will notify Staff in writing to the inclusion of the new charges or credits.

The following are Southwest Power Pool ("SPP") market settlement charge types:

- Day Ahead Ramp Capability Up Amount
- Day Ahead Ramp Capability Down Amount
- Day Ahead Ramp Capability Up Distribution Amount
- Day Ahead Ramp Capability Down Distribution Amount
- Day Ahead Regulation Down Service Amount
- Day Ahead Regulation Down Service Distribution Amount
- Day Ahead Regulation Up Service Amount
- Day Ahead Regulation Up Service Distribution Amount
- Day Ahead Spinning Reserve Amount
- Day Ahead Spinning Reserve Distribution Amount
- Day Ahead Supplemental Reserve Amount
- Day Ahead Supplemental Reserve Distribution Amount
- Real Time Contingency Reserve Deployment Failure Amount
- Real Time Contingency Reserve Deployment Failure Distribution Amount
- Real Time Ramp Capability Up Amount
- Real Time Ramp Capability Down Amount
- Real Time Ramp Capability Up Distribution Amount
- Real Time Ramp Capability Down Distribution Amount
- Real Time Ramp Capability Non-Performance Amount
- Real Time Ramp Capability Non-Performance Distribution Amount

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Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 8 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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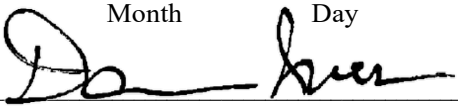
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**RETAIL ENERGY COST ADJUSTMENT**

- Real Time Regulation Service Deployment Adjustment Amount
- Real Time Regulation Down Service Amount
- Real Time Regulation Down Service Distribution Amount
- Real Time Regulation Non-Performance
- Real Time Regulation Non-Performance Distribution
- Real Time Regulation Up Service Amount
- Real Time Regulation Up Service Distribution Amount
- Real Time Spinning Reserve Amount
- Real Time Spinning Reserve Distribution Amount
- Real Time Supplemental Reserve Amount
- Real Time Supplemental Reserve Distribution Amount
- Day Ahead Asset Energy
- Day Ahead Non-Asset Energy
- Day Ahead Virtual Energy Amount
- Real Time Asset Energy Amount
- Real Time Non-Asset Energy Amount
- Real Time Virtual Energy Amount
- Transmission Congestion Rights Funding Amount
- Transmission Congestion Rights Daily Uplift Amount
- Transmission Congestion Rights Monthly Payback Amount
- Transmission Congestion Rights Annual Payback Amount
- Transmission Congestion Rights Annual Closeout Amount
- Transmission Congestion Rights Auction Transaction Amount
- Auction Revenue Rights Funding Amount
- Auction Revenue Rights Uplift Amount
- Auction Revenue Rights Monthly Payback Amount
- Auction Revenue Annual Payback Amount
- Auction Revenue Rights Annual Closeout Amount
- Day Ahead Demand Reduction Amount
- Day Ahead Demand Reduction Distribution Amount
- Day Ahead Grandfathered Agreement Carve Out Daily Amount
- Grandfathered Agreement Carve Out Distribution Daily Amount
- Day Ahead Grandfathered Agreement Carve Out Monthly Amount
- Grandfathered Agreement Carve Out Distribution Monthly Amount

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 9 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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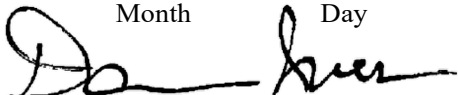
Sheet 9 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- Day Ahead Grandfathered Agreement Carve Out Yearly Amount
- Grandfathered Agreement Carve Out Distribution Yearly Amount
- Day Ahead Make Whole Payment Amount
- Day Ahead Make Whole Payment Distribution Amount
- Day Ahead Combined Interest Resource Adjustment Amount
- Real Time Combined Interest Resource Adjustment Amount
- Miscellaneous Amount
- Reliability Unit Commitment Make Whole Payment Amount
- Real Time Out of Merit Amount
- Reliability Unit Commitment Make Whole Payment Distribution Amount
- Over Collected Losses Distribution Amount
- Real Time Joint Operating Agreement Amount
- Real Time Reserve Sharing Group Amount
- Real Time Reserve Sharing Group Distribution Amount
- Real Time Demand Reduction Amount
- Real Time Demand Reduction Distribution Amount
- Real Time Pseudo Tie Congestion Amount
- Real Time Pseudo Tie Losses Amount
- Unused Regulation Up Mileage Make Whole Payment Amount
- Unused Regulation Down Mileage Make Whole Payment Amount
- Revenue Neutrality Uplift Distribution Amount
- Real Time Make Whole Payment
- Real Time Make Whole Payment Distribution
- IntegratedMarketplaceFacilitationAdministrationService
- TransmissionCongestionRightsAdministrationService

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RECA \_\_\_\_\_ Sheet \_\_\_\_\_ 10 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 10 of 10 Sheets

**RETAIL ENERGY COST ADJUSTMENT**

- 12. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report detailing all of the Virtual Energy Transactions entered into the previous calendar month.
- 13. On or before the 20th of each calendar month, the Company shall submit to the State Corporation Commission a report summarizing the activity in Accounts 447, 555, 565, 421, and 426. The Report shall provide by Account, by SPP Charge Type for SPP transactions, the net change in the Account balance, and MWh's purchased or sold for the month.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ September 24, 2021 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

**AVAILABILITY**

Restricted Educational Institution Service is only available to customers taking service under this rate schedule prior to January 21, 2009.

Available throughout Company's service area for customer's electric service required on the contiguous premises of an educational institution. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE: WSEIS, WSEISNM, WSEISPG**

A. Customer Charge      \$36.33

B. ENERGY CHARGE

Winter Period - Energy used during the billing months of October through May.

\$ .06580 per kWh	first 70,000 kWh
\$ .05176 per kWh	next 180,000 kWh
\$ .03753 per kWh	additional kWh

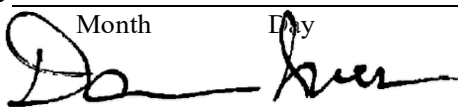
Summer Period - Energy used during the billing months of June through September.

\$ .06580 per kWh	first 70,000 kWh
\$ .07438 per kWh	next 180,000 kWh
\$ .07674 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ REIS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ September 24, 2021 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

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**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

**MINIMUM MONTHLY BILL**

The greater of \$36.00 per month, or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

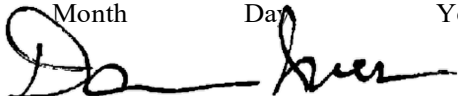
1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. Educational institutions are those which offer instruction to the public, operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas, or by recognized religious organizations.
2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied at points on the Company's existing distribution facilities having sufficient capacity.
3. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ REIS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS SOUTH RATE AREA

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**RESTRICTED EDUCATIONAL INSTITUTION SERVICE (FROZEN)**

4. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. Customer shall sign an Electric Service Agreement when two or more meters are combined for billing, however no more than 25 meters may be combined under one account, and all meters must be in the same taxing jurisdiction. The Electric Service Agreement shall note the meters being combined and location thereof. Electric service shall continue under this rate schedule unless the Electric Service Agreement is canceled, after the end of the initial term, by the customer providing written notice at least three months in advance.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**RENEWABLE ENERGY PROGRAM RIDER**  
**Schedule RENEW**

**AVAILABILITY**

Renewable energy is available on a voluntary basis as a companion rate to any Customer currently receiving permanent electric service under the Company’s retail rate schedules. Customer must have an account that is not delinquent or in default.

Customers receiving Unmetered, Lighting, or Net Metering are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

**APPLICABILITY**

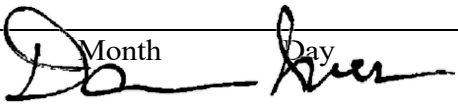
Applicable to any customer using electric service supplied at one point of delivery. Backup, breakdown, standby, supplemental, short term, resale, or shared electric services are not available under this rate schedule.

**CHARACTER OF SERVICE**

The Company agrees to generate or purchase energy from renewable sources and/or purchase Renewable Energy Credits (RECs) in an amount at least equal to the level of service purchased by participants in the Renewable Energy Program. Energy output from renewable sources will vary from month to month due to weather and other factors.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**RENEWABLE ENERGY PROGRAM RIDER**  
**Schedule RENEW**

**REC PURCHASE OPTION AND PARTICIPATION LEVELS**

Participants may subscribe up to 100 percent of their annual energy usage. During initial sign up, the Customer will designate their desired subscription percentage in increments of 10 percent.. The formula for determining the amount that will be billed to a Customer is:

$$Billed\ Amount = \left( \frac{Monthly\ kWh\ Consumption \times}{Subscription\ Percentage\ (1 - 100\%)} \right) \times Renewable\ Energy\ Charge$$

The amount of renewable energy kWh available to participating Customers shall be determined by the Company based on the amount of renewable energy sources and RECs anticipated to be available to the Company for any Program year. If customer demand in a given year exceeds the amount available, the Company will purchase RECs from external sources if they can be procured at prices equal to or less than the tariffed Renewable Energy Charge.

**NET MONTHLY BILL**

Renewable Energy Charge:

\$0.00388 per kWh

Consisting of,

REC Charge: \$0.00378/kWh

Administrative Charge: \$0.00010/kWh

Renewable Energy Charges are in addition to the charges of the applicable Rate Schedule under which customer takes electric service.

Issued April 25 2023

Month Day Year

Effective \_\_\_\_\_

Month Day Year

By Darrin Ives

Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RENEW \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ RENEW \_\_\_\_\_ Sheet 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ October 8, 2019 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**RENEWABLE ENERGY PROGRAM RIDER**  
**Schedule RENEW**

**MONTHLY BILLING**

The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.

**SUBSCRIPTION TERM**

The Program is voluntary, month-to-month, with no upfront costs or contract required. Participants can change their level of support or cancel at any time with no penalties or cancellation fees by notifying the Company.

**ANNUAL UPDATE AND NOTIFICATION PROCESS**

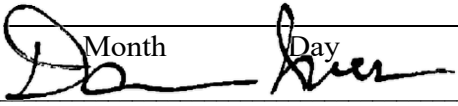
Enrolled Customers will be notified in November and December of pricing updates by the Company for the upcoming year. Notifications will be opt-out communications with the new rates that will be effective the first billing cycle in January of the next calendar year.

**DEFINITIONS AND CONDITIONS**

- 1. Renewable Energy, as used in this rate schedule, shall mean electricity that is generated using renewable energy resources as defined in K.S.A. 66-1257 (f)1-11. A commitment to sustainable energy initiatives means implementation by individual large commercial and industrial customers of programs that are recognized by the utility industry and government as having an elevated level of commitment to our environment, energy efficiency and renewable energy programs.

Issued April 25 2023  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RENEW

(Name of Issuing Utility)

Replacing Schedule RENEW Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**RENEWABLE ENERGY PROGRAM RIDER**  
**Schedule RENEW**

- 2. Renewable Energy and Renewable Energy Credits utilized under the Renewable Energy Program Rider cannot be used by the Company to comply with the State’s Renewable Energy Portfolio Standards, K.S.A. 2009 Supp. 66-1258, and amendments thereto, as well as the resulting Kansas Administrative Regulations.
- 3. Customer may subscribe for an amount of Renewable Energy up to its maximum monthly usage.
- 4. Renewable Energy shall be limited to the sum of (a) generation produced by Company-owned renewable sources, (b) outside renewable sources available to the Company and (c) Renewable Energy Credits purchased by the Company at a cost below the level of the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable). Service under this Renewable Energy Program Rider may be limited at the sole discretion of the Company to such available resources. Evergy Kansas Central has not and will not acquire new owned or outside renewable generation resources for the sole purpose of providing service under this Renewable Energy Program Rider. The renewable energy resources utilized in this program consist of the same renewable resources the costs of which are currently being recovered in rates. Participants in this program elect to provide this additional financial support of renewable resources to motivate renewable resource development.
- 5. Changes in the weather and other factors may result in less Renewable Energy being available to the Company than anticipated. If the Renewable Energy resources obtained by the Company for a program year are not sufficient to meet commitment levels, the Company will refund to each participating Customer at the end of each program year an amount equal to the Renewable Energy Charge (or discounted Renewable Energy Charge, if applicable), multiplied by the difference between the Customer’s pro rata share of Renewable Energy resources obtained by the Company for such program year and the Renewable Energy the Customer committed to purchase.

Issued April 25 2023  
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Month Day Year

By Darrin Ives  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RITODS

(Name of Issuing Utility)

Replacing Schedule RITODS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities to recognized houses of worship, governmental National Guard installations and tax-exempt non-profit charitable organization.

**APPLICABILITY**

This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This service is applicable to qualifying customers with monthly billing demands of less than 500 kW.

**NET MONTHLY BILL, RATE: WCRITODS, WSRITODS**

**A. ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$24.01338	First 10 kWh
\$0.08933 per kWh	Weekday use
\$0.08933 per kWh	Weekday evening use
\$0.06022 per kWh	Night and weekend use

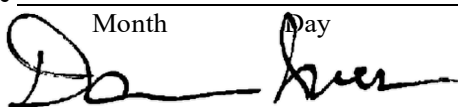
Summer Period - Energy used in the billing months of June through September.

\$24.01338	First 10 kWh
\$0.22135 per kWh	Weekday use
\$0.08933 per kWh	Weekday evening use
\$0.06022 per kWh	Night and weekend use

Plus all applicable adjustments and surcharges.

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By   
 Darrin Ives, Vice President



THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE                      RITODS                       
(Name of Issuing Utility)

Replacing Schedule            RITODS            Sheet            3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) which was filed                      January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

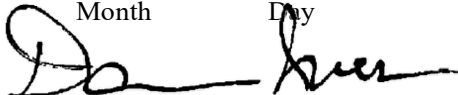
**RESTRICTED INSTITUTIONS TIME OF DAY SERVICE**

supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.

- 4. Service shall normally be measured at delivery voltage; however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 5. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer. A customer may return to its former rate schedule within twelve months of initiating service under this rate schedule; rate schedule changes after the initial twelve months or after the customer returns to its former rate schedule, shall be governed by the General Rules and Regulations.
- 6. All tax-exempt non-profit charitable customers qualifying for this rate will be responsible for providing Company with proper documentation supporting charitable organization tax exemption.
- 7. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued            April            25            2023  
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Effective                       
Month Day Year

By                       
  
Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RPER

(Name of Issuing Utility)

Replacing Schedule RPER Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESIDENTIAL PEAK EFFICIENCY**

**AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities to customers using electric service for residential purposes. The purpose of the rate schedule is to provide an economic incentive for residential customers to reduce demand during peak periods.

**APPLICABILITY**

Applicable to customers that qualify for the Company's Residential Standard Service pursuant to Rate Schedule RS.

This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

**NET MONTHLY BILL, RATE: WCRPER, WSRPER, WCRPERNM, WSRPERNM**

Customer Charge \$16.71

ENERGY CHARGE: Winter \$0.04013 per kWh Summer \$0.11438 per kWh

DEMAND CHARGE:

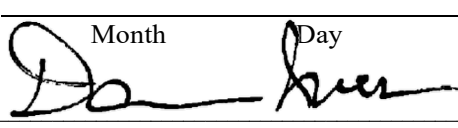
Winter Period - Demand set in the billing months of October through May.  
\$1.551 per kW

Summer Period - Demand set in the billing months of June through September.  
\$8.059 per kW

Plus all applicable adjustments and surcharges.

Issued April 25 2023  
Month Day Year

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Darrin Ives, Vice President

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RPER

(Name of Issuing Utility)

Replacing Schedule RPER Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESIDENTIAL PEAK EFFICIENCY**

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 60-minute period of maximum use that occurs in the demand billing period during the month.

**DETERMINATION OF PEAK BILLING PERIOD**

For purposes of this rate schedule, the demand billing period shall be daily the hours of 2:00 pm through 7:00 pm Central Time, except for weekends, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

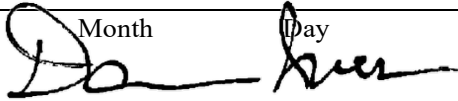
**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued April 25 2023  
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Darrin Ives, Vice President

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RPER  
(Name of Issuing Utility)

Replacing Schedule RPER Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets


**RESIDENTIAL PEAK EFFICIENCY**

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be not less than one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer. Company will allow customers taking service under the RPER rate to opt-out once within the first year of service under the RPER rate. Customer may not return to the RPER rate for one year after leaving the RPER rate.
2. Company shall install metering equipment capable of accommodating the rate schedule described herein.
3. Company may require that facilities subject to this rate shall be separately metered, at the sole discretion of the Company.
4. Company reserves the right to refuse service under this rate schedule for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
5. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**AVAILABILITY**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Any customer-generator operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018 must take service under this rate schedule.

**APPLICABILITY**


Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 2 of 4 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**ELECTRIC SERVICE**

**NET MONTHLY BILL, RATE: WCRSDGNM, WSRSDGNM**

Customer Charge \$16.71

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$0.09152 per kWh	first 500 kWh
\$0.09152 per kWh	next 400 kWh
\$0.07480 per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

\$0.09152 per kWh	first 500 kWh
\$0.09152 per kWh	next 400 kWh
\$0.10095 per kWh	additional kWh


Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.
2. A Customer-Generator is the owner or operator of a facility which:
  - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
  - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
  - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
  - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
3. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL SCHEDULE RS-DG

(Name of Issuing Utility)

Replacing Schedule RS-DG Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 4 of 4 Sheets


**RESIDENTIAL STANDARD DISTRIBUTED GENERATION**

prior to installation.

- 4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 5. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 1 of 4 Sheets

**RESIDENTIAL STANDARD SERVICE**

**AVAILABILITY**

Electric Service is available under this rate schedule at points on the Company's existing distribution system to customers using electric service for residential purposes. Residential Standard Service is not available to new customer-generators operating or adding generation under an interconnection agreement connecting to Evergy Kansas Central's distribution system after October 1, 2018.

**APPLICABILITY**

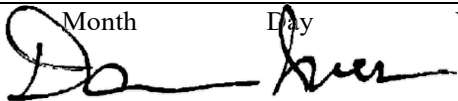
Applicable to residential customers that have dwelling unit(s) each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation. This rate schedule is restricted to residential electric service used principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Service to customers in rural areas through a single meter under this schedule may also use electric service in farm buildings for ordinary farm use providing that such buildings are adjacent to the customer's dwelling unit. However, this schedule is not applicable for crop irrigation, commercial dairies, hatcheries, feed lots, feed mills or any other commercial enterprise. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service. The Company reserves the right in all instances to designate whether a Customer is or is not a residential customer.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, single phase, at nominal voltages of 120 or 120/240 volts.

Issued April 25 2023  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 4 Sheets

**RESIDENTIAL STANDARD SERVICE**

**STANDARD ELECTRIC SERVICE**

**NET MONTHLY BILL, RATE: WCRS, WSRS, WCRSNM, WSRSNM, WCRSPG, WSRSPPG, WCRSSLR, WSRSLLR**

Customer Charge \$16.71

**ENERGY CHARGE**

Winter Period - Energy used in the billing months of October through May.

\$0.09152 per kWh	first 500 kWh
\$0.09152 per kWh	next 400 kWh
\$0.07480 per kWh	additional kWh

Summer Period - Energy used in the billing months of June through September.

\$0.09152 per kWh	first 500 kWh
\$0.09152 per kWh	next 400 kWh
\$0.10095 per kWh	additional kWh

Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**


The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**CONSERVATION USE SERVICE**

**CANCELLED**

Issued April 25 2023  
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Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon

Sheet 3 of 4 Sheets

**RESIDENTIAL STANDARD SERVICE**

**RESTRICTED PEAK MANAGEMENT ELECTRIC SERVICE**

**CANCELLED**

**RESTRICTED CONSERVATION USE SERVICE**

**CANCELLED**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and or a longer initial term when additional facilities are required to serve such customer.

Issued April 25 2023  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC., d/b/a/ EVERGY KANSAS CENTRAL SCHEDULE RS

(Name of Issuing Utility)

Replacing Schedule RS Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon


Sheet 4 of 4 Sheets

**RESIDENTIAL STANDARD SERVICE**

- 2. The Peak Management Electric Service component of this rate schedule is frozen to existing customers. If at any time, an existing customer elects the Standard Residential Service portion of this rate schedule, the customer cannot then switch to Peak Management Electric Service.
- 3. A Customer-Generator is the owner or operator of a Facility which:
  - a. Is located on premises owned, operated, leased, or otherwise controlled by the Customer-Generator and provides power to a facility located on that same premise;
  - b. Is interconnected and operates in parallel phase and synchronization with the Company facilities;
  - c. Is intended primarily to offset part or all of the Customer-Generator's own electrical energy requirements; and
  - d. Contains a mechanism, approved by the Company that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-Generator is interrupted.
- 4. Individual motor units shall not exceed five horsepower, unless otherwise agreed upon prior to installation.
- 5. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE RTESC

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 1

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE (FROZEN)**

**AVAILABILITY**

Restricted Total Electric-School and Church Service is only available to customers taking service under this rate schedule prior January 21, 2009.

Available throughout Company's service area to qualifying schools and churches. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**NET MONTHLY BILL, RATE: WSTESC**

**A. ENERGY CHARGE:**

Winter Period - Energy used during billing months of October through May  
\$0.06535 per kWh for all kWh

Summer Period - Energy used during billing months of June through September  
\$0.07941 per kWh for all kWh

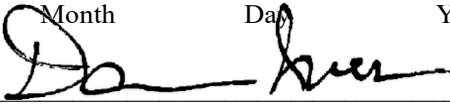
Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

The greater of \$858.00 per year or the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

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Darrin Ives, Vice President

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 2

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC - SCHOOL AND CHURCH SERVICE**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Schools are educational institutions offering instruction to the public and which are operated by the State of Kansas or political subdivisions thereof, or operated not-for-profit either by charitable organizations chartered under the laws of the State of Kansas or by churches. Churches are those owned and operated by recognized religious organizations.
- 2. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a qualifying facility at a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 3. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.

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By   
Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ RTESC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule RTESC Sheet 3

EVERGY KANSAS SOUTH RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 3 of 3 Sheets

**RESTRICTED TOTAL ELECTRIC – SCHOOL AND CHURCH SERVICE**

- 4. Service under this rate schedule is subject to the condition that electricity be the only source of energy used for space heating and water heating purposes. Customer's electric space heating equipment shall be permanently installed and regularly used for all internal space heating requirements.
- 5. Service is also available to staff living quarters or church offices only when owned and operated by the school or church and heated by electric space heating equipment, including add-on heat pumps. Service under this rate schedule is not available to any commercial properties owned and/or operated by qualifying organizations.
- 6. Service under this rate schedule is subject to the General Rules and Regulations of Company presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

Applicable to individual customers for outdoor dusk to dawn lighting service not provided for by the Company's Street Lighting rate schedule. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**EQUIPMENT AND SERVICE PROVIDED**

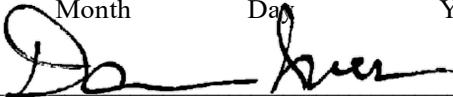
The Company will install, own and operate the following items designated as standard equipment except as described in the Definitions and Conditions section.

- 1. Standard fixtures shall consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. The fixtures may be open or enclosed at the Company's sole discretion, supported by brackets not to exceed four feet in length affixed to existing wood poles. Filament lamps are available only under agreements dated on or before March 1, 1968.
- 2. Standard extensions shall consist of a wood pole not to exceed 35 feet in length, and a maximum of 165 feet of circuit to provide service at a customer designated location and a transformer if required. Company may restrict installations of new poles in areas without utility easements or areas in which installation would increase costs due to access, terrain, or soil conditions; alternatively, the customer may reimburse the Company the incremental cost above the average cost for a standard installation. Security Area Lighting service served from underground distribution facilities shall be considered a nonstandard installation.

The Company, at its option and upon customer's request, will install, own and operate nonstandard lamps, poles or other items to meet a customer's need. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units. On and after April 1, 2000, Company's investment in any new nonstandard installation shall be limited to the installed cost of a standard installation consisting of a standard fixture of similar wattage and (if applicable) a standard extension. When the cost of such new

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

installation exceeds the cost of the equivalent standard installation, customer shall pay the entire

cost difference, as a contribution in aid of construction, prior to the start of construction. However, if the cost difference between the standard and nonstandard installation exceeds \$120.00 and customer requests to finance the cost difference, Company shall finance the cost difference and permit that such contribution be paid in twelve (12) equal monthly installments at an interest rate of twelve percent (12%) per annum.

**NET MONTHLY BILL, RATE: WCSALNR, WSSALNR, WCSALR, WSSALR**

A. A monthly charge per standard fixture on an existing standard wood pole is as follows:

LED Lighting

	<u>Class</u>	<u>Surface Lumens</u>	<u>kWh/Mo</u>	<u>Per Installation</u>
(LEDALA)	A <sub>Low</sub>	4,200 – 4,800	14	\$13.70
(LEDAHA)	A <sub>High</sub>	6,100 – 7,300	21	\$20.83
(LEDBA)	B	8,600 – 10,200	26	\$22.01
(LEDCA)	C	11,000 – 19,900	42	\$48.54
(LEDDA)	D	22,000 – 28,000	76	\$51.47
(LEDEA)	E	31,000 +	89	\$51.47

New installations of the following shall no longer be available on and after September 27, 2018. The decision to repair or replace these installations with another type shall be Company's option.

High Pressure Sodium Lamps

	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Standard Price</u>
(HP57S)	5,700	70	Space	56	\$14.73
(HP145S)	14,500	150	Space	115	\$22.13
(HP145F)	14,500	150	Flood	115	\$23.41
(HP45KS)	45,000	400	Space	288	\$51.47
(HP45KF)	45,000	400	Flood	288	\$55.26

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

		<u>Metal Halide Lamps</u>			
(MH135F)	13,500	250	Flood	182	\$41.71
(MH24KF)	24,000	400	Flood	288	\$57.00

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

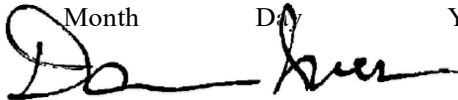
		<u>Mercury Vapor Lamps</u>				<u>Standard</u>
	<u>Lumen</u>	<u>Wattage</u>	<u>Type</u>	<u>kWh/Mo</u>	<u>Price</u>	
(MV7KS)	7,000	175	Space	128	\$12.65	
(MV20KS)	20,000	400	Space	288	\$23.18	
(MV20KF)	20,000	400	Flood	288	\$30.21	
(MV52KS)	52,000	1000	Space	697	\$43.58	
(MV59KF)	59,000	1000	Flood	697	\$55.24	

Filament Lamps are available only under agreements dated on or before March 1, 1968.

	<u>Filament Lamps</u>	<u>kWh/Mo</u>	<u>Per Lamp</u>
(FIL4K)	4000 lumens (300W)	108	\$17.69
(FLO69)	<u>Fluorescent Lamps</u> 6900 lumens (110W)	51	<u>Per Lamp</u> \$16.77

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

B. The monthly charge per standard extension (SPOLE) shall be \$4.09.  
Plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company shall replace non-LED lamp fixtures with LED fixtures upon ordinary burnout. In addition, Company may order and replace lamps for nonstandard fixtures due to ordinary burnout, at Company's sole discretion; however, Company may charge the customer the incremental cost of the nonstandard lamp upon replacement. Replacement due to breakage for any reason may be charged to the customer at the Company's actual cost of replacement.
- 4. Lamps shall be operated by a photo-electric controller to provide service from approximately one-half hour after sunset to one-half hour before sunrise, a total of about 4,000 burning hours per

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

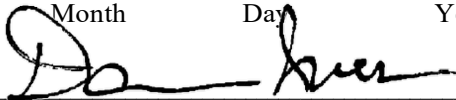
year.

- 5. The customer shall assume responsibility for notifying the Company when fixtures are inoperative.
- 6. The customer shall provide or secure all necessary right-of-way permits and/or easements needed to provide service under this schedule. Customer shall, if required by the Company, inform the Company or Company's contractor of the tolerance zone of the customer owned underground facilities in the area requested by the Company by marking, flagging, or other acceptable methods. Customer owned underground facilities may include utilities such as sewers, septic systems, irrigation systems, water lines, and cable television. The tolerance zone is defined as the area within 24 inches of the outside dimensions in all horizontal directions of an underground facility.
- 7. The Company may refuse to install or may remove from service upon two days written notice to the customer, any fixture provided for herein if, in the Company's judgment, such fixture or its operation could cause an unsatisfactory condition affecting the quality of life in the immediate area, or the public safety, or could be in violation of any local ordinance or development restriction.
- 8. The decision to repair or replace Filament or Mercury Vapor lamps with another type shall be Company's option but is typically only done under extenuating circumstances.
- 9. Multiple Lighting Unit Service customers shall provide and maintain the circuit and lighting units. A maximum of fourteen lights per circuit, total load not to exceed 15 amperes, shall be installed in accordance with Company service standards. No other electric consuming devices shall be permitted on this circuit. Company shall supply and maintain the dusk-to-dawn controller.
- 10. Service under this schedule shall be for the following minimum terms:
  - A. Standard fixtures – one year term.
  - B. Standard extensions – three year term.

Company may require an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term for conditions not contemplated herein.

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SAL

(Name of Issuing Utility)

Replacing Schedule SAL Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

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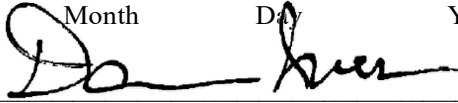
Sheet 6 of 6 Sheets

**PRIVATE UNMETERED LIGHTING SERVICE**  
**SCHEDULE SAL**

- 11. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of the state of Kansas and any modifications subsequently approved.
- 12. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SES \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SES \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

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Sheet 1 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)**

**AVAILABILITY**

Electric service is available under this schedule at points on the Company's existing distribution facilities. This schedule is not available to new customers after December XX, 2023

**APPLICABILITY**

To any tax supported public school or parochial school organized and operated by a generally recognized religious organization incorporated under specific laws of Kansas relating thereto, using electric service supplied at one point of delivery and where that service location is used predominately for educational purposes. Electric service to public and parochial schools may also be supplied under the Company's applicable Small General Service or Medium General Service rate schedules subject to the terms thereof. This service is only applicable to individually metered buildings and not applicable to meters serving multiple buildings and/or facilities. This schedule is also not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

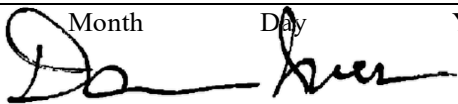
**NET MONTHLY BILL, RATE: WCSES, WSSES, WCSESSLR, WSESSLR, WCSESNM, WSSESNM, WCSESD, WSSESD, WCSESNMD, WSSESNMD**

- A. Customer Charge \$36.33
- B. ENERGY CHARGE \$0.03093 per kWh
- C. DEMAND CHARGE \$10.549per kW

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SES \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SES \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)**

**MINIMUM MONTHLY BILL**

The above rate for zero consumption, plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Billing Demand shall be the greater of:

1. Customer's average kilowatt load during the 15-minute period of maximum use during the month, adjusted for excessive lagging power factor, as described below, or
2. 50 percent of the highest Billing Demand, as adjusted for power factor, established during the previous billing months of June, July, August, or September, within the most recent 11 months.

**ADJUSTMENTS AND SURCHARGES**

Power Factor Adjustment


The Company may determine, by permanent measurement or by test of not less than 30-minutes duration under conditions in which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Billing Demand

If the customer's meter has not been modified to read the kilowatt load during the fifteen-minute period of maximum use during the billing month the billing demand shall be multiplied by the following correction factor 1.0589.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SES

(Name of Issuing Utility)

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

Replacing Schedule SES Sheet 3

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**STANDARD EDUCATIONAL SERVICE (FROZEN)**

**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Service under this rate schedule is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modification subsequently approved.
- 2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 1

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)**

**ADDENDUM**

This rate schedule is an addendum to the Company's "Small General Service" rate schedule (SGS), all provisions of which apply hereto except as specifically modified herein.

**ADDITIONAL "APPLICABLE" PROVISIONS FOR CHURCH OPTION**

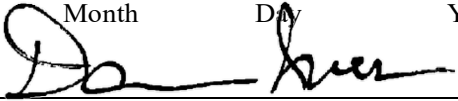
This rate schedule is applicable only to existing customers, whose service at said service location on the effective date of this schedule was being billed under the Company's former schedule GSO, provided that, if said service is discontinued or transferred to another schedule, this schedule is no longer applicable.

**NET MONTHLY BILL, RATE: WCSGSCO, WCSGSCOSLR**

- A. Customer Charge: \$26.95
  - B. ENERGY CHARGE
    - \$0.07760 per kWh for the first 1,200 kWh
    - \$0.05648 per kWh for all remaining kWh
  - C. DEMAND CHARGE
    - Winter Period - Demand set in the billing months of October through May.  
\$1.624 per kW of Billing Demand, over 5 kW
    - Summer Period - Demand set in the billing months of June through September.  
\$2.964 per kW of Billing Demand, over 5 kW
- Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGSCO

(Name of Issuing Utility)

Replacing Schedule SGSCO Sheet 2

EVERGY KANSAS CENTRAL RATE AREA (Legacy Westar North Rate Area)

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**SMALL GENERAL SERVICE - CHURCH OPTION RESTRICTED (FROZEN)**

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. "Space heating requirements" under this schedule are defined as electric power and energy used to operate equipment whose primary function is to supply heat for the comfort conditioning of occupiable spaces.
- 2. Customer's wiring to such equipment must be in protective conduit or metal-clad cable satisfactory to the Company. This rate schedule is predicated upon 12-months of continuous service.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SGS

(Name of Issuing Utility)

Replacing Schedule SGS Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**SMALL GENERAL SERVICE**  
**SCHEDULE SGS**

**AVAILABILITY**

Electric service is available under this schedule at points on Company's existing distribution facilities.

**APPLICABILITY**

To any customer using electric service supplied at one point of delivery for which no specific schedule is provided. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

If the customer billing demand reaches or exceeds a 220 kW 12-month average, or 300 kW in any one billing month, the customer will be reclassified and will prospectively take service pursuant to the rates, terms and conditions of the Medium General Service rate schedule or other applicable tariff.

**STANDARD SERVICE**

**NET MONTHLY BILL, RATE: WCSGS, WSSGS, WCSGSSLR, WSSGSSLR, WCSGSNM, WSSGSNM, WCSGSPG, WSSGSPG, WCSGSP, WSSGSP, WCSGSD, WSSGSD, WCSGSNMD, WSSGSNMD, WCSGSPPD, WSSGSPPD**

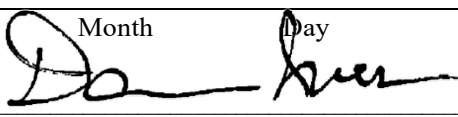
Customer Charge \$26.95

**ENERGY CHARGE**

\$0.07760 per kWh for the first 1,200 kWh  
\$0.05648 per kWh for all remaining kWh

Issued April 25 2023  
Month Day Year

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Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

**SMALL GENERAL SERVICE**  
**SCHEDULED SGS**

**DEMAND CHARGE**

Winter Period - Demand set in the billing months of October through May.  
\$5.253 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$10.150 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

**UNMETERED SERVICE**

Unmetered service refers to electric service which is not measured by a watt-hour meter. This type of service may apply, at Company's option, to delivery points for which it is impractical or difficult to install and read meters. In addition, it may apply, at Company's option, to delivery points with minimal linear loads. The usage is calculated by using typical hours of use and rated equipment loads.

**NET MONTHLY BILL, RATE: WCSGSUS, WSSGSUS, WCSGSUSD, WSSGSUSD**

The per kWh rates for Standard Service shall apply to calculated hours of use and rated equipment loads.

Customer Charge                      \$26.95

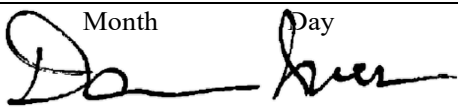
Plus all applicable adjustments and surcharges.

**MINIMUM MONTHLY BILL**

A minimum monthly bill is applicable to Standard Service, Service, and Unmetered Service. The minimum monthly bill shall be calculated as:

Issued                      April                      25                      2023  
Month                      Day                      Year

Effective \_\_\_\_\_  
Month                      Day                      Year

By  \_\_\_\_\_

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

**SMALL GENERAL SERVICE**  
**SCHEDULED SGS**

The Customer Charge plus:

- 1. The minimum contract demand specified in the Electric Service Agreement times the Demand Charge, or
- 2. The minimum bill amount specified in the Electric Service Agreement, or
- 3. The above rate for zero consumption plus \$0.75 for each kW over 5 kW of the highest Billing Demand established during the twelve months ending currently.
- 4. When a special transformer installation is necessary for the benefit of the customer or to protect the quality of service to other customers, such minimum shall be not less than \$0.75 per kilovolt-ampere (kVA) of required transformer capacity,
- 5. Plus all applicable adjustments and surcharges.

**BILLING DEMAND**

Customer's average kilowatt load during the 15-minute period of maximum use during the month.

**ADJUSTMENTS AND SURCHARGES**

**Power Factor Adjustment**

The Company may determine, by permanent measurement or by test of not less than 30 minutes duration under conditions which the Company determines to be normal, the power factor of a customer. If the power factor for the month is less than 0.90 at the point of delivery, the Billing Demand will be increased by multiplying by 0.90 and dividing by the power factor.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
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Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

**SMALL GENERAL SERVICE**  
**SCHEDULED SGS**


**Other Adjustments and Surcharges**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SGS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SGS \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

**SMALL GENERAL SERVICE  
SCHEDULED SGS**

**DEFINITIONS AND CONDITIONS**

- 1. Alternating current, at approximately 60 hertz, at the standard phase and voltage available shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Individual motor units rated at more than five horse power shall be three phase (when three phase service is supplied), unless otherwise agreed upon prior to installation.
- 4. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 5. Service hereunder is subject to the Company's General Rules and Regulations as approved by the State Corporation Commission of Kansas and any modifications subsequently approved.
- 6. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
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By  \_\_\_\_\_

Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SkW

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**SOLAR kW SERVICE**  
**SCHEDULE SKW**

**AVAILABILITY**

This service is available at points on the Company's existing distribution facilities for customers wishing to take part in a solar garden. Solar kW Service shall be available on a first-come, first-serve basis until the Company's solar garden generating capacity has been assigned to meet the requirements of this service. All customers receiving service under this schedule must enter into a written Application/Agreement for this extended service.

**APPLICABILITY**

Solar kW Service is available for all Evergy Kansas Central retail customers taking service under one of the following plans: Industrial Large Power, Large General Service, Medium General Service, Small General Service, or Residential Standard Service. Solar kW service is applicable to customers who contract for service supplied at one point of delivery.

This schedule is not available to restricted rate schedules, rate schedules GSS, ICS, , SSR, ST, SL, SAL, TS or to backup, breakdown, off-peak, supplemental, resale or shared electric service.

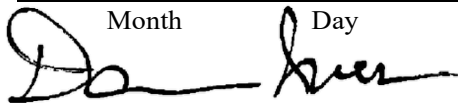
**CHARACTER OF SERVICE**

Customers may elect to subscribe to a portion of a Evergy Kansas Central solar garden by agreeing to pay a fixed rate (\$/kW) per month for each kW of subscribed solar generation capacity for the term of the agreement. The kWh output from the subscribed portion of the solar garden during each month will be credited to the customer's bill. The monthly amount subscribed will be a fixed kW amount in one kW increments.

Evergy will work with the customer to determine an appropriate amount of renewable energy to place under contract. Recurring excess generation customers may reduce their contracted amount to better match their usage.

Issued April 25 2023  
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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SkW \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**SOLAR kW SERVICE**  
**SCHEDULE SKW**

**NET MONTHLY BILL**

The billing rate for this tariff is determined by the Solar Rate formula stated below calculated at the time of subscription and determined by the solar capacity factor and PPA rate of the solar garden assigned to the customer. This billing rate will be applied on a per kW basis as determined by the customer's current standard tariff.

The kW billed will be determined by the solar capacity subscribed. Customers whose current tariff contains a demand charge will have the kW billing demand reduced by 15% of the subscribed capacity.

Actual monthly kWh output from the subscribed solar capacity will be credited to the customer on each bill. Energy usage and demand exceeding the output of the customer subscribed solar capacity under this tariff will be subject to the applicable charges and surcharges stated within their current tariff. Actual monthly kWh output from the solar capacity subscribed in excess of the customer's total energy use will be credited to the customer at the current RECA factor.

Solar Rate formula = 730 average hours per month \* CF \* (NPV of ((E + T + EE + P) escalated annually at 4% for 20 years) + PPA rate + (15% \* (Annual Demand / 12)))

CF = Average cost of the quoted capacity factor of the facility reduced at 0.5% per year

NPV = Net present value @ 8% discount rate

E = Energy component of the standard tariff


T = Transmission component of standard tariff

EE = Energy Efficiency component of standard tariff

P = Property Tax Surcharge component of standard tariff

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Darrin Ives, Vice President



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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SkW

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

**SOLAR kW SERVICE**  
**SCHEDULE SKW**


Annual Demand = Per kW Demand charge for 12 months for applicable standard tariff

**TERMS AND CONDITIONS**

1. Service hereunder is subject to the Company's General Rules and Regulations as approved by the Kansas Corporation Commission and any modification subsequently approved.
2. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.
3. The term of the agreement will be for a minimum of five years and a maximum of 20 years; not to exceed 20 years after the commercial operation date of the solar garden.
4. The solar garden associated with this service will not be constructed until 100% of the facility is subscribed. The term of this agreement will begin upon completion of the solar garden or the date of this agreement, whichever is later.
5. Solar capacity subscriptions shall be in one kW increments.
6. Customers may maintain participation in this program when relocating facilities or service within Evergy Kansas Central's territory.
7. This price is fixed and will not rise even if Evergy Kansas Central's standard rates increase.
8. Certification of renewable energy associated with the purchased solar energy under this service will be delivered to the customer.

Issued April 25 2023  
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Darrin Ives, Vice President

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA \_\_\_\_\_

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

**AVAILABILITY**

Electric service is available under this schedule at points on or adjacent to Company's existing secondary distribution lines.

**APPLICABILITY**

To Municipalities for the lighting of public streets, alleys and thoroughfares in urban or platted suburban areas. This rate schedule is not applicable for lighting of any privately owned roads, drives, etc., or for flood lighting installations or to lighting of athletic fields, recreation areas, swimming pools, parking lots and other similar projects either public or private. This schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**TERM OF CONTRACT**

Contracts under this schedule shall be for a period of not less than ten years from the effective date thereof.


**EQUIPMENT AND SERVICE PROVIDED**

The Company will install, own and operate the following items designated as standard equipment:

- 1. Standard fixtures will be Cobra head unless otherwise noted. Standard lamps will consist of LED lamps nominally rated at the wattage and lumens provided for in this rate schedule. Further, the character of the circuit (series or multiple) and the voltages supplied to the fixture will be determined by Company.
- 2. Standard overhead extensions shall consist of properly sized wood pole(s), an arm not to exceed ten feet (10'), a maximum of three hundred thirty feet (330') of secondary circuit and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

Issued April 25 2023  
Month Day Year

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

- 3. Standard underground extensions at the Company's option shall consist of a properly sized wood pole, secondary cable, pole riser, ten-foot (10') arm, a maximum of three hundred thirty feet (330') of secondary circuit from the Company's underground distribution system and a transformer if required. Company may restrict installations of new facilities in areas without adequate property right-of-way, utility easements, or areas in which installation would increase costs due to access, terrain, or soil conditions or alternatively the customer may reimburse the Company the incremental cost above the average cost for a standard installation.

**Non-Standard Public Street Lighting**

The Company, at its option and upon customer's request, will install, own and operate nonstandard fixtures, poles or other items to meet customer's need. All new nonstandard installations shall be constructed with material readily available to the Company. A nonstandard installation is one which includes one or more nonstandard units. It may, however, also include one or more standard units.

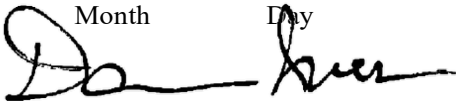
The monthly charge for service under this rate will be calculated for each installation in accordance with the following formula for installations where service was initiated prior to June 4, 2002:

- 1. All standard components, as specified in the Net Monthly Bill section, shall be priced as stated therein. In addition,
- 2. All nonstandard components shall be priced at one and three fourths percent (1.75%) of total investment in such facilities, plus 4.202¢ per kWh for all kWh supplied to nonstandard fixtures, plus one-twelfth of the annual cost of nonstandard lamp renewals and pole painting (if applicable).

On and after June 4, 2002, Company's investment in any new nonstandard installation shall be limited to the installed costs of a standard installation consisting of a standard fixture of similar wattage and if applicable a standard extension. When the costs of such new nonstandard installation exceeds the costs of the equivalent standard installation, customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction, plus the most applicable standard monthly rate for a standard installation.

Issued April 25 2023  
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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

**NET MONTHLY BILL, RATE: WCSL, WSSL**

A monthly charge per standard installation is as follows:

	<u>Class</u>	<u>LED Luminaire</u> <u>Surface Lumens</u>	<u>kWh/Mo</u>	<u>Per Installation (a)</u>
(LEDALS)	A <sub>Low</sub>	4,200 – 4,800	14	\$ 9.02
(LEDAHS)	A <sub>High</sub>	6,100 – 7,300	21	\$12.03
(LEDBS)	B	8,600 – 10,200	30	\$15.01
(LEDCS)	C	11,000 – 19,900	67	\$20.72*
(LEDDS)	D	22,000 – 28,000	88	\$27.53
(LEDES)	E	31,000 +	89	\$27.53

\* Set back installations (LEDCSS) will include an additional charge of \$6.02.

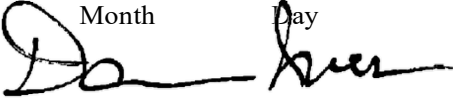
New installations of the following shall no longer be available on and after October 28, 2015. The decision to repair or replace these installations with another type shall be Company's option.

	<u>High Pressure Sodium Lamp of:</u>		<u>kWh/Mo</u>	<u>Per Installation (a)</u>
(HP57)	5,700 Lumens	70 watts	30	\$ 9.68
(HP85)	8,500 Lumens	100 watts	40	\$12.91
(HP145)	14,500 Lumens	150 watts	74	\$16.25
(HP256S)	25,600 Lumens	250 watts	110	\$28.29
(HP256)	25,600 Lumens	250 watts	110	\$22.58
(HP45K)	45,000 Lumens	400 watts	170	\$29.83

	<u>Metal Halide Lamp of:</u>		<u>kWh/Mo</u>	<u>Per Installation (a)</u>
(MH88)	8,800 Lumens	175 watts, or smaller	103	\$34.73
(MH135)	13,500 Lumens	250 watts	185	\$42.94
(MH24K)	24,000 Lumens	400 watts	305	\$50.19

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SL \_\_\_\_\_

(Name of Issuing Utility) \_\_\_\_\_

Replacing Schedule \_\_\_\_\_ SL \_\_\_\_\_ Sheet 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA \_\_\_\_\_

(Territory to which schedule is applicable) \_\_\_\_\_ which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

New installations of the following shall no longer be available on and after June 4, 2002. The decision to repair or replace these installations with another type shall be Company's option.

	<u>Mercury Vapor Lamp of:</u>	<u>kWh/Mo</u>	<u>Per Installation</u>
(MV7K)	7,000 Lumens 175 watts, or smaller	70	\$ 8.97
(MV11K)	11,000 Lumens 250 watts	100	\$12.97
(MV11KP)	11,000 Lumens 250 watts	100	\$19.64 (c)
(MV20K)	20,000 Lumens 400 watts	160	\$18.12
	<u>Metal Halide Lamp of:</u>	<u>kWh/Mo</u>	<u>Per Installation</u>
(MH33KP)	33,000 Lumens 400 watts	146	\$ 35.90(c)
(MH90K)	90,000 Lumens 1000 watts	403	\$ 48.66(b)
	<u>High Pressure Sodium Lamp of:</u>	<u>kWh/Mo</u>	<u>Per Installation</u>
(HP135)	13,500 Lumens 150 watts	74	\$13.21
(HP207)	20,700 Lumens 215 watts	114	\$14.93
(HP256P)	25,600 Lumens 250 watts	110	\$26.46 (c)
(HP45KP)	45,000 Lumens 400 watts	170	\$34.18 (c)

New installations of concrete standards shall no longer be available on and after September 27, 2018. The decision to repair or replace these standards with another type shall be Company's option.

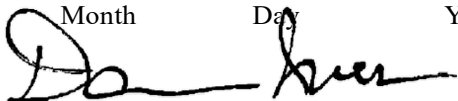
In addition to the above monthly charge, the following additional charges may apply if applicable:

- (a) Plus the following additional monthly charge for each installation with Company-owned steel, fiberglass or concrete standards not to exceed 40 feet in height with a screw in base:  

\$7.88 per standard installed on or after May 1, 1983. (NSPOLE)
- (b) Available only on steel standards. Add amount in (a) above as applicable.
- (c) Installations with this size lamp include a 30-foot steel pole; therefore, amounts listed in (a) above do not apply. Customer must provide a concrete base compatible with the installation criteria of the steel pole.

Issued April 25 2023  
Month Day Year

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By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

(d) Plus all applicable adjustments and surcharges.

**BURNING HOURS**

Unless otherwise stated, lamps/luminaires will normally be operated by a photo-electric controller to provide service from dusk to dawn, approximately 4,100 hours per year.

**MINIMUM MONTHLY BILL**

The greater of the Net Monthly Bill, or the minimum specified in the Company's standard agreement for Street Lighting Service or Electric Service Agreement, plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital and maintenance costs, long term availability, general customer acceptance and other factors.
- 2. All nonstandard installations will be installed only at the Company's option. Company is under no obligation to maintain an inventory of spare parts for nonstandard installations.
- 3. Company may require an Electric Service Agreement or Street Lighting Service Agreement with an additional charge, or special minimum and/or longer initial term for conditions not contemplated herein.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By  \_\_\_\_\_

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 6

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

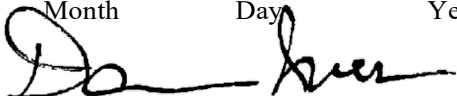
Sheet 6 of 7 Sheets

**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

- 4. Company shall install, own, operate and maintain the complete installation, consisting of a lamp, fixture, bracket, secondary cable, and pole. All lamps will normally be operated by a photo-electric controller to provide service from dusk to dawn (approximately 4,000 hours annually) and will be of the approximate lumen ratings or wattages indicated or requested. Maintenance shall consist of lamp or fixture replacement, photo electric controller replacement, lens cleaning and the like on an as-needed basis. Company may charge customer the cost of abnormal maintenance or the incremental cost associated with maintaining non-standard fixtures.
- 5. Overhead service shall be provided unless the existing local distribution system is underground. Company shall install, own, operate and/or maintain new underground facilities to serve street lights. Customer shall provide all trenching and backfilling, and conduit when required to complete the street light installation, for the underground installation or customer shall pay the entire cost difference, as a contribution in aid of construction, prior to the start of construction. Customer shall retain ownership of conduit installed when required to complete said installation.
- 6. The rates in the NET MONTHLY BILL section shall apply without additional annual charges if a customer supplies, owns and maintains a traffic signal installation used with Company's street light installation. Company may maintain installations owned wholly or in part by others only under specific terms to be agreed upon.
- 7. Alternating current, at approximately 60 hertz, at the standard phase and voltage available, shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient demand.
- 8. Customer shall reimburse Company the full cost to change the location of or remove any street light upon order or resolution of the Governing Body if the street light (1) is located on private easement, or (2) has been installed for a period of less than fifteen (15) years, is used solely for the purpose of providing street lighting for the customer, and the change in location of said street light will not result in an upgrade of the street light system.
- 9. Company shall change the location of or remove any street light located on public right-of-way upon order or resolution of the Governing Body if (1) the street light has been installed for a period of fifteen (15) years or more, or (2) the removal or change in location of the street light is part of an upgrading of the street light system. Company may also change the location of any street light

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE SL

(Name of Issuing Utility)

Replacing Schedule SL Sheet 7

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets


**MUNICIPAL STREET LIGHTING SERVICE**  
**SCHEDULE SL**

fixture if the associated pole(s) are used by the Company for other purposes and said pole(s) are being removed or relocated.

- 10. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 11. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

Issued April 25 2023  
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By   
Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER  
Schedule SSP**

**PURPOSE**

The purpose of the Solar Subscription Rider (Program) is to provide a limited number of Customers the opportunity to voluntarily subscribe to the generation output of a solar resource constructed or procured by the Company. Decision to build or procure solar resources will be based on least cost to customers. Pricing for subscription to the resource will be fixed for the duration of the program for all Subscribers.

Program Participants will subscribe and pay for Solar Blocks of five hundred (500) watts (W AC) each. The Solar Block Subscription Charge will offset an equivalent kWh amount of energy they receive and are billed for under their standard class of service. Up to 10,000 Solar Blocks will be available for subscription with the initial offering. Customers will be required to enroll for the Program in advance and each solar resource will be built, or contracted, when 75 percent of the proposed solar resource is committed. If the Company does not receive a sufficient number of subscriptions for the Program, the Company may terminate this Schedule SSP.

**AVAILABILITY**

This Rider is available to any Customer currently receiving permanent electric service under the Company's Residential and Small General Service retail rate schedules. Customers must complete the required Participant Agreement and have an account that is not delinquent or in default.

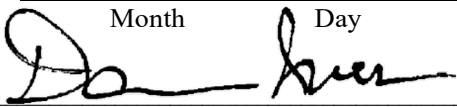
Participants will be enrolled on a first-come, first-served basis. Customers applying but not allowed into the Program due to Solar Block unavailability will be placed on a waiting list and incorporated into the Program in the order they are received. Should Solar Blocks become available due to construction of additional solar resources or subscription cancellations, Customers on the waiting list will be offered the opportunity to subscribe. Subscription hereunder is provided through one meter to one end-use Customer and may not be aggregated, redistributed, or resold.

This Rider may not be combined with any other renewable energy program offered by the Company for the same Customer account.

Customers receiving Unmetered, Lighting, Net Metering, or Time-of-Use Service are ineligible for this Program while participating in those service agreements. This schedule is not available for resale, standby, breakdown, auxiliary, parallel generation, or supplemental service.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**SOLAR SUBSCRIPTION RIDER  
Schedule SSP**

**PRICING**

The Solar Block Subscription Charge for energy sold through this Program is made up of two costs:

- 1. The Solar Block cost which recovers the fixed costs for a solar resource
- 2. The Services and Access charge


The Solar Block cost is defined by the total cost of the solar resource used to serve the program. The Services and Access charge will be adjusted when rates are reset in future rate cases by the average percentage change to volumetric rates in those future rate cases, unless a party provides a cost study demonstrating that it would be unreasonable to adjust the Services and Access charge. Additional solar resources will be added only if the price is less than or equal to the previous price, or otherwise deemed beneficial relative to the standard rates.

Each additional resource used to service this Program will have its own distinct Solar Block cost based on the cost of that particular solar resource, as part of the Solar Block Subscription Charge that customers will pay who have subscribed to the Program and are on the waiting list associated with that particular solar resource. The Services and Access charge is the same for all customers participating in this Program, regardless of the solar resource.

Project Name	In-Service Date	Solar Block cost	Services & Access charge	Solar Block Subscription Charge

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER  
Schedule SSP**

**SUBSCRIPTION LEVEL**

Participants may subscribe to Solar Blocks that, when combined, are expected to generate up to 100 percent of their annual energy. During initial sign-up, the Customer will designate their desired subscription percentage in increments of 10 percent. The Company will provide to the Customer the number of Solar Blocks necessary to supply their subscription percentage based on the Customer’s annual energy usage. The Customer’s annual energy usage will be determined in one of two ways. If during initial signup the Customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the Customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be estimated by the Company. The calculation for the number of Solar Blocks is equal to the annual energy (in kWh) divided by the expected annual energy production of one block rounded down to the lowest whole number. A Customer must have sufficient annual usage to support subscription of at least one Solar Block.

The maximum amount any one Customer may subscribe to is 2,500 kW AC of capacity. After the expansion of solar energy production, subscription for any one Customer beyond 2,500 kW AC will be at the Company’s discretion. A Participant may change their subscription level only once in any 12-month period after the initial 12-month subscription. If recurring excess generation occurs, subscription levels may be reduced to better match usage.

**BILLED PURCHASE QUANTITY**

The quantity of energy that will be purchased by a Participant for each monthly billing cycle will be computed as follows:


$$PQ = \frac{SL}{TSC} \cdot AME$$

Where,

- PQ = Monthly Purchase Quantity in kWh
- SL = Subscription Level in kW AC
- TSC = Total Solar System Capacity in kW AC
- AME = Actual Monthly Energy Produced by the Solar Resource in kWh.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

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**SOLAR SUBSCRIPTION RIDER  
Schedule SSP**

**MONTHLY BILLING**

- 1. The monthly energy production of the solar resource will be measured and apportioned to each Participant based on their respective subscription share. To facilitate billing, energy production will be applied to the monthly billing one month after it occurs.
- 2. The Participant's share of the solar resource energy production will be subtracted from the metered energy consumption by the Participant for the billing month. The following riders will be partially offset based on the Participant's actual kWh: Transmission Delivery Charge (TDC), Retail Energy Cost Adjustment (RECA), Property Tax Surcharge (PTS) and Energy Efficiency Rider (EER). Should the solar resource energy production amount for a given month be larger than the Participant's metered energy consumption, the net energy will be credited to the Customer at the then current RECA.
- 3. Any remaining metered energy consumption not covered by the Participant's share of the solar resource energy production for the billing month will be billed under the rates associated with the Participant's standard rate schedule, including all applicable riders and charges.
- 4. The entire bill amount, inclusive of all standard rate charges and Program charges, must be paid according to the payment terms set forth in the Company Rules and Regulations.


**WAITING LIST**

If at the time of subscription request a Customer's desired subscription level is greater than the available energy of the solar resource, then the Customer may elect to be placed on a waiting list.

Customers will be offered an opportunity to subscribe in the order that they are placed on the waiting list, only if available capacity is greater than the customer's desired subscription level. If the available capacity is less than the Customer's desired subscription level, the Customer will be offered the opportunity to subscribe to the remaining available capacity. If the Customer does not wish to participate at this lower than desired subscription level, then the next Customer on the waiting list will be checked for subscription availability.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER  
Schedule SSP**

**SUBSCRIPTION TERM**

Participants must remain in the Program for one year, as measured from the first bill received under this Rider.


Non-residential Participants who subscribe to 25 percent of the available Solar Blocks for a given solar resource, are required to commit to a minimum term of five years.

**PROGRAM PROVISIONS AND SPECIAL TERMS**

1. All rights to the Renewable Energy Certificates (RECs) associated with the generation output of the solar facility will be retired by the Company on behalf of Participants.
2. Any Participant being served or having been served on this Program waives all rights to any billing adjustments arising from a claim that the Participant's service would be or would have been at a lower cost had it not participated in the Program for any period of time.
3. Participants who move to another location within the Company's Kansas Central service territory may transfer their subscription, provided the total kWhs of the subscribed amount is not more than the new location's allowed subscription level (actual or estimated). If the subscription level exceeds the allowed amount at the new location, the subscription will be adjusted down accordingly.
4. Participants must notify the Company in writing of their intent to transfer any subscription(s). Transfers will only be effective if the Transferee satisfies the terms and conditions applicable to the subscription and signs the Participant Agreement and assumes all responsibilities associated therewith.
5. Customers that subscribe will continue as Participants until they cancel their subscription or the Program is terminated. New subscriptions and cancelations require notice 20 days prior to the end of the Participant's billing cycle and will take effect at the beginning of the next applicable billing cycle.
6. Upon cancelation of a Participant's service, Participants may transfer their entire subscription to another eligible Participant's service agreement, including non-profits, for a \$25 fee. Participants with more than one Solar Block may transfer their Solar Block subscriptions in whole subscription increments to one or more Eligible Customers for a \$25 fee per transfer.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ SSP \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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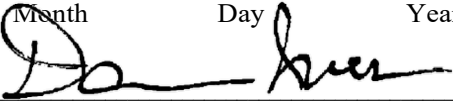
Sheet 6 of 6 Sheets

**SOLAR SUBSCRIPTION RIDER  
Schedule SSP**

- 7. Any Participant who cancels Program participation must wait 12 months after the first billing cycle without a subscription to re-enroll in the Program.
- 8. Ownership of unsubscribed Solar Blocks and the associated RECs will be borne 75% by the Company and 25% by all Customers. The 25% borne by all Customers will be reflected in the ECA.
- 9. Service under this schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

**SHORT-TERM SERVICE**  
**SCHEDULE ST**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities.

**APPLICABILITY**

Short-Term Service is defined as service supplied for less than 12 consecutive months at one point of delivery and measured through one meter.

Service will be furnished only when and where Company has available capacity in lines, transformers and ancillary equipment.

This rate schedule is not applicable to backup, breakdown, standby, supplemental or resale of electric service.

**NET MONTHLY BILL, RATE: WCST, WSST**

Customer Charge	\$26.95
ENERGY CHARGE	\$0.07760 per kWh
DEMAND CHARGE	

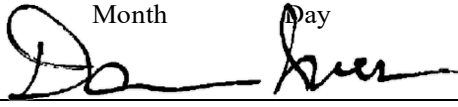
Winter Period - Demand set in the billing months of October through May.  
\$5.253 per kW of Billing Demand, over 5 kW

Summer Period - Demand set in the billing months of June through September.  
\$10.150 per kW of Billing Demand, over 5 kW

Plus all applicable adjustments and surcharges.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 2 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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Sheet 2 of 5 Sheets

**SHORT-TERM SERVICE**  
**SCHEDULE ST**

**MINIMUM MONTHLY BILL**

The above rate for zero consumption plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Energy Efficiency Rider
- 7. Tax Adjustment

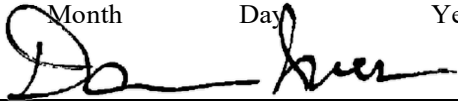
**SERVICE FEE**

Customer shall pay to Company, in advance, the cost of connecting and disconnecting Short-Term Service, in addition to the charges provided elsewhere in this rate schedule. This fee shall be an annual charge for customers taking service for more than a twelve-month period. The fee shall be an amount equal to Company's cost of labor, labor overheads, vehicles, non-salvageable material, an investment cost of 25% of the value of all material and equipment temporarily installed (exclusive of metering equipment), and an overhead charge applied to the preceding costs to cover engineering, supervision, and general office expense, but shall in no event be less than:

\$ 50.00 for Standard Short-Term Service, or  
\$ 150.00 for Optional Short-Term Service

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Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 3 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

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Sheet 3 of 5 Sheets

**SHORT-TERM SERVICE**  
**SCHEDULE ST**

**STANDARD SHORT-TERM SERVICE**

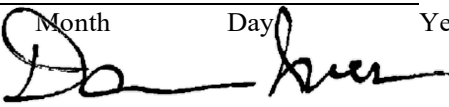
1. Standard Short-Term Service shall be initiated in conjunction with Company's normal priorities, city and county inspection schedules, and customer needs.
2. The customer shall furnish the metering station, conduit, support for receiving Company's service line, and all appurtenances necessary for a temporary service, except that the Company shall furnish the meter receptacle and meter.

**OPTIONAL SHORT-TERM SERVICE**

1. Optional Short-Term Service shall be available at Company's option in new residential subdivisions with underground service, and in other locations at Company's discretion.
2. Company will endeavor to provide Optional Short-Term Service by the end of the third full working day following customer's request for service. Customer's request shall be considered valid upon execution of a service agreement.
3. Company shall install at customer's location a pre-assembled equipment pallet meeting all applicable code and inspection requirements and containing the equipment necessary to provide standard single-phase service, including a meter, meter enclosure, and meter support.

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA  
\_\_\_\_\_

(Territory to which schedule is applicable) which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets


**SHORT-TERM SERVICE**  
**SCHEDULE ST**

**DEFINITIONS AND CONDITIONS**

- 1. Billing Demand shall be the average kW load supplied during the 15-minute period of maximum use during the month. The Demand Charge shall not be applied to residential construction, unless in the sole judgment of the Company, customer will place a demand on Company's system that is in excess of normal construction use for residential construction.
- 2. Service shall be supplied at alternating current, at approximately 60 hertz, at the standard phase and voltage available, and shall be supplied to a single location at points on the Company's existing distribution facilities having sufficient capacity. Service shall normally be measured at delivery voltage, however, Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 3. Short-Term Service to special events, including carnivals, circuses, fairs, and/or festivals, shall be supplied under this rate schedule. In addition, Short-Term Service shall be supplied to builders, contractors, and/or developers constructing residential, commercial, or industrial sites prior to occupancy and/or a permanent meter is set.
- 4. Customers taking Short-Term Service shall, if required, deposit with Company an amount sufficient to ensure payment of bills, equal to the estimated charge for the service rendered plus the Service Initiation Fee.
- 5. Customer shall furnish the conduit and all equipment and facilities downstream of the meter, which may be necessary for a Short-Term Service. Notwithstanding the provisions contained in Optional Short-Term Service above, customer shall be responsible for obtaining all required inspections.

Issued \_\_\_\_\_ April \_\_\_\_\_ 25 \_\_\_\_\_ 2023 \_\_\_\_\_  
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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ ST \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ ST \_\_\_\_\_ Sheet \_\_\_\_\_ 5 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ January 1, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.


Sheet 5 of 5 Sheets

**SHORT-TERM SERVICE**  
**SCHEDULE ST**

- 6. Individual motor units rated at more than five horsepower shall be three phase (when three phase service is supplied) unless otherwise agreed upon prior to installation. Individual motor units rated at ten horsepower or more shall have starting equipment satisfactory to the Company.
- 7. Service hereunder is subject to the Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 8. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 12, 2023 \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**SCHEDULE TDC**

**APPLICABLE**

To all bills rendered by Company for utility service, provided the tariff under which such bills are rendered permits recovery of cost related to Company's transmission system.

**BASIS OF CHARGE**

Company shall collect from applicable customers a Transmission Delivery Charge (TDC) based on its annual transmission revenue requirement (ATRR) for costs to be recovered under the following schedules of the Open Access Transmission Tariff for Service Offered by the Southwest Power Pool (SPP) for service to Company's retail KCC-Jurisdictional customers and pursuant to K.S.A. 66-1237:

- Schedule 1A – Tariff Administration Service;
- Schedule 9 – Network Integration Transmission Service;
- Schedule 10 – Wholesale Distribution Service;
- Schedule 11 – Base Plan Charge;
- Schedule 12 – FERC Assessment Charge; and
- Other cost associated with Schedule 1 fees for transmission service provided on foreign wires.
- SPP Direct Assigned or Sponsored Upgrade Transmission Fees for Customer Upgrades

In addition, fees charged to the Company by the North American Electric Reliability Council (NERC).

The cost to be recovered under Schedule 9 (Network Integration Transmission Service) shall exclude the revenue requirement for all Company-owned transmission facilities classified by SPP as Base Plan Upgrades. Company shall provide periodic reports to the Commission of its collections, including a calculation of the total collected under this rate schedule.

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By \_\_\_\_\_  
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed April 12, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**SCHEDULE TDC**

**TRANSMISSION DELIVERY CHARGE CALCULATION:**

$$TDC_{Filing} = ATRR_{Filing} + Admin + SPP + TU_{n-1}$$

$$TDC_{Actual} = ATRR_{Actual} + Admin + SPP + TU_{n-1}$$

$$TU_n = TDC_{Actual} - TDC_{Rev}$$

**Where:**

TDC Year = The 12-month period January 1 – December 31 for which TDC related costs and revenues are evaluated.

TDC<sub>Filing</sub> = The TDC-related costs authorized by the Commission to be included in the development of the TDC Rates to be charged to retail rates.

TDC<sub>Actual</sub> = The TDC-related costs, as allocated to retail sales, authorized to be recovered during the TDC Year including the True-Up calculated for the Prior TDC Year.

TDC<sub>Rev</sub> = Actual TDC Revenues for retail sales during the TDC Year. These TDC revenues will be based on the TDC Rates in effect throughout the TDC Year. Such TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission. The TDC Rates in effect at any point during the TDC Year will be applied to Retail kWh sales or kW billing demands, as applicable, during the effective period of each such approved TDC Rate.

TU<sub>n</sub> = True-up calculation to reflect the difference between the actual TDC-related costs authorized to be recovered during the TDC Year and the actual TDC Revenues for retail sales during the TDC Year. This True-up will be applied to the TDC Rate for the following TDC year.

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Darrin Ives, Vice President

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**TRANSMISSION DELIVERY CHARGE**  
**SCHEDULE TDC**

- $TU_{n-1}$  = True-Up amount to reflect the difference between the actual TDC related costs authorized to be recovered during the prior TDC Year and actual TDC Revenues for retail sales during the prior TDC Year. This difference for the prior TDC Year shall be included as a component of TDC Rate for the current TDC Year.  
The True-Up component included in the TDC Rate calculations may be positive or negative.
- $ATTR_{Filing}$  = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Kansas Central, Inc Zone, based on the Southwest Power Pool, Inc. (SPP) Revenue Requirements and Rates file (RRR file) currently effective at the time of filing of the TDC Rate and pursuant to K.S.A 66-1237.
- $ATTR_{Actual}$  = Amount allocated to retail customers for the Zonal and Regional SPP Schedule 9 and Schedule 11 Network Service Annual Transmission Revenue Requirements (ATTR) applicable to the Evergy Kansas Central, Inc Zone, based on the SPP RRR files effective throughout the TDC Year and pursuant to K.S.A 66-1237.
- Admin = Amount allocated to Retail sales for the known and measurable charges for the TDC Year for SPP administration charges under Schedule 1A and NERC assessment charges to Evergy Kansas Central.
- SPP = Amount allocated to retail sales for actual amounts incurred during the prior calendar year for:
- Facility charges charged under SPP Schedule 10
  - FERC Assessments charged under SPP Schedule 12
  - Other Costs associated with Schedule 1 fees for transmission service provided on foreign wires

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 4 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_ April 12, 2023 \_\_\_\_\_

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Sheet 4 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**SCHEDULE TDC**

- Direct assigned charges to the Company related to requested upgrades including sponsored upgrades and other direct assigned upgrades, net of credits received for others' use of these upgrades.

**CALCULATION OF TDC RATES:**

The Company shall calculate a separate TDC Rate for each applicable retail customer class as described below:

$$TDC_{kW} \text{ Rate (Class)} = \frac{TDC_{Filing} \times DA_{Class}}{kW_{Class}}$$

$$TDC_{kWh} \text{ Rate (Class)} = \frac{TDC_{Filing} \times DA_{Class}}{kWh_{Class}}$$

Where:

$TDC_{kW} \text{ Rate(Class)}$  = The TDC Rate applicable to a specified rate class to be billed to at per kW rate.

$TDC_{kWh} \text{ Rate (Class)}$  = The TDC Rate applicable to a specified rate class to be billed to at a per kWh rate.


The TDC Rates are based on the TDC related costs authorized by the Commission to be included in the development of the TDC rates, allocated to retail customers. The TDC Rates may be changed one or more times during the TDC Year, with approval by the Commission.

$TDC_{Filing}$  = Described on Sheet 2 under Transmission Delivery Charge Calculation heading.

$DA_{Class}$  = The demand allocator for the applicable retail customer class. This demand allocator shall be based on the 12 CP allocator utilized by the Company for its Class Cost of Service study in its most recent

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TDC Sheet 5

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**SCHEDULE TDC**

retail rate case.

$kW_{Class}$  = Class normalized Billing Demands (kW) utilized by the Company for its Rate Design Study in its most recent retail rate case.

$kWh_{Class}$  = Class normalized Energy (kWh) utilized by the Company for its Rate Design Study in its most recent retail rate case.

The class demand allocators ( $DA_{Class}$ ), class normalized Billing Demands ( $kW_{Class}$ ), and class normalized Energy ( $kWh_{Class}$ ) shall remain unchanged, until the next general rate class in which class demand allocators and class normalized Billing Demands and Energy are specifically reset, or at a minimum, once every five years, to limit cost shifting among retail classes.

The Company shall file to update its TDC Rates annually. The Company may file for a change in the TDC more frequently than once per year, but only if the Company received concurrence from the Commission Staff that such filing is appropriate. All proposed TDC Rates shall be filed with the Commission no later than 30 business days before the effective date of the proposed charges.

**METHOD OF BILLING**

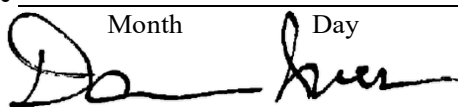
The TDC related revenue requirements shall be collected by applying the TDC Rate, developed for each rate schedule permitting such cost recovery, to each applicable customer's bill. The TDC Rate shall be implemented using a dollars per kilowatt-hour (kWh) charge or a dollars per kilowatt (kW) charge, as applicable.

**TDC RATES EFFECTIVE:**

The TDC Rates in the following table shall be applied to a customer's bill of each rate schedule as indicated. The amount determined by applying the TDC Rate shall become part of the total bill for electric service furnished and will be itemized separately on the customer's bill.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TDC \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 6 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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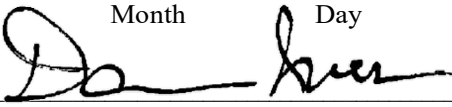
Sheet 6 of 7 Sheets

**TRANSMISSION DELIVERY CHARGE**  
**SCHEDULE TDC**

<u>Rate Schedule</u>	<u>\$ per kW</u>	<u>\$ per kWh</u>
Residential		\$X.XXXX
Residential Distributed Generation		\$X.XXXXX
Small General Service		\$X.XXXXX
Medium General Service	\$X.XXXXX	
Large General Service	\$X.XXXXX	
Industrial and Large Power	\$X.XXXXX	
Large Tire Manufacturing	\$X.XXXXX	
Interruptible Contract Service	\$X.XXXXX	
Special Contracts A and B		\$X.XXXXX
Special Contract C		\$X.XXXXX
Restricted Institutions Time of Day (RITODS)		\$X.XXXXX
Schools - Educational		\$X.XXXXX
Lighting		\$X.XXXXX

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TDC \_\_\_\_\_ Sheet \_\_\_\_\_ 7 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 7 of 7 Sheets


**TRANSMISSION DELIVERY CHARGE**  
**SCHEDULE TDC**

**DEFINITIONS AND CONDITIONS**

Company for the purposes of this rate schedule or rider is defined as Evergy Kansas Central, Inc. and Evergy Kansas South, Inc.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**TIME OF USE**  
**Schedule TOU**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution system.

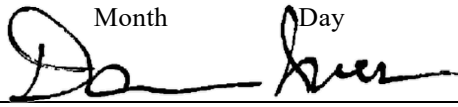
Not available to Customers that own and operate generation connected in parallel with the Company's electric system, or that receive service under Net Metering tariff (Schedule NMR). Not available for Temporary, Seasonal, Three phase Standby, Supplemental, Resale.

**APPLICABILITY**

TOU shall be available as an option to customers otherwise served under Company's Residential Service (RS) rate schedule to encourage customers to shift consumption from higher-cost time periods to lower-cost time periods.

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EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**TIME OF USE**

**NET MONTHLY BILL**

Customer Charge: \$16.71

**ENERGY CHARGE:**

Winter Period – Energy used in the billing months of October through May.

On-Peak:	\$0.23359 per kWh
Off-Peak:	\$0.06674 per kWh
Super Off-Peak:	\$0.03337 per kWh

Summer Period – Energy used in the billing months of June through September

On-Peak:	\$0.26268 per kWh
Off-Peak:	\$0.07505 per kWh
Super Off-Peak:	\$0.03753 per kWh

Plus all applicable adjustments and surcharges.


**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:

1. Retail Energy Cost Adjustment
2. Property Tax Surcharge
3. Transmission Delivery Charge
4. Environmental Cost Recovery Rider
5. Renewable Energy Program Rider
6. Energy Efficiency Rider
7. Tax Adjustment

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

**TIME OF USE**  
**Schedule TOU**

**DETERMINATION OF PRICING PERIODS**

Pricing periods are established in Central Standard Time year-round. The hours of the pricing periods for the price levels are as follows:

- On-Peak: 4:00 PM – 8:00 PM Monday through Friday, excluding holidays.
- Off-Peak: All other hours
- Super Off-Peak: 12:00 AM – 6:00AM every day

For determination of Seasonal periods, the four (4) summer months shall be defined as the four (4) monthly billing periods of June through September. The eight (8) winter months shall be defined as the eight (8) monthly billing periods of October through May. Customer bills for meter reading periods including one or more days in both seasons will reflect the number of days in each season.

**MINIMUM CHARGE**


The Customer Charge, plus the minimum specified in the Electric Service Agreement, plus all applicable adjustments and surcharges.

**DEFINITIONS & CONDITIONS**

1. Service shall be provided for a fixed term of not less than one (1) year and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other of the desire to terminate.
2. Service under this rate will commence at the start of a billing cycle.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC. & EVERGY KANSAS SOUTH, INC. d/b/a EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_

TOU \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule TOU Sheet 4

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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**TIME OF USE**

- 3. Company shall install metering equipment capable of accommodating the Time of Use rate described herein.
- 4. Holidays are defined as: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day
- 5. Company reserves the right to refuse service under this rate for reasons pertaining either to safety conditions at Customer premises or to technological limitations, at the sole discretion of the Company.
- 6. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the State Corporation Commission of Kansas and any modification subsequently approved.
- 7. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ TS \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ TS \_\_\_\_\_ Sheet \_\_\_\_\_ 1 \_\_\_\_\_

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**MUNICIPAL TRAFFIC SIGNAL SERVICE**  
**SCHEDULE TS**

**AVAILABILITY**

Electric service is available under this rate schedule at points on the Company's existing distribution facilities within or immediately adjacent to municipalities in which the Company provides retail electric service.

**APPLICABILITY**

To any Municipality using electric service supplied at one point of delivery for operation of traffic signals for which no other schedule is applicable. This rate schedule is not applicable to backup, breakdown, standby, supplemental, short term, resale or shared electric service.

**CHARACTER OF SERVICE**

Alternating current, 60 hertz, at the voltage and phase of the Company's established secondary distribution system most available to the service location.

**NET MONTHLY BILL, RATE: WCTS, WSTS, WCTSUS, WSTSUS, WCTSD, WSTSD, WCTSUD, WSTSUD**

Rate specified in contracts executed prior to February 3, 2009. Customers with no existing contract shall pay the Energy Charge below.

**1. ENERGY CHARGE:**

A. For City Owned and Maintained Traffic Signals:

\$0.10871 per kWh

B. For City Owned Traffic Signals Maintained by Company:

\$0.10871 per kWh for all kWh, plus the cost of maintenance.

Plus all applicable adjustments and surcharges.

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Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE TS

(Name of Issuing Utility)

Replacing Schedule TS Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed January 1, 2023

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

**MUNICIPAL TRAFFIC SIGNAL SERVICE**  
**SCHEDULE TS**

**MINIMUM MONTHLY BILL**

The greater of;

- A. \$10.00, or
- B. The minimum dollar amount specified in the contract or Electric Service Agreement.

Plus all applicable adjustments and surcharges.

**ADJUSTMENTS AND SURCHARGES**

The rates hereunder are subject to adjustment as provided in the following schedules:


- 1. Retail Energy Cost Adjustment
- 2. Property Tax Surcharge
- 3. Transmission Delivery Charge
- 4. Environmental Cost Recovery Rider
- 5. Renewable Energy Program Rider
- 6. Tax Adjustment

**DEFINITIONS AND CONDITIONS**

- 1. Service shall normally be measured at delivery voltage. Company reserves the right to measure service at other than delivery voltage and adjust such measurements accordingly.
- 2. The initial term of service under this rate schedule shall be one year. Company reserves the right to require the customer to execute an Electric Service Agreement with an additional charge, or special minimum and/or a longer initial term when additional facilities are required to serve such customer.
- 3. Service under this rate schedule is subject to Company's General Rules and Regulations presently on file with the State Corporation Commission of Kansas and any modifications subsequently approved.
- 4. All provisions of this rate schedule are subject to changes made by order of the regulatory authority having jurisdiction.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ UG \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets


**MUNICIPAL UNDERGROUND SERVICE RIDER  
Rider UG**

If any municipality or other governmental subdivision (hereinafter referred to as the "municipality"), by law, ordinance, regulation or otherwise requires the Company to construct lines and appurtenances or other facilities designed for any Distribution or Transmission voltages (hereinafter referred to as the "facilities") underground when the Company, absent from such ordinance or regulation, would construct or continue to maintain the facilities overhead, and where the recovery of the additional cost for such underground construction is not otherwise provided for in the Company's General Rules and Regulations, the cost of the additional investment required by the Company to construct the facilities underground shall be assessed against the customers, in the form of a monthly surcharge (hereinafter referred to as the "Surcharge") in accordance with the following:

1. If the underground facilities are in lieu of new overhead facilities, the Company shall estimate the installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. Any cost of installing underground facilities in excess of the cost of installing equivalent overhead facilities plus the cost of estimating the installed cost of both facilities shall be the additional investment upon which the Surcharge is based.
2. If the underground facilities replace existing overhead facilities which the Company has current plans to rebuild overhead, the Company shall estimate the installed cost of the underground facilities and shall estimate the installed cost of equivalent overhead facilities. Any cost of installing underground facilities in excess of the cost of rebuilding the facilities plus any applicable cost of removing existing overhead facilities less any applicable salvage value of existing overhead facilities removed plus all costs of estimating the conversion shall be the additional investment upon which the Surcharge is based.
3. If the underground facilities replace existing overhead facilities which the Company has no current plans to rebuild overhead, the estimated installation cost of underground facilities plus the actual cost of removing existing overhead facilities less the estimated salvage value of existing overhead facilities removed plus all costs of estimating the conversion shall be the additional investment upon which the Surcharge is based.
4. The length of the term of the Surcharge will be 7 years from the date of installation of the last underground facilities subject to this Rider or such other term as agreed to by Company and municipality.

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(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL RATE AREA

(Territory to which schedule is applicable) which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

**MUNICIPAL UNDERGROUND SERVICE RIDER  
Rider UG**

- 5. The Surcharge shall be approved by the Kansas Corporation Commission on a case-by-case basis to support Company's additional investment in under-ground facilities. Unless otherwise ordered, the Surcharge shall be calculated by first multiplying the sum of the costs determined in accordance with sections 1, 2, or 3 of this Rider by the Monthly Fixed Charge Rate (hereinafter referred to as "MFCR") of 2.013% or such applicable MFCR for any term other than seven years pursuant to paragraph 10, and then dividing by the number of electric service customers in the municipality. The Surcharge shall be added as a separate line item to the customer's monthly bill.
- 6. If approved by the Kansas Corporation Commission the Surcharge may begin to appear in any municipality on bills rendered 30 days after placing the first facilities subject to that municipality's ordinance or regulation in service. The amount of the Surcharge shall thereafter be reviewed and adjusted at least once annually or more often at the discretion of Company, to reflect:
  - a. the number of electric service customers then in the municipality
  - b. the cost of additional facilities installed underground
- 7. All costs of the Company referenced in this Rider shall include applicable material and loaded labor costs, including allocation of indirect costs. Indirect costs are comprised of supervision, engineering, transportation, material handling, and administrative cost functions that support actual construction. The amount of the allocation of indirect costs is derived by application of unit costs or allocation percentages, determined from historical experience. A copy of the Company's estimate of the cost of construction including direct and indirect costs shall be furnished to the customer upon request prior to construction.
- 8. If the municipality repeals or rescinds its requirements concerning underground facilities subject to this Rider, the Surcharge shall continue until the end of term as specified in Section 4, subject to review and adjustment as specified in Section 6.
- 9. Failure by any customer to pay the Surcharge shall be grounds for disconnection of service to such customer in accordance with the Company's General Rules and Regulations

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Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL RATE AREA

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**MUNICIPAL UNDERGROUND SERVICE RIDER  
Rider UG**

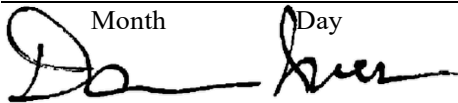
- 10. The Company will request approval of the Kansas Corporation Commission for application of the surcharge for each law, ordinance or regulation which requires the Company to construct facilities underground pursuant to this rider.

Such request for approval will be filed one year prior to construction in all cases where possible. In cases where, due to the need to meet customer requirements either in terms of capacity or reliability, there is insufficient time to request approval of the surcharge one year prior to construction, such requests for approval will be made as far in advance of construction as practicable. Each request for approval of the surcharge will state the following:

- a. The reason for the surcharge;
- b. The estimated amount of the surcharge;
- c. The period of years over which the surcharge will be made;
- d. The factors upon which a conclusion may be drawn concerning the propriety of the surcharge.
- e. The number of electric customers within the municipality

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By   
 Darrin Ives, Vice President

**PUBLIC**

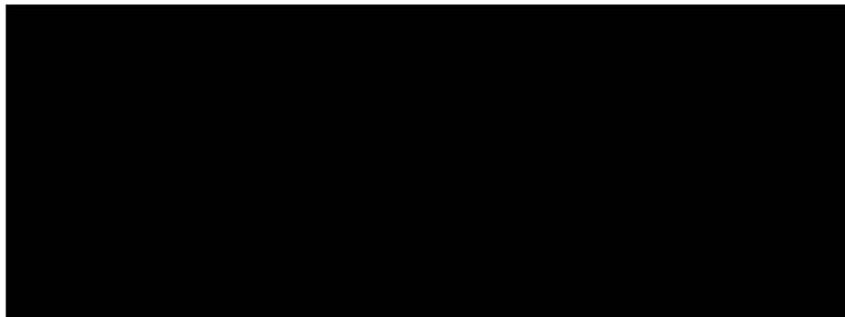
**Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Frontier El Dorado Refining Company, pending Commission approval in 19-KG&E-091-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 F of the Energy Supply Agreement.

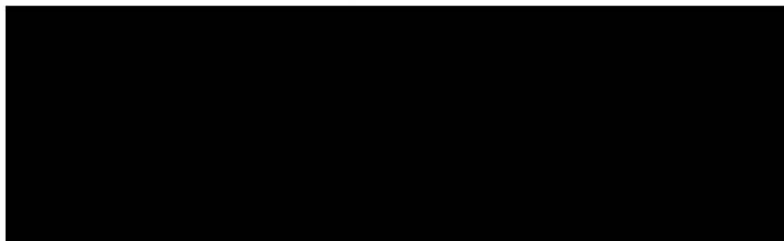
**ARTICLE 5 - RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 winter months):



B. From June 1 through September 30 (four summer months):



**PUBLIC**

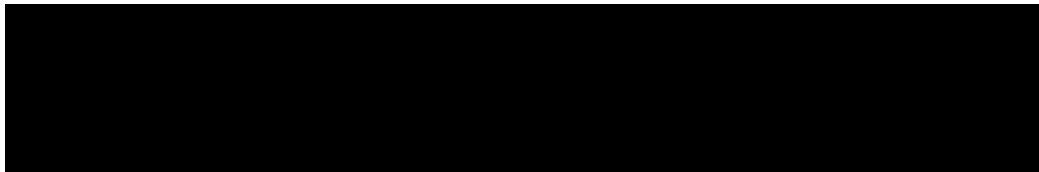
**Addendum to Contract**

Pursuant to Article 5, paragraphs 5.1 A and 5.1 B of the Energy Supply Agreement between Kansas Gas and Electric Company and Occidental Chemical Corp, pending Commission approval in Docket 18-KG&E-303-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission. The below rates reflect base rate changes approved in Docket No. 18-WSEE-328-RTS, which adjusted the contract rates pursuant to Article 5, paragraph 5.7 of the Energy Supply Agreement.

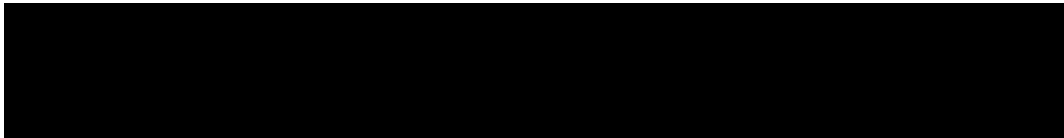
**ARTICLE 5 - RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. From October 1 through May 31 (8 Winter months):



B. From June 1 through September 30 (4 Summer months):



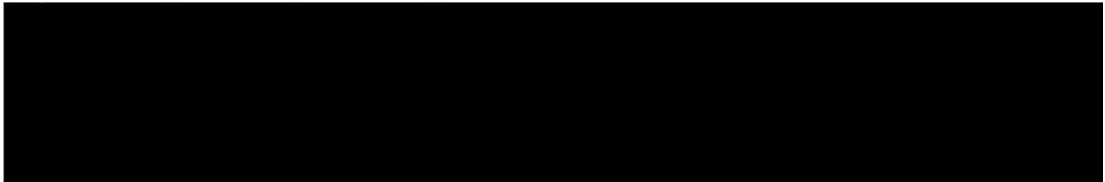
**Addendum to Contract**

Pursuant to Article 5, paragraph 5.1 A of the Energy Supply Agreement between Kansas Gas and Electric Company and Spirit AeroSystems, Inc., approved in Docket 20-KG&E-112-CON, the following rates will apply to service effective with approval by the Kansas Corporation Commission.

**ARTICLE 5 -**  
**RATES**

5.1 Beginning on the Effective Date of this Agreement, Customer shall pay monthly Company for all Energy provided hereunder. Pricing of such purchased Energy shall be established pursuant to the then applicable rates (cents per kWh) specified in the following monthly rate schedule:

A. For all months:



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

1. PRIMARY-SECONDARY ELECTRIC SERVICE AGREEMENT

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

2. INDEMNITY BOND

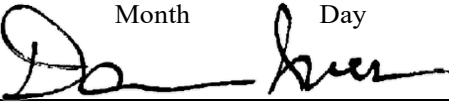
The Company may, in response to a Customer or prospective Customer's request for service, require an indemnity bond, surety bond, or other financial instrument guaranteeing to reimburse the Company for its cost of construction of distribution facilities. These instruments will take various forms depending on the type of service requested and will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

3. PRIVATE, UNMETERED, PROTECTIVE LIGHTING SERVICE INSTALLATION

The Company may enter into agreements with customers or prospective customers as needed to complete requests for service. These requests will take various forms depending on the type of service requested. All agreements will be consistent with terms and conditions of Kansas law and the Company's Commission approved tariffs and regulations.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 2

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

4. MUNICIPAL STREET LIGHTING SERVICE

ORDINANCE NO. \_\_\_\_\_

AN ORDINANCE PROVIDING FOR A PUBLIC ELECTRIC STREET LIGHTING SYSTEM IN THE \_\_\_\_\_ OF \_\_\_\_\_, KANSAS, AND CONTRACTING WITH EVERGY KANSAS CENTRAL, INC. AND EVERGY SOUTH, INC., COLLECTIVELY D/B/A AS EVERGY KANSAS CENTRAL, ITS SUCCESSORS, ASSIGNS, AND GRANTEES TO OWN, OPERATE AND MAINTAIN SAID PUBLIC ELECTRIC STREET LIGHTING SYSTEM.

WHEREAS, Evergy Kansas Central, Inc. and Evergy South, Inc., collectively d/b/a as Evergy Kansas Central (the "Company") is a corporation duly created, organized, and existing by virtue of the laws of the State of Kansas and qualified to do business in the State of Kansas as a foreign corporation for the purpose of generating, transmitting and distributing electric energy; and

WHEREAS, it is in the best interests of the parties that a public electric street lighting system be installed and operated by the Company pursuant to the terms hereof.


NOW, THEREFORE, be it ordained by the Governing Body of the City of \_\_\_\_\_, Kansas (the "City"), that the City does contract with the Company as follows:

SECTION 1. All ordinances, parts of ordinances and resolutions in conflict herewith are hereby repealed as of the effective date of this Ordinance.

SECTION 2. This Ordinance shall take effect and be in force from and after its passage and its publication as provided by law and, upon acceptance in writing by the Company as set forth in Section 16, shall constitute a contract to remain in full force and effect for a term of ten (10) years from the effective date of this Ordinance.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 3

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

SECTION 3. The Street Lighting System shall be defined as and shall consist of street light luminaries, bracket arms, poles, lamps control equipment, conductors and all other facilities necessary for the operation of electrically operated streetlights in those portions of the corporate limits of the City now or hereafter located within the Company's certificated territory. Such Street Lighting System shall include all facilities presently owned by the Company and located within such portions of the City as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the City during the term hereof. All facilities included within the Street Lighting System shall be furnished, installed, owned, operated and maintained by the Company. The Company shall supply all electric energy required for the operation of the Street Lighting System as part of the Street Lighting Service to be furnished by the Company to the City hereunder.

SECTION 4. The number, size and type of the streetlights on order or now owned and installed by the Company, operated and maintained by the Company and paid for by the City under this Agreement are specified in "Exhibit A" attached hereto and made a part hereof.

SECTION 5. The City shall pay to the Company for Municipal Street Lighting Service furnished by the Company hereunder at the rates and charges provided for in the Company's Rate Schedule \_\_\_ for Municipal Street Lighting Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission (the "Commission") from time to time during the term hereof.

SECTION 6. The number of street lights set forth in Exhibit A shall be the minimum number of street lights which shall be used and paid for by the City under this Ordinance and if, when, and as additional street lights are installed from time to time under this Ordinance, the minimum number as above set forth shall be increased to the extent of such additional street lights which shall be used and paid for by the City during the remainder of the term of this Ordinance.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 4

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 16 Sheets

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

SECTION 7. Additions to the Street Light System, as the same may exist on the effective date of this Agreement, may be ordered by and on behalf of the City from time to time by written order of a legally authorized officer of the City, and upon receipt the Company will institute action to furnish and install street lighting facilities of the type and design specified by the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Street Lighting Facilities; provided further that the Company may accept an order from the City for the installation of nonstandard street lighting facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.

SECTION 8. Changes in the location or direction of Street Lighting System facilities on public rights of way will be performed by the Company at the City's request. For all changes which are not made in conjunction with, and because of, a public improvement project which is paid for by public funds and requires public rights of way alterations, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such change (including, without limitation, applicable overheads, insurance and taxes). Removals of Street Lighting System facilities, or portions thereof, will be performed by the Company at the City's request. For all such removals, the City shall reimburse and pay to the Company the Company's cost of labor, transportation and materials incurred for such removal (including, without limitation, applicable overheads, insurance and taxes), as well as the original cost of such facilities, less accrued depreciation and salvage value. A salvage credit will be allowed only when the particular items being removed have current reusable value to the Company. Such changes and removals shall be performed as soon as reasonably practical after receipt of a written order of a legally authorized officer of the City requiring the same.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 5

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

SECTION 9. The City will enact reasonable ordinances for the protection of the property of the Company against malicious destruction thereof. Nothing herein contained shall be construed to fix any liability upon the Company for any failure of any or all streetlights.


SECTION 10. In consideration of said Municipal Street Lighting Service and the maintenance thereof, the City agrees that it will each year during the term of this Ordinance make a sufficient tax levy for street lighting purposes and within the maximum levy permitted by the laws of the State of Kansas.

SECTION 11. This Ordinance, including the rates and services fixed herein, and all amendments thereto and all ordinances passed by the City concerning the subject matter of the same, shall be in all respects subject to the rules, regulations and order of the Commission, or any other body established by law succeeding to the power now or hereinafter exercised by said Commission.

SECTION 12. The City shall pay all bills rendered by the Company for services furnished under this Ordinance within fifteen (15) days after receipts thereof. If any such bill is not paid within such period, a default shall have incurred and the City shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its options, discontinue the furnishing of services provided for in this Ordinance, until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the City shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Street Lighting System.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 6

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

SECTION 13. The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service hereunder during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.


SECTION 14. The City shall have the right and option to purchase at the expiration of this Ordinance (the "purchase date"), upon one (1) year's written notice to the Company prior to the intended purchase date, only that portion of the Street Lighting System determined by the Company in use and useful and devoted exclusively to furnishing street lighting service under this Ordinance (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- a. the reproduction cost new less depreciation;
- b. consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the City;
- c. an allowance for the loss of a portion of the Company's going concern value;
- d. all materials and supplies related uniquely to the property to be sold;
- e. all expenses in connection with such sale; and
- f. all other damages sustained by the Company by reason of such sale.

The City may purchase a portion or portions of the Street Lighting System from time to time by giving written notice to the Company at least three months before the intended purchase date. The purchase price for said portion or portions shall be calculated pursuant to the above pricing formula for purchase of the entire System.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 7

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

SECTION 15. In the event the City, pursuant to Section 14 hereof elects to and does purchase the property to be sold, the City shall purchase and receive from the Company and the Company shall sell and deliver to the City for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all City-owned street lighting facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with and approved by the State Corporation Commission of the State of Kansas.

SECTION 16. Within thirty (30) days from and after the publication of this Ordinance in the official paper of the City, the Company, its associates, successors, or assigns shall file with the City Clerk of the City its written acceptance of the provisions hereof and upon said acceptance being filed as herein provided, this Ordinance shall constitute a contract between the City and the Company as set forth herein, and in the event of the failure of the Company to file acceptance within the time specified in this section, then this Ordinance shall ipso facto cease and become null and void.

PASSED AND APPROVED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 20\_\_\_\_\_.

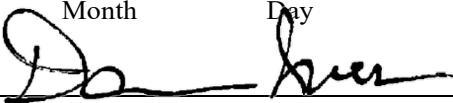
\_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
City Clerk

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 8

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

5. MUNICIPAL TRAFFIC CONTROL SIGNAL SERVICE

ORDINANCE NO. \_\_\_\_\_

AN ORDINANCE PROVIDING FOR AN ELECTRIC TRAFFIC CONTROL SYSTEM IN THE CITY OF \_\_\_\_\_, KANSAS, AND CONTRACTING WITH EVERGY KANSAS CENTRAL, INC. AND EVERGY SOUTH, INC., COLLECTIVELY D/B/A AS EVERGY KANSAS CENTRAL, ITS SUCCESSORS, ASSIGNS, AND GRANTEES TO OWN, OPERATE AND MAINTAIN SAID ELECTRIC TRAFFIC CONTROL SYSTEM.

WHEREAS, Evergy Kansas Central, Inc. and Evergy South, Inc., collectively d/b/a as Evergy Kansas Central (the "Company"), is a corporation duly created organized, and existing by virtue of the laws of the State of Kansas and qualified to do business in the State of Kansas as a foreign corporation for the purpose of generating, transmitting, and distributing electric energy; and

WHEREAS, it is to the best interest of the parties that an electric traffic control system be installed and operated by the Company pursuant to the terms hereof.

NOW, THEREFORE, be it ordained by the Governing Body of the City of \_\_\_\_\_, Kansas (the "City"), that the City does contract with the Company as follows:

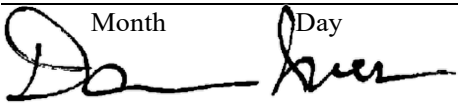
ARTICLE I

Cancellation of All Prior Traffic Control Ordinances

All ordinances, parts of ordinances and resolutions in conflict herewith are hereby repealed as of the effective date of this Ordinance.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 9

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

**ARTICLE II**

**Term of Ordinance**

This Ordinance shall take effect and be in force from and after its passage and its publication as provided by law and, upon acceptance in writing by the Company as set forth in Article XI, shall constitute a contract to remain in full force and effect for a term of ten (10) years from the effective date of this Ordinance.

**ARTICLE III**

**Traffic Control Signal Service**

SECTION 1. The Traffic Control System shall be defined as and shall consist of traffic control signals, poles, lamps, control cables, conductors and all other facilities necessary for the operation of electrically operated signals in those portions of the corporate limits of the City now or hereafter located within the Company's certificated territory. Such Traffic Control System shall include all such facilities presently owned by the Company and located within such portions of the City as such facilities now exist, together with all additions thereto, changes therein, and removals therefrom as may be made by the Company at the direction of the City during the term hereof as herein provided.

SECTION 2. All facilities included within the Traffic Control System shall be furnished, installed, owned, operated and maintained by the Company. However, the City shall reimburse and pay to the Company, for any maintenance of traffic control facilities made necessary by inadequate maintenance of the roadways of the City, the cost to the Company of labor, transportation and materials incurred by the Company in such maintenance of traffic control facilities including, without limitation, applicable overheads, insurance and taxes.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 10

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**


SECTION 3. The City shall have the sole responsibility and authority to establish the timing of all traffic signals included in the Traffic Control System. The Company shall regulate its facilities so as to establish the timing of traffic control signals as nearly as practical in accordance with the schedules and instructions thereof submitted to the Company by a legally authorized officer of the City.

SECTION 4. The Company shall supply all electric energy required for the operation of the Traffic Control System as part of the Traffic Control Signal Service to be furnished by the Company to the City hereunder.

SECTION 5. All traffic control signal units shall be operated by the Company twenty-four hours per day. In the event of an interruption in such continuous operation, the Company will, after notice of such interruption is received by the Company through its Customer Service Center, restore such traffic control signal units to operation as soon as reasonably practical. During the period of any such interruption, the City shall use its best efforts to obtain appropriate police control of the traffic affected thereby.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule \_\_\_\_\_ Initial \_\_\_\_\_ Sheet 11

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

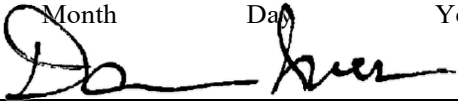
**ARTICLE IV**

**Additions, Changes and Removals**

SECTION 1. Additions to the Traffic Control System, as the same may exist on the effective date of this Ordinance, may be ordered by and on behalf of the City from time to time by written order of a legally authorized officer of the City, and upon receipt the Company will institute action to furnish and install traffic control facilities of the type and design specified by the City at the locations designated by the City, provided that the Company shall have the right to reject such order if the facilities specified are not of a standard type or design then being furnished and installed by the Company under its Standards for Municipal Traffic Control Facilities; provided further that the Company may accept an order from the City for the installation of non-standard traffic control facilities upon terms and conditions satisfactory to the Company and to a legally authorized officer of the City, as evidenced by a written acceptance of any such order.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 12

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

SECTION 2. The City by written order of a legally authorized officer of the City may require the Company to change the type, location or direction of any facilities included in the Traffic Control System or to discontinue and remove any such traffic control facilities. Such changes or discontinuances shall be completed by the Company as soon as reasonably practical after receipt of the order. The City shall reimburse and pay to the Company for each such change or removal the cost to the Company of labor, transportation and materials incurred by the Company in such change or removal, including, without limitation, applicable overheads, insurance and taxes, and remaining value of such facilities. As used herein the term "remaining value" shall mean the original cost of any facilities removed, less salvage value thereof, less depreciation on unrecovered original cost, plus the cost of removal, unless the City requires the Company to discontinue and remove traffic control facilities in the Traffic Control System so that it may install City-owned traffic control facilities at the same location. In that case the City shall reimburse and pay to the Company for each such removal the reproduction cost new, less depreciation, plus labor and transportation costs for removal of the traffic control facilities. A salvage credit will be allowed only when the particular pieces of equipment being removed have current, reusable value to the Company.

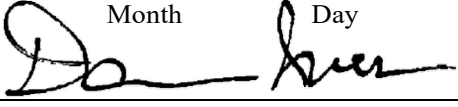
**ARTICLE V**

**Rates and Charges**

The City shall pay to the Company for Traffic Control Signal Service furnished by the Company hereunder at the rates and charges as provided for in Company's Rate Schedule TS for Traffic Signal Service or any superseding schedule therefor as then in effect and on file with the State Regulatory Commission from time to time during the term hereof.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 13

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 13 of 16 Sheets

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

**ARTICLE VI**

**Billing**

The City shall pay all bills rendered by the Company for services furnished under this Ordinance within fifteen (15) days after receipt thereof. If any such bill is not paid within such period, a default shall have incurred and the City shall become liable to pay the Company interest on such bill at the rate of ten percent (10%) per annum until such bill is paid. If any bill shall remain in default for ninety (90) days, the Company may, at its option, discontinue the furnishing of services provided for in this Ordinance, until such time as the delinquent payments, together with all interest thereon, shall have been paid, and the City shall also be liable to the Company for the value of its investment (undepreciated original cost) in the Traffic Control System.


**ARTICLE VII**

**Force Majeure**

The Company shall not be liable on account of any interruption or delay of service occasioned by, and shall have no obligation to furnish service hereunder during the time service is interrupted by, an Act of God or any other cause not within the control of the Company, including but not limited to, failure of facilities, load shedding for the protection or restoration of system operations, flood, drought, earthquake, storm, lightning, fire, explosion, epidemic, war, riot, civil disturbance, invasion, insurrection, labor disturbance, strike, sabotage, collision, or restraint or order by any court or public or military authority having jurisdiction. Any strike or labor disturbance may be settled at the discretion of the Company.

Issued April 25 2023  
Month Day Year

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Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 14

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

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**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

**ARTICLE VIII**

**Locations of Traffic Control System**

A list of the locations of the existing or authorized Traffic Control facilities included in the Traffic Control system is attached as Exhibit A hereto and made part hereof.

**ARTICLE IX**


**City's Right to Purchase**

The City shall have the right and option to purchase at the expiration of this Ordinance (the "purchase date"), upon one (1) year's written notice to the Company prior to the intended purchase date, only that portion of the Traffic Control System determined by the Company in use and useful and devoted exclusively to furnishing traffic signal service under this Ordinance (the "property to be sold"). The purchase price for the property to be sold shall be and consist of all of the following:

- a. the reproduction cost new less depreciation;
- b. consequential and severance damages which will result or accrue to the Company from the sale and transfer of said property to the City;
- c. an allowance for the loss of a portion of the Company's going concern
- d. all materials and supplies related uniquely to the property to be sold;
- e. all expenses in connection with such sale; and all other damages sustained by the Company by reason of such sale

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Month Day Year

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 15

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 15 of 16 Sheets

**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

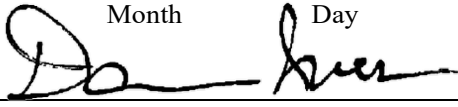
**ARTICLE X**

**Purchase of Energy for City-Owned System**

In the event the City, pursuant to Article IX hereof elects to and does purchase the property to be sold, the City shall purchase and receive from the Company and the Company shall sell and deliver to the City for a period of ten (10) years from the purchase date all of the electric energy required for the operation of all City-owned traffic control facilities then or thereafter located within the certificated service territory of the Company at the applicable rate schedule for such service then or thereafter filed with an approved by the State Regulatory Commission.

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By 

Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Appendix A

(Name of Issuing Utility)

Replacing Schedule Initial Sheet 16

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed \_\_\_\_\_

No supplement or separate understanding shall modify the tariff as shown hereon.

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**GENERAL RULES AND REGULATIONS**

**APPENDIX A  
AGREEMENTS**

**ARTICLE XI**

**Publication and Acceptance**

Within thirty (30) days from and after the publication of this Ordinance in the official paper of the City, the Company, its successors, assigns or grantees, shall file with the City Clerk its written acceptance of the provisions hereof and upon said acceptance being filed as herein provided, this Ordinance shall constitute a contract between the City and the Company for the period set forth herein; in the event of the failure of the Company to file acceptance within the time specified in this section, this Ordinance shall ipso facto cease and become null and void.

PASSED AND APPROVED THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_.

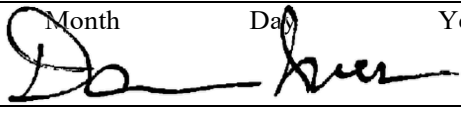
\_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
City Clerk

Issued April 25 2023  
Month Day Year

Effective \_\_\_\_\_  
Month Day Year

By   
Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

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Sheet 1 of 7 Sheets

**GENERAL RULES AND REGULATIONS**


1. DEFINITIONS

These General Rules and Regulations apply to all Service Agreements between Company and customer and to all Rate Schedules and Riders thereto approved by the Commission. They are subject to additions and modifications from time to time, and upon filing with and approval by the Commission, become effective and binding as a matter of law without any further notice. No inconsistency is intended between these General Rules and Regulations and more specific provisions in the Service Agreements, Rate Schedules, or Riders. Any inconsistency shall be resolved in favor of the more specific provisions in the Service Agreements, Rate Schedules or Rider. Copies of these General Rules and Regulations may be reviewed or obtained by any customer of Company at Company's principal place of business or at the Commission.

- 1.01 "Company" means Evergy Kansas Central, Inc. or Evergy Kansas South, Inc. both doing business as Evergy Kansas Central.
- 1.02 "Commission" means The State Corporation Commission of Kansas or any successor of such Commission having jurisdiction of the subject matter.
- 1.03 "Electric Service" means the availability of electric power and energy supplied by Company at a Point of Delivery within Company's Service Territory on or near the customer's premises, at approximately the standard voltage and frequency for a class of service made available by Company in that area, which source is adequate to meet customer's requirements, irrespective of whether or not the customer makes use of such Electric Service.
- 1.04 "Service Territory" means all areas included with that portion of the territory within the State of Kansas in which Company is duly certificated and authorized by the Commission to supply Electric Service.
- 1.05 "Customer" means a person, partnership, association, public or private firm, corporation or governmental agency or other entity using Electric Service at a stated location under a Service Agreement.

Issued April 25 2023  
 Month Day Year

Effective \_\_\_\_\_  
 Month Day Year

By   
 Darrin Ives, Vice President

THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 2

EVERGY KANSAS CENTRAL SERVICE AREA

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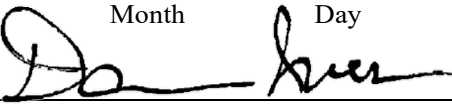
**GENERAL RULES AND REGULATIONS**

1.05.01 Residential: Residential customers shall mean those customers having single or multiple dwelling units each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation and are served through one meter. Residential Electric Service shall mean the use of Electric Service principally for domestic purposes in customer's household, home, detached garage on the same premise as customer's home, or place of dwelling for the maintenance or improvement of customer's quality of life. Residential customer uses shall also include domestic premises served through one meter that have been converted from one to no more than 5 single-family dwelling units each having separate kitchen facilities; and, also premises in which 4 or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered residential. The primary use of Electric Service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses.

1.05.02 Commercial: Commercial customers shall be those whose use of Electric Service is of a non-manufacturing and non-residential character. Such customers shall include but not be limited to those engaged in the wholesale and retail trade, professional services and miscellaneous business services; hotel and other lodging places; clubs; commercial office buildings; warehouses; theaters and auditoriums; water pumping plants; laundries; greenhouses; public buildings; universities; colleges and schools; hospitals; institutions for the care or detention of persons; airfields; military and naval posts; houses of worship and all other similar establishments.

Issued April 25 2023  
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By 

Darrin Ives, Vice President



**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 3

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(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 7 Sheets

**GENERAL RULES AND REGULATIONS**

1.05.03 **Industrial:** Industrial customers shall be those whose use of Electric Service changes raw or unfinished materials into other forms or products. Such customers shall include but not be limited to those engaged in the production of ordinance and accessories; food and kindred products; tobacco products; textile mill products; apparel and other finished products made from fabrics and similar materials; lumber and wood products; furniture and fixtures; paper and allied products; printing, publishing and allied products; chemicals and allied products; petroleum and coal products; rubber products; leather and leather products; stone, clay and glass products; primary metals; fabricated metal products; machinery; electrical machinery, equipment and supplies; transportation equipment; instruments; miscellaneous manufactured products; coal, gas, oil, electric power, and ice; establishments engaged in mining and quarrying; establishments engaged in the overhaul and repair of transportation and other equipment; and other similar establishments.

1.06 "**Premise**" means the land and buildings on property controlled by customer.

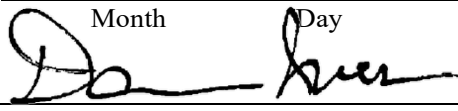
1.07 "**Contiguous Premise**" means a properties, sharing at least one common point or local boundary, upon which all buildings and/or electric consuming devices are owned or occupied by the same customer, and upon which all electric service is utilized to supply one or more connected electrical loads which Company considers to be components of a unified operation. Streets, alleys, and other rights-of-way intersecting the customer's properties are not considered property occupied or used by others.

1.08 "**Point of Delivery**" means the place where Company's wires are joined to customer's wires or apparatus unless some other Point of Delivery is specified in the Service Agreement.

1.09 "**Delivery Voltage**" means the voltage level provided by Company to the Point of Delivery designated by Company on customer's premises, regardless of Metering Voltage.

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SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 4

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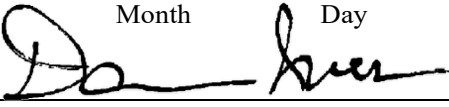
Sheet 4 of 7 Sheets

**GENERAL RULES AND REGULATIONS**

- 1.10 "Voltage" means the potential in an electric system, measured in volts, normally ranging from 120 to 34,500 volts on Company's distribution system and 69,000 volts or higher on Company's transmission system.
- 1.11 "Metering Voltage" means the Voltage level at which the Electric Service provided by the extension of the distribution system to Company's designated Point of Delivery on customer's premises, is actually metered.
- 1.12 "Meter" means a device or devices used for measuring the Kilowatt-hours, Kilowatts and other characteristics of a customer's electric power and energy consumption, as required by the applicable provisions of a customer's rate.
- 1.13 "Meter Installation" means the Meter or Meters, together with auxiliary devices, if any, constituting the complete installation needed by Company to measure the class of Electric Service supplied to a customer at a single Point of Delivery.
- 1.14 "Customer's Installation" means all wiring, appliances and apparatus of every kind and nature on the customer's premises, on the customer's side of the Point of Delivery (except Company's meter installation), used or useful by a customer in connection with the receipt and utilization of Electric Service supplied by Company.
- 1.15 "Primary Service" means the Electric Service provided to a customer at a Delivery Voltage of 2,400 volts or higher, the point of delivery is from Company provided Network service.
- 1.16 "Secondary Service" means Electric Service provided to customer at a Delivery Voltage of 600 volts or less or network service (e.g., similar to the Wichita downtown core) regardless of voltage.
- 1.17 "Load" means the customer's electric power requirements in kilowatts, which must be supplied at various voltage levels on Company's distribution system at the time and in the magnitude required by customer's operating characteristics.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 5

EVERGY KANSAS CENTRAL SERVICE AREA

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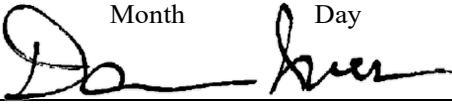
Sheet 5 of 7 Sheets

**GENERAL RULES AND REGULATIONS**

- 1.18 "Kilowatt" means the basic unit of customer's electric power consumption (or demand) at any point in time and shall be abbreviated as kW.
- 1.19 "Kilowatt-hour" means the basic unit of customer's electric energy consumption, equivalent to an average of one Kilowatt of electric power utilized for a period of one hour and shall be abbreviated as kWh.
- 1.20 "Demand" means the average rate of consumption of electric power by a Customer, measured in Kilowatts, during a designated interval of time.
- 1.21 "Power Factor" means the ratio of a customer's real electric power requirements (kilowatts) to a customer's apparent electric power requirements (kilovolt amperes) or (volts \* amperes) / 1000.
- 1.22 "Billing Month" means an interval of approximately thirty (30) days.
- 1.23 "Security Deposit" means an amount of money or other guarantee acceptable to Company, including but not limited to cash, surety bond, irrevocable letter of credit as determined in Company's sole discretion, required for credit or other security purposes.
- 1.24 "Net Revenue" means the amount received or to be received from customer for Electric Service provided by Company, exclusive of all sales or related taxes.
- 1.25 "Customer Service Charge" means a fixed dollar component of a customer's monthly bill for Electric Service which recovers a portion of the annual investment and operating costs incurred by Company in making service available to customer.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SCHEDULE \_\_\_\_\_ Section 1 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 6

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

- 1.26 **"Demand Charge"** means a rate component of a customer's monthly bill for Electric Service, applicable to metered or otherwise established Kilowatt demands, which recovers a portion of Company's annual fixed investment and operating costs associated with buildings, as well as a portion of Company's investment and operating costs incurred in providing electric capacity capable of supplying customer's maximum demand at any time, e.g., local transformers, distribution lines and substations, and generation and transmission facilities.
- 1.27 **"Energy Charge"** means a rate component of a customer's monthly bill for Electric Service, applicable to metered or otherwise established electric energy consumption in Kilowatt-hours, which recovers the variable operating costs incurred by Company in customer's Kilowatt-hours, e.g., fuel handling and variable production plant operating and maintenance expenses, as well as any additional non-variable costs not recovered in the Customer Charge and/or Demand Charge which may be applicable.
- 1.28 **"Confidentiality"** Company's treatment of customer-specific information: This information, which shall include all billing statement information, usage data and agent information, shall not be released to any other party without the customer's consent, except that neither notice nor customer consent shall be required when customer-specific information is released in response to a request of the Commission or its staff. This section shall not prevent Company from providing information regarding customer status when requested by law enforcement or emergency personnel acting in an official capacity or when customer-specific information is released by court order, subpoena, or other order or requirement issued by a duly constituted authority, or when release of such information is necessary to provide service. Company shall not be required to notify the customer or obtain the customer's consent in these instances.
- 1.29 **"Resale of Service"** The resale of Electric Service is prohibited by customers to third parties or tenants of customer without the written consent of Company. The customer may pass on to the occupant(s) of rental facilities an amount equal to the billing received to such tenant(s).
- 1.30 **"Municipality"** means a political entity with a defined territory, corporate status, and usually some powers of autonomous government. Examples include cities, counties, towns, and villages.

Issued April 25 2023  
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By   
 Darrin Ives, Vice President

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL

SCHEDULE Section 1

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 7

EVERGY KANSAS CENTRAL SERVICE AREA

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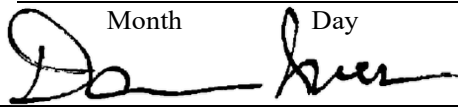
Sheet 7 of 7 Sheets

**GENERAL RULES AND REGULATIONS**

1.31 "Governmental subdivision" means a school, road, drainage, sewer and levee districts and any other public subdivision, public corporation or public quasi-corporation that is chartered, created, or authorized by the state.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Section 2

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1

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Sheet 1 of 11 Sheets

**GENERAL RULES AND REGULATIONS**

**2. ELECTRIC SERVICE AVAILABILITY, SERVICE AGREEMENTS, AND NOTICES**

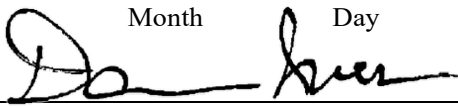
2.01 Electric Service Availability and Information: Electric Service is available at or near Company transmission and distribution lines within the territory served by Company (certificated area) and is supplied to customers under Commission-approved tariffs consisting of General Rules and Regulations, rate schedules, and riders. Company tariffs are available for review at Company's business offices and on the Company's web site. Company shall inform customers of the rate schedule options under which they may be served when they apply for Electric Service. Company shall furnish information about its Electric Service and other available services, as well as its electric system upon request or as required by Commission orders.

2.01.01 Credit Information: Company may request the customer to provide reasonable credit information before electric Service is made available. Security Deposits shall be required from anyone with an unsatisfactory or insufficient credit history as determined in Company's sole discretion. More details on Security Deposits are found in Section 3, Credit and Security Deposit Regulations.

2.01.02 Connection Charge: Company shall charge a fee for connecting Electric Service as shown in Section 12.01, Connection Charge. This fee is shown separately on the first bill, and customer is required to pay this fee with the first bill.

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 2

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Sheet 2 of 11 Sheets

**GENERAL RULES AND REGULATIONS**

2.02 Identification Requirement: Company may require at least one form of positive identification from residential customers applying for Electric Service. Acceptable forms of positive identification include social security number, driver's license, other photo identification, or birth certificate. A social security number may be requested as one method of positive identification for residential customers, but shall not be required. If positive identification is not readily available, a customer providing a full deposit should have at least thirty (30) days to secure positive identification, provided that said grace period does not conflict with any statutes or regulations relating to identity theft detection, prevention and mitigation. A utility may request the names of each adult occupant residing at the location where residential service is being provided. For non-residential non-incorporated applicants, utilities may require the name of the person(s) responsible for payment of the account and at least one form of positive identification, as well as the name of the business, type of business, and employer identification number issued by the Internal Revenue Service, if applicable. Failure to present positive identification by the required deadline may result in Electric Service disconnection.


2.03 Service Agreements: A service agreement is an application for Electric Service accepted by Company. Electric service may be applied for orally or by written request. A separate service agreement is required for each Point of Delivery provided for customer. Separate service agreements are also required for Electric Service provided under separate rate schedules, unless Company and customer agree to a different arrangement at the time of application for Electric Service.

2.03.01 Written Service Agreement: A written service agreement is a form that has been signed by customer and accepted by Company and contains the full terms for the supply and taking of Electric Service. Written service agreements are required for customers:

- a) with loads greater than 1,000 kW; or
- b) taking Electric Service from Company's transmission system; or
- c) requiring special facilities; or

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Replacing Schedule GT&C Sheet 3

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**GENERAL RULES AND REGULATIONS**


- d) requesting Electric Service to loads which may require a minimum monthly payment in excess of rate schedule minimums; or
- e) as required by tariff.

**2.03.02 Application for Electric Service:**

- a) Completion of Company's standard application or written contract forms shall constitute an application for Electric Service. Company may accept an oral application for Electric Service.
  - i) Any Residential customer making application for Electric Service shall be required to provide documentation evidencing:
    - 1) name on account or person(s) responsible for payment of electric bill,
    - 2) may be required to provide proof of identification as governed by Subsection 2.02, Identification Requirement
  - ii) As governed by Subsection 2.02, any non-residential customer, registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
    - 1) what state the business is registered;
    - 2) the type of business;
    - 3) the complete legal name of the entity;
    - 4) the state of incorporation's identification number for the entity;

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**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC. d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Section 2

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 4

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

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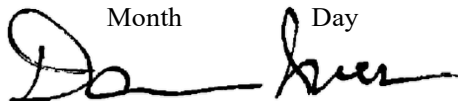
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**GENERAL RULES AND REGULATIONS**

- 5) a certificate of good standing from the entity's state of incorporation, and
- 6) the business name to be on the account.
- iii) As governed by Subsection 2.02, any non-residential customer, not registered with the Secretary of State of Kansas or another state, making application for Electric Service shall be required to provide documentation evidencing:
  - 1) the type of business,
  - 2) the name of the business,
  - 3) a tax identification number, and
  - 4) the name of the person(s) responsible for payment of the electric bill.
- iv) If a non-residential customer is unable to provide this information, then customer's account will be set up in the name of the person authorized by the entity to set up the account.
- b) If, upon customer's application, customer has an outstanding undisputed unpaid Electric Service account with Company, then Company shall not be required to commence Electric Service with customer until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed. Indebtedness shall include any and all undisputed and unpaid accounts that have accrued within the last:
  - i) 5 years for Electric Service provided under a written agreement; or
  - ii) 3 years for Electric Service provided under an oral agreement, and

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Replacing Schedule GT&C Sheet 5

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**GENERAL RULES AND REGULATIONS**

- iii) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.
- c) Company shall not refuse Electric Service to customer for an outstanding debt on an account unless customer either signed the service agreement on the account or agreed orally at the time Electric Service was established to be responsible for the account. However, Company may refuse Electric Service when the current customer and the former customer, who signed the Electric Service agreement or agreed orally at the time Electric Service was established to be responsible for the account, or lived together when the debt was incurred and continue to live together. Electric Service may be withheld until such indebtedness is satisfied or a payment agreement covering the indebtedness is executed.
- d) If at the time of application for Electric Service, Company refuses Electric Service to customer in accordance with this subsection, it shall clearly state the reason for its refusal.
- e) A separate application or service agreement shall be made for each class of Electric Service at each separate location. Upon acceptance of an application for Electric Service, Company shall supply customer with Electric Service in accordance with the rates and General Rules and Regulations filed with and approved by the Commission. The taking of Electric Service by customer will constitute acceptance and agreement to be bound by all such provisions of Company's standard application and these General Rules and Regulations. Company's waiver with respect to any customer's default in complying with the provisions of an application for Electric Service shall not be deemed to be a waiver with respect to any other subsequent default by such customer.

2.03.03 Other Agreements: Other agreements may be required in certain situations. These agreements shall be in writing and be part of customer's service agreement. Other agreements most frequently required are:

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Replacing Schedule GT&C Sheet 6

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**GENERAL RULES AND REGULATIONS**


- a) Contributions in Aid of Construction Agreements: Customers are required to sign a separate agreement if Company determines the revenue from customer's Electric Service is not enough to justify the investment needed to serve customer. These agreements require customer to make a payment to Company according to Section 7.06, Facilities Furnished by Company and Section 8, Line Extension.
- b) Satisfactory Guarantee of Revenue: A satisfactory guarantee of revenue agreement may be in the form of an adjustment to the minimum bill or other similar provisions of the applicable tariff.

2.03.04 Service Agreement Breach or Default: Company may disconnect Electric Service upon customer's default of a provision in the service agreement. Company's right to disconnect is detailed more fully in Section 2.05, Company's Right to Refuse or Disconnect Electric Service, and Section 5, Discontinuation of Electric Service. Company may also seek legal action if customer fails to comply with the provisions of a service agreement. However, if Company does not seek legal action for a default or breach, it is not prevented from seeking legal action for any continuing or future default or breach.

2.03.05 Service Agreement Assignment and Succession: Service agreements shall not be assigned or transferred by customer without Company's prior consent. Company may seek to bind customer's successors or heirs to the provisions of customer's service agreement or Other Agreements, as set forth in subsection 2.03.03, through Commission or legal action.

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 7

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**GENERAL RULES AND REGULATIONS**

2.03.06 Agreement Forms: Standard forms of the following agreements, indemnity bond and ordinances are included in Appendix A, and are hereby incorporated by reference into these Rules and Regulations:

- a) Primary-Secondary Service Agreement
- b) Indemnity Bond
- c) Private Unmetered Lighting Service
- d) Municipal Street Lighting Service
- e) Municipal Traffic Signal Service


2.04 Choice of Rate Schedules and/or Riders: Each customer is responsible for choosing the most economical rate schedule and/or rider for which the requested Electric Service is eligible. Company, shall upon request, provide advice on the rate schedule and/or rider best adapted to existing or anticipated service requirements, as provided by customer. Company does not assume responsibility for customer's selection of rate schedules. A customer shall not resell or allow others to use Electric Service in a manner not authorized by Company's tariffs.

2.04.01 Rate Schedule and/or Rider Substitution:

- a) Where two or more rate schedules and/or riders apply to customer's Electric Service, customer may choose to be billed under any one of the rate schedules and/or riders. Customer may substitute any other applicable rate schedule by notifying Company. The new rate shall take effect after the date of the next meter reading after notice to Company. Only one change may be made in any 12-month period unless, in Company's reasonable discretion, there is a substantial change in customer's use of Electric Service during such period. In that event, Company may allow customer to change rate schedule and/or rider.

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**GENERAL RULES AND REGULATIONS**

- b) Company may change customer's rate schedule and/or rider if Company discovers customer's Electric Service is no longer eligible for the rate schedule and/or rider under which customer is taking Electric Service. Company may reissue bills under the correct rate schedule for Electric Service taken under the incorrect rate schedule. Reissued bills shall cover only that portion of the previous 12-month period during which customer received Electric Service under the incorrect rate schedule and/or rider.

**2.05 Company's Right to Refuse or Disconnect Electric Service:**

A. If customer has requested Electric Service and customer is responsible for an undisputed bill for the same class of Electric Service which remains unpaid, then Company shall not be required to provide Electric Service to customer.

B. Electric Service may be refused if the bill in question occurred:


If customer has outstanding, with Company or any other utility an undisputed and unpaid service account which accrued within (a) 5 years for Electric Service provided under a written agreement; or (b) 3 years for Electric Service provided under an oral agreement, and (c) for the same class of Electric Service previously supplied at the same or former premises located in any area served by Company.

C. Certain exceptions are provided in the Cold Weather Rule.

D. Company is not required to provide Electric Service to, and may disconnect Electric Service of, anyone who resided with customer when customer became responsible for an undisputed bill which remains unpaid, if that individual continues to reside with customer. Electric Service may be withheld until the bill is paid, or a payment agreement covering the bill has been established or has been mutually agreed upon. Company shall state the reason for refusing or disconnecting Electric Service per this subsection.

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**GENERAL RULES AND REGULATIONS**

E. In addition to the reasons listed in Section 5, Company may disconnect Electric Service upon customer's default on or breach of a Service Agreement provided Company follows the Disconnection procedures as set for in Section 5. Electric Service may remain disconnected until such default or breach has been corrected.

2.06 Notices:

A. Company shall give written notice to customer and customer's agent. Notice shall be delivered or mailed to customer's address as shown in customer's service agreement or other Company records.

B. When customer is required to provide notice to Company, customer shall give it in writing unless:

(1) notice is for connection or disconnection of Electric service; or


(2) Company agrees to accept oral notice due to customer's specific situation.

C. When customer gives oral notification either in person or by telephone, a confirmation number and an employee's name shall be given to customer as proof of the oral notice. Written notices shall be mailed to Company's customer contact center at:

Evergy Kansas Central, Inc.  
 Attention Customer Contact Center  
 P.O. Box 889  
 Topeka, Kansas 66601  
 or e-mailed to [customerinquiry@evergy.com](mailto:customerinquiry@evergy.com)

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 10

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

- 2.06.01 Notice and Due Diligence: Company shall exercise reasonable diligence in responding to notices from customer, but shall not be responsible for error, delay or expense resulting there from, unless it shall be shown affirmatively that the error, delay or expense has been caused by willful or wanton conduct on part of Company.
  
- 2.06.02 Notice and Billing Errors: Billing errors resulting from Company's failure to respond to customer's notice shall be corrected by Company. A corrected bill shall be issued showing credits from the incorrect bill, adjusted amount due, or the credit to be refunded. Corrected bills shall be issued for the period beginning with the date of the error. When the date of the error cannot be determined, corrected bills shall be issued for a period of 12 months. Corrected bills shall not be issued for amounts less than that specified in Section 12.04, Bill Error Amount.
  
- 2.06.03 Notice and Change of Occupancy:
  - a) Notice of customer's intent to terminate service must be given to the appropriate Company representative. Such notice must be provided to Company no less than two (2) business days prior to the date of move out.
  
  - b) The customer terminating service will be held responsible for all Electric Service supplied to such premise until the later of:
    - i) actual departure, or
  
    - ii) receipt of the outgoing customer's notice by Company.

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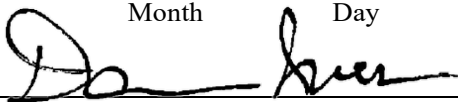
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**GENERAL RULES AND REGULATIONS**

- c) A customer may start Electric Service at an address, even if Company has not received a notice from the previous customer by:
  - i) stating the date when Electric Service was first used by customer at the address, and
  - ii) agreeing to pay for Electric service from that date.
- d) The date customer begins using Electric Service at the address shall be considered the notice date of the previous customer.
- e) Customers who have been paying for Electric Service in the name of previous customers may have Electric Service switched to their name with the meter reading prior to the request for change. Company will use reasonable diligence, based on the information provided, to determine the date service was transferred from a previous customer to the customer requesting service. The connect and disconnect order will be dated based on the information provided. The previous customer is not responsible for Electric Service at the address after the date of the final bill.

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EVERGY KANSAS CENTRAL, INC. &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

SCHEDULE Section 7

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1EVERGY KANSAS CENTRAL SERVICE AREA

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Sheet 1 of 7 Sheets

**GENERAL TERMS AND CONDITIONS****7. COMPANY'S SERVICE OBLIGATIONS****7.01 Supplying Electric Service:**


- A. Company shall supply Electric Service exclusively under these General Terms and Conditions for Electric Service and Commission-approved Rate Schedules. Electric Service shall be supplied at Points of Delivery, which are adjacent to facilities of Company adequate to and suitable for the Electric Service desired by customer. By taking Electric Service, a customer agrees to abide by and conform to these General Terms and Conditions.
- B. When Company is not assured of recovering its investment, special agreements shall be required before Electric Service is initiated with customer. In these instances, customer shall be required to contribute to the cost of construction or otherwise provide Company with a satisfactory guarantee of revenue on the installed facilities.

**7.02 Limitation of Liability:**

- A. Company shall use commercially reasonable efforts to supply steady and continuous Electric Service at the Point of Delivery. Company shall not be liable to customer for any loss, damage or injury whatsoever caused by or arising from Company's operations including loss, damage or injury occasioned by irregularities of or interruptions in Electric Service, leakage, escape or loss of electric energy after same has passed the Point of Delivery or for any other cause unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct. In no event shall Company be liable for any loss, damage or injury caused by any defects in customer's wiring or appliances.

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SCHEDULE Section 7

(Name of Issuing Utility)

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**GENERAL TERMS AND CONDITIONS**


- B. Customer shall save Company harmless from all claims for trespass, injury to persons and damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of or related to Company's operations, the provision of Electric Service hereunder and the installation, maintenance or replacement of Company's service lines or other facilities necessary to serve customer, unless it shall affirmatively appear that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct.
- C. In accordance with its normal work procedures, Company shall exercise reasonable care when installing, maintaining and replacing Company's facilities located on customer's premises. However, beyond such normal procedures, Company assumes no responsibility for trespass, injury to persons or damage to lawns, trees, shrubs, buildings or other property that may be caused by reason of or related to Company's operations, the provision of Electric Service hereunder or the installation, maintenance or replacement of Company's facilities to serve customer, unless it shall be shown affirmatively that the injury to persons or damage to property complained of has been caused by Company's willful or wanton conduct .

**7.03 Company's Right of Way and Easements:**

- A. Customer must provide, without cost to Company, such unobstructed right-of-way for Company's equipment and facilities over, across, under and upon property owned or controlled by customer as Company, in its reasonable discretion, deems necessary for Company to be able to provide safe and reliable Electric Service to customers.
- B. Company shall have the right to trim, remove, eradicate, cut and clear away any trees, limbs, vines and brush on such right-of-way, on utility easements and on land adjacent to Company's facilities (whether or not such facilities are located within a right-of-way or a utility easement) used to serve its customers whenever in Company's reasonable discretion such actions are reasonably necessary for Company to be able to provide safe and reliable Electric Service to customers.

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**GENERAL TERMS AND CONDITIONS**

Customer must permit Company access to such right-of-way at all reasonable times. In addition to its right to trim, remove, eradicate, cut and clear away any trees, limbs, vines and brush, Company shall have the right of ingress to and egress from customer's property for the purpose of surveying, erecting, constructing, maintaining, inspecting, rebuilding, replacing and repairing Company's facilities used to serve its customers.

C. Customer may not construct buildings or structures which, in Company's reasonable discretion, interfere with or endanger the construction, operation or maintenance of Company's facilities or Company's access to such facilities for any proper purpose.

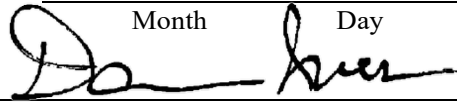
7.04 Electric Service Information: Company shall furnish without charge reasonable information about the location of Company's Electric Service lines and the character of Electric Service available to any location upon request of a customer or potential customer.

7.05 Electric Service Continuity: Company shall use commercially reasonable efforts to supply steady and continuous Electric Service at the Point of Delivery. Company shall not be liable to customer for any damages to property or equipment, including sensitive electronic equipment (computers, VCR's, etc.), occasioned by irregularities or interruptions, except when directly caused by willful, or wanton acts of Company, its agents, or employees.

7.06 Facilities Furnished by Company: Company may designate the point on the exterior of the premises to which its Electric Service lines shall be brought for attachment to a customer's Electric Service entrance wires. Customer may choose a different point on the exterior of the premises for attachment of Electric Service but shall be required to pay any additional cost. The customer must provide and install a Company approved meter receptacle. The meter receptacle shall have a nationally recognized testing laboratory seal. Customer shall be responsible for the maintenance, replacement or repair of the meter receptacle after it is installed. Company shall furnish and set meter without charge to customer. All meters, service lines, and other equipment installed by Company shall remain Company's property.

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## THE STATE CORPORATION COMMISSION OF KANSAS

EVERGY KANSAS CENTRAL, INC. &amp; EVERGY KANSAS SOUTH, INC., d/b/a EVERGY KANSAS CENTRAL

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**GENERAL TERMS AND CONDITIONS**

7.06.01 Overhead Electric Service Lines: Company shall install 135 feet of overhead Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be free of charge and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.

7.06.02 Underground Electric Service Lines:

- a) When requested, underground service lines can be provided when the customer has:
- i) forwarded to Company a properly completed application form provided an adequate Electric Service entrance, and
  - ii) properly installed three-inch conduit, including any trenching, and
  - iii) backfilling in accordance with service standards, and all federal, state, county, and city code requirements.
- b) When requesting new underground service lines, Company shall install 135 feet of underground Electric Service line as a standard service line from distribution feeder lines to the exterior wall of a customer's premises. This standard service line shall be limited to the cost of a standard overhead service line and is in addition to extensions of electric distribution feeder lines as described in Section 8, Line Extension Policy. Customer shall pay all costs incurred by Company for installation of service lines longer than the standard service line.
- c) In the event of a failed existing underground direct buried service line,

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**GENERAL TERMS AND CONDITIONS**


- i) The Company may install a temporary above ground service line to reestablish temporary service to the customer.
- ii) The Company will install conduit, including any trenching, and backfilling in accordance with service standards, and all federal, state, county, and city code requirements.
- iii) The Company will provide, install, and terminate the underground electric service line and reestablish permanent underground electric service.

7.06.03 Emergency Electric Service Policy: Company may, in its reasonable discretion, install special equipment and/or facilities, such as nonstandard transformers or emergency primary service, manual (MTO) or automatic throw over (ATO) service, or isolated spot secondary network service, etc. when requested by customer. Emergency Electric Service shall be provided in accordance with Company's Electric Service Standards.

7.07 Maintenance, Replacement, and Emergency Repairs of Company's Facilities: Company shall maintain, repair, or replace, when necessary, all Electric Service facilities installed by Company as described in Section 7.06, Facilities Furnished by Company, which serve customers. Company reserves the right, without incurring any liability, to suspend Electric Service for reasonable periods of time when necessary to maintain, repair, or replace facilities, or in case of any emergency.

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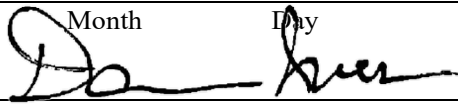
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**GENERAL TERMS AND CONDITIONS**

- 7.08 Electric Service Use Limitation: Electric Service supplied by Company shall be subject to all limitations contained in Commission-approved Rate Schedules and these General Terms and Conditions. When multi-phase Electric Service is supplied by Company, customer's load shall be maintained in reasonable electrical balance between phases at the Point of Delivery.
- 7.09 Relocation or Use of Company's Facilities: Customer shall consult Company before beginning any construction that may affect Company's facilities. Customer shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support, or any other purpose. Customer shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of Electric Service or cause a dangerous condition to exist. Company shall require customer to reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at the request of customer. Company's facilities shall be removed or relocated only by employees, agents, or authorized representatives of Company.
- 7.10 Notice of Complaint Procedure: Once each year Company shall mail to each customer a notice apprising them of the Commission's complaint procedure including its role in settling complaints which have reached an impasse. The notice shall include the Commission's Consumer Protection Office's telephone number and procedures on how to file a complaint. Copies of the notices shall be sent to the Commission.
- 7.11 Information regarding Electric Service: Customer may request a report from Company each year about the Electric Service reliability to customer at Company's expense. Additional requests by customer within one year will be provided by Company at customer's expense.
- 7.12 Customer participation in Integrated Market or Demand Response: Company's express written consent is necessary for a customer to participate in the SPP's Integrated Market or Demand response program regardless of the customer's service taken from Company (i.e., firm or interruptible).

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**GENERAL TERMS AND CONDITIONS**

7.13 Service to Energy Intensive Loads: Energy intensive customers with loads greater than 100,000 kW demand and not served under a special contract, may be subject to incremental charges for capacity in addition to any tariffed charges, particularly if such energy intensive loads require specific or incremental capacity accommodations. Pricing for such charges will be cost-based and disclosed to customers prior to billing.

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Section 8 \_\_\_\_\_

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 1

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

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**GENERAL RULES AND REGULATIONS**

**8. LINE EXTENSION POLICY**

**8.01 Purpose**

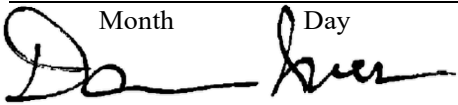
The purpose of this policy is to set forth the service connection and distribution system extension requirements when one (1) or more applicants request overhead or underground electric service at premises not connected to Company's distribution system or request an alteration in service to premises already connected where such change necessitates additional investment by the Company.

**8.02 Definition of Terms**

- A. Applicant: The developer, builder, or other person, partnership, association, firm, private or public corporation, trust, estate, political subdivision, governmental agency or other legal entity recognized by law applying for the construction of an electric Distribution Extension, Extension Upgrade, or Relocation.
- B. Basic Extension Request: A request by Applicant for a Distribution Extension for which Company specified facilities are provided free of charge to the Applicant.
- C. Construction Allowance: The cost of that portion of the Distribution Extension which is for economically justifiable and necessary construction, and which is made by Company. The formula used to determine the appropriate Construction Allowance will be based on Company's feasibility model.
- D. Construction Charges: That portion of the Distribution Extension's construction costs for which the Applicant is responsible. The Electric Service Standards and the provisions in this extension policy specify which segments of service shall be furnished by Applicant and which segments are provided by Company at cost to Applicant. These charges may consist of the following components:

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Replacing Schedule GT&C Sheet 2

EVERGY KANSAS CENTRAL SERVICE AREA

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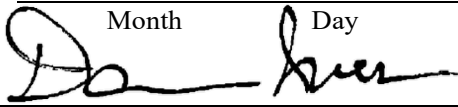
Sheet 2 of 19 Sheets

**GENERAL RULES AND REGULATIONS**

- a. Nonrefundable charges represent the portion of Construction Charges which are not supported by the expected revenue stream or for non-standard costs associated with the Distribution Extension and will not be reimbursable to Applicant. (Exception: Non-standard costs for Excess Facilities may be recovered on a surcharge basis as mutually agreed to by Applicant and Company and specified in the Facilities Extension Agreement.)
- b. Refundable charges represent the portion of Construction Charges that may be reimbursed to the Applicant during the Open Extension Period, dependent upon the Applicant's requisite performance as outlined in the Facilities Extension Agreement.
- E. Distribution Extension: Distribution facilities including primary and secondary distribution lines, transformers, service laterals and all appurtenant facilities and meter installation facilities installed by Company.
- F. Electric Service Standards: Company's Electric Service Standards available upon request to any Applicant, defines Company's uniform standards and requirements for installation, wiring and system design.
- G. Estimated Construction Costs: The Estimated Construction Costs shall be the necessary cost of the Distribution Extension and shall include the cost of all materials, labor, rights-of-way, trench and backfill, together with all incidental underground and overhead expenses connected therewith. Where special items, not incorporated in the Electric Service Standards, are required to meet construction conditions, the cost thereof shall also be included as a non-standard cost.
- H. Extension Completion Date: The date on which the construction of a Distribution Extension, Extension Upgrade or Relocation is completed as shown by Company records.

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Replacing Schedule GT&C Sheet 3

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**GENERAL RULES AND REGULATIONS**

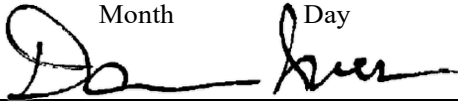
- I. Extension Upgrade: The increase in capacity of existing electric distribution facilities necessitated by Applicant’s estimated electric requirements and for which Company determines that such facilities can be reasonably installed.
- J. Facilities Extension Agreement: Written agreement between Applicant and Company setting out the contractual provisions of Construction Allowance, Construction Charges, payment arrangements, the Open Extension Period, etc. in accordance with this extension policy.
- K. Indeterminate Service: Service that is of an indefinite or indeterminate nature where the amount and permanency of service cannot be reasonably assured to predict the revenue stream from Applicant. For purposes of uniform application, “Indeterminate Service” may include such service as may be required for the speculative development of property, mobile buildings, mines, quarries, oil or gas wells, sand pits and other ventures that may reasonably be deemed to be speculative in nature.
- L. Permanent Service: Overhead or underground electric line extensions for primary or secondary service where the use of service is to be permanent and where a continuous return to Company of sufficient revenue to support the necessary investment is reasonably assured.
- M. Temporary Service: Any service that is of a known temporary nature, excluding service for construction power, and shall not be continued for a period longer than twelve (12) months.

**8.03 General Provisions**

- A. Terms and Conditions of Electric Service: Electric service hereunder is subject to all rules, regulations and ordinances of any governmental body having authority in the area in which the electric service is provided.
- B. Service Classification: Company at its reasonable discretion, after consideration of Applicant’s electric requirements, will designate the class of service requested as

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Replacing Schedule GT&C Sheet 4

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**GENERAL RULES AND REGULATIONS**

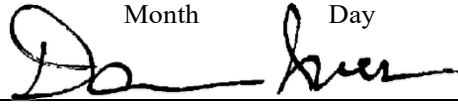
Permanent, Indeterminate or Temporary in accordance with the definitions set forth in Section 8.02.

- 1. For Temporary Service, the following will apply.
  - a. Applicant is required to pay to Company a nonrefundable Construction Charge equal to the estimated net cost of installing, owning, and removing the Distribution Extension including non-salvageable materials. Applicant shall pay Company before Company's construction commences.
- 2. For Indeterminate Service, the following will apply.
  - a. Applicant shall be required to pay to Company in advance of Company's construction all the Estimated Construction Charges. The Construction Charges will be considered non-refundable.
  - b. When the cost of extension exceeds the anticipated revenue to be derived and no secondary use of the extension is expected an additional charge to Applicant may be required to address extension removal. The additional charge will cover the cost of insurance, cost of removal, license and fees, taxes, operation and maintenance and administrative and general expenses of such facilities.
  - c. The Construction Charges will be considered non-refundable unless, at the reasonable discretion of Company and upon written request of the Applicant, the Applicant is reclassified to Permanent Service during the five years after service is established.

C. Facility Type: Determination of facility type and route taken by those facilities will be made by Company to be consistent with the characteristics of an Applicant's requirements and the nature of Company's existing facilities in the area.

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**GENERAL RULES AND REGULATIONS**

1. The facilities provided will be constructed to conform to the Electric Service Standards. Except as otherwise provided, the type of construction required to serve the Applicant appropriately will be determined by Company.

D. Extensions of Distribution Lines: Each application to the Company for electric service will be studied, as received, to determine the amount of investment warranted to supply electric service at premises not adjacent to its existing distribution facilities. At its reasonable discretion, the Company will determine the extension type and route in accordance with Applicant requested capacity, voltage, and phase among other characteristics.

E. Distribution Extension - Contributions to Cost: Company may contribute to the cost of constructing distribution line extensions. If the project is cancelled by the Applicant, Company shall have no further obligation, and any costs associated with planning, engineering and any other reasonable costs which have already been incurred which cannot be canceled shall be reimbursed to Company by Applicant. If the Applicant's advance payment exceeds incurred costs, the difference will be reimbursed to the Applicant. Estimated construction cost estimates are valid for 90 days.


1. Company reserves the right to modify such contribution or guarantee of revenue after actual costs become known (true-up).

2. If Applicant or Company terminates electric service, the remaining unpaid contribution shall become immediately due and payable. Company may discontinue electric service if Applicant fails to pay the monthly installments.

3. In any area where Company's existing distribution facilities are constructed underground, or if the governmental body having jurisdiction requires underground construction, then only underground conductors will be permitted.

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**GENERAL RULES AND REGULATIONS**

F. Underground Electric Extension: Company may make underground electric distribution system extensions when Applicant or Applicants request such extensions. Applicant or Applicants will contribute to Company an amount equal to the estimated cost differential between the total cost of the proposed underground distribution extension and the total cost of a conventional overhead distribution extension. All underground facilities installed by the Applicant shall meet the Company's specifications and be approved by the Company in advance of their installation.

1. When underground construction is used,
  - a. Off Applicant's property, Company will coordinate trenching, conduit, backfilling, and other items.
  - b. On Applicant's property, Applicant may supply trenching, conduit, backfilling, and other items.
  - c. All such in-kind work shall be constructed or completed to Company's construction specifications and in conjunction with Company's construction schedule. Company, at its reasonable discretion, shall require Applicant's in-kind work to be redone if not constructed according to Company's construction specifications.

G. Right-of-Way Limitations: Company shall construct, own, operate and maintain new overhead and/or underground feeder lines, service lines and related distribution system facilities only on or along public streets, roads and highways which Company has the legal right to occupy, and on or along private property across which right-of-ways and/or easements satisfactory to Company have been received. Company shall not in any case be required to secure private rights-of-way or easements for the purpose of making extensions of electric distribution lines or other facilities to property owned or otherwise controlled by Applicant. Applicant may provide or procure for Company such private

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**GENERAL RULES AND REGULATIONS**

rights-of-way and/or easements as are satisfactory to Company for the construction, operation, and maintenance by Company of its facilities necessary or incidental to the supplying of electric service. Such rights-of-way and/or easements shall be free and clear of obstructions and trees when it interferes with construction and operation of the extension and graded to within six (6) inches of final grade by Applicant. Costs to remove such obstructions and prepare grading are the Applicant's responsibility. When necessary, Company shall endeavor to secure franchise rights from municipality to cover extensions required. However, Company will not make extensions on streets or alleys not covered by lawful franchise grants or any applicable statute or regulation.

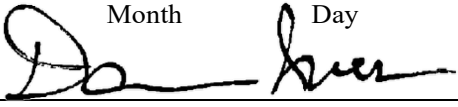
H. Relocation of Company Facilities: Applicant shall consult Company before beginning any construction that may affect Company's facilities. Applicant shall not enclose Company's facilities, use any poles, wires, structures, or other Company facilities for fastening objects to use as support or any other purpose. Applicant shall not locate anything in close proximity to Company's facilities that shall cause interference with the supply of electric service or cause a dangerous condition to exist. Applicant shall reimburse Company for any costs due to a change in the location of meters, service lines, or other Company facilities made at Applicant's request. Company's facilities shall be removed or relocated only by Company's employees, agents, or authorized representatives. If Applicant's request to relocate Company's facilities is associated with Applicant's expansion, then Section 8.06 Extensions of Lines to Non- Residential Applicants shall apply.

I. Ownership of Facilities: Except as noted below, all Distribution Extensions, provided wholly, or in part, at the expense of an Applicant shall become the property of Company once approved and accepted by Company.

1. Residential customers shall retain ownership of underground conduits between the meter and the Company transformer.

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**GENERAL RULES AND REGULATIONS**

2. Non-residential customers shall retain ownership of underground conduits and conductors between the meter and the Company transformer.

**8.04 Permanent Residential Extensions**

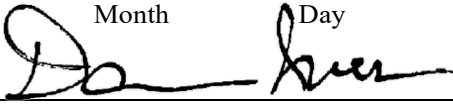
**A. Residential Line Extensions to Permanent Single Family Homes (Basic Extension Request)**

1. Residential Applicants shall mean those Applicants having single or multiple units within a single structure roofed and enclosed within exterior walls, built for permanent use, erected, framed of component structural parts and unified in its entirety both physically and in operation for single-family residential occupancy, each having separate kitchen facilities, sleeping facilities, living facilities and permanent provisions for sanitation, and are served through one meter. Residential electric service shall mean the use of electric service principally for domestic purposes in Applicant's household, home, detached garage on the same premise as Applicant's home, or place of dwelling for the maintenance or improvement of Applicant's quality of life. Residential Applicant uses shall also include domestic premises served through one meter that have been converted from one to no more than four single-family dwelling units each having separate kitchen facilities; and also premises in which four or fewer sleeping rooms are rented or available for rent. Those premises exceeding such limitations shall not be considered Residential. The primary use of electric service shall be limited to lighting, small motor usage, comfort space conditioning, water heating, food preparation and other household uses. The Company has reasonable discretion in determining if a proposed load is Residential.

2. Company shall calculate and contribute the cost to construct a standard one-quarter (1/4) mile extension from the nearest existing electric distribution line having sufficient capacity to provide adequate electric service to Applicant along easements, streets, roads, highways, and alleys. The standard one-quarter (1/4) mile extension will consist of the first one-eighth (1/8) mile and the last one-eighth (1/8) mile of single-phase line per Residential Applicant.

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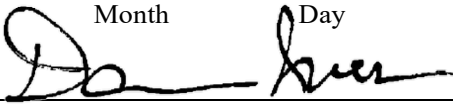
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**GENERAL RULES AND REGULATIONS**

3. Applications for electric service beyond the Basic Extension Request, such as requests requiring more than 25 kVA of transformer capacity, extensions of three-phase service, line extensions further than ¼ mile, or line extensions requiring more than available distribution voltage are reserved for special consideration by Company. With respect to those applications, Company may require Applicant to provide contribution or guarantee of revenue. If, in Company's reasonable discretion, any extension requires extraordinary construction costs or the prospective electric service usage is unlikely to generate revenues from the extension that will pay Company a fair return on its investment, Company reserves the right to:
  - a. require Applicant contribution sufficient to compensate Company for the expense in excess of the Basic Extension,
  - b. a satisfactory guarantee of revenue.
  
4. In the absence of special arrangements, Company requires the Applicant contribution or a guarantee of revenue in advance of any construction or modification of Company's facilities. Company reserves the right and the customer may request to modify such contribution or guarantee of revenue after actual costs becomes known (true-up). The term "estimated cost" as used herein will be estimated cost for materials, labor and work equipment, plus Company's related overheads. Company may allow Applicant to pay their contribution in equal monthly installments with a 15% down payment. This may come in the form of a unique Customer Charge or an increase to an existing monthly Customer Charge over sixty consecutive bills.

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**GENERAL RULES AND REGULATIONS**

**B. Residential Line Extensions to Permanent Mobile Home Parks**

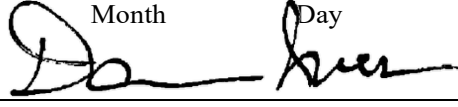
1. The Company will supply individually metered electric service to each non-transient resident in a *permanent* mobile home court (one constructed comparable to a residential development with such facilities as paved roadways and walkways, underground water and sewer connections, finished, graded, and arranged in an orderly contiguous manner) who shall be responsible for the payment of electric service bills incurred under the applicable Residential rate schedule.
2. Mobile home park owners and/or operators receiving all of the electric energy used in the park through a single meter as of November 1, 1978 may continue, at their option, to be served on such one-meter service and will be billed under Company's applicable rate schedule. However, Electric Service to each mobile home within such park will be supplied unmetered and shall not be resold on a metered basis.
3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

**C. Residential Line Extensions to Transient Mobile Home Parks**

1. Where a court is non-permanent, or where residents of a permanent court are transient, the Company, will Supply single metered electric service under an applicable general service schedule to the premises of the Owner/Operator for redistribution to the individual units and the Owner/Operator shall be responsible for payment of electric service bill to the premises. Electric service to the occupant of a mobile home is here considered an incident of occupancy and to be without a specific or separate charge by the Owner/Operator to the mobile home occupant.

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- 2. Alternatively, upon Customer request and Company approval, or if the Company deems the single metered option is uneconomic or impractical, the Company will supply individually metered electric service to each unit in such courts. The Owner/Operator may not charge any resident of such unit more than the amount actually billed by the Company for usage by such unit under the Residential rate schedule and shall post in several conspicuous places on the premises a copy of the Company's applicable Residential rate schedule together with a statement as follows:

"The charge for electric service for each trailer space will be billed in accordance with the above rate, except that the minimum charge shall be prorated for partial month's service."

- 3. Service will be supplied consistent with the terms and conditions found under the Residential Subdivision Policy, Section 8.05.

**D. Resale of Electric Service**

- 1. No court Owner/Operator shall attempt to meter or to sell electric energy to any occupant of mobile home space other than is herein specified. Evidence of any attempt to resell electric service shall give the Company the right to discontinue service upon 48-hour prior written notice.

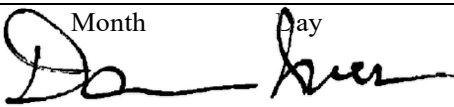
**E. Public Service Mobile Home Court**

- 1. All electric service in any court for use other than by the occupants renting the mobile home space shall be billed to the Owner/Operator on the applicable General Service rate schedule.

- F. Company will own, operate and maintain the electric distribution facilities to the points of delivery. The park Owner/Operator will install, own, and maintain the service terminals at each service location in accordance with Company specifications.

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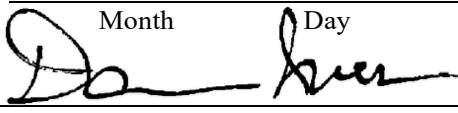
**GENERAL RULES AND REGULATIONS**

**8.05 Residential Subdivision Extensions**

- A. Availability: Electric service will be extended to new residential subdivisions consisting of average lot sizes of five acres or less at points on the Company's existing distribution facilities.
- B. Applicability: This policy is applicable to developers of residential housing areas above and beyond the scope of the Company's line extension policy. This policy is not applicable to mainlines and laterals in or near the subdivision perimeter, mobile home courts, multi-dwelling construction of more than four units, and/or construction of fewer than five residential units.
- C. Purpose: This policy will encourage orderly planning and coordination between the Company and developers of residential subdivisions. It is intended to assist Applicant's request for new service installations and limit the investment in utility plant required by Company prior to eventual residential customer demand for electricity.
- D. General Requirements: The Applicant shall apply to Company for the design of the electric distribution for the portion of subdivision to be built within a twelve-month period that Applicant plans to build residential housing units upon. Company shall design the initial distribution system based upon the Applicant's plan consisting of all contiguous building sites on both sides of the utility easements within the project area.
- E. Treatment of Costs: Company will split the cost of distribution system equally with the Applicant. Applicant shall make a refundable cash deposit with the Company or provide an irrevocable letter of credit as defined in paragraph F and G below, in an amount equal to 50% of the estimated cost of infrastructure install.

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**GENERAL RULES AND REGULATIONS**

1. If the Applicant elects to make a deposit instead of providing an Irrevocable Letter of Credit (ILOC), the deposit for the electric distribution system will be refunded/released without interest to Applicant in full via a one-time payment when 50% of lots are metered.
    - a. The cost of electric distribution system shall be determined for Applicant's subdivision.
    - b. Applicant shall be eligible for a deposit refund/release of ILOC after construction and setting of permanent meters on at least 50% of the subdivision lots as defined by the contractual agreement for said development.
    - c. Refunds shall not exceed the Applicant's original deposit nor will refunds be made beyond a five-year period beginning from the completion date of company infrastructure installation.
  2. The Company's 50% share is not limited to a number of phases or number of subdivisions but is subject to Company reasonable and non-discriminatory discretion.
  3. Payment of any deposit or provision of an irrevocable letter of credit shall be completed by Applicant prior to the start of work.
- F. Irrevocable Letter of Credit Form Requirements:
1. Must be issued by a financial institution that has authority to issue letters of credit.
  2. Must be issued by a financial institution that is pre-approved in writing by Company to Applicant.
  3. If not using Company's Letter of Credit form, the financial institution's proposed Letter of Credit must be reviewed and approved in advance by Company.

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Darrin Ives, Vice President

**THE STATE CORPORATION COMMISSION OF KANSAS**

EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE Section 8

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 14

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

which was filed October 8, 2019

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 14 of 19 Sheets

**GENERAL RULES AND REGULATIONS**

- 4. Must identify the Company as the "Beneficiary", the financial institution as the "Issuer", and the party contracting with the Company as the "Developer" or "Principal".
- 5. Must be signed and notarized by the appropriate officer of the issuing financial institution.
- 6. Must identify the Company's project name and/or number.
- 7. Must state the maximum amount to be drawn.
- 8. Expiration date must be at least twelve months after the effective date of the letter of credit with automatic twelve (12) month extensions unless notice is given by the issuing financial institution at least ninety (90) days prior to the expiration of a term of non-renewal. Any extensions to the subdivision installation shall require extensions of the letter of credit. Letter of credit must not be revocable.
- 9. The Company shall have the unconditional right to draw on the ILOC at the end of the 5-year period in an amount equal to the unrecovered portion of the refundable deposit.
- 10. The letter of credit cannot be modified, amended or terminated prior to the expiration date without the written consent of the Company.
- 11. Any choice of law provision must elect Kansas laws as governing unless otherwise mutually agreed in writing by Company and Applicant.

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Month Day Year

Effective \_\_\_\_\_  
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By 

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EVERGY KANSAS CENTRAL, INC., & EVERGY KANSAS SOUTH, INC., d.b.a. EVERGY KANSAS CENTRAL SCHEDULE \_\_\_\_\_ Section 8

(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 15

EVERGY KANSAS CENTRAL SERVICE AREA

(Territory to which schedule is applicable)

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**GENERAL RULES AND REGULATIONS**

**G. Irrevocable Letter of Credit Financial Institution Requirements:**

1. Must have authority to issue letters of credit and be regulated by a Federal or State agency.
2. Must be insured by the Federal Deposit Insurance Corporation (FDIC).
3. The address of presentation must be an office of the financial institution located within the State of Kansas, unless otherwise mutually agreed by the Company and Applicant in writing.
4. The principal's name on the letter of credit must be the same Applicant who- applies for the subdivision installation with the Company.
5. The combined total letter of credit exposure to all affiliated Evergy companies (Evergy Kansas Central, Evergy Kansas Metro, Evergy Missouri Metro, and Evergy Missouri West) at the lending institution is limited to no more than 10% of the institution's equity capital.
6. If the financial institution that has issued an outstanding letter of credit to the Company has indicated its intent not to renew such letter of credit, Applicant shall provide a substitute letter of credit at least twenty (20) days prior to the expiration of that outstanding letter of credit. If the financial institution issuing a letter of credit shall fail to honor the Company's properly documented request to draw on an outstanding letter of credit or such financial institution enters bankruptcy proceedings, Applicant shall provide for the benefit of the Company.
  - a. a substitute letter of credit that is issued by a financial institution acceptable to the Company, or
  - b. provide the Company with cash in an amount specified by the Company to cover Applicant's continuing contractual obligations,

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 16

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

in either case within five (5) business days after Applicant receives notice of such refusal or bankruptcy. In all cases, the costs and expenses of establishing, renewing, substituting, canceling, increasing and reducing the amount of (as the case may be) one or more letters of credit shall be borne solely by Applicant.


H. Calculation of Excess Costs: Applicant shall be solely responsible and shall pay all costs of change orders requested by the Applicant or required by the Company, city, county or other authority. If Company installations standards are not met, the Applicant will, at its own cost, perform necessary work to bring facilities into conformance with Company standards.

I. Terms and Conditions:

1. Applicant shall supply all easement and rights-of-way required for the Company's facilities at no cost to the Company, on property owned and controlled by the Applicant.
2. Applicant shall have clearly designated utility easements suitable for electric facilities, right of ways, lot lines and location of other utility facilities placed in or to be placed in the utility easement. Easements shall be within six inches of final grade prior to installation of Company facilities.
3. Applicant will supply trenching and installation of any required cable in duct (CID) or conduit, backfilling, and proper preparation of pad side locations for company equipment. A Company approved contractor shall be used for installation of cable in duct (CID). All such work shall be constructed or completed to the Company's construction standards, in conjunction with the Company's construction schedule, and within 25 feet of a truck accessible improved surface for ingress and egress to install, maintain, rebuild, and replace such equipment. Exceptions will be at Company discretion. Company at its sole discretion shall require Applicant's work to be redone if not constructed to Company's construction standards.

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Replacing Schedule GT&C Sheet 17

EVERGY KANSAS CENTRAL SERVICE AREA

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GENERAL RULES AND REGULATIONS

4. Service under this rate schedule is subject to Company's General Terms and Conditions presently on file with the Commission and any modifications subsequently approved. All provisions of this policy are subject to changes made by order of the regulatory authority having jurisdiction.

8.06 Permanent Non-Residential Extensions

- A. Each application to Company for electric service requiring an extension to a non-residential customer of Company's existing distribution facilities will be studied by Company, as received. Company may determine the amount of investment warranted by Company in making such extension and the Applicant Contribution In Aid of Construction, giving full consideration to the Applicant's load requirements and characteristics and Company's estimated revenue from the Applicant during the term of Applicant's service agreement as may be required by Company. In the absence of special arrangements between the Applicant and Company, the Applicant shall pay Company for any cost of such extension in excess of the investment warranted by Company.
B. In those areas where the Company determines to provide underground network service, the Company shall furnish, install, own, operate, and maintain the underground conductors, at its own cost and expense, a maximum of 10 feet onto the Applicant's premises. If additional length conductors are required, the Applicant shall reimburse the Company for its added expense. The Company will make all electrical connections to the Applicant's distribution system.
C. The following calculation of Applicant's Contribution In Aid of Construction (CIAC) will be applied to extensions of non-residential electric service, as necessary.
1. CIAC\_OH = Estimated Construction Cost - (4 x expected annual non-fuel energy charge revenue) - (4 x Expected annual demand charge revenue) - (4 x expected annual customer charge revenue)

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Replacing Schedule GT&C Sheet 18

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**GENERAL RULES AND REGULATIONS**

- 2.  $CIAC_{Total} = CIAC_{OH} + \text{Underground differential cost}$
  - 3. If the estimated revenue is greater than the Estimated Construction Costs, then no CIAC shall be required. If the revenue/construction comparison shows a CIAC to be required, Applicant will pay to Company prior to Company making the extension. When Applicant secures additional load, such payment may be waived upon Company's prior written approval.
  - 4. Company may at its option increase the results of the formula above for the effects of income tax provided the income tax effect is greater than \$40,000.
- D. The Company, at its discretion, may substitute a predefined standard revenue allowance for situations where similar requests for electric service are expected, instead of revenue estimates identified in the proceeding CIAC calculation.

**8.07 Redundant or Emergency Service**

Company may provide a redundant, duplicate or emergency service to Applicant upon request but shall be fully compensated by Applicant. The cost of providing necessary facilities shall be estimated by Company. Payment in full is required from Applicant before equipment is ordered. Company may permit Applicant to pay the outstanding amount in equal monthly installments or make other suitable arrangements to guarantee recovery of the additional costs. Company will not make guarantees for redundant capacity.

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(Name of Issuing Utility)

Replacing Schedule GT&C Sheet 19

EVERGY KANSAS CENTRAL SERVICE AREA

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**GENERAL RULES AND REGULATIONS**

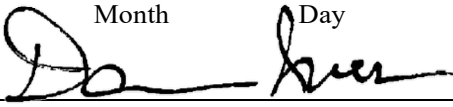
**8.08 Cost Recovery for Large or Transmission Level Construction Projects**

For large customer projects or projects involving the Company transmission system for service, the Company may,

- A. require the Customer, the Customer representative or Developer to provide a financial guarantee before planning, sourcing, and construction of requested facilities. The financial guarantee may take the form of a contractual guarantee, letter of credit or other form suitable to the Company. In lieu of a financial guarantee, a prepayment suitable to cover the planning, sourcing, and construction costs may be accepted. The Company will place the prepayment into escrow subject to mutually defined terms. If the terms are met, the Company will refund the prepayment, otherwise the prepayment is retained by the Company and applied to the cost incurred for that project.
  
- B. allow Customer to pay other construction and extension-related costs in the form of monthly installments included as part of the regular monthly billing for electric service. Terms associated with these installments will be established with each Customer as needed to support their respective project.

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