
Before the
State Corporation Commission of Kansas

**IN THE MATTER OF THE APPLICATION)
OF KANSAS GAS SERVICE, A DIVISION)
OF ONE GAS, INC. FOR ADJUSTMENT OF) Docket No. 24-KGSG-610-RTS
ITS NATURAL GAS RATES IN THE STATE)
OF KANSAS)**

Kansas Gas Service

Docket No. 24-KGSG-610-RTS

Testimony and Exhibits of

**J. Randall Woolridge, Ph. D.
For the Citizens' Utility Ratepayer Board**

July 1, 2024

Kansas Gas Service

Docket No. 24-KGSG-610-RTS

Direct Testimony of
J. Randall Woolridge, Ph.D.

TABLE OF CONTENTS

I.	Summary of Testimony and Recommendations	1
	A. Overview	2
	B. Primary Rate of Return Issues in this Case	5
II.	Capital Cost Conditions and Authorized ROEs	11
	A. Capital Market Conditions	11
	B. Authorized ROEs	18
III.	Proxy Group Selection	24
IV	Capital Structure Ratios and Debt Cost Rates.	27
V.	The Cost of Common Equity Capital	31
	A. Overview	31
	B. Discounted Cash Flow Approach	39
	C. Capital Asset Pricing Model	56
	D. Equity Cost Rate Summary	71
VI.	Critique of KGS' Rate of Return Testimony	73
	A. DCF Approach	74
	1. Analysts' EPS Growth Rate Forecasts	74
	B. CAPM Approach	77
	1. Historical CAPM	78
	2. Projected CAPM	82
	3. The Size Premium	101
	C. Risk Premium Approach	104
	1. Base Yield	105
	2. Risk Premium	105
	D. Comparable Earnings Approach	107
	1. The Comparable Earnings Approach does not Measure The Cost of Equity Capital.	108
VII.	Summary and Conclusions	110
	APPENDIX A - Qualifications of J. Randall Woolridge, Ph.D.	A-1

Kansas Gas Service

Docket No. 24-KGSG-610-RTS

Direct Testimony of
J. Randall Woolridge, Ph.D.

LIST OF EXHIBITS

<u>Exhibit</u>	<u>Title</u>
JRW-1	Recommended Cost of Capital
JRW-2	Public Utility Capital Cost Indicators
JRW-3	Summary Financial Statistics for Proxy Group
JRW-4	Capital Structure and Debt Cost Rates
JRW-5	DCF Study
JRW-6	CAPM Study
JRW-7	The Company's Proposed Cost of Capital
JRW-8	Investment Firm Expected Large Cap Equity Annual Returns
JRW-9	GDP and S&P 500 Growth Rates

Kansas Gas Service

Docket No. 24-KGSG-610-RTS

Direct Testimony of
J. Randall Woolridge, Ph.D.

LIST OF TABLES

Table	Title	Page
Table 1	KGS' Rate of Return Recommendation	4
Table 2	CURB's Rate of Return Recommendations.	5
Table 3	Average Annual Authorized ROEs for Electric Utilities and Gas Distribution Companies 2010–2021	19
Table 4	Average Annual 30-Year Treasury Yields and Authorized ROEs for Gas Distribution Companies	21
Table 5	Kansas Authorized ROEs	21
Table 6	Industry Average Betas	37
Table 7	DCF-derived Equity Cost Rate/ROE	56
Table 8	CAPM-derived Equity Cost Rate/ROE	70
Table 9	ROEs Derived from DCF and CAPM Models	71
Table 10	Projected CAPM Market Risk Premium	83
Table 11	GDP, S&P 500 Stock Price, EPS, and DPS Growth, 1960-Present.	90
Table 13	Historical Nominal GDP Growth Rates	92
Table 14	S&P 500 Aggregate Net Income as a Percent of GDP	96
Table 15	Projected S&P 500 Earnings and Nominal GDP, 2022-2050	98

Kansas Gas Service

Docket No. 24-KGSG-610-RTS

Direct Testimony of
J. Randall Woolridge, Ph.D.

LIST OF FIGURES

Figure 1	30-Year Treasury Yields	12
Figure 2	Debt and Equity Capital Raised by Public Utilities, 2010-2021 .	13
Figure 3	Year-Over-Year Inflation Rate	14
Figure 4	Breakeven Inflation Rates: 5-Year, 10-Year, and 30-Year .	15
Figure 5	The Yield Curve	16
Figure 6	Treasury 10-Year Minus 2-Year Yields and 30-Year Treasury Yields	17
Figure 7	Authorized ROEs for Electric Utilities and Gas Distribution Companies, 2000–2022	19
Figure 8	The Relationship Between Expected ROE and Market-to-Book Ratios – Electric Proxy Group	35
Figure 9	The Three-Stage Dividend Discount Model	41
Figure 10	Mean Forecasted vs. Actual Long-Term EPS Growth Rates Electric Utilities and Gas Distribution Companies, 1985–2021 .	50
Figure 11	Damodaran Market Risk Premium, 1960–2021	67
Figure 12	Kroll (Duff & Phelps) Normalized Risk-Free Rate and Market Risk Premium Recommendations	68
Figure 13	KPGM, Market Risk Premium Recommendations, 2013–2022 .	69
Figure 14	Histogram of Investment Firm Expected Large Cap Equity Annual Returns	85
Figure 15	Schiller S&P 500 CAPE Ratio	87
Figure 16	Mean Forecasted vs. Actual Long-Term EPS Growth Rates - – All Companies Covered by I/B/E/S – 1985-2022.	89
Figure 17	Average Annual Growth Rates, GDP and S&P 500 EPS, 1960-2023	95
Figure 18	The Small Firm Premium	103

1 **Q. PLEASE STATE YOUR FULL NAME, ADDRESS, AND OCCUPATION.**

2 A. My name is J. Randall Woolridge, and my business address is 120 Haymaker Circle,
3 State College, PA 16801. I am a Professor of Finance and the Goldman, Sachs & Co.
4 and Frank P. Smeal Endowed University Fellow in Business Administration at the
5 University Park Campus of the Pennsylvania State University. I am also the Director
6 of the Smeal College Trading Room and President of the Nittany Lion Fund, LLC. A
7 summary of my educational background, research, and related business experience is
8 provided in Appendix A.

9

10 **I. SUBJECT OF TESTIMONY AND SUMMARY OF RECOMMENDATIONS**

11

12 **Q. WHAT IS THE SCOPE OF YOUR TESTIMONY IN THIS PROCEEDING?**

13

14 A. I have been asked by the Citizens' Utility Ratepayer Board ("CURB") to provide an
15 opinion as to the overall fair rate of return or cost of capital for the Kansas jurisdictional
16 gas utility operations of Kansas Gas Service ("KGS" or "the Company") and to evaluate
17 the company's rate of return testimony in this proceeding.¹

18 **Q. HOW IS YOUR TESTIMONY ORGANIZED?**

19 A. The following outlines my testimony:

- 20
- First, I summarize my cost of capital recommendation for the Company and review
21 the primary areas of contention on the Company's position.
 - Second, I provide an assessment of capital costs in today's capital markets.
- 22

¹ In my testimony, I use the terms "rate of return" and "cost of capital" interchangeably. This is because the required rate of return of investors on a company's capital is the cost of capital.

- 1 • Third, I discuss the selection of proxy groups for estimating the cost of equity capital
2 for the Company.
- 3 • Fourth, I discuss the Company's recommended capital structure and debt cost rates.
- 4 • Fifth, I provide an overview of the concept of the cost of equity capital, and then
5 estimate the equity cost rate for the Company.
- 6 • Finally, I critique the Company's rate of return analysis and testimony.

7
8
9

A. Overview

10 **Q. WHAT COMPRISES A UTILITY'S "RATE OF RETURN"?**

11 A. A company's overall rate of return consists of three main categories: (1) capital
12 structure (*i.e.*, ratios of short-term debt, long-term debt, preferred stock, and common
13 equity); (2) cost rates for short-term debt, long-term debt, and preferred stock; and (3)
14 cost of common equity, otherwise known as Return on Equity ("ROE").

15 **Q. WHAT IS A UTILITY'S ROE INTENDED TO REFLECT?**

16 A. An ROE is most simply described as the allowed rate of profit for a regulated company.
17 In a competitive market, a company's profit level is determined by a variety of factors,
18 including the state of the economy, the degree of competition a company faces, the ease
19 of entry into its markets, the existence of substitute or complementary
20 products/services, the company's cost structure, the impact of technological changes,
21 and the supply and demand for its products and/or services. For a regulated monopoly,
22 the regulator determines the level of profit available to the public utility. The United

1 States Supreme Court established the guiding principles for determining an appropriate
2 level of profitability for regulated public utilities in two cases: (1) *Hope* and (2)
3 *Bluefield*.² In those cases, the Court recognized that the fair rate of return on equity
4 should be: (1) comparable to returns investors expect to earn on other investments of
5 similar risk; (2) sufficient to assure confidence in the company's financial integrity;
6 and (3) adequate to maintain and support the company's credit and to attract capital.³

7 Thus, the appropriate ROE for a regulated utility requires determining the
8 market-based cost of capital. The market-based cost of capital for a regulated firm
9 represents the return investors could expect from other investments, while assuming no
10 more and no less risk. The purpose of all of the economic models and formulas in cost
11 of capital testimony (including those presented later in my testimony) is to estimate,
12 using market data of firms with similar risk profiles, the rate of return on equity that
13 investors will require for that risk-class of firms in order to set an appropriate ROE for
14 a regulated firm.

15 **Q. PLEASE REVIEW THE ALTERNATIVE RECOMMENDATIONS**
16 **REGARDING THE APPROPRIATE RATE OF RETURN FOR THE**
17 **COMPANY.**

18 A. KGS has proposed a capital structure consisting of 40.42% long-term debt and 59.58%
19 common equity. The Company has proposed a long-term debt cost rate of 4.399%. The

² *Federal Power Commission v. Hope Natural Gas Co.*, 320 U.S. 591 (1944) (“*Hope*”) and *Bluefield Water Works and Improvement Co. v. Public Service Commission of West Virginia*, 262 U.S. 679 (1923) (“*Bluefield*”).

³ *Hope*, 320 U.S. at 603-607; *Bluefield*, 262 U.S. at 689-695

1 Company's witness, Dr. Bruce M. Fairchild, has recommended a common equity cost
2 rate of 10.25% for the Company. As shown in Table 1, KGS has proposed an overall rate
3 of return of 7.88.

4 **Table 1**
5 **KGS' Rate of Return Recommendation**

Capital Source	Capitalization Ratio	Cost Rate	Weighted Cost Rate
Long-Term Debt	40.42%	4.40%	1.78%
Common Equity	59.58%	10.25%	6.11%
Total	100.00%		7.88%

6
7
8 In my recommendation, I have adjusted the Company's proposed capital
9 structure, but I have still employed a capital structure that includes a higher common
10 equity ratio and lower financial risk than the companies in the Gas Proxy Group. I have
11 applied the Discounted Cash Flow Model ("DCF") and the Capital Asset Pricing Model
12 ("CAPM") to Dr. Fairchild's Gas Proxy Group as well as a proxy group of publicly-
13 held, combination electric and gas companies ("Combination Proxy Group"). Dr.
14 Fairchild's Gas Proxy Group includes seven gas companies, and I believe that a proxy
15 group of only seven companies is a small proxy group which could produce variable
16 results. My analysis indicates that an equity cost rate in the range of 8.50% to 9.65%
17 is appropriate for the Company. Given these results as well as the fact that I rely
18 primarily on the DCF model, I conclude that a ROE in the range of 9.00% to 9.50% is
19 appropriate for a gas company at this time. I am employing the midpoint of this range,
20 9.25%, as a ROE for KGS. This seems especially fair since: (1) the Company's
21 investment risk is slightly below the proxy groups; and (2) I have employed a capital
22 structure that has more common equity and less financial risk than the average of the

1 proxy groups. With my proposed capital structure and debt cost rates, I am
2 recommending an overall fair rate of return or cost of capital of 6.94% for KGS. This
3 recommendation is provided in Table 2 and Exhibit JRW-2.

4 **Table 2**
5 **CURB's Rate of Return Recommendation**

Capital Source	Capitalization Ratio	Cost Rate	Weighted Cost Rate
Long-Term Debt	47.55%	4.40%	2.09%
Common Equity	52.45%	9.25%	4.85%
Total	100.00%		6.94%

6
7
8
9

B. Primary Rate of Return Issues in this Case

10

11 **Q. PLEASE PROVIDE AN OVERVIEW OF THE PRIMARY ISSUES**
12 **REGARDING RATE OF RETURN IN THIS PROCEEDING.**

13 **A.** The primary issues related to the Company's rate of return include the following:

14 1. **KGS' Assessment of Capital Market Conditions:** Dr. Fairchild's analyses,
15 ROE results, and recommendations suggest that higher interest rates and capital
16 costs are on the horizon. However, despite the increase in inflation and interest
17 rates over the past two years, several factors suggest the equity cost rate for
18 utilities has not risen significantly. To support this contention, I show that: (1)
19 despite the higher inflation of the past two years, long-term inflation
20 expectations are about 2.25%; (2) the yield curve is currently inverted – which
21 suggests that investors expect yields to decline and that a recession in the next
22 year is very likely, which would also put downward pressure on interest rates;

1 and (3) while authorized ROEs for utilities hit all-time lows in 2020 and 2021,
2 these ROEs did not decline nearly as much as interest rates during those years.
3 Hence, now that interest rates have increased, authorized ROEs have not
4 increased at the same magnitude.

5 **2. Capital Structure** – The Company has proposed a capital structure with a
6 common equity ratio of 59.58%. This includes a higher common equity ratio
7 and lower financial risk than the average common equity ratio of the companies
8 in the Gas Proxy Group. Consequently, I have proposed a capital structure with
9 a common equity ratio of 55.00% which was the average authorized common
10 equity ratio for gas distribution companies in 2023.

11 **3. Gas Proxy Group** – Dr. Fairchild's Gas Proxy Group consists of seven gas
12 companies, and I do not believe that a proxy group of only seven companies
13 can produce reliable results. As a result, I have also employed the Combination
14 Proxy Group. This is a group of eleven combination electric and gas companies
15 that receive at least 20% of their operating revenues from regulated gas
16 operations.

17 **4. KGS' Investment Risk is Slightly Below the Average of the Gas and**
18 **Combination Proxy Groups** – KGS' S&P and Moody's issuer credit ratings
19 are A- and A3. The Gas Proxy Group has average S&P and Moody's issuer
20 credit ratings of A- and A3/BBB+ and the Combination Proxy Group has
21 average S&P and Moody's issuer credit ratings of BBB+ and Baa2. These

1 suggest that KGS' investment risk is slightly below the average of the two
2 groups.

3 **5. DCF Approach** – Dr. Fairchild and I both employ the traditional constant-
4 growth DCF model. Dr. Fairchild evaluates a number of historical and
5 forecasted growth rates for his proxy group, and, after selectively eliminating
6 results, he concludes that the appropriate range of growth rates is 5.50% to
7 6.50% which produce DCF ROEs of 9.50% to 10.50%. There are two major
8 errors in Dr. Fairchild's DCF analysis: (1) his DCF growth rate range of 5.50%
9 to 6.50% is not substantiated by the growth rate parameters he has reviewed;
10 and (2) he has failed to recognize that the growth rate forecasts of Wall Street
11 analysts and *Value Line* are overly optimistic and upwardly biased.

12 To develop the DCF growth rate I use in my analysis I reviewed thirteen
13 growth-rate measures, including historical and projected growth-rate measures,
14 and have evaluated growth in dividends, book value, and earnings per share.

15 **6. CAPM Approach**: The CAPM approach requires an estimate of the risk-free
16 interest rate, the beta, and the market or equity risk premium. Dr. Fairchild
17 estimates both a historical and projected CAPM, and reports equity cost rate
18 estimates of 11.39% and 11.84% for the Company. In his historical CAPM, he
19 uses a risk-free rate of 4.26%, betas from *Value Line*, a market risk premium of
20 7.17%, and a size premium of 0.93%. In his projected CAPM, he uses a
21 projected risk-free rate of 4.26%, betas from *Value Line*, a market risk premium
22 of 7.69%, and a size premium of 0.93%.

1 The material flaws in both Dr. Fairchild's historical and projected
2 CAPM are his market-risk and size premiums. His historical CAPM is based
3 on historical stock and bond-income returns. With respect to the historical
4 market-risk premium, I highlight that there are a number of empirical issues
5 with using historical stock and bond returns to estimate an expected market risk
6 premium.

7 With respect to the projected market risk premium, Dr. Fairchild
8 projected an expected annual stock market by applying the DCF model to the
9 S&P 500, and then subtracted the risk-free interest rate. The major issue here
10 is that Dr. Fairchild's projected stock-market return is based on highly
11 unrealistic assumptions about future earnings and economic growth and the
12 resulting stock returns.

13 First, my analysis shows that Dr. Fairchild's expected stock market
14 return of 11.95% is almost double the average annual stock return (6.80%) that
15 investment firms tell investors to expect over the next ten years.

16 Second, as I demonstrate later in my testimony, the EPS growth-rate
17 projection (10.10%) Dr. Fairchild used for the S&P 500 and the resulting
18 expected market return (11.95%) and market-risk premium (7.69%) includes
19 unrealistic assumptions regarding future economic and earnings growth and
20 stock returns. On this point, Dr. Fairchild makes the assumption that the
21 companies in the S&P 500 can grow their earnings, on average, at 10.10%,
22 which is more than double the long-term projected growth rate of the economy

1 as measured by GDP.

2 With respect to the size adjustment, I highlight a study by Professor
3 Suzie Wong who found that a size adjustment is not appropriate for public
4 utilities. Professor Wong attributes the lack of a size premium for public
5 utilities to the differences between utilities and industrial/retail firms in terms
6 of regulation, government oversight, performance review, accounting standards,
7 and information disclosure. I also cite the research of NYU valuation guru
8 Aswath Damodaran who posits that the size premium has disappeared in the
9 markets.

10 As I highlight in my testimony, there are three commonly used
11 approaches for estimating a market-risk premium—historic returns, surveys,
12 and expected return models. I have used a market-risk premium of 5.00%,
13 which: (1) factors in all three approaches to estimate a market premium; and (2)
14 employs the results of many studies of the market-risk premium. As I note, the
15 5.00% figure reflects the market-risk premiums: (1) determined in recent
16 academic studies by leading finance scholars; (2) employed by leading
17 investment banks and management consulting firms; and (3) found in surveys
18 of companies, financial forecasters, financial analysts, and corporate CFOs.

19 **4. Risk Premium Approach:** The equity cost rate using the risk-premium model
20 is the sum of the base interest-rate yield plus a risk premium. Dr. Fairchild
21 computes this risk premium using a regression of the historical relationship
22 between the yields on long-term utility bond yields and authorized ROEs for

1 gas distribution companies and estimate a ROE by adding this risk premium to
2 the projected risk-free rate. I discuss several issues with this approach in more
3 depth later, but the primary problems with this approach are: (1) this particular
4 risk premium approach is a gauge of *commission* behavior rather than *investor*
5 behavior; (2) the risk premium in this approach is inflated as a measure of
6 investors' required risk premium, since gas distribution companies have been
7 selling at market-to-book ratios in excess of 1.0 which indicates the gas
8 companies are earning ROEs that are above their cost of common equity capital;
9 and (3) the ROE is dependent on the authorized ROEs from state utility
10 commissions, and the Werner and Jarvis study (2022), which is discussed
11 below, demonstrated that authorized ROEs over the past four decades have
12 overstated the actual cost of equity capital because they have not declined in
13 line with capital costs.

14 **5. Comparable Earnings Approach** – Dr. Fairchild also estimates an equity cost
15 rate for the Company using the Comparable Earnings approach. In this
16 approach, he computes the equity cost rate as the average of *Value Line's*
17 projected ROE for the companies in his proxy group. He reports an equity cost
18 rate of 9.30% in 2024 and 2025 and 10.1% for 2027–2029.

19 There are errors with his Comparable Earnings methodology: (1) it does
20 not measure the market cost of equity capital; (2) it is independent of most cost
21 of capital indicators; and (3) it has several other empirical defects. In addition,
22 a study by Szakmary, Conover, and Lancaster evaluated the accuracy of *Value*

1 *Line's* projected stock returns, sales, profit margins, and earnings per share over
2 the 1969 to 2001 time period. Importantly, Szakmary, Conover, and Lancaster
3 found that *Value Line's* forecasts of earnings per share and profit margins were
4 “strikingly overoptimistic.”⁴

5
6 **II. CAPITAL MARKET CONDITIONS AND AUTHORIZED ROES**

7
8 **A. Capital Market Conditions**

9 **Q. PLEASE PROVIDE A SUMMARY OF THE UTILITY CAPITAL MARKET
10 INDICATORS IN EXHIBIT JRW-2.**

11 **A.** Page 1 of Exhibit JRW-2 shows the yields on A rated public utility bonds. These yields
12 have gradually declined in the past decade from 7.5% to the 3.0% range. These yields
13 bottomed out in the 3.0% range in 2020 and 2021 due to the economic fallout from the
14 COVID-19 pandemic. They increased with interest rates in general in 2022 and 2023,
15 and now are in the 5.75% range.

16 The average dividend yields for gas companies are shown on page 2 of Exhibit
17 JRW-2. For the gas companies, yields have declined from the 4.0% range a decade
18 ago to 2.75% in 2018, but have increased since that time and are now in the 3.50%
19 range. The average earned ROE and market-to-book ratio for the gas companies are
20 shown on page 3 of Exhibit JRW-2. The average ROE for gas companies was 10.0%
21 a decade ago but declined to around 8.0% in 2019 and then increased to the 9%-10%

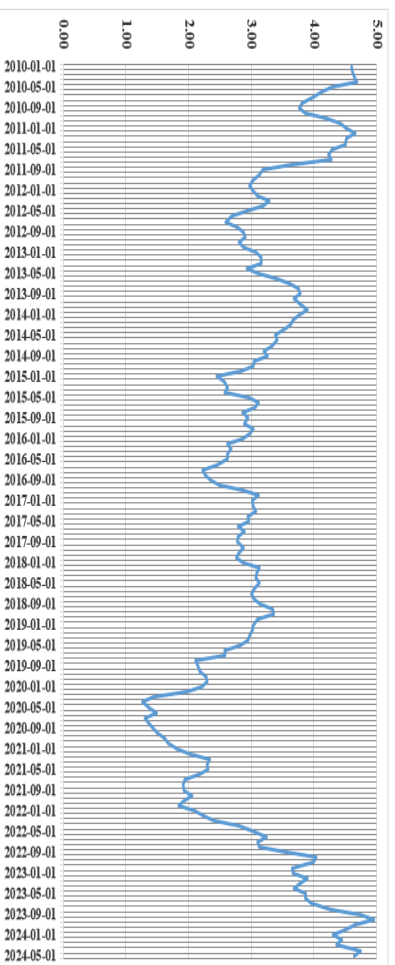
⁴ Szakmary, A., Conover, C., & Lancaster, C., *An Examination of Value Line's Long-Term Projections*, J. BANKING & FIN., May 2008, at 820-33.

1 range in 2021. These earned returns declined to the 8.50% range in 2022–2023. Over
2 the past decade, the gas companies' average market-to-book ratio increased from
3 1.40X, peaked at 2.25X in 2019, but has declined to 1.50X range in 2021–2023.

4 **Q. PLEASE REVIEW INTEREST RATE MOVEMENTS IN RECENT YEARS.**

5 A. Figure 1, below, shows 30-year Treasury yields over the past 15 years (2010 to 2024).
6 These yields were in the 3.0% range at the end of 2018. They declined to the 2.25%
7 range in 2019 due primarily to slow economic growth and low inflation. In 2020, with
8 the advent of the COVID-19 pandemic in February of that year, 30-year Treasury yields
9 declined to record low levels, dropping about 100 basis points to settle in the 1.25%
10 range. They began their recovery in the Summer of 2020 and increased to the 2.00% -
11 2.50% range in 2021. They increased significantly in 2022 and 2023 with the improving
12 economy and higher inflation. In 2023, these yields increased from the 3.50% range
13 and peaked at about 5.00% in the fourth quarter. In 2024, these yields have since
14 decreased and currently are in the 4.50% range.

15 **Figure 1**
16 **30-Year Treasury Yields**

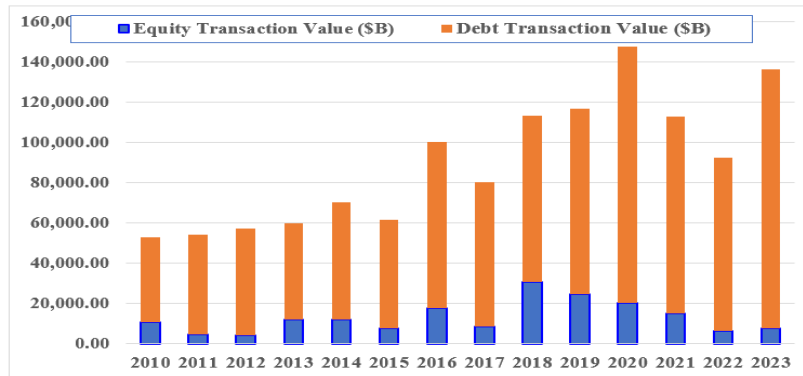


17 Data Source: <https://fred.stlouisfed.org/series/DGSS30>.

1 **Q. DID UTILITIES TAKE ADVANTAGE OF THE RECORD LOWER BOND**
2 **YIELDS IN 2020 AND 2021 TO RAISE CAPITAL?**

3 A. Yes. Figure 2 shows the annual amounts of debt and equity capital raised by public
4 utility companies over the past 13 years. Electric utility and gas distribution companies
5 have taken advantage of the low interest rate and capital cost environment of recent
6 years and raised record amounts of capital in the markets. In fact, in four of the past
7 five years, public utilities have annually raised more than \$100 billion in combined
8 debt and equity capital.

9 **Figure 2**
10 **Debt and Equity Capital Raised by Public Utilities**
11 **2010–2023**



12 Data Source: S&P Global Market Intelligence, S&P Cap IQ, 2024.

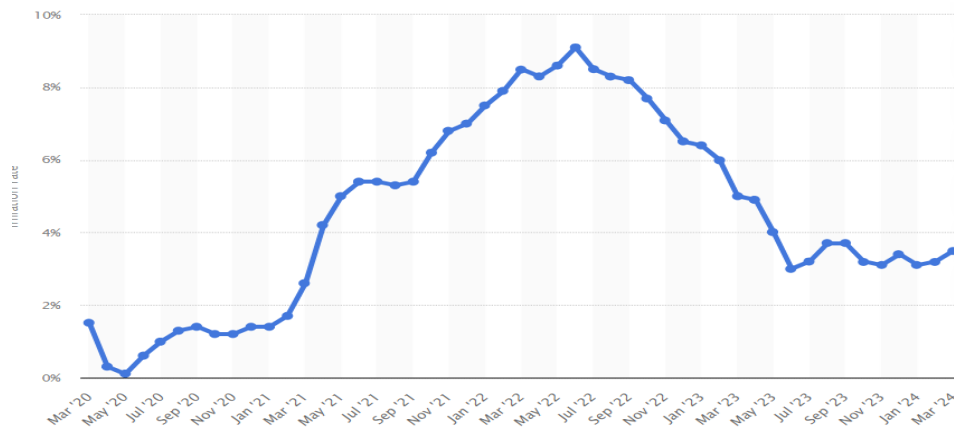
13
14
15 **Q. PLEASE DISCUSS THE INCREASE IN INTEREST RATES SINCE THE**
16 **BEGINNING OF 2022.**

17 A. Several factors led to higher interest rates since 2022. Coming out of the pandemic,
18 real GDP growth has increased 5.95% in 2021, 2.06% in 2022, and 3.25% in 2023,
19 compared to a decline of -3.4% in 2020. This recovery led to greater business activity,
20 higher levels of business and consumer spending, and large increases in housing prices.
21 Unemployment was 6.7% in 2020 and has steadily declined to 3.5% in 2024. The

1 recovery in the economy puts upward pressure on interest rates by increasing the
2 demand for capital.

3 In addition, as reported extensively in the financial press, inflation picked up
4 significantly in 2022, putting additional pressure on interest rates. Reported year-over-
5 year inflation has been as high as 9.20% in 2022. Year-over-year inflation declined
6 since that time and is at 3.30% as of May 2024. The high inflation reported in the past
7 two years primarily reflects three factors: (1) the recovering and growing U.S.
8 economy; (2) the production shutdowns during the pandemic, which led to supply chain
9 shortages as the global economy has recovered; and (3) the war in Ukraine, which has
10 led to higher energy and gasoline prices worldwide.

11 **Figure 3**
12 **Year-Over-Year Inflation Rates**
13 **2020–2024**



14 Source: <https://www.statista.com/statistics/273418/unadjusted-monthly-inflation-rate-in-the-us/>

15
16 In response to the higher inflation, in 2022 the Federal Reserve increased the discount
17 rate by 25 basis points in March; 50 basis points in May; and 75 basis points in June,
18 July, September, and November; 50 basis points in December. For 2023, the discount
19 rate increased by 25 basis points in February, March, May, and July. Since the last rate

1 increase, the Federal Reserve has held the discount rate steady while monitoring
2 economic activity, with the expectation that once inflation falls to the target 2.0%
3 range, the Federal Reserve will begin cutting the discount rate.

4 Investors' inflation expectations can be seen by looking at the difference
5 between yields on ordinary Treasuries and the yields on inflation-protected Treasuries,
6 known as TIPS. Figure 4 shows the expected inflation rate over the next five, ten, and
7 thirty years. One can see that the expected inflation rate has declined since 2022 and
8 is now at an expected inflation rate of 2.25% over the next five years. The expected
9 inflation rates over the next ten and thirty years are also in the 2.25% range. The bottom
10 line is that the expected long-term inflation rate is around 2.25%.

11 **Figure 4**
12 **5-Year, 10-Year, and 30-Year Breakeven Inflation Rates**



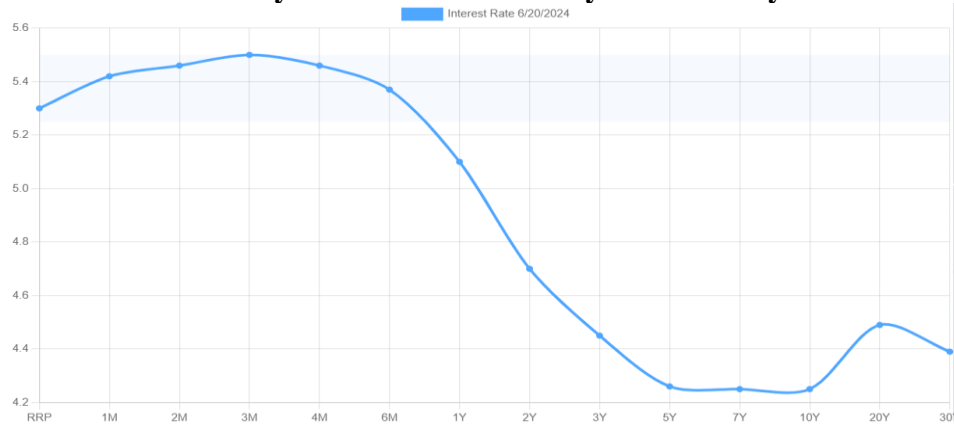
13 Data source: <https://fred.stlouisfed.org/>.

14 **Q. DO YOU BELIEVE THAT INTEREST RATES WILL INCREASE IN 2024?**

15 **A.** No. As discussed above, the current inflationary environment has pushed up interest
16 rates over the past year. Also, as noted above, the Federal Reserve has responded with
17 a series of discount rate increases, intended to slow the economy and cool down
18 inflation, which would lower interest rates. Figure 5 shows the yield curve, which plots
19

1 the yield-to-maturity and time-to-maturity for Treasury securities. The yield curve is
2 usually upward sloping because investors require higher returns to commit capital for
3 longer periods of time. Currently, the yield curve is said to be “inverted,” which means
4 that the yields on shorter-term maturity securities are higher than the yields on longer-
5 term securities. This means that investors do not expect interest rates to remain where
6 they are and expect them to decline.

7 **Figure 5**
8 **The Yield Curve:**
9 **Yield-to-Maturity and Time-to-Maturity for Treasury Securities**



10 Source: <https://www.ustreasuryyieldcurve.com/> - 6-20-24.

11
12 The financial press has focused on another aspect of an inverted yield curve.
13 An inverted yield curve also is an indicator of a pending recession, which would also
14 put downward pressure on interest rates. An inverted yield curve is usually indicated
15 when the 2-year Treasury yield is above the 10-year Treasury yield. Figure 6 graphs
16 two lines: (1) the 10-year Treasury yield minus the 2-year Treasury yield (blue line);
17 and (2) the 30-year Treasury yield (red line). In Figure 6, the shaded areas are economic
18 recessions, defined as two-straight quarters with negative GDP growth. In Figure 6,
19 one can see that every time the yield curve inverted (2-year > 10-year) in the last 50

1 years, a recession followed. In addition, one can see that interest rates, as indicated by
2 the 30-year Treasury yield in Figure 6, decline during recessions. Since the yield curve
3 is currently inverted, a recession and lower interest rates are likely to follow.

4 **Figure 6**
5 **Treasury 10-Year Minus 2-Year Yields**
6 **And the 30-Year Treasury Yield**



7
8 Source: <https://fred.stlouisfed.org/series/T10Y2Y>

9 **Q. PLEASE SUMMARIZE YOUR ASSESSMENT OF THE CURRENT CAPITAL**
10 **MARKET SITUATION.**

11 A. The U.S. economy, as measured by nominal GDP, declined twenty percent in the first
12 half of 2020, rebounded significantly in 2021 and continued to rebound in 2022 and
13 2023. This rebound has seen big increases in consumer and business spending, lower
14 unemployment, and higher housing prices. The rebounding economy has put pressure
15 on prices, which has been further exacerbated by the post-COVID supply chain issues
16 and higher energy prices brought on by the Russia-Ukraine conflict. In recent months,
17 market participants have been focusing on economic growth, the labor market and
18 unemployment, and inflation in anticipation of a cut in the discount rate by the Federal
19 Reserve. Such a discount rate cut would signal that the Fed believes its target inflation
20 rate of 2.0% is within range.

1 Utilities took advantage of the low yields in 2020 and 2021 to raise record
2 amounts of capital, but the big economic issue has been reported inflation and interest
3 rates. However, while year-over-year inflation has remained above the 2.0% target,
4 the yields on TIPS suggest that longer-term inflationary expectations are still about
5 2.25%. In addition, as I noted above, with an inverted yield curve, the prospect of a
6 recession is likely, which would lead to lower interest rates.

7 **B. Authorized ROEs**

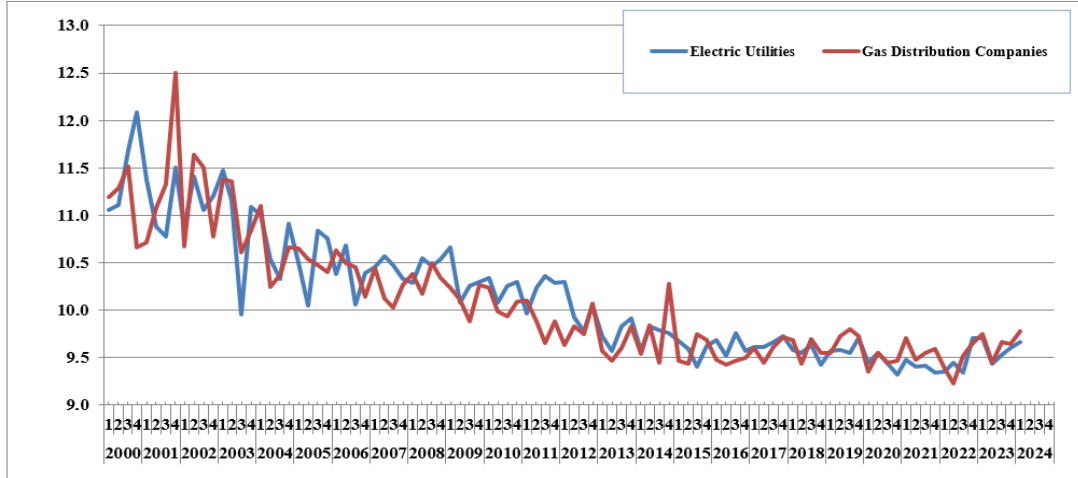
8
9 **Q. PLEASE DISCUSS THE TREND IN AUTHORIZED ROES FOR ELECTRIC
10 AND GAS COMPANIES.**

11 **A.** In 2020 and 2021, authorized ROEs for utilities hit an all-time low as the low interest
12 rate and capital cost environment put downward pressure on authorized ROEs.⁵ Figure
13 7 reflects the authorized ROEs for electric utility and gas distribution companies from
14 2000–2024. The authorized ROEs have trended down with interest rates and capital
15 costs in the past fifteen years. The average ROE authorized for gas distribution
16 companies was 9.47% in 2020, 9.56% in 2021, 9.53% in 2022, 9.64% in 2023, and
17 9.78% in the first quarter of 2024.

⁵ The data and numbers discussed in this section come from S&P Global Market Intelligence, *RRA Regulatory Focus*, 2024.

1
2
3

Figure 7
Authorized ROEs for Electric Utilities and Gas Distribution Companies
2000–2024



4
5
6
7
8
9
10
11
12

Data Source: S&P Global Market Intelligence, RRA *Regulatory Focus*, 2024.

Table 3
Average Annual Authorized ROEs for Electric Utilities
and Gas Distribution Companies
2010–2024

	Electric	Gas		Electric	Gas
2010	10.37	10.15	2017	9.74	9.72
2011	10.29	9.92	2018	9.65	9.59
2012	10.17	9.94	2019	9.66	9.72
2013	10.03	9.68	2020	9.44	9.47
2014	9.91	9.78	2021	9.38	9.56
2015	9.78	9.6	2022	9.54	9.53
2016	9.77	9.54	2023	9.60	9.64
			Q1-2024	9.66	9.78

13
14
15

Data Source: S&P Global Market Intelligence, RRA *Regulatory Focus*, 2024.

16
17
18
19

Q. DID THE HIGHER INTEREST RATES IN 2022 AND 2023 MEAN THAT AUTHORIZED ROES MUST INCREASE IN LINE WITH INTEREST RATES?

A. Not necessarily. As noted above, authorized ROEs for utilities reached record low levels in 2020 and 2021 due to the record low interest rates and capital costs. However,

1 authorized utility ROEs never declined to the same extent that interest rates declined in
2 these two years. Table 4 shows the average annual 30-year Treasury yields and
3 authorized ROEs for gas distribution companies from 2018 to 2023. In Table 4, I have
4 averaged the 2018–2019 (pre-COVID period) figures and the 2020–2021 (COVID
5 period) figures for the Treasury yields and ROEs, and then compared the pre-COVID
6 and COVID period ROEs and yields to those in 2022–2023 (post-COVID period). A
7 key observation from Table 4 is that authorized ROEs for gas distribution companies,
8 despite hitting record lows in 2020–2021, did not decline nearly as much as interest
9 rates. The daily 30-year Treasury yield averaged 2.85% in 2018 and 2019, versus
10 1.81% in 2020 and 2021, a decrease of 104 basis points. However, the authorized ROE
11 for gas distribution companies averaged 9.65% in 2018 and 2019, respectively, and
12 declined to an average of 9.51% in 2020 and 2021, respectively, a decline of only 14
13 basis points. In 2022, the average daily 30-year Treasury yield increased by 105 basis
14 points to 3.11%, while authorized ROEs for gas distribution companies actually
15 decreased by -0.03% to 9.53% from its 2021 average of 9.56%. Likewise, the average
16 daily 30-year Treasury yield increased by 92 basis points to 4.03% in 2023, while
17 authorized ROEs for gas distribution companies increased by 0.11% to 9.64%.

Table 4
Average Annual 30-Year Treasury Yields and Authorized ROEs
for Gas Distribution Companies
2018–2023

	2018 Average	2019 Average	2018-19 Average	2020 Average	2021 Average	2020-21 Average	2020-21 Avg. Minus 2018-19 Avg.	2022 Average	2022 Avg. Minus 2021 Avg.	2023 Average	2023 Avg. Minus 2022 Avg.
30-Year Treasury Yield	3.11%	2.58%	2.85%	1.56%	2.06%	1.81%	-1.04%	3.11%	1.05%	4.03%	0.92%
Average Gas ROE	9.59%	9.71%	9.65%	9.46%	9.56%	9.51%	-0.14%	9.53%	-0.03%	9.64%	0.11%

Q. PLEASE REVIEW THE AUTHORIZED ROES FOR KANSAS.

A. Table 5 shows the electric utilities and gas distribution companies in Kansas from 2010–2024. These authorized ROEs ranged between 9.10%–9.30% for the five years prior to the pandemic. Since that time, rate cases in Kansas were settlements with no specified ROE or capital structure.

Table 5
Kansas Authorized ROEs
2010–2024

Company	TKR	Docket	Service	Type	Date	Decision	Rate Increase	ROE	CE Ratio
Evergy Kansas Central Inc.	EVRG	09-WSEE-925-RTS (W)	Electric	Vertically Integrated	1/27/2010	Settled	8.6	10.40	50.13
Evergy Kansas South	EVRG	09-WSEE-925-RTS (KG)	Electric	Vertically Integrated	1/27/2010	Settled	8.6	10.40	50.13
Evergy Metro Inc	EVRG	D-10-KCPE-415-RTS	Electric	Vertically Integrated	11/22/2010	Fully Litigated	21.8	10.00	49.66
Evergy Metro Inc	EVRG	D-12-KCPE-764-RTS	Electric	Vertically Integrated	12/13/2012	Fully Litigated	33.2	9.50	51.82
Evergy Kansas Central Inc.	EVRG	D-13-WSEE-629-RTS	Electric	Vertically Integrated	11/21/2013	Settled	30.7	10.00	52.63
Atmos Energy Corp.	ATO	D-14-ATMG-320-RTS	Gas	Distribution	9/4/2014	Settled	4.3	9.10	53.00
Evergy Metro Inc	EVRG	D-15-KCPE-116-RTS	Electric	Vertically Integrated	9/10/2015	Fully Litigated	40.1	9.30	50.48
Evergy Kansas Central Inc.	EVRG	D-18-WSEE-328-RTS	Electric	Vertically Integrated	9/27/2018	Settled	(50.3)	9.30	51.24
Evergy Metro Inc	EVRG	D-18-KCPE-480-RTS	Electric	Vertically Integrated	12/13/2018	Settled	(3.9)	9.30	49.09
Atmos Energy Corp.	ATO	D-19-ATMG-525-RTS	Gas	Distribution	2/24/2020	Fully Litigated	3.1	9.10	56.32
Black Hills Kansas Gas	BKH	D-21-BHCG-418-RTS	Natural Gas	Distribution	12/30/2021	Settled	6.6	NA	NA
Empire District Electric	AQN	D-21-EPDE-444-RTS	Electric	Vertically Integrated	5/26/2022	Settled	(0.6)	NA	NA
Atmos Energy Corp.	ATO	D-23-ATMG-359-RTS	Natural Gas	Distribution	5/9/2023	Settled	5.7	NA	NA
Evergy Kansas Central	EVRG	EKCE-775-RTS (EKCE)	Electric	Vertically Integrated	11/21/2023	Settled	148.8	NA	NA
Evergy Metro Inc	EVRG	23-EKCE-775-RTS (E)	Electric	Vertically Integrated	11/21/2023	Settled	(22.0)	NA	NA

Q. DO YOU BELIEVE THAT YOUR ROE RECOMMENDATION MEETS *HOPE* AND *BLUEFIELD* STANDARDS?

A. Yes. As previously noted, according to the *Hope* and *Bluefield* decisions, returns on capital should be: (1) comparable to returns investors expect to earn on other investments of similar risk; (2) sufficient to assure confidence in the company's

1 financial integrity; and (3) adequate to maintain and support the company's credit and
2 to attract capital.

3 As shown on page 3 of Exhibit JRW-2, gas distribution companies have been
4 earning ROEs in the range of 8.0% to 10.0% in recent years. With these ROEs, gas
5 distribution companies such as those in the proxy group have strong investment-grade
6 credit ratings, their stocks have been selling well over book value, and they have been
7 raising abundant amounts of capital. While my recommendation is slightly below the
8 average authorized ROEs for gas distribution companies, the Werner and Jarvis (2022)
9 study, which is discussed below, concluded that, over the past four decades, authorized
10 ROEs have not declined in line with capital costs over time and therefore past
11 authorized ROEs have overstated the actual cost of equity capital. Hence, the
12 Commission should not be concerned that my recommended ROE is below other
13 authorized ROEs. Therefore, I believe that my recommendation meets the criteria
14 established in *Hope* and *Bluefield*.

15 **Q. WITH RESPECT TO THIS DISCUSSION, PLEASE DISCUSS THE WALL**
16 **STREET JOURNAL ARTICLE ON UTILITIES' AUTHORIZED ROEs IN THE**
17 **CURRENT ENVIRONMENT.**

18 A. The *Wall Street Journal* article, entitled "Utilities Have a High-Wire Act Ahead,"
19 discussed the issues utilities face today to meet the needs of their primary stakeholders
20 — customers and investors.^{6 7} The article also highlights current utility rate issues in

⁶ Jinjoo Lee, "Utilities Have a High-Wire Act Ahead," *Wall Street Journal*, October 9, 2022, p. C1.

⁷ Most of this discussion deals with electric utilities, which dominate the utility industry. However, the

1 the context of a recent study on rate of return regulation. Werner and Jarvis (2022)
2 evaluated the authorized ROEs in 3,500 electric and gas rate case decisions in the U.S.
3 from 1980–2021. They compared the allowed rate of return on equity to a number of
4 capital cost benchmarks (government and corporate bonds, CAPM equity cost rate
5 estimates, and US. authorized ROEs) and focused on three questions: (1) To what
6 extent are utilities being allowed to earn excess returns on equity by their regulators?
7 (2) How has this return on equity affected utilities' capital investment decisions? and
8 (3) What impact has this had on the costs paid by consumers?⁸

9 The authors reported the following empirical results:

- 10 (1) The real (inflation-adjusted) return regulators allow equity investors to earn has
11 remained pretty steady over the last 40 years, while the many different cost of
12 capital measures have been declining;
13
14 (2) The gap between the authorized ROEs and the benchmarks suggest that regulators
15 have been approving ROEs that are from 0.50% to 5.50% above the cost of equity
16 estimates;
17
18 (3) One potential explanation is that utilities have become riskier. However, the authors
19 find that utility credit ratings, on average, have not changed much over the past 40
20 years;
21
22 (4) An extra 1.0% of allowed return on equity causes a utility's capital rate base to
23 expand by an extra 5% on average. This supports the Averch-Johnson effect that
24 utilities have the incentive to overinvest in capital projects if they are earning an
25 outsized return on those investments;
26
27 (5) Both the return on equity requested by utilities and the return granted by regulators
28 respond more quickly to rises in market measures of capital cost than to declines.
29 The time adjustment for decreases is twice as long as for increases.
30

discussion is still relevant here because utility ratemaking is not done in a vacuum, and in most states commissions sets rates for all public utilities – electric, gas, and water.

⁸ Karl Dunkle Werner and Stephen Jarvis, "Rate of Return Regulation Revisited," Working Paper, Energy Institute, University of California at Berkeley, 2022.

1 (6) Authorized ROEs tend to be approved at round numbers (1.0, 0.5, 0.25), with
2 10.0% being the most common authorized ROE;

3
4 (7) Overall, based on the gap, consumers may be paying \$2 billion–\$20 billion per year
5 more than if authorized ROEs had fallen in line with other capital market indicators;
6 and

7
8 (8) The authors also indicated that their results are similar to those found in a previous
9 study by Rode and Fischback (2019).⁹

10 In summary, these results indicate that over the past four decades authorized
11 ROEs have not declined in line with capital costs and therefore past authorized ROEs
12 have overstated the actual cost of equity capital. Hence, the Commission should not
13 be concerned that my recommended ROE is below other authorized ROEs.

14
15 **III. PROXY GROUP SELECTION**

16
17 **Q. PLEASE DESCRIBE YOUR APPROACH TO DEVELOPING A FAIR RATE**
18 **OF RETURN RECOMMENDATION FOR KGS.**

19 A. To develop a fair rate of return recommendation for the Company, I evaluated the return
20 requirements of investors on the common stock using two proxy groups: (1) Dr.
21 Fairchild's proxy group of seven gas distribution companies ("Gas Proxy Group"); and
22 (2) a proxy group of eleven publicly-held combination electric and gas distribution
23 companies ("Combination Proxy Group"). Dr. Fairchild's Gas Proxy Group only
24 includes seven gas companies, and I do not believe that a proxy group of only seven
25 companies can produce reliable results.

⁹ David C. Rode and Paul S. Fischbeck, "Regulated Equity Returns: A Puzzle." *Energy Policy*, October, 2019.

1 **Q. PLEASE DISCUSS THE FINANCIAL STATISTICS FOR THE GAS PROXY**
2 **GROUP.**

3 A. In Panel A of page 1 of Exhibit JRW-3, I list the summary financial statistics for the
4 Gas Proxy Group. The mean operating revenues and net plant among members of the
5 Gas Proxy Group are \$2.56 billion and \$9.50 billion, respectively. On average, the
6 group receives 77% of revenues from regulated gas operations; has average issuer
7 credit ratings from S&P and Moody's of A- and A3/Baa1; has an average common
8 equity ratio of 43.1%; and an average earned return on common equity of 8.57%.

9 **Q. PLEASE DESCRIBE YOUR COMBINATION PROXY GROUP.**

10 A. The selection criteria for my Combination Proxy Group include the following:

- 11 (1) Receives at least 20% of revenues from regulated gas distribution
12 operations as reported in its SEC Form 10-K Report;
- 13 (2) *Value Line Investment Survey* lists it as a U.S.-based electric utility;
- 14 (3) Holds an investment-grade corporate credit and bond rating;
- 15 (4) Has paid a cash dividend for the past six months, with no cuts or
16 omissions;
- 17 (5) Is not involved in an acquisition of another utility, and not the target of an
18 acquisition; and
- 19 (6) Its analysts' long-term EPS growth rate forecasts are available from
20 Yahoo, S&P Cap IQ, and/or Zacks.

21 The Combination Proxy Group includes eleven companies. Panel B of Page 1 of
22 Exhibit JRW-3 provides summary financial statistics for the proxy group, showing

1 mean operating revenues and net plant among members of the Combination Proxy
2 Group of \$7.99 billion and \$27.66 billion respectively. On average, the group receives
3 59% of its revenues from regulated electric operations and 36% from regulated gas
4 operations; has a BBB+ bond rating from S&P and a Baa2 rating from Moody's; has a
5 current average common equity ratio of 43.3%; and an average earned return on
6 common equity of 10.51%.

7 **Q. WHAT ROLE DO BOND RATINGS PLAY IN THE INVESTMENT**
8 **COMMUNITY?**

9 A. I believe that bond ratings provide a good independent assessment of the investment
10 risk of a company.

11 **Q. HOW DOES THE INVESTMENT RISK OF THE COMPANY COMPARE TO**
12 **THAT OF YOUR PROXY GROUP?**

13 A. KGS' S&P and Moody's issuer credit ratings are A- and A3. The Gas Proxy Group has
14 average S&P and Moody's issuer credit ratings of A- and A3/BBB+ and the
15 Combination Proxy Group has average S&P and Moody's issuer credit ratings of
16 BBB+ and Baa2. Since KGS' Moody's issuer credit ratings is marginally better than
17 the averages of the two proxy groups, KGS' investment risk is slightly below the
18 averages of the two proxy groups.

19 **Q. PLEASE DISCUSS THE RISK ANALYSIS YOU PERFORMED ON PAGE**
20 **TWO OF EXHIBIT JRW-3.**

21 A. On page 2 of Exhibit JRW-3, I have assessed the riskiness of the two proxy groups
22 using five different accepted risk measures. These measures include Beta, Financial

1 Strength, Safety, Earnings Predictability, and Stock Price Stability. These risk
2 measures suggest that the two proxy groups are similar in risk. The comparisons of the
3 risk measures for the Gas and Combination Proxy Groups include Beta (0.89 vs. 0.93),
4 Financial Strength (A vs. A) Safety (1.9 vs. 2.2), Earnings Predictability (69 vs. 91),
5 and Stock Price Stability (89 vs. 86). Whereas the Beta, Safety, and Stock Price
6 Stability measures suggest the risk of the gas group is below the combination group,
7 the Earnings Predictability measure indicates the gas group is riskier than the
8 combination group. On balance, I conclude that the *Value Line* risk metrics suggest
9 two groups are similar in risk.

10
11 **IV. CAPITAL STRUCTURE RATIOS AND DEBT COST RATES**

12
13 **Q. WHAT ARE KGS' RECOMMENDED CAPITAL STRUCTURE AND SENIOR**
14 **CAPITAL COST RATES FOR RATEMAKING PURPOSES?**

15 A. KGS has proposed a capital structure consisting of 40.42% long-term debt and 59.58%
16 common equity. The Company has proposed a long-term debt cost rate of 4.399%.

17 **Q. HOW DOES THE COMPANY'S PROPOSED CAPITALIZATION COMPARE**
18 **TO THE CAPITALIZATION OF THE PROXY GROUP?**

19 A. Panel A of Exhibit JRW-3 provides the average capitalization ratios for the companies in
20 the two proxy groups. The average common equity ratios for the Gas and Combination
21 Proxy Groups are 43.9% and 43.3% common equity. These ratios indicate that the
22 companies in the two groups have, on average, much lower common equity ratios than

1 that proposed by KGS. As such, KGS has proposed a capital structure that has more
2 common equity and less financial risk than the average capital structure of the companies
3 in the proxy groups.

4 **Q. WHAT WAS THE AVERAGE COMMON EQUITY RATIO IN GAS**
5 **COMPANY RATE CASES IN 2023?**

6 A. The average common equity ratio approved for gas companies by state regulatory
7 commissions in 2023 was 52.45%.¹⁰

8 **Q. IS IT APPROPRIATE TO USE THE COMMON EQUITY RATIOS OF THE**
9 **PARENT HOLDING COMPANIES RATHER THAN THE SUBSIDIARY**
10 **OPERATING UTILITIES FOR COMPARISON PURPOSES WITH KGS'**
11 **PROPOSED CAPITALIZATION?**

12 A. Yes. It is appropriate to use the common equity ratios of the utility holding companies
13 because the *holding companies* are publicly traded, and their stocks are used in the cost-
14 of-equity capital studies. The equities of the *operating utilities* are not publicly traded,
15 and hence their stocks cannot be used to compute the cost of equity capital for KGS.

16 **Q. IS IT APPROPRIATE TO INCLUDE SHORT-TERM DEBT IN THE**
17 **CAPITALIZATION IN COMPARING THE COMMON EQUITY RATIOS OF**
18 **THE HOLDING COMPANIES WITH KGS' PROPOSED CAPITALIZATION?**

19 A. Yes. Short-term debt, like long-term debt, has a higher claim on the assets and earnings
20 of the company and requires timely payment of interest and repayment of principal.
21 Thus, in comparing the common equity ratios of the holding companies with KGS'

¹⁰ Data Source: S&P Global Market Intelligence, RRA *Regulatory Focus*, 2024.

1 recommendation, it is appropriate to include short-term debt when computing the
2 holding company common equity ratios. Additionally, the financial risk of a company
3 is based on total debt, which includes both short-term and long-term debt.

4 **Q. PLEASE DISCUSS THE SIGNIFICANCE OF THE AMOUNT OF EQUITY**
5 **THAT IS INCLUDED IN A UTILITY'S CAPITAL STRUCTURE.**

6 A. A utility's decision as to the amount of equity capital it will incorporate into its capital
7 structure involves fundamental trade-offs relating to the amount of financial risk the
8 firm carries, the return on equity that investors will require, and the overall revenue
9 requirements its customers are required to bear through the rates they pay.

10 **Q. PLEASE DISCUSS A UTILITY'S DECISION TO USE DEBT VERSUS**
11 **EQUITY TO MEET ITS CAPITAL NEEDS.**

12 A. Utilities satisfy their capital needs through a mix of equity and debt. Because equity
13 capital is more expensive than debt, the issuance of debt enables a utility to raise more
14 capital for a given commitment of dollars than it could raise with just equity. Debt is,
15 therefore, a means of "leveraging" capital dollars. However, as the amount of debt in
16 the capital structure increases, its financial risk increases and the risk of the utility, as
17 perceived by equity investors, also increases. Significantly for this case, the converse
18 is also true. As the amount of debt in the capital structure decreases, the financial risk
19 decreases. The required return on equity capital is a function of the amount of overall
20 risk that investors perceive, including financial risk in the form of debt.

21 **Q. WHY IS THIS RELATIONSHIP IMPORTANT TO THE UTILITY'S**
22 **CUSTOMERS?**

1 A. Just as there is a direct correlation between the utility's authorized return on equity and
2 the utility's revenue requirements (the higher the return, the greater the revenue
3 requirement), there is a direct correlation between the amount of equity in the capital
4 structure and the revenue requirements the customers are called on to bear. Again,
5 equity capital is more expensive than debt. Not only does equity command a higher
6 cost rate, it also adds more to the income tax burden that ratepayers are required to pay
7 through rates. As the equity ratio increases, the utility's revenue requirements increase
8 and the rates paid by customers increase. If the proportion of equity is too high, rates
9 will be higher than they need to be. For this reason, the utility's management should
10 pursue a capital acquisition strategy that results in the proper balance in the capital
11 structure to minimize the overall cost of capital.

12 **Q. HOW HAVE UTILITIES TYPICALLY STRUCK THIS BALANCE?**

13 A. Due to regulation and the essential nature of its output, a regulated utility is exposed to
14 less business risk than other companies that are not regulated. This means that a
15 regulated gas utility company can reasonably carry relatively more debt in its capital
16 structure than can most unregulated companies. Thus, a utility should take appropriate
17 advantage of its lower business risk to employ cheaper debt capital at a level that will
18 benefit its customers through lower revenue requirements.

19 **Q. GIVEN THAT THE COMPANY HAS PROPOSED AN EQUITY RATIO THAT**
20 **IS HIGHER THAN THAT OF THE PROXY GROUP, WHAT SHOULD THE**
21 **COMMISSION DO IN THIS RATEMAKING PROCEEDING?**

22 A. When a regulated gas utility's actual capital structure contains a high equity ratio, the

1 regulator's options are: (1) to impute a more reasonable capital structure and to reflect
2 the imputed capital structure in revenue requirements; or (2) to recognize the downward
3 impact that an unusually high equity ratio will have on the financial risk of a utility and
4 authorize a lower common equity cost rate than that for the proxy group.

5 **Q. HOW DO YOU PLAN TO ACCOUNT FOR THE DIFFERENCE IN THE**
6 **CAPITAL STRUCTURE?**

7 A. I am adopting a capital structure with a common equity ratio of 52.45%, which was the
8 average common equity ratio approved by state commissions for gas distribution
9 companies in 2023. My proposed capital structure still has more equity (52.45%) than
10 the average common equity ratio of the gas group as of December 31, 2023 (43.5%).

11

12 **V. THE COST OF COMMON EQUITY CAPITAL**

13 **A. Overview**

14 **Q. WHY MUST AN OVERALL COST OF CAPITAL OR FAIR RATE OF**
15 **RETURN BE ESTABLISHED FOR A PUBLIC UTILITY?**

16 A. In a competitive industry, the return on a firm's common equity capital is determined
17 through the competitive market for its goods and services. Due to the capital
18 requirements needed to provide utility services and the economic benefit to society
19 from avoiding duplication of these services and the construction of utility-infrastructure
20 facilities, most public utilities are monopolies. Because of the lack of competition and
21 the essential nature of their services, it is not appropriate to permit monopoly utilities
22 to set their own prices. Thus, regulation seeks to establish prices that are fair to

1 consumers and, at the same time, sufficient to meet the operating and capital costs of
2 the utility, *i.e.*, provide an adequate return on capital to attract investors.

3 **Q. PLEASE PROVIDE AN OVERVIEW OF THE COST OF CAPITAL IN THE**
4 **CONTEXT OF THE THEORY OF THE FIRM.**

5 A. The total cost of operating a business includes the cost of capital. The cost of common-
6 equity capital is the expected return on a firm's common stock that the marginal
7 investor would deem sufficient to compensate for risk and the time value of money. In
8 equilibrium, the expected and required rates of return on a company's common stock
9 are equal.

10 Normative economic models of a company or firm, developed under very
11 restrictive assumptions, provide insight into the relationship between a firm's
12 performance or profitability, capital costs, and the value of the firm. Under the
13 economist's ideal model of perfect competition, where entry and exit are costless,
14 products are undifferentiated, and there are increasing marginal costs of production,
15 firms produce up to the point where price equals marginal cost. Over time, a long-run
16 equilibrium is established where price of the firm equals average cost, including the
17 firm's capital costs. In equilibrium, total revenues equal total costs, and because capital
18 costs represent investors' required return on the firm's capital, actual returns equal
19 required returns, and the market value must equal the book value of the firm's
20 securities.

21 In a competitive market, firms can achieve competitive advantage due to
22 product-market imperfections. Most notably, companies can gain competitive

1 advantage through product differentiation (adding real or perceived value to products)
2 and by achieving economies of scale (decreasing marginal costs of production).
3 Competitive advantage allows firms to price products above average cost and thereby
4 earn accounting profits greater than those required to cover capital costs. When these
5 profits exceed those required by investors, or when a firm earns a return on equity in
6 excess of its cost of equity, investors respond by valuing the firm's equity in excess of
7 its book value.

8 James M. McTaggart, founder of the international management consulting firm
9 Marakon Associates, described this essential relationship between the return on equity,
10 the cost of equity, and the market-to-book ratio in the following manner:

11 Fundamentally, the value of a company is determined by the cash
12 flow it generates over time for its owners, and the minimum
13 acceptable rate of return required by capital investors. This "cost of
14 equity capital" is used to discount the expected equity cash flow,
15 converting it to a present value. The cash flow is, in turn, produced
16 by the interaction of a company's return on equity and the annual
17 rate of equity growth. High return on equity (ROE) companies in
18 low-growth markets, such as Kellogg, are prodigious generators of
19 cash flow, while low ROE companies in high-growth markets, such
20 as Texas Instruments, barely generate enough cash flow to finance
21 growth.

22 A company's ROE over time, relative to its cost of equity, also
23 determines whether it is worth more or less than its book value. If
24 its ROE is consistently greater than the cost of equity capital (the
25 investor's minimum acceptable return), the business is economically
26 profitable and its market value will exceed book value. If, however,
27 the business earns an ROE consistently less than its cost of equity,

1 it is economically unprofitable and its market value will be less than
2 book value.¹¹

3 As such, the relationship between a firm's return on equity, cost of equity, and
4 market-to-book ratio is relatively straightforward. A firm that earns a return on equity
5 above its cost of equity will see its common stock sell at a price above its book value.
6 Conversely, a firm that earns a return on equity below its cost of equity will see its
7 common stock sell at a price below its book value.

8 **Q. PLEASE PROVIDE ADDITIONAL INSIGHTS INTO THE RELATIONSHIP**
9 **BETWEEN ROE AND MARKET-TO-BOOK RATIOS.**

10 **A.** This relationship is discussed in a classic Harvard Business School case study entitled
11 "Note on Value Drivers." On page 2 of that case study, the author describes the
12 relationship very succinctly:

13 For a given industry, more profitable firms – those able to generate
14 higher returns per dollar of equity – should have higher market-to-
15 book ratios. Conversely, firms which are unable to generate returns
16 in excess of their cost of equity [(K)] should sell for less than book
17 value.

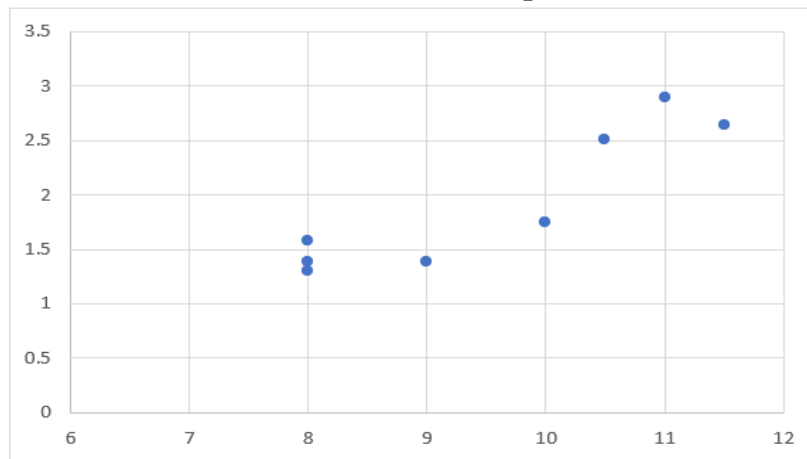
	<u>Profitability</u>	<u>Value</u>
18		
19	<i>If ROE > K</i>	<i>then Market/Book > 1</i>
20	<i>If ROE = K</i>	<i>then Market/Book = 1</i>
21	<i>If ROE < K</i>	<i>then Market/Book < 1</i> ¹²

¹¹ James M. McTaggart, "The Ultimate Poison Pill: Closing the Value Gap," *Commentary* (Spring 1986), p. 3.

¹² Benjamin Esty, "Note on Value Drivers," Harvard Business School, Case No. 9-297-082, April 7, 1997.

1 To assess the relationship by industry, as suggested above, I performed a
2 regression study between estimated ROE and market-to-book ratios of the companies
3 in the proxy group. The results are presented in Figure 8. The average R-square is
4 0.83.¹³ This demonstrates the strong positive relationship between ROEs and market-
5 to-book ratios for public utilities. Given that the market-to-book ratios have been above
6 1.0 for a number of years, this also demonstrates that utilities have been earning ROEs
7 above the cost of equity capital for many years.

8 **Figure 8**
9 **The Relationship Between Expected ROE and Market-to-Book Ratios**
10 **Gas Distribution Companies**



11 R Square = 0.83, N=8.

12
13 **Q. WHAT FACTORS DETERMINE INVESTORS' EXPECTED OR REQUIRED**
14 **RATE OF RETURN ON EQUITY?**

15 **A.** The expected or required rate of return on common stock is a function of market-wide
16 as well as company-specific factors. The most important market factor is the time value

¹³ R-square measures the percent of variation in one variable (e.g., market-to-book ratios) explained by another variable (e.g., expected ROE). R-squares vary between 0 and 1.0, with values closer to 1.0 indicating a higher relationship between two variables.

1 of money, as indicated by the level of interest rates in the economy. Common-stock
2 investor requirements generally increase and decrease with like changes in interest
3 rates. The perceived risk of a firm is the predominant factor that influences investor
4 return requirements on a company-specific basis. A firm's investment risk is often
5 separated into business risk and financial risk. Business risk encompasses all factors
6 that affect a firm's operating revenues and expenses. Financial risk results from
7 incurring fixed obligations in the form of debt in financing its assets.

8 **Q. HOW DOES THE INVESTMENT RISK OF UTILITIES COMPARE WITH**
9 **THAT OF OTHER INDUSTRIES?**

10 A. Due to the essential nature of their service as well as their regulated status, public
11 utilities are exposed to a lesser degree of business risk than other, non-regulated
12 businesses. The relatively low level of business risk allows public utilities to meet
13 much of their capital requirements through borrowing in the financial markets, thereby
14 incurring greater than average financial risk. Nonetheless, the overall investment risk
15 of public utilities is below most other industries.

16 Table 6 provides an assessment of investment risk for 93 industries as measured
17 by beta, which, according to modern capital market theory, is the only relevant measure
18 of investment risk. These betas come from the *Value Line Investment Survey*. See Table
19 5, below. The study shows that the investment risk of utilities is low compared to other
20 industries.¹⁴ The average betas for electric, gas, and water utility companies are 0.90,

¹⁴ As I discuss in more detail below, a stock whose price movement is greater than that of the market, such as a technology stock, is riskier than the market and has a beta greater than 1.0. A stock with below-average

1 0.88, and 0.82, respectively.¹⁵ As such, the cost of equity for utilities is the lowest of
2 all industries in the U.S., based on modern capital market theory.

Table 6
Industry Average Betas*
Value Line Investment Survey Betas**

Industry Average Betas*
Value Line Investment Survey Betas**
13-Jan-24

Rank	Industry	Beta	Rank	Industry	Beta	Rank	Industry	Beta
1	Hotel/Gaming	1.52	33	Bank	1.18	65	Railroad	1.07
2	Oilfield Svcs/Equip.	1.44	34	Heavy Truck & Equip	1.18	66	IT Services	1.05
3	Apparel	1.41	35	R.E.I.T.	1.18	67	Cable TV	1.05
4	Insurance (Life)	1.40	36	Pipeline MLPs	1.18	68	Thrift	1.04
5	Air Transport	1.39	37	Electrical Equipment	1.17	69	Information Services	1.03
6	Petroleum (Producing)	1.37	38	Med Supp Invasive	1.16	70	Retail Store	1.03
7	Petroleum (Integrated)	1.36	39	Computers/Peripherals	1.16	71	Packaging & Container	1.01
8	Office Equip/Supplies	1.36	40	Entertainment	1.16	72	Human Resources	1.00
9	Advertising	1.36	41	Computer Software	1.16	73	Investment Co.	0.99
10	Shoe	1.33	42	Chemical (Specialty)	1.15	74	Retail Building Supply	0.99
11	Metals & Mining (Div.)	1.33	43	Healthcare Information	1.15	75	Med Supp Non-Invasive	0.99
12	Public/Private Equity	1.33	44	Engineering & Const	1.15	76	Environmental	0.98
13	Homebuilding	1.30	45	Maritime	1.15	77	Educational Services	0.97
14	Building Materials	1.30	46	Automotive	1.15	78	Drug	0.94
15	Auto Parts	1.30	47	Wireless Networking	1.15	79	Telecom. Services	0.92
16	Metal Fabricating	1.28	48	Semiconductor	1.15	80	Electric Utility (West)	0.91
17	Recreation	1.28	49	Medical Services	1.14	81	Beverage	0.91
18	Steel	1.28	50	Diversified Co.	1.14	82	Trucking	0.90
19	Retail (Hardlines)	1.27	51	Chemical (Basic)	1.13	83	Electric Utility (East)	0.90
20	Natural Gas (Div.)	1.27	52	Machinery	1.13	84	Tobacco	0.89
21	Retail (Softlines)	1.26	53	E-Commerce	1.13	85	Electric Util. (Central)	0.88
22	Restaurant	1.25	54	Power	1.13	86	Natural Gas Utility	0.88
23	Furn/Home Furnishings	1.23	55	Electronics	1.12	87	Biotechnology	0.83
24	Retail Automotive	1.22	56	Toiletries/Cosmetics	1.11	88	Household Products	0.82
25	Semiconductor Equip	1.21	57	Industrial Services	1.10	89	Retail/Wholesale Food	0.82
26	Chemical (Diversified)	1.21	58	Publishing	1.09	90	Water Utility	0.82
27	Financial Svcs. (Div.)	1.20	59	Investment Co.(Foreign)	1.09	91	Food Processing	0.77
28	Internet	1.20	60	Entertainment Tech	1.08			
29	Aerospace/Defense	1.20	61	Reinsurance	1.07			
30	Oil/Gas Distribution	1.19	62	Insurance (Prop/Cas.)	1.07			
31	Paper/Forest Products	1.19	63	Telecom. Equipment	1.07			
32	Bank (Midwest)	1.18	64	Precision Instrument	1.07		Mean	1.13

* Industry averages for 92 industries using Value Line's database of 1,700 companies - Updated 1-13-24.

** Value Line computes betas using monthly returns regressed against the New York Stock Exchange Index for five years.

These betas are then adjusted as follows: VL Beta = $\{((2/3) * \text{Regressed Beta}) + \{(1/3) * (1.0)\}\}$ to account to tendency for Betas to regress toward average of 1.0. See M. Blume, "On the Assessment of Risk," *Journal of Finance*, March 1971.

6
7 **Q. WHAT IS THE COST OF COMMON EQUITY CAPITAL?**

price movement, such as that of a regulated public utility, is less risky than the market and has a beta less than 1.0.

¹⁵ The beta for the Value Line electric utilities is the simple average of Value Line's Electric East (0.90), Central (0.88), and West (0.91) group betas.

1 A. The costs of debt and preferred stock are normally based on historical or book values
2 and can be determined with a great degree of accuracy. The cost of common-equity-
3 capital, however, cannot be determined precisely and must instead be estimated from
4 market data and informed judgment. This return requirement of the stockholder should
5 be commensurate with the return requirement on investments in other enterprises
6 having comparable risks.

7 According to valuation principles, the present value of an asset equals the
8 discounted value of its expected future cash flows. Investors discount these expected
9 cash flows at their required rate of return that, as noted above, reflects the time value
10 of money and the perceived riskiness of the expected future cash flows. As such, the
11 cost of common equity is the rate at which investors discount expected cash flows
12 associated with common stock ownership.

13 **Q. HOW CAN THE EXPECTED OR REQUIRED RATE OF RETURN ON**
14 **COMMON EQUITY CAPITAL BE DETERMINED?**

15 A. Models have been developed to ascertain the cost of common-equity capital for a firm.
16 Each model, however, has been developed using restrictive economic assumptions.
17 Consequently, judgment is required in selecting appropriate financial valuation models
18 to estimate a firm's cost of common-equity capital, in determining the data inputs for
19 these models, and in interpreting the models' results. All these decisions must take into
20 consideration the firm involved as well as current conditions in the economy and the
21 financial markets.

1 **Q. HOW DID YOU ESTIMATE THE COST OF EQUITY CAPITAL FOR THE**
2 **COMPANY?**

3 A. Primarily, I rely on the DCF model to estimate the cost-of-equity capital. Given the
4 investment-valuation process and the relative stability of the utility business, the DCF
5 model provides the best measure of equity-cost rates for public utilities. I have also
6 performed an analysis using the capital asset pricing model ("CAPM"); however, I give
7 these results less weight because I believe that risk-premium studies, of which the
8 CAPM is one form, provide a less reliable indication of equity-cost rates for public
9 utilities.

10 **Q. PLEASE EXPLAIN WHY YOU BELIEVE THAT THE CAPM PROVIDES A**
11 **LESS RELIABLE INDICATOR OF EQUITY COST RATES.**

12 A. I believe that the CAPM provides a less reliable measure of a utility's equity-cost rate
13 because it requires an estimate of the market-risk premium. As discussed below, there
14 is a wide variation in estimates of the market-risk premium found in studies by
15 academics and investment firms as well as in surveys of market professionals.

16

17 **B. Discounted Cash Flow Approach**

18

19 **Q. PLEASE DESCRIBE THE THEORY BEHIND THE TRADITIONAL DCF**
20 **MODEL.**

21 A. According to the DCF model, the current stock price is equal to the discounted value
22 of all future dividends that investors expect to receive from investment in the firm. As

1 such, stockholders' returns ultimately result from current as well as future dividends.
2 As owners of a corporation, common stockholders are entitled to a *pro rata* share of
3 the firm's earnings. The DCF model presumes that earnings that are not paid out in the
4 form of dividends are reinvested in the firm to provide for future growth in earnings
5 and dividends. The rate at which investors discount future dividends, which reflects
6 the timing and riskiness of the expected cash flows, is interpreted as the market's
7 expected or required return on the common stock. Therefore, this discount rate
8 represents the cost of common equity. Algebraically, the DCF model can be expressed
9 as:

$$P = \frac{D_1}{(1+k)^1} + \frac{D_2}{(1+k)^2} + \dots + \frac{D_n}{(1+k)^n}$$

11 where P is the current stock price, D_1, D_2, D_n are the dividends in (respectively) year 1,
12 2, and in the future years n, and k is the cost of common equity.

13 **Q. IS THE DCF MODEL CONSISTENT WITH VALUATION TECHNIQUES**
14 **EMPLOYED BY INVESTMENT FIRMS?**

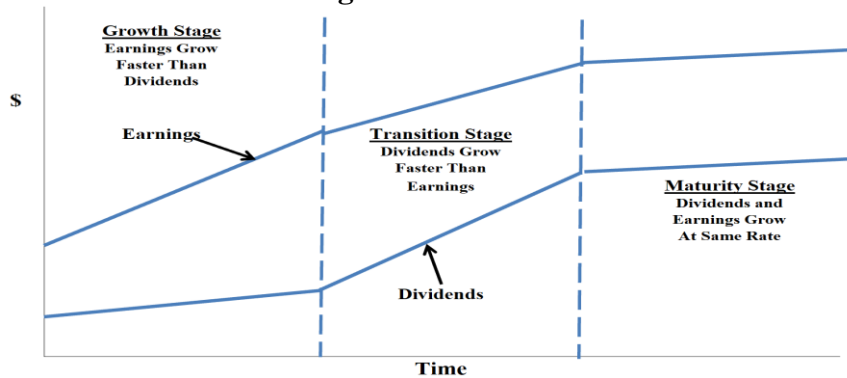
15 A. Yes. Virtually all investment firms use some form of the DCF model as a valuation
16 technique. One common application for investment firms is called the three-stage DCF
17 or dividend discount model ("DDM"). The stages in a three-stage DCF model are
18 shown in Figure 9. This model presumes that a company's dividend payout progresses
19 initially through a growth stage, then enters a transition stage, and finally reaches a
20 maturity (or steady-state) stage. The dividend-payment stage of a firm depends on the

1 profitability of its internal investments, which, in turn, is largely a function of the life
2 cycle of the product or service.

3

1
2

Figure 9
The Three-Stage Dividend Discount Model



3

4

1. **Growth stage:** Characterized by rapidly expanding sales, high profit margins, and an abnormally high growth in earnings per share. Because of highly profitable expected investment opportunities, the payout ratio is low. Competitors are attracted by the unusually high earnings, leading to a decline in the growth rate.

5

6

7

8

9

2. **Transition stage:** In later years, increased competition reduces profit margins and earnings growth slows. With fewer new investment opportunities, the company begins to pay out a larger percentage of earnings.

10

11

12

3. **Maturity (steady-state) stage:** Eventually, the company reaches a position where its new investment opportunities offer, on average, only slightly more attractive ROEs. At that time, its earnings growth rate, payout ratio, and ROE stabilize for the remainder of its life. As I will explain below, the constant-growth DCF model is appropriate when a firm is in the maturity stage of the life cycle.

13

14

15

16

17

18

19

In using the 3-stage model to estimate a firm's cost-of-equity capital, dividends

20

are projected into the future using the different growth rates in the alternative stages,

21

and then the equity-cost rate is the discount rate that equates the present value of the

22

future dividends to the current stock price.

23

Q. PLEASE BRIEFLY EXPLAIN THE CONCEPT OF "PRESENT VALUE."

24

A. Present value is the concept that an amount of money today is worth more than that

25

same amount in the future. In other words, money received in the future is not worth

1 as much as an equal amount of money received today. Present value tells an investor
2 how much he or he would need in today's dollars to earn a specific amount in the future.

3 **Q. HOW DO YOU ESTIMATE STOCKHOLDERS' EXPECTED OR REQUIRED**
4 **RATE OF RETURN USING THE DCF MODEL?**

5 A. Under certain assumptions, including a constant and infinite expected growth rate, and
6 constant dividend/earnings and price/earnings ratios, the DCF model can be simplified
7 to the following:

8
$$P = \frac{D_1}{k - g}$$

9 where P is the current stock price, D₁ represents the expected dividend over the coming
10 year, k is investor's required return on equity, and g is the expected growth rate of
11 dividends. This is known as the constant-growth version of the DCF model. To use
12 the constant-growth DCF model to estimate a firm's cost of equity, one solves for "k"
13 in the above expression to obtain the following:

14
$$k = \frac{D_1}{P} + g$$

15 **Q. IN YOUR OPINION, IS THE CONSTANT-GROWTH DCF MODEL**
16 **APPROPRIATE FOR PUBLIC UTILITIES?**

17 A. Yes. The economics of the public utility business indicate that the industry is in the
18 steady-state or constant-growth stage of a three-stage DCF. The economics include the
19 relative stability of the utility business, the maturity of the demand for public utility
20 services, and the regulated status of public utilities (especially the fact that their returns
21 on investment are effectively set through the ratemaking process). The DCF valuation

1 procedure for companies in this stage is the constant-growth DCF. In the constant-
2 growth version of the DCF model, the current dividend payment and stock price are
3 directly observable. However, the primary problem and controversy in applying the
4 DCF model to estimate equity-cost rates entails estimating investors' expected
5 dividend growth rate.

6 **Q. WHAT FACTORS SHOULD ONE CONSIDER WHEN APPLYING THE DCF**
7 **METHODOLOGY?**

8 A. One should be sensitive to several factors when using the DCF model to estimate a
9 firm's cost of equity capital. In general, one must recognize the assumptions under
10 which the DCF model was developed in estimating its components (the dividend yield
11 and the expected growth rate). The dividend yield can be measured precisely at any
12 point in time; however, it tends to vary somewhat over time. Estimation of expected
13 growth is considerably more difficult. One must consider a firm's recent performance,
14 in conjunction with current economic developments and other information available to
15 investors, to accurately estimate investors' expectations.

16 **Q. WHAT DIVIDEND YIELDS HAVE YOU REVIEWED?**

17 A. I have calculated the dividend yields for the companies in the proxy groups using the
18 current annual dividend and the 30-day, 90-day, and 180-day average stock prices. The
19 dividend yields for the Gas Proxy Group are provided in Panel A of page 2 of Exhibit
20 JRW-6. For the group, the average of the mean and median dividend yields using the
21 30-day, 90-day, and 180-day average stock prices range is 3.90%, which I am using as
22 the dividend yield for the Gas Proxy Group. The dividend yields for the Combination

1 Proxy Group are provided in Panel B of page 2 of Exhibit JRW-6. For the group, the
2 average of the mean and median dividend yields using the 30-day, 90-day, and 180-
3 day average stock prices range is 3.7%, which I am using as the dividend yield for the
4 Combination Proxy Group.

5 **Q. PLEASE DISCUSS THE APPROPRIATE ADJUSTMENT TO THE SPOT**
6 **DIVIDEND YIELD.**

7 A. According to the traditional DCF model, the dividend yield term relates to the dividend
8 yield over the coming period. As indicated by Professor Myron Gordon, who is
9 commonly associated with the development of the DCF model for popular use, this is
10 obtained by: (1) multiplying the expected dividend over the coming quarter by 4, and
11 (2) dividing this dividend by the current stock price to determine the appropriate
12 dividend yield for a firm that pays dividends on a quarterly basis.¹⁶

13 In applying the DCF model, some analysts adjust the current dividend for
14 growth over the coming year as opposed to the coming quarter. This can be
15 complicated because firms tend to announce changes in dividends at different times
16 during the year. As such, the dividend yield computed based on presumed growth over
17 the coming quarter as opposed to the coming year can be quite different. Consequently,
18 it is common for analysts to adjust the dividend yield by some fraction of the long-term
19 expected growth rate.

¹⁶ *Petition for Modification of Prescribed Rate of Return*, Federal Communications Commission, Docket No. 79-05, Direct Testimony of Myron J. Gordon and Lawrence I. Gould at 62 (April 1980).

1 **Q. GIVEN THIS DISCUSSION, WHAT ADJUSTMENT FACTOR DO YOU USE**
2 **FOR YOUR DIVIDEND YIELD?**

3 A. I adjust the dividend yield by one-half (1/2) of the expected growth to reflect growth
4 over the coming year. The DCF equity cost rate ("K") is computed as:

$$K = \left[\left(\frac{D}{P} \right) \times (1 + 0.5g) \right] + g$$

5
6
7 **Q. PLEASE DISCUSS THE GROWTH RATE COMPONENT OF THE DCF**
8 **MODEL.**

9 A. Economists debate the proper methodology to employ in estimating the growth
10 component of the DCF model. By definition, the growth rate component reflects
11 investors' expectations of the long-term dividend growth rate. Presumably, investors
12 use some combination of historical and/or projected growth rates for earnings and
13 dividends per share and for internal or book-value growth to assess long-term potential.

14 **Q. WHAT GROWTH DATA HAVE YOU REVIEWED FOR THE PROXY**
15 **GROUPS?**

16 A. I have analyzed several measures of growth for companies in the proxy groups. I
17 reviewed *Value Line's* historical and projected growth-rate estimates for earnings per
18 share ("EPS"), dividends per share ("DPS"), and book value per share ("BVPS"). In
19 addition, I utilized the average EPS growth-rate forecasts of Wall Street analysts as
20 provided by Yahoo, Zacks, and S&P Cap IQ. These services solicit five-year earnings
21 growth-rate projections from securities analysts and compile and publish the means and
22 medians of these forecasts. Finally, I also assessed prospective growth as measured by
23 prospective earnings retention rates and earned returns on common equity.

1 **Q. PLEASE DISCUSS HISTORICAL GROWTH IN EARNINGS AND**
2 **DIVIDENDS, AS WELL AS INTERNAL GROWTH.**

3 A. Investors can easily find the historical growth rates for EPS, DPS, and BVPS, and these
4 metrics presumably represent important ingredients in forming expectations
5 concerning future growth. However, one must use historical growth numbers as
6 measures of investors' expectations with caution. In some cases, past growth may not
7 reflect future growth potential. Also, employing a single growth-rate number (for
8 example, for five or ten years) is unlikely to accurately measure investors' expectations,
9 due to the sensitivity of a single growth-rate figure to fluctuations in individual firm
10 performance as well as overall economic fluctuations (*i.e.*, business cycles). Thus, one
11 must appraise the context in which the growth rate is being employed. According to
12 the conventional DCF model, the expected return on a security is equal to the sum of
13 the dividend yield and the expected long-term growth in dividends. Therefore, to best
14 estimate the cost of common-equity capital using the conventional DCF model, one
15 must look to long-term growth rate expectations.

16 **Q. PLEASE DEFINE AND EXPLAIN THE RELEVANCE OF INTERNAL**
17 **GROWTH.**

18 A. A company's internal (or "organic") growth occurs when a business expands its own
19 operations rather than relying on takeovers and mergers. A company can grow
20 organically through various means, for example, it can increase existing production
21 capacity through investment in new capital and technology, or it can develop and
22 launch new products.

1 Internally generated growth is a function of the percentage of earnings retained
2 within the firm (the earnings retention rate) and the rate of return earned on those
3 earnings (the return on equity). The internal growth rate is computed as the retention
4 rate times the return on equity. Internal growth is significant in determining long-run
5 earnings and, therefore, dividends. Investors recognize the importance of internally
6 generated growth and pay premiums for stocks of companies that retain earnings and
7 earn high returns on internal investments.

8 **Q. PLEASE DISCUSS THE SERVICES THAT PROVIDE ANALYSTS' EPS**
9 **FORECASTS.**

10 A. Analysts' EPS forecasts for companies are collected and published by several different
11 investment information services, including Institutional Brokers Estimate System
12 ("I/B/E/S"), Bloomberg, FactSet, S&P Cap IQ, Zacks, First Call, and Reuters, among
13 others. Thompson Reuters publishes analysts' EPS forecasts under different product
14 names, including I/B/E/S, First Call, and Reuters. Bloomberg, FactSet, S&P Cap IQ,
15 and Zacks each publish their own set of analysts' EPS forecasts for companies. These
16 services do not reveal (1) the analysts who are solicited for forecasts or (2) the identity
17 of the analysts who actually provide the EPS forecasts that are used in the compilations
18 published by the services.

19 I/B/E/S, Bloomberg, FactSet, S&P Cap IQ, and First Call are fee-based
20 services. These services usually provide detailed reports and other data in addition to
21 analysts' EPS forecasts.

1 In contrast, Thomson Reuters and Zacks provide limited EPS forecast data free-
2 of-charge on the Internet. Yahoo finance (<http://finance.yahoo.com>) lists Thomson
3 Reuters as the source of its summary EPS forecasts. Zacks (www.zacks.com) publishes
4 its summary forecasts on its website. Zacks estimates are also available on other
5 websites, such as MSN Money (<http://money.msn.com>).

6 **Q. ARE YOU RELYING EXCLUSIVELY ON THE EPS FORECASTS OF WALL**
7 **STREET ANALYSTS IN ARRIVING AT A DCF GROWTH RATE FOR THE**
8 **PROXY GROUP?**

9 A. No. There are several issues with using the EPS growth rate forecasts of Wall Street
10 analysts as DCF growth rates. First, the appropriate growth rate in the DCF model is
11 the dividend growth rate, not the earnings growth rate. Nonetheless, over the very long
12 term, dividends and earnings will have to grow at a similar growth rate. Therefore,
13 consideration must be given to other indicators of growth, including prospective
14 dividend growth, internal growth, as well as projected earnings growth.

15 Second, a study by Lacina, Lee, and Xu (2011) has shown that analysts' three-
16 to-five year EPS growth-rate forecasts are not more accurate at forecasting future
17 earnings than naïve random walk forecasts of future earnings.¹⁷ Employing data over
18 a twenty-year period, these authors demonstrate that using the most recent year's actual
19 EPS figure to forecast EPS in the next 3–5 years proved to be just as accurate as using

¹⁷ M. Lacina, B. Lee & Z. Xu, *Advances in Business and Management Forecasting (Vol. 8)*, Kenneth D. Lawrence, Ronald K. Klimberg (ed.), Emerald Group Publishing Limited, pp. 77-101. According to random walk theory in this context, annual changes in earnings are normally distributed and are independent of each other. Therefore, the theory presumes the past movement or trend of earnings cannot be used to predict its future earnings.

1 the EPS estimates from analysts' three-to-five year EPS growth-rate forecasts. In the
2 opinion of the study's authors, these results indicated that analysts' long-term earnings
3 growth-rate forecasts should be used with caution as inputs for valuation and cost-of-
4 capital purposes.

5 Finally, and most significantly, numerous academic studies have shown that the
6 long-term EPS growth-rate forecasts of Wall Street securities analysts are overly
7 optimistic and upwardly biased.¹⁸ Hence, using these growth rates as a DCF growth
8 rate will provide an overstated equity cost rate. On this issue, a study by Easton and
9 Sommers (2007) found that optimism in analysts' growth rate forecasts leads to an
10 upward bias in estimates of the cost of equity capital of almost 3.0 percentage points.¹⁹

11 **Q. ARE ANALYSTS' PROJECTED EPS GROWTH RATES FOR ELECTRIC**
12 **AND GAS UTILITIES LIKEWISE OVERLY OPTIMISTIC AND UPWARDLY**
13 **BIASED?**

14 **A.** Yes. I have completed a study of the accuracy of analysts' EPS growth rates for electric
15 utilities and gas distribution companies over the 1985 to 2023 time period. In the study,

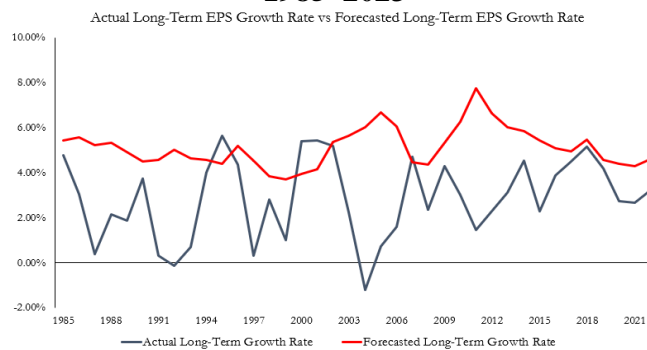
¹⁸ The studies that demonstrate analysts' long-term EPS forecasts are overly-optimistic and upwardly biased include: R.D. Harris, "The Accuracy, Bias, and Efficiency of Analysts' Long Run Earnings Growth Forecasts," *Journal of Business Finance & Accounting*, pp. 725-55 (June/July 1999); P. DeChow, A. Hutton, and R. Sloan, "The Relation Between Analysts' Forecasts of Long-Term Earnings Growth and Stock Price Performance Following Equity Offerings," *Contemporary Accounting Research* (2000); K. Chan, L., Karceski, J., & Lakonishok, J., "The Level and Persistence of Growth Rates," *Journal of Finance*, pp. 643-684, (2003); M. Lacina, B. Lee, and Z. Xu, *Advances in Business and Management Forecasting* (Vol. 8), Kenneth D. Lawrence, Ronald K. Klimberg (ed.), Emerald Group Publishing Limited, pp.77-101; and Marc H. Goedhart, Rishi Raj, and Abhishek Saxena, "Equity Analysts, Still Too Bullish," *McKinsey on Finance*, pp. 14-17, (Spring 2010).

¹⁹ Peter D. Easton & Gregory A. Sommers, *Effect of Analysts' Optimism on Estimates of the Expected Rate of Return Implied by Earnings Forecasts*, 45 J. ACCT. RES. 983-1015 (2007).

1 I used the utilities listed in the electric utilities and gas distribution companies covered
2 by *Value Line*.

3 I collected the three-to-five-year projected EPS growth rate from I/B/E/S for
4 each utility and compared that growth rate to the utility's actual subsequent three-to-
5 five-year EPS growth rate. As shown in Figure 10, the mean forecasted EPS growth
6 rate (depicted in the red line in Figure 10) is consistently greater than the achieved
7 actual EPS growth rate over the time period, with the exception of short periods. Over
8 the entire period, the mean forecasted EPS growth rate is more than 200 basis points
9 above the actual EPS growth rate. As such, the projected EPS growth rates for electric
10 and gas utilities are overly optimistic and upwardly based.

11 **Figure 10**
12 **Mean Forecasted vs. Actual Long-Term EPS Growth Rates**
13 **Electric Utilities and Gas Distribution Companies**
14 **1985–2023**



15 Data Source: S&P Global Market Intelligence, Capital IQ, I/B/E/S, 2023.

16
17
18 **Q. ARE THE PROJECTED EPS GROWTH RATES OF *VALUE LINE* ALSO**
19 **OVERLY OPTIMISTIC AND UPWARDLY BIASED?**

20 A. Yes. A study by Szakmary, Conover, and Lancaster (2008) evaluated the accuracy of
21 *Value Line*'s three-to-five-year EPS growth rate forecasts using companies in the Dow
22 Jones Industrial Average over a thirty-year time period and found these forecasted EPS

1 growth rates to be significantly higher than the EPS growth rates that these companies
2 subsequently achieved.²⁰

3 Szakmary, Conover, and Lancaster (“SCL”) studied the predicted versus the
4 projected stock returns, sales, profit margins, and earnings per share made by *Value*
5 *Line* over the 1969 to 2001 time period. *Value Line* projects variables from a three-
6 year base period (e.g., 2012 to 2014) to a future three-year projected period (e.g., 2016
7 to 2018). SCL used the 65 stocks included in the Dow Jones Indexes (30 Industrials,
8 20 Transports and 15 Utilities).

9 SCL found that the projected annual stock returns for the Dow Jones stocks
10 were “incredibly overoptimistic” and of no predictive value. The mean annual stock
11 return of 20% for the Dow Jones stocks’ *Value Line*’s forecasts was nearly double the
12 realized annual stock return.

13 The authors also found that *Value Line*’s forecasts of earnings per share and
14 profit margins were “strikingly overoptimistic.” *Value Line*’s forecasts of annual sales
15 were higher than achieved levels, but not statistically significant. SCL concluded that
16 the overly optimistic projected annual stock returns were attributable to *Value Line*’s
17 upwardly biased forecasts of earnings per share and profit margins.

18 **Q. IS IT YOUR OPINION THAT STOCK PRICES REFLECT THE UPWARD**
19 **BIAS IN THE EPS GROWTH RATE FORECASTS?**

²⁰ Szakmary, A., Conover, C., & Lancaster, C., *An Examination of Value Line’s Long-Term Projections*, J. BANKING & FIN., May 2008, at 820–33.

1 A. Yes; I believe that investors are well aware of the bias in analysts' EPS growth-rate
2 forecasts, and therefore stock prices reflect the upward bias.

3 **Q. HOW DOES THAT AFFECT THE USE OF THESE FORECASTS IN A DCF**
4 **EQUITY COST RATE STUDY?**

5 A. According to the DCF model, the equity cost rate is a function of the dividend yield
6 and expected growth rate. Because I believe that investors are aware of the upward
7 bias in analysts' long-term EPS growth-rate forecasts, stock prices reflect the bias. But
8 the DCF growth rate needs to be adjusted downward from the projected EPS growth
9 rate to reflect the upward bias in the DCF model.

10 **Q. PLEASE DISCUSS THE HISTORICAL GROWTH OF THE COMPANIES IN**
11 **THE PROXY GROUPS, AS PROVIDED BY *VALUE LINE*.**

12 A. Panel A of page 3 of Exhibit JRW-5 provides the 5- and 10-year historical growth rates
13 for EPS, DPS, and BVPS for the companies in the Gas Proxy Group, as published in
14 the *Value Line Investment Survey*. The median historical growth measures for EPS,
15 DPS, and BVPS for the Gas Proxy Group range from 5.0% to 6.5%, with an average
16 of the medians of 5.7%. Panel B of page 3 of Exhibit JRW-5 provides the *Value Line*
17 5- and 10-year historical growth rates for EPS, DPS, and BVPS for the companies in
18 the Combination Proxy Group. The median historical growth measures for EPS, DPS,
19 and BVPS for the Combination Proxy Group range from 4.5% to 6.0%, with an average
20 of the medians of 5.2%.

21 **Q. PLEASE SUMMARIZE *VALUE LINE*'S PROJECTED GROWTH RATES FOR**
22 **THE COMPANIES IN THE PROXY GROUP.**

1 A. *Value Line's* projections of EPS, DPS, and BVPS growth for the companies in the
2 proxy groups are shown on page 4 of Exhibit JRW-5. Due to the presence of outliers,
3 I relied on the medians in the analysis. For the Gas Proxy Group, as shown on in Panel
4 A of page 4 of Exhibit JRW-5, the medians range from 4.5% to 6.5 %, with an average
5 of the medians of 5.2%.²¹ For the Combination Proxy Group, as shown on in Panel B
6 of page 4 of Exhibit JRW-5, the medians range from 4.5% to 6.0%, with an average of
7 the medians of 5.0%.

8 Also provided on page 4 of Exhibit JRW-5 are the prospective sustainable
9 growth rates for the companies in the proxy groups as measured by *Value Line's*
10 average projected retention rate and return on shareholders' equity. As noted above,
11 sustainable growth is a significant and a primary driver of long-run earnings growth.
12 For the Gas and Combination Proxy Groups, the median prospective sustainable
13 growth rates are 5.0% and 4.7%.

14 **Q. PLEASE ASSESS GROWTH FOR THE PROXY GROUPS AS MEASURED BY**
15 **ANALYSTS' FORECASTS OF EXPECTED 5-YEAR EPS GROWTH.**

16 A. Yahoo, Zacks, and S&P Cap IQ collect, summarize, and publish Wall Street analysts'
17 long-term EPS growth rate forecasts for the companies in the proxy group. These
18 forecasts are provided for the companies in the proxy groups on page 5 of Exhibit JRW-
19 5. I have reported both the mean and median growth rates for the group. Since there is

²¹ It should be noted that *Value Line* uses a different approach in estimating projected growth. *Value Line* does not project growth from today, but *Value Line* projects growth from a three-year base period – 2020-2022 – to a projected three-year period for the period 2026-2028. Using this approach, the three-year based period can have a significant impact on the *Value Line* growth rate if this base period includes years with abnormally high or low earnings. Therefore, I evaluate these growth rates separately from analysts EPS growth rates.

1 considerable overlap in analyst coverage between the two services, and not all of the
2 companies have forecasts from the different services, I have averaged the expected five-
3 year EPS growth rates from the two services for each company to arrive at an expected
4 EPS growth rate for each company. As shown in Panel A of page 5 of Exhibit JRW-6,
5 the mean/median of analysts' projected EPS growth rates for the Proxy Group are
6 5.9%/6.0%. The mean/median of analysts' projected EPS growth rates for the
7 Combination Proxy Group, as shown in Panel B of page 5 of Exhibit JRW-6, are
8 6.0%/6.2%.

9 **Q. PLEASE SUMMARIZE YOUR ANALYSIS OF THE HISTORICAL AND**
10 **PROSPECTIVE GROWTH OF THE PROXY GROUP.**

11 A. Page 6 of Exhibit JRW-6 shows the summary DCF growth rate indicators for the proxy
12 group.

13 The historical growth rate indicators for the Gas Proxy Group imply a baseline
14 growth rate of 5.7%. The average of the projected EPS, DPS, and BVPS growth rates
15 from *Value Line* is 5.2%, and *Value Line*'s projected sustainable growth rate is 5.0%.
16 The mean/median projected EPS growth rates of Wall Street analysts for the Proxy
17 Group are 5.9%/6.0% (average = 5.95%) as measured by the mean and median growth
18 rates. The overall range for the projected growth-rate indicators (ignoring historical
19 growth) is 5.00% to 5.95% and the average of the three projected growth rates is 5.35%
20 (5.20%, 5.00%, 5.95%). Giving primary weight to the projected growth rates of Wall
21 Street analysts and *Value Line*, but recognizing the upward bias nature of these
22 forecasts, I believe that the appropriate projected growth rate is the range of 5.35% to

1 5.95%. Given this range, I will use 5.65%, which is the midpoint of the range, for my
2 DCF growth rate for the Gas Proxy Group. This growth rate figure is in the upper end
3 of the range of historic and projected growth rates for the Gas Proxy Group.

4 For the Combination Proxy Group, the historical growth rate indicators suggest
5 a growth rate of 5.20%. The average of the projected EPS, DPS, and BVPS growth
6 rates from *Value Line* is 5.00%, and *Value Line*'s projected sustainable growth rate is
7 4.7%. The projected EPS growth rates of Wall Street analysts are 6.00% and 6.20%
8 (average = 6.1%) as measured by the mean and median growth rates. The overall range
9 for the projected growth-rate indicators (ignoring historical growth) is 4.70% to 6.10%
10 and the average of the three projected growth rates is 5.25% (5.00%, 4.70%, 6.10%).
11 Again, giving primary weight to the projected EPS growth rate of Wall Street analysts
12 but recognizing the upward bias nature of these forecasts, I believe that the appropriate
13 DCF growth rate range is 5.25% to 6.10%. Given this range, I will use 5.70%, which
14 is the midpoint of the range, for my DCF growth rate for the Combination Proxy Group.
15 As with the Gas Proxy Group, this growth rate figure is in the upper end of the range
16 of historic and projected growth rates for the Combination Proxy Group.

17

18 **Q. WHAT ARE THE RESULTS FROM YOUR APPLICATION OF THE DCF**
19 **MODEL?**

20 A. My DCF-derived equity cost rate for the group is summarized on page 1 of Exhibit
21 JRW-5 and in Table 7.

22

1
2

Table 7
DCF-derived Equity Cost Rate/ROE

	Dividend Yield	1 + ½ Growth Adjustment	DCF Growth Rate	Equity Cost Rate
Gas Proxy Group	3.90%	1.02825	5.65%	9.65%
Combination Proxy Group	3.70%	1.02850	5.70%	9.50%

3

4 The result for the Gas Proxy Group is the 3.90% dividend yield, times the one and one-
5 half growth adjustment of 1.02825, plus the DCF growth rate of 5.65%, which results in
6 an equity cost rate of 9.65%. The result for the Combination Proxy Group is the 3.70%
7 dividend yield, times the one and one-half growth adjustment of 1.02850, plus the DCF
8 growth rate of 5.70%, which results in an equity cost rate of 9.50%.

9

10 **C. Capital Asset Pricing Model**

11

12 **Q. PLEASE DISCUSS THE CAPITAL ASSET PRICING MODEL (“CAPM”).**

13 A. The CAPM is a risk premium approach to gauging a firm’s cost of equity capital.
14 According to the risk premium approach, the cost of equity is the sum of the interest
15 rate on a risk-free bond (R_f) and a risk premium (RP), as in the following:

16
$$k = R_f + RP$$

17

18 The yield on long-term U.S. Treasury securities is normally used as R_f . Risk
19 premiums are measured in different ways. The CAPM is a theory of the risk and
20 expected returns of common stocks. In the CAPM, two types of risk are associated
21 with a stock: firm-specific risk or unsystematic risk, and market or systematic risk,

1 which is measured by a firm's beta. Investors only receive a return for bearing
2 systematic risk.

3 According to the CAPM, the expected return on a company's stock, which is
4 also the equity cost rate (K), is equal to:

$$5 \quad K = (R_f) + \beta \times [E(R_m) - (R_f)]$$

6 Where:

7 K represents the estimated rate of return on the stock;

8 $E(R_m)$ represents the expected return on the overall stock market. (Frequently,
9 the 'market' refers to the S&P 500);

10 (R_f) represents the risk-free rate of interest;

11 $[E(R_m) - (R_f)]$ represents the expected equity or market risk premium—the
12 excess return that an investor expects to receive above the risk-free rate for
13 investing in risky stocks; and

14 $Beta$ —(β) is a measure of the systematic risk of an asset.
15

16 To estimate the required return or cost of equity using the CAPM requires three
17 inputs: the risk-free rate of interest (R_f), the beta (β), and the expected equity or market
18 risk premium $[E(R_m) - (R_f)]$. R_f is the easiest of the inputs to measure — it is represented
19 by the yield on long-term U.S. Treasury bonds. β , the measure of systematic risk, is
20 slightly more difficult to measure because there are different opinions about what
21 adjustments, if any, should be made to historical betas due to their tendency to regress
22 to 1.0 over time. And finally, an even more difficult input to measure is the expected
23 equity or market risk premium ($E(R_m) - (R_f)$). I will discuss each of these inputs below.

24 **Q. PLEASE DISCUSS EXHIBIT JRW-6.**

25 A. Exhibit JRW-6 provides the summary results for my CAPM study. Page 1 shows the
26 results, and the following pages contain the supporting data.

27 **Q. WHAT RISK-FREE INTEREST RATE ARE YOU USING IN YOUR CAPM?**

1 A. As shown on page 2 of Exhibit JRW-6, the yield on 30-year U.S. Treasury bonds has
2 been in the 1.3% to 5.00% range over the 2010–2024 time period. The current 30-year
3 Treasury yield is above the average of this range. Kroll, a division of the investment
4 firm Duff & Phelps, recommends using a normalized risk-free interest rate.²² Currently,
5 Kroll is recommending a normalized risk-free interest rate of 3.50% or, if the spot 20-
6 year Treasury yield is above 3.50%, Kroll recommends using the spot 20-year Treasury
7 yield.

8 However, they have also noted these yields are distorted currently. “We are aware of
9 lack of liquidity issues in the U.S. Treasury market for the 20-year maturity, which is
10 causing some distortion in the 20-year yield relative to that observed for 10- and 30-
11 year maturities.” The illiquidity and resulting yield distortion has also been highlighted
12 in the financial press.²³ As shown in Figure 5 (page 16), the yield curve is currently
13 inverted with a yield “hump” at the 20-year mark. The current 30-year Treasury yields
14 are in the 4.50% range. Given the recent range of yields, and recognizing the “hump,”
15 I am using 4.50% as the risk-free rate, or R_f , in my CAPM.

16 **Q. DOES THE 4.50% RISK-FREE INTEREST RATE TAKE INTO**
17 **CONSIDERATION FORECASTS OF HIGHER INTEREST RATES?**

18 A. No. The 4.50% percent risk-free interest rate takes into account the range of interest
19 rates in the past and effectively synchronizes the risk-free rate with the market risk

²² Kroll, *Cost of Capital Resource Center* (2023). <https://www.kroll.com/en/insights/publications/cost-of-capital/recommended-us-equity-risk-premium-and-corresponding-risk-free-rates>.

²³ For example, see Duguid and Smith, “The market is just dead - Investors steer clear of 20-year Treasuries,” *Financial Times*, July 22, 2022.

1 premium. The risk-free rate and the market risk premium are interrelated in that the
2 market risk premium is developed in relation to the risk-free rate. As discussed below,
3 my market risk premium is based on the results of many studies and surveys that have
4 been published over time.

5 **Q. PLEASE DISCUSS BETAS IN THE CAPM.**

6 A. Beta (β) is a measure of the systematic risk of a stock. The market, usually taken to be
7 the S&P 500, has a beta of 1.0. The beta of a stock with the same price movement as
8 the market also has a beta of 1.0. A stock whose price movement is greater than that
9 of the market, such as a technology stock, is riskier than the market and has a beta
10 greater than 1.0. A stock with below average price movement, such as that of a
11 regulated public utility, is less risky than the market and has a beta less than 1.0.
12 Estimating a stock's beta involves running a linear regression of a stock's return on the
13 market return.

14 As shown on page 3 of Exhibit JRW-6, the slope of the regression line is the stock's β .
15 A steeper line indicates that the stock is more sensitive to the return on the overall
16 market. This means that the stock has a higher β and greater-than-average market risk.
17 A less steep line indicates a lower β and less market risk. Several online investment
18 information services, such as Yahoo and Reuters, provide estimates of stock betas.
19 Usually these services report different betas for the same stock. The differences are
20 usually due to: (1) the time period over which β is measured; and (2) any adjustments
21 that are made to reflect the fact that betas tend to regress to 1.0 over time.

22 **Q. PLEASE DISCUSS THE 2020 CHANGE IN BETAS.**

1 A. I have traditionally used the betas as provided in the *Value Line Investment Survey*. As
2 discussed above, the betas for utilities recently increased significantly as a result of the
3 volatility of utility stocks during the stock market meltdown associated with the novel
4 coronavirus in March 2020. Utility betas as measured by *Value Line* have been in the
5 0.55 to 0.70 range for the past 10 years. But utility stocks were much more volatile
6 relative to the market in March and April of 2020, and this resulted in an increase of
7 above 0.30 to the average utility beta.

8 *Value Line* defines their computation of beta as:²⁴

9 Beta - A relative measure of the historical sensitivity of a stock's price
10 to overall fluctuations in the New York Stock Exchange Composite
11 Index. A Beta of 1.50 indicates a stock tends to rise (or fall) 50% more
12 than the New York Stock Exchange Composite Index. The "Beta
13 coefficient" is derived from a regression analysis of the relationship
14 between weekly percent-age changes in the price of a stock and weekly
15 percentage changes in the NYSE Index over a period of five years. In
16 the case of shorter price histories, a smaller time period is used, but two
17 years is the minimum. The Betas are adjusted for their long-term
18 tendency to converge toward 1.00. *Value Line* then adjusts these Betas
19 to account for their long-term tendency to converge toward 1.00.

20 However, there are several issues with *Value Line* betas:

- 21 1. *Value Line* betas are computed using weekly returns, and the volatility of utility
22 stocks during March 2020 was impacted by using weekly and not monthly returns.
23 Yahoo Finance uses five years of monthly returns to compute betas, and Yahoo
24 Finance's betas for utilities are lower than *Value Line*'s.
- 25 2. *Value Line* betas are computed using the New York Stock Exchange Index as the
26 market. While about 3,000 stocks trade on the NYSE, most technology stocks are

²⁴ <https://www.valueline.com/investment-education/glossary/b>.

1 traded on the NASDAQ or over-the-counter market and not the NYSE. Technology
2 stocks, which make up about 25 percent of the S&P 500, tend to be more volatile. If
3 they were traded on the NYSE, they would increase the volatility of the measure of the
4 market and thereby lower utility betas.

5 3. Major vendors of CAPM betas such as Merrill Lynch, *Value Line*, and Bloomberg
6 publish adjusted betas. The so-called Blume adjustment cited by *Value Line* adjusts
7 betas calculated using historical returns data to reflect the tendency of stock betas to
8 regress toward 1.0 over time, which means that the betas of typical low beta stocks tend
9 to increase toward 1.0, and the betas of typical high beta stocks tend to decrease toward
10 1.0.²⁵

11 The Blume adjustment procedure is:

12
$$\text{Regressed Beta} = .67 * (\text{Observed Beta}) + 0.33$$

13 For example, suppose a company has an observed past beta of 0.50. The regressed
14 (Blume-adjusted) beta would be:

15
$$\text{Regressed Beta} = .67 * (0.50) + 0.33 = 0.67$$

16 Blume offered two reasons for betas to regress toward 1.0. First, he suggested it may
17 be a by-product of management's efforts to keep the level of firm's systematic risk
18 close to that of the market. He also speculated that it results from management's efforts
19 to diversify through investment projects.

20 **Q. GIVEN THIS DISCUSSION, WHAT BETAS ARE YOU USING IN YOUR**
21 **CAPM?**

22 A. In the past, I have used *Value Line* betas exclusively. However, given the discussion
23 above, I am also using betas published by S&P Capital IQ. S&P Capital IQ computes

²⁵ M. Blume, *On the Assessment of Risk*, J. OF FIN. (Mar. 1971).

1 betas over a five-year period using monthly returns and the S&P 500 as the market
2 return. S&P Capital IQ does not use the Blume adjustment, but I have included that
3 adjustment in my analysis. As shown on page 3 of Exhibit JRW-6, I have averaged the
4 *Value Line* betas and my adjusted S&P Capital IQ for the proxy groups. The median
5 betas for the Gas and Combination Proxy Groups are 0.81 and 0.80.

6 **Q. PLEASE DISCUSS THE MARKET RISK PREMIUM.**

7 A. The market risk premium is equal to the expected return on the stock market (e.g., the
8 expected return on the S&P 500, $E(R_m)$) minus the risk-free rate of interest (R_f). The
9 market risk premium is the difference in the expected total return between investing in
10 equities and investing in “safe” fixed-income assets, such as long-term government
11 bonds. However, while the market risk premium is easy to define conceptually, it is
12 difficult to measure because it requires an estimate of the expected return on the
13 market— $E(R_m)$. As I discuss below, there are different ways to measure $E(R_m)$, and
14 studies have come up with significantly different magnitudes for $E(R_m)$. As Merton
15 Miller, the 1990 Nobel Prize winner in economics, indicated, $E(R_m)$ is very difficult to
16 measure and is one of the great mysteries in finance.²⁶

17 **Q. PLEASE DISCUSS THE ALTERNATIVE APPROACHES TO ESTIMATING**
18 **THE MARKET RISK PREMIUM.**

19 A. Page 4 of Exhibit JRW-6 highlights the primary approaches to, and issues in, estimating
20 the expected market risk premium. The traditional way to measure the market risk
21 premium was to use the difference between historical average stock and bond returns.

²⁶ Merton Miller, *The History of Finance: An Eyewitness Account*, J. APPLIED CORP. FIN., 3 (2000).

1 In this case, historical stock and bond returns, also called *ex post* returns, were used as
2 the measures of the market's expected return (known as the *ex ante* or forward-looking
3 expected return). This type of historical evaluation of stock and bond returns is often
4 called the "Ibbotson approach" after Professor Roger Ibbotson, who popularized this
5 method of using historical financial market returns as measures of expected returns.
6 However, this historical evaluation of returns can be a problem because: (1) *ex post*
7 returns are not the same as *ex ante* expectations; (2) market risk premiums can change
8 over time, increasing when investors become more risk-averse and decreasing when
9 investors become less risk-averse; and (3) market conditions can change such that *ex*
10 *post* historical returns are poor estimates of *ex ante* expectations.

11 The use of historical returns as market expectations has been criticized in
12 numerous academic studies, which I discuss later. The general theme of these studies
13 is that the large equity risk premium discovered in historical stock and bond returns
14 cannot be justified by the fundamental data. These studies, which fall under the
15 category "*ex ante* models and market data," compute *ex ante* expected returns using
16 market data to arrive at an expected equity risk premium. These studies have also been
17 called "puzzle research" after the famous study by Mehra and Prescott in which the
18 authors first questioned the magnitude of historical equity risk premiums relative to
19 fundamentals.²⁷

20 In addition, there are a number of surveys of financial professionals regarding
21 the market risk premium, as well as several published surveys of academics on the

²⁷ Rajnish Mehra & Edward C. Prescott, *The Equity Premium: A Puzzle*, J. MONETARY ECON. 145 (1985).

1 equity risk premium. Duke University has published a CFO Survey on a quarterly basis
2 for over 10 years.²⁸ Questions regarding expected stock and bond returns are also
3 included in the Federal Reserve Bank of Philadelphia's annual survey of financial
4 forecasters, which is published as the *Survey of Professional Forecasters*.²⁹ This
5 survey of professional economists has been published for almost 50 years. In addition,
6 Pablo Fernandez conducts annual surveys of financial analysts and companies
7 regarding the equity risk premiums used in their investment and financial decision
8 making.³⁰

9 **Q. PLEASE HIGHLIGHT THE RESULTS OF THE ACADEMIC AND**
10 **PROFESSIONAL STUDIES DISCUSSING THE MARKET RISK PREMIUM.**

11 A. Derrig and Orr, Fernandez, and Song completed the most comprehensive reviews of
12 the research on the market risk premium.³¹ Derrig and Orr's study evaluated the
13 various approaches to estimating market risk premiums, discussed the issues with the
14 alternative approaches, and summarized the findings of the published research on the

²⁸ *The CFO Survey*, DUKE UNIVERSITY, <https://www.richmondfed.org/cfosurvey>.

²⁹ *Survey of Professional Forecasters*, FEDERAL RESERVE BANK OF PHILADELPHIA (Feb. 10, 2023), <https://www.philadelphiafed.org/-/media/frbp/assets/surveys-and-data/survey-of-professional-forecasters/2020/spfq120.pdf?la=en>. The Survey of Professional Forecasters was formerly conducted by the American Statistical Association (ASA) and the National Bureau of Economic Research (NBER) and was known as the ASA/NBER survey. The survey, which began in 1968, is conducted each quarter. The Federal Reserve Bank of Philadelphia, in cooperation with the NBER, assumed responsibility for the survey in June 1990.

³⁰ Pablo Fernandez, Teresa Garcia, and Pablo Acín, SURVEY: MARKET RISK PREMIUM AND RISK-FREE RATE USED FOR 80 COUNTRIES IN 2024, IESE BUSINESS SCHOOL WORKING PAPER.

³¹ See Richard Derrig & Elisha Orr, *Equity Risk Premium: Expectations Great and Small (Version 3.0)*, Aug. 28, 2003 (https://www.casact.org/sites/default/files/database/forum_04wforum_04wf001.pdf); Pablo Fernandez, EQUITY PREMIUM: HISTORICAL, EXPECTED, REQUIRED, AND IMPLIED, IESE BUSINESS SCHOOL WORKING PAPER (2007); ZHIYI SONG, THE EQUITY RISK PREMIUM: AN ANNOTATED BIBLIOGRAPHY (The CFA Institute Research (2007)).

1 market risk premium. Fernandez examined four alternative measures of the market
2 risk premium – historical, expected, required, and implied. He also reviewed the major
3 studies of the market risk premium and presented the summary market risk premium
4 results. Song provided an annotated bibliography and highlighted the alternative
5 approaches to estimating the market risk premium.

6 Page 5 of Exhibit JRW-6 provides a summary of the results of the market risk
7 premium studies that I have reviewed. These include the results of: (1) the various
8 studies of the historical risk premium, (2) *ex ante* market risk premium studies, (3)
9 market risk premium surveys of CFOs, financial forecasters, analysts, companies, and
10 academics, and (4) the building blocks approach to the market risk premium. There
11 are results reported for over 30 studies, and the median market risk premium of these
12 studies is 4.56%.

13 **Q. PLEASE HIGHLIGHT THE RESULTS OF THE MORE RECENT RISK**
14 **PREMIUM STUDIES AND SURVEYS.**

15 A. The studies cited on page 5 of Exhibit JRW-6 include every market risk premium study
16 and survey I could identify that was published over the past 20 years and that provided
17 a market risk premium estimate. Many of these studies were published prior to the
18 financial crisis that began in 2008. In addition, some of these studies were published
19 in the early 2000s at the market peak. It should be noted that many of these studies (as
20 indicated) used data over long periods of time (as long as 50 years of data) and so were
21 not estimating a market risk premium as of a specific point in time (e.g., the year 2001).
22 To assess the effect of the earlier studies on the market risk premium, I have

1 reconstructed page 5 of Exhibit JRW-6 on page 6 of Exhibit JRW-6; however, I have
2 eliminated all studies dated before January 2, 2010. The median market risk premium
3 estimate for this subset of studies is 5.03%.

4 **Q. PLEASE SUMMARIZE THE MARKET RISK PREMIUM STUDIES AND**
5 **SURVEYS.**

6 A. As noted above, there are three approaches to estimating the market risk premium—
7 historic stock and bond returns, *ex ante* or expected returns models, and surveys. The
8 studies on page 6 of Exhibit JRW-6 can be summarized in the following manners:

9 **Historic Stock and Bond Returns:** Historic stock and bond returns suggest a market
10 risk premium in the 4.40% to 6.80% range, depending on whether one uses arithmetic
11 or geometric mean returns.

12 **Ex Ante Models:** Market risk-premium studies that use expected or *ex ante* return
13 models indicate a market risk premium in the range of 2.61% to 6.00%.

14 **Surveys:** Market risk premiums developed from surveys of analysts, companies,
15 financial professionals, and academics are lower, with a range from 3.40% to 5.70%.

16 **Building Block:** The mean reported market risk premiums reported in studies using the
17 building blocks approach range from 3.00% to 5.21%.

18 **Q. PLEASE HIGHLIGHT THE *EX ANTE* MARKET RISK PREMIUM STUDIES**
19 **AND SURVEYS THAT YOU BELIEVE ARE THE MOST TIMELY AND**
20 **RELEVANT.**

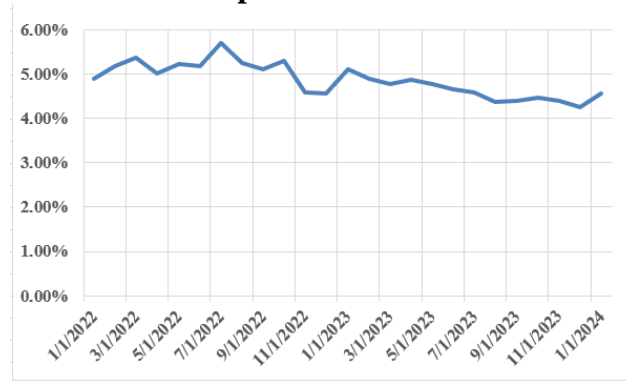
21 A. I will highlight several studies and surveys.

22 First, Pablo Fernandez conducts annual surveys of financial analysts and
23 companies regarding the equity risk premiums used in their investment and financial

1 decision-making.³² His survey results are included in Exhibits JRW-6-5 and JRW-6-6.
2 The results of his 2024 survey of academics, financial analysts, and companies, which
3 included 4,000 responses, indicated a mean market risk premium employed by U.S.
4 analysts and companies of 5.5%.³³ His estimated market risk premium for the U.S. has
5 been in the 5.00% to 5.70% range in recent years.

6 Second, Professor Aswath Damodaran of New York University, a leading
7 expert on valuation and the market risk premium, provides a monthly updated market
8 risk premium based on projected S&P 500 EPS and stock-price level and long-term
9 interest rates. His estimated market risk premium has been in the range of 4.0% to 6.0%
10 since 2010. As shown in Figure 11 as of June 1, 2024, Damodaran's estimate of the
11 equity risk premium was 4.12%.³⁴

Figure 11
Damodaran Implied Market Risk Premium



Source: <http://pages.stern.nyu.edu/~adamodar/>.

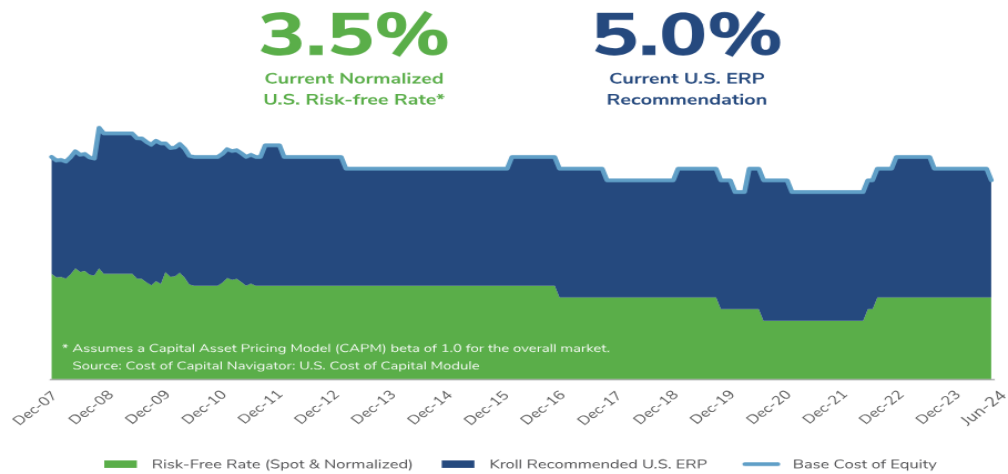
³² Pablo Fernandez, Teresa Garcia, & Pablo Acín, *Survey: Market Risk Premium and Risk-Free Rate Used for 80 Countries in 2024*, IESE Business School Working Paper (March 2024).

³³ *Id.* at 3.

³⁴ Aswath Damodaran, *Damodaran Online*, N.Y. Univ., <http://pages.stern.nyu.edu/~adamodar/>. (On August 12, 2023, Professor Damodaran appeared on CNBC to discuss the equity risk premium. See CNBC Television, *Equity Risk Premium is Core to Understanding Long-Term Market Returns*, says NYU Aswath Damodaran, YouTube https://www.youtube.com/watch?v=VPkQ7_3Sf1E).

1 Next, as explained previously, Kroll provides recommendations for the
2 normalized risk-free interest rate and market risk premiums to be used in calculating
3 the cost of capital data. Its recommendations over the 2008 to 2024 period are shown
4 in Exhibit JRW-6-7 and are also depicted graphically in Figure 12 below. Over the past
5 decade, Kroll's recommended normalized risk-free interest rates have been in the
6 2.50% to 4.50% range and market risk premiums have been in the 5.0% to 6.0% range.
7 Most recently, Kroll reduced its market risk premium from 6.00% to 5.50% on June 8,
8 2023, and to 5.00% on June 5, 2024.³⁵

Figure 12
Kroll
Normalized Risk-Free Rate and Market Risk Premium Recommendations
2007–2024



Source: <https://www.kroll.com/en/insights/publications/cost-of-capital/recommended-us-equity-risk-premium-and-corresponding-risk-free-rates>.

9 Fourth, Dr. David Kelly, the Chief Global Strategist at *J.P. Morgan Asset*
10 *Management*, is one of the best-known market strategists on Wall Street. His annual

³⁵ <https://www.kroll.com/en/insights/publications/cost-of-capital/recommended-us-equity-risk-premium-and-corresponding-risk-free-rates.pdf>.

1 publication and their monthly updates, the *JP Morgan Guide to the Markets*, is a must-
2 read guide for stockbrokers and financial professionals. In presenting their annual
3 expectations for the markets, JP Morgan provides details about inputs and assumptions
4 of expected market returns. In the 2023 update, JP Morgan detailed their 2023 expected
5 long-term stock market return of 7.90%, bond yield of 3.50%, and resulting market risk
6 premium of 4.40%.³⁶

Figure 13
KPMG
Market Risk Premium Recommendations
2020–2024



7 <https://indialogue.io/clients/reports/public/5d9da61986db2894649a7ef2/5d9da63386db2894649a7ef5>

8
9 Finally, KPMG, the international accounting firm, regularly publishes an
10 update to their market risk premium to be used in their valuation practice. KPMG's
11 market risk premium is shown in Figure 13, which was as high as 6.75% in 2020, and
12 was lowered to as low as 5.00% on September 30, 2021. KPMG increased its market
13 risk premium to 6.00% on June 30, 2022, but lowered it to 5.75% on December 31,

³⁶ JP Morgan, *2023 Long-Term Capital Market Assumptions*, 70 (2023).

1 2022, to 5.50% on March 31, 2023, to 5.25% on June 30, 2023, and to 5.00% on
2 September 30, 2023.³⁷

3 **Q. GIVEN THESE RESULTS, WHAT MARKET RISK PREMIUM ARE YOU**
4 **USING IN YOUR CAPM?**

5 A. The studies in Exhibit JRW-6-6 and, more importantly, the more timely and relevant
6 studies cited in the previous section, suggest that the appropriate market risk premium
7 in the U.S. is in the 4.0% to 6.0% range. In the last year, as interest rates have increased,
8 estimates of the market risk premium have declined. I give most weight to the market
9 risk-premium estimates of Kroll, KPMG, JP Morgan, Damodaran, and the Fernandez
10 and Duke-CFO surveys. Given the recent estimates, I believe a market risk premium
11 of 5.00% is appropriate at this time.

12 **Q. WHAT EQUITY COST RATE IS INDICATED BY YOUR CAPM ANALYSIS?**

13 A. The results of my CAPM study for the proxy group are summarized on page 1 of
14 Exhibit JRW-6 and in Table 8.

15 **Table 8**
16 **CAPM-derived Equity Cost Rate/ROE**

17
$$K = (R_f) + \beta * [E(R_m) - (R_f)]$$

	Risk-Free Rate	Beta	Equity Risk Premium	Equity Cost Rate
Gas Proxy Group	4.50%	0.81	5.00%	8.55%
Combination Proxy Group	4.50%	0.80	5.00%	8.50%

18

19 For the Gas Proxy Group, the risk-free rate of 4.50% plus the product of the beta of

³⁷ *KPMG Corporate Finance & Valuations NL Recommends A MRP of 5.0% as per March 31, 2024, KMPG (Mar. 31, 2024).*
<https://indialogue.io/clients/reports/public/5d9da61986db2894649a7ef2/5d9da63386db2894649a7ef5>.

1 0.81 times the equity risk premium of 5.00% results in an 8.55% equity cost rate. For
2 the Combination Proxy Group, the risk-free rate of 4.50% plus the product of the beta
3 of 0.80 times the equity risk premium of 5.00% results in an 8.50% equity cost rate.

4

5

D. Equity Cost Rate Summary

6

7 **Q. PLEASE SUMMARIZE THE RESULTS OF YOUR EQUITY COST RATE**
8 **STUDIES.**

9 A. My DCF and CAPM analyses for the proxy group are provided in Table 9.

10

11

Table 9
ROEs Derived from DCF and CAPM Models

	DCF	CAPM
Gas Proxy Group	9.65%	8.55%
Combination Proxy Group	9.50%	8.50%

12 **Q. GIVEN THESE RESULTS, WHAT IS YOUR ESTIMATED EQUITY COST**
13 **RATE FOR THE GROUP?**

14 A. My analysis indicates an equity cost rate in the range of 8.50% to 9.65% is appropriate
15 for the Company. Given these results as well as the fact that I rely primarily on the
16 DCF model, I conclude that a ROE in the range of 9.00% to 9.50% is appropriate for a
17 gas company at this time. I am employing the midpoint of this range, 9.25%, an ROE
18 for KGS. This seems especially fair since: (1) the Company's investment risk is
19 slightly below the proxy groups; and (2) I have employed a capital structure that has
20 more common equity and less financial risk than the average of the proxy groups.

1 **Q. PLEASE INDICATE WHY AN EQUITY COST RATE OF 9.25% IS**
2 **APPROPRIATE FOR KGS.**

3 A. There are a few reasons why an equity cost rate of 9.25% is appropriate and fair for the
4 Company in this case:

5 1. As shown in Table 5, the gas distribution industry is among the lowest risk
6 industries in the U.S. as measured by beta. As such, the cost of equity capital for this
7 industry is amongst the lowest in the U.S., according to the CAPM.

8 2. The investment risk of KGS, as indicated by the Company's S&P credit
9 ratings, is slightly below the two proxy groups.

10 3. I have employed a capital structure with a common equity ratio that is much
11 higher and has lower financial risk than the average of the proxy groups.

12 4. The authorized ROEs for gas distribution companies was 9.47% in 2020,
13 9.56% in 2021, 9.53% in 2022, and 9.64% in 2023.³⁸ While interest rates have
14 increased coming out of the pandemic, which led to record low authorized ROEs for
15 utilities, I show that authorized ROEs for utilities never declined as much as interest
16 rates in 2020 and 2021. In addition, the previously-discussed Werner and Jarvis (2022)
17 study concluded that, over the past four decades, authorized ROEs have not declined
18 in line with capital costs over time and therefore past authorized ROEs have overstated
19 the actual cost of equity capital. Hence, the Commission should not be concerned that
20 my recommended ROE is below other authorized ROEs.

21

³⁸ S&P Global Market Intelligence, RRA *Regulatory Focus*, 2021.

1 **VI. CRITIQUE OF KGS' RATE OF RETURN TESTIMONY**

2
3 **Q. PLEASE SUMMARIZE THE COMPANY'S COST OF CAPITAL**
4 **RECOMMENDATION.**

5 A. I provide KGS' proposed capital structure and debt and equity cost rates in Table 1.
6 The Company has proposed a capital structure consisting of 40.42% long-term debt
7 and 59.58% common equity. The Company has proposed a long-term debt rate of
8 4.3993%. KGS witness Dr. Bruce Fairchild has proposed a ROE of 10.25%. With these
9 parameters, KGS has recommended an overall rate of return range of 7.88%.

10 **Q. PLEASE REVIEW DR. FAIRCHILD'S EQUITY COST RATE APPROACHES**
11 **AND RESULTS.**

12 A. Dr. Fairchild has developed a proxy group of gas distribution companies and employs
13 DCF, CAPM, risk premium, and Comparable Earnings equity cost rate models. Based
14 on these figures, he supports KGS' equity-cost rate of 10.25%.

15 **Q. WHAT ARE THE AREAS OF DISAGREEMENT IN ESTIMATING THE**
16 **RATE OF RETURN OR COST OF CAPITAL IN THIS PROCEEDING?**

17 A. As I discuss above, the primary issues related to the Company's rate of return include
18 the following: (1) capital market conditions, (2) proxy group, (3) capital structure, (4)
19 DCF Approach, (5) CAPM Approach, (6) the risk premium model, and (7) the
20 Comparable Earnings approach. The capital market conditions, proxy group, and
21 capital structure issues were previously discussed. I address the remaining items below.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23

A. DCF Approach

Q. PLEASE SUMMARIZE DR. FAIRCHILD'S DCF ESTIMATES.

A. On pages 15–19 of his testimony and in Schedules BHF-1–BHF-4, Dr. Fairchild develops an equity cost rate by applying the DCF model to his gas group. In the traditional DCF approach, the equity cost rate is the sum of the dividend yield and expected growth. Dr. Fairchild evaluates a number of historical and forecasted growth rates for his proxy group and concludes that the appropriate range is 5.5% to 6.5%, after selectively eliminating some results. Combined with his adjusted DCF dividend yield of 4.00%, he finds a DCF equity cost rate of 9.50% to 10.50%.

Q. WHAT ARE THE ERRORS IN DR. FAIRCHILD'S DCF ANALYSES?

A. The primary error in Dr. Fairchild's DCF study is that he has he failed to recognize that the growth rate forecasts of Wall Street analysts and *Value Line* are overly optimistic and upwardly biased.

1. The Upward Bias in Analysts' EPS Growth-Rate Forecasts

Q. PLEASE REVIEW DR. FAIRCHILD'S DCF GROWTH RATE.

A. In his constant-growth DCF model, Dr. Fairchild's DCF growth rate employs the projected EPS growth-rate forecasts of Wall Street analysts as compiled by LSEG (I/B/E/S), Yahoo Finance, Zack's, and *Value Line*.

Q. WHAT IS THE EFFECT OF DR. FAIRCHILD EXCESSIVE RELIANCE ON THE PROJECTED GROWTH RATES OF WALL STREET ANALYSTS AND VALUE LINE?

1 A. Dr. Fairchild's excessive reliance on the projected growth rates published by Wall
2 Street analysts and *Value Line* inflates his estimates of growth rates. It seems highly
3 unlikely that investors today would rely exclusively on the EPS growth-rate forecasts
4 of Wall Street analysts and *Value Line* and ignore other growth-rate measures in
5 arriving at their expected growth rates for equity investments.

6 As I stated previously, the appropriate growth rate in the DCF model is the
7 dividend growth rate rather than the earnings growth rate. Hence, consideration must
8 be given to other indicators of growth, including historical prospective dividend
9 growth, internal growth, as well as projected earnings growth. Due to the inaccuracy
10 of analysts' long-term-earnings and growth-rate forecasts, the weight given to analysts'
11 projected EPS growth rates should be limited.

12 Finally, not only are those forecasts inaccurate, but they are also overly
13 optimistic and upwardly biased. I have provided a full discussion of this issue on pages
14 47–50 of this testimony and report on a study I conducted in Figure 10. Using the
15 electric utilities and gas-distribution companies covered by *Value Line*, this study
16 demonstrates that the mean forecasted EPS growth rates are consistently greater than
17 the achieved actual EPS growth rates over the 1985–2022 time period. Over the entire
18 period, the mean forecasted EPS growth rate is over 200 basis points above the actual
19 EPS growth rate. As such, the projected EPS growth rates for utilities are overly
20 optimistic and upwardly based. Hence, exclusively using these growth rates to create
21 a DCF growth rate produces an overstated equity-cost rate. In addition, I also
22 highlighted a study by Szakmary, Conover, and Lancaster (2008) who evaluated the

1 accuracy of *Value Line*'s three-to-five-year EPS growth rate forecasts using companies
2 in the Dow Jones Industrial Average over a thirty-year time period and found these
3 forecasted EPS growth rates to be significantly higher than the EPS growth rates that
4 these companies subsequently achieved.³⁹

5 **Q. HAVE CHANGES IN REGULATIONS IMPACTING WALL STREET**
6 **ANALYSTS AND THEIR RESEARCH IMPACTED THE UPWARD BIAS IN**
7 **THEIR PROJECTED EPS GROWTH RATES?**

8 A. No. A number of studies I cite above demonstrate the upward bias has continued despite
9 changes in regulations and reporting requirements over the past two decades. This
10 observation is supported further by a 2010 McKinsey study entitled "*Equity Analysts:*
11 *Still Too Bullish,*" which reviewed the accuracy of analysts' long-term EPS growth rate
12 forecasts. The authors concluded that, after a decade of stricter regulation, analysts'
13 long-term earnings forecasts continue to be excessively optimistic. They made the
14 following observation:⁴⁰

15 Alas, a recently completed update of our work only reinforces this
16 view—despite a series of rules and regulations, dating to the last decade,
17 that were intended to improve the quality of the analysts' long-term
18 earnings forecasts, restore investor confidence in them, and prevent
19 conflicts of interest. For executives, many of whom go to great lengths
20 to satisfy Wall Street's expectations in their financial reporting and
21 long-term strategic moves, this is a cautionary tale worth remembering.
22 This pattern confirms our earlier findings that analysts typically lag
23 behind events in revising their forecasts to reflect new economic
24 conditions. When economic growth accelerates, the size of the forecast
25 error declines; when economic growth slows, it increases. So as

³⁹ Szakmary, A., Conover, C., & Lancaster, C., *An Examination of Value Line's Long-Term Projections*, J. BANKING & FIN., May 2008, at 820–33.

⁴⁰ Marc H. Goedhart, Rishi Raj, and Abhishek Saxena, *Equity Analysts, Still Too Bullish*, McKinsey on Fin., 14–17, (Spring 2010) (emphasis added).

1 economic growth cycles up and down, the actual earnings S&P 500
2 companies report occasionally coincide with the analysts' forecasts, as
3 they did, for example, in 1988, from 1994 to 1997, and from 2003 to
4 2006. *Moreover, analysts have been persistently overoptimistic for the*
5 *past 25 years, with estimates ranging from 10 to 12 percent a year,*
6 *compared with actual earnings growth of 6 percent. Over this time*
7 *frame, actual earnings growth surpassed forecasts in only two*
8 *instances, both during the earnings recovery following a recession. On*
9 *average, analysts' forecasts have been almost 100 percent too high.*

10 This is the same observation made in a *Bloomberg Businessweek* article.⁴¹ The author
11 concluded there:

12 **The bottom line:** Despite reforms intended to improve Wall Street
13 research, stock analysts seem to be promoting an overly rosy view of
14 profit prospects.
15
16

17 B. CAPM Approach

18 19 Q. PLEASE DISCUSS DR. FAIRCHILD'S CAPM.

20 A. On pages 29–34 of his testimony and in Schedule BHF-5, Dr. Fairchild develops an
21 equity cost rate by using the CAPM. The CAPM approach requires an estimate of the
22 risk-free interest rate, the beta, and the market or equity risk premium. Dr. Fairchild
23 estimates both a historical and projected CAPM and reports equity cost rate estimates
24 of 10.20% and 10.40% without the size adjustment and 11.40% and 11.80% with the
25 size adjustment for the Company. In his historical CAPM, he uses a risk-free rate of
26 4.26%, betas from *Value Line*, a market risk premium of 7.17%, and a size premium of

⁴¹ Roben Farzad, *For Analysts, Things Are Always Looking Up*, *Bloomberg Businessweek*, June 10, 2010, <https://www.bloomberg.com/news/articles/2010-06-10/for-analysts-things-are-always-looking-up>.

1 0.93%. In his projected CAPM, he uses a projected risk-free rate of 4.26%, betas from
2 *Value Line*, a market risk premium of 7.69%, and a size premium of 0.93%.

3 **Q. WHAT ARE THE ERRORS IN DR. FAIRCHILD'S CAPM ANALYSIS?**

4 A. The more material flaws in both Dr. Fairchild's historical and projected CAPMs are his
5 market risk and size premiums. His historical CAPM is based on historical stock and
6 bond income returns. With respect to the historical market-risk premium, I highlight
7 that there are a number of empirical issues with using *historical* stock and bond returns
8 to estimate an *expected* market risk premium. With respect to the projected market risk
9 premium, Dr. Fairchild projected an expected annual stock market return by applying
10 the DCF model to the S&P 500, and then subtracting the risk-free interest rate. The
11 major issue here is that Dr. Fairchild's projected stock market return is based on highly
12 unrealistic assumptions about future earnings and economic growth and the resulting
13 stock returns.

14

15 **1. Historical CAPM**

16

17 **Q. PLEASE ADDRESS THE ISSUES INVOLVED IN USING HISTORICAL**
18 **STOCK AND BOND RETURNS/YIELDS TO COMPUTE A FORWARD-**
19 **LOOKING OR *EX ANTE* RISK PREMIUM.**

20 A. As indicated, Dr. Fairchild's historical CAPM uses a market risk premium of 7.17%
21 which is the difference between arithmetic mean stock and bond income returns over
22 the 1926–2022 time period. A major issue with this approach is that it is well-known

1 and well-studied that using historical returns to measure an *ex ante* equity risk premium
2 is erroneous and overstates the true market or equity risk premium.⁴² This approach
3 can produce differing results depending on several factors, including the measure of
4 central tendency used, the time period evaluated, and the stock-market index employed.

5 In addition, there are a myriad of empirical problems in the approach, which
6 result in historical market returns producing inflated estimates of expected risk
7 premiums. Among the errors are the U.S. stock market survivorship bias (the “Peso
8 Problem”); the company survivorship bias (only successful companies survive — poor
9 companies do not survive); the measurement of central tendency (the arithmetic versus
10 geometric mean, where geometric means tend to better capture negative returns and
11 thus investor loss); the historical time horizon used; the change in risk and required
12 return over time; the downward bias in bond historical returns; and unattainable return
13 bias (the return computation procedure presumes monthly portfolio rebalancing). The
14 bottom line is that there are a number of empirical problems in using historical stock
15 and bond returns to measure an expected equity risk premium.

16 **Q. WHAT SOURCE DID DR. FAIRCHILD USE FOR HISTORICAL RETURNS**
17 **IN HIS HISTORICAL CAPM?**

⁴² These issues are addressed in a number of studies, including: Aswath. Damodaran, “Equity Risk Premiums (ERP): Determinants, Estimation and Implications – The 2017 Edition” NYU Working Paper, 2017, pp. 30-44; See Richard Roll, “On Computing Mean Returns and the Small Firm Premium,” *Journal of Financial Economics*, pp. 371-86, (1983); Jay Ritter, “The Biggest Mistakes We Teach,” *Journal of Financial Research* (Summer 2002); Bradford Cornell, *The Equity Risk Premium* (New York, John Wiley & Sons), 1999, pp. 36-78; and J. P. Morgan, “The Most Important Number in Finance,” p. 6.

1 A. The historical stock and bond returns are published by Kroll, a subsidiary of the
2 investment advisory firm Duff & Phelps.

3 **Q. IS DUFF & PHELPS A RESPECTED FINANCIAL FIRM?**

4 A. Yes. Duff & Phelps is a global investments advisory firm with offices in twenty-eight
5 countries and 3,500 employees.

6 **Q. WHAT IS KROLL'S OPINION REGARDING THE USE OF HISTORICAL
7 STOCK MARKET RETURNS TO ESTIMATE AN EQUITY RISK PREMIUM?**

8 A. In its Client Update on the equity risk premium, dated March 16, 2016, Kroll (Duff &
9 Phelps) made the following statements regarding using historical returns to compute an
10 equity risk premium ("ERP"):

11 In estimating the conditional ERP, valuation analysts cannot simply use
12 the long-term historical ERP, without further analysis. A better
13 alternative would be to examine approaches that are sensitive to the
14 current economic conditions. As previously discussed, Duff & Phelps
15 employs a multi-faceted analysis to estimate the conditional ERP that
16 takes into account a broad range of economic information and multiple
17 ERP estimation methodologies to arrive at its recommendation.⁴³

18 **Q. DOES KROLL (DUFF & PHELPS) USE A HISTORIC STOCK MARKET
19 RETURN FIGURE AS ITS RECOMMENDED EQUITY OR MARKET RISK
20 PREMIUM?**

21 A. No.

22 **Q. WHAT DOES KROLL (DUFF & PHELPS) SAY ABOUT THE EXPECTED
23 ERP AND HISTORICAL RETURNS?**

⁴³ Duff & Phelps, Client Alert, March 16, 2016, p. 37 (emphasis supplied).

1 A. Kroll provides details about its perspective on historical returns versus its estimation of
2 the ERP:

3 ERP is a forward-looking concept. It is an expectation as of the
4 valuation date for which no market quotes are directly observable.
5 While an analyst can observe premiums realized over time by referring
6 to historical data (i.e., realized return approach or ex post approach),
7 such realized premium data do not represent the ERP expected in prior
8 periods, nor do they represent the current ERP estimate. Rather,
9 realized premiums represent, at best, only a sample from prior periods
10 of what may have then been the expected ERP. To the extent that
11 realized premiums on the average equate to expected premiums in prior
12 periods, such samples may be representative of current expectations.
13 But to the extent that prior events that are not expected to recur caused
14 realized returns to differ from prior expectations, such samples should
15 be adjusted to remove the effects of these nonrecurring events. Such
16 adjustments are needed to improve the predictive power of the sample.⁴⁴

17 **Q. DOES KROLL (DUFF & PHELPS) PUBLISH ITS RECOMMENDED EQUITY**
18 **OR MARKET RISK PREMIUM?**

19 A. Yes. In fact, on the same site ([https://www.kroll.com/en/insights/publications/cost-of-](https://www.kroll.com/en/insights/publications/cost-of-capital)
20 [capital](https://www.kroll.com/en/insights/publications/cost-of-capital)) that Kroll sells their annual valuation handbook used by Dr. Fairchild, Kroll
21 publishes its recommended estimate of the equity- or market-risk premium. Page 7 of
22 Exhibit JRW-6 of my testimony shows Kroll's equity-risk-premium
23 recommendations.⁴⁵ As noted above, Kroll is currently recommending an equity of
24 market risk premium of 5.0%. This is over 200 basis points below Dr. Fairchild's
25 historic market risk premium of 7.17%. I find it puzzling that Dr. Fairchild would use

⁴⁴ *Id.*, p. 35 (emphasis supplied).

⁴⁵ <https://www.kroll.com/en/insights/publications/cost-of-capital/recommended-us-equity-risk-premium-and-corresponding-risk-free-rates>.

1 the historical average annual stock return from Kroll and then ignore Kroll's
2 recommendation as to the appropriate equity or market risk premium.

3 **Q. DO YOU AGREE THAT THE U.S. EQUITY RISK PREMIUM OF 5.50% IS A**
4 **REASONABLE AND WELL-SUPPORTED NUMBER IN THE CURRENT**
5 **CAPITALIZATION CLIMATE?**

6 A. Yes.

7

8

2. Projected CAPM

9

10 **Q. PLEASE DISCUSS DR. FAIRCHILD'S PROJECTED MARKET RISK**
11 **PREMIUM.**

12 A. With respect to the projected market risk premium of 7.69%, Dr. Fairchild projected
13 an expected annual stock market by applying the DCF model to the S&P 500, and then
14 subtracting the risk-free interest rate. This is shown in Table 10. Dr. Fairchild
15 computes an expected S&P 500 annual return of 11.95% which is the sum of an
16 adjusted dividend yield of 1.85% and an EPS growth rate of 10.10%. He then subtracts
17 the risk-free rate of 4.26% to get a market risk premium of 7.69%. The major issue
18 here is that Dr. Fairchild's projected stock market return is based on highly unrealistic
19 assumptions about future earnings and economic growth and the resulting stock returns.

20

1 **Table 10**
2 **Projected CAPM Market Risk Premium**

Adjusted Dividend Yield	1.85%
+ Expected EPS Growth	10.10%
= Expected Market Return	11.95%
+ Risk-Free Rate	4.26%
= Market Risk Premium	7.69%

3
4
5 **Q. PLEASE PROVIDE ADDITIONAL INSIGHTS INTO THE EXPECTED**
6 **STOCK MARKET RETURN OF 11.95%.**

7 A. Simply put, the assumption of an 11.95% expected stock market return is excessive and
8 unrealistic. The compounded annual return in the U.S. stock market is about 10%
9 (9.80% according to Damodaran from between 1928–2023).⁴⁶ Dr. Fairchild's CAPM
10 results assume that return on the U.S. stock market will be more than 20 percent higher
11 in the future than it has been in the past. The high expected stock market return, and
12 the resulting market risk premium and equity cost rate results, is directly related to
13 computing the expected stock market return as the sum of the adjusted dividend yield
14 plus the expected EPS growth rate of 10.10%.

15 **Q. IS DR. FAIRCHILD'S MARKET RISK PREMIUM REFLECTIVE OF**
16 **PUBLISHED MARKET RISK PREMIUMS?**

17 A. No. Dr. Fairchild's projected market risk premium of 7.93% is in excess of market risk
18 premiums: (1) found in studies of the market risk premiums by leading academic
19 scholars; (2) produced by analyses of historic stock and bond returns; and (3) found in
20 surveys of financial professionals.

⁴⁶ Aswath Damodaran, *Damodaran Online*, N.Y. Univ., <https://pages.stern.nyu.edu/~adamodar/>.

1 Page 6 of Exhibit JRW-6 provides the results of over thirty (30) market risk-
2 premiums studies from the past fifteen years. Historic stock and bond returns suggest
3 a market-risk premium in the 4.40% to 6.64% range, depending on whether one uses
4 arithmetic or geometric mean returns. There have been many studies using *ex ante*
5 models, and their market-risk premiums results vary from as low as 3.32% to as high
6 as 6.00%.

7 Finally, the market-risk premiums developed from surveys of analysts,
8 companies, financial professionals, and academics suggest lower market-risk
9 premiums, in a range of 3.15% to 5.70%.

10 The bottom line is that there is no support in historic return data, surveys,
11 academic studies, or reports from investment firms for Dr. Fairchild's projected
12 market-risk premium of 7.93%. As discussed below, the reason is that they are based
13 on unrealistic long-term, earnings-per-share growth rates,

14 **Q. IS DR. FAIRCHILD'S PROJECTED STOCK MARKET RETURN OF 11.95%**
15 **REFLECTIVE OF THE STOCK MARKET RETURNS THAT INVESTMENT**
16 **FIRMS TELL INVESTORS TO EXPECT?**

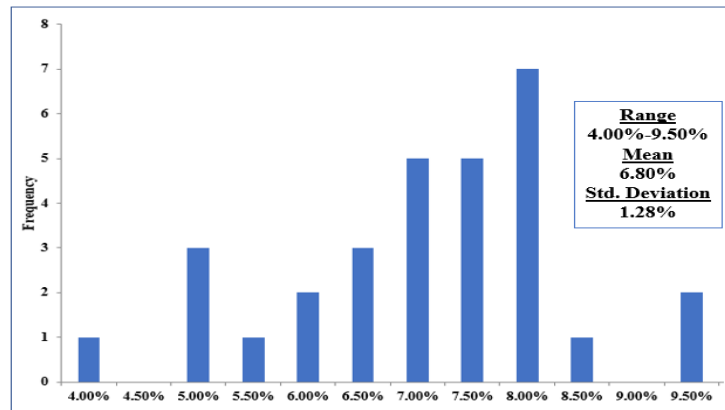
17 A. No. Many investment firms provide investors with their estimates of the annual stock
18 returns that they should expect in the future. Most publish these expected returns in
19 documents entitled "Capital Market Assumptions" and are available online at their
20 websites. If you Google 'Capital Market Assumptions,' you get a long list of
21 investment firms and their base case expected annual return assumptions for stocks,

1 bonds, and other financial assets.

2 In my search, I found thirty-one investment firms that published their capital
3 market assumptions. These are listed in Exhibit JRW-8, and include many of the
4 largest, best-known investment firms, including J.P. Morgan, BlackRock, BNY
5 Mellon, Fidelity, Northern Trust, Vanguard, and State Street. Combined, these thirty
6 firms manage almost \$50 trillion in assets under management.

7 Figure 14 provides a histogram of the expected returns listed in Exhibit JRW-
8 8. The average duration of the long-term forecasts is 10 years. The range of the
9 forecasted U.S. annual large cap equity returns is 4.00% to 9.50%. The mean and
10 standard deviation of these expected returns are 6.80% and 1.28%.

11 **Figure 14**
Histogram of Investment Firm Expected Large Cap Equity Annual Returns
2023



12 Data Source: Exhibit JRW-8.

13
14
15 **Q. WHAT ARE YOUR OBSERVATIONS ON THE STOCK MARKET RETURNS**
16 **THAT INVESTMENT FIRMS TELL INVESTORS TO EXPECT?**

17 A. I have three comments: (1) These returns are below the historical average compounded
18 annual stock market return of 9.80% cited above (more on this below); (2) the standard

1 deviation of 1.28% is very low, which indicates that the expected returns provided by
2 these firms are quite similar, especially compared to historical stock market returns that
3 have an annual standard deviation of about 20.0; and (3) these expected returns indicate
4 Dr. Fairchild's expected stock market return of 11.95%, which he calculates with his
5 own study applying the DCF model to the S&P 500 and using analysts projected EPS
6 growth rates, is about double the returns investment firms tell investors they should
7 expect.

8 **Q. WHY DO YOU THINK THE STOCK MARKET RETURNS THAT**
9 **INVESTMENT FIRMS TELL INVESTORS TO EXPECT ARE LOWER THAN**
10 **HISTORICAL STOCK RETURNS?**

11 A. The biggest factor is that the valuation of the overall stock market is high relative to
12 historical standards. When stock prices are high, investors have to pay higher prices to
13 buy in, which lowers their future expected returns. Figure 15 provides Schiller's
14 cyclically-adjusted PE ratio (CAPE) over the last 100+ years. Stocks prices have
15 remained above the mean historical CAPE level of 17.02% since 2009, with a current
16 level of 28.80. Hence, the higher valuation of the stock market leads to lower expected
17 returns.

18

1

Figure 15
Schiller S&P 500 CAPE Ratio
2023



2

3

4

5

6

Q. PLEASE, ONCE AGAIN, ADDRESS THE ISSUES WITH ANALYSTS' EPS GROWTH-RATE FORECASTS.

7

8

A. The key point is that Dr. Fairchild's projected market risk premium approach is based on the concept that analyst projections of companies' three-to-five year EPS growth rates reflect investors expected *long-term* EPS growth for those companies. However, this is erroneous given the research on these projections. Numerous studies have shown that the long-term, EPS-growth-rate forecasts of Wall Street securities analysts are overly optimistic and upwardly biased.⁴⁷ Moreover, a 2011 study showed that analysts' forecasts of EPS growth over the next three-to-five years' earnings are no more

9

10

11

12

13

14

⁴⁷ Such studies include: R.D. Harris, "The Accuracy, Bias, and Efficiency of Analysts' Long Run Earnings Growth Forecasts," *Journal of Business Finance & Accounting*, pp. 725-55 (June/July 1999); P. DeChow, A. Hutton, and R. Sloan, "The Relation Between Analysts' Forecasts of Long-Term Earnings Growth and Stock Price Performance Following Equity Offerings," *Contemporary Accounting Research* (2000); K. Chan, L., Karceski, J., & Lakonishok, J., "The Level and Persistence of Growth Rates," *Journal of Finance*, pp. 643-684, (2003); M. Lacina, B. Lee, and Z. Xu, (2011), *Advances in Business and Management Forecasting (Vol. 8)*, Kenneth D. Lawrence, Ronald K. Klimberg (ed.), Emerald Group Publishing Limited, pp. 77-101.

1 accurate than their forecasts of the next single year's EPS growth.⁴⁸ The inaccuracy of
2 analysts' growth-rate forecasts leads to an upward bias in equity cost estimates of
3 approximately 300 basis points.⁴⁹

4 I have also completed studies on the accuracy of analysts' projected EPS growth
5 rates. In Figure 10 (page 50), I demonstrated that the EPS growth rate forecasts of Wall
6 Street analysts are upwardly biased for electric utilities and gas distribution companies.
7 In Figure 16, I provide the results of a study I performed using all companies followed
8 by I/B/E/S who have three-to-five-year EPS growth rate forecasts over the 1985 to
9 2022 time period.

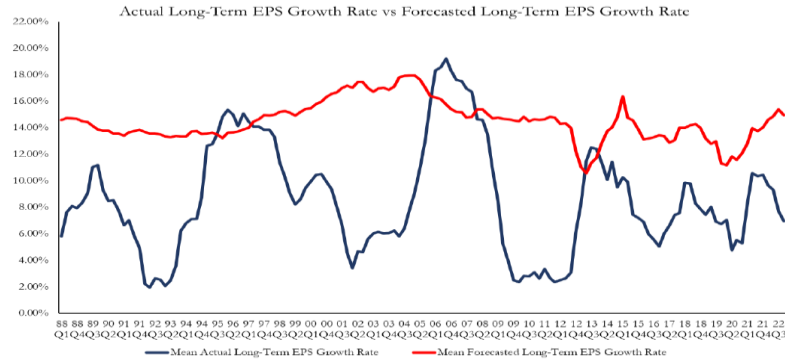
10 In this study, for each company with a three-to-five-year forecast, I compared
11 the average three-to-five-year average EPG growth rate forecasts to the actual EPS
12 growth rates achieved over the three-to-five-year time period. In Figure 16, the mean
13 of the projected EPS growth rates is the red line and the mean of the actual EPS growth
14 rates is the blue line. Over the thirty-five years of the study, the mean projected three-
15 to-five-year EPS growth rate was 12.50%, while the average actual achieved three-to-
16 five-year EPS growth rate was 6.50%. This study demonstrates that the projected three-
17 to-five-year EPS growth rate forecasts are upwardly biased and overly optimistic.

18

⁴⁸ M. Lacina, B. Lee, & Z. Xu, (2011), *Advances in Business and Management Forecasting*, Vol. 8, Kenneth D. Lawrence, Ronald K. Klimberg (ed.), Emerald Group Publishing Limited, pp. 77-101.

⁴⁹ Peter D. Easton & Gregory A. Sommers, "Effect of Analysts' Optimism on Estimates of the Expected Rate of Return Implied by Earnings Forecasts," 45, *Journal of Accounting Research*, pp. 983-1015 (2007).

Figure 17
Mean Forecasted vs. Actual Long-Term EPS Growth Rates
All Companies Covered by I/B/E/S
1985–2022



Data Source: I/B/E/S, 2023.

Q. IS THERE OTHER EVIDENCE THAT INDICATES THAT DR. FAIRCHILD’S PROJECTED EPS GROWTH RATE OF 10.10% IS EXCESSIVE?

A. Yes. A long-term EPS growth rate of 10.10% is inconsistent with both historic and projected economic and earnings growth in the U.S. for several reasons: (1) long-term EPS and economic growth is about one-half of Dr. Fairchild’s projected EPS growth rate of 10.10%; (2) long-term EPS and GDP growth are directly linked; and (3) more recent trends in GDP growth, as well as projections of GDP growth, suggest slower economic and earnings growth in the near future, during the period when the rates from this case will be effective.

Long-Term Historic EPS and GDP Growth rates have been in the 6%-7% Range:

I performed a study of the growth in nominal GDP, S&P 500 stock-price appreciation, and S&P 500 EPS and DPS growth since 1960. The results are provided on page 1 of Exhibit JRW-9, and a summary is shown in Table 11.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

Table 11
GDP, S&P 500 Stock Price, EPS, and DPS Growth
1960–Present

Nominal GDP	6.45%
S&P 500 Stock Price	7.25%
S&P 500 EPS	7.00%
S&P 500 DPS	<u>5.81%</u>
Average	6.63%

The results show that the historical long-run growth rates for GDP, S&P EPS, and S&P DPS are in the 6% to 7% range. By comparison, the average EPS growth rate used by Dr. Fairchild, 10.10%, is excessive. These estimates suggest that companies in the U.S. would be expected to increase their growth rate of EPS in the future by almost 100% and maintain that growth indefinitely in an economy that is expected to grow at about one-third of Dr. Fairchild's projected growth rates.

There is a Direct Link Between Long-Term EPS and GDP Growth: The results in Exhibit JRW-9 and Table 12 show that historically there has been a close link between long-term EPS and GDP growth rates. Brad Cornell of the California Institute of Technology published a study on GDP growth, earnings growth, and equity returns. He finds that long-term EPS growth in the U.S. is directly related to GDP growth, with GDP growth providing an upward limit on EPS growth. In addition, he finds that long-term stock returns are determined by long-term earnings growth and that “real GDP growth in excess of 3 percent in the long run is highly unlikely in the developed world”:

The long-run performance of equity investments is fundamentally linked to growth in earnings. Earnings growth, in turn, depends on growth in real GDP. This article demonstrates that both theoretical research and empirical research in development economics suggest relatively strict limits on future growth. In particular, real GDP growth in excess of 3 percent in the long run is highly unlikely in the developed

1 world. In light of ongoing dilution in earnings per share, this finding
2 implies that investors should anticipate real returns on U.S. common
3 stocks to average no more than about 4–5 percent in real terms.⁵⁰
4

5 **The Trend Indicates Slower GDP Growth in the Future:** Annual growth rates in
6 nominal GDP are shown on page 2 of Exhibit JRW-9. Nominal GDP growth was in
7 the four percent range over the past decade until the COVID-19 Pandemic hit in 2020.
8 Nominal GDP fell by 2.2% in 2020 before rebounding and growing by over 10.0% in
9 2021 and in 2022. The components of nominal GDP growth are real GDP growth and
10 inflation. Page 3 of Exhibit JRW-9 shows the annual real GDP growth rate between
11 1961 and 2022. Real GDP growth has gradually declined from the 5.0 percent to 6.0
12 percent range in the 1960s to the 2.0% to 3.0% range during the 2015–2019 period.
13 Real GDP fell by 3.5% in 2020, but rebounded and grew by 5.7% in 2021 and 2.1% in
14 2022.

15 The second component of nominal GDP growth is inflation. Page 4 of Exhibit
16 JRW-9 shows inflation as measured by the annual growth rate in the Consumer Price
17 Index (“CPI”) from 1961 to 2023. The large increase in prices from the late 1960s to
18 the early 1980s is readily evident. Equally evident is the rapid decline in inflation
19 during the 1980s as inflation dropped from above 10.0% to about 4.0%. Since that time,
20 inflation has gradually declined and was in the 2.0% range or below from 2015 to 2020.
21 Prices increased in 2021 and 2022 with the rebounding economy and increased by 4.7%
22 in 2021 and 8.0% in 2022. Year-over-year inflation in 2022 jumped to 40-year highs

⁵⁰ Bradford Cornell, “Economic Growth and Equity Investing,” *Financial Analysts Journal* (January- February 2010), p. 63.

1 in 2022 due to supply chain issues and the Russia-Ukraine conflict, but longer-term
2 inflation is expected to be in the 2.0%–3.0% range.

3 The graphs on pages 2, 3, and 4 of Exhibit JRW-9 provide clear evidence of the
4 decline, in recent decades, in nominal GDP as well as its components, real GDP, and
5 inflation. To gauge the magnitude of the decline in nominal GDP growth, Table 13
6 provides the compounded GDP growth rates for 10-, 20-, 30-, 40- and 50- years.
7 Whereas the 50-year compounded GDP growth rate is 6.16%, there has been a significant
8 decline in nominal GDP growth over subsequent 10-year intervals. These figures strongly
9 suggest that nominal GDP growth in recent decades has slowed and that a figure in the
10 range of 4.0% to 5.0% is more appropriate today for the U.S. economy.

11 **Table 13**
12 **Historical Nominal GDP Growth Rates**

10-Year Average	4.59%
20-Year Average	4.32%
30-Year Average	4.65%
40-Year Average	5.21%
50-Year Average	6.16%

13 **Long-Term GDP Projections also Indicate Slower GDP Growth in the Future:** A
14 lower range is also consistent with long-term GDP forecasts. There are several forecasts
15 of annual GDP growth that are available from economists and government agencies.
16 These are listed in Panel B of page 5 of Exhibit JRW-9. The mean 10-year nominal
17 GDP growth forecast (as of February 2023) by economists in the recent *Survey of*
18 *Financial Forecasters* is 4.40%.⁵¹ The Energy Information Administration (EIA), in its
19

⁵¹ Ten-year median projected real GDP growth of 2.00% and CPI inflation of 2.37%. *Survey of Professional*

1 projections used in preparing *Annual Energy Outlook*, forecasts long-term GDP growth
2 of 4.3% for the period 2023 to 2053.⁵² The Congressional Budget Office (CBO), in its
3 forecasts for the period 2023 to 2053, projects a nominal GDP growth rate of 3.8%.⁵³
4 Finally, the Social Security Administration (SSA), in its Annual OASDI Report,
5 provides a projection of nominal GDP from 2023 to 2100.⁵⁴ SSA's projected growth
6 GDP growth rate over this period is 4.1%. The average projected GDP growth rate for
7 these four forecasts is 4.15%.

8 The bottom line is that the trends and projections suggest a long-term GDP
9 growth rate in the 4.0% to 4.5% range. As such, Dr. Fairchild's average projected EPS
10 growth rate of 10.10% is more than double the projected GDP growth.

11 **Q. WHAT FUNDAMENTAL FACTORS HAVE LED TO THE DECLINE IN**
12 **PROSPECTIVE GDP GROWTH?**

13 A. As addressed in a study by the consulting firm McKinsey & Co., two factors drive real
14 GDP growth over time: (a) the number of workers in the economy (employment) and
15 (2) the productivity of those workers (usually defined as output per hour).⁵⁵ According
16 to McKinsey, population and productivity growth drove real GDP growth over the past

Forecasters, Fed. Reserve Bank of Philadelphia, <https://www.philadelphiafed.org/research-and-data/real-time-center/survey-of-professional-forecasters/>.

⁵² *Annual Energy Outlook 2023*, U.S. ENERGY INFORMATION ADMINISTRATION, Table: Macroeconomic Indicators.

⁵³ *The 2023 Long-Term Budget Outlook*, CONGRESSIONAL BUDGET OFFICE, July 15, 2023.

⁵⁴ Social Security Administration, *2023 Annual Report of the Board of Trustees of the Old-Age, Survivors, and Disability Insurance (OASDI) Program*, Table VI.G4, (July 1, 2023). The 4.1% growth rate is the growth in projected GDP from 2023 to 2100.

⁵⁵ James Manyika, et al., *Can Long-Term Growth be Saved?*, McKinsey Global Institute. (Jan. 1, 2015), <https://www.mckinsey.com/featured-insights/employment-and-growth/can-long-term-global-growth-be-saved>.

1 50 years, at compound annual rates of 1.7% and 1.8%, respectively.

2 However, global economic growth is projected to slow significantly in the years
3 to come. The primary factor leading to the decline is slow growth in employment
4 (working-age population), which results from slower population growth and longer life
5 expectancy. McKinsey estimates that employment growth will slow to 0.3% over the
6 next 50 years. They conclude that even if productivity remains at the rapid rate of the
7 past 50 years of 1.8%, real GDP growth will fall by 40% to 2.1%.

8 **Q. OVER THE MEDIUM TO LONG RUN, IS S&P 500 EPS GROWTH LIKELY**
9 **TO OUTPACE GDP GROWTH?**

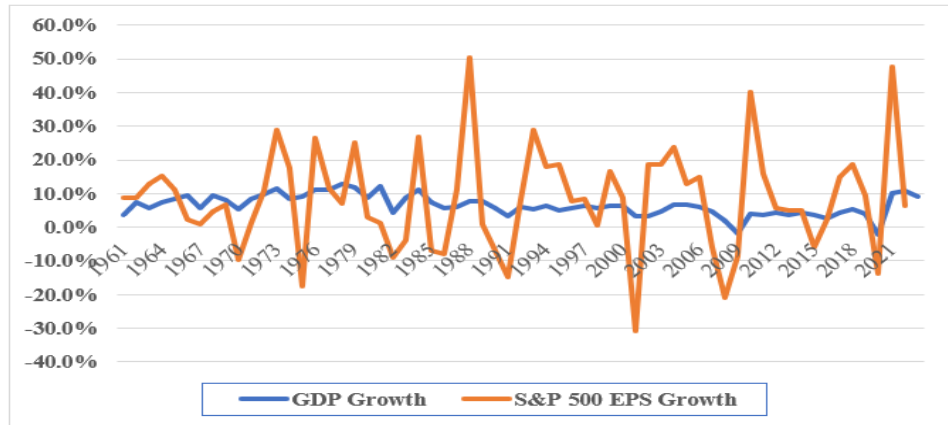
10 A. No. Figure 17 shows the average annual growth rates for GDP and the S&P 500 EPS
11 since 1960. The one very apparent difference between the two is that the S&P 500 EPS
12 growth rates are much more volatile than the GDP growth rates, when compared using
13 the relatively short, and somewhat arbitrary, annual conventions used in these data.⁵⁶
14 Volatility aside, however, it is clear that over the medium to long run, S&P 500 EPS
15 growth does not significantly outpace GDP growth.

16

⁵⁶ Timing conventions such as years and quarters are needed for measurement and benchmarking but are somewhat arbitrary. In reality, economic growth and profit accrual occur on continuous bases. A 2014 study evaluated the timing relationship between corporate profits and nominal GDP growth. The authors found that aggregate accounting earnings growth is a leading indicator of the GDP growth with a quarter-ahead forecast horizon. See Yaniv Konchitchki and Panos N. Patatoukas, *Accounting Earnings and Gross Domestic Product*, 57 *J. of Accounting and Economics* 76–88 (2014).

1
2
3
4

Figure 17
Average Annual Growth Rates
GDP and S&P 500 EPS
1960–2023



5
6
7

Data Sources: GDPA - <http://research.stlouisfed.org/fred2/series/GDPA/downloaddata>.
S&P EPS - <http://pages.stern.nyu.edu/~adamodar/>

8

A fuller understanding of the relationship between GDP and S&P 500 EPS

9

growth requires consideration of at least three factors, as follows.

10

Corporate Profits are Constrained by GDP: In a *Fortune* magazine article, Milton

11

Friedman, the winner of the 1976 Nobel Prize in Economic Sciences, warned investors

12

and others not to expect corporate-profit growth to sustainably exceed GDP growth,

13

stating, “Beware of predictions that earnings can grow faster than the economy for long

14

periods. When earnings are exceptionally high, they don’t just keep booming.”⁵⁷ In

15

that same article, Friedman also noted that profits must move back down to their

16

traditional share of GDP. In Table 14, I show that the aggregate net income levels for

17

the S&P 500 companies, using 2022 figures, represent 6.11% of nominal GDP.

⁵⁷ Shaun Tully, *Corporate Profits Are Soaring. Here’s Why It Can’t Last*, *Fortune*, Dec. 7, 2017, <http://fortune.com/2017/12/07/corporate-earnings-profit-boom-end/>.

1 **Table 14**
2 **S&P 500 Aggregate Net Income as a Percent of GDP**

3

4 **2022**
5 **Value (\$B)**

Aggregate Net Income for S&P 500	\$1,555.98
2021 Nominal U.S. GDP	25,461.34
Net Income/GDP (%)	6.11%

6

7 Data Sources: 2022 Net Income for S&P 500 companies
8 https://www.gurufocus.com/economic_indicators/5749/sp-500-net-income-ttm.
9 2022 Nominal GDP – <https://pages.stern.nyu.edu/~adamodar/>.

10 **Short-Term Factors Impact S&P 500 EPS:** The growth rates in the S&P 500 EPS
11 and GDP can diverge on a year-to-year basis due to short-term factors that impact S&P
12 500 EPS in a much greater way than GDP. As shown above, S&P EPS growth rates are
13 much more volatile than GDP growth rates. The EPS growth for the S&P 500
14 companies has been influenced by low labor costs and interest rates, commodity prices,
15 the recovery of different sectors such as the energy and financial sectors, and the cut in
16 corporate tax rates. These short-term factors can make it appear that there is a
17 disconnect between the economy and corporate profits.

18 **The Differences Between the S&P 500 EPS and GDP:** In the last two years, as the
19 EPS for the S&P 500 has grown at a faster rate than U.S. nominal GDP, some have
pointed to the differences between the S&P 500 and GDP.⁵⁸ These differences include:
(a) corporate profits are about 2/3 manufacturing driven, while GDP is 2/3 services
driven; (b) consumer discretionary spending accounts for a smaller share of S&P 500

⁵⁸ See the following studies: Burt White and Jeff Buchbinder, *The S&P and GDP are not the Same Thing*, LPL Fin. (Nov. 4, 2014, 11:31 AM), <https://www.businessinsider.com/sp-is-not-gdp-2014-11>; Matt Comer, *How Do We Have 18.4% Earnings Growth In A 2.58% GDP Economy?*, Seeking Alpha (Apr. 19, 2018, 1:04 PM), https://seekingalpha.com/article/4164052-18_4-percent-earnings-growth-2_58-percent-gdp-economy; Shaun Tully, *How on Earth Can Profits Grow at 10% in a 2% Economy?*, Fortune, (July 27, 2017, 1:26 PM), <http://fortune.com/2017/07/27/profits-economic-growth/>.

1 profits (15%) than of GDP (23%); (c) corporate profits are more international-trade
2 driven, while exports minus imports tend to drag on GDP; and (d) S&P 500 EPS is
3 affected not just by corporate profits but also by share buybacks on the positive side
4 (fewer shares boost EPS), and by share dilution on the negative side (new shares dilute
5 EPS). While these differences may seem significant, it must be remembered that the
6 Income Approach to measure GDP includes corporate profits (in addition to employee
7 compensation and taxes on production and imports) and therefore effectively accounts
8 for the first three factors.⁵⁹

9 The bottom line is that, despite the intertemporal short-term differences
10 between S&P 500 EPS and nominal GDP growth, corporate profits and GDP remain
11 inevitably linked over the long-term.

12 **Q. PLEASE PROVIDE ADDITIONAL EVIDENCE SHOWING THAT DR.**
13 **FAIRCHILD'S S&P 500 EPS GROWTH RATE OF 10.10% IS NOT**
14 **REALISTIC.**

15 A. Beyond my previous discussion, I have performed the following analysis of S&P 500
16 EPS and GDP growth in Table 15. Specifically, I started with the 2022 aggregate net
17 income for the S&P 500 companies and 2022 nominal GDP for the U.S. As shown in
18 Table 14, the aggregate profit for the S&P 500 companies represented 6.11% of
19 nominal GDP in 2022. In Table 15, I then projected the aggregate net income level for
20 the S&P 500 companies and GDP as of the year 2050. For the growth rate for the S&P

⁵⁹ The Income Approach to measuring GDP includes wages, salaries, and supplementary labor income, corporate profits, interest and miscellaneous investment income, farmers' incomes, and income from non-farm unincorporated businesses.

1 500 companies, I used Dr. Fairchild’s average projected S&P 500 EPS growth rate of
2 10.10%. As a growth rate for nominal GDP, I used the average of the long-term
3 projected GDP growth rates from CBO, SFF, SSA, and EIA (3.8%, 4.4%, 4.1%, and
4 4.3%, respectively), which is 4.15%. The projected 2050 level for the aggregate net
5 income level for the S&P 500 companies using Dr. Fairchild’s EPS growth rate of
6 10.10% is \$23.02 trillion. Over the same period, GDP is expected to grow to \$79.50
7 trillion. As such, if the aggregate net income for the S&P 500 grows in accordance with
8 the growth rate used by Dr. Fairchild (10.10%), and if nominal GDP grows at rates
9 projected by major government agencies (4.15%), the net income of the S&P 500
10 companies will represent growth from 6.11% of GDP in 2022 to 28.95% of GDP in
11 2050. It is totally unrealistic for the net income of the S&P 500 to become such a large
12 component of GDP.

Table 15
Projected S&P 500 Earnings and Nominal GDP
2022–2050
S&P 500 Aggregate Net Income as a Percent of GDP

	2022 Value (\$B)	Growth Rate	No. of Years	2050 Value (\$B)
Aggregate Net Income for S&P 500	\$1,555.98	10.10%	28	\$ 23,017.03
2022 Nominal U.S. GDP	\$25,461.34	4.15%	28	\$ 79,495.21
Net Income/GDP (%)	6.11%			28.95%

17
18 Data Sources: 2022 Net Income for S&P 500 companies
19 https://www.gurufocus.com/economic_indicators/5749/sp-500-net-income-ttm.
20 Growth Rate - Dr. Fairchild’s average projected S&P 500 EPS growth rate of 10.10%.
21 Nominal GDP Growth Rate – The average of the long-term projected GDP growth rates from CBO,
22 SFF, SSA, and EIA (3.8%, 4.4%, 4.1%, and 4.3% = 4.15%).

23
24 **Q. PLEASE PROVIDE A SUMMARY ASSESSMENT OF GDP AND S&P 500 EPS**
25 **GROWTH RATES.**

26 **A.** The long-term link between corporate profits and GDP is inevitable. The short-term

1 differences in growth between the two indicate that corporate profits as a share of GDP
2 tend to go far higher after periods where they are depressed, and then drop sharply after
3 they have been hovering at historically high levels. In a famous 1999 *Fortune* article,
4 Warren Buffet made the following observation:⁶⁰

5 You know, someone once told me that New York has more lawyers than
6 people. I think that's the same fellow who thinks profits will become
7 larger than GDP. When you begin to expect the growth of a component
8 factor to forever outpace that of the aggregate, you get into certain
9 mathematical problems. In my opinion, you have to be wildly optimistic
10 to believe that corporate profits as a percent of GDP can, for any
11 sustained period, hold much above 6%.

12
13 In sum, Dr. Fairchild's average long-term S&P 500 EPS growth rate of 10.10%
14 is grossly overstated and has little (if any) basis in economic reality. In the end, the
15 question remains whether corporate profits can grow faster than GDP. Jeremy Siegel,
16 the renowned finance professor at the Wharton School of the University of
17 Pennsylvania, believes that, going forward, earnings per share can grow about half a
18 point faster than nominal GDP, or about five percent, due to the big gains in the
19 technology sector. But Siegel also believes that sustained EPS growth matching
20 analysts' near-term projections is absurd: "The idea of 8% or 10% or 12% growth is
21 ridiculous. It will not happen."⁶¹

⁶⁰ Carol Loomis, *Mr. Buffet on the Stock Market*, *Fortune* (Nov. 22, 1999), https://money.cnn.com/magazines/fortune/fortune_archive/1999/11/22/269071/.

⁶¹ Shaun Tully, *Corporate Profits Are Soaring. Here's Why It Can't Last*, *Fortune* (Dec. 7, 2017, 3:30 AM), <http://fortune.com/2017/12/07/corporate-earnings-profit-boom-end/>.

1 **3. The Size Premium**

2
3
4 **Q. PLEASE REVIEW DR. FAIRCHILD'S RISK AND SIZE ADJUSTMENT.**

5 A. Dr. Fairchild includes a size premium of 0.93% in both his historical and projected
6 CAPM. As shown in Exhibit BHF-6, Dr. Fairchild's size adjustment is based on the
7 size decile stock return data published by Kroll. As discussed below, the need for a
8 size adjustment is, at best, questionable, especially for regulated public utilities, but in
9 the end, inappropriate.

10 **Q. PLEASE DISCUSS THE SIZE ADJUSTMENT.**

11 A. Dr. Fairchild claims that KGS deserves an incremental ROE increment due to its small
12 size. Dr. Fairchild computes a size premium based on the historical stock market
13 returns studies as performed by Kroll. One issue with this approach, as discussed
14 above, is that there are numerous errors in using historical market returns to compute
15 risk premiums. These errors provide inflated estimates of expected risk premiums. As
16 noted above, these include survivorship and unattainable return biases. The net result
17 is that Kroll's size premiums are poor measures for risk adjustment to account for the
18 size of the Company.

19 In addition, Professor Annie Wong has tested for a size premium in utilities and
20 concluded that, unlike industrial stocks, utility stocks do not exhibit a significant size
21 premium.⁶² As explained by Professor Wong, there are several reasons why such a size

⁶² Annie Wong, *Utility Stocks and the Size Effect: An Empirical Analysis*, J. MIDWEST FIN. ASSOC. (1993), 95–101.

1 premium would not be attributable to utilities. Utilities are regulated closely by state and
2 federal agencies and commissions, and their financial performance is therefore monitored
3 on an ongoing basis by both the state and federal governments.

4 In addition, public utilities must gain approval from government entities for
5 common financial transactions, such as the sale of securities. Furthermore, unlike their
6 industrial counterparts, accounting standards and reporting are fairly uniform for public
7 utilities.

8 Finally, a utility's earnings are predetermined, to a certain degree, through the
9 ratemaking process, in which performance is reviewed by state commissions and other
10 interested parties. Overall, in terms of regulation, government oversight, performance
11 review, accounting standards, and information disclosure, utilities are much different than
12 industrials, which could account for the lack of a size premium.

13 **Q. WHAT OTHER EVIDENCE CAN YOU PROVIDE REGARDING ISSUES**
14 **RELATED TO THE SIZE PREMIUM?**

15 A. Clifford Ang, in his publication, "*The Absence of a Size Effect Relevant to the Cost of*
16 *Equity*," tested for a company-size effect over the time period of 1981 to 2016.⁶³ He
17 used value-weighted, size-based decile returns obtained from French's Data Library,
18 with the smallest size-based decile as a proxy for small stocks and the largest size-
19 based decile as a proxy for large stocks. He found that small stocks underperformed
20 large stocks by 12% over the period 1981 to 2016. He claims that this finding is

⁶³ Clifford Ang, *The Absence of a Size Effect Relevant to the Cost of Equity*, 37 BUS. VALUATION REV. 3, at 87 (2018), https://www.cliffordang.com/ang_bvr_2018.pdf.

1 consistent with other studies that have shown that the size effect vanished in the 1980s.
2 He concluded that “practitioners should abandon the practice of augmenting or
3 modifying the CAPM Cost of Equity with a size premium”:⁶⁴

4 My review of the evidence and analysis strongly suggests the
5 proponents of the size effect are nowhere close to meeting their
6 burden. I find that investors use the CAPM and do not demand
7 compensation for size when setting their required rate of return, which
8 directly contradicts the need to augment or modify the CAPM Cost of
9 Equity with a size premium. I show that small stocks do not
10 outperform large stocks, which calls into question the very premise of
11 a size effect. I also find that studies finding a size effect suffer from
12 the twin fatal flaws of lacking a theoretical basis and data mining,
13 which are very difficult, if not impossible, to overcome. Given the
14 above, practitioners should abandon the practice of augmenting or
15 modifying the CAPM Cost of Equity with a size premium.

16

17 In addition, Professor Damodaran, the New York University valuation guru,
18 has provided a thorough analysis and review of the company-size effect, which he
19 terms the small-firm or cap premium. Figure 19 traces the small-firm premium over
20 the 1927 to 2014 time period.⁶⁵ Damodaran has studied the issue for years and makes
21 a number of observations on the company-size premium or effect: (1) the effect has
22 largely disappeared since 1980, which is the year the Banz article was published; (2)
23 the small-firm premium tends to come and go over time; (3) the small-firm premium
24 tends to be associated with the January effect (small companies earn abnormal returns
25 only in the first two weeks of January); (4) the small-firm premium seems to actually

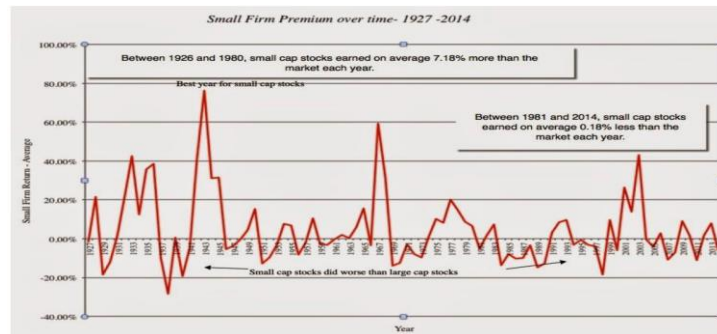
⁶⁴ *Id.* at 6.

⁶⁵ Damodaran, *The Small Cap Premium: Where is the Beef*, 34 BUS. VALUATION REV. 4, at 152–57 (Winter 2015).

1 be a microcap premium, as it disappears when companies with market capitalizations
2 below \$5 million are removed; (5) Damodaran does not find a small-firm premium
3 when he estimates a small-firm required return; and (6) he has never used a small-firm
4 premium when valuing small companies.

5 Professor Damodaran blames three factors for some analysts' continued use of
6 a small-firm premium: (i) intuition (it *seems* smaller companies should be riskier); (ii)
7 inertia (individuals and institutions are slow to change and to adopt new ideas); and
8 (iii) bias (analysts prefer higher discount rates and lower valuations).

9 **Figure 18**
10 **The Small-Firm Premium**
11 **1927–2014**



12
13 Source: Aswath Damodaran, "The Small Cap Premium - Where is the beef,"
14 *Business Valuation Review*: Winter 2015, Vol. 34, No. 4, pp. 152–57, 2015

15
16 **Q. PLEASE SUMMARIZE YOUR TESTIMONY ON THE SMALL SIZE**
17 **PREMIUM.**

18 A. Dr. Fairchild has claimed that the Company deserves an incremental return due to its
19 small size. However, he has not performed any empirical studies to support his
20 contention that the Company is riskier due to its small size, and he does not point to
21 any independent reports to support his claim. The size effect is usually associated with

1 Kroll's annual stock return study where they compute so-called size premiums based
2 on the historical stock market returns for companies where size is measured by market
3 capitalizations. As discussed above, the existence of a size premium in the stock market
4 is an ongoing debate in investment circles, and many believe that it has disappeared
5 over time. In addition, there is evidence that no such size premium exists for regulated
6 public utilities. As such, the Commission should reject the Company's request to have
7 a ROE adder for its small size in the absence of any study that supports this claim.

8

9

C. Risk Premium Approach

10

11 **Q. PLEASE DISCUSS DR. FAIRCHILD'S RISK PREMIUM APPROACH.**

12 A. On pages 34–38 of his testimony and in Schedule BHF-7, Dr. Fairchild develops an equity
13 cost rate by applying the risk premium model to his proxy group. The equity cost rate
14 using the risk-premium model is the sum of the base interest-rate yield plus a risk
15 premium. Dr. Fairchild computes this risk premium using a regression of the historical
16 relationship between the yields on long-term utility bond yields and authorized ROEs
17 for gas distribution companies. This results in risk premiums of 4.75% and 4.88%. He
18 then adds these two risk premiums to the January 2024 yields on single-A utility bonds
19 of 5.48% to arrive at equity cost rates of 10.23% to 13.36%.

20 **Q. WHAT ARE THE ISSUES WITH DR. FAIRCHILD'S RISK PREMIUM**
21 **APPROACH?**

1 A. There are two issues. First, the base yield in the risk premium is overstated. Second, the
2 risk premium produced from the study is overstated as a measure of investor return
3 requirements and produced an inflated equity cost rate.
4

5 **1. Base Yield**

6
7 **Q. PLEASE DISCUSS THE BASE YIELD OF DR. FAIRCHILD'S RISK PREMIUM**
8 **ANALYSIS.**

9 A. As noted, Dr. Fairchild uses the January 2024 yields on single-A utility bonds of 5.48%.
10 The issue here is that the yields on these securities inflate the required return on equity
11 for the Company in two ways: (1) long-term bonds are subject to interest rate risk, a risk
12 which does not affect common stockholders since dividend payments (unlike bond
13 interest payments) are not fixed but tend to increase over time and (2) the base yield in
14 Dr. Fairchild's risk premium study is subject to credit risk since it is not default risk-free
15 like an obligation of the U.S. Treasury. As a result, its yield-to-maturity includes a
16 premium for default risk and therefore, is above its expected return. Hence, using a bond's
17 yield-to-maturity as a base yield results in an overstatement of investors' return
18 expectations.
19

20 **2. Risk Premium**

21
22 **Q. WHAT ARE THE ISSUES WITH DR. FAIRCHILD'S RISK PREMIUM?**

1 A. The most important issue is that Dr. Fairchild's risk premium is not necessarily
2 applicable to measure utility investors' required rate of return. Dr. Fairchild's risk
3 premium approach is a gauge of *commission* behavior, not *investor* behavior. Capital
4 costs are determined in the marketplace through the financial decisions of investors and
5 are reflected in such fundamental factors as dividend yields, expected growth rates,
6 interest rates, and investors' assessment of the risk and expected return of different
7 investments.

8 Regulatory commissions evaluate capital market data in setting authorized
9 ROEs, but also take into account other utility- and rate case-specific information in
10 setting ROEs. As such, Dr. Fairchild's approach and results reflects other factors such
11 as capital structure, credit ratings and other risk measures, service territory, capital
12 expenditures, energy supply issues, rate design, investment and expense trackers, and
13 other factors used by utility commissions in determining an appropriate ROE in
14 addition to capital costs. This may be especially true when, due to the inherent
15 compromises and trade-offs upon which settlements are made, the authorized ROE data
16 includes the results of rate cases that are settled and not fully litigated.

17 In addition, Dr. Fairchild's methodology produces an inflated required rate of
18 return since utilities have been selling at market-to-book ratios in excess of 1.0 for
19 many years. This indicates that the authorized rates of return have been greater than
20 the return that investors require. The relationship between ROE, the equity cost rate,
21 and market-to-book ratios was explained on pages 31 of my testimony. In short, a
22 market-to-book ratio above 1.0 indicates a company's ROE is above its equity cost rate.

1 Therefore, the risk premium produced from the study is overstated as a measure of
2 investor return requirements and produced an inflated equity cost rate.

3 Finally, this approach produces inflated ROEs because the ROE is dependent
4 on the authorized ROEs from state utility commissions, even though the Werner and
5 Jarvis study (2022), which was previously discussed, demonstrated that authorized
6 ROEs over the past four decades have not declined in line with capital costs and
7 therefore past authorized ROEs have overstated the actual cost of equity capital.

8
9

D. Comparable Earnings Approach

10

11 **Q. PLEASE REVIEW DR. FAIRCHILD'S COMPARABLE EARNINGS**
12 **APPROACH.**

13 A. On page 38 of his testimony and in Schedule BHF-8, Dr. Fairchild develops an equity
14 cost rate using his Comparable Earnings approach. In this approach, he computes the
15 equity cost rate as the average of *Value Line's* projected ROE for the companies in his
16 proxy group. He reports mean/median comparable ROEs of 9.3% for 2024 and 2025
17 and 10.1% for 2027–2029.

18 **Q. PLEASE ADDRESS THE ISSUES WITH DR. FAIRCHILD'S COMPARABLE**
19 **EARNINGS APPROACH.**

20 A. There are several errors with his Comparable Earnings methodology: (1) it does not
21 measure the market cost of equity capital, (2) it is independent of most cost of capital
22 indicators, and (3) it has several other empirical problems.

1 In addition, a study by Szakmary, Conover, and Lancaster evaluated the
2 accuracy of *Value Line's* projected stock returns, sales, profit margins, and EPS over
3 the 1969 to 2001 time period. Importantly, Szakmary, Conover, and Lancaster found
4 that *Value Line's* forecasts of earnings per share and profit margins were "strikingly
5 overoptimistic."⁶⁶

6 Moreover, the risk/size adjustment of 200 basis points is unnecessary.

7
8 **1. The Comparable Earnings Approach does not**
9 **Measure the Cost of Equity Capital**

10
11
12 **Q. DOES THE COMPARABLE EARNINGS APPROACH MEASURE THE COST**
13 **OF EQUITY CAPITAL?**

14 A. No. The issues include the following:

15 **The Expected (Comparable) Earnings Approach Does Not Measure the Market**
16 **Cost of Equity Capital:** First and foremost, this accounting-based methodology does
17 not measure investor return requirements. As indicated by Professor Roger Morin, a
18 long-term utility rate of return consultant, "More simply, the Comparable (Expected)
19 Earnings standard ignores capital markets. If interest rates go up 2% for example,
20 investor requirements and the cost of equity should increase commensurably, but if
21 regulation is based on accounting returns, no immediate change in equity cost
22 results."⁶⁷ As such, this method does not measure the market cost of equity because

⁶⁶ Szakmary, A., Conover, C., & Lancaster, C., *An Examination of Value Line's Long-Term Projections*, J. BANKING & FIN., May 2008, at 820-33.

⁶⁷ Roger Morin, *New Regulatory Finance* (2006), p. 293.

1 there is no way to assess whether the earnings are greater than or less than the earnings
2 investors require, and therefore this approach does not measure the market cost of
3 equity capital.

4 **The Expected ROEs are not Related to Investors' Market-Priced Opportunities:**

5 The ROE ratios are an accounting measure that do not measure investor return
6 requirements. Investors had no opportunity to invest in the proxy companies at the
7 accounting book value of equity. In other words, the equity's book value *to investors*
8 is tied to market prices, which means that investors' required return on market-priced
9 equity aligns with expected return on book equity only when the equity's market price
10 and book value are aligned.

11 Therefore, a market-based evaluation of the cost of equity to investors in the
12 proxies requires an associated analysis of the proxies' market-to-book ("M/B") ratios.
13 In addition, as I demonstrated in Figure 8 (page 35), there is a strong positive
14 relationship between expected ROEs and the M/B ratios for electric utility and gas
15 distribution companies.

16 **Changes in ROE Ratios do not Track Capital Market Conditions:** As also
17 indicated by Morin, "The denominator of accounting return, book equity, is a historical
18 cost-based concept, which is insensitive to changes in investor return requirements.
19 Only stock market price is sensitive to a change in investor requirements. Investors
20 can only purchase new shares of common stock at current market prices and not at
21 book value."⁶⁸

⁶⁸ *Id.*

1 **The Expected Earnings Approach is Circular:** The proxies' ROEs ratios are not
2 determined by competitive market forces, but instead are largely the result of federal
3 and state rate regulation, including the present proceedings.

4 **The Proxies' ROEs Reflect Earnings on Business Activities that are not**
5 **Representative of the Company's Rate-Regulated Utility Activities:** The
6 numerators of the proxy companies' ROEs include earnings from business activities
7 that are riskier and produce more projected earnings per dollar of book investment than
8 does regulated electric utility service. These include earnings from: (1) unregulated
9 businesses including merchant generation; (2) electric generation; and (3) international
10 operations.

11 **Q. PLEASE SUMMARIZE YOUR ANALYSIS OF DR. FAIRCHILD'S**
12 **COMPARABLE EARNINGS APPROACH.**

13 A. In short, Dr. Fairchild's Comparable Earnings approach does not measure the market
14 cost of equity capital, is independent of most cost of capital indicators, and, as shown
15 above, has a number of other empirical issues. Therefore, the Commission should
16 ignore this approach in determining the appropriate ROE for the Company.

17
18
19
20 **VII. SUMMARY AND CONCLUSIONS**

21
22 **Q. PLEASE SUMMARIZE YOUR TESTIMONY ON THE APPROPRIATE COST**
23 **OF CAPITAL FOR KGS.**

24 A. KGS has proposed a capital structure consisting of 40.42% long-term debt and 59.58%

1 common equity. The Company has proposed a long-term debt cost rate of 4.399%. The
2 Company's witness, Mr. Bruce M. Fairchild, has recommended a common equity cost
3 rate of 10.25% for the Company. As shown in Table 1, KGS has proposed an overall rate
4 of return of 7.82%.

5 In my recommendation, I recognize that the Company's proposed capital
6 structure has a much higher common equity ratio (59.58%) and much lower financial
7 risk than the proxy groups. I have proposed a capital structure with a common equity
8 ratio of 52.45%, which was the average common equity ratio for gas distribution
9 companies in 2023. I should emphasize that this capital structure still includes a higher
10 common equity ratio and lower financial risk than the companies in the Gas Proxy
11 Group. I have applied the DCF and CAPM approaches to Dr. Fairchild's Gas Proxy
12 Group as well as the Combination Proxy Group. Dr. Fairchild's Gas Proxy Group
13 includes only seven gas companies, and I believe that a proxy group of only seven
14 companies is a small proxy group which could produce variable results. My analysis
15 indicates that an equity cost rate in the range of 8.50% to 9.65% is appropriate for the
16 Company. Given these results, as well as the fact that I rely primarily on the DCF
17 model, I conclude that a ROE in the range of 9.00% to 9.50% is appropriate for a gas
18 company at this time. I am employing the midpoint of this range, 9.25%, as a ROE for
19 KGS. This seems especially fair since: (1) the Company's investment risk slightly
20 below the proxy groups'; and (2) I have employed a capital structure that has more
21 common equity and less financial risk than the average of the proxy groups. With my

1 proposed capital structure and debt cost rates, I am recommending an overall fair rate
2 of return or cost of capital of 6.94% for KGS.

3 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

4 **A. Yes.**

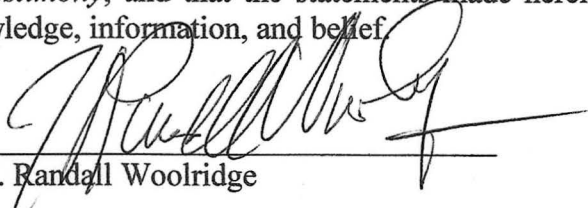
VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)

COUNTY OF CENTRE)

ss:

Dr. J. Randall Woolridge, being duly sworn upon his oath, deposes and states that he is a consultant for the Citizens' Utility Ratepayer Board, that he has read and is familiar with the foregoing *Direct Testimony*, and that the statements made herein are true and correct to the best of his knowledge, information, and belief.



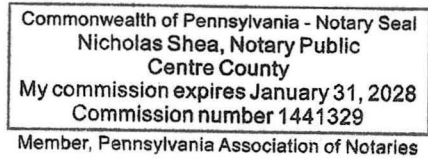
J. Randall Woolridge

SUBSCRIBED AND SWORN to before me this 29th day of June, 2024.



Notary Public

My Commission expires: Jan 31, 2028



Appendix A

Educational Background, Research, and Related Business Experience J. Randall Woolridge

J. Randall Woolridge is a Professor of Finance and the Goldman, Sachs & Co. and Frank P. Smeal Endowed Faculty Fellow in Business Administration in the College of Business Administration of the Pennsylvania State University in University Park, PA. In addition, Professor Woolridge is Director of the Smeal College Trading Room and President and CEO of the Nittany Lion Fund, LLC.

Professor Woolridge received a Bachelor of Arts degree in Economics from the University of North Carolina, a Master of Business Administration degree from the Pennsylvania State University, and a Doctor of Philosophy degree in Business Administration (major area-finance, minor area-statistics) from the University of Iowa. He has taught Finance courses including corporation finance, commercial and investment banking, and investments at the undergraduate, graduate, and executive MBA levels.

Professor Woolridge's research has centered on empirical issues in corporation finance and financial markets. He has published over 35 articles in the best academic and professional journals in the field, including the *Journal of Finance*, the *Journal of Financial Economics*, and the *Harvard Business Review*. His research has been cited extensively in the business press. His work has been featured in the *New York Times*, *Forbes*, *Fortune*, *The Economist*, *Barron's*, *Wall Street Journal*, *Business Week*, *Investors' Business Daily*, *USA Today*, and other publications. In addition, Dr. Woolridge has appeared as a guest to discuss the implications of his research on CNN's *Money Line*, CNBC's *Morning Call* and *Business Today*, and Bloomberg's *Morning Call*.

Professor Woolridge's co-authored stock valuation book, *The StreetSmart Guide to Valuing a Stock* (McGraw-Hill, 2003), was released in its second edition. He has also co-authored *Spinoffs and Equity Carve-Outs: Achieving Faster Growth and Better Performance* (Financial Executives Research Foundation, 1999), as well as a textbook entitled *Basic Principles of Finance* (Kendall Hunt, 2011).

Professor Woolridge has also consulted with corporations, financial institutions, and government agencies. In addition, he has directed and participated in university- and company-sponsored professional development programs for executives in 25 countries in North and South America, Europe, Asia, and Africa.

Over the past 35 years Dr. Woolridge has prepared testimony and/or provided consultation services in regulatory rate cases in the rate of return area in following states: Alaska, Arizona, Arkansas, California, Colorado, Connecticut, Delaware, Florida, Hawaii, Indiana, Kansas, Kentucky, Maine, Maryland, Massachusetts, Missouri, Montana, Nebraska, New Hampshire, New Jersey, New Mexico, New York, North Carolina, Ohio, Oklahoma, Pennsylvania, South Carolina, Texas, Utah, Vermont, Virginia, Washington, West Virginia, Wisconsin, and Washington, D.C. He has also testified before the Federal Energy Regulatory Commission.

J. Randall Woolridge

Office Address

302 Business Building
The Pennsylvania State University
University Park, PA 16802
814-865-1160

Home Address

120 Haymaker Circle
State College, PA 16801
814-238-9428

Academic Experience

Professor of Finance, the Smeal College of Business Administration, the Pennsylvania State University (July 1, 1990 to the present).

President, Nittany Lion Fund LLC, (January 1, 2005 to the present)

Director, the Smeal College Trading Room (January 1, 2001 to the present)

Goldman, Sachs & Co. and Frank P. Smeal Endowed University Fellow in Business Administration (July 1, 1987 to the present).

Associate Professor of Finance, College of Business Administration, the Pennsylvania State University (July 1, 1984 to June 30, 1990).

Assistant Professor of Finance, College of Business Administration, the Pennsylvania State University (September, 1979 to June 30, 1984).

Education

Doctor of Philosophy in Business Administration, the University of Iowa. Major field: Finance.

Master of Business Administration, the Pennsylvania State University.

Bachelor of Arts, the University of North Carolina. Major field: Economics.

Books

James A. Miles and J. Randall Woolridge, *Spinoffs and Equity Carve-Outs: Achieving Faster Growth and Better Performance* (Financial Executives Research Foundation), 1999

Patrick Cusatis, Gary Gray, and J. Randall Woolridge, *The StreetSmart Guide to Valuing a Stock* (2nd Edition, McGraw-Hill), 2003.

J. Randall Woolridge and Gary Gray, *The New Corporate Finance, Capital Markets, and Valuation: An Introductory Text* (Kendall Hunt, 2003).

Research

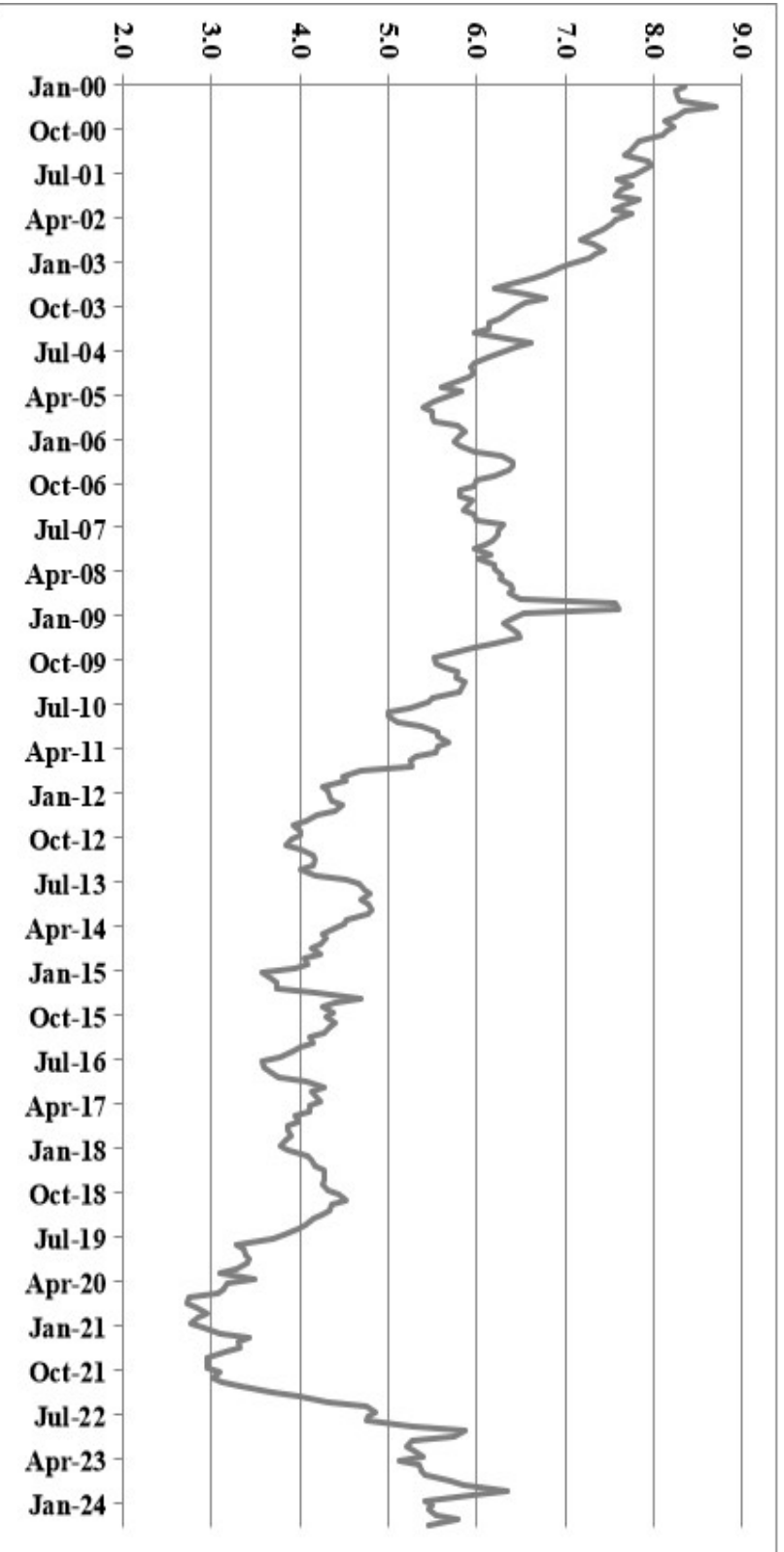
Dr. Woolridge has published over 35 articles in the best academic and professional journals in the field, including the *Journal of Finance*, the *Journal of Financial Economics*, and the *Harvard Business Review*.

Exhibit JRW-1
Kansas Gas Service

CURB's Cost of Capital

Capital Source	Capitalization Ratio	Cost Rate	Weighted Cost Rate
Long-Term Debt	47.55%	4.40%	2.09%
Common Equity	52.45%	9.25%	4.85%
Total	100.00%		6.94%

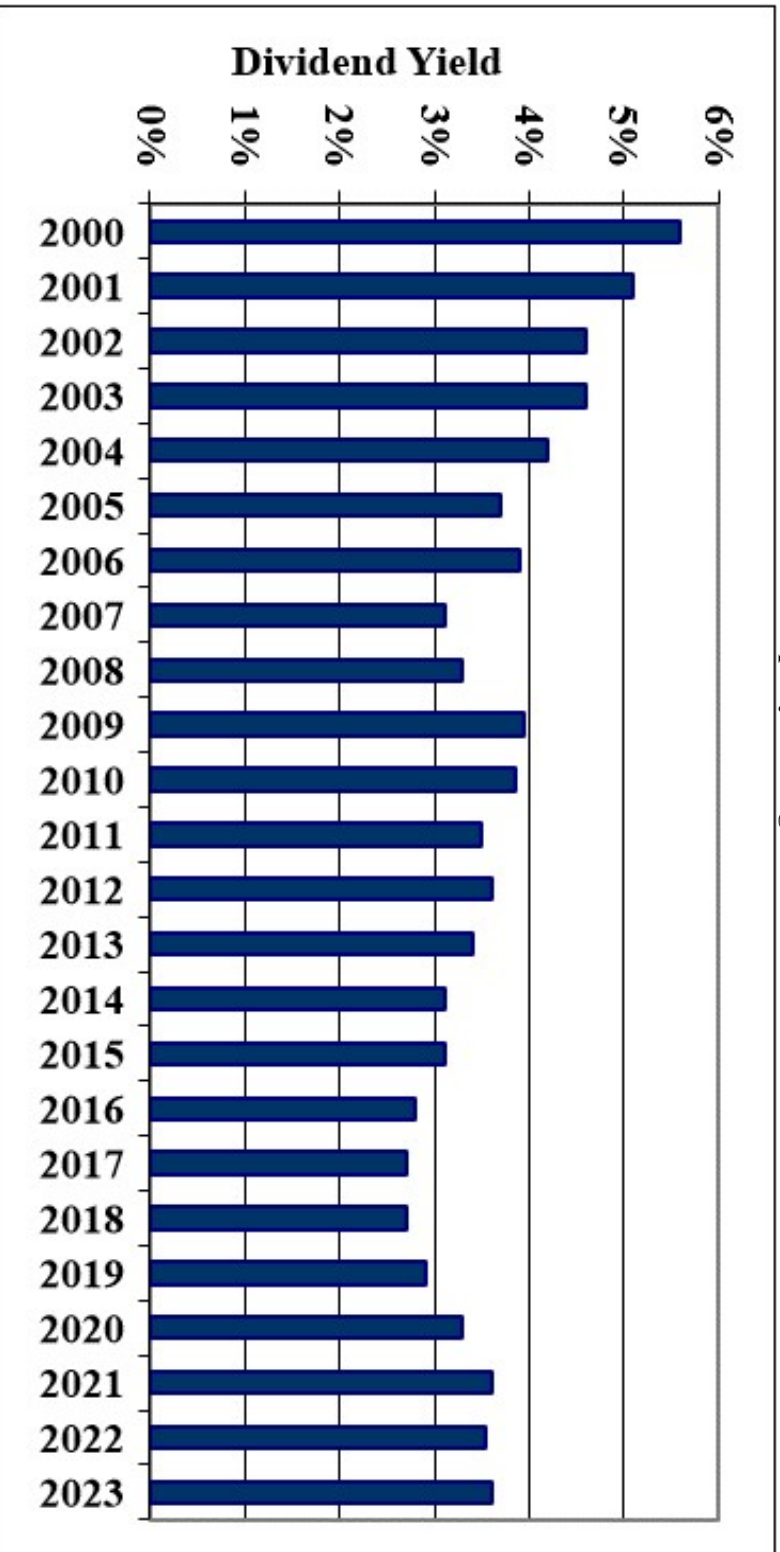
Exhibit JRW-2
Long-Term 'A' Rated Public Utility Bonds



Data Source: Mergent Bond Record

Exhibit JRW-2

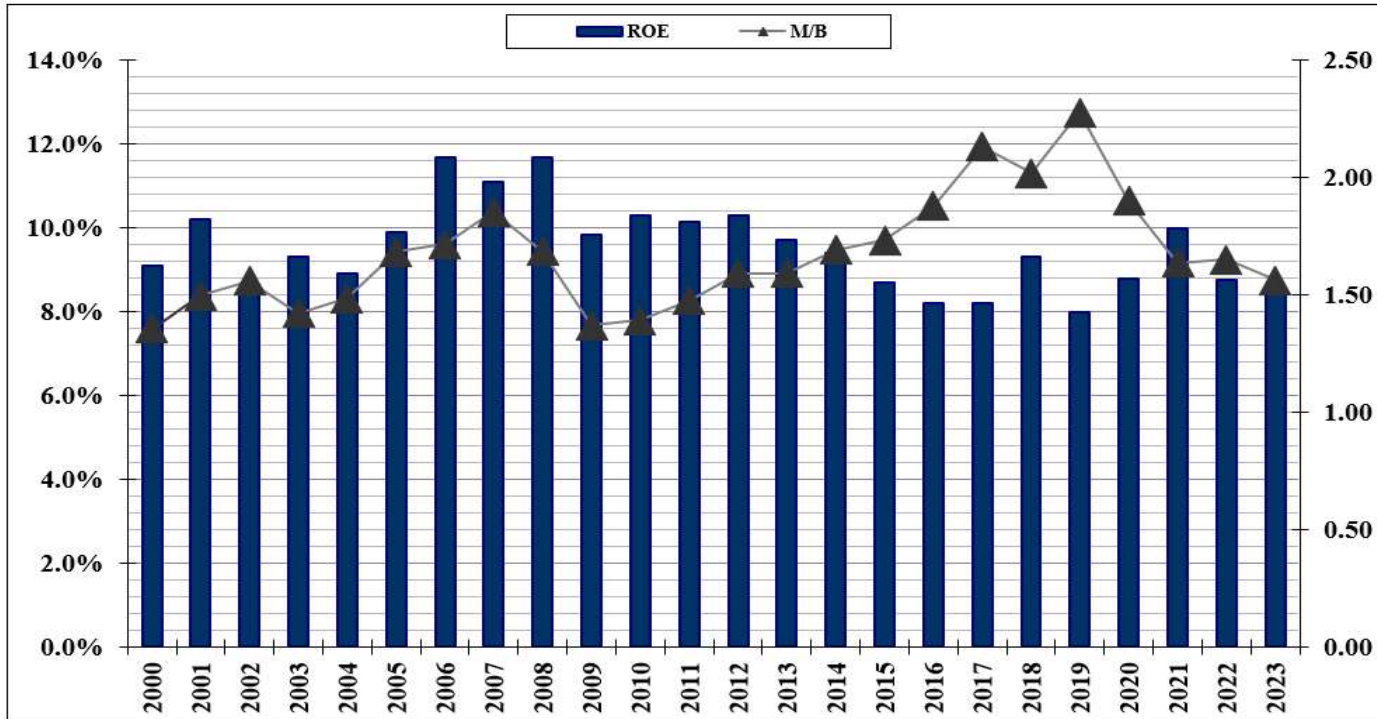
Gas Company Average Dividend Yield



Data Source: Value Line Investment Survey.

Exhibit JRW-2

Gas Company Average Return on Equity and Market-to-Book Ratios



Data Source: Value Line Investment Survey.

Exhibit JRW-3
Kansas Gas Service Company
Summary Financial Statistics for Proxy Group

Panel A
Gas Proxy Group

		Operating Revenue (\$bil)	Percent Elec Revenue	Percent Gas Revenue	Net Plant (\$bil)	Market Cap (\$bil)	S&P Issuer Credit Rating	Moody's Issuer Credit Rating	Pre-Tax Interest Coverage	Primary Service Area	Common Equity Ratio	Earned Return on Equity	Market to Book Ratio
Atmos Energy Company (NYSE-ATO)	ATO	\$3.95	0%	95%	\$20.32	16.97	A-	A1	7.95	10 States	59.9%	8.77	1.51
Chesapeake Utilities (NYSE-CPK)	CPK	\$0.70	12%	51%	\$2.47	2.28	NR	NR	4.35	DE,MD,FL	47.0%	8.39	1.83
New Jersey Resources Corp. (NYSE-NJR)	NJR	\$1.71	0%	39%	\$5.27	4.11	NR	NR	3.19	NJ	38.0%	11.94	1.99
NiSource Inc (NYSE-NI)	NI	\$5.35	35%	65%	\$22.31	11.64	BBB+	Baa2	2.56	IN,OH,PA,KY,VA,MD,MI	35.5%	7.48	1.50
Northwest Natural Holdings (NYSE-NWN)	NWN	\$1.20	0%	95%	\$3.43	1.38	A	NR	2.57	OR,WA	42.4%	7.63	1.07
ONE Gas, Inc.(NYSE-OGS)	OGS	\$2.37	0%	100%	\$6.16	3.34	A-	A3	3.24	OK,KS,TX	47.4%	8.64	1.21
Spire (NYSE-SR)	SR	\$2.61	0%	95%	\$6.56	3.25	A-	Baa2	2.16	MO	37.1%	7.15	1.16
Mean		\$2.56	7%	77%	\$9.50	\$6.14	A-	A3/Baa1	3.72		43.9%	8.57	1.47
Median		\$2.37	0%	95%	\$6.16	\$3.34	A-	A3/Baa1	3.19		42.4%	8.39	1.50

Data Source: Company 2023 SEC 10-K filings, S&P Capital IQ; Value Line Investment Survey, 2024.

Panel B
Combination Proxy Group

Company		Operating Revenue (\$bil)	Percent Reg Elec Revenue	Percent Reg Gas Revenue	Net Plant (\$bil)	Market Cap (\$bil)	S&P Issuer Credit Rating	Moody's Long Term Rating	Pre-Tax Interest Coverage	Primary Service Area	Common Equity Ratio	Return on Equity	Market to Book Ratio
Avista Corporation (NYSE-AVA)	AVA	\$1.75	64%	22%	\$5.84	2.64	BBB	Baa2	2.07	NY,CT,ME	0.45	7.10	1.06
Black Hills Corporation (NYSE-BKH)	BKH	\$2.33	35%	65%	\$7.12	3.57	BBB+	Baa2	2.79	11 States	0.42	8.63	1.11
CenterPoint Energy, Inc. (NYSE - CMP)	CNP	\$8.70	44%	53%	\$29.87	17.46	BBB+	Baa2	2.51	TX,IN,LA,MS,OH	0.34	9.31	1.81
Consolidated Edison, Inc. (NYSE-ED)	ED	\$14.66	67%	20%	\$50.14	30.02	A-	Baa2	3.04	NY,PA	0.46	11.97	1.42
CMS Energy Corporation (NYSE-CMS)	CMS	\$7.46	68%	28%	\$25.10	16.88	BBB+	Baa2	2.32	MI	0.32	10.27	2.31
MGE Energy, Inc. (NYSE-MGEE)	MGEE	\$0.67	63%	31%	\$2.14	2.30	NR	NR	5.00	WI	0.59	10.60	2.02
NorthWestern Corporation (NYSE-NWE)	NWE	\$1.42	77%	23%	\$6.04	2.97	BBB	Baa2	2.59	MT,SD,NE	0.50	7.12	1.07
Public Service Enterprise Group Incorporated	PEG	\$11.24	43%	57%	\$38.21	30.70	BBB+	Baa2	5.54	NJ	0.43	17.55	1.98
Sempra Energy (NYSE-SRE)	SRE	\$16.72	41%	48%	\$55.68	44.72	BBB+	Baa2	3.04	CA,TX	0.48	11.50	1.56
WEC Energy Group (NYSE-WEC)	WEC	\$8.89	73%	26%	\$31.61	24.44	A-	Baa1	3.00	WI,IL,MN,MI	0.38	11.23	2.08
Xcel Energy Inc. (NYSE-XEL)	XEL	\$14.09	79%	20%	\$52.51	32.35	A-	Baa1	2.48	MN,WI,ND,SD,MI	0.39	10.33	1.84
Mean		\$7.99	59%	36%	\$27.66	\$18.92	BBB+	Baa2	3.12		43.3%	10.51	1.66
Median		\$8.70	64%	28%	\$29.87	\$17.46	BBB+	Baa2	2.79		43.1%	10.33	1.81

Data Source: Company 2023 SEC 10-K filings, S&P Capital IQ; Value Line Investment Survey, 2024.

Exhibit JRW-3
Docket No. 24-KGSG-610-RTS
Value Line Risk Metrics

Panel A
Gas Proxy Group

Company	Beta	Financial Strength	Safety	Earnings Predictability	Stock Price Stability
Atmos Energy Company (NYSE-ATO)	0.85	A	1	100	95
Chesapeake Utilities (NYSE-CPK)	0.90	A	2	100	85
New Jersey Resources Corp. (NYSE-NJR)	1.00	A	2	60	85
NiSource Inc (NYSE-NI)	0.95	B++	2	60	95
Northwest Natural Gas Co. (NYSE-NWN)	0.85	A	2	15	85
ONE Gas, Inc. (NYSE-OGS)	0.85	B++	2	100	90
Spire (NYSE-SR)	0.85	B++	2	45	90
Mean	0.89	A	1.9	69	89

Data Source: Value Line Investment Survey, 2024.

Panel B
Combination Proxy Group

Company	Beta	Financial Strength	Safety	Earnings Predictability	Stock Price Stability
Avista Corporation (NYSE-AVA)	0.95	B+	3	70	70
Black Hills Corporation (NYSE-BKH)	1.05	B++	3	100	85
CenterPoint Energy, Inc. (NYSE - CMP)	1.15	A	3	55	75
CMS Energy Corporation (NYSE-CMS)	0.85	B++	2	90	95
Consolidated Edison, Inc. (NYSE-ED)	0.80	A+	1	100	90
MGE Energy, Inc. (NYSE-MGEE)	0.80	B++	3	100	75
NorthWestern Corporation (NYSE-NWE)	0.95	B+	3	95	90
Public Service Enterprise Group Incorporated	0.95	A	1	100	95
Sempra Energy (NYSE-SRE)	1.00	A	2	95	90
WEC Energy Group (NYSE-WEC)	0.85	A+	1	100	85
Xcel Energy Inc. (NYSE-XEL)	0.85	A	2	100	95
Mean	0.93	A	2.2	91	86

Data Source: Value Line Investment Survey, 2024.

Value Line Risk Metrics

Beta

A relative measure of the historical sensitivity of a stock's price to overall fluctuations in the New York Stock Exchange Composite Index. A beta of 1.50 indicates a stock tends to rise (or fall) 50% more than the New York Stock Exchange Composite Index. The "coefficient" is derived from a regression analysis of the relationship between weekly percentage changes in the price of a stock and weekly percentage changes in the NYSE Index over a period of five years. In the case of shorter price histories, a smaller time period is used, but two years is the minimum. Betas are adjusted for their long-term tendency to converge toward 1.00.

Financial Strength

A relative measure of the companies reviewed by *Value Line*. The relative ratings range from A++ (strongest) down to C (weakest).

Safety Rank

A measurement of potential risk associated with individual common stocks. The Safety Rank is computed by averaging two other *Value Line* indexes the Price Stability Index and the Financial strength Rating. Safety Ranks range from 1 (Highest) to 5 (Lowest). Conservative investors should try to limit their purchases to equities ranked 1 (Highest) and 2 (Above Average) for Safety.

Earnings Predictability

A measure of the reliability of an earnings forecast. Earnings Predictability is based upon the stability of year-to-year comparisons, with recent years being weighted more heavily than earlier ones. The most reliable forecasts tend to be those with the highest rating (100); the least reliable, the lowest (5). The earnings stability is derived from the standard deviation of percentage changes in quarterly earnings over an eight-year period. Special adjustments are made for comparisons around zero and from plus to minus.

Stock Price Stability

A measure of the stability of a stock's price. It includes sensitivity to the market (see Beta as well as the stock's inherent volatility). *Value Line's* Stability ratings range from 1 (highest) to 5 (lowest).

Source: *Value Line Investment Analyzer*.

Exhibit JRW-4
Kansas Gas Service Company

Panel A

KGS' Proposed Capital Structure and Debt Cost Rate

Capital Source	Capitalization Ratio	Cost Rate
Long-Term Debt	40.42%	4.40%
<u>Common Equity</u>	<u>59.58%</u>	
Total	100.00%	

Panel B

CURB's Proposed Capital Structure and Debt Cost Rate

Capital Source	Capitalization Ratio	Cost Rate
Long-Term Debt	47.55%	4.40%
<u>Common Equity</u>	<u>52.45%</u>	
Total	100.00%	

2023 Gas Distribution Rate Cases
Return on Equity and Common Equity Ratios

Date	Company	State	ROR (%)	ROE (%)	Common
1/19/23	Texas Gas Service Co. Inc.	TX	7.38	9.60	59.74
1/23/23	Southwest Gas Corp.	AZ	6.73	9.30	50.00
1/23/23	Roanoke Gas Co.	VA	7.90	10.44	59.63
1/24/23	Florida Public Utilities Co.	FL	5.97	10.25	45.16
1/25/23	Indiana Gas Co. Inc.	IN	—	—	—
1/25/23	Southern Indiana Gas and Electric Co.	IN	—	—	—
1/26/23	Columbia Gas of Ohio Inc.	OH	7.08	9.60	50.60
3/21/23	Atmos Energy Corp.	KS	—	—	—
3/23/23	Northern States Power Co.	MN	6.97	9.57	52.50
3/28/23	Pivotal Utility Holdings Inc.	FL	6.44	9.50	59.60
3/28/23	MidAmerican Energy Co.	SD	6.75	—	—
2023	Q1 averages/total		6.90	9.75	53.89
	Observations		8	7	7
4/20/23	Spire Missouri Inc.	MO	—	—	—
5/4/23	Atmos Energy Corp.	CO	7.00	9.30	58.00
5/9/23	Atmos Energy Corp.	KS	—	—	—
5/15/23	Columbia Gas of Virginia Inc.	VA	—	—	—
5/25/23	Atmos Energy Corp.	KY	6.94	9.55	54.50
6/15/23	National Fuel Gas Distribution Corp.	PA	—	—	—
6/22/23	Atmos Energy Corp.	TN	7.58	—	62.20
6/30/23	Intermountain Gas Co.	ID	6.97	9.50	50.00
	Q2: averages/total		7.12	9.45	56.18
	Observations		4	3	4
7/11/23	Oklahoma Natural Gas Co.	OK	—	—	—
7/20/23	Black Hills Kansas Gas Utility Co. Inc.	KS	—	—	—
7/20/23	Consolidated Edison Co. of New York Inc.	NY	6.75	9.25	48.00
7/26/23	Indiana Gas Co. Inc.	IN	—	—	—
7/26/23	Southern Indiana Gas and Electric Co.	IN	—	—	—
8/23/23	Northern Indiana Public Service Co.	IN	—	—	—
8/28/23	Virginia Natural Gas Inc.	VA	—	—	—
8/29/23	Washington Gas Light Co.	VA	—	—	—
8/30/23	Consumers Energy Co.	MI	—	9.90	—
8/30/23	Michigan Gas Utilities Corp.	MI	—	9.80	—
8/31/23	Avista Corp.	ID	7.19	9.40	50.00
8/31/23	Roanoke Gas Co.	VA	7.30	—	—
9/1/23	Roanoke Gas Co.	VA	7.90	10.44	59.63
9/8/23	Hope Gas Inc.	WV	—	—	—
9/20/23	Northern Utilities Inc.	ME	7.22	9.35	52.01
9/20/23	Dominion Energy South Carolina Inc.	SC	7.74	9.49	54.78
9/28/23	Boston Gas Co.	MA	—	—	—
9/29/23	Atmos Energy Corp.	KY	—	—	—
	Q3: averages/total		7.35	9.66	52.88
	Observations		6	7	5
10/4/23	Spire Missouri Inc.	MO	—	—	—
10/5/23	Piedmont Natural Gas Co. Inc.	SC	6.9	9.30	53.13
10/6/23	Chattanooga Gas Co.	TN	7.12	9.80	49.23
10/12/23	New York State Electric & Gas Corp.	NY	6.4	9.20	48.00
10/12/23	Rochester Gas and Electric Corp.	NY	6.67	9.20	48.00
10/25/23	NorthWestern Energy Group Inc.	MT	6.67	9.55	48.02
10/26/23	Columbia Gas of Maryland Inc.	MD	—	—	—
10/26/23	Minnesota Energy Resources Corp.	MN	6.72	9.65	53.00
10/26/23	Avista Corp.	OR	7.24	9.50	50.00
10/30/23	NSTAR Gas Co.	MA	—	—	—
11/1/23	Duke Energy Ohio Inc.	OH	6.96	9.60	52.32
11/2/23	Atmos Energy Corp.	KS	—	—	—
11/3/23	Madison Gas and Electric Co.	WI	7.8	9.70	56.06
11/7/23	Questar Gas Co.	WY	6.95	9.65	51.56
11/9/23	Peoples Gas System	FL	7.02	10.15	—
11/9/23	Kansas Gas Service Co. Inc.	KS	—	—	—
11/9/23	Northern States Power Co.	WI	7.58	9.80	52.50
11/9/23	Wisconsin Power and Light Co.	WI	7.42	9.80	53.70
11/16/23	Pacific Gas and Electric Co.	CA	—	—	—
11/16/23	Ameren Illinois Co.	IL	6.85	9.44	50.00
11/16/23	North Shore Gas Co.	IL	6.96	9.38	52.58
11/16/23	Northern Illinois Gas Co.	IL	6.68	9.51	50.00
11/16/23	The Peoples Gas Light and Coke Co.	IL	6.65	9.38	50.79
12/4/23	Piedmont Natural Gas Co. Inc.	TN	6.95	9.80	50.09
12/6/23	Columbia Gas of Virginia Inc.	VA	6.69	9.70	—
12/12/23	Virginia Natural Gas Inc.	VA	6.89	9.70	49.06
12/13/23	Washington Gas Light Co.	MD	—	—	—
12/14/23	Baltimore Gas and Electric Co.	MD	6.74	9.45	52.00
12/14/23	Washington Gas Light Co.	MD	7.04	9.50	52.60
12/15/23	Washington Gas Light Co.	DC	7.11	9.65	52.00
12/19/23	Roanoke Gas Co.	VA	—	—	—
12/19/23	Washington Gas Light Co.	VA	7.15	9.65	52.53
12/20/23	Columbia Gas of Maryland Inc.	MD	—	—	—
12/21/23	Mountaineer Gas Co.	WV	7.24	9.75	—
12/22/23	Southern California Gas Co.	CA	7.67	10.50	52.00
	Annual:Averages/total		7.04	9.64	52.45
	Observations		44	43	39

Exhibit JRW-5

Docket No. 24-KGSG-610-RTS
Discounted Cash Flow Analysis

Panel A
Gas Proxy Group

Dividend Yield*	3.90%
Adjustment Factor	<u>1.02825</u>
Adjusted Dividend Yield	4.01%
Growth Rate**	<u>5.65%</u>
Equity Cost Rate***	9.65%

* Page 2 of Exhibit JRW-5

** Based on data provided on pages 3, 4, 5, and
6 of Exhibit JRW-5

*** DCF ROE rounded to nearest 0.05%.

Panel B
Combination Proxy Group

Dividend Yield*	3.70%
Adjustment Factor	<u>1.0285</u>
Adjusted Dividend Yield	3.81%
Growth Rate**	<u>5.70%</u>
Equity Cost Rate***	9.50%

* Page 2 of Exhibit JRW-5

** Based on data provided on pages 3, 4, 5, and
6 of Exhibit JRW-5

Exhibit JRW-5

Kansas Gas Service
Monthly Dividend YieldsPanel A
Gas Proxy Group

Company	SMBL	Annual Dividend	Dividend Yield 30 Day	Dividend Yield 90 Day	Dividend Yield 180 Day
Atmos Energy Company (NYSE-ATO)	ATO	3.22	2.8%	2.8%	2.8%
Chesapeake Utilities (NYSE-CPK)	CPK	2.36	2.2%	2.2%	2.3%
New Jersey Resources Corp. (NYSE-NJR)	NJR	1.68	3.9%	3.9%	3.9%
NiSource Inc (NYSE-NI)	NI	1.06	3.7%	3.9%	4.0%
Northwest Natural Holdings (NYSE-NWN)	NWN	1.95	5.2%	5.3%	5.2%
ONE Gas, Inc.(NYSE-OGS)	OGS	2.64	4.2%	4.2%	4.2%
Spire (NYSE-SR)	SR	3.02	5.0%	5.0%	5.0%
Mean			3.8%	3.9%	3.9%
Median			3.9%	3.9%	4.0%

Data Sources: S&P Capital IQ, June 17, 2024.

Panel B
Combination Proxy Group

Company	SMBL	Annual Dividend	Dividend Yield 30 Day	Dividend Yield 90 Day	Dividend Yield 180 Day
Avista Corporation (NYSE-AVA)	AVA	1.9	5.2%	5.4%	5.5%
Black Hills Corporation (NYSE-BKH)	BKH	2.6	4.7%	4.8%	4.9%
CenterPoint Energy, Inc. (NYSE - CMP)	CNP	0.8	2.7%	2.8%	2.8%
Consolidated Edison, Inc. (NYSE-ED)	ED	3.32	3.5%	3.6%	3.7%
CMS Energy Corporation (NYSE-CMS)	CMS	2.06	3.3%	3.5%	3.6%
MGE Energy, Inc. (NYSE-MGEE)	MGEE	1.71	2.2%	2.3%	2.3%
NorthWestern Corporation (NYSE-NWE)	NWE	2.6	5.1%	5.2%	5.2%
Public Service Enterprise Group Incorporated	PEG	2.4	3.3%	3.6%	3.7%
Sempra Energy (NYSE-SRE)	SRE	2.38	3.1%	3.3%	3.3%
WEC Energy Group (NYSE-WEC)	WEC	3.34	4.1%	4.1%	4.1%
Xcel Energy Inc. (NYSE-XEL)	XEL	2.08	3.8%	3.8%	3.6%
Mean			3.7%	3.9%	3.9%
Median			3.5%	3.6%	3.7%

Data Sources: S&P Capital IQ, June 17, 2024.

Exhibit JRW-5

Kansas Gas Service
DCF Equity Cost Growth Rate Measures
Value Line Historic Growth Rates

Panel A
Gas Proxy Group

Company	<i>Value Line</i> Historical Growth					
	Past 10 Years			Past 5 Years		
	Earnings	Dividends	Book Value	Earnings	Dividends	Book Value
Atmos Energy Company (NYSE-ATO)	9.5	7.0	9.5	9.0	8.5	12.0
Chesapeake Utilities (NYSE-CPK)	9.0	8.0	10.5	10.0	10.0	10.5
New Jersey Resources Corp. (NYSE-NJR)	5.0	6.5	7.5	2.5	6.5	7.0
NiSource Inc (NYSE-NI)	1.5	-0.5	-3.0	15.0	3.5	0.5
Northwest Natural Gas Co. (NYSE-NWN)	-1.0	1.5	1.0	2.5	0.5	0.5
ONE Gas, Inc. (NYSE-OGS)				6.0	8.5	4.5
Spire (NYSE-SR)	5.0	5.0	5.5	3.0	5.5	3.5
Mean	4.8	4.6	5.2	6.9	6.1	5.5
Median	5.0	5.8	6.5	6.0	6.5	4.5
Average of Median Figures =				5.7		

Data Source: *Value Line* Investment Survey.

Panel B
Combination Proxy Group

Company	<i>Value Line</i> Historic Growth					
	Past 10 Years			Past 5 Years		
	Earnings	Dividends	Book Value	Earnings	Dividends	Book Value
Avista Corporation (NYSE-AVA)	3.0	4.5	4.0	1.0	4.5	3.5
Black Hills (NYSE-BKH)	7.5	5.0	5.0	4.0	6.0	6.5
CenterPoint Energy, Inc. (NYSE - CMP)		-1.0	4.0	3.5	-9.5	7.0
Consolidated Edison, Inc. (NYSE-ED)	2.0	2.5	4.0	2.0	2.5	3.5
CMS Energy Corporation (NYSE-CMS)	6.0	7.0	6.5	5.5	6.5	8.0
MGE Energy, Inc. (NYSE-MGEE)	5.0	45.0	6.0	6.5	4.5	6.0
NorthWestern Corporation (NYSE-NWE)	3.5	5.5	6.0		3.5	4.0
Public Service Enterprise Group Incorporated	3.0	4.5	3.0	4.0	4.5	1.5
Sempra Energy (NYSE-SRE)	7.5	7.0	7.0	13.5	7.0	10.0
WEC Energy Group (NYSE-WEC)	6.5	10.0	7.0	7.0	6.5	3.5
Xcel Energy Inc. (NYSE-XEL)	5.5	6.0	5.0	6.5	6.5	6.0
Mean	5.0	8.7	5.2	5.4	3.9	5.4
Median	5.3	5.5	5.0	4.8	4.5	6.0
Average of Median Figures =				5.2		

Data Source: *Value Line* Investment Survey.

Exhibit JRW-5

Kansas Gas Service
 DCF Equity Cost Growth Rate Measures
 Value Line Projected Growth Rates

Panel A
 Gas Proxy Group

Company	Value Line			Value Line		
	Projected Growth			Sustainable Growth		
	Est'd. '21-'23 to '27-'29			Return on Equity	Retention Rate	Internal Growth
	Earnings	Dividends	Book Value			
Atmos Energy Company (NYSE-ATO)	7.0	7.5	4.0	10.0%	50.0%	5.0%
Chesapeake Utilities (NYSE-CPK)	6.5	8.0	6.5	10.0%	54.0%	5.4%
New Jersey Resources Corp. (NYSE-NJR)	5.0	5.0	4.5	13.0%	44.0%	5.7%
NiSource Inc (NYSE-NI)	9.5	4.5	5.0	11.0%	45.0%	5.0%
Northwest Natural Gas Co. (NYSE-NWN)	6.5	0.5	4.0	9.0%	38.0%	3.4%
ONE Gas, Inc. (NYSE-OGS)	3.5	2.5	4.5	8.5%	43.0%	3.7%
Spire (NYSE-SR)	4.5	4.5	5.5	8.5%	30.0%	2.6%
Mean	6.1	4.6	4.9	10.0%	43.4%	4.4%
Median	6.5	4.5	4.5	10.0%	44.0%	5.0%
Average of Median Figures =		5.2			Median =	5.0%

* 'Est'd. '21-'23 to '27-'29' is the estimated growth rate from the base period 2021 to 2023 until the future period 2027 to 2029.

Panel B
 Combination Proxy Group

Company	Value Line			Value Line		
	Projected Growth			Sustainable Growth		
	Est'd. '21-'23 to '27-'29			Return on Equity	Retention Rate	Internal Growth
	Earnings	Dividends	Book Value			
Avista Corporation (NYSE-AVA)	6.0	4.5	3.5	8.5%	23.0%	2.0%
Black Hills Corporation	3.5	4.0	3.5	8.5%	35.0%	3.0%
CenterPoint Energy, Inc. (NYSE - CMP)	6.5	6.0	5.5	9.5%	49.0%	4.7%
CMS Energy Corporation (NYSE-CMS)	5.0	4.0	4.0	12.5%	38.0%	4.8%
Consolidated Edison, Inc. (NYSE-ED)	6.0	3.5	4.5	9.0%	40.0%	3.6%
MGE Energy, Inc. (NYSE-MGEE)	7.0	3.5	4.5	12.0%	58.0%	7.0%
NorthWestern Corporation (NYSE-NWE)	4.0	2.0	3.0	8.0%	35.0%	2.8%
Public Service Enterprise Group Incorporated	5.0	5.0	5.0	12.0%	38.0%	4.6%
Sempra Energy (NYSE-SRE)	7.0	5.0	6.0	10.5%	51.0%	5.4%
WEC Energy Group (NYSE-WEC)	6.0	7.0	4.0	13.0%	36.0%	4.7%
Xcel Energy Inc. (NYSE-XEL)	7.0	5.5	5.5	11.5%	43.0%	4.9%
Mean	5.7	4.5	4.5	10.5%	40.5%	4.3%
Median	6.0	4.5	4.5	10.5%	38.0%	4.7%
Average of Median Figures =		5.0			Median =	4.7%

* 'Est'd. '21-'23 to '27-'29' is the estimated growth rate from the base period 2021 to 2023 until the future period 2027 to 2029.

Exhibit JRW-5

Kansas Gas Service
DCF Equity Cost Growth Rate Measures
Analysts Projected EPS Growth Rate Estimates

Panel A
Gas Proxy Group

Company	Yahoo	Zacks	S&P Cap IQ	Mean
Atmos Energy Company (NYSE-ATO)	7.40%	7.00%	7.00%	7.1%
Chesapeake Utilities (NYSE-CPK)	7.60%	NA	8.10%	7.9%
New Jersey Resources Corp. (NYSE-NJR)	6.00%	NA	5.87%	5.9%
NiSource Inc (NYSE-NI)	7.40%	6.00%	7.00%	6.8%
Northwest Natural Gas Co. (NYSE-NWN)	2.80%	NA	4.40%	3.6%
ONE Gas, Inc. (NYSE-OGS)	5.00%	5.00%	3.00%	4.3%
Spire (NYSE-SR)	6.36%	5.00%	6.50%	6.0%
Mean	6.1%	5.8%	6.0%	5.9%
Median	6.4%	5.5%	6.5%	6.0%

Data Source: www.finance.yahoo.com/, <https://zacks.com/>, S&P Cap IQ, June 17, 2024.

Panel B
Combination Proxy Group

Company	Yahoo	Zacks	S&P Cap IQ	Mean
Avista Corporation (NYSE-AVA)	6.20%	NA	5.00%	5.6%
Black Hills Corporation	0.70%	NA	4.43%	2.6%
CenterPoint Energy, Inc. (NYSE - CMP)	7.70%	7.51%	7.90%	7.7%
CMS Energy Corporation (NYSE-CMS)	7.60%	7.56%	7.29%	7.5%
Consolidated Edison, Inc. (NYSE-ED)	6.09%	7.39%	5.79%	6.4%
MGE Energy, Inc. (NYSE-MGEE)	5.40%	NA	NA	5.4%
NorthWestern Corporation (NYSE-NWE)	4.50%	NA	5.10%	4.8%
Public Service Enterprise Group Incorporated NYSE-PEG	5.45%	6.55%	6.56%	6.2%
Sempra Energy (NYSE-SRE)	5.90%	6.00%	5.44%	5.8%
WEC Energy Group (NYSE-WEC)	7.21%	7.95%	7.35%	7.5%
Xcel Energy Inc. (NYSE-XEL)	6.73%	6.39%	6.36%	6.5%
Mean	5.8%	7.1%	6.1%	6.0%
Median	6.1%	7.4%	6.1%	6.2%

Data Source: www.finance.yahoo.com/, <https://zacks.com/>, S&P Cap IQ, June 17, 2024.

Exhibit JRW-5

Kansas Gas Service
DCF Growth Rate Indicators

Proxy Group

Growth Rate Indicator	Gas Proxy Group	Combination Proxy Group
Historic <i>Value Line</i> Growth in EPS, DPS, and BVPS	5.7%	5.2%
Projected <i>Value Line</i> Growth in EPS, DPS, and BVPS	5.2%	5.0%
Sustainable Growth ROE * Retention Rate	5.0%	4.7%
Projected EPS Growth from Yahoo, Zacks, and S&P Cap IQ - Mean/Median	5.9%/6.0%	6.0%/6.2%
DCF Growth Rate	5.65%	5.70%

Exhibit JRW-6

**Docket No. 24-KGSG-610-RTS
Capital Asset Pricing Model**

**Panel A
Gas Proxy Group**

Risk-Free Interest Rate	4.50%
Beta*	0.81
<u>Ex Ante Market Risk Premium**</u>	<u>5.00%</u>
CAPM Cost of Equity***	8.55%

* See page 3 of Exhibit JRW-6

** See pages 5 and 6 of Exhibit JRW-6

*** CAPM ROE rounded to nearest 0.05%.

**Panel B
Combination Proxy Group**

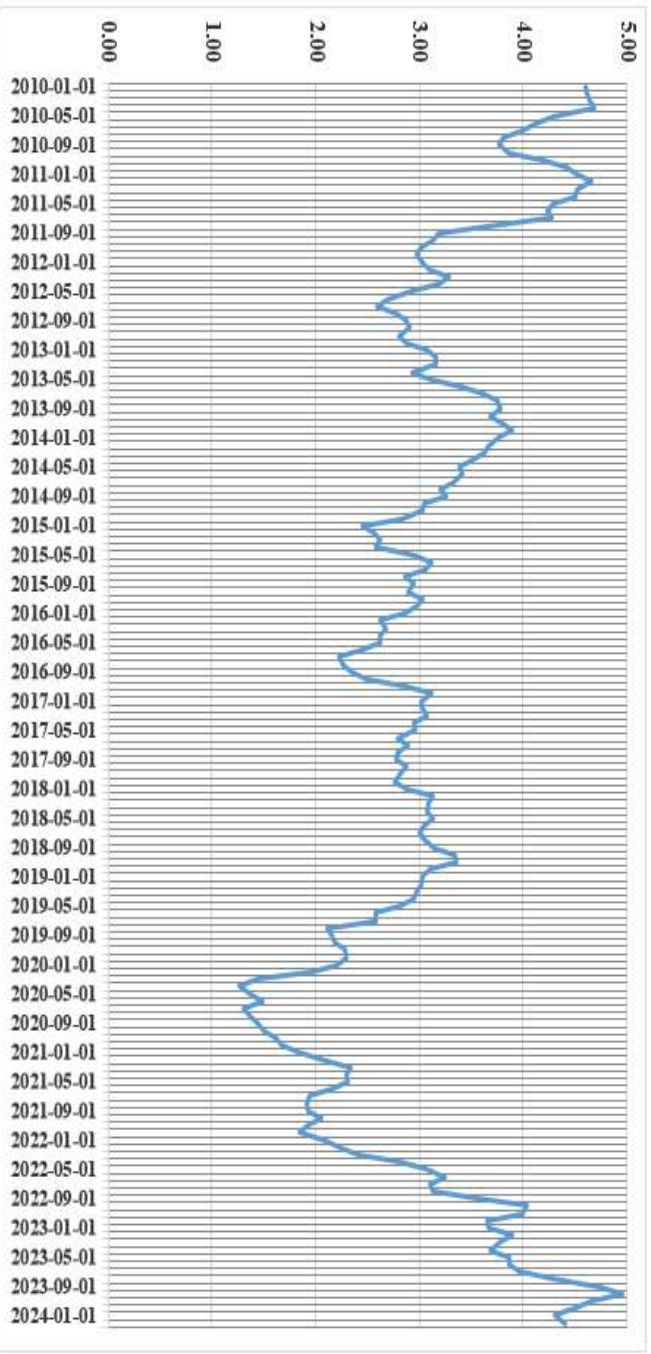
Risk-Free Interest Rate	4.50%
Beta*	0.80
<u>Ex Ante Market Risk Premium**</u>	<u>5.00%</u>
CAPM Cost of Equity***	8.50%

* See page 3 of Exhibit JRW-6

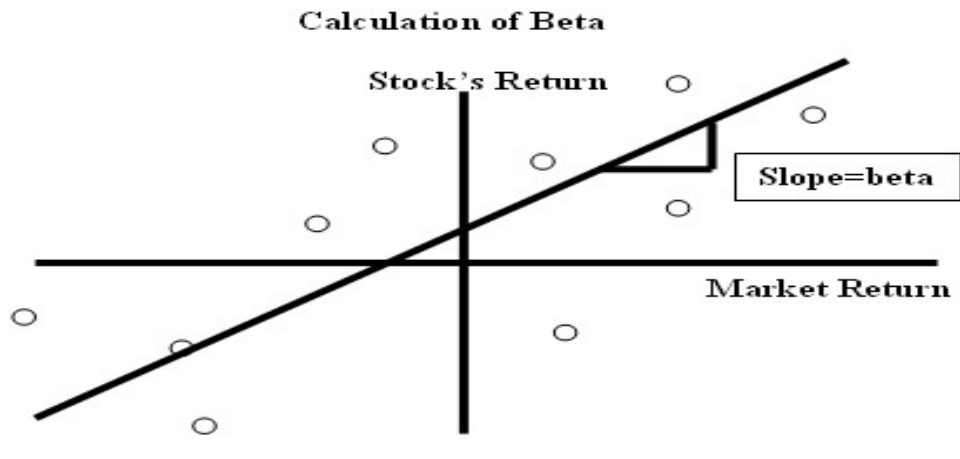
** See pages 5 and 6 of Exhibit JRW-6

Exhibit JRW-6

Thirty-Year U.S. Treasury Yields
2010-2024



Source: Federal Reserve Bank of St. Louis, FRED Database.



**Panel A
 Gas Proxy Group**

	V-Line	Cap IQ	Average
Company	Beta	Adj. Beta	Beta
Atmos Energy Company (NYSE-ATO)	0.85	0.78	0.81
Chesapeake Utilities (NYSE-CPK)	0.90	0.75	0.82
New Jersey Resources Corp. (NYSE-NJR)	1.00	0.75	0.88
NiSource Inc (NYSE-NI)	0.95	0.67	0.81
Northwest Natural Gas Co. (NYSE-NWN)	0.85	0.71	0.78
ONE Gas, Inc. (NYSE-OGS)	0.85	0.76	0.81
Spire (NYSE-SR)	0.85	0.68	0.76
Mean	0.89	0.73	0.81
Median	0.85	0.75	0.81

Data Source: *Value Line Investment Survey*, S&P Cap IQ, 2024.

**Panel B
 Combination Proxy Group**

	V-Line	Cap IQ	Average
Company	Beta	Adj. Beta	Beta
Avista Corporation (NYSE-AVA)	0.95	0.65	0.80
Black Hills Corporation (NYSE-BKH)	1.05	0.78	0.92
CenterPoint Energy, Inc. (NYSE - CMP)	1.15	0.94	1.04
CMS Energy Corporation (NYSE-CMS)	0.85	0.59	0.72
Consolidated Edison, Inc. (NYSE-ED)	0.80	0.56	0.68
MGE Energy, Inc. (NYSE-MGEE)	0.80	0.82	0.81
NorthWestern Corporation (NYSE-NWE)	0.95	0.65	0.80
Public Service Enterprise Group Incorporated	0.95	0.73	0.84
Sempra Energy (NYSE-SRE)	1.00	0.83	0.92
WEC Energy Group (NYSE-WEC)	0.85	0.61	0.73
Xcel Energy Inc. (NYSE-XEL)	0.85	0.59	0.72
Mean	0.93	0.71	0.82
Median	0.95	0.65	0.80

Data Source: *Value Line Investment Survey*, S&P Cap IQ, 2024.

**Exhibit JRW-6
 Risk Premium Approaches**

	Historical Ex Post Returns	Surveys	Expected Return Models and Market Data
Means of Assessing The Market Risk Premium	Historical Average Stock Minus Bond Returns	Surveys of CFOs, Financial Forecasters, Companies, Analysts on Expected Returns and Market Risk Premiums	Use Market Prices and Market Fundamentals (such as Growth Rates) to Compute Expected Returns and Market Risk Premiums
Problems/Debated Issues	Time Variation in Required Returns, Measurement and Time Period Issues, and Biases such as Market and Company Survivorship Bias	Questions Regarding Survey Histories, Responses, and Representativeness Surveys may be Subject to Biases, such as Extrapolation	Assumptions Regarding Expectations, Especially Growth

Source: Adapted from Antti Ilmanen, "Expected Returns on Stocks and Bonds," *Journal of Portfolio Management*, (Winter 2003).

CAPM Study

Market Risk Premium Results - 2010-2024

Category	Study Authors	Publication Date	Time Period Of Study	Methodology	Return Measure	Range		Midpoint of Range	Mean	Median
						Low	High			
Historical Risk Premium										
	Ibbotson	2016	1928-2015	Historical Stock Returns - Bond Returns	Arithmetic				6.00%	
					Geometric				4.40%	
	Damodaran	2024	1928-2023	Historical Stock Returns - Bond Returns	Arithmetic				6.80%	
					Geometric				5.23%	
	Dimson, Marsh, Staunton_Credit Suisse Report	2023	1900-2022	Historical Stock Returns - Bond Returns	Arithmetic				6.40%	
					Geometric				4.60%	
	Median									5.57%
Ex Ante Models (Puzzle Research)										
	Siegel - Rethink ERP	2011	Projection	Real Stock Returns and Components					5.50%	
	Kroll (Duff & Phelps)	2024	Projection	Normalized with 3.5% Long-Term Treasury Yield					5.00%	
	Mschchowski - VL - 2014	2014	Projection	Fundamentals - Expected Return Minus 10-Year Treasury Rate					5.50%	
	American Appraisal Quarterly ERP	2015	Projection	Fundamental Economic and Market Factors					6.00%	
	JP Morgan Asset Management	2023	Projection	Equity Return of 7.90% and Long-Term Bond of 3.50%					4.40%	
	Market Risk Premia - 3-1-24	2023	Projection	Fundamental Economic and Market Factors					2.61%	
	KPMG	2024	Projection	Fundamental Economic and Market Factors					5.00%	
	Damodaran 6-1-24	2024	Projection	Fundamentals - Implied from FCF to Equity Model (Trailing 12 month, with adjusted payout)					4.12%	
	Median									5.00%
Surveys										
	New York Fed	2015	Five-Year	Survey of Wall Street Firms					5.70%	
	Survey of Financial Forecasters	2024	10-Year Projection	Equity Return of 7.00% and Long-Term Bond of 3.60%					3.40%	
	Duke - CFO Magazine Survey	2024	10-Year Projection	Approximately 300 CFOs Expected S&P 500 Return of 9.1% and Risk-Free Rate of 5.5%					4.60%	
	Fernandez - Academics, Analysts, and Companies	2024	Long-Term	Survey of Academics, Analysts, and Companies					5.50%	
	Median									5.05%
Building Block										
	Ibbotson and Chen	2015	Projection	Historical Supply Model (D/P & Earnings Growth)	Arithmetic			6.22%	5.21%	
					Geometric			4.20%		
	Chen - Rethink ERP	2010	20-Year Projection	Combination Supply Model (Historic and Projection)	Geometric				4.00%	
	Ilmanen - Rethink ERP	2010	Projection	Current Supply Model (D/P & Earnings Growth)	Geometric				3.00%	
	Grinold, Kroner, Siegel - Rethink ERP	2011	Projection	Current Supply Model (D/P & Earnings Growth)	Arithmetic			4.63%	4.12%	
					Geometric			3.60%		
	Median									4.06%
Mean										4.92%
Median										5.03%

CAPM Study

Kroll Equity Risk Premium Estimates



**Kroll Recommended
 U.S. Equity Risk Premium (ERP) and
 Corresponding Risk-free Rates (R_f);
 January 2008–Present**

For additional information, please visit
kroll.com/cost-of-capital-us-erp-table-2022

Date	Risk-free Rate (R_f)	R_f (%)	Kroll Recommended U.S. ERP (%)	What Changed
Current Guidance:				
June 5, 2024 – UNTIL FURTHER NOTICE*	Normalized 20-year U.S. Treasury yield*	3.50*	5.00	ERP
June 8, 2023 – June 4, 2024*	Normalized 20-year U.S. Treasury yield*	3.50*	5.50	ERP
October 18, 2022 – June 7, 2023*	Normalized 20-year U.S. Treasury yield*	3.50*	6.00	ERP
June 16, 2022 – October 17, 2022*	Normalized 20-year U.S. Treasury yield*	3.50*	5.50	RF
April 7, 2022 – June 15, 2022	Normalized 20-year U.S. Treasury yield	3.00	5.50	RF
December 7, 2020 – April 6, 2022	Normalized 20-year U.S. Treasury yield	2.50	5.50	ERP
June 30, 2020 – December 6, 2020	Normalized 20-year U.S. Treasury yield	2.50	6.00	RF
March 25, 2020 – June 29, 2020	Normalized 20-year U.S. Treasury yield	3.00	6.00	ERP
December 19, 2019 – March 24, 2020	Normalized 20-year U.S. Treasury yield	3.00	5.00	ERP
September 30, 2019 – December 18, 2019	Normalized 20-year U.S. Treasury yield	3.00	5.50	R_f
December 31, 2018 – September 29, 2019	Normalized 20-year U.S. Treasury yield	3.50	5.50	ERP
September 5, 2017 – December 30, 2018	Normalized 20-year U.S. Treasury yield	3.50	5.00	ERP
November 15, 2016 – September 4, 2017	Normalized 20-year U.S. Treasury yield	3.50	5.50	R_f
January 31, 2016 – November 14, 2016	Normalized 20-year U.S. Treasury yield	4.00	5.50	ERP
December 31, 2015	Normalized 20-year U.S. Treasury yield	4.00	5.00	
December 31, 2014	Normalized 20-year U.S. Treasury yield	4.00	5.00	
December 31, 2013	Normalized 20-year U.S. Treasury yield	4.00	5.00	
February 28, 2013 – January 30, 2016	Normalized 20-year U.S. Treasury yield	4.00	5.00	ERP
December 31, 2012	Normalized 20-year U.S. Treasury yield	4.00	5.50	
January 15, 2012 – February 27, 2013	Normalized 20-year U.S. Treasury yield	4.00	5.50	ERP
December 31, 2011	Normalized 20-year U.S. Treasury yield	4.00	6.00	
September 30, 2011 – January 14, 2012	Normalized 20-year U.S. Treasury yield	4.00	6.00	ERP
July 1 2011 – September 29, 2011	Normalized 20-year U.S. Treasury yield	4.00	5.50	R_f
June 1, 2011 – June 30, 2011	Spot 20-year U.S. Treasury yield	Spot	5.50	R_f
May 1, 2011 – May 31, 2011	Normalized 20-year U.S. Treasury yield	4.00	5.50	R_f
December 31, 2010	Spot 20-year U.S. Treasury yield	Spot	5.50	
December 1, 2010 – April 30, 2011	Spot 20-year U.S. Treasury yield	Spot	5.50	R_f
June 1, 2010 – November 30, 2010	Normalized 20-year U.S. Treasury yield	4.00	5.50	R_f
December 31, 2009	Spot 20-year U.S. Treasury yield	Spot	5.50	
December 1, 2009 – May 31, 2010	Spot 20-year U.S. Treasury yield	Spot	5.50	ERP
June 1, 2009 – November 30, 2009	Spot 20-year U.S. Treasury yield	Spot	6.00	R_f
December 31, 2008	Normalized 20-year U.S. Treasury yield	4.50	6.00	
November 1, 2008 – May 31, 2009	Normalized 20-year U.S. Treasury yield	4.50	6.00	R_f
October 27, 2008 – October 31, 2008	Spot 20-year U.S. Treasury yield	Spot	6.00	ERP
January 1, 2008 – October 26, 2008	Spot 20-year U.S. Treasury yield	Spot	5.00	Initialized

* We recommend using the spot 20-year U.S. Treasury yield as the proxy for the risk-free rate, if the prevailing yield as of the valuation date is higher than our recommended U.S. normalized risk-free rate of 3.5%. This guidance is effective when developing USD-denominated discount rates as of June 16, 2022 and thereafter.

Exhibit JRW-7

Kansas Gas Service's Rate of Return Recommendation

Capital Source	Capitalization Ratio	Cost Rate	Weighted Cost Rate
Long-Term Debt	40.42%	4.40%	1.78%
<u>Common Equity</u>	<u>59.58%</u>	<u>10.25%</u>	6.11%
Total	100.00%		7.88%

Fairchild ROE Results

	Range	
	<u>Low-End</u>	<u>High-End</u>
<u>DCF Model</u>	9.50%	10.50%
<u>CAPM</u>		
W/Size Premium	11.40%	11.80%
W/O Size Premium	10.20%	10.40%
<u>Comparable Earnings</u>	8.70%	10.10%
<u>Recommended Range</u>	9.75%	10.75%
<u>Recommended ROE</u>	10.25%	

**Investment Firms' Expected U.S. Large Cap Equity Market Annual Returns
12/31/2022**

Investment Firm	AUM (\$ in Bn) 12/31/2022	Duration of Forecast 5-, 10-,20- Year	Expected Return US Large Cap Equities
AQR	\$100.00	5-10 Years	5.70%
Allianz	\$1,782.64	10 Years	7.50%
Bar's	\$468.22	10 Years	7.80%
BlackRock	\$8,600.00	10 Years	7.90%
BNY Mellon	\$1,800.00	10 Years	6.40%
Callan	\$15.42	10 Years	7.25%
Capital Group	\$2,300.00	20 Years	7.20%
Citi	\$250.00	10 Years	9.50%
Cresset	\$30.00	10 Years	7.00%
Fidelity	\$3,876.00	20 Years	4.00%
Franklin Templeton	\$1,300.00	10 Years	7.90%
Invesco	\$1,409.20	10 Years	7.70%
Janney Montgomery	\$2.90	10 Years	7.50%
JPMorgan	\$2,760.00	10 - 15 Years	7.90%
Mackenzie	\$192.20	10 Years	8.20%
Morgan Stanley	\$1,300.00	7 Years	4.60%
Morningstar	\$253.60	-	7.40%
Neuberger Bergman	\$427.00	20 Years	5.79%
Northern Trust	\$1,000.00	5 Years	6.00%
Nuveen	\$1,100.00	10 Years	6.96%
PGIM	\$1,200.00	10 Years	7.76%
PIMCO	\$1,740.00	5 Years	6.80%
RBC	\$389.00	10 Years	7.85%
RVK	\$1.30	20 Years	6.75%
Schroeder	\$915.53	10 Years	9.10%
Schwab	\$755.00	10 Years	6.10%
State Street	\$3,500.00	10 Years	6.60%
T-Rowe Price	\$1,275.00	5 Years	4.90%
UBS	\$3,960.00	5 Years	4.90%
Vanguard	\$7,200.00	10 Years	5.30%
Voya	\$321.00	10 Years	6.75%
Sum/Average	\$50,224.01	10 Years	6.87%

Data Source: Company websites. Source documents provided in work papers.

GDP and S&P 500 Growth Rates

Growth Rates
 GDP, S&P 500 Price, EPS, and DPS

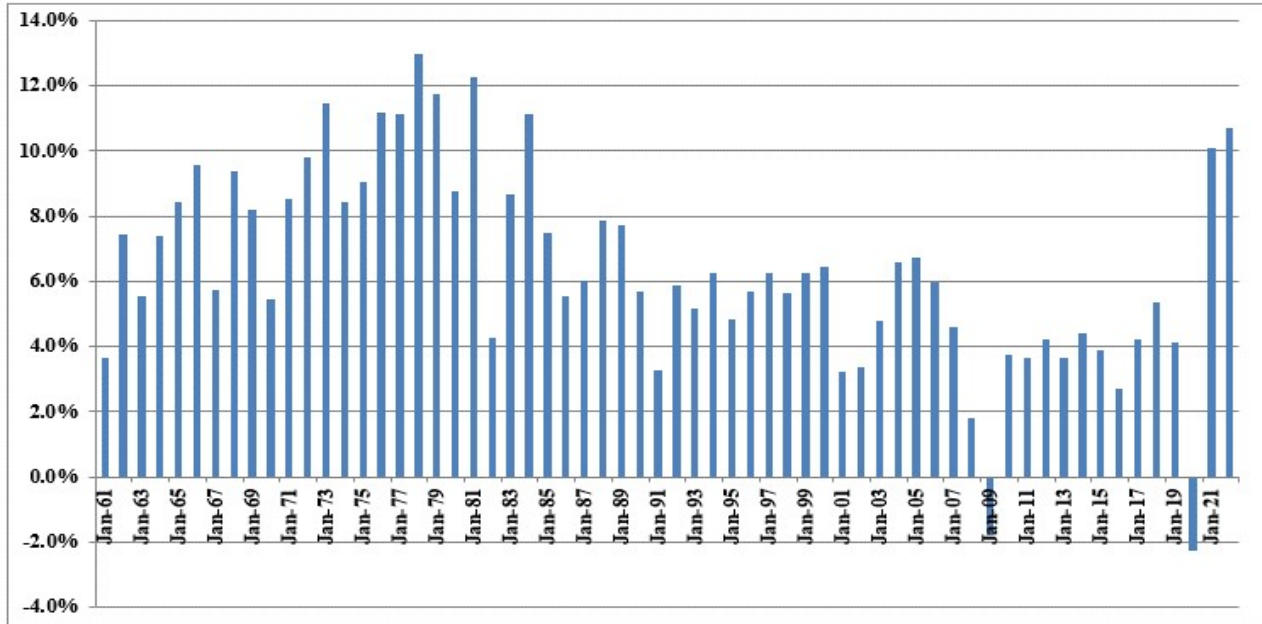
	GDP	S&P 500	S&P 500 EPS	S&P 500 DPS	
1960	542.38	58.11	3.10	1.98	
1961	562.21	71.55	3.37	2.04	
1962	603.92	63.10	3.67	2.15	
1963	637.45	75.02	4.13	2.35	
1964	684.46	84.75	4.76	2.58	
1965	742.29	92.43	5.30	2.83	
1966	813.41	80.33	5.41	2.88	
1967	859.96	96.47	5.46	2.98	
1968	940.65	103.86	5.72	3.04	
1969	1,017.62	92.06	6.10	3.24	
1970	1,073.30	92.15	5.51	3.19	
1971	1,164.85	102.09	5.57	3.16	
1972	1,279.11	118.05	6.17	3.19	
1973	1,425.38	97.55	7.96	3.61	
1974	1,545.24	68.56	9.35	3.72	
1975	1,684.90	90.19	7.71	3.73	
1976	1,873.41	107.46	9.75	4.22	
1977	2,081.83	95.10	10.87	4.86	
1978	2,351.60	96.11	11.64	5.18	
1979	2,627.33	107.94	14.55	5.97	
1980	2,857.31	135.76	14.99	6.44	
1981	3,207.04	122.55	15.18	6.83	
1982	3,343.79	140.64	13.82	6.93	
1983	3,634.04	164.93	13.29	7.12	
1984	4,037.61	167.24	16.84	7.83	
1985	4,338.98	211.28	15.68	8.20	
1986	4,579.63	242.17	14.43	8.19	
1987	4,855.22	247.08	16.04	9.17	
1988	5,236.44	277.72	24.12	10.22	
1989	5,641.58	353.40	24.32	11.73	
1990	5,963.14	330.22	22.65	12.35	
1991	6,158.13	417.09	19.30	12.97	
1992	6,520.33	435.71	20.87	12.64	
1993	6,858.56	466.45	26.90	12.69	
1994	7,287.24	459.27	31.75	13.36	
1995	7,639.75	615.93	37.70	14.17	
1996	8,073.12	740.74	40.63	14.89	
1997	8,577.55	970.43	44.09	15.52	
1998	9,062.82	1,229.23	44.27	16.20	
1999	9,631.17	1,469.25	51.68	16.71	
2000	10,250.95	1,320.28	56.13	16.27	
2001	10,581.93	1,148.09	38.85	15.74	
2002	10,929.11	879.82	46.04	16.08	
2003	11,456.45	1,111.91	54.69	17.88	
2004	12,217.20	1,211.92	67.68	19.407	
2005	13,039.20	1,248.29	76.45	22.38	
2006	13,815.58	1,418.30	87.72	25.05	
2007	14,474.23	1,468.36	82.54	27.73	
2008	14,769.86	903.25	65.39	28.05	
2009	14,478.07	1,115.10	59.65	22.31	
2010	15,048.97	1,257.64	83.66	23.12	
2011	15,599.73	1,257.60	97.05	26.02	
2012	16,253.97	1,426.19	102.47	30.44	
2013	16,843.20	1,848.36	107.45	36.28	
2014	17,550.69	2,058.90	113.01	39.44	
2015	18,206.02	2,043.94	106.32	43.16	
2016	18,695.11	2,238.83	108.86	45.03	
2017	19,479.62	2,673.61	124.94	49.73	
2018	20,527.16	2,506.85	148.34	53.61	
2019	21,372.58	3,230.78	162.35	58.80	
2020	20,893.75	3,756.07	139.76	56.70	
2021	22,997.50	4,766.18	206.38	59.20	
2022	25,461.34	3,839.50	219.49	68.34	
2023	27,750.00	4769.83	219.70	69.69	Average
Growth Rates	6.45	7.25	7.00	5.81	6.63

esearch.stlouisfed.org/fred2/series/GDPA/downloaddata

DPS - <http://pages.stern.nyu.edu/~adamodar/>

Annual Nominal GDP Growth Rates

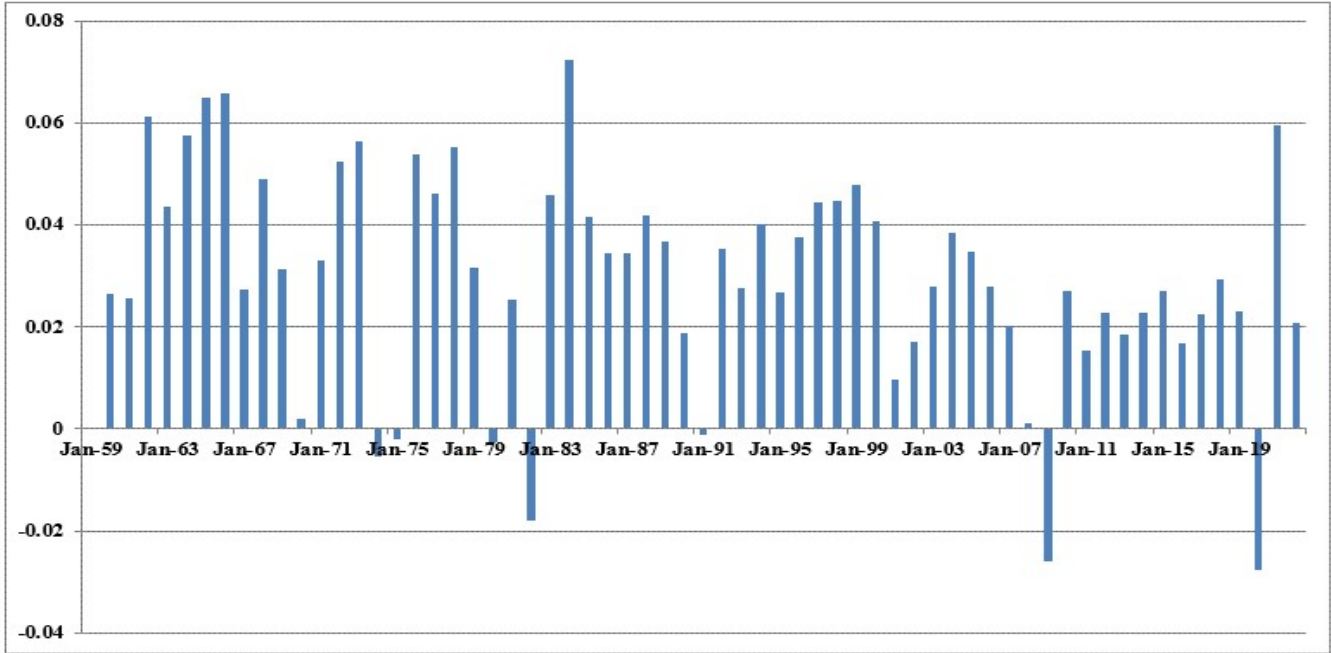
Annual Growth Rates - 1961-2023



Data Sources: GDPA -<https://fred.stlouisfed.org/series/GDPA>

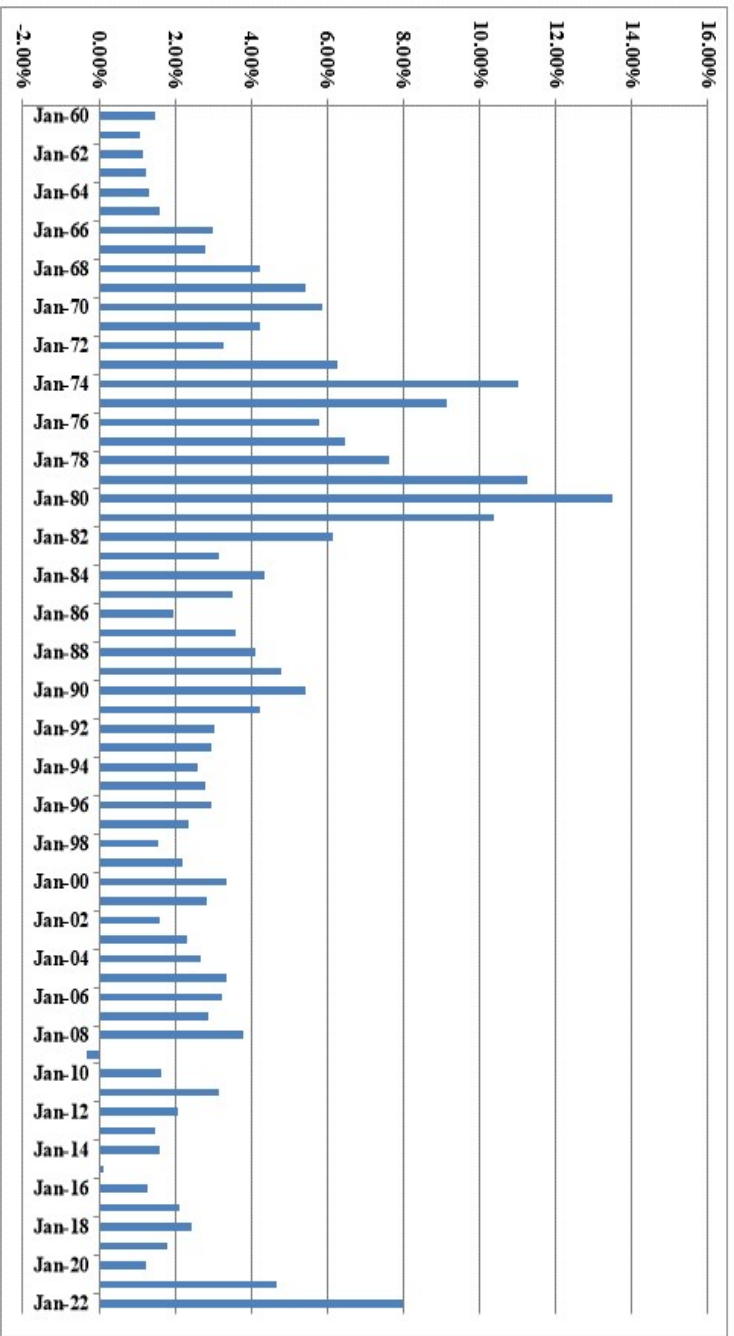
Real GDP Growth Rates

Annual Average Real GDP Growth Rates
1961-2023



Data Sources: GDPC1 - <https://fred.stlouisfed.org/series/GDPCA>

Inflation Rates
Annual Inflation Rates
1961-2023



Data Sources: CPIAUCSL - <https://fred.stlouisfed.org/series/CPIAUCSL>

Projected Nominal GDP Growth Rates

Panel A

Historic GDP Growth Rates

10-Year Average	4.59%
20-Year Average	4.32%
30-Year Average	4.65%
40-Year Average	5.21%
50-Year Average	6.16%

Calculated using GDP data on Page 1 of Exhibit JRW-9

Panel B

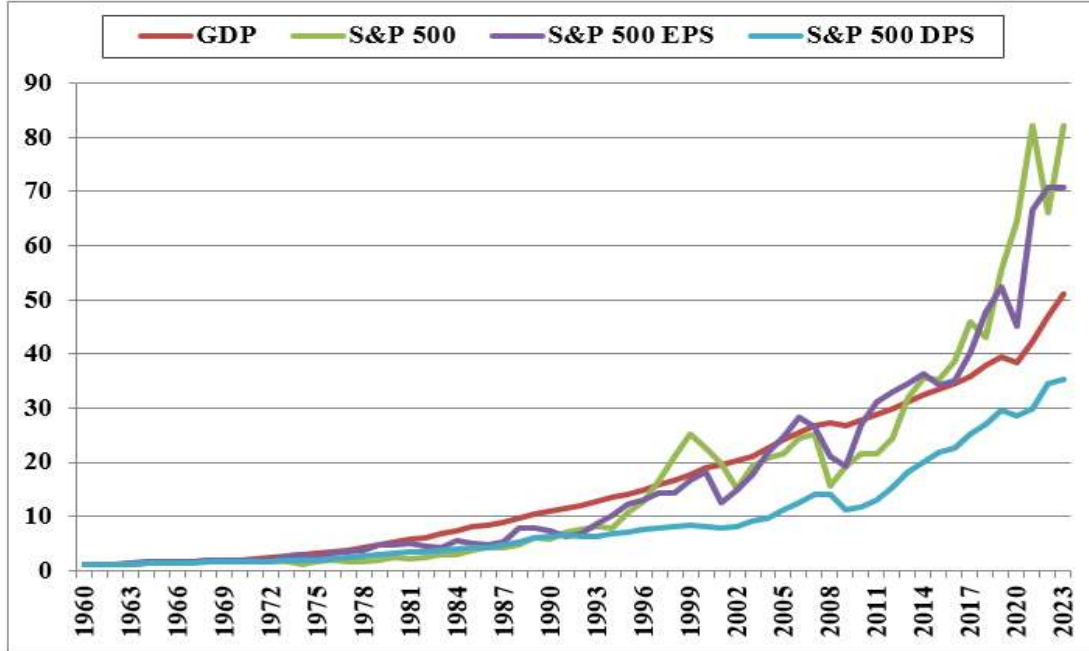
Projected GDP Growth Rates

	Time Frame	Projected Nominal GDP Growth Rate
Congressional Budget Office	2023-2053	3.8%
Survey of Financial Forecasters	Ten Year	4.4%
Social Security Administration	2023-2100	4.1%
Energy Information Administration	2023-2050	4.3%
Sources:	Average	4.15%

Congressional Budget Office, *The 2023 Long-Term Budget Outlook*, July 15, 2023.
 U.S. Energy Information Administration, *Annual Energy Outlook 2023*, Table: Macroeconomic Indicators,
 Social Security Administration, 2023 Annual Report of the Board of Trustees of the Old-Age,
 Survivors, and Disability Insurance (OASDI) Program, Table VI.G4,
 The 4.1% growth rate is the growth in projected GDP from 26 trillion in 2023 to \$582 trillion in 2100.
<https://www.philadelphiafed.org/research-and-data/real-time-center/survey-of-professional-forecasters/>

GDP and S&P 500 Growth Rates

Long-Term Growth of GDP, S&P 500, S&P 500 EPS, and S&P 500 DPS



	GDP	S&P 500	S&P 500 EPS	S&P 500 DPS
Growth Rates	6.45	7.25	7.00	5.81

CERTIFICATE OF SERVICE

24-KGSG-610-RTS

I, the undersigned, hereby certify that a true and correct copy of the above and foregoing document was served by electronic service on this 1st day of July, 2024, to the following:

JAMES G. FLAHERTY, ATTORNEY
ANDERSON & BYRD, L.L.P.
216 S HICKORY
PO BOX 17
OTTAWA, KS 66067
jflaherty@andersonbyrd.com

JEFF AUSTIN
AUSTIN LAW P.A.
7111 W. 151st ST.
SUITE 315
OVERLAND PARK, KS 66223
jeff@austinlawpa.com

ALEX GOLDBERG, ATTORNEY
EVERSHEDS SUTHERLAND (US) LLP
1196 S MONROE STREET
DENVER, CO 80210
alexgoldberg@eversheds-sutherland.us

ABIGAIL EMERY, PARALEGAL & GRANT
SPECIALIST
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Abigail.Emery@ks.gov

BRIAN G. FEDOTIN, GENERAL COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Brian.Fedotin@ks.gov

CARLY MASENTHIN, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604

Carly.Masenthin@ks.gov

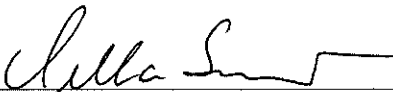
KYLER C. WINEINGER, LITIGATION COUNSEL
KANSAS CORPORATION COMMISSION
1500 SW ARROWHEAD RD
TOPEKA, KS 66604
Kyler.Wineinger@ks.gov

JANET BUCHANAN, DIRECTOR OF RATES &
REGULATORY
KANSAS GAS SERVICE, A DIVISION OF ONE
GAS, INC.
7421 W 129TH STREET
OVERLAND PARK, KS 66213
janet.buchanan@onegas.com

LORNA EATON, MANAGER OF RATES AND
REGULATORY AFFAIRS
KANSAS GAS SERVICE, A DIVISION OF ONE
GAS, INC.
7421 W 129TH STREET
OVERLAND PARK, KS 66213
lorna.eaton@onegas.com

ROBERT E. VINCENT, MANAGING ATTORNEY
KANSAS GAS SERVICE, A DIVISION OF ONE
GAS, INC.
7421 W. 129TH STREET
OVERLAND PARK, KS 66213
robert.vincent@onegas.com

DON KRATTENMAKER, Vice President
WOODRIVER ENERGY, LLC
633 17th STREET, STE. 1410
DENVER, CO 80202
don.krattenmaker@woodriverenergy.com



Della Smith
Senior Administrative Specialist